

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED OIL & GAS SUB. REPORT/abd.

\* Location Abandoned - Well never drilled - 10-3-83

DATE FILED 1-4-83

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. U-10163 INDIAN \_\_\_\_\_

DRILLING APPROVED: 1-4-83

SPUDDED IN:

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 6703' GR

DATE ABANDONED: LA 10-3-83

FIELD: WILDCAT 3/86

UNIT:

COUNTY: UINTAH

WELL NO. OIL CANYON # 11-1A API NO. 43-047-31303

LOCATION 676 FT. FROM (N) LINE. 1420 FT. FROM (W) LINE. NE NW 1/4 - 1/4 SEC. 11

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>14S</u>	<u>20E</u>	<u>11</u>	<u>DEL-RIO DRILLING</u>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Del - Rio Drilling Programs, Inc.

3. ADDRESS OF OPERATOR  
 448 East 400 South Suite 203 Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1420' FWL 676' FNL

At proposed prod. zone Same *NEW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 41 Miles Southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 676'

16. NO. OF ACRES IN LEASE  
 2,120

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
 5,700'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6,703' GR

22. APPROX. DATE WORK WILL START\*  
 February 15, 1983

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	40# N	300'	Circ. to Surface
7 7/8"	5 1/2"	15.5# N	5,700'	440 Bags <i>SL</i>

Drill 12 1/4" hole to depth of 300' and set 8 5/8" casing.  
 Drill 7 7/8" hole to depth of 5,700' and set up B.O.P. and pressure test. If production is found to be feasible set 5 1/2" production casing.

**RECEIVED**

JAN 04 1983

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface geology, measured and true vertical depths. Give blowout preventer program, if any.

SIGNED James C Caldwell TITLE President DATE 12/28/82

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

**APPROVED BY THE STATE**  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

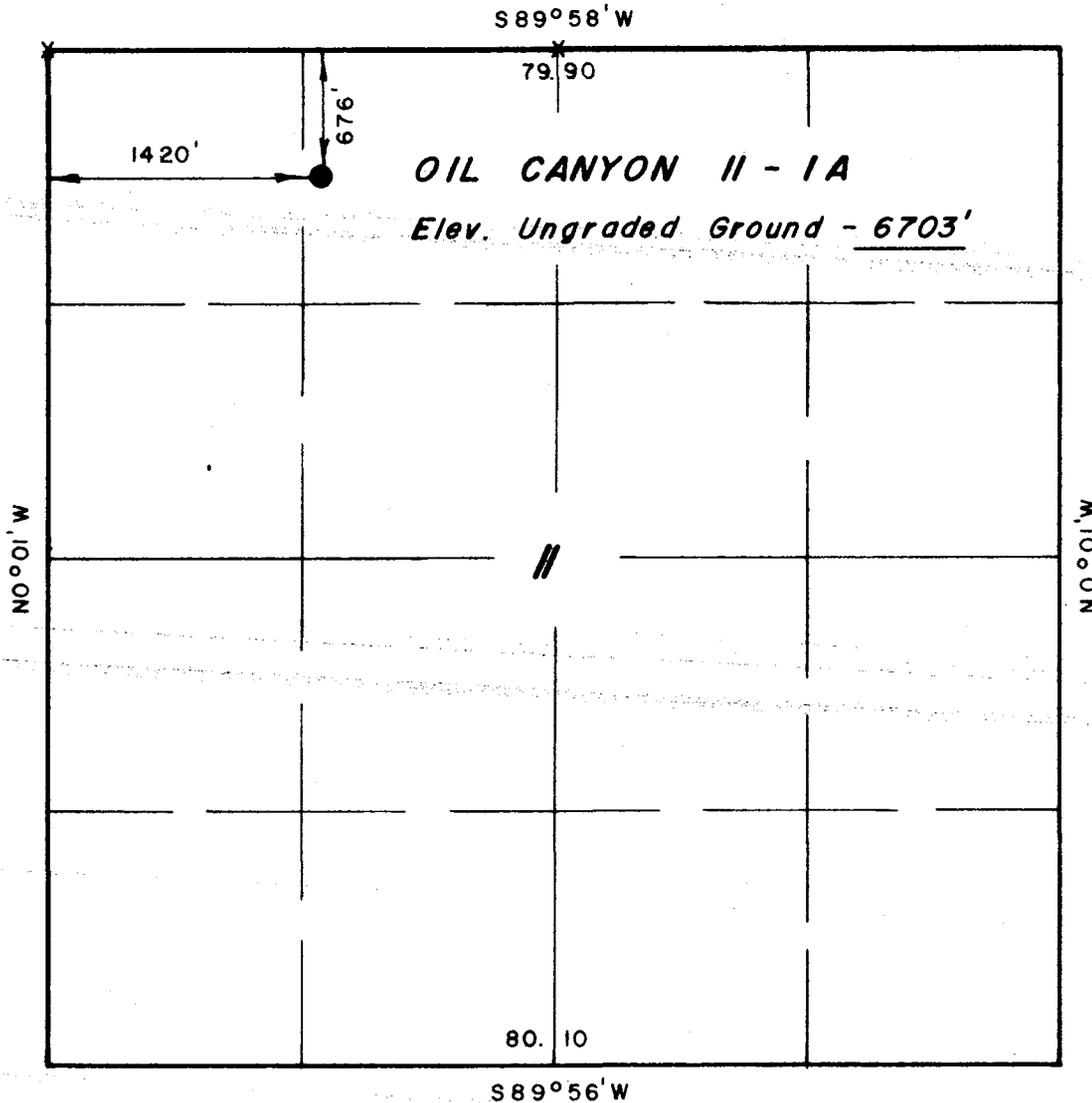
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE: 1-4-83 DATE  
BY: James C Caldwell

T 14 S, R 20 E, S. L. B. & M.

PROJECT  
**DEL RIO DRILLING PROGRAMS INC.**

Well location, *OIL CANYON II-1A*,  
 located as shown in the NE1/4 NW1/4  
 Section II, T 14 S, R 20 E, S. L. B. & M.  
 Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Gene Stewart*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3154  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
 P. O. BOX Q - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12 / 15 / 82
PARTY	G.S. R.T. T.J. S.B.	REFERENCES	GLO Plat
WEATHER	Cloudy & Cold	FILE	DEL RIO DRILLING

DEL-RIO RESOURCES, INC.

OIL CANYON 11-1A

NE $\frac{1}{4}$  NW $\frac{1}{4}$  Section 11, T14S-R20E, SLM

Uintah County, Utah

DRILLING PLAN

1. The geologic name of the surface formation is the Tertiary Green River Formation.
2. Estimated tops of important geologic markers are as follows:

Green River Formation:	Surface
Wasatch Formation:	1700'
Mesaverde Formation:	3700'
Total Depth:	5700'

3. Oil or gas may be encountered in the Wasatch and Mesaverde Formations. No other formations are expected to produce water, oil, gas or other minerals in measurable quantities.

<u>Size of Hole</u>	<u>Size of Casing &amp; Wt./ft.</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
12 $\frac{1}{4}$ "	8 5/8", 40.0#, new	300'	Circ to surface
7 7/8"	5 $\frac{1}{2}$ ", 15.50#, new	5700'	440 sx.

5. Operator's minimum specifications for pressure control equipment is a 10", 3000 psi hydraulic blowout preventor. Blowout preventor will be tested daily. Refer to Diagram "C".
6. Fresh water base drilling mud will be used for the entire drilling operations, utilizing a dispersed mud system to a total depth. Mud weight will be controlled by controlling drilling solids. Barite will be used for weighting material in the event that abnormal pressures are encountered. Total system volume will be 350 barrels, not including potential reserve pit volume.
7. Auxiliary equipment is as follows:
  - (1) Kelly Cocks
  - (2) Bit Floats
  - (3) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.

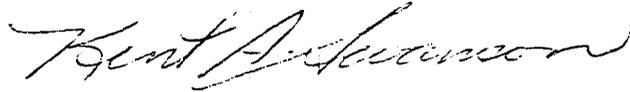
DRILLING PLAN, CONTD.  
DEL-RIO RESOURCES , INC.  
NE $\frac{1}{2}$  NW $\frac{1}{4}$  Section 11, T14S-R20E, SLM  
Uintah Co., Utah

Page Two

8. Commercial shows of oil and gas will be tested. We are anticipation drill stem tests in the Wasatch and Mesaverde Formations. No coring is anticipated.

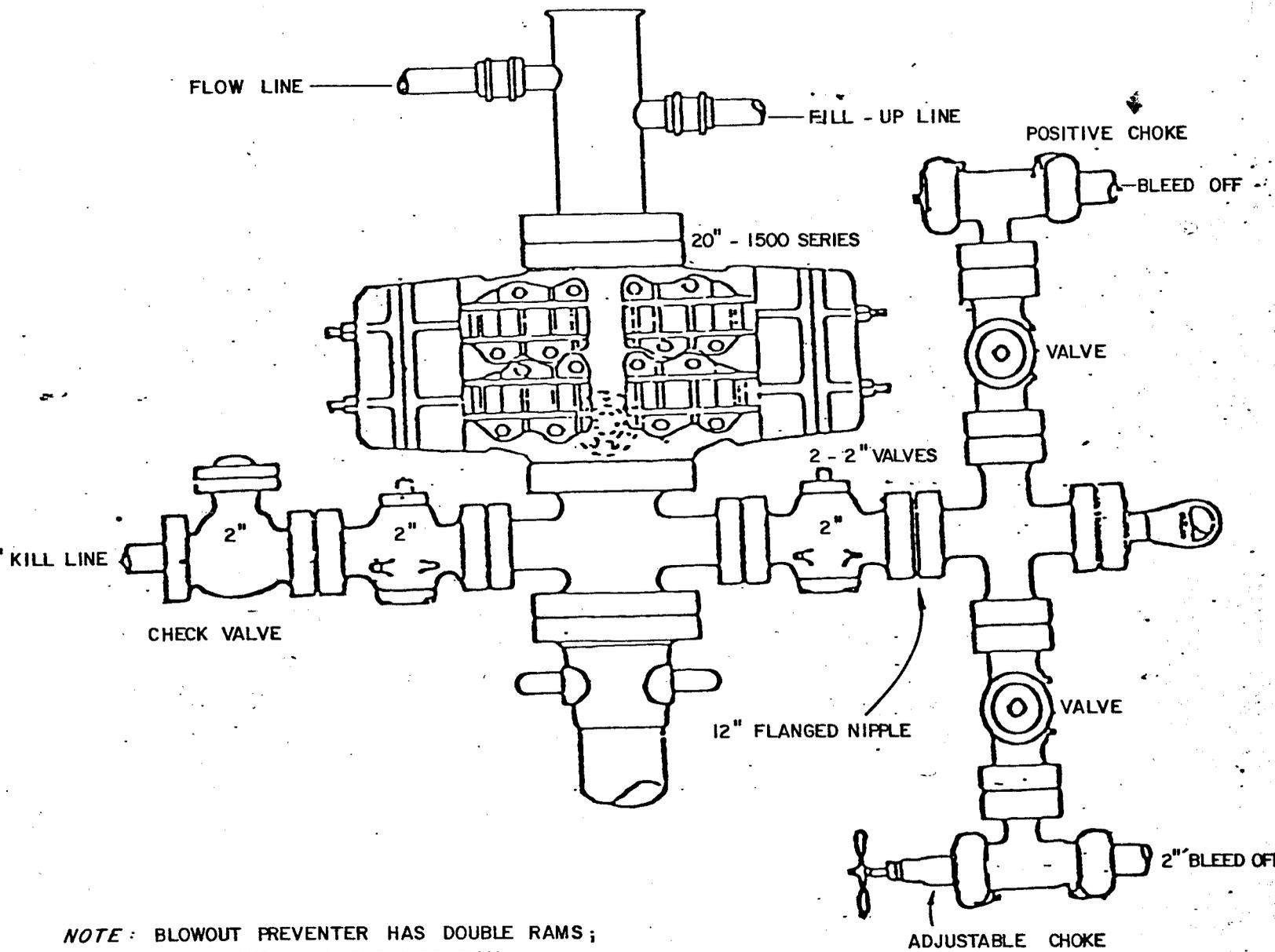
The logging program is as follows:

- (1) Mud logging unit: from 300' to T.D.
  - (2) Dual Induction Laterlog-T.D. to base of surface casing.
  - (3) BHC-Gamma Ray Sonic w/Caliper, Integrated T.D. to base of surface casing.
  - (4) Formation Density/Compensated Neutron: Zones of interest.
9. No abnormal pressures or temperatures are anticipated. No potential hazards such a hydrogen sulfide are expected, based upon well experience in area.
10. The anticipated starting date: February 15, 1983.



Kent A. Swanson  
Exploration Manager

Salt Lake City, Utah  
December 22, 1982.



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;  
ONE BLIND AND ONE PIPE RAM.

DIAGRAM "C" - B.O.P.

DEL-RIO DRILLING PROGRAMS, INCORPORATED

13 Point Surface Use Plan

for

Well Location

Oil Canyon #11-1A

Located In

Section 11, T14S, R20E, S.L.B.& M.

Uintah County, Utah

## 1. EXISTING ROADS

See attached Topographic Map "A".

To reach DEL-RIO DRILLING PROGRAMS, INCORPORATED, well location site Oil Canyon #11-1A. located in the NE 1/4 NW 1/4 Section 11, T14S, R20E, S.L.B. & M., Uintah County, Utah:

Proceed West from Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this Highway and Utah State Highway 209; proceed Southerly on this Highway  $\pm$  7.5 miles to the junction of this highway and Utah State Highway 88; proceed Southerly on this highway  $\pm$  10.0 miles to Ouray, Utah; proceed South out of Ouray, Utah, on the Seep Ridge Road  $\pm$  8.0 miles to the point where the Willow Creek Road exits to the South; proceed Southerly on the Willow Creek road  $\pm$  20.4 miles to the point of where an improved dirt road exits to the Southwest; proceed Southwesterly on this road  $\pm$  2.5 miles to the junction of this road and an existing dirt road to the Southwest; Proceed Southwesterly along this road 10.4 miles to the point where the planned access road (to be disucssed in Item #2) leaves the existing road and proceeds in a Easterly direction to the proposed location site.

The Highways mentioned in the foregoing paragraph are bituminous surfaced roads to the Seep Ridge Road at which point the roads are dirt and constructed of native materials acquired during construction. These materials range from a sandy-clay material to a sandstone and shale material with some gravel.

There will be no construction on the above described roads. These roads will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase, of this well at such time that production is established.

The highways mentioned above are under Utah State jurisdiction and are maintained by State Road Crews. All of the other roads described above are Uintah County roads and are maintained by their crews. Some of the areas of road furthest South receive a minimum of maintenance from County crews and may require some minor maintenance by Del-Rio Drilling or their sub-contractors. This maintenance will consist of some minor grader work to smooth road surfaces and for snow removal.

## 2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing road described in Item #1 in the NW 1/4 NW 1/4 Section 11, T14S, R20E, S.L.B. & M. and proceeds in a Easterly direction approximately 350'  $\pm$  to the proposed location site.

This road runs relatively flat. The grade of this road will not exceed a 8% grade. The vegetation along this road consists of sparce amounts of sagebrush and grasses with large amounts of bare earth devoid of vegetation.

The proposed road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to the area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this road.

There will be no turnouts required along this access road.

The road will be centerline flagged prior to the commencement of construction.

There are no fences encountered along this access road. There will be no gates or cattleguards required.

All lands involved on this action are under Bureau of Land Management jurisdiction.

### 3. EXISTING WELLS

There are no known producing wells, abandoned wells, water wells, disposal wells, drilling wells, shut in wells, injection, monitoring or observation wells, for other resources within a one mile radius of this location site.

### 4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no known DEL-RIO DRILLING PROGRAMS, INCORPORATED producing well locations within a one mile radius of this location site.

At the present time there are no gas gathering lines, injection or disposal lines within a one mile radius of this location site belonging to DEL-RIO DRILLING PROGRAMS, INCORPORATED.

In the event that production of oil from this well is established, plans for a flowline from this location to existing lines in the area will be submitted to the proper authorities and the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

If there is any deviation from the above, all appropriate agencies will be notified.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Item #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

Water to be used for the drilling of this well will be hauled by truck from Towave Reservoir located in Section 25, T14S, R19E, S.L.B. & M. Water will be hauled over the existing roads and the proposed access road.

In the event this is not a suitable source an alternate source will be decided upon and all concerned agencies will be notified.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site shall be borrow material accumulated during construction. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

All surface disturbance area is on B.L.M. Administered Lands.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be supplied for human waste.

#### 8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

#### 9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

#### 10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

As mentioned in Item #7, the reserve pits will be completely fenced with wire and overhead flagging installed if there is oil in the pits, and then allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed the location site will be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner, and in strict conformity with the above mentioned Item #7 and #10.

#### 11. OTHER INFORMATION

##### The Topography of the General Area - (See Topographic Map "A")

The terrain of the general area slopes from the rim of the Book Cliff Mountains to the South to the Green River to the North and is a portion of the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerate, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only two in the area having a year round flow being Willow Creek to the East and Hill Creek to the West, of which the numerous washes, draws and non-perennial streams are tributaries.

All drainages in the immediate areas are non-perennial streams, flowing to the Southwest and are tributaries to Hill Creek.

The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during the early spring run-off and during extremely heavy rain storms of relatively long duration. This type of storm is rather uncommon as the normal annual precipitation is around 8".

The soils of this semi-arid area are of the Green River Formation from the Eocene Epoch (Tertiary Period) and the visible geologic structures of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with outcrops of rock (sandstone, mudstone, conglomerate and shale).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, cedar and juniper trees, areas of sagebrush, rabbitbrush, some grasses and cacti, and large areas of bare soils devoid of any growth. In the areas in the vicinity of perennial streams, cottonwoods, willows, tamarack, sagebrush, rabbitbrush, grasses, and cacti can be found.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

Oil Canyon #11-1A is located in Agency Draw above a large mesa known as Flat Rock Mesa. This mesa extends in a Northwest-Southeast direction and the sides are relatively steep.

The majority of the drainages in the area around this location are non-perennial in nature and run in a Northerly direction into Hill Creek.

The geologic structure of the area immediately surrounding the location site is of the Green River Formation and consists of light brownish-gray sandy clay with some sandstone outcrops.

The terrain in the vicinity of the location site slopes from the Southeast through the location site to the Northwest at approximately a 3.0% grade.

The vegetation in the immediate area surrounding the location site is predominately sagebrush and grasses.

All lands disturbed by this location site and road are under B.L.M. jurisdiction.

There are no occupied dwellings or other facilities of this nature in the general area.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Larry Caldwell  
448 East 4th South, Suite 203  
Salt Lake City, UT 84111

1-801-355-8028

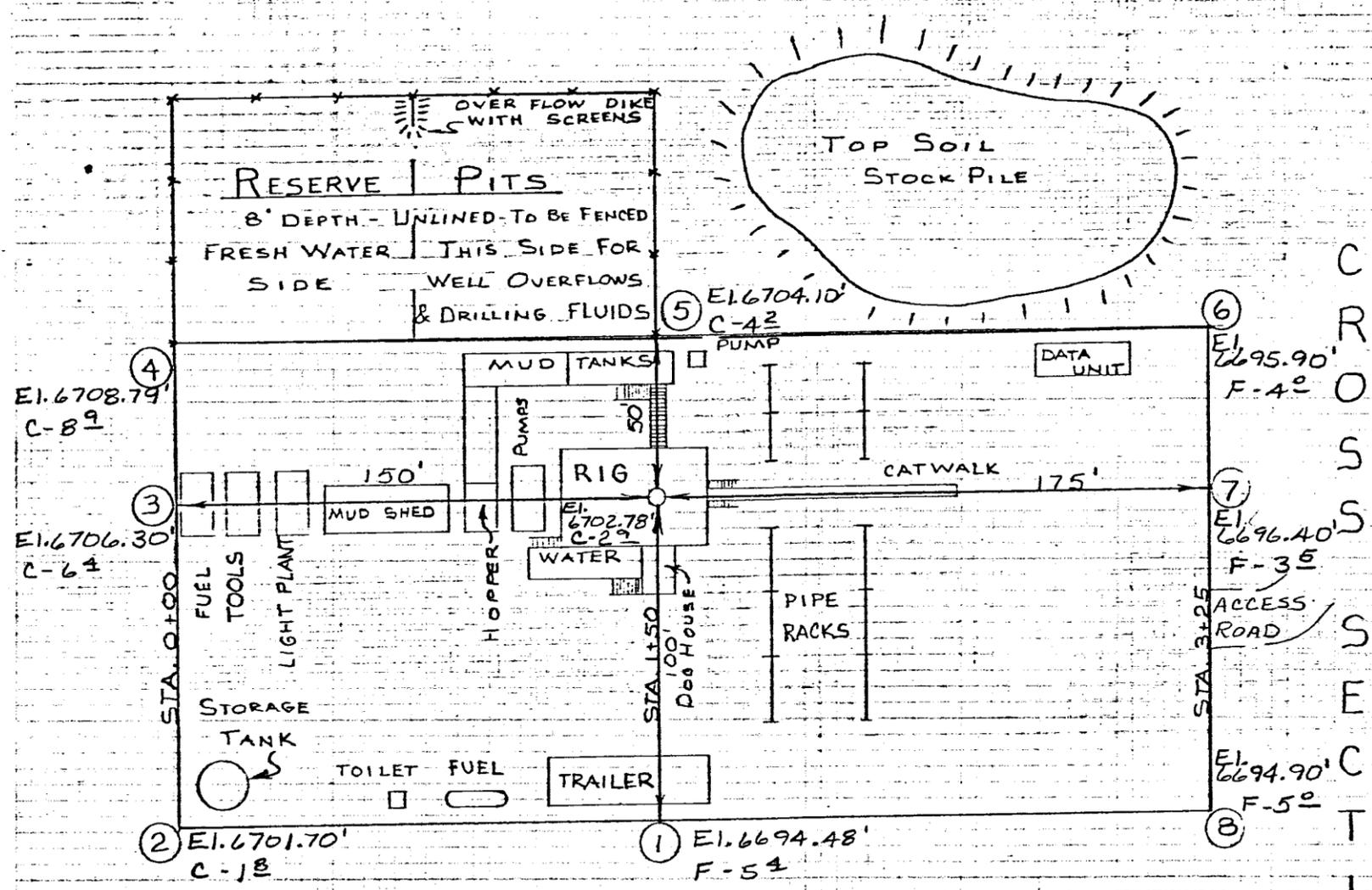
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by DEL-RIO DRILLING PROGRAMS, INCORPORATED and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

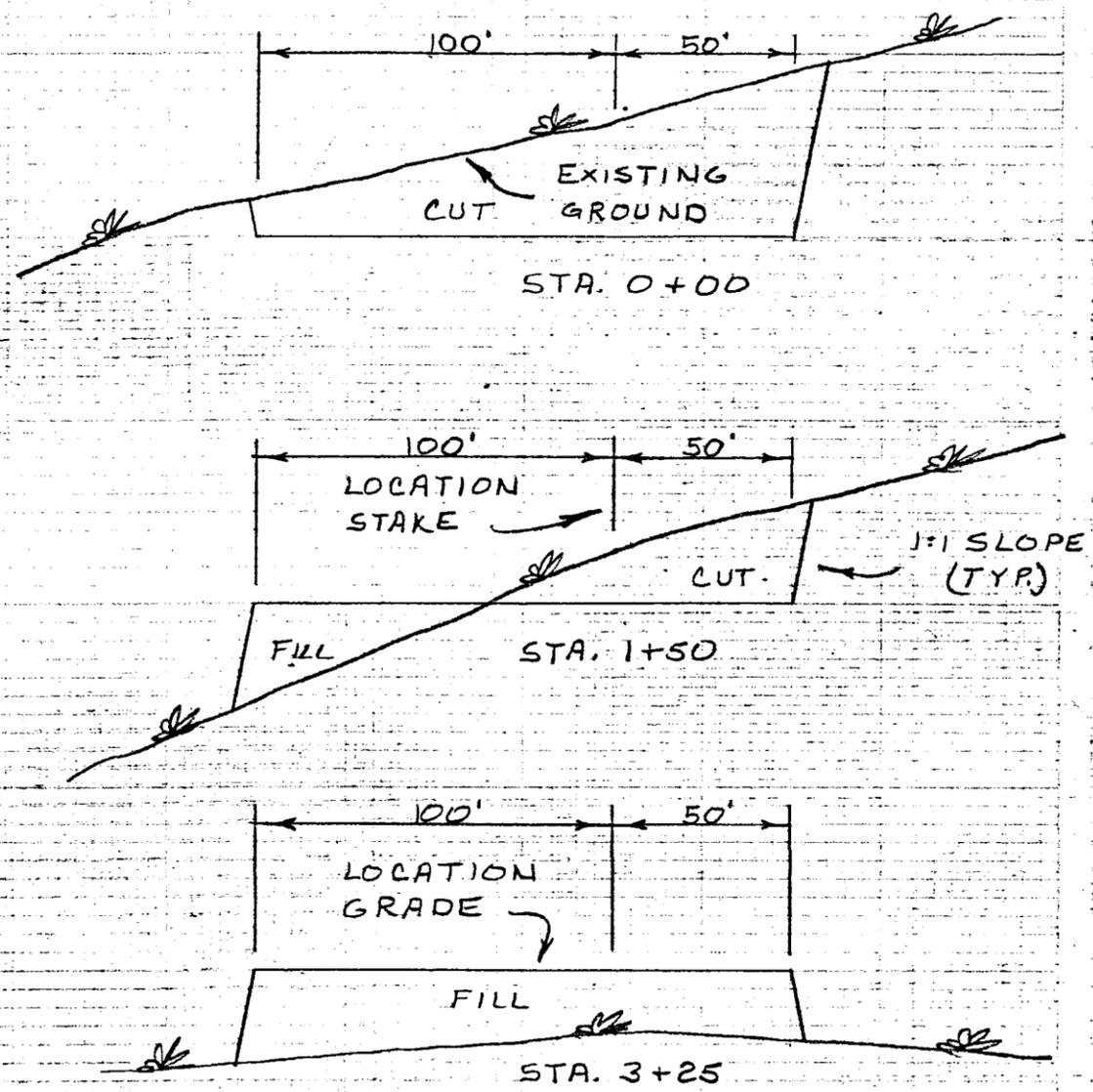
12 / 28 / 82  
Date

Larry Caldwell  
Larry Caldwell

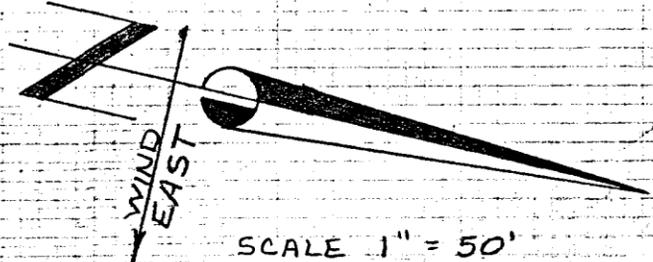
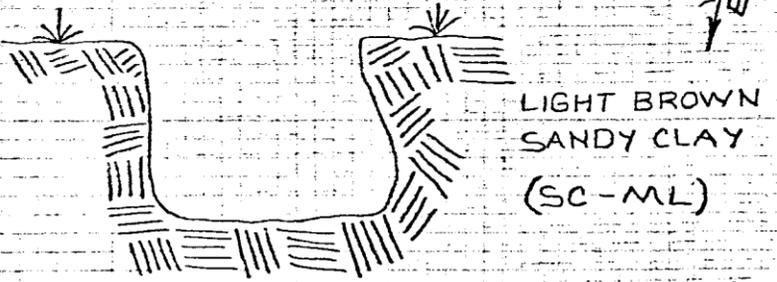
# DEL RIO DRILLING PROGRAMS INC. OIL CANYON II-1A



C  
R  
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S



**SOILS LITHOLOGY**  
- NO SCALE -



1" = 10'

SCALES

1" = 50'

APPROX. YARDAGES

CU. YDS. CUT - 3,923

CU. YDS. FILL - 3,213



DEL-RIO DRILLING PROGRAMS INC.

PROPOSED LOCATION  
OIL CANYON H-1A

TOPO.

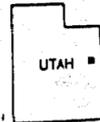
MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty

Unimproved dirt



QUADRANGLE LOCATION

R  
20  
M  
O

R  
20  
E

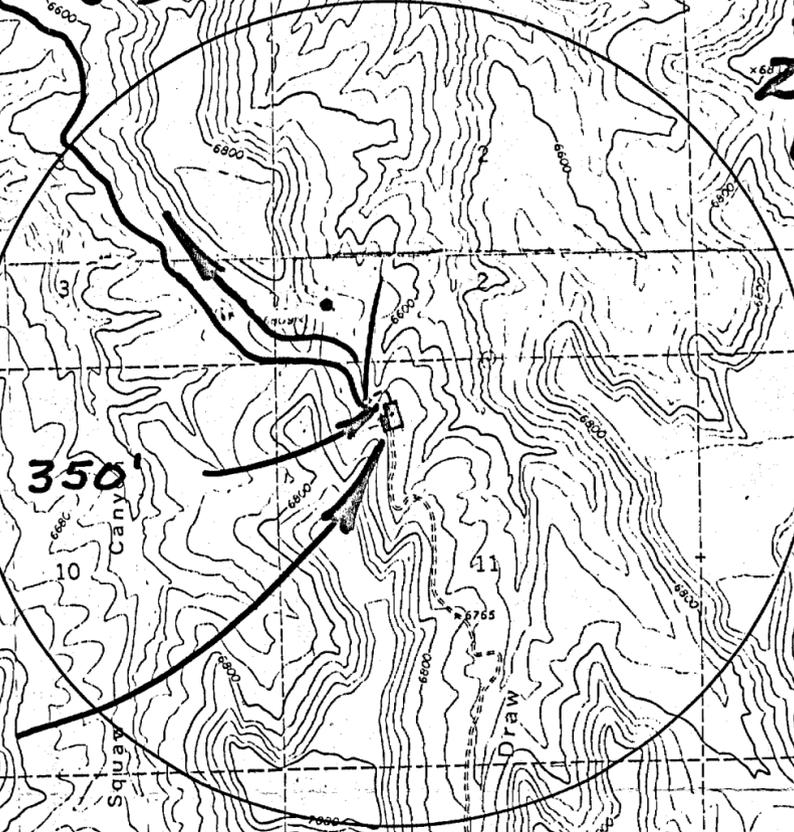
T 13 S  
T 14 S

OURAY 41.2 MILES

WILLOW CREEK - 12.9 MI.

PROPOSED ACCESS ROAD 350'

PROPOSED LOCATION  
OIL CANYON H-1A



18 x 7022

19

30

CLAY ROCK OIL FIELD

Oil Well

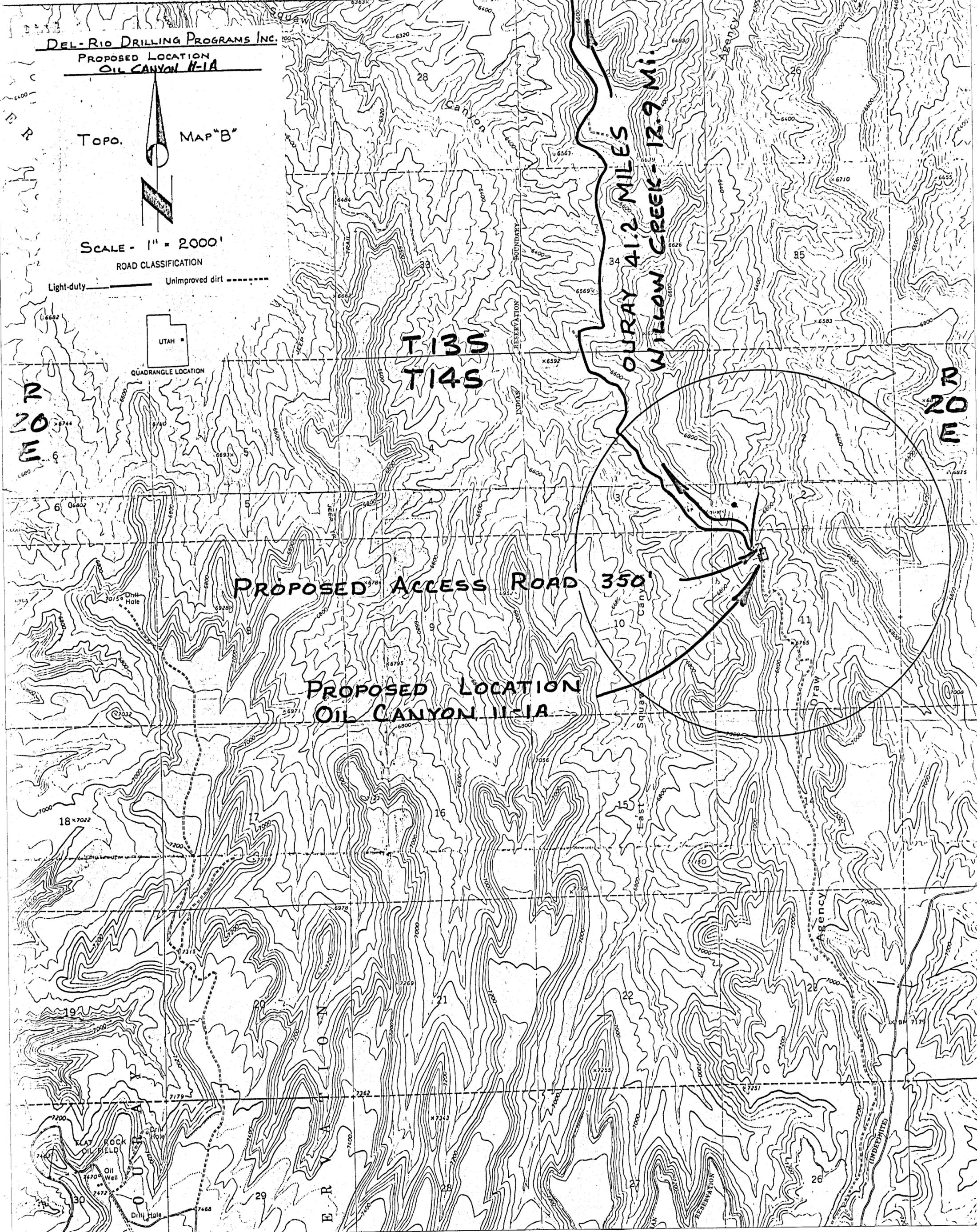
Drill Hole

E  
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A  
T  
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O  
N

East Squaw Canyon

Agency Draw

(INDEFINITE)



OPERATOR DEL RIO DRILLING PROGRAMS DATE 1-4-83

WELL NAME OIL CANYON 11-1A

SEC NENW 11 T 14S R 20E COUNTY UNTARR

43-047-31303  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

- |   |  |                                     |
|---|--|-------------------------------------|
| <input type="checkbox"/> INDEX          | <input type="checkbox"/> HL            | <input checked="" type="checkbox"/> |
| <input type="checkbox"/> NID            | <input checked="" type="checkbox"/> PI | <input type="checkbox"/>            |
| <input checked="" type="checkbox"/> MAP | <input checked="" type="checkbox"/>    | <input type="checkbox"/>            |

PROCESSING COMMENTS:

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APPROVAL LETTER: 9-2-81

- SPACING:  A-3 OIL CANYON TWO UNIT  c-3-a CAUSE NO. & DATE
- c-3-b  c-3-c

SPECIAL LANGUAGE:

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RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT *OIL CANYON TUD*

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

January 4, 1983

Del-Rio Drilling Programs, Inc.  
448 East 400 South, Suite 203  
Salt Lake City, Utah 84111

RE: Well No. Oil Canyon 11-1A  
Sec. 11 (NENW) T.14S, R.20E  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31303.

Sincerely,

Norman C. Stout  
Administrative Assistant

NCS/as  
cc: MMS  
Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 30, 1983

Del-Rio Resources, Inc.  
448 East 400 South, Suite # 203  
Salt Lake City, Utah 84111

Re: Well No. Agency Draw # 30-1A  
2021' FNL, 668' FEL  
SW NW, Sec. 30, T. 13S, R. 21E.  
Uintah County, Utah

Well No. Oil Canyon # 11-1A  
676' FNL, 1420' FWL  
NE NW, Sec. 11, T. 14S, R. 20E.  
Uintah County, Utah

Well No. Oil Canyon # 32-1A  
1879' FNL, 2053' FWL  
SE NW, Sec. 32, T. 14S, R. 20E.  
Uintah County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

23

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-10163	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Oil Canyon II	
2. NAME OF OPERATOR DEL-RIO RESOURCES, INC.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 448 EAST 400 S. SUITE 203 SLC, UTAH 84111		9. WELL NO. Oil Canyon 11-1A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 676' FNL 1420' FWL NE NW SEC. 11-T14S-R20E		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA 11-14S-20E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6703' G.R.		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>XX</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Del-Rio Resources has been denied permission to drill this well by the Uinta-Ouray Tribal Council.

L.A.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Geologist DATE 10/3/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: