

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\* Bond No. FS-104493  
(Other instructions on reverse side)

UT-735

5. Lease Designation and Serial No.  
N/A

6. If Indian, Allottee or Tribe Name  
N/A

7. Unit Agreement Name  
Agency Draw

8. Farm or Lease Name  
Champlin

9. Well No.  
#23-1

10. Field and Pool, or Wildcat  
Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Section 23, T13S, R20E, SLM  
12. County or Parrish 13. State  
Uintah County, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Del-Rio Drilling Programs, Inc.

3. Address of Operator

448 East 400 South, Suite 203, Salt Lake City, Utah 84111

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

1998' FWL 846' FNL Section 23, T13S, R20 E, S.L.B.M.

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

35 Miles South of Ouray, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

846'

16. No. of acres in lease

4800

17. No. of acres assigned to this well

80

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

6000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6044 G.L. (ungraded)

22. Approx. date work will start\*

November 15, 1982

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	40# New	300'	Circ. to Surface
7 7/8"	5 1/2"	15.5# New	5000'	400 Sxs.

See 10 point plan for Drilling Program

RECEIVED  
NOV 04 1982  
DIVISION OF  
OIL, GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11-9-82

BY: *Thomas Stout*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*Kent A. Swanson*  
Kent A. Swanson

Title

Exploration Manager

Date 11-4-82

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

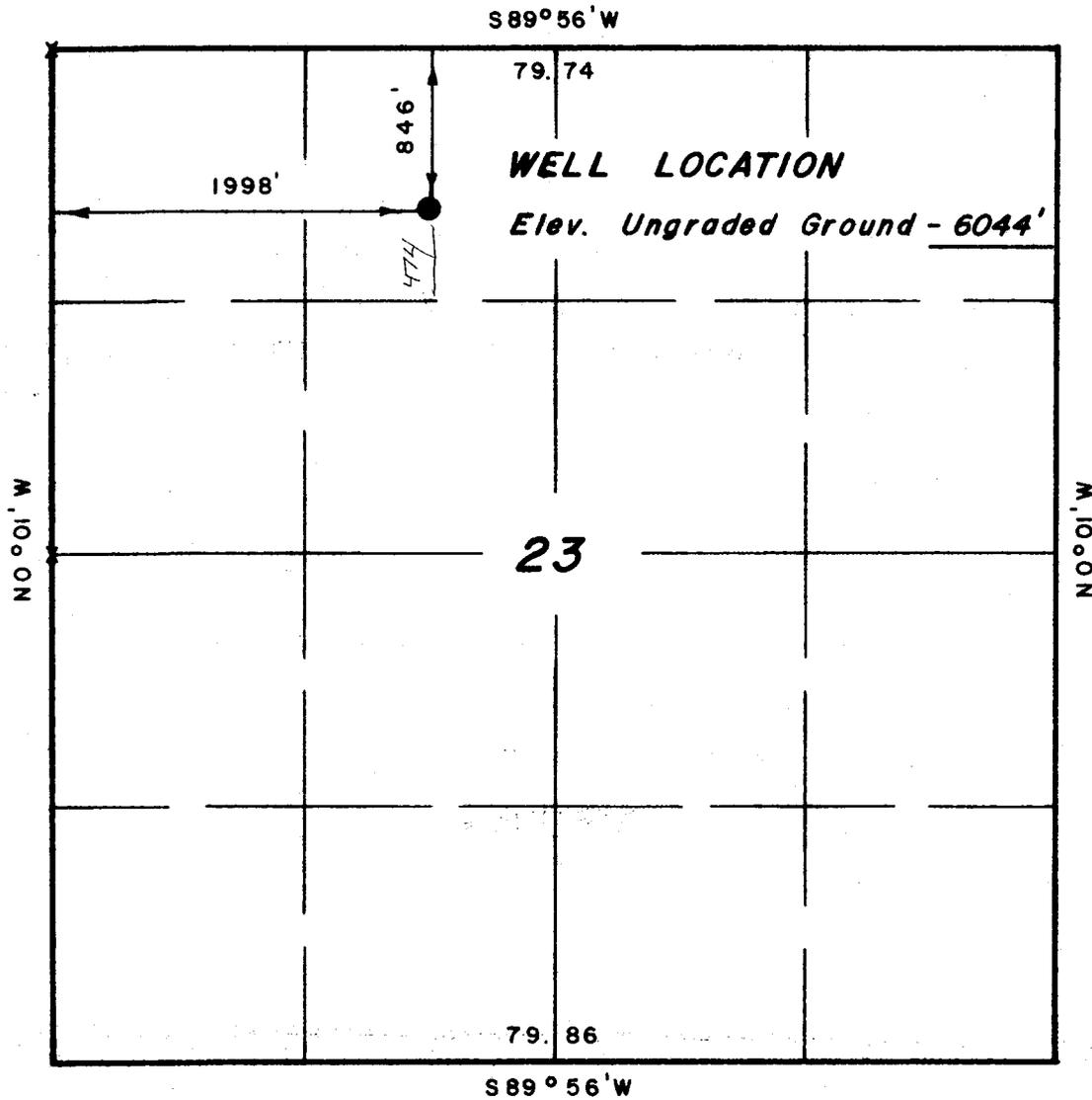
Date

Conditions of approval, if any:

T 13 S, R 20 E, S.L.B.&M.

PROJECT  
DEL RIO DRILLING PROGRAMS INC.

Well location, located as shown in the  
NE 1/4 NW 1/4 Section 23, T13 S, R20E,  
S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Gene Stewart*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	9/13/82
PARTY	R.T. M.D. S.B.	REFERENCES	GLO Plat
WEATHER	Clear & Hot	FILE	DEL RIO DRILLING

X = Section Corners Located

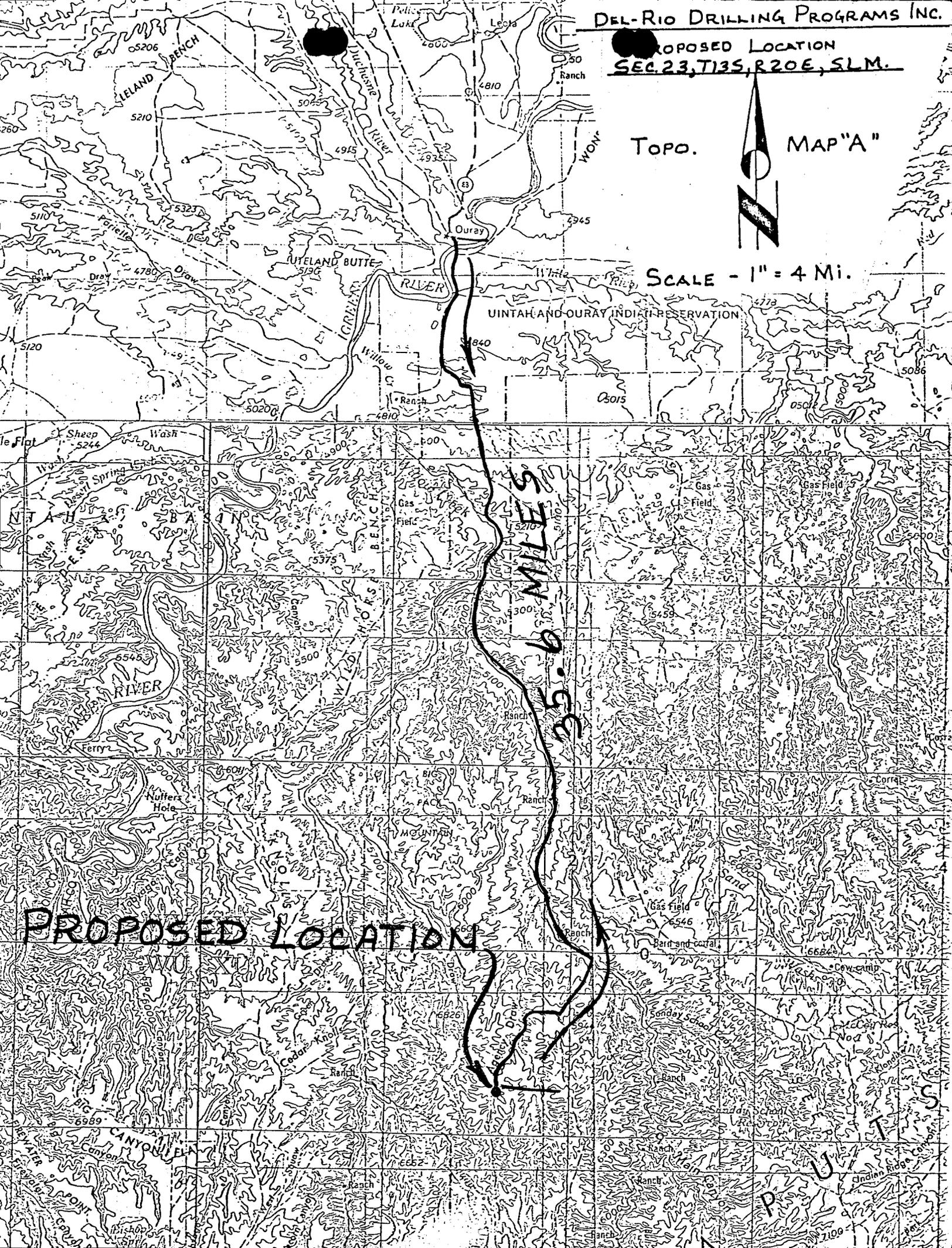
PROPOSED LOCATION  
SEC. 23, T13S, R20E, S1M.

TOPO.

MAP "A"



SCALE - 1" = 4 Mi.



35.6 MILES S

PROPOSED LOCATION

T 13 S  
R 20 E  
S 1 M

DEL-RIO RESOURCES, INC.

AGENCY DRAW 23-1

NE $\frac{1}{4}$  NW $\frac{1}{2}$ , Section 23, T 13 S, R 20 E, SLM

Uintah County, Utah

DRILLING PLAN

1. The geologic name of the surface formation is the Tertiary Green River Formation.
2. Estimated tops of important geologic markers are as follows:

Wasatch Formation:	2090
Lower Wasatch:	3025
Mesaverde:	4470
Proposed T.D.:	5000

3. Oil or gas may be encountered in the Wasatch and Mesaverde Formations. No other formations are expected to produce water, oil gas or other minerals in measurable quantities.
4. 

<u>Size of Hole</u>	<u>Size of Casing &amp; Wt./Ft.</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
12 $\frac{1}{4}$ "	8 5/8", 40.0#, new	300'	Circ to surface
7 7/8"	5 $\frac{1}{2}$ ", 15.50#, new	5000	400 sx.
5. Operator's minimum specifications for pressure control equipment is a 10", 3000 psi hydraulic blowout preventor. Blowout preventor will be tested daily. Refer to Diagram "C".
6. Fresh water base drilling mud will be used for the entire drilling operations, utilizing a dispersed mud system to a total depth. Mud weight will be controlled by controlling drilling solids, Barite will be used for weighting material in the event that abnormal pressures are encountered. Total system volume will be 350 barrels, not including potential reserve pit volume.
7. Auxiliary equipment is as follows:
  - (1) Kelly Cocks
  - (2) Bit Floats
  - (3) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.

Drilling Plan  
Del-Rio Resources, Inc.  
Continued -

8. Commercial shows of oil and gas will be tested. We are anticipating drill stem tests in the Wasatch and Mesaverde Formations. No coring is anticipated.

The logging program is as follows:

- (1) Mud logging unit: from 300'T.D.
  - (2) Dual Induction Laterlog-T.D. to base of surface casing.
  - (3) BHC-Gamma Ray Sonic w/Caliper, Integrated T.D. to base of surface casing.
  - (4) Formation Density/Compensated Neutron: Zones of Interest.
9. No abnormal pressures or temperatures are anticipated. No Potential hazards such as hydrogen sulfide are expected based upon will experience in area.
10. The anticipated starting date: October 25, 1982



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Kent A. Swanson, Exploration Manager  
Del-Rio Resources, Inc.

Salt Lake City, Utah  
September 10, 1982

DEL-RIO DRILLING PROGRAMS INC.

PROPOSED LOCATION  
SEC. 23, T13S, R20E, 4M.

TOPO.

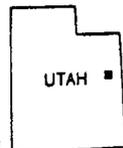
MAP "B"



SCALE - 1" = 2000'

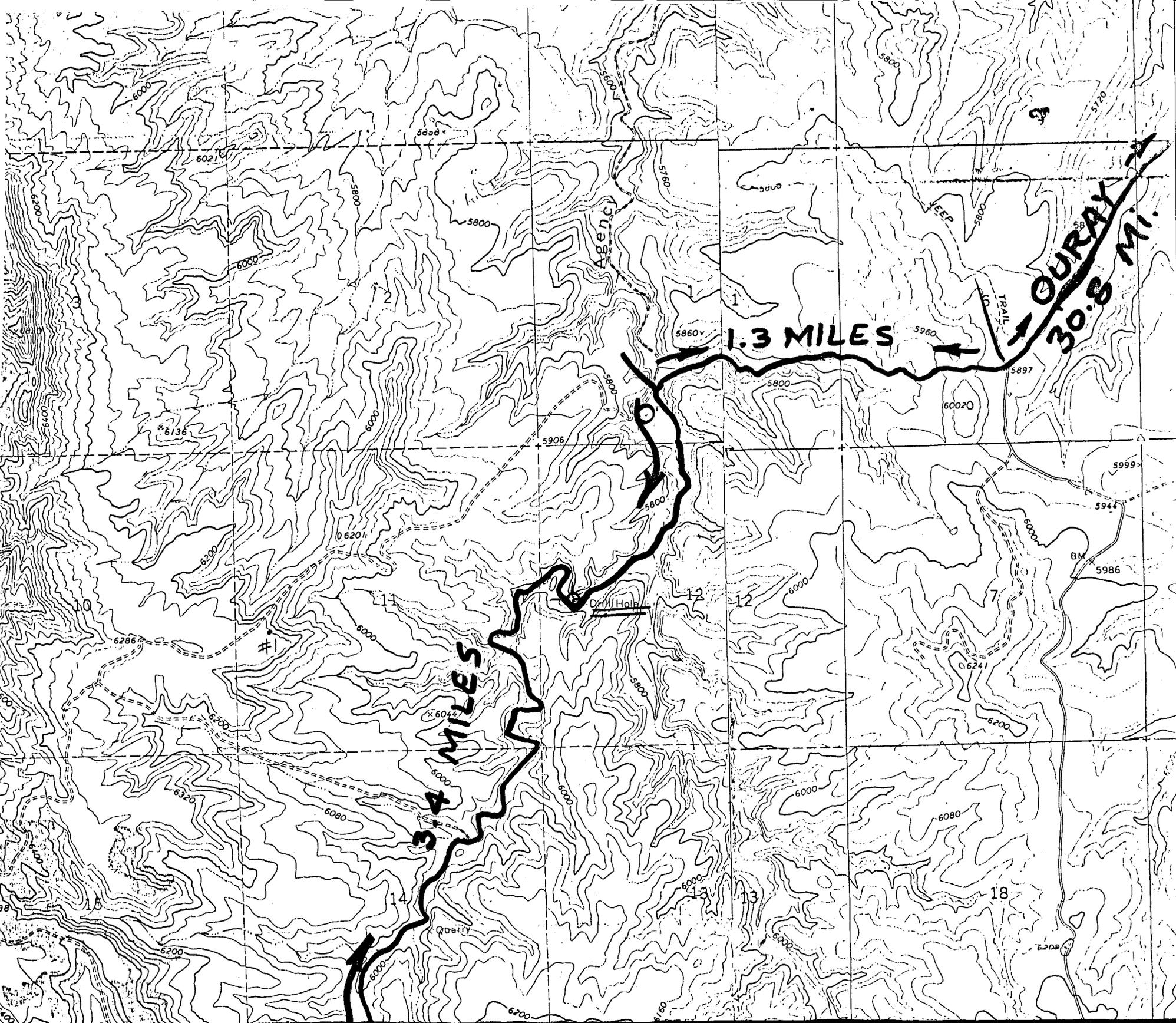
ROAD CLASSIFICATION

Light-duty  Unimproved dirt 



UTAH

QUADRANGLE LOCATION



1.3 MILES

DURAY  
30.8 mi.

3.4 MILES

Agency

Drill Hole

Quality

DEEP

TRAIL

16

14

13

18

12

7

1

3

5

11

12

13

14

15

6136

6201

6286

6044

5800

5800

5800

5800

5800

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5800

5906

6201

6286

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5720



OPERATOR DEL-PRIO DRILLING

DATE 11-5-82

WELL NAME Champlain 23-1

SEC NE NW 23 T 13S R 20E COUNTY UINTAH

43-047-31273  
API NUMBER

FEE  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input checked="" type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input checked="" type="checkbox"/>	PI	<input type="checkbox"/>
<input checked="" type="checkbox"/>	MAP	<input checked="" type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Permitted as oil well only - there is an  
abandoned gas well in the 15w/4 which has not  
been plugged

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a \_\_\_\_\_ CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *10,000 FEE BOND 10-27-82*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER



November 8, 1982

RECEIVED

NOV 08 1982

Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

DIVISION OF  
OIL, GAS & MINING

Attn: Mr. Norm Stout

Re: APD Agency Draw 23-1

Dear Mr. Stout:

In regards to our conversation on Friday November 5, 1982, please note that Del-Rio Resources, Inc. requests an exception to State Rule C-3-(c) based upon topographic convenience.

In addition, Del-Rio Resources has option to drill on all leases contiguous with UT-735 via a Farmout Agreement with Champlin Petroleum.

Del-Rio Resources, requests that the Agency Draw 23-1 location not be changed from:

1998' FWL 846' FNL  
Section 23, T13S, R20E, S.L.B.M.  
Uintah County, Utah

Sincerely,

Kent A. Swanson  
Exploration Manager

KAS/pp

*Del-Rio owns or controls all oil & gas  
leases within a 660' radius of the well site.  
Kent A. Swanson*

DEL-RIO RESOURCES, INC.

448 EAST 400 SOUTH SUITE 203 SALT LAKE CITY, UTAH 84111 (801) 355-8028

November 8, 1982

Del-Rio Drilling Programs, Inc.  
448 East 400 South, Suite 203  
Salt Lake City, Utah 84111

RE: Well No. Champlin #23-1  
NENW Sec. 23, T.13S, R.20E  
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer  
Office: 533-5771  
Home: 571-6068

OR

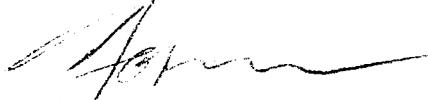
CLEON B. FEIGHT - Director  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30273.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/as  
Enclosure

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: DEL RIO DRILLING

WELL NAME: Champlin 23-1A

SECTION NENW 23 TOWNSHIP 13S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR TWT Exploration

RIG # 56

SPUDDED: DATE 11-30-82

TIME 2:00 AM

HOW Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Kent Swanson

TELEPHONE # 355-8028

DATE 1-8-83 SIGNED \_\_\_\_\_ AS \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

3 COPIES IN TRIPLICATE\*  
(See instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. UT-735
2. NAME OF OPERATOR Del-Rio Resources		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 448 E. 400 S. Suite 203 Salt Lake City, Utah 84111		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1998' FWL 846' FNL 23-13S-20E		8. FARM OR LEASE NAME Champlin
14. PERMIT NO. 43-047-31273	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6044 G.R.	9. WELL NO. 23-1A
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-13S-20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well drilled to 6080'.  
Cemented w/400 sxs. class "H" cement  
Set 5 1/2 15.5# K-55 to T.D.  
  
Presently WOCT.  
  
Please place this well on your confidential list.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Exploration Manager DATE March 8, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Del-Rio Resources</p> <p>3. ADDRESS OF OPERATOR 448 E. 400 S. Suite 203 Salt Lake City, Utah 84111</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1998' FWL 846' FNL 23-13S-20E</p> <p>14. PERMIT NO. 43-047-31273</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. UT-735</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME Champlin</p> <p>9. WELL NO. 23-1A</p> <p>10. FIELD AND POOL, OR WILDCAT Wildcat</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-13S-20E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6044 G.R.</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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Cemented w/400 sxs. class "H" cement  
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Presently WOCT.

Please place this well on your confidential list.

RECEIVED

MAR 09 1983

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Bill A. Swanson* TITLE Exploration Manager DATE March 8, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

DEL RIO RESOURCES

AGENCY DRAW 23-1

SEC. 23, T13S, R23E

UNITAH COUNTY, UTAH

COMPLETION HISTORY

MARCH 14, THRU MARCH 31, 1983

PRODUCTION ASSOCIATES

GRAND JUNCTION, COLORADO

DEL RIO RESOURCES  
AGENCY DRAW 23-1

3/14/83

Traveled from Grand Junction to Vernal, Utah. Roaded P & P Well Service rig from Vernal to Willow Creek Overlook on Seep Ridge road. Shut down due to adverse weather.

3/15/83

Finished roading rig to location. Got pump and tank and Rocky Mtn. Anchor Service to location. Very muddy conditions. 7 hrs. to move equipment last 4 1/2 miles to location. SDFN.

3/16/83

Set deadmen on location. Spotted rig and rigged up. Cut off 5 1/2" casing and nipped up tubing head. Tubing head 5000 WOG OTC straight bore with 2 OTS 5000 WOG flanged valves from Overthrust Pipe and Supply. Nipped up BOP. Spotted frac tank and filled flat tank. SDFN.

3/17/83

Moved in tubing. 190 jts. 2 3/8", 4.7#/ft. J-55 Puson 7000 psi test from Overthrust Pipe and Supply. Total of 6123.08 feet, threads off tally. Picked up 4 3/4" bit and scraper and TIH. Tagged solid with 23 joints in hole. Called Del Rio and found casing string to be mixed string of 15.5, 17 and 20# casing instead of all 15.5#. TOH and laid down 4 3/4" bit and scraper. TIH with notched collar and 'R' nipple on 2 3/8" tubing. Tagged at 6040'. Rigged Western Company to well and circulated hole with clean 2% KCL water with 1 gal./1000 gal. clay stabilizer. Tested casing and BOP's to 3500 psi. Held Okay. Rigged up to swab and swabbed well down to 2200 ft. SDFN.

3/18/83

Finished swabbing well down to 4500 feet. TOH with 2 3/8" tubing. Rigged Schlumberger to well to run Gamma Ray log. Could not get down below 6008'. Rigged down Schlumberger and called for a 4 1/2" bit. Waited for bit to arrive. Got bit to location and found bit sub to be wrong sub for bit. Sent bit back to Dotco. SDFN.

3/19/83

TIH with 4.5" bit and 2 3/8" tubing. Picked up power swivel and drilled soft cement stringers from 6008' to 6040'. Very little cement cuttings returned. Circulated hole on bottom and got rubber shavings to indicate that hole was clean to cement wiper plug. Retested casing to 1500 psi. Held Okay. Rigged down power swivel and pulled out one joint. Rigged to swab. Swabbed well down to 4700 feet. TOH with tbg. and bit. SDFN

3/21/83

Rigged Schlumberger to well. Ran Gamma Ray log and found bottom of lower sand body to be at 6020'. TIH with select fire 4" gun. Perforated 7 holes using Hyper Jet II charges at 6018', 6012', 6004', 6000', 5990', 5985', and 5980'. Had misrun on top two shots. Rewired gun and reshot 5985' and 5980'. Rigged down Schlumberger. Picked up MSOT tension packer with 'R' nipple just above packer and TIH. Set packer at 5946' and tested to 1000 psi. Rigged up to swab. Found fluid level at 3900'. Made 4 runs with 8 bbl. recovery. Good flare ahead of 3rd pull. Fluid recovery on 4th pull. SWI. SDFN.

3/22/83

Slight blow on tubing this A.M. Rigged to swab. Found 900' gas cut fluid. Swabbed down in 3 runs. Gas flare ahead of swab runs. Total recovery of 4 bbls. Rigged Western to well. Broke well down with 1000 gal. 7 1/2% HCL with 2 gal. I-15 and WFC-1 additives. Pumped 6 bbl. acid then 18 bbl. with 1 ball sealer per bbl. Flushed with 2% KCL water. Initial pump in .5 BPM @ 2500 psi. Increased rate to 4 3/4 BPM @ 3800 psi. Balled off with 7 bbl. flush in to 5500 psi. Surged off balls. Resumed pumping 4 3/4 @ 3800. Balled off again to 5600 psi with 18 bbl. flush in. Surged off balls and let fall. Got injection rate of 5 BPM @ 3800 psi. ISIP 1800. 5 min. 1500. Opened well up and let flow back. Well flowed back 7 bbls. Rigged up to swab. Total load of 52 bbls. to recover. Made 5 swab runs for total of 30-35 bbl. recovery. Well flared after second run and ahead and behind subsequent swab runs. Fluid level dropped to 3700' before last pull of day. Shut well in for 20 minutes. Pressure to 65 psi. Hooked well up to orifice tester on 1/4" plate. One hour gas rate of 43.9 MCF/D (18 psi on 1/4") SDFN.

3/23/83

Well flowed through orifice tester overnight. Average flow rate of 12 psi on 1/4" plate or rate 34.0 MCF/D. Well unloaded some fluid between 0600 and 0800. Took off tester and rigged to swab. Found fluid level at 3900'. Well blew for 30 minutes after swab. Made second run and found fluid level at 4200'. Well blew again for 30 minutes. Continued swabbing with fluid level dropping to 5400' after 2 more runs. Total recovery for morning 10 bbls. Fluid had ph of 5.0 and chloride count of 46,000 ppm. Appeared to be spent acid with some amount of formation water dilution. Made another swab run and found fluid at 5400 with no recovery. Total recovered since breakdown of 47-52 bbls. Good 4 ft. continuous gas flare. Released packer and swabbed hole down to 4700'. TOH with 5 1/2" packer. SDFN.

3/24/83

300 psi SICP. Blew well down. Rigged Schlumberger to well. Perforated 4 holes using 4" gun with Hyper Jet II charges as follows" 5992', 5377', 5371' and 5330'. All guns went. Rigged down Schlumberger. Redressed MSOT tension packer and TIH with 'R' nipple as before. Set packer at 5298'. Filled and tested backside to 1000 psi. Rigged to swab. Found top of gas-cut fluid at 3500 feet. Pulled from seating nipple and recovered 2 bbls. fluid. Good blow ahead and behind swab. Rigged Western Company to well to break down. Broke well down as follows: 18 bbl. 2% KCL with clay stabilizer with 12 balls in first 6 bbl.; 18 bbl. 7 1/2% HCL with WFC-1 additives with no balls in first 6 bbl.; 1 ball/bbl. in next 8 bbl. and no balls in last 4 bbl. Flushed with 2% KCL water. Kept pump rate at 1 BPM until balls in 2% KCL had cleared upper perfs. Increased rate to 5.3 BPM at 3500 psi. Good diversion with ball out occurring 20.5 bbl. into flush. Ball off to 5600 psi. Surged balls off and let fall. Completed flushing to lower perfs. 5.2 BPM at 3350 psi. ISIP 1500. Flowed well back for 2 hours while waiting for oil saver rubbers. Well flowed back 10 bbls. of 72 bbl. load. Rigged to swab. Made total of 6 runs for 36 bbl. recovery. Fluid level dropping to 4400 ft. on 6th run. Gas flare ahead and behind swab runs after second pull. Left well flowing through 5/8" opening overnight. SDFN.

3/25/83

Well flowing this A.M. misting a small amount of condensate. Pressure too low to measure. Rigged to swab. Initial fluid level 3000 ft. Made seven runs for 15 3/4 bbls. recovery with fluid level dropping 300-400 ft. per run. Last pull had less than 1/4 bbl. recovery. Hooked well up to orifice tester with 1/4" plate. Flowed well through tester for one hour. Initial flow 48 psi on 1/4" plate or rate of 86.8 MCF/D. Final flow 47 psi on 1/4" plate or rate of 85.5 MCF/D. Shut well in 30 minutes. Built to 205 psi in 30 minutes. Rigged to swab. Found fluid level at 5000 ft. Made two runs for 1/4 bbl. recovery. Total recovery for day 16 bbl. Water had ph of 5.5. Released packer and lowered through all perfs. to knock off any ball sealers. Swabbed well down to 4800 ft. Casing built to 75 psi. Left tubing open to flat tank with annulus shut in. SDFN.

3/26/83

925 CP. Slight blow on tubing. Well did not unload any water overnight. Rigged to swab. Fluid level at 1330 ft. Pulled from seating nipple. Recovered 13 bbls. Well did not kick off. Blew down backside and TOH with packer. Layed down packer and TIH with notched collar, one jt. 2 3/8" tubing, 'R' nipple and 171 1/2 stands 2 3/8" tubing. Picked up 10 ft. blast joint and 8 ft. 2 3/8" N-80 pup joint. Bottom of tubing at 4991'. Rigged Western Company to well to frac. Pressure tested lines. Blew N2 line at 4000 psi destroying pressure recording equipment. Waited on replacement. Foam fraced well using triple entry pumping fluid, sand and 2000 SCF/min. N2 down annulus with remainder N2 down tubing. Volumes of job 70,000 gal. 70 Q foam; 120,000

3/26/83 (cont'd)

lbs. 20/40 sand; 5,000 lbs. 10/20 sand. Average rate 31 BPM at 3100 psi on annulus and 5600 psi on tubing. Maximum pressure 6200 psi tubing, 3500 annulus. ISIP 3600 psi tubing, 2500 psi annulus. Shut well in for 1 1/2 hours while rigging down Western. Rigged up flow back line and started flowing back through 5/8" choke. Displaced annulus with 50,000 SCF N2 while flowing well back. Returns very sandy for first hour eroding surface fittings and choke nipple. Sand cleaning up in two hours. Left well flowing to pit with 2250 psi casing pressure with 3/8" choke.

3/27/83

Well cleaning up making heavy mist. Gas would flare. Casing pressure 680-725. Well making some condensate along with water.

3/28/83

540 psi CP. 275 TP. Well still unloading frac fluid and condensate. Well had made condensate overnight to cover pit. Took out choke and blew well to pit. Casing pressure to 420 psi in two hours. Blew down annulus. Rigged up stripping head. Pulled out N-80 pup and blast joint and laid down. TIH with well kicking. Tagged fill at 6010. Rigged Western Company N2 Truck to backside. Waited for new batteries to start N2 truck. Pumped N2 down annulus. Fluid returns when annulus pressure reached 2100 psi. Shut down N2. Well kicking strongly out tubing. Lowered tubing and cleaned out fill to PBTD 6040'. Let well blow for 1 hour. Casing down to 1200 psi. Blew down annulus. TOH laying down 5 jts. Nippled down stripping head and BOP. Landed tubing at 5880' K.B. Nippled up wellhead. Closed in annulus and left tubing flowing through 1/4" choke. 125 psi on casing. Started rigging down pulling unit.

3/29/83

1475 C.P. Well flowing 3 ft. gas flare not unloading fluid. Closed well in 30 minutes. Casing built to 1525. Tubing to 100 psi. Opened well up. Well unloaded 1 bbl. fluid with 4-6 ft. gas flare. Re-rigged up pulling unit to half mast. Rigged to swab. Gas cut fluid near surface with solid fluid at 3000 ft. Could not get swab to fall below 3600 ft. Pulled out with well kicking off behind swab. Shut well in to rig solid flow line. SICP 1250. SITP 1175. Opened well up on 24/64 choke. After 1 hour 800 CSG, 600 FTP; 1 1/2 hr. 760 CSG, 510 FTP slugging water. Reset choke to 20/64. 30 minutes 430 FTP, 645 CSG; 45 minutes 380 FTP, 630 CP. Left well flowing to pit. Rigged down pulling unit and moved out. Released all rental equipment. Caught water sample for analysis. Analysis shows formation and frac water mixture.

3/30/83

Well flowing on 20/64 choke. 125 psi FTP; 370 CP. Reset choke to 16/64 with pressures as follows:

8:30	145 FTP	370 CP	Slugging
9:00	100 FTP	400 CP	Slugging
9:30	240 FTP	435 CP	Slugging
10:00	260 FTP	450 CP	Slugging
10:30	255 FTP	475 CP	Slugging
11:00	260 FTP	500 CP	Slugging
11:30	290 FTP	500 CP	Slugging
12:00	285 FTP	490 CP	Slugging
1:30	200 FTP	500 CP	Slugging

Caught sample for analysis. Analysis shows more formation water than day before. CI 34777 ppm. R = .175 @ 60°F.

3/31/83

Well flowing on 16/64 choke as follows: Less water than day before. Slugs 15 minutes apart. More condensate in fluid.

8:00	280 FTP	500 CP
8:15	275 FTP	505 CP
8:30	280 FTP	500 CP
8:45	280 FTP	500 CP
9:00	270 FTP	505 CP

Last report until test separator is hooked up.

DATE: 4-1-83

WELL BORE DIAGRAM

COMPANY REP. \_\_\_\_\_ SERVICE ENG. \_\_\_\_\_ WELL SERVICE CO. \_\_\_\_\_

COMPANY DEL-RIO LEASE Agency Draw 23-1 COUNTY UNITAH STATE UTAH

CASING SIZE & WT. 5 1/2" 15.5-17-20 TUBING SIZE & WT. 2 3/8" 9.7 lb. 182 yd

PBTD: 6040

LINER SIZE & DEPTH: \_\_\_\_\_

STAGE TOOL: \_\_\_\_\_

K.B. 16.5

SQUEEZE PERFS: \_\_\_\_\_

PERFS: 6018, 6012, 6004, 6000, 5992, 5990, 5985, 5980

FORMATION: Mesa Verde

PERFS: 5377, 5371, 5330

FORMATIONS: Mesa Verde

FLUID TYPE: \_\_\_\_\_

TBG. VOL.: \_\_\_\_\_

CSG. VOL.: \_\_\_\_\_

ANNULAR VOL.: \_\_\_\_\_

UNUSUAL WELL CONDITIONS: \_\_\_\_\_

PACKER SIZE & TYPE: \_\_\_\_\_

TOOL STRAP: \_\_\_\_\_

SETTINGS: 1 \_\_\_\_\_

2 \_\_\_\_\_

3 \_\_\_\_\_

4 \_\_\_\_\_

5 \_\_\_\_\_

PLUG SIZE & TYPE: \_\_\_\_\_

TOOL STRAP: \_\_\_\_\_

SETTINGS: 1 \_\_\_\_\_

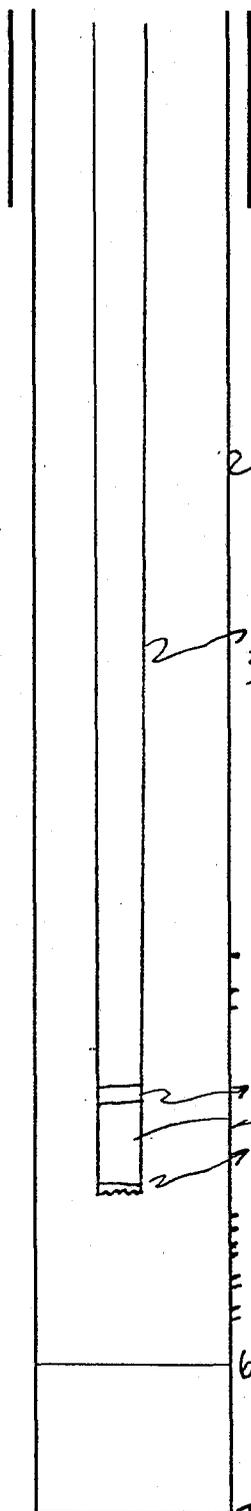
2 \_\_\_\_\_

3 \_\_\_\_\_

4 \_\_\_\_\_

5 \_\_\_\_\_

COMMENTS: \_\_\_\_\_



2 → 5 1/2" 15.5, 17, 20 lb CSG.

2 → 181 jts 2 3/8" 4.7 lb T66

Perfs 5330 5377

1.81 R Nipple 5898 1st 2 3/8" T66

NOTCHED COLLAR 5880

Perfs 5980 6018

6040 PBTD

T.D. 6080

**MOUNTAIN STATES**  
OIL TOOLS

**CONF**

3

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

ADMIT IN DUPLICATE\*  
(See other instructions  
on reverse side)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

5. LEASE DESIGNATION AND SERIAL NO.  
UT-735  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
N/A  
8. FARM OR LEASE NAME  
Agency Draw  
WELL NO.  
23-1A  
10. FIELD AND POOL, OR WILDCAT  
Wildcat  
SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREA  
23-13S-20E

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Del Rio Resources, Inc.  
3. ADDRESS OF OPERATOR  
448 East 400 South Suite 203 Salt Lake City, UT 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface NE 1/4 NW 1/4 Sec. 23-T13S, R20E  
At top prod. interval reported below same  
At total depth same

14. PERMIT NO. 43-047-31273 | DATE ISSUED 11-8-82

12. COUNTY OR PARISH Uintah | 13. STATE Utah

15. DATE SPUDED 11-30-82 | 16. DATE T.D. REACHED 12-20-82 | 17. DATE COMPL. (Ready to prod.) 3-30-83 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6060.5 K.B. | 19. ELEV. CASINGHEAD 6044 G.L.  
20. TOTAL DEPTH, MD & TVD 6080 | 21. PLUG, BACK T.D., MD & TVD 6040 K.B. | 22. IF MULTIPLE COMPL., HOW MANY\* | 23. INTERVALS DRILLED BY ROTARY TOOLS XX | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Mesaverde 5980-6018'  
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Dual Induction, Compensated Neutron Litho Density, Shale  
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	310	12 1/4"	Circ. "H" to surface	0
5 1/2"	5.5, 17.0, 20.0	6080	7 7/8"	144 bbls. class "H" slurry	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5580 K.B.	N/A

31. PERFORATION RECORD (Interval, size and number)

6018	5985	5371
6012	5980	5330
6004	5992	
6000	5377	11 holes, hyder Jet II
5990		

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	135,000 # 20/40 with 1.5 MMCF N2.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-30-83	Flowing	S.I.					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
	24	3/4"	→	6	490	26	
FLW. TUBING P. SSS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	475	→	6	490	26	55°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented  
TEST WITNESSED BY  
Jim Kirksey

35. LIST OF ATTACHMENTS  
Completion Report  
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

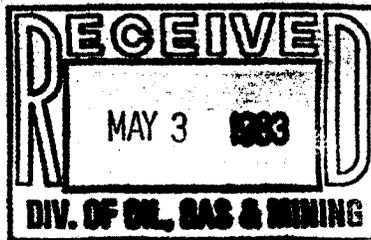
SIGNED Ken Johnson TITLE Geologist DATE April 26, 1983

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**CONF**



R



May 3, 1983

State of Utah  
Natural Resources and Energy  
Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114  
ATTN: Ron Firth

RE: Agency Draw 23-1A  
Sec. 23 T13S, R20E  
Uintah County, Utah

Dear Mr. Firth:

In regards to our conversation concerning the Byllesby No. 3 shut in gas well, and the Agency Draw 23-1A well, please find some information which your office might not have concerning the Byllesby No.3.

The Byllesby well was completed on 7-3-61, and has remained permanently shut in with high pressure valves and christmas tree ever since. There is no tubing in the well. The well has never produced any gas whatsoever.

Del Rio Resources completed the Agency Draw 23-1A on 3-30-83, approximately 3/4 of a mile, from the Byllesby number 3. We have constructed a 8 mile, 3" pipeline to our well.

Del Rio Resources requests permission to produce gas from the Agency Draw 23-1A. The Byllesby Number 3 well will remain in its present shut in status so as not to violate the state rule C-3. There will be only one well in Section 23 T13S, R20E producing gas.

If at any time in the future, Del Rio Resources plans to work over the Byllesby Number 3, we will request a hearing for exception to the state spacing rule.

Sincerely,

A handwritten signature in cursive script that reads "Kent A. Swanson".

Kent A. Swanson  
Del Rio Resources

KAS:lj

DEL-RIO RESOURCES, INC.

448 EAST 400 SOUTH SUITE 203 SALT LAKE CITY, UTAH 84111 (801) 355-8028



Union Pacific  
Resources

November 4, 1987

111827

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Ms. Nielson:

Union Pacific Resources (formerly Champlin Petroleum Company) proposes the plugging and abandonment of the following wells located in the Agency Draw Area, Uintah County, Utah:

<u>Well No.</u>	<u>Legal Location</u>
1-1A	SESW Section 1-T13S-R20E <u>43-047-31306</u>
23-1A	NENW Section 23-T13S-R20E <u>43-047-31273</u>
23-2A	SENWSW Section 23-T13S-R20E <u>43-047-15103</u>
35-1A	NWSE Section 35-T12S-R20E <u>43-047-31379</u>

The Sundry Notices for the above mentioned wells are enclosed for your review.

Union Pacific Resources has recently acquired 100% working interest in these wells through the bankruptcy of our former Farmee, Del Rio Resources, Inc. It is our intention to proceed with the plugging, abandonment and restoration of these wells at the earliest possible date so your prompt attention to this matter would be greatly appreciated.

If you concur with the enclosed Sundries or have any questions, please contact me at the following address:

Union Pacific Resources Company  
5800 So. Quebec  
Englewood, CO 80111  
Attn: Troy L. Schindler  
(303) 721-2743

Sincerely,

Troy L. Schindler  
Drilling Engineer

TLS/my

Attachment

RECEIVED

NOV 5 1987

DIVISION OF OIL  
GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
of instructions on  
(reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

UT-735 Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A PGW

7. UNIT AGREEMENT NAME

N/A 111717

8. FARM OR LEASE NAME

Agency Draw

9. WELL NO.

23-1A

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Section 23-T13S-R20E

1. OIL WELL  GAS WELL  OTHER

RECEIVED

2. NAME OF OPERATOR

Union Pacific Resources

NOV 5 1987

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, CO 80150

DIVISION OF OIL  
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

NE/4 NW/4 Section 23-T13S-R20E

14. PERMIT NO.

43-047-31273

15. ELEVATIONS (Show whether OF, ST, OR, etc.)

6060.5' KB

12. COUNTY OR PARISH

Uintah

13. STATE

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Union Pacific Resources proposes to set a CIBP at 4800' KB, 530' above uppermost perforation. Test BP to 2000 psi for 15 min. Dump 2 sx Class "G" cement on top of CIBP. Set 10 sx surface plug. Weld on cap and erect dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

Troy L. Schindler

TITLE Sr. Petroleum Engineer

DATE 11-03-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11-15-87

BY: [Signature]

\*See Instructions on Reverse

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
AUG 29 1988

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Union Pacific Resources Company	3. ADDRESS OF OPERATOR P.O. Box 1257; Englewood, CO 80150	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE/4 NW/4 Sec. 23-T13S-R20E	5. LEASE DESIGNATION AND SERIAL NO. UT-735	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	7. UNIT AGREEMENT NAME N/A	8. FARM OR LEASE NAME Agency Draw	9. WELL NO. 23-1A	10. FIELD AND POOL, OR WILDCAT Wildcat	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T13S-R20E	12. COUNTY OR PARISH Uintah	13. STATE Utah
14. PERMIT NO. 43-047-31273		15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6060.5' KB											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

12/04/87 MIRU Service Unit. Unseat pump.  
 12/05/87 Kill well w/ 50 Bbls. H<sub>2</sub>O down tbg. and 10 Bbls. H<sub>2</sub>O down annulus. Pull pump<sup>2</sup> and rods. Release tbg. anchor NU BOP TOH w/ tbg.  
 12/06/87 Finish TOH w/ tbg. RIH and set Baker Model "S" CIBP @4800' KB. Mix and dump 2 sx cmt. on top of CIBP. Load hole and pressure test CIBP to 2000 psi for 15 min. Held OK. Set 10 sx surf. cmt. plug from 30' KB to surf. Cut off wellhead. Weld on plate and dry hole marker. Restore and reseed location.

18. I hereby certify that the foregoing is true and correct

SIGNED Troy L. Schindler TITLE Sr. Petroleum Engineer DATE 08/22/88  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

COMPANY: Union Pacific Resources UT ACCOUNT # \_\_\_\_\_ SUSPENSE DATE: 9-1-88

WELL NAME: 23-1

API #: 43-047-31273

TELEPHONE CONTACT DOCUMENTATION

SEC, TWP, RNG: 23 135 20E

CONTACT NAME: Troy Schindler

CONTACT TELEPHONE NO.: (303) 721-2743

SUBJECT: Leading Sunday Reporting P# A - (C. Kubly reported well plugged)

(Use attachments if necessary)

RESULTS:

(Use attachments if necessary)

CONTACTED BY: Wolfe

DATE: 8-9-88

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  P & A

2. NAME OF OPERATOR  
UNION PACIFIC RESOURCES COMPANY

3. ADDRESS OF OPERATOR  
P.O. BOX 7 - MS 3407, FORT WORTH, TEXAS 76101-0007

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal requirements. See also space 17 below.)  
At surface 1998' FWL & 846' FNL

14. ~~APPROX. NO.~~ API #  
43-047-30273

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
6049' GR, 6061 KB

**RECEIVED**  
DEC 04 1989

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
AGENCY DRAW

9. WELL NO.  
23-1

10. FIELD AND POOL, OR WILDCAT  
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NE-NW 23-13S-20E

12. COUNTY OR PARISH  
JUNTAH

13. STATE  
WYOMING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-5/8" SURF CSG SET @ 310  
5-1/2" PROD SCG SET @ 6080

12-5-87  
PBSD 6040' RIG UP COMPLETION UNIT. UNSEAT PUMP

12-6-87  
KILL WELL W/50 BBLS WATER DOWN TBG & 10 BBL DOWN CSG.

12-8-87  
SET CIBP @ 4300' w/2 SXS CMT ON TOP

12-10-87  
CUT CSG. SET 10 SXS SURFACE PLUG. SET DRY HOLE MARKER

12-12-87  
TBG & TANKS HAULED OFF LOCATION. WELL IS P & A

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
L-TAS	
2	MICROFILM ✓
3	FILE ✓

18. I hereby certify that the foregoing is true and correct

SIGNED Joy L. Prohaska TITLE REGULATORY ANALYST DATE 11-27-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

