

November 5, 1982

Permitco  
1020 15th Street, Suite 22-E  
Denver, Colorado 80202

Attention: Ms. Lisa Green

Lease No. U-18725  
Federal #2-17

Gentlemen:

Lomax Exploration Company hereby grants authorization for Permitco to do the permitting for the subject well located 750' FNL and 1400' FEL NW/NE Section 17, T6S, R20E, Uintah County, Utah.

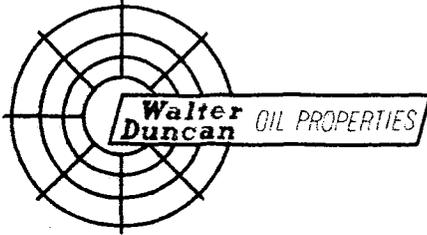
Please advise if you need additional information.

Very truly yours,

*Michele Tisdell*

Michele Tisdell  
Sec. Drilling & Production

mdt



1777 SOUTH HARRISON STREET • PENTHOUSE ONE  
TELEPHONE (303) 759-3303 • DENVER, COLORADO 80210

November 12, 1982

District Oil & Gas Supervisor  
U.S. Department of the Interior  
Minerals Management Service  
2000 Administration Building  
1745 West, 1700 South  
Salt Lake City, Utah 84104-3884

Re: Utah Federal Lease U-18725  
Sec. 8, 9, 15, 17, 21, & 22-6S-20E  
Uintah County, Utah  
Duncan Prospect: 44-2-16  
Duncan Lease: 44-2-582-01

Gentlemen:

Raymond T. Duncan is the owner of Federal Oil and Gas Lease U-18725 and has designated Lomax Exploration Company as Operator on the same. Lomax Exploration Company proposes to drill a well on the leased premises to test for oil and gas at a location in the NW $\frac{1}{4}$ NE $\frac{1}{4}$  Section 17-6S-20E (750' FNL - 1400' FEL), Uintah County, Utah.

Section 221.20 of the Federal Oil and Gas Regulations requires that no well be drilled less than 200 feet from the boundary of any legal sub-division without written consent of the Oil and Gas Supervisor, Minerals Management Service. The proposed location is 80 feet from the NW $\frac{1}{4}$ NE $\frac{1}{4}$  and the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 17, but is considered necessary because of extensive geological and seismic work that has been done in the area. Therefore, Raymond T. Duncan requests the consent of the Oil and Gas Supervisor to the drilling of the proposed well at the above described location. In consideration of such consent, Raymond T. Duncan, Lessee, hereby expressly covenants and agrees that he will make no separate assignments of the NW $\frac{1}{4}$ NE $\frac{1}{4}$  and the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 17, T6S-R20E, Uintah County, Utah, and that he will keep the two described subdivisions under joint assignment until the above mentioned well has been plugged and abandoned with the approval of the Supervisor.

Sincerely,

Marcus D. McCloud  
Landman

MDM/ka

# Permitco

A Petroleum Permitting Company

November 13, 1982

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, UT 84114

Re: Lomax Exploration Company  
Federal #2-17  
750' FNL and 1400' FEL  
Section 17, T6S - R20E  
Uintah County, Utah

Gentlemen:

Lomax Exploration Company proposes to drill a well at the above mentioned location.

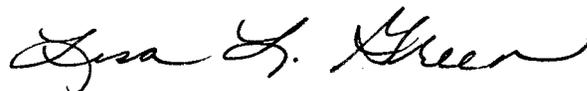
We realize that this location is a non-standard location, in accordance with the spacing rules for the State of Utah. This location was picked due to extensive geology and seismic which was done in the immediate area.

Lomax Exploration Company is the lease holder of all of Section 17, T6S - R20E. Therefore, no other lease holders will be affected by the drilling of the above-proposed well.

We, therefore, request your permission to drill this well at a non-standard location.

Sincerely,

PERMITCO



Lisa L. Green  
Authorized Agent for:  
LOMAX EXPLORATION COMPANY

llg/

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on  
reverse side)

5. Lease Designation and Serial No.

U-18725

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Federal

2. Name of Operator

Lomax Exploration Company

9. Well No.

#2-17

3. Address of Operator

P.O. Box 4503, Houston, TX 77210-4503

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 17, T6S-R20E

At surface 750' FNL and 1400' FEL

At proposed prod. zone 751' NW NE 1402'

14. Distance in miles and direction from nearest town or post office\*

15 miles southwest of Vernal, Utah

12. County or Parrish 13. State

Uintah Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

80'

16. No. of acres in lease

2560

17. No. of acres assigned to this well

40

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

none

19. Proposed depth

5000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5087' GR

22. Approx. date work will start\*

November 20, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8"	24#	450'	Sufficient to circulate
7-7/8"	5-1/2"	15.5#	5000'	200 sx or sufficient to cover zones of interest

Lomax Exploration Company proposes to drill a well at the above mentioned location to a depth of 5000' to test the Uinta formation. If productive they will run casing and complete. If dry, they will plug and abandon as per MMS and State of Utah requirements.

**RECEIVED**  
NOV 16 1982

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: *Lisa G. Green*

Title: Authorized Agent

Date: 11/13/82

(This space for Federal or State office use)

Permit No. ....

Approval **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

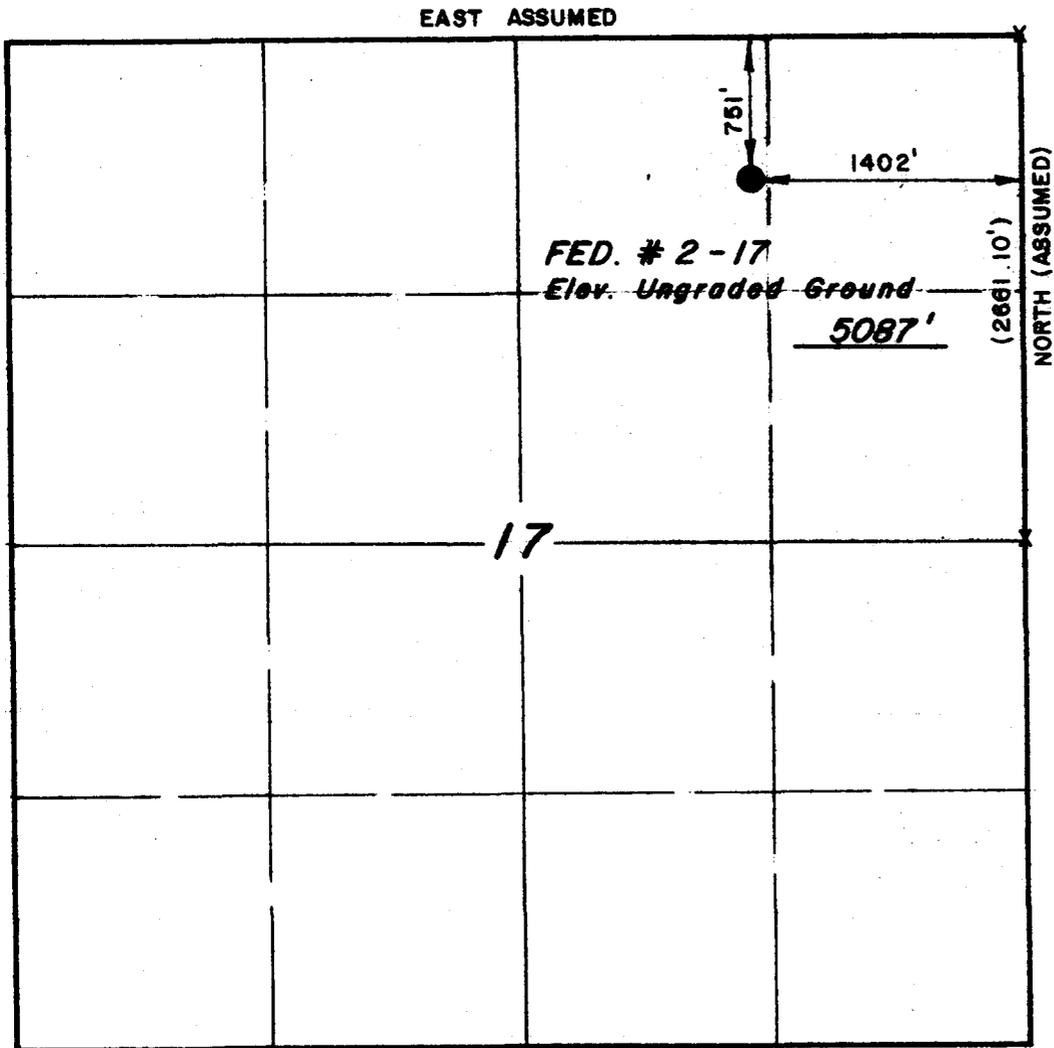
Approved by..... Title.....  
Conditions of approval, if any:

DATE: 11-16-82  
BY: *[Signature]*

T 6 S, R 20 E, S.L.B. & M.

PROJECT  
LOMAX EXPLORATION CO.

Well location, *FED. # 2-17*,  
 located as shown in the NW 1/4  
 NE 1/4 Section 17, T6S, R 20E,  
 S.L.B. & M. Uintah County, Utah.



PLAT #1



CERTIFICATE

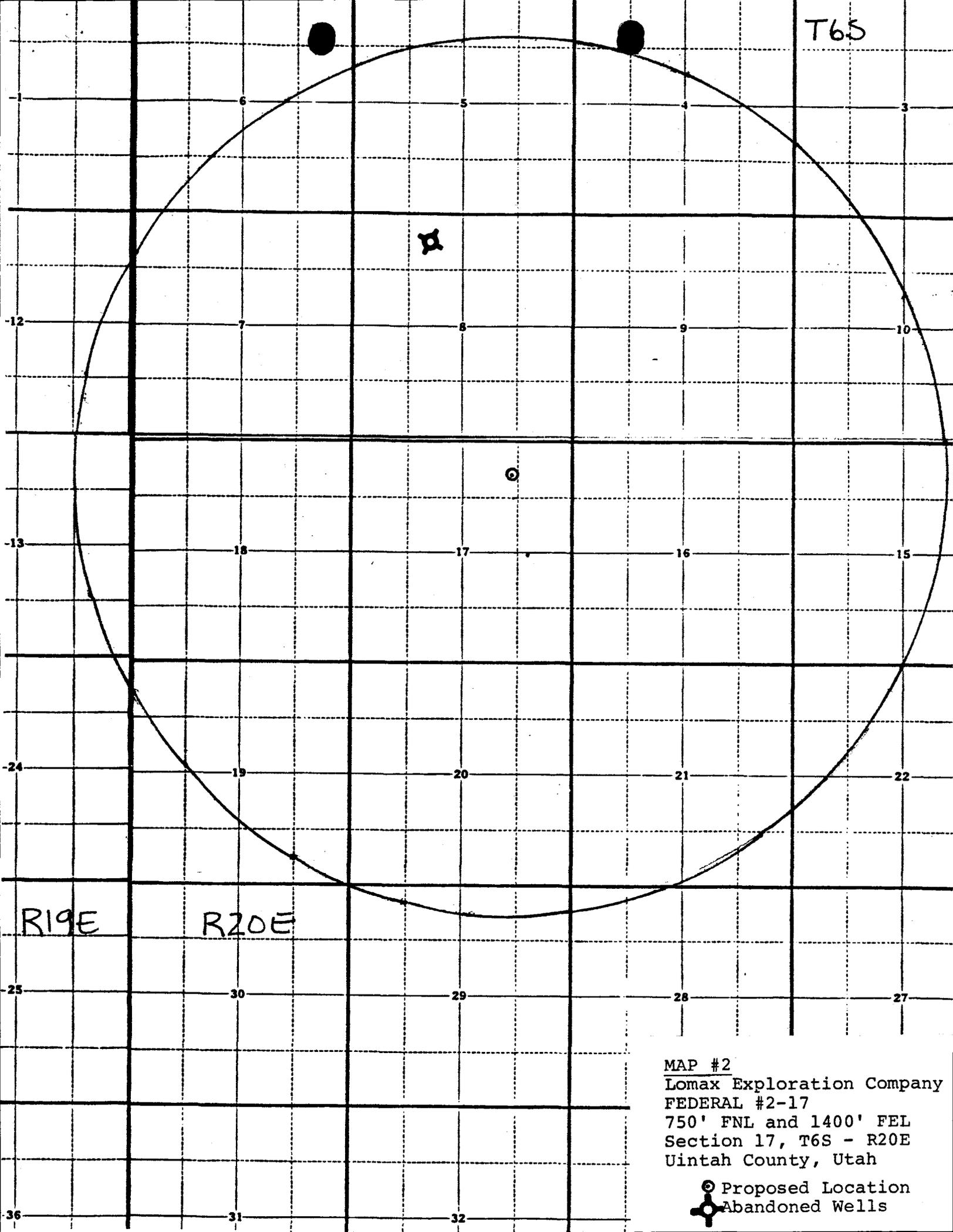
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence L. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3137  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE Nov. 8, 1982
PARTY R.K. J.F.                      B.F.W.	REFERENCES GLO Plat
WEATHER Cold Rain	FILE LOMAX

X = Section Corners Located

T6S

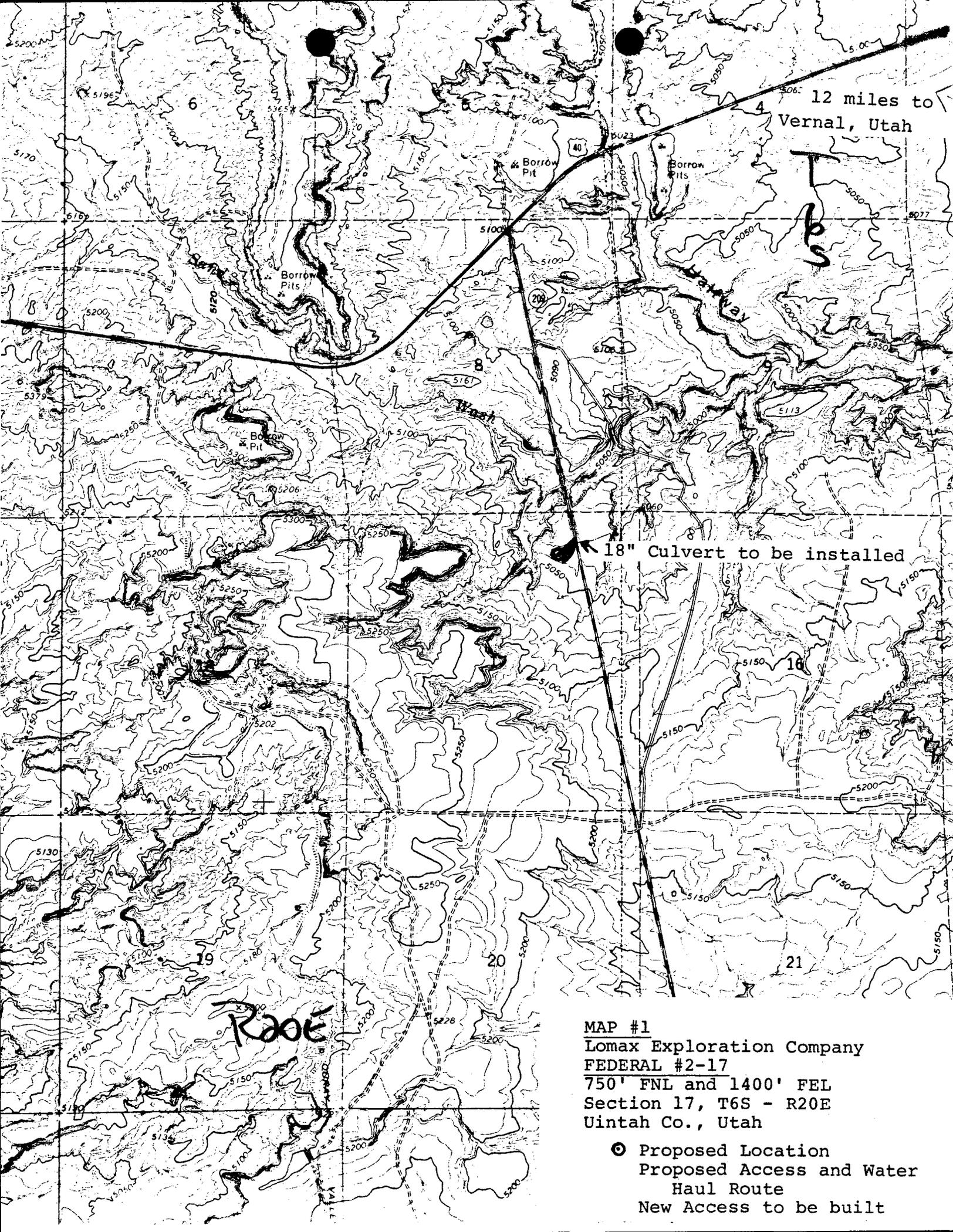


R19E

R20E

MAP #2  
Lomax Exploration Company  
FEDERAL #2-17  
750' FNL and 1400' FEL  
Section 17, T6S - R20E  
Uintah County, Utah

○ Proposed Location  
⊗ Abandoned Wells



12 miles to  
Vernal, Utah

18" Culvert to be installed

R20E

MAP #1  
Lomax Exploration Company  
FEDERAL #2-17  
750' FNL and 1400' FEL  
Section 17, T6S - R20E  
Uintah Co., Utah

- ⊙ Proposed Location
- Proposed Access and Water Haul Route
- - - New Access to be built

TEN POINT COMPLIANCE PROGRAM  
OF NTL-6 APPROVAL OF OPERATIONS

Lomax Exploration Company  
FEDERAL #2-17  
 750' FNL and 1400' FEL  
 Section 17, T6S - R20E  
 Uintah County, Utah

- The outcropping geologic formation is the Tertiary.
- The estimated formation tops to be encountered are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Subsea</u>
Tertiary	Surface	+5135'
Uinta	2000'	+3135'
Green River	3700'	+2435'
T.D.	5000'	+ 135'

- The following depths are estimated for oil, gas, coal and water bearing zones.

<u>Substances</u>	<u>Formation</u>	<u>Anticipated Depth</u>
Oil/Gas	Uinta	4000-5000'

- The proposed casing program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>
Surface	0-450'	12-1/4"	8-5/8"	24#	J-55	ST&C New
Production	0-5000'	7-7/8"	5-1/2"	15.5#	J-55	ST&C New

The cement program will be as follows:

<u>Surface</u>	<u>Type and Amount</u>
0-450'	Sufficient to circulate to surface
<u>Production</u>	<u>Type and Amount</u>
0-5000'	200 sx Class "G" plus additives, or sufficient to cover zones of interest.

- Blowout preventer stack will consist of a Double Ram Hydraulic BOP with 3000# working pressure. See BOP Diagram attached. Testing procedures: Equipment will be tested prior to drilling out from under surface and operational checks will be made daily thereafter.

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A Petroleum Permitting Company

TEN POINT COMPLIANCE PROGRAM  
OF NTL-6 APPROVAL OF OPERATIONS

Lomax Exploration Company  
FEDERAL #2-17  
750' FNL and 1400' FEL  
Section 17, T6S - R20E  
Uintah County, Utah

6. Drilling fluid will be as follows:

<u>Interval</u>	<u>Mud Type</u>	<u>Mud Wt.</u>	<u>Visc.</u>	<u>F/L</u>
0-4000'	Natural	8.5-9.0	35	N/A
4000-5000'	Chem-Gel	8.5-9.0,	40	10

7. Auxiliary equipment to be used is as follows:

- a. Kelly Cock
- b. Float above the bit
- c. Monitoring of the system will be done visually.
- d. A sub with a full opening valve will be on the floor when the kelly is not in use.

8. Testing, logging and coring will be as follows:

- a. No cores will be run.
- b. Drill stem tests will be run in the Uinta formation if deemed necessary by the geologist.
- c. The logging program will consist of a Dual Induction from 450' to T.D. and a BHC Acoustic from 2000' to T.D.
- d. Stimulation will be determined after the evaluation of the logs and any DST's that are run. If treatment is needed, a sundry notice will be submitted.

9. No abnormal pressures or hydrogen sulfide gas are anticipated during the course of drilling to T.D. The maximum bottom hole pressure to be expected is 2200 psi.

10. Due to a lease expiration of December 1, 1982, Lomax Exploration Company plans to spud the Federal #2-17 on approximately November 20, 1982, and intends to complete the well within approximately one month after the well has reached T.D.

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**Permitco**

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A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS TO ACCOMPANY A.P.D.

Lomax Exploration Company  
FEDERAL #2-17  
750' FNL and 1400' FEL  
Section 17, T6S - R20E  
Uintah County, Utah

Gentlemen:

We submit the following application and plats for permission to drill the Federal #2-17.

1. Existing Roads

- a. The proposed well site and elevation plat is shown on Plat #1.
- b. Directions to the location from Vernal, Utah are as follows:  
Go southwest of Highway 40 for 13.5 miles. Turn south on Highway 265 for 1-1/4 miles. Turn right off the highway and go approximately 150' to the location.
- c. For access roads - see Map #1.
- d. All existing roads within a 3-mile radius are shown on Map #1.
- e. This is an exploratory well. All roads within a one-mile radius of the well site are shown on Map #1.
- f. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- g. Improvement to existing access will not be necessary and will be limited to a total existing disturbed width. New construction will be limited to a total disturbed width of 30 feet. Surfacing material will not be placed on the access road or location without prior BLM approval.
- h. A permit will be requested from the State Highway Department to make an entrance to the location from Highway 265.
- i. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards of Oil and Gas Exploration and Development."

2. Planned Access Roads

- a. New access road will be a maximum of 30 feet wide.
- b. The grade will be 3% or less.
- c. No turnouts are planned.

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MULTI-POINT REQUIREMENTS  
TO ACCOMPANY A.P.D.

Lomax Exploration Company  
FEDERAL #2-17  
750' FNL and 1400' FEL  
Section 17, T6S - R20E  
Uintah County, Utah

2. Planned Access Roads (cont.)

- d. There will be no ditching. Water bars will be constructed as directed by the Bureau of Land Management to control erosion. (To be done at a later date if production is established.)
- e. An 18" culvert will be installed as shown on Map #1. Maximum cut is 5.48'. Maximum fill is 3.25'.
- f. Only native materials will be utilized.
- g. No gates, cattle guards, or fence cuts will be necessary.
- h. The last 150 feet will be new access road and will be a maximum of 30 feet wide with no grade to exceed 3%.

3. Location of Existing Wells Within a Two-Mile Radius (See Map #2)

- a. Water Wells - none
- b. Abandoned wells - one
- c. Temporarily abandoned wells - none
- d. Disposal wells - none
- e. Drilling wells - none
- f. Producing wells - none
- g. Shut in wells - none
- h. Injection wells - none
- i. Monitoring observation wells - none

4. Location of Existing and/or Proposed Facilities

- a. There are no production facilities or gas gathering lines owned or controlled by Lomax Exploration Company within a one-mile radius of the proposed well.
- b. New facilities contemplated in the event of production are shown on Diagram #1.
  - 1. Proposed tank battery will be located as shown on Diagram #1.
  - 2. All flow lines from well site to battery site will be buried below frost line depth.
  - 3. Dimensions of the facilities will be 170 feet long and 150 feet wide. See Diagram #1.

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MULTI-POINT REQUIREMENTS  
TO ACCOMPANY A.P.D.

Lomax Exploration Company  
FEDERAL #2-17  
750' FNL and 1400' FEL  
Section 17, T6S - R20E  
Uintah County, Utah

4. Location of Existing and/or Proposed Facilities (Cont.)

- b. 4. All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earthtone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) are excluded.
5. Only native materials will be utilized.
6. An earthen dike utilizing subsoil in the surrounding area will be built around the storage tanks and heater treater to contain oil should a leak occur. Any necessary pits will be properly fenced to prevent any wildlife entry. The production pit will be flagged overhead.
7. The reserve pit will be fenced and allowed to dry. Then all pits will be backfilled. The location not needed for production will be leveled, contoured and reseeded as per BLM requirements.
8. The access shall be upgraded to the following specifications (if production is established). The road shall be a maximum of 30 feet wide crowned and ditched. Culverts will be installed as deemed necessary by the Bureau of Land Management.

5. Location and Type of Water Supply

- a. The source of water will be the Green River which is located approximately 5 miles south of Vernal, Utah. Directions to the water source are shown on Map #1.
- b. Water will be trucked to the location over the roads marked on Map #1.
- c. No water well is to be drilled on this lease.
- d. A temporary use permit will be obtained from the Utah State Engineer (801/647-1303) before using this water source.

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MULTI-POINT REQUIREMENTS  
TO ACCOMPANY A.P.D.

Lomax Exploration Company  
FEDERAL #2-17  
750' FNL and 1400' FEL  
Section 17, T6S - R20E  
Uintah County, Utah

6. Source of Construction Materials

- a. Only native materials are to be utilized.
- b. No construction materials will be taken off Federal land.
- c. Surface and subsoil materials in the immediate area will be utilized. Any gravel will be purchased from a commercial source.
- d. All major access roads are shown on Map #1.

7. Methods for Handling Waste Disposal

- a. Drill cuttings are to be contained and buried in the reserve pit.
- b. Drilling fluids are to be contained in the reserve pit.
- c. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- d. A chemical porta-toilet will be furnished with the drilling rig.
- e. A trash cage will be used to contain all debris. It will be totally enclosed with fine mesh wire before the rig moves in.
- f. The reserve pit will not be lined. At least half of the capacity will be in cut.
- g. Three sides of the reserve pit will be fenced with wire mesh and topped with at least one strand of barbed wire, before drilling operations begin. The fourth side will be fenced as soon as the drilling is completed. The fenced will be kept in good repair while the pit is drying.
- h. Trash will not be disposed of in the reserve pit. Garbage is to be contained in the trash pit. Burning will not be allowed. All trash must be contained and hauled to the nearest sanitary land fill.
- i. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation and will be hauled to a local sanitary land fill. Reserve and mud pits will be allowed to dry after drilling is completed and then adequately filled and leveled. All sewage pits will be filled as soon as the rig leaves the location.

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**Permitco**

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A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS  
TO ACCOMPANY A.P.D.

Lomax Exploration Company  
FEDERAL #2-17  
750' FNL and 1400' FEL  
Section 17, T6S - R20E  
Uintah County, Utah

8. Ancillary Facilities

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. Well Site Layout

- a. See Diagram #2 for rig layout. See Diagram #3 for cross section of drill pad. See Diagram #4 for cuts and fills.
- b. The location of mud tanks, reserve, and trash pits, pipe racks, living facilities and soil stockpiles will be shown on Diagram #2. The location will be laid out and constructed as discussed during the pre-drill conference.

10. Plans for Restoration of Surface

- a. Immediately upon completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be hauled to the nearest sanitary land fill.
- b. The operator or his contractor will contact the BLM office in Vernal, Utah (Diamond Resource Area - 801/789-1362), 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
- c. Before any dirt work to restore the location takes place, the reserve pit will be completely dry.
- d. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
- e. The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be scarified with the contour to a depth of 12 inches.
- f. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

- g. Seed will be broadcast or drilled at a time specified by the BLM. When broadcast seeding, a harrow or similar implement will be dragged over the seeded area to assure seed cover. Seed Mixture to be specified by the Bureau of Land Management.

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MULTI-POINT REQUIREMENTS  
TO ACCOMPANY A.P.D.

Lomax Exploration Company  
FEDERAL #2-17  
750' FNL and 1400' FEL  
Section 17, T6S - R20E  
Uintah County, Utah

10. Plans for Restoration of Surface (cont.)

- h. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
- i. The access shall be upgraded to BLM Class III road specifications, if production is established.
- j. The top 6-10 inches of soil material will be removed from the location and stockpiled on the south end of the location. Topsoil along the access will be reserved in place.

11. Other Information

- a. Topography - relatively flat, dipping at a 6-8° to the North-east. Well entrenched drainages to the Northwest.  
Soils - Colluvium, gravelly to sandy loam. Deflated surfaces in the area.  
Vegetation - Horsebrush, sage, snakeweed, rabbit brush, cheat grass, bunch grass, prickly pear and indian rice grass.  
Fauna - Coyote, rabbit, burrowing animals, birds and snakes.
- b. Surface in the area is owned by the Bureau of Land Management and is used for oil and gas exploration but may also be used for cattle or sheep grazing.
- c. The nearest water is an intermittent stream which runs through the NE/4 of Section 17, T6S - R20E.
- d. The nearest occupied dwelling is approximately 15 miles north-east in Vernal, Utah
- e. An archeological study was performed by LaPlata Archeological Consultants. No cultural resources were found and clearance is recommended. This report will be submitted directly by LaPlata Archeological Consultant.
- f. Drilling will begin approximately November 20, 1982. This lease expires December 1, 1982.

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**Permitco**

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A Petroleum Permitting Company

MULTI-POINT REQUIREMENTS TO ACCOMPANY A.P.D.

Lomax Exploration Company  
FEDERAL #2-17  
750' FNL and 1400' FEL  
Section 17, T6S - R20E  
Uintah County, Utah

11. Other Information (cont.)

- g. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Diamond Resource Area BLM office will be contacted. All employees working in the area will be informed by the operator that they are subject to prosecution for disturbing archeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
- h. The operator will notify the Diamond Resource Area BLM Office in Vernal, Utah (801-789-1362) 48 hours prior to beginning any work on public land.
- i. The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations before any work is done.

12. Lessee's or Operator's Representative

Jack Pruitt will be Lomax Exploration's representative. Mr. Pruitt can be reached by telephone in Houston Texas at his office, (713/931-9276) or at home (713-358-2588). Please contact Miss Lisa Green at 303/595-4051 for permit matters.

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct;, and that the work associated with the operations proposed herein will be performed by Lomax Exploration Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

November 13, 1982

Date

\_\_\_\_\_  
Lisa L. Green - PERMITCO. Authorized  
Agent For: LOMAX EXPLORATION COMPANY

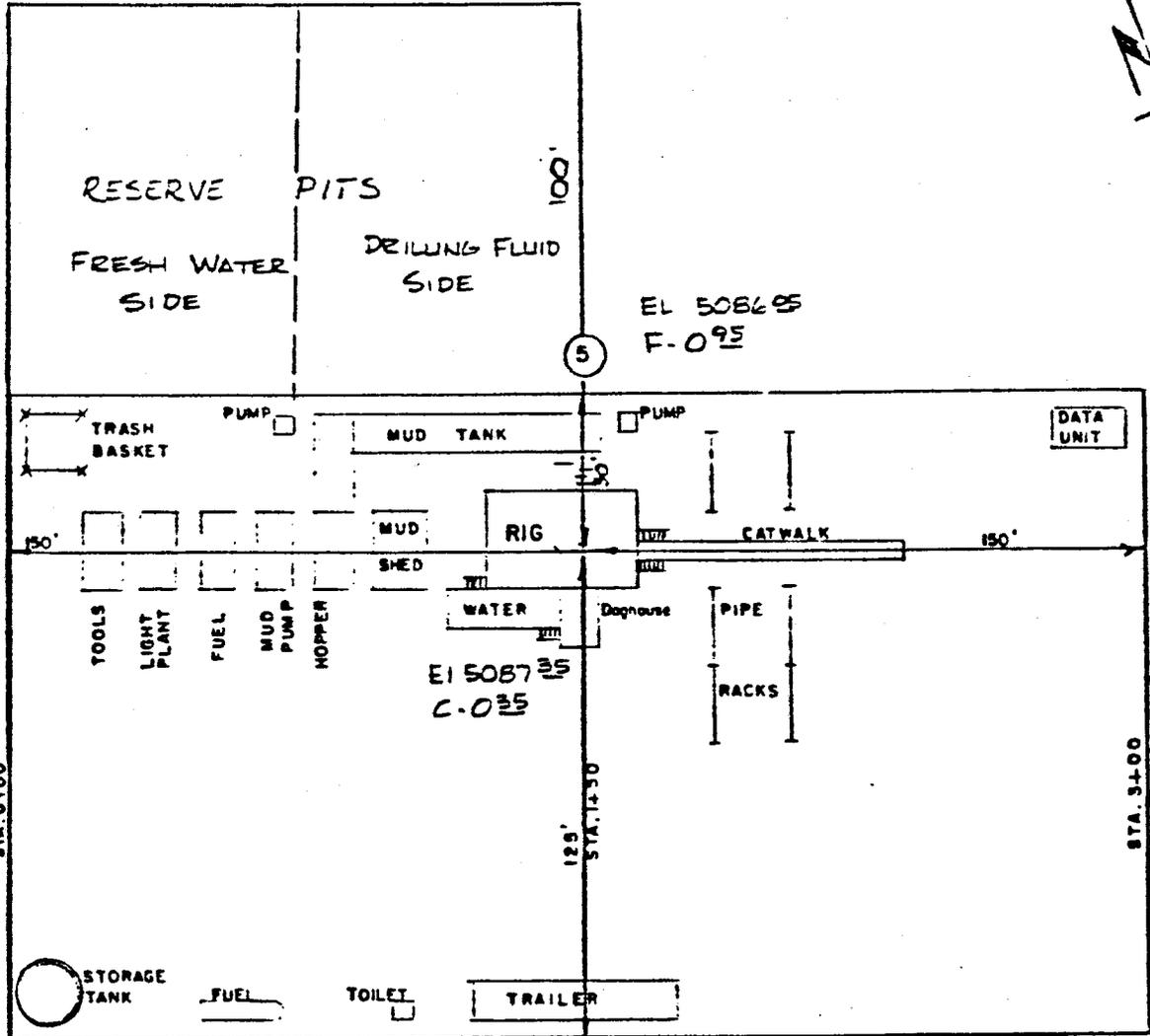
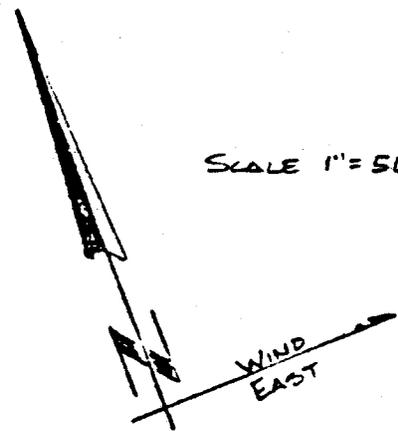
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A Petroleum Permitting Company



SCALE 1" = 50'

EI. 5060 45 4-A 5A EI 5083 35



④ EI 5083 75 F-3 25

③ EI 5085 45 F-1 55

EI 5086 95 F-0 95

EI 5085 95 F-1 95

⑦ EI 5086 75 F-0 25

② C-5 48 EI. 5092 48

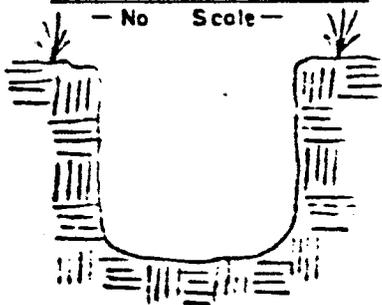
① EI. 5092 25

⑧ EI 5091 15 C-1 45

TOPSOIL

**SOILS LITHOLOGY**

- No Scale -



Light Brown  
Sandy Clay

**DIAGRAM #2**  
Lomax Exploration Company  
Federal #2-17  
750' FNL and 1400' FEL  
Section 17, T6S - R20E  
Uintah County, Utah

LOMAX EXPLORATION CO.  
 FED. # 2-17

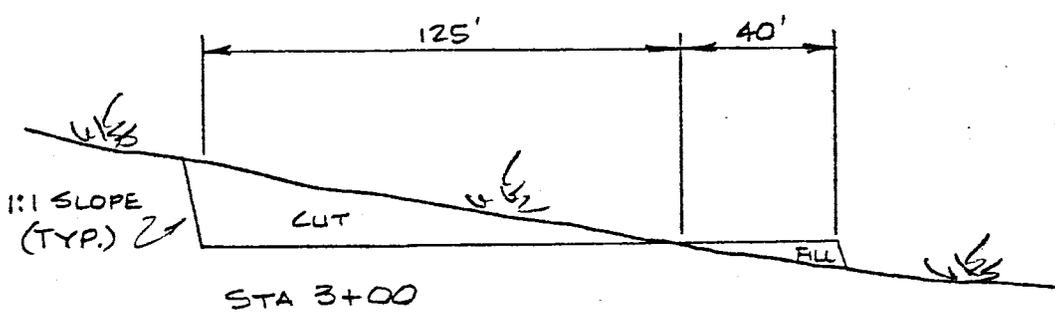
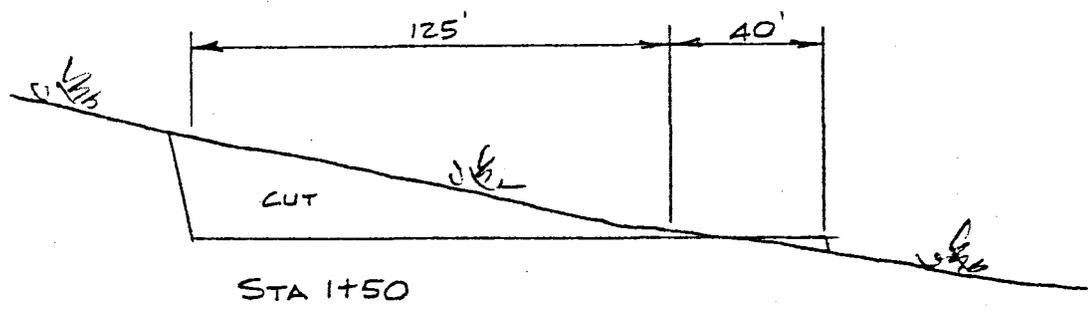
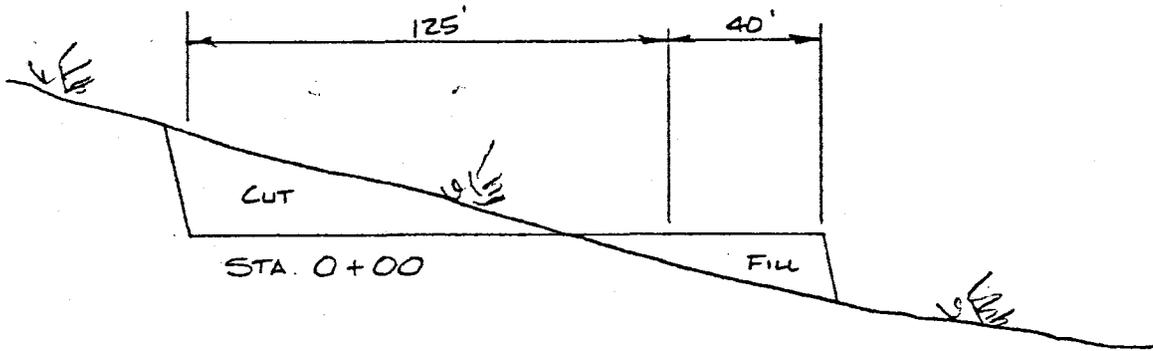
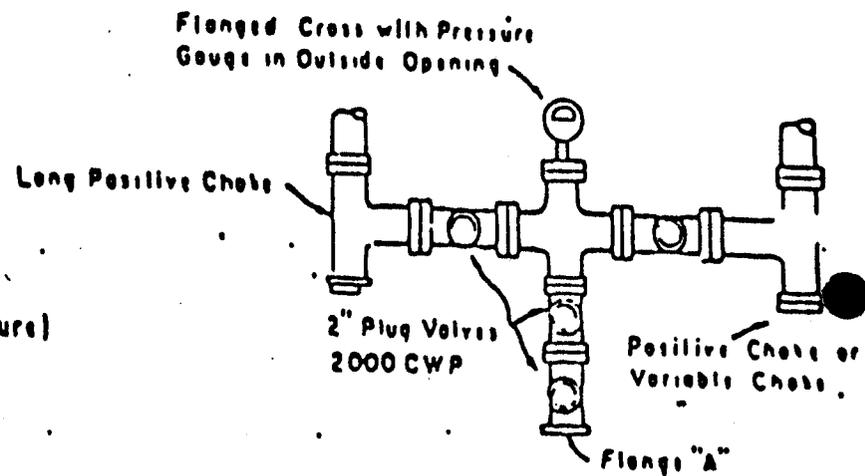
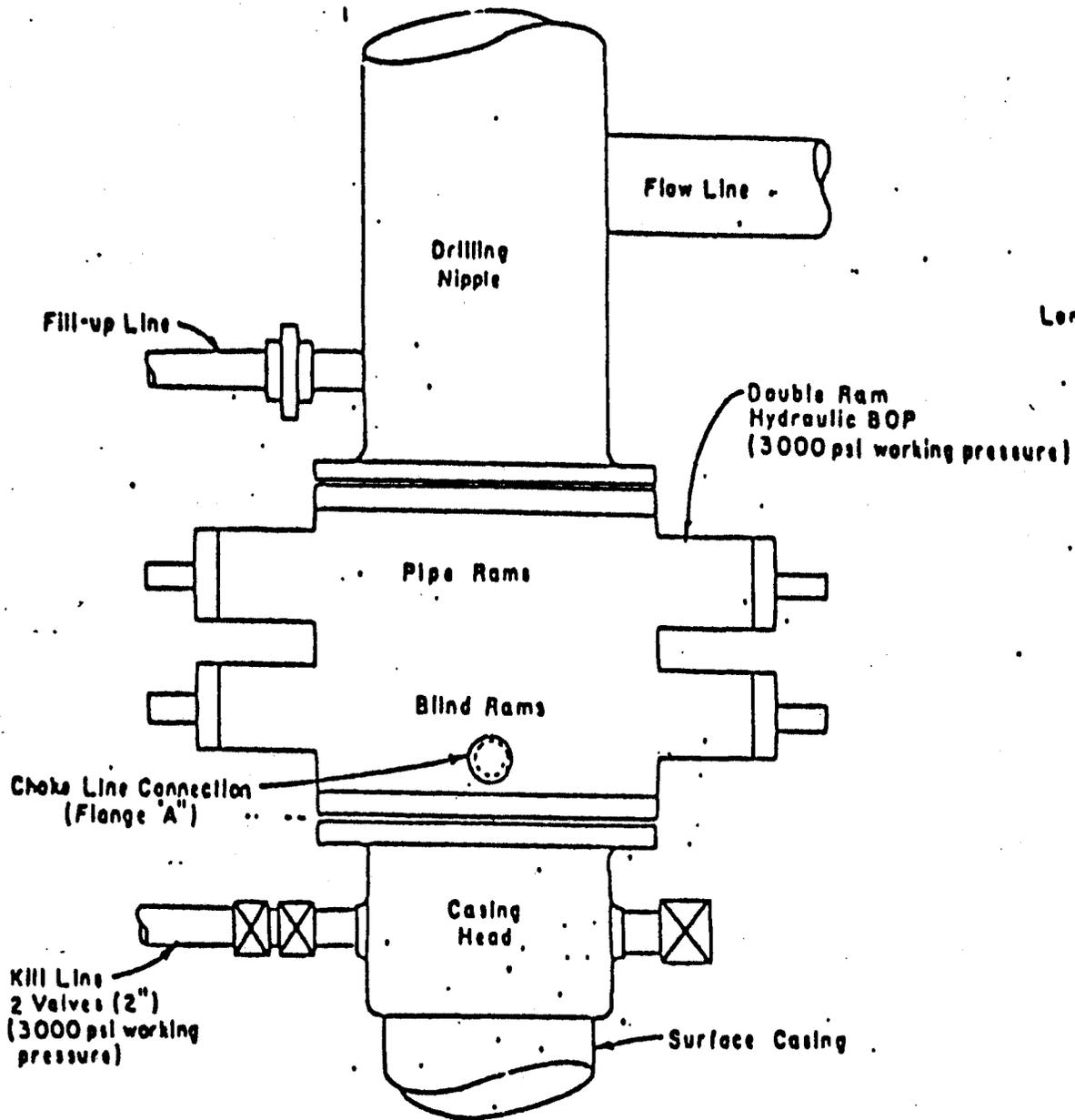


DIAGRAM #3  
 Lomax Exploration Company  
 FEDERAL #2-17  
 750' FNL and 1400' FEL  
 Section 17, T6S - R20E  
 Uintah County, Utah

APPROXIMATE YARDAGES

Cubic Yards of Cut - 3,524  
 Cubic Yards of Fill - 497



PLAN VIEW - CHOKE MANIFOLD

SUPERVISOR, OIL AND GAS OPERATIONS:

**DESIGNATION OF OPERATOR**

The undersigned is, on the records of the Bureau of Land Management, holder of oil and gas lease

DISTRICT LAND OFFICE: 136 S. Temple, Salt Lake City, Utah 84111  
 SERIAL NO.: U-18725

and hereby designates

NAME: Lomax Exploration Company  
 ADDRESS: P.O. Box 4503  
 Houston, Texas 77210

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 6 South - Range 20 East  
 Section 8: E $\frac{1}{2}$  Section 22: All  
 Section 9: All  
 Section 15: SW $\frac{1}{4}$  Uintah County, Utah  
 Section 17: All  
 Section 21: NE $\frac{1}{4}$

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

  
 (Signature of lessee)

Raymond T. Duncan  
 1777 South Harrison, Penthouse One  
 Denver, Colorado 80210  
 (Address)

11-4-82

(Date)

TO WHOM IT MAY CONCERN:

Re: LOMAX EXPLORATION COMPANY  
FEDERAL #2-17  
750' FNL and 1400' FEL  
Section 17, T6S - R20E  
Uintah County, Utah

Please be advised that the above mentioned lease  
EXPIRES DECEMBER 1, 1982. Your immediate attention to  
the reviewing and processing of this permit application  
will be greatly appreciated. Should you have any questions,  
please contact the undersigned at 303/595-4051.

Sincerely,

PERMITCO



Lisa L. Green  
Authorized Agent for:  
LOMAX EXPLORATION COMPANY

---

---

**Permitco**

---

---

A Petroleum Permitting Company

OPERATOR LOMAX EXPLORATION Co

DATE 11-16-82

WELL NAME FED # 2-17

SEC NW NE 17 T 6S R 20E COUNTY WYATAH

43-047-31276  
API NUMBER

FED  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

NO WELLS WITHIN 1000'

RJR

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT

c-3-a \_\_\_\_\_ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *FED*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

*[Signature]* *PAT-ASH* *NO*

November 16 1982

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210-4503

RE: WELL NO. Fed. 2-17  
NWNE Sec. 17, T.6S, R.20E  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31276.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: MMS  
Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER   
SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Lomax Exploration Company

3. ADDRESS OF OPERATOR  
P.O. Box 4503, Houston, TX 77210-4503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface 750' FNL and 1400' FEL  
At proposed prod. zone 751' 1402'  
NW NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
15 miles southwest of Vernal, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 80'

16. NO. OF ACRES IN LEASE 2560  
17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none  
19. PROPOSED DEPTH 5000'

20. ROTARY OR CABLE TOOLS Rotary  
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5087' GR  
22. APPROX. DATE WORK WILL START\* November 20, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	450'	Sufficient to circulate
7-7/8"	5-1/2"	15.5#	5000'	200 sx or sufficient to cover zones of interest

Lomax Exploration Company proposes to drill a well at the above mentioned location to a depth of 5000' to test the Uinta formation. If productive they will run casing and complete. If dry, they will plug and abandon as per MMS and State of Utah requirements.

RECEIVED  
NOV 17 1982

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Lisa L. Green TITLE Authorized Agent DATE 11/13/82  
(This space for Federal or State office use)

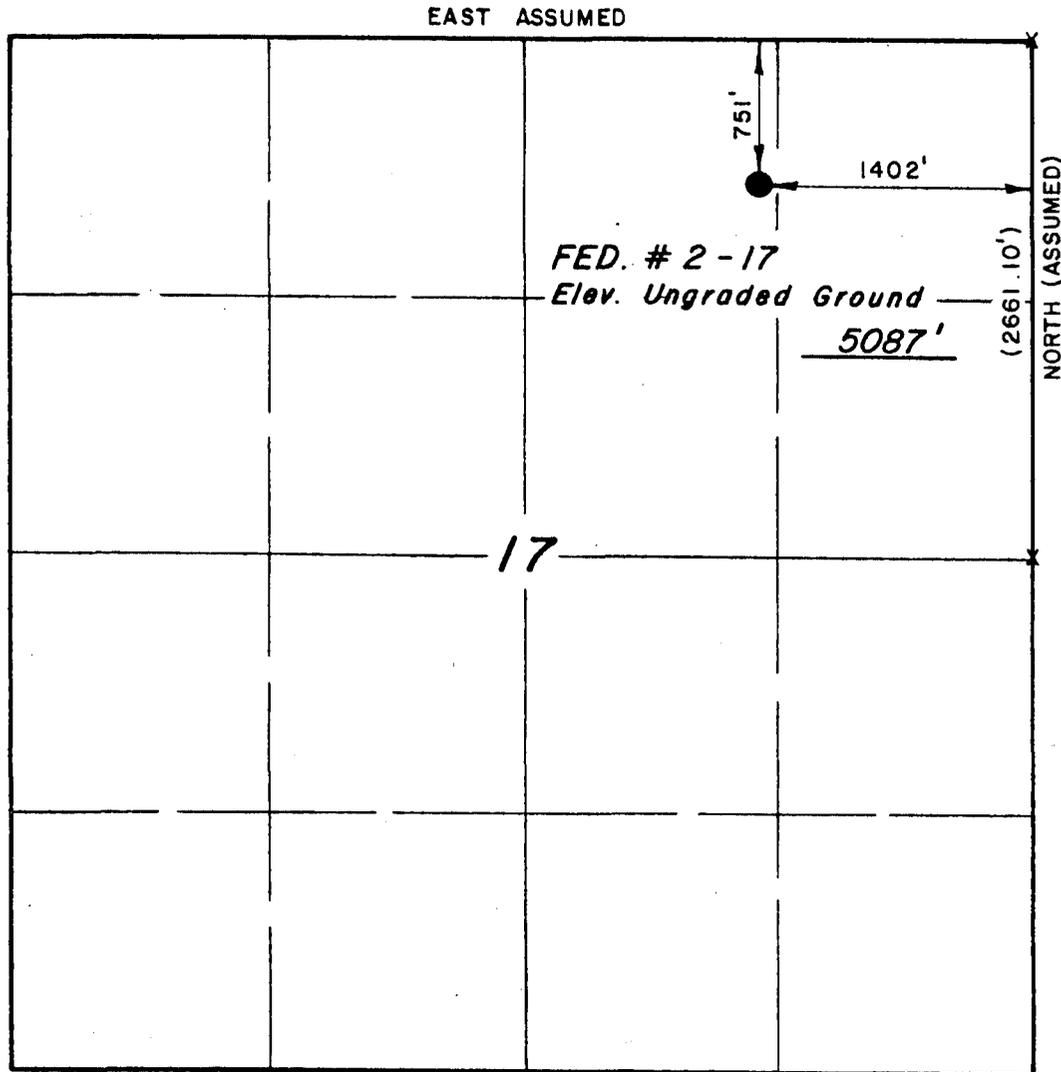
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
FOR E. W. GUYNN  
APPROVED BY WT Martin DISTRICT OIL & GAS SUPERVISOR DATE NOV 16 1982  
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED  
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State Oil & Gas

T 6 S, R 20 E, S.L.B. & M.

PROJECT  
LOMAX EXPLORATION CO.  
 Well location, FED. # 2-17,  
 located as shown in the NW 1/4  
 NE 1/4 Section 17, T6S, R 20E,  
 S.L.B. & M. Uintah County, Utah.



PLAT #1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence R. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3137  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE Nov. 8, 1982
PARTY R.K. J.F.                      B.F.W.	REFERENCES GLO Plat
WEATHER Cold Rain	FILE LOMAX

X = Section Corners Located

Lomax Exploration Company  
Well No. 2-17  
Section 17-T6S-R20E  
Uintah County, Utah  
Lease No. U-18725

Supplemental Stipulations:

1. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. See attached tentative casing and cementing program for the Uinta Basin.

## ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

file

NOTICE OF SPUD

Company: Lomax Expl  
 Caller: Michelle Tisdell  
 Phone: 713 931 9276  
 Well Number: Jed #2-17  
 Location: NW 1/4 NE 1/4 Sec 17, T. 6S R. 20 E  
 County: Uintah State: Ut  
 Lease Number: U-18725  
 Lease Expiration Date: \_\_\_\_\_  
 Unit Name (If Applicable): \_\_\_\_\_  
 Date & Time Spudded: 11-30-82 11:30 A.M.  
 Dry Hole Spudder/Rotary: \_\_\_\_\_  
 Details of Spud (Hole, Casing, Cement, etc.) 12 1/2", 12 1/4" hole,  
cmt class G, 8 5/8" 24 lbs. J 55  
 \_\_\_\_\_  
 \_\_\_\_\_  
 Rotary Rig Name & Number: TWT Rig #58  
 Approximate Date Rotary Moves In: 11-30-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy Sue  
 Date: 12-1-82 2:00 P.M.

cc: Will Jee  
 nms Vernal  
 ut st. O & H  
 TAM  
 APD

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: LOMAX EXPLORATION COMPANY

WELL NAME: Fed. 2-17

SECTION NWNE 17 TOWNSHIP 6S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR TWT

RIG # 58

SPODDED: DATE 11-30-82

TIME 11:00 AM

How Rotary

DRILLING WILL COMMENCE 1213' as 12-1-82

REPORTED BY Michele Tisdell

TELEPHONE # 713-931-9776

DATE 12-1-82 SIGNED NS

December 13, 1982

Minerals Management Service  
1745 West 1700 South  
Room 2000  
Salt Lake City, Utah 84104

Federal #2-17  
NW/NE Section 20, T7S, R20E  
Uintah County, Utah

Gentlemen:

Enclosed is a Sundry Notice for the abandonment of the  
subject well.

Please advise if you need any additional information.

Very truly yours,

*Michele Tisdel*

Michele Tisdel  
Sec. Drilling & Production

mt  
Enclosure

cc: State of Utah  
Division of Oil and Gas

RECEIVED

DEC 16 1982

DIVISION OF  
OIL GAS & MINING

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-18725

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

2-17

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 17, T7S, R20E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 715' FNL & 1402' FEL NW/NE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5087 GR

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PLUGGING PROCEDURES:

4614' - 50 sx class "G" cement.

2196' - 50 sx " " "

335' - 50 sx " " "

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 12/13/82  
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

G. L. Pruitt TITLE V.P. DRILLING & PRODUCTION

DATE 12/13/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 10, 1983

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210

Re: Well No. Federal # 2-17  
Sec. 17, T. 6S, R. 20E.  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved, Budget Bureau No. 42-K3656.

3
5. LEASE DESIGNATION AND SERIAL NO. U-18725
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal
9. WELL NO. 2-17
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 17, T6S, R20E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other
b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other P & A

2. NAME OF OPERATOR Lomax Exploration Company

3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*
At surface 715' FNL & 1402' FEL NW/NE
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-31276 DATE ISSUED 11/16/82

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 11/30/82 16. DATE T.D. REACHED 12/6/82 17. DATE COMPL. (Ready to prod.) - 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)\* 5087 GR 19. ELEV. CASINGHEAD 5087

20. TOTAL DEPTH, MD & TVD 4820 21. PLUG, BACK T.D., MD & TVD 335 22. IF MULTIPLE COMPL., HOW MANY\* - 23. INTERVALS DRILLED BY - ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\* P & A 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MSFL, CNL-FDC 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 8 5/8, 24, 285, 12 1/4, 210 sx class "G",

Table with 6 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED).

33.\* PRODUCTION DATE FIRST PRODUCTION, PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump), WELL STATUS (Producing or shut-in)

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL--BBL., GAS--MCF., WATER--BBL., GAS-OIL RATIO. Includes FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL--BBL., GAS--MCF., WATER--BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED G.L. Pruitt TITLE V.P. Drilling & Production DATE 3/16/83

\*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 21, 1983

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210

Re: Well No. State # 5-32  
Sec. 32, T. 8S, R. 17E.  
Duchesne County, Utah

Well No. Federal # 2-17  
Sec. 17, T. 6S, R. 20E.  
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 23, 1983 & March 16, 1983, from above referred to wells, indicates the following electric logs were run: # 5-32: DLL, CNL-FDC; # 2-17: DLL-MSFL, CNL-FDC. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf

# Lomax



June 26, 1987

State of Utah  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: Federal #2-17  
Sec. 17, T6S, R20E  
Uintah County, Utah

Gentlemen:

Enclosed is the original and two (2) copies of  
Sundry Notice for Final Release of subject well.

Please advise if you need additional information.

Sincerely,

Bill K. Myers  
Production Superintendent  
Lomax Exploration

Enclosures (3)

BKM/kj

cc: John D. Steuble  
Lomax Exploration  
Salt Lake City, Utah 84101

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-18725

PPA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

071709

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Lomax Exploration Company

8. FARM OR LEASE NAME

Federal

3. ADDRESS OF OPERATOR

50 W. Broadway, Suite 1200, Salt Lake City, Utah 84101

9. WELL NO.

2-17

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

751 FNL & 1402 FEL NW/NE

11. SEC., T., R., M., OR BLK. AND SUBVST OR AREA

Sec. 17, T6S, R20E

14. PERMIT NO.

43-047-3676

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5087' GR

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

Final Release

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We are requesting a Final Inspection and subsequent release of further obligation of this location. Natural revegetation has taken place and further surface disturbance may be detrimental. The work has been completed as requested by the Vernal Bureau of Land Management Office.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Production Supt.

DATE

7-1-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: