

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED OIL SUB. REPORT/abd. _____

* Location Abandoned - Well never drilled - 11-1-83

DATE FILED 7-13-82
 LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN I-109-Ind-5249

DRILLING APPROVED: 7-16-82

SPUDED IN: _____
 COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____
 GRAVITY A.P.I. _____
 GOR: _____
 PRODUCING ZONES: _____

TOTAL DEPTH: _____
 WELL ELEVATION: _____

DATE ABANDONED: LA 11-1-83
 FIELD: ROOSEVELT 3/86 Bluebell
 UNIT: ROOSEVELT
 COUNTY: UINTAH

WELL NO. ROOSEVELT UNIT #5 API NO. 43-047-31254
 LOCATION 660' FT. FROM ~~XX~~ (S) LINE. 1944' FT. FROM (E) ~~X~~ LINE. SW SE 1/4 - 1/4 SEC. 20

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				1S	1E	20	EXXON CORPORATION

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

15

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Exxon Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 660' FSL and 1944' FEL of Section
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 6 miles N from Ft. Duchesne

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 660' lease line
 1320' unit line

16. NO. OF ACRES IN LEASE
 40

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2900' NE to Bow Valley well

19. PROPOSED DEPTH
 13,500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5427' ungraded GR

22. APPROX. DATE WORK WILL START*
 September 1, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	64#	40'	Readi-Mix to surface
12 1/4"	9 5/8"	36#	2600'	965 cu. ft.
8 3/4"	7"	23, 26#	9900'	885 cu. ft.
6 1/8"	4 1/2"	15.10#	13500'	342 cu. ft.

RECEIVED
JUL 13 1982

Type V BOP will be used on 20" casing.

Type II-C, 3000 psi, BOP will be used on 9 5/8" casing.

Type III-A, 5000 psi, BOP will be used on 7" casing.

Designation of Operator from ERG and Designation sent separately.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 7/16/82
 BY: [Signature]

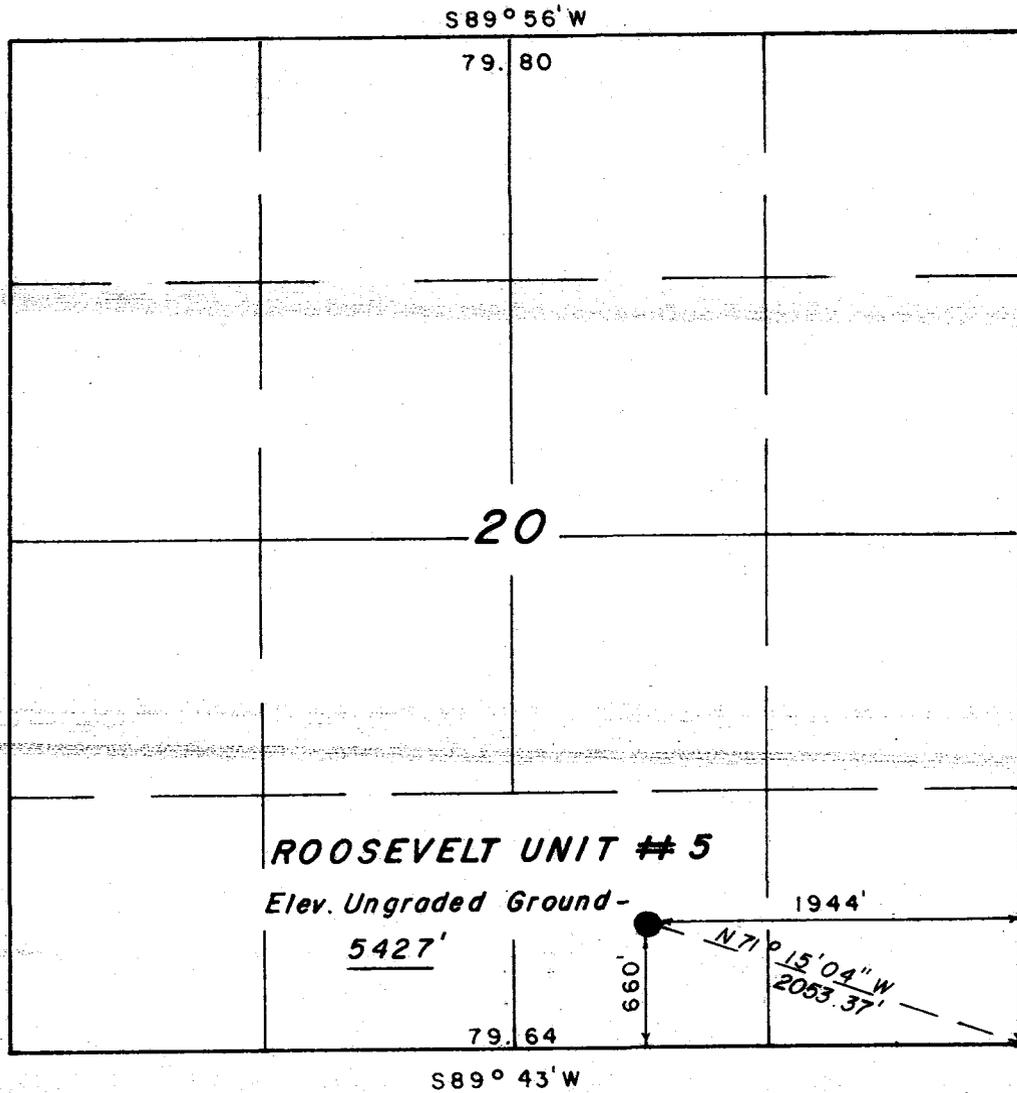
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Knippling TITLE Unit Head DATE July 9, 1982
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

TIS, RIE, U.S.B. & M



X = Section Corners Located

PROJECT

EXXON COMPANY U.S.A.

Well location, **ROOSEVELT UNIT # 5**
located as shown in the SW 1/4 SE 1/4
Section 20, TIS, RIE, U.S.B & M Uintah
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Woodall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	DATE
1" = 1000'	6/17/82
PARTY	REFERENCES
LDT SH KL MJ	GLO PLAT
WEATHER	FILE
Clear - Hot	EXXON CO.

Exxon Corporation
 Roosevelt No. 5
 660' FSL & 1940' FEL
 Section 20, T1S, R1E
 Uintah County, Utah

1. The geologic name of the surface formation: Duchesne River (Tertiary).
2. The estimated tops of important geological markers:

Duchesne River	Surface
Uinta	2,500'
Green River	5,800'
Green River "D"	8,900'
Wasatch	11,100'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 2,500'
Oil & Gas	5,800' to 13,300'

4. Proposed casing program:

STRING	DEPTH INTERVAL	SIZE	WEIGHT/GRADE	CONDITIONS
Conductor	0- 40'	20"	94#/H-40/STC ERW	New or Used
Surface	0- 2,600'	9-5/8"	36#/K-55/BUT	New or Used
Production	0- 9,900'	7"	26#/NKT-95/LTC	New or Used
			23#/N-80/LTC	New or Used
			23#/NKT-95/LTC	New or Used
			15.10#/NKT-95/LTC	New or Used
Liner	9,500-13,300'	4-1/2"	15.10#/NKT-95/LTC	New or Used

5. Minimum specifications for pressure control equipment:

a. Wellhead:

Sweet Oil and Gas
 "A" Section: 9-5/8" x 10" (5,000 psi)
 Tubing head: 10" (5,000 psi) x 7-1/16" (10,000 psi)
 Tubing head adapter: 7-1/16" (10,000 psi) x 2-1/2" x 2" (10,000 psi)
 Tree: Dual 2-1/2" x 2" (10,000 psi)

- b. Blowout preventers: Refer to attached drawing "Type V" Diverter - to be installed on 20" conductor casing; attached drawing "Type II-C" 3000 psi BOP - to be installed on 9-5/8" surface casing; and attached drawing "Type III-A" 5000 psi BOP - to be installed on 7" production casing.

- c. BOP control unit: Unit will be hydraulically operated and have two control stations.

d. Testing:

When installed on 9-5/8" surface casing, the BOP stack (Type II-C) will be tested to a low pressure (200-300 psi) and to 3000 psi. When installed on 7" production casing, the BOP stack (Type III-A) will be tested to a low pressure (200-300 psi) and to 5000 psi.

At approximately one week intervals, the BOP stack will be tested to 70% of rated working pressure. An operational test of blowout preventers will be performed each round trip (but not more than once a day).

6. Type and anticipated characteristics of drilling fluid:

<u>DEPTH INTERVAL</u>	<u>MUD TYPE</u>
0- 2,600'	Fresh water spud mud
2,600- 9,900'	8.8-9.4 ppg fresh water mud
9,900-12,900'	9.4- 15 ppg fresh water mud

Mud weight will be maintained at minimum levels, depending on operational conditions.

Not less than 200 barrels of fluid will be maintained in the pits.

At least 200 sacks barite will be maintained on location.

7. Auxiliary control equipment:

- a. Kelly cocks: Upper and lower installed on kelly.
- b. Safety valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
- c. Trip tank to insure that hole is full and takes proper amount of fluid on trips.

8. Testing, logging, and completion programs:

- a. Logging: DIL, FDC-CNL-GR and frac finder. Mud logger from approximately 5000' to TD.
- b. No coring or DST's are planned.
- c. Completion-formation: Green River "D".
Proposed completion procedure: Acid frac with 15% HCl.
- d. Production method: Hydraulic pump through 2-1/16" tubing.

9. Pressure greater than 10 ppg mud weight is expected below 10,000'. No. H₂S has been found in offset wells, and none is anticipated in this well.

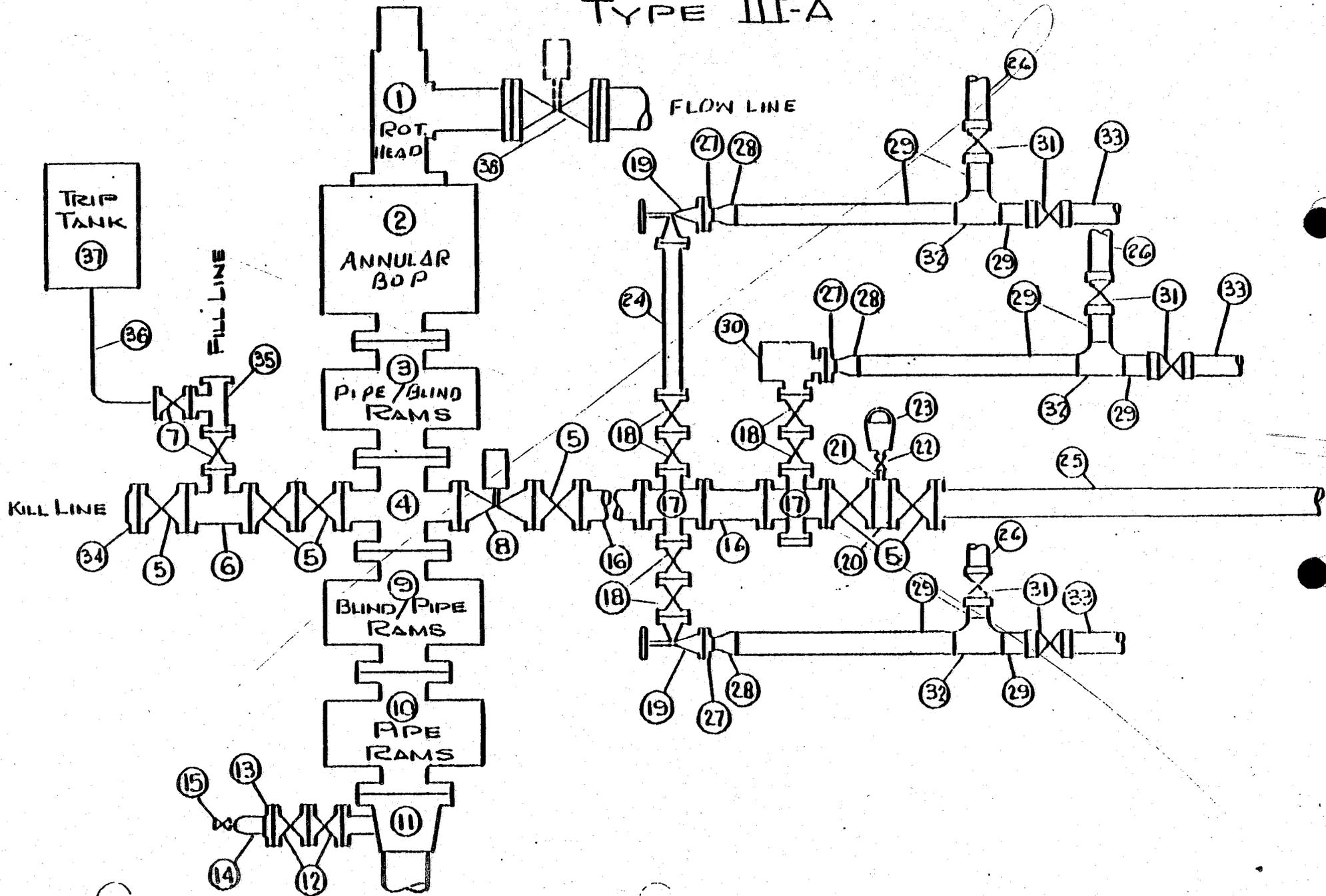
10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling operations will begin September 1, 1982, and be finished by December 7, 1982.

RMH/dhd

MIDLAND DRILLING ORGANIZATION

BLOWOUT PREVENTER SPECIFICATION

TYPE III-A



BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE III-A

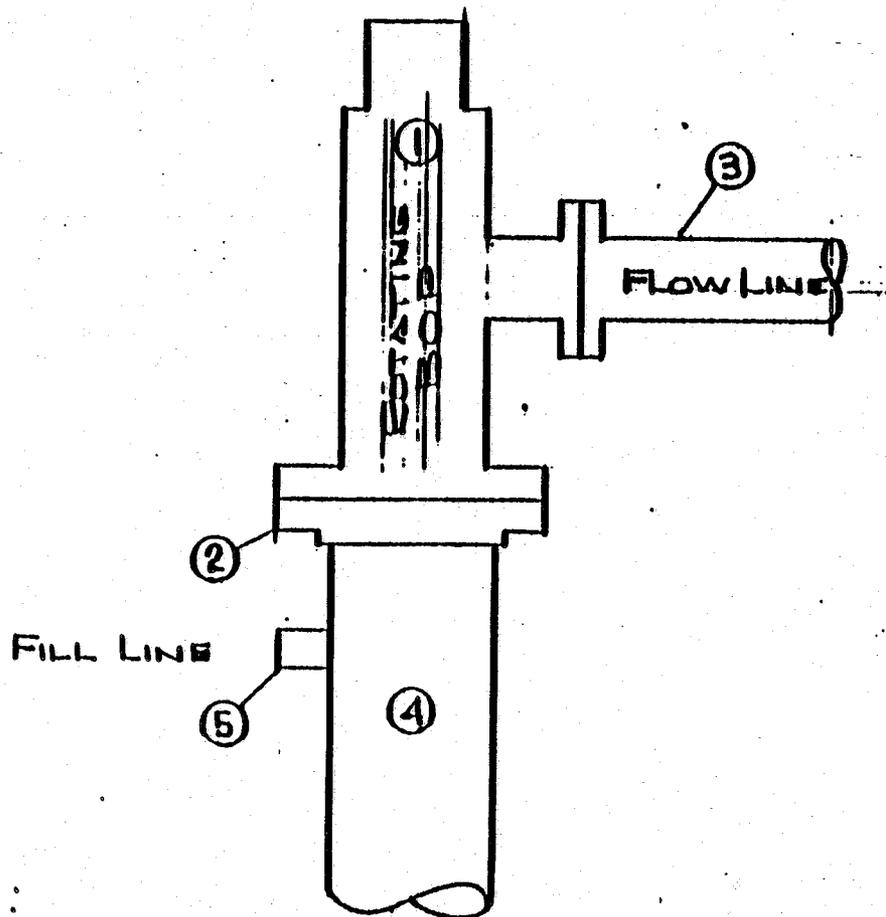
All equipment shall be at least 5,000 psi WP or higher unless otherwise specified.

1. Rotating type BOP, 3,000 psi minimum WP.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with a tapered string. Use blind rams when drilling with a tapered string and formation is overbalanced.
4. Flanged spool with two 4-inch side outlets.
5. 4-inch flanged plug or gate valve.
6. 4-inch flanged tee.
7. 4-inch flanged plug or gate valve.
8. 4-inch flanged pressure operated gate valve.
9. Ram type pressure operated preventer with blind rams. Use small size pipe rams when drilling with a tapered drill string.
10. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with tapered string.
11. Flanged type casing head (furnished by Exxon).
12. 2-inch flanged plug or gate valves (furnished by Exxon).
13. 2-inch threaded flange (furnished by Exxon).
14. 2-inch tapped bull plug (furnished by Exxon).
15. Needle valve (furnished by Exxon).
16. 4-inch flanged spacer spool.
17. 4-inch by 2-inch flanged cross.
18. 2-inch flanged plug or gate valve.
19. 2-inch flanged adjustable choke. Replace with flanged 2-inch tee if a remote controlled choke is installed downstream.
20. 4-inch x 4-inch spacer flange w/1-inch tap.
21. 1-inch x 4-inch XXH nipple.
22. 1-inch valve.
23. Cameron (or equal.) 0-6000 psi gage.
24. 2-inch flanged spacer spool.
25. 6-inch or 4-inch pipe, 300' to pit, anchored.
26. 2-1/2-inch line to separator.
27. 2-inch weld neck flange.
28. 2-1/2-inch x 2-inch sch. 80 concentric weld reducer.
29. 2-1/2-inch pipe.
30. Pressure operated adjustable choke (furnished by Exxon).
31. 2-1/2-inch S.E. gate valve.
32. 2-1/2-inch tee.
33. 2-1/2-inch pipe, 300' to pit, anchored.
34. 2-inch threaded flange (EUE) or weld neck flange w/Weco Fig. 1502 2" 15,000 psi free flow buttress weld wing union.
35. 4-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 6-inch 3,000 psi minimum WP manual or pressure operated gate valve.

NOTES:

1. Items 9 and 10 may be replaced with double ram type preventer. Any side outlets shall be double valved or blind flanged.
2. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable.
3. The two valves next to the stack on the kill and fill line to be closed unless string is being pulled.
4. Kill line is for emergency use only. This connection shall not be used for filling.
5. Replacement rams for each size drill pipe in use and blind rams shall be on location at all times.

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE V



EQUIPMENT FOR FLOW DIVERSION

- 1. ROTATING TYPE BOP
- 2. SLIP-ON OR THREADED FLANGE
- 3. FLOWLINE
- 4. CONDUCTOR PIPE
- 5. COUPLING WELDED TO CONDUCTOR

91-I

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 3000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.

8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets
- between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

SURFACE USE PLAN

EXXON CORPORATION
ROOSEVELT UNIT NO. 5
1944' FEL & 660' FSL of Section 32, T14S, R22, U.S.B.&M.
LEASE L-92149
UINTAH COUNTY, UTAH

1. EXISTING ROADS - Area map, Exhibit "A" is a reproduction of the Roosevelt, Ft. Dushesne, Whiterocks and Lapoint, Utah, USGS quads. Existing roads are shown on this map.
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. From Ft. Dushesne, Utah travel northerly 3.8 miles along the paved road north and west from Todd School, then turn right and go two (2) miles north to the beginning of the access road. The access route would then be east approximately 1200 feet between two (2) old existing right-of-way fences to where it turns northwest along a gravel bank to the location.
 - C. All roads within a three-mile radius are shown on Exhibit "A".
 - D. The existing county road along the north-south center line of Section 29, T1S R1E will be upgraded. Other existing roads will be maintained, as required.
2. PLANNED ACCESS ROADS - As shown on Exhibit "A" approximately three-tenths (.3) miles of new access will be constructed. Approximately 1.0 mile of existing county road will be upgraded in Section 29, T1S R1E.
 - 1) The width of the new road will be 18 feet.
 - 2) The maximum grade will be less than 5 percent (5%).
 - 3) No turnouts will be necessary.
 - 4) Two (2) 18" culverts will be installed. Ditches will be constructed to handle surface water where needed.
 - 5) Where the new access road crosses the marshey area, 3 feet of gravel and rock fill will be installed.
 - 6) There will be one fence cut and a cattleguard will be installed.

- 7) Flags have been set along the center line of the road.
3. LOCATION OF EXISTING WELLS WITHIN A TWO-MILE RADIUS
 - 1) Water wells - None known.
 - 2) Abandoned Wells - See Exhibit "A".
 - 3) Temporarily Abandoned Wells - None known.
 - 4) Disposal Wells - None known.
 - 5) Drilling Wells - None known.
 - 6) Producing Wells - See Exhibit "A".
 - 7) Shut-In Wells - None known.
 - 8) Injection Wells - None known.
 - 9) Monitoring or Observation Wells for Other Resources - None known.
 4. TANK BATTERIES, PRODUCTION FACILITIES AND LEASE PIPELINE
 - A. There are no tank batteries, production facilities or pipelines within one mile of the location controlled by lessee.
 - B. If production is established, production facilities will be erected on the drill pad.
 - C. Rehabilitation of any disturbed areas no longer needed for operations after completion of the production facilities will be done. This will consist of reshaping the existing surface and seeding as specified.
 - D. Production equipment, i.e., tank batteries and heater-treater will be painted desert tan to blend in with the environment.
 5. LOCATION AND TYPE OF WATER SUPPLY - The water to be used in drilling and/or completion operations will be obtained from the West Channel of the Uinta River about 300 feet east of the location in the SW/4 SE/4 of Section 20, T1S R1E.
 6. SOURCE OF CONSTRUCTION MATERIALS - Construction materials to build up the road grade will be obtained from the construction of the location and reserve pit. If additional material is required it will be obtained from a gravel bank east of the location as shown on Exhibit "A". It is estimated that 2500 to 3000 cu. yds. of material will be required to build up the road base. After completion of the material

removal, the bank will be rounded and reshaped to conform to the adjacent terrain. Gravel surfacing material will be obtained commercially and hauled to the site over existing access roads.

7. WASTE DISPOSAL

- A. Drill cuttings will be disposed of in the reserve pit.
- B. Most drilling fluid will be disposed of in a permeable formation below surface casing depth. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling.
- C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
- D. Sewage from trailer houses will drain into holes at least 10 feet deep, which will be kept covered until backfilled. An outdoor toilet will be provided for the rig crews; this area will be backfilled during cleanup after rig move-out.
- E. Trash, waste paper and garbage will be contained in a trash pit, fenced with small mesh wire to prevent wind-scattering during collection, and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or in the reserve pit by at least 24" cover.
- F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be hauled from the site to an acceptable disposal site within 30 days.

8. ANCILLARY FACILITIES - No camps or airstrips are planned.

9. WELLSITE LAYOUT

- A. Exhibit "B" (Scale 1" = 50') shows proposed wellsite layout.
- B. This Exhibit indicates proposed location of mud, reserve, and trash pits; pipe rack and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.
- C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be lined with 6" to 8" of compacted clay.
- D. The location of proposed completion equipment is shown on Exhibit "B".

10. RESTORATION OF SURFACE

- A. Upon completion of the operation and disposal of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled top soil will be distributed to extent available. Top soil to 8" of depth, or until such depth that gravel and large cobbles are encountered will be removed and stockpiled as shown on Exhibit "B". Drillsite rehabilitation will comply with B.I.A. requirements.
- B. Exxon will rehabilitate road located on Indian land as per B.I.A. recommendations.
- C. Revegetation of the drill pad will comply with B.I.A. requirements.
- D. Any oil on pits will be removed or otherwise disposed of to USGS approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to B.I.A. specifications.

11. OTHER INFORMATION

- 1) The soil is gravel and cobbles. Vegetation is principally grasses and willows. No surface use activity other than grazing is carried on in the area. The drillsite is located on a gravel bench above the Uinta River. The access road crosses a boggy area caused by irrigation water seepage.
- 2) The drillsite is on Ute Tribal Land. The surface rights are assigned to Maxie Champoos.
- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area. The drillsite is located close to the Uinta River.
- 4) A joint on-site inspection was held June 23, 1982 with representatives of Exxon, M.M.S., B.I.A., the Ute Tribe, and Maxie Champoos present. The location, access route, fencing, pit lining and source of construction materials were discussed and agreed upon at that time.

12. OPERATOR'S REPRESENTATIVE - Field representative who can be contacted concerning compliance of the Surface Use Plan is:

H. G. Davidson
P. O. Box 1600
Midland, Texas 79702

Office Phone: 915/686-4355
Home Phone : 915/694-5324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access routes; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

Date

7/6/82

H. G. Davidson

Division Drilling Manager

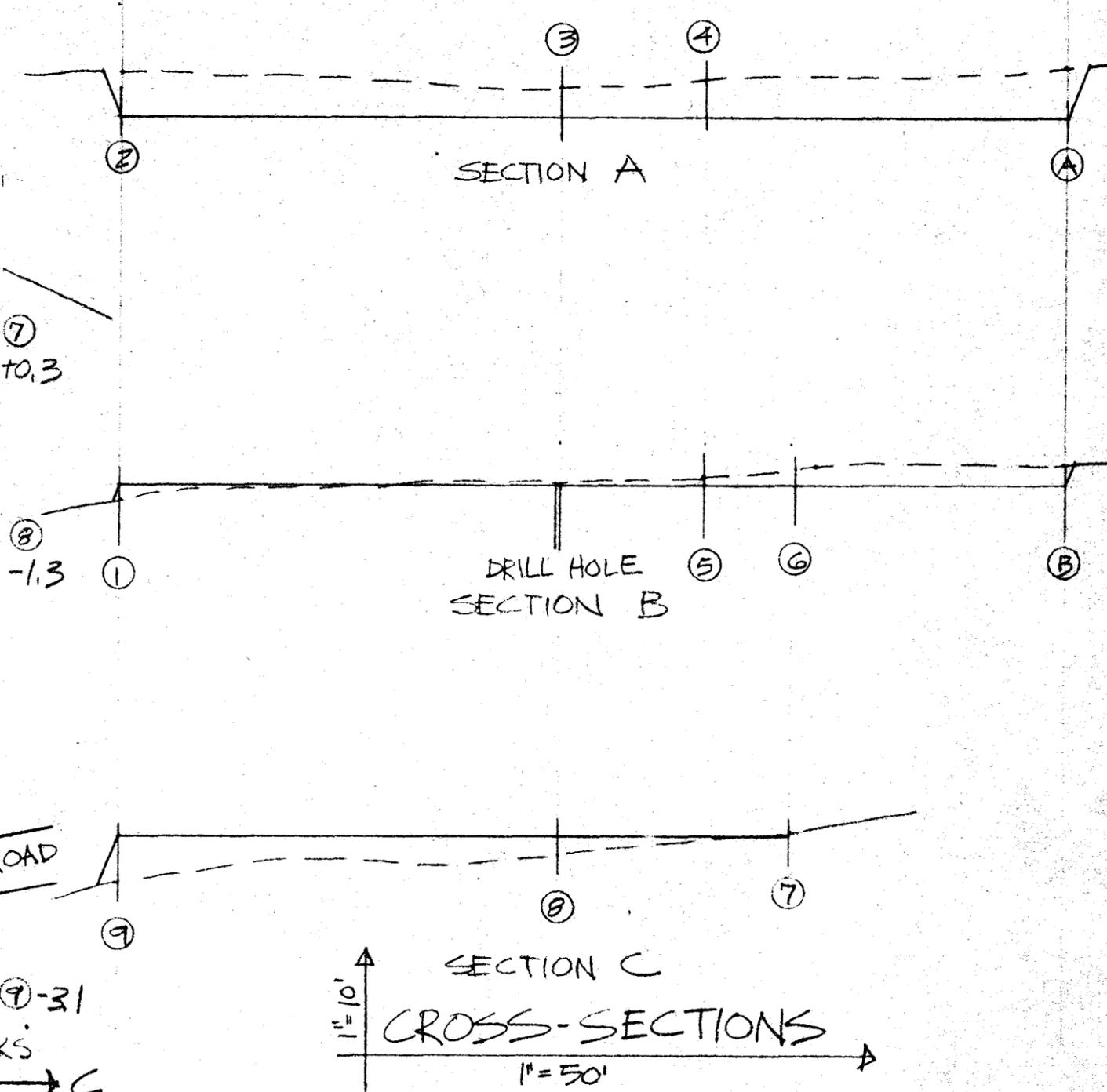
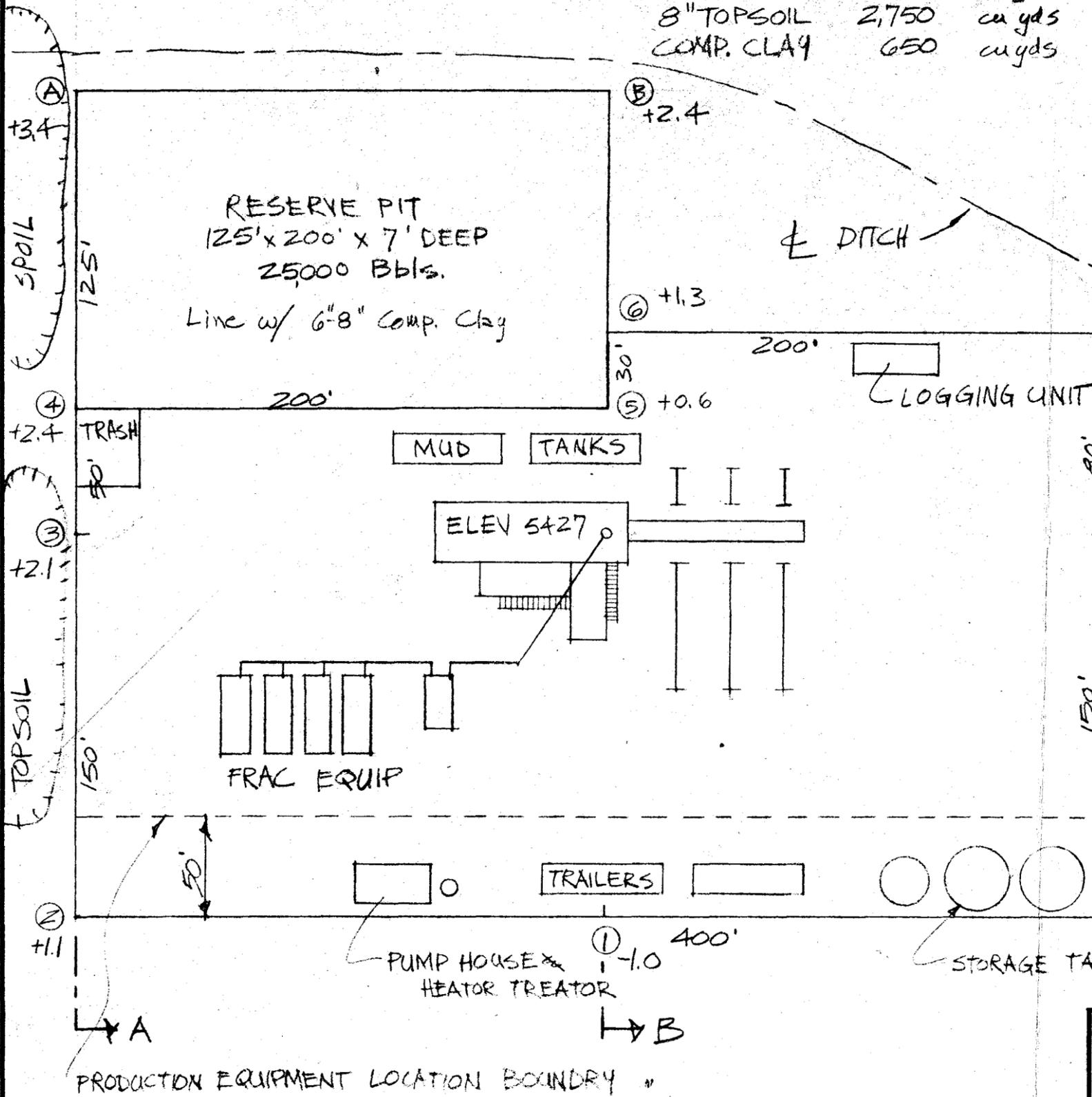
For on-site inspection, contact:

Melba Knipling
915/686-4406

WELL SITE LAYOUT

EARTH VOLUMES

FILL	1,926	cu yds
CUT	3,324	cu yds
PIT	5,500	cu yds
8" TOPSOIL	2,750	cu yds
COMP. CLAY	650	cu yds



ROOSEVELT UNIT #5 SW SE SECTION 20 T1S R1E UTAH COUNTY, UTAH		EXXON COMPANY, U.S.A. (a division of Exxon Corporation) PRODUCTION DEPARTMENT	
DRAWN: <u>MJB</u> CHECKED: _____	ENGR. SECTION: _____ APPROVED: _____	DATE: <u>6-29-82</u> SCALE: <u>1"=50'</u>	JOB NO. _____ FILE NO. <u>WB-1763</u>

July 16, 1982

Exxon Corporation
P.O. Box 1600
Midland, Texas 79702

RE: Well No. Roosevelt Unit #5
Sec. 20, T1S, R1E
Uintah County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953 and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

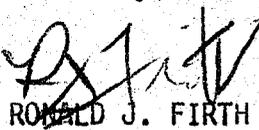
CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31254.

Sincerely,



RONALD J. FIRTH
CHIEF PETROLEUM ENGINEER

RJF:SC
cc: Minerals Management Service
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Well No. Roosevelt Unit # 5
Sec. 20, T. 1S, R. 1E.
Uintah County, Utah

Well No. Walker Hollow # 69
Sec. 2, T. 7S, R. 23E.
Uintah County, Utah

Well No. Walker Hollow # 70
Sec. 3, T. 7S, R. 23E.
Uintah County, Utah

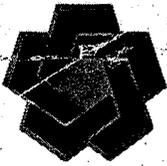
Well No. Walker Hollow # 68
Sec. 10, T. 7S, R. 23E.
Uintah County, Utah

Well No. Walker Hollow # 71
Sec. 10, T. 7S, R. 23E.
Uintah County, Utah

Well No. Walker Hollow # 67
Sec. 6, T. 7S, R. 24E.
Uintah County, Utah

Well No. Walker Hollow # 61
Sec. 7, T. 7S, R. 24E.
Uintah County, Utah

Well No. Bottom Canyon # 3
Sec. 32, T. 14S, R. 22E.
Uintah County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

see attachment 7
Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: See attached list of wells.

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf

Well No. Roosevelt Unit # 5
Sec. 20, T. 1S, R. 1E.
Uintah County, Utah

Well has not been approved
by BLM. Should be drilled in 83.

Well No. Walker Hollow # 69
Sec. 2, T. 7S, R. 23E.
Uintah County, Utah

No plans to drill in 83.

Well No. Walker Hollow # 70
Sec. 3, T. 7S, R. 23E.
Uintah County, Utah

No plans to drill in 83.

Well No. Walker Hollow # 68
Sec. 10, T. 7S, R. 23E.
Uintah County, Utah

No plans to drill in 83.

Well No. Walker Hollow # 71
Sec. 10, T. 7S, R. 23E.
Uintah County, Utah

No plans to drill in 83.

Well No. Walker Hollow # 67
Sec. 6, T. 7S, R. 24E.
Uintah County, Utah

Will not be drilled in 83.

Well No. Walker Hollow # 61
Sec. 7, T. 7S, R. 24E.
Uintah County, Utah

No plans to drill in 83.

Well No. Bottom Canyon # 3
Sec. 32, T. 14S, R. 22E.
Uintah County, Utah

Cancelled; will not be
drilled.

C. Harper
3-15-83



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 11, 1983

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Gold Basin # 1
335' FNL, 912' FWL
NW NW, Sec. 15, T. 27S, R. 24E.
San Juan County, Utah

Well No. Roosevelt Unit # 5
660' FSL, 1944' FEL
SW SE, Sec. 20, T. 1S, R. 1E.
Uintah County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

RECEIVED

OCT 31 1983

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 1983
DIVISION OF
OIL, GAS & MINING

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Spudded 10-25-83

Re: Well No. Gold Basin # 1
335' FNL, 912' FWL
NW NW, Sec. 15, T. 27S, R. 24E.
San Juan County, Utah

Well No. Roosevelt Unit # 5
660' FSL, 1944' FEL
SW SE, Sec. 20, T. 1S, R. 1E.
Uintah County, Utah

*To be re-staked in a
new location
10-27-83 CH*

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

RECEIVED
OCT 31 1983
DIV. OF OIL, GAS & MINING

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 1, 1983

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702
Att: C. Harper

Re: Well No. Roosevelt Unit # 5
660' FSL, 1944' FEL
SW SE, Sec. 20, T. 1S, R. 1E.
Uintah County, Utah

Dear Ms. Harper:

Thank you for your reply to my letter of October 11, 1983. In reference to your reply, this office is abandoning the referenced location (see attached highlighted letter). Any time a well is re-staked without being drilled, it is considered Location Abandoned. This letter is to inform your office that it will be necessary to submit a new Application for Permit to Drill on the re-staking of this well.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf
Enclosure