

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 TXO Production Corp. Attn: Karen P. Laurie

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 Section 4-T12S-R24E, 529'FSL, 1392' FWL
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Location is approximately 24 miles south of Bonanza, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 529'

16. NO. OF ACRES IN LEASE
 599.8

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 1500'

19. PROPOSED DEPTH
 3500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5873'

22. APPROX. DATE WORK WILL START*
 November 15, 1982

5. LEASE DESIGNATION AND SERIAL NO.
 U-16956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 - - -

7. UNIT AGREEMENT NAME
 Oil Springs

8. FARM OR LEASE NAME
 Oil Springs Unit

9. WELL NO.
 #7

10. FIELD AND POOL, OR WILDCAT
 Oil Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 4-T12S-R24E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

SESW

MESA VERDES

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Conductor	40'	2 yards
12 1/2"	8 5/8"	24# new	500'	375 sacks
7 7/8"	4 1/2"	10.5# new	3500'	175 sacks

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 6/10/82
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ronald E. Dashner TITLE District Drlg. Engineer DATE June 10, 1982
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

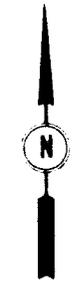
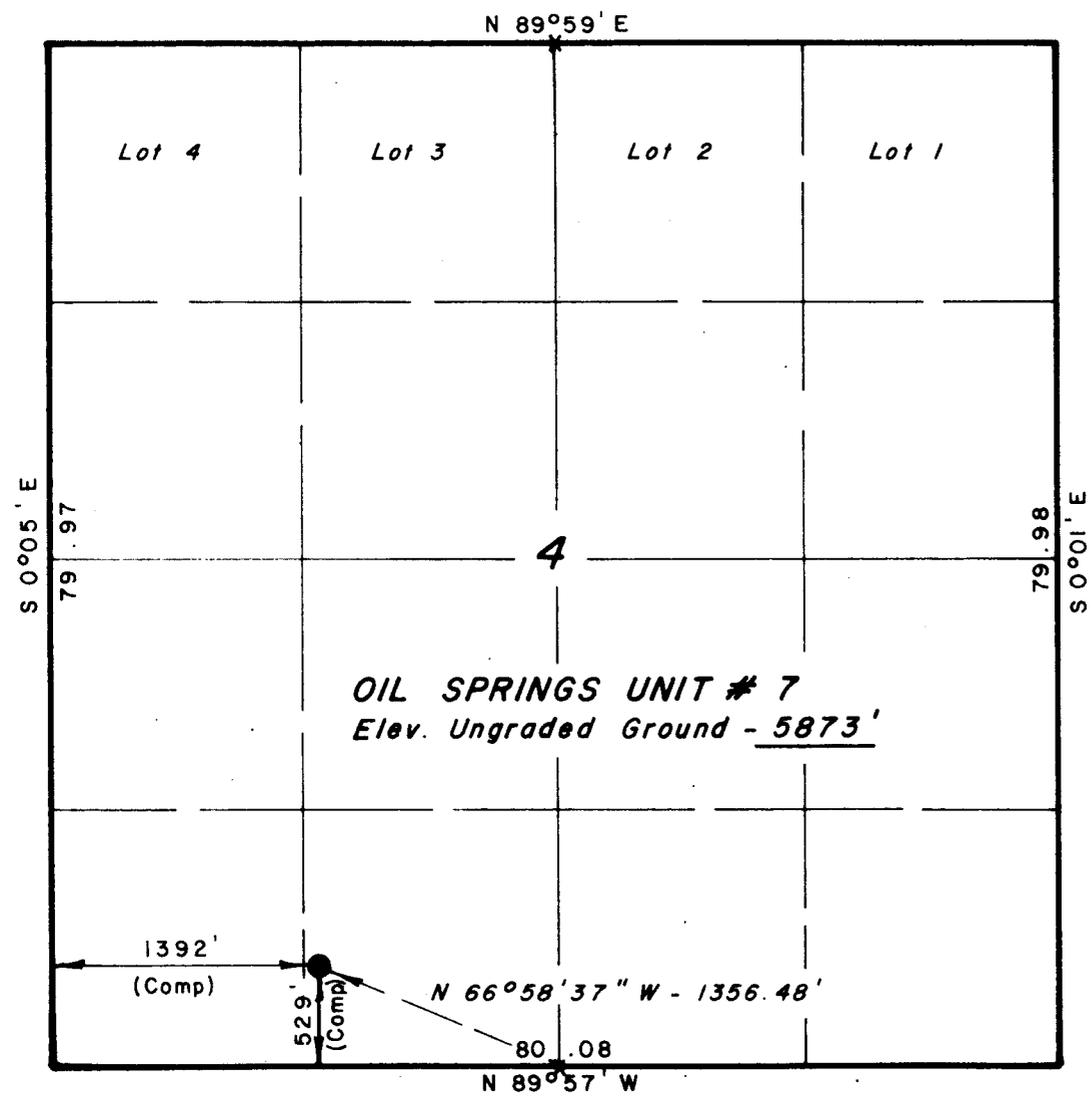
T12S, R24E, S.L.B.&M.

PROJECT

TXO PRODUCTION CORP.

Well location, *OIL SPRINGS UNIT # 7*, located as shown in the SE 1/4 SW 1/4, Section 4, T12S, R24E, S.L.B.&M. Uintah County, Utah.

NOTE: BASIS OF BEARINGS IS FROM SOLAR OBSERVATIONS OF THE SUN.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Handwritten Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	4/16/81
PARTY	RK, BK	JH	REFERENCES GLO PLAT
WEATHER	FAIR	FILE	TXO

X = Section Corners Located

Exhibit 2
Survey Plat



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

June 14, 1982

Mr. Cleon B. Feight
State Of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Oil Springs Unit #7
Section 4-T12S-R24E
Uintah County, Utah

Dear Mr. Feight:

Enclosed for your review and approval please find one copy of the APD/MSUOP package for the captioned well that we submitted to the Minerals Management Service.

If you should have any questions regarding this submittal, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.

A handwritten signature in cursive script that reads "Karen P. Laurie".

Karen P. Laurie
Environmental Scientist

KPL/BS
Enclosure/as stated



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP DATE*
MINERAL MANAGEMENT SERVICE (side)
OIL & GAS OPERATIONS RECEIVED

Form approved.
Budget Bureau No. 42-R1425.

file

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR ~~PLUG BACK~~ **PLUG BACK**

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b. TYPE OF WELL
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 U-16956 U-08424A

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11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
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7 7/8"	4 1/2"	10.5# new	3500'	175 sacks

RECEIVED

NOV 10 1982

DIVISION OF
OIL, GAS & MINING

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24. SIGNED Ronald E. Dashner TITLE District Drlg. Engineer DATE June 10, 1982
 Ronald E. Dashner

(This space for Federal or State office use)

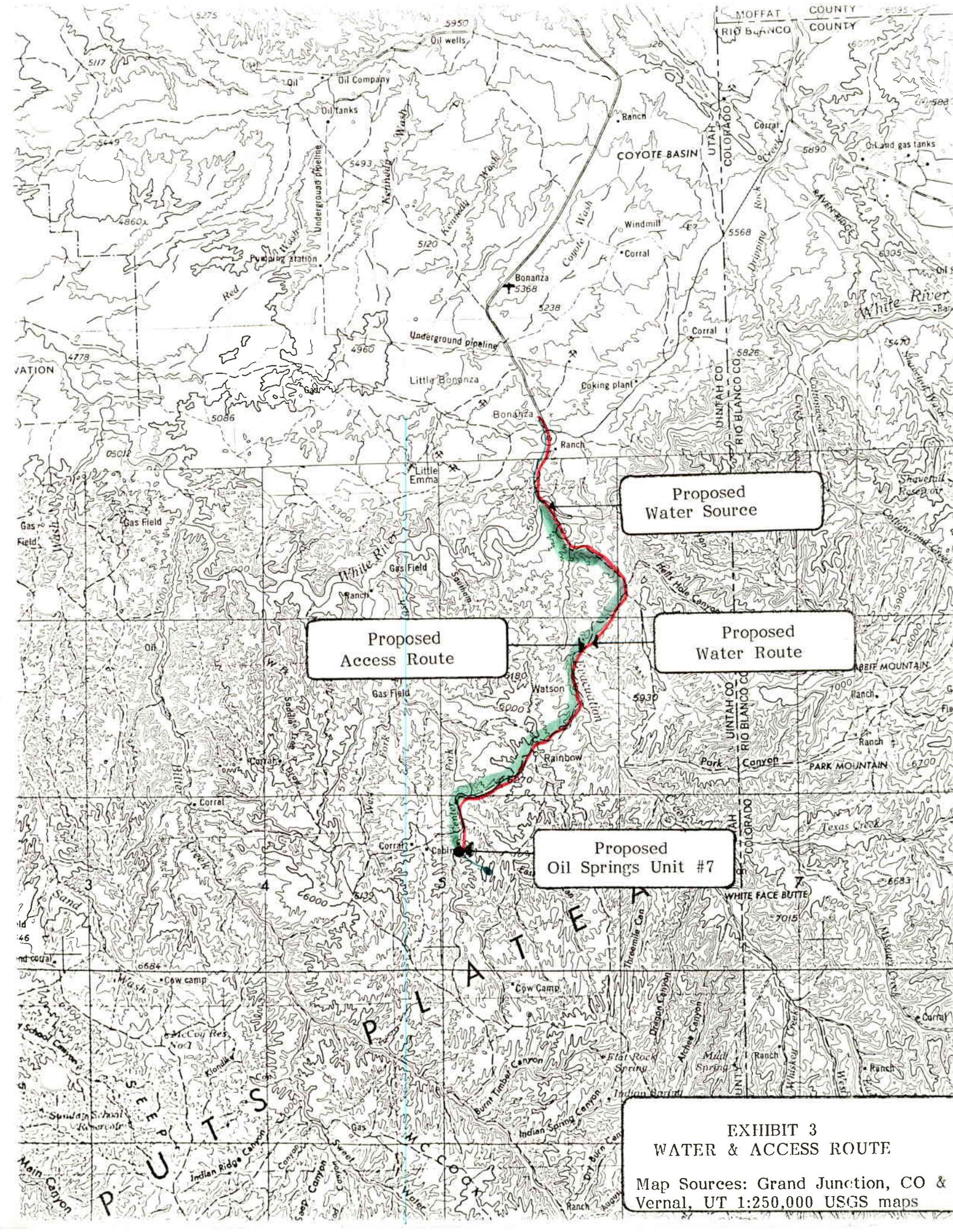
PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W. W. Guynn TITLE District Oil & Gas Supervisor DATE NOV 09 1982
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARING OR VENTING
GAS IS SUBJECT TO NTL
DATED 1/1/80

State Oil - Gas



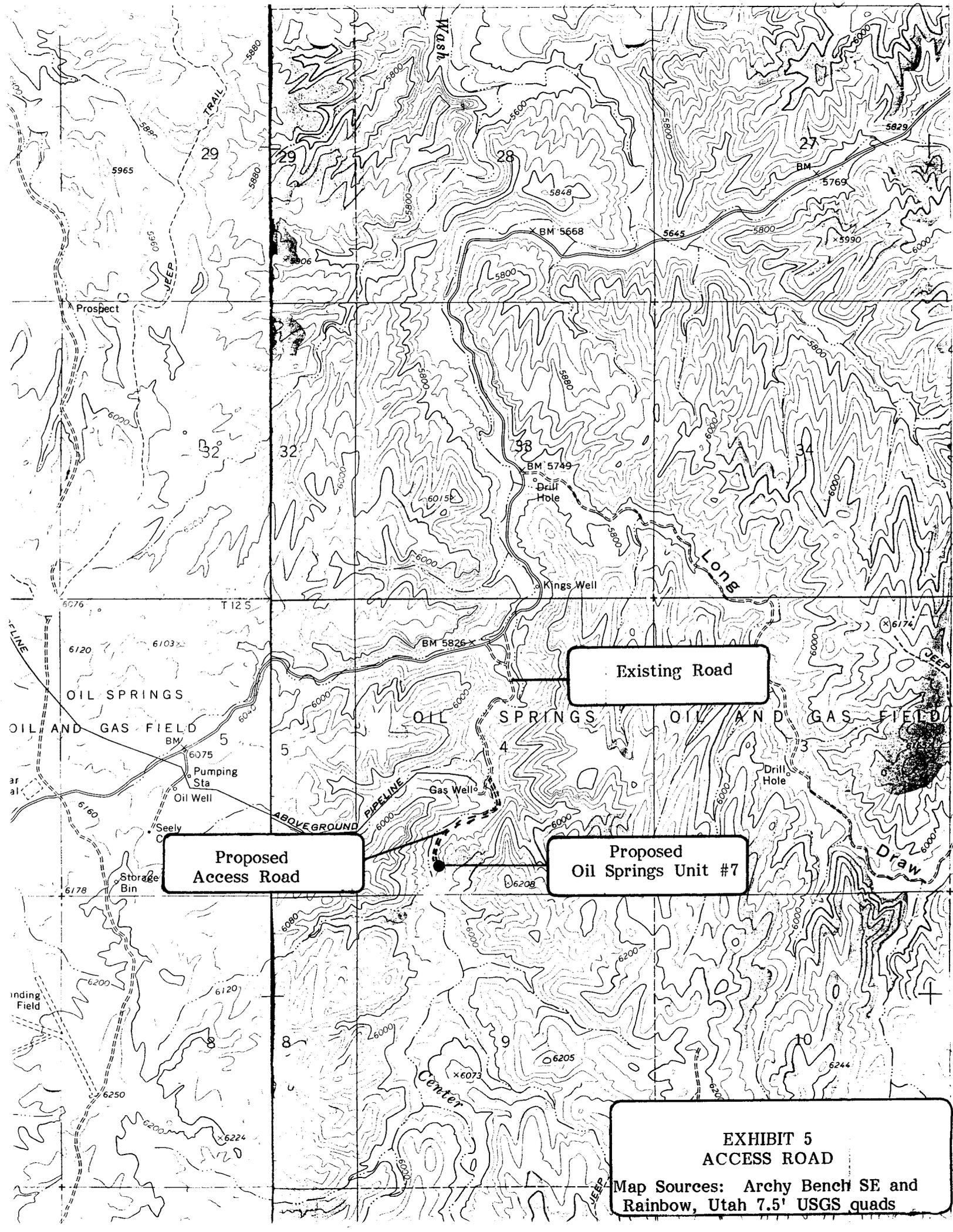
Proposed Water Source

Proposed Access Route

Proposed Water Route

Proposed Oil Springs Unit #7

EXHIBIT 3
WATER & ACCESS ROUTE
Map Sources: Grand Junction, CO & Vernal, UT 1:250,000 USGS maps



Existing Road

Proposed Access Road

Proposed Oil Springs Unit #7

**EXHIBIT 5
ACCESS ROAD**
Map Sources: Archy Bench SE and
Rainbow, Utah 7.5' USGS quads

OIL SPRINGS UNIT

R 24 E

STONE
5 Oil Spring Unit
* 3930

ALAMO
3 Oil Spring Unit
* 3228

ALAMO
2 Unit
* 5754

STONE
4 Oil Springs Unit
* 3322

TXO
7 Oil Springs Unit

TXO
1 Asphalt Cr.-Fed. 2 Asphalt Cr.-Fed.

STONE
1 State
* 3303

15

SKY-HI
1 Oil Springs
* 5270

13

CONOCO
2-A Unit
ALAMO
1 Oil Springs * 4
ALAMO
5 Unit * 5

CONT.
1 Unit
* 4380

6

7

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19

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Scale: 1:40
C.I.:

12

24

Geologist:
Date: 5/15/82

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1

12

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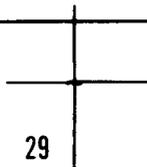
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36

207

1 MI. R.



TXO
TXO PRODUCTION CORP.
 DENVER DISTRICT

EXHIBIT 6
 OIL SPRINGS UNIT #7
 OIL SPRINGS UNIT
 Uintah County, Utah

TXO Production Corporation
Well No. 7
Section 4, T.12S., R.24E.
Uintah County, Utah
Oil Springs Unit
Lease U-08424A

Supplemental Stipulations

- 1) Travelling off access road rights-of-way will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required. Bar ditches will be installed where necessary.
- 3) Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well site. Refuse must be contained in trash cages and hauled to an approved disposal site.
- 4) A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
- 5) The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
- 6) Live trees that must be removed may be pushed over and stockpiled separately from the topsoil. Large pieces of dead wood should also be stockpiled from the topsoil.
- 7) Trees and brush will be pushed off the road and pad prior to any mineral soil being bladed.
- 8) The top 6-8 inches of topsoil will be stockpiled between reference corners No. 2 and No. 3.
- 9) All permanent (onsite for six (6) months duration or longer) structures constructed or installed, including the pumpjack and covering over tank insulation, shall be painted a flat, non-reflective, earthtone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
- 10) Color stipulation choice may vary depending on location.
- 11) Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Mesaverde formation. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

- 12) Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany Zone in the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uinta Basin.)

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale. These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

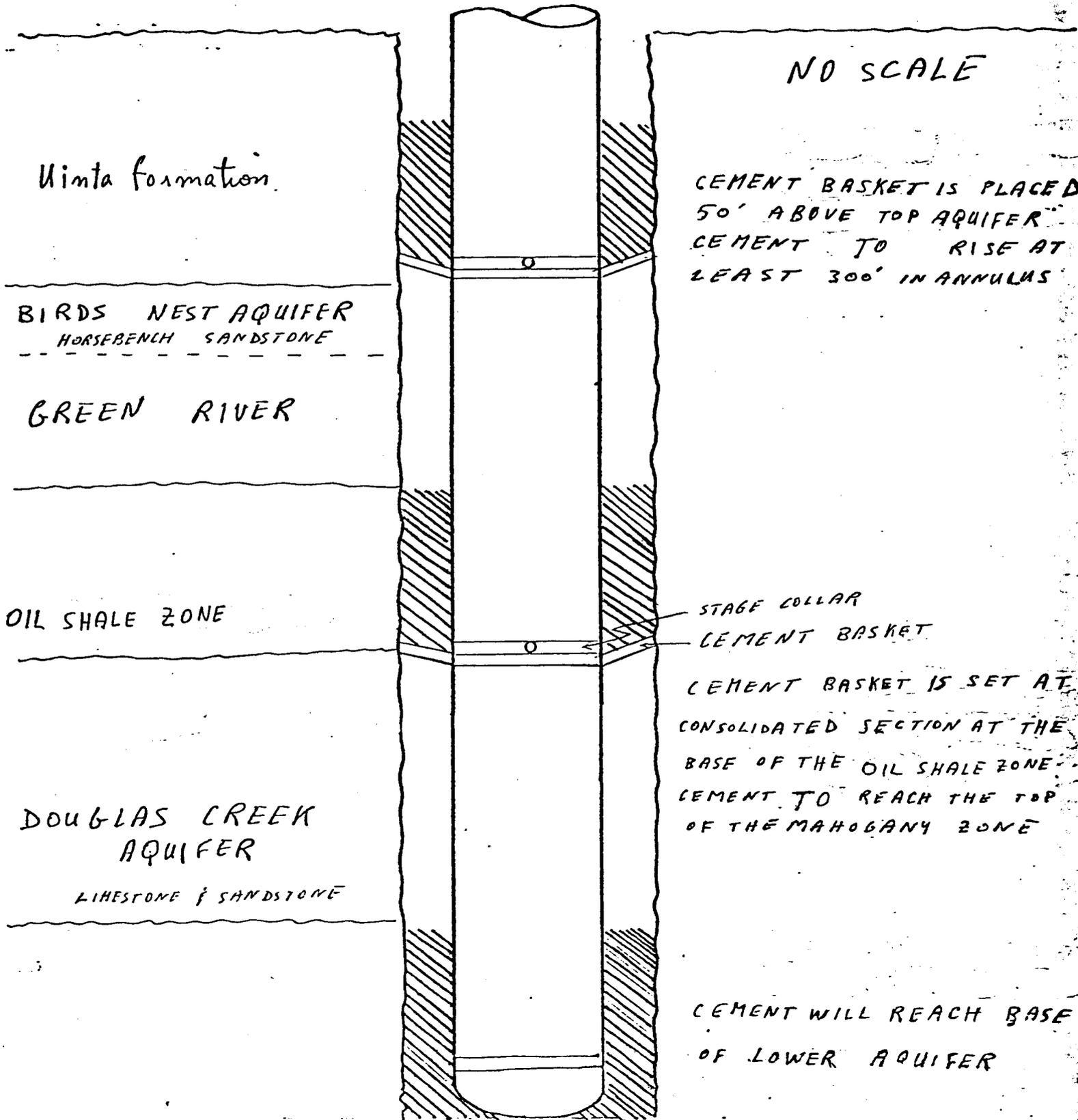
Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

AMR/kr

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS IN NATURAL BUTTES FIELD. HINTAH COUNTY, UTAH



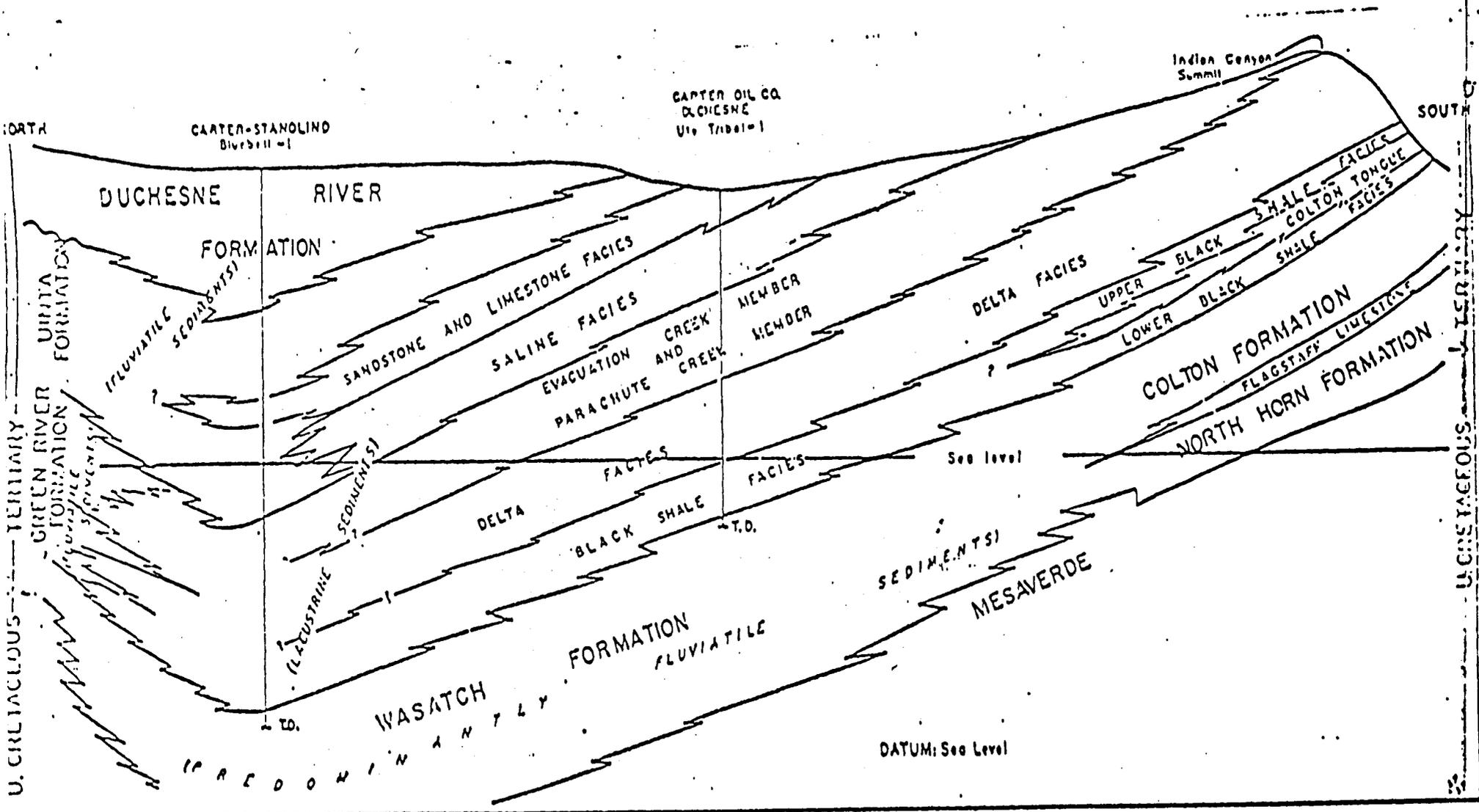


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area .

9-331 C ADDENDUM
Oil Springs Unit #7
Section 4-T12S-R24E
Uintah County, Utah

1. SURFACE FORMATION: Green River Formation
2. ESTIMATED FORMATION TOPS:

Wasatch	2050'
Mesaverde	3200'
Total Depth	3500'

3. ESTIMATED DEPTH AT WHICH OIL, GAS, WATER OR OTHER MINERAL BEARING ZONES ARE EXPECTED TO BE ENCOUNTERED:

Expected Oil and Gas Zones:	Wasatch	2150' (gas and/or oil)
	Mesaverde	3200' (gas)

Water may be encountered in the Wasatch and Green River Formations.

4. CASING PROGRAM AS PER FORM 9-331 C.
5. PRESSURE CONTROL EQUIPMENT:

A. After surface casing is set, a double ram-type blowout preventer with blind rams and pipe rams, with minimum working pressure of 2000 psi (greater than the anticipated bottomhole pressure of 1500 psi), will be installed. See Exhibit 1.

B. A choke control, fill and kill lines with minimum working pressure of 2000 psi will be installed.

C. A rotating pack-off head will be installed above the blowout preventer to control flow while drilling with air.

D. The equipment in A and B will be pressure-tested to 2000 psi before drilling surface pipe cement, and the blowout preventer will be tested for operations daily and during trips.

6. MUD PROGRAM:

0'-500'	Lime base mud, 8.9#/gal. viscosity 40 sec. API.
501'-3500'	Low solid non-dispersed, 9.0#/gal., vis. 35-70 sec. API.

7. AUXILIARY EQUIPMENT:

A. A kelly cock will be used.

B. A float valve will be run in the drill string above the bit.

C. A sub with full opening valve will be kept on the derrick floor to stab into DP when kelly is not in use.

8. CORING, LOGGING, TESTING PROGRAM:

A. No coring is anticipated.

B. Logging: DISFL-GR (surface pipe to TD); FDC-CNL-GR-CAL (surface pipe to TD).

C. A DST will be run on any show of interest in the Wasatch.

9. ABNORMAL CONDITIONS:

A. No abnormal pressures or temperatures are expected.

B. No hazardous gases such as H₂S are expected.

C. While drilling with gas or air, return fluids will be directed through the blow line to the reserve pit. All open fires or ignition sources will be prohibited on location while gas or air drilling. A pilot flame will be maintained at the end of the blow line (located 125' from the wellhead) to insure burning of return gases that are combustible.

10. ANTICIPATED STARTING DATES:

Start location	November 15, 1982
Spud date	November 20, 1982
Complete drilling	December 5, 1982
Completed, ready for pipeline	December 15, 1982

11. Productive zones will be perforated, tested and treated as necessary. Gas will be flared during testing. Produced water will be contained in the unlined drilling reserve pit. The extent of treatment of a zone (acidizing and/or fracing) can only be determined after the zone has been tested. A completion program will be furnished after drilling and logging.

TXO PRODUCTION CORP.
MULTIPOINT SURFACE USE AND OPERATIONS PLAN

DATE: June 10, 1982

WELL NAME: Oil Springs Unit #7

LOCATION: 529' FSL, 1392' FWL, Section 4-T12S-R24E

1. EXISTING ROADS

- A. Proposed well site as staked. Refer to Exhibit 2. The well has been staked 529' FSL and 1392' FWL of Section 4-T12S-R24E.
- B. Route and distance from nearest town or locatable reference point to where proposed access route leaves main road: From Bonanza, Utah, go south towards White River, stay on main road for 9.1 miles. Take the right fork southwesterly toward Atchee Ridge, for 8.9 miles to a fork. Take the right fork, travel southwesterly for 0.6 miles to another fork. Take the right fork, traveling southwesterly for 4.3 miles to the intersection with Long Draw. Take the right fork, proceeding southwards for 0.6 miles to a fork. Take the left fork, drive 0.5 miles to an existing well. The access road, which follows the drainage southwards for 0.4 miles to the location, begins at this point.
- C. Access route to location color coded in red and labeled. Refer to Exhibit 3.
- D. For development well, all existing roads within one mile color coded in yellow. Refer to Exhibit 4.
- E. Plans for improvement and maintenance of existing roads: A two-track trail runs all the way to the location. The last 0.4 miles will need improvement (see below). Two low-water crossings will need upgrading between 0.4 and 0.9 miles from the location. During wet periods maintenance may be necessary along any portion of the road to allow passage of drilling rigs and well servicing vehicles.

2. PLANNED ACCESS ROAD

Show all necessary roads to be constructed or reconstructed: The two-track trail from the existing well to the location (approximately 0.4 mile) will be improved. The road will be widened to an 18 foot wide running surface, crowned and ditched. The grade will be less than 8%, and no low-water or culvert crossings are anticipated. Refer to Exhibit 5. The entire length of the access road falls within the unit, and on lease.

3. LOCATION OF EXISTING WELLS

Exhibit 6 is a one-mile radius locating and identifying the following:

- A. Water Wells-None
- B. Abandoned Wells-None

- C. Temporarily Abandoned Wells-None
- D. Disposal Wells-None
- E. Drilling Wells-None
- F. Producing Wells-Stone-5 Oil Springs Unit, Sec. 5-T12S-R24E
- G. Shut-in Wells-Alamo-3 Oil Springs Unit, Sec. 4-T12S-R24E
- H. Injection Wells-None
- I. Monitoring or Observation Wells for Other Reasons-None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. Exhibit 6 is a one-mile radius locating the following existing facilities owned by the lessee/operator:

- 1. Tank Batteries-None
- 2. Production Facilities-None
- 3. Oil Gathering Lines-None
- 4. Gas Gathering Lines-None
- 5. Injection Lines-None
- 6. Disposal Lines-None

B. If new facilities are contemplated, in the event of production, show:

- 1. Proposed facilities and attendant lines in relation to the well pad. Refer to Exhibit 7.
- 2. Dimensions of facilities: Refer to Exhibit 7.
- 3. The production facilities will include a bar production pit, a separator, meter run, and, if necessary, a dehydrator. The facilities will be located as shown on Exhibit 7. The pit will be located in cut and will contain all water production and be built in accordance with NTL-2B specifications. All connection work will be done by an oil field service company using standard oil field materials.
- 4. Protective devices and measures to protect livestock and wildlife: The water production pit will be fenced with barbed wire to protect livestock and wildlife.

5. LOCATION AND TYPE OF WATER SUPPLY

A. Location and type of water supply: TXO Production Corp. is considering three water source options:

- 1) TXO currently holds a water permit from the State of Utah to divert water from the White River near Bonanza, Utah; however, the diversion point is no longer accessible to us. TXO would apply for a permit for another diversion point.
- 2) TXO has the option to purchase water from the American Gilsonite Company in Bonanza, Utah and haul it by truck to the drillsite.

- 3) TXO may use produced water from the Asphalt Creek Federal #1 well, located in the SW 1/4 NW 1/4 Section 10-T12S-R24E.
- B. Method of transporting water: The water will be hauled in trucks by a certified water hauler along the route shown in green on Exhibit 3.
- C. If water well is to be drilled, so state: No water well is contemplated.

6. SOURCES OF CONSTRUCTION MATERIALS

- A. Show information either on map or by written description: It is anticipated that cuts on location will furnish sufficient quantities of materials to construct a level location. Topsoil will be stockpiled on the north end of the pad for later use during rehabilitation on the disturbed areas. Additional material, if needed, will be purchased from the dirt contractor.
- B. Identify if from Federal or Indian Land: The location and access road will fall entirely on federally-owned land, under the management of the Bureau of Land Management.
- C. Describe where materials such as sand, gravel, stone and soil material are to be obtained and used: Material other than that supplied by cuts on location should not be required to construct the pad and road. Approximately 5,451 cubic yards of material will be derived from cuts on location and approximately 2,265 cubic yards of fill are needed. See Exhibit 8.
- D. Show any needed access roads crossing Federal or Indian Lands: The access road will cross BLM administered lands in Section 4-T12S-R24E. Refer to Exhibit 5.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Cuttings will be contained and disposed of in the reserve pit.
- B. Drilling fluids will be contained and disposed of in the reserve pit. While drilling with air or gas, a dust arresting system will be installed on the blow line.
- C. Produced fracturing fluids will be directed to the reserve pit for evaporation.
- D. Sewage: A portable chemical toilet will be on location during operations.
- E. Garbage and other trash will be placed in a trash bin and removed to a sanitary landfill upon completion.
- F. Protective Devices: The flare pit (if necessary) will be fenced with barbed wire and flagged to protect animals. The drilling reserve pit will be fenced on three sides prior to drilling, and on the fourth side before the rig moves off location.

- G. Statement regarding proper cleanup when rig moves out: When the rig moves out, all trash and refuse will be collected and removed from the location and hauled to a sanitary landfill. All pits will be filled after drying and the area restored as under Item 10 of this plan.

8. ANCILLARY FACILITIES

Identify all proposed camps and airstrips on a map as to their location, area required and construction methods: The airstrip in the NW 1/4 Section 7-T12S-R25E may be used to fly rig crews to the area. Refer to Exhibit 5. No upgrading will be required.

9. WELL SITE LAYOUT ATTACHMENT AND PROPOSED RIG LAYOUT

- A. Cross section of drill pad with cuts and fills: Refer to Exhibit 8.
- B. Location of mud tank, reserve pit, trash bin, pipe racks and other facilities: Refer to Exhibit 8.
- C. Rig orientation, parking area: Refer to Exhibit 8.
- D. Statement regarding pit lining: Reserve pit will be unlined. However, if the sub-surface structure is too porous or is highly fractured, a 1 to 2 inch layer of bentonite will be used as a lining for the pit.

10. PLANS FOR RESTORATION OF SURFACE

- A. Backfilling, levelling, contouring, and waste disposal: Upon completion of the well, the site will be cleared of all debris and the mouse and rat holes filled. The reserve pit will be dried and backfilled. Disturbed areas of the pad not needed for production facilities will be graded to an appearance consistent with the natural contours. These areas will then be covered with topsoil, disked and reseeded with a seed mixture recommended by BLM. If the well is not a producer, the entire pad will be reclaimed in a similar manner.

In the event the well is not a producer, that portion of the access road requested by BLM to be rehabilitated will be covered with topsoil, disked and reseeded with a BLM-recommended seed mixture. Shrubby plants removed during road construction will be scattered randomly along the road to provide a natural appearance, control erosion and enhance seed production.

- B. Prior to rig release, pits will be fenced and so maintained until cleanup can be properly done.
- C. If any oil is in the pit, it will be removed or overhead flagging will be installed.
- D. Timetable for commencement and completion of rehabilitation operations: Rehabilitation will commence when drilling operations are completed, approximately December 15, 1982, and will be completed within approximately one year.

11. OTHER INFORMATION

General description of:

- A. Topography, soil characteristics, geologic features, flora, fauna: The pad is located on the east side of an intermittent drainage on a flat bench at the toe of a west-facing slope. The soil on the bench is a deep, silty loam. Vegetative cover is about 50 percent and is primarily comprised of big sagebrush (Artemisia tridentata) and four-wing saltbush (Atriplex canescens). Grasses present include cheatgrass (Bromus tectorum), Poa sp., and Indian ricegrass (Oryzopsis hymenoides). Fauna in the area include mule deer, small mammals, birds and reptiles.
- B. Other surface-use activities and surface ownership of all involved lands: The primary use of the land is livestock grazing, and oil and gas development.
- C. Proximity of water, occupied dwellings, archeological, historical or cultural sites: There are no live streams in the immediate area. The location falls just to the east of and in the drainage valley of the Center Fork of Asphalt Wash. An archeological study has been requested and the results will be forwarded to the appropriate BLM office.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVES

Include the name, address and phone number of the lessee's or operator's field representative who is responsible for assuring compliance with the approved surface use and operations plan.

R.E. Dashner
District Drilling Engineer
TXO Production Corp.
1800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 690-5658 - Residence

Comments regarding the content of this plan or arrangements for an on-site inspection should be directed to:

K.P. Laurie
Environmental Scientist
TXO Production Corp.
1800 Lincoln Center Building
1660 Lincoln Street
Denver, Colorado 80264
(303) 861-4246 - Business
(303) 458-6146 - Residence

13. CERTIFICATES

The following statement is to be included in the plan and must be signed by the lessee's or operator's field representative who is identified in Item No. 12 of the plan.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access roads; that I am familiar with the conditions which presently exist; and that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by TXO Production Corp. and its contractors, subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE: June 10, 1982



R.E. Dashner
District Drilling Engineer

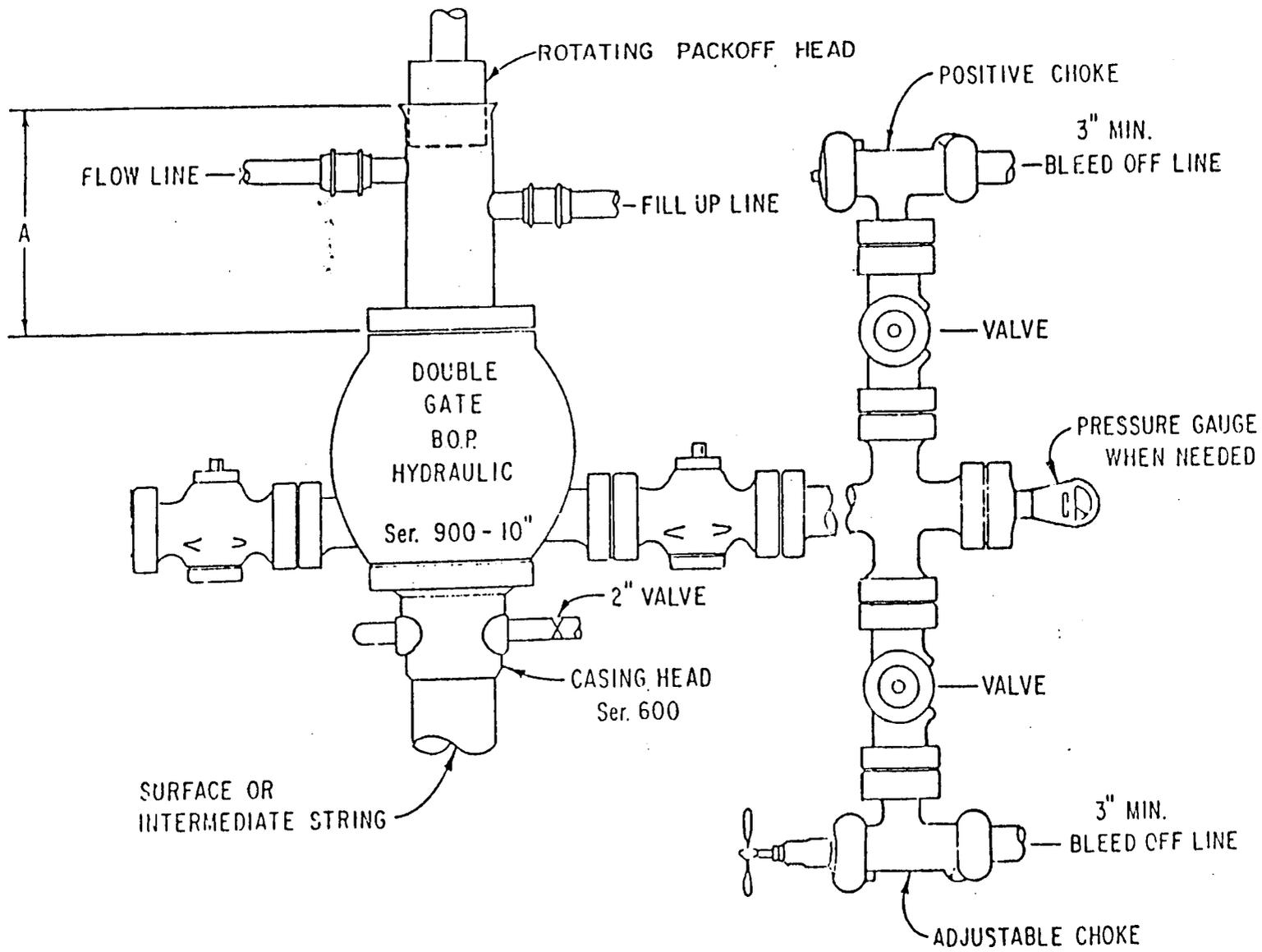
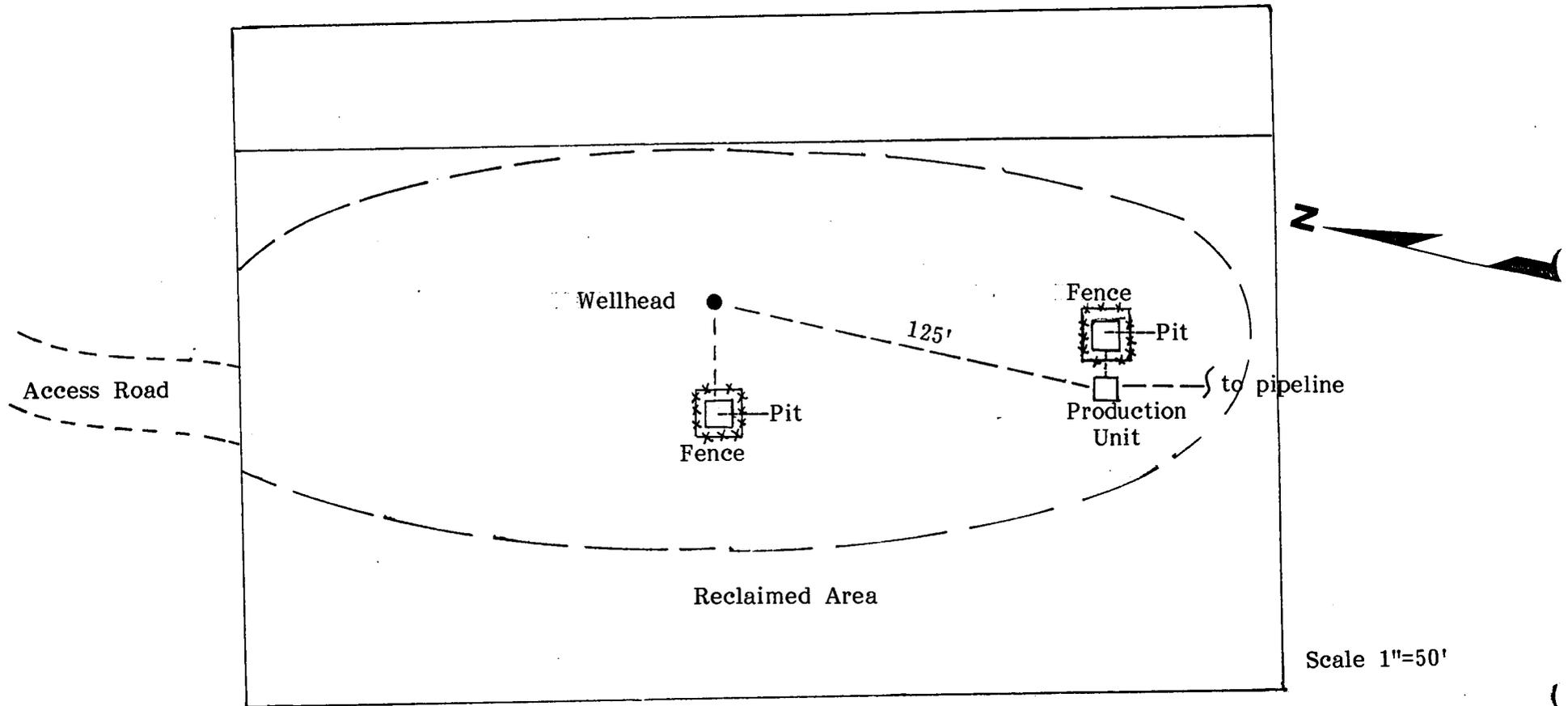


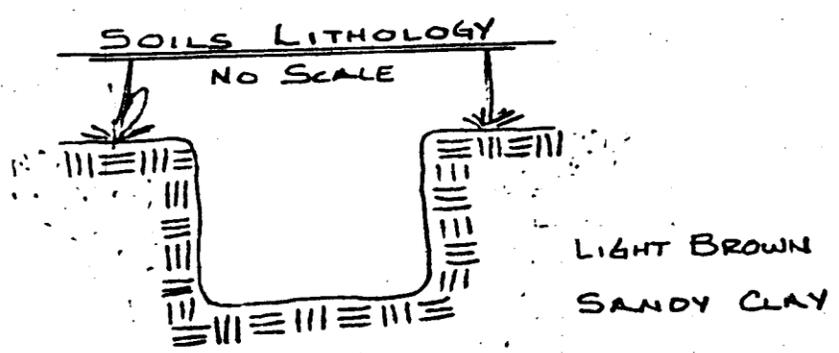
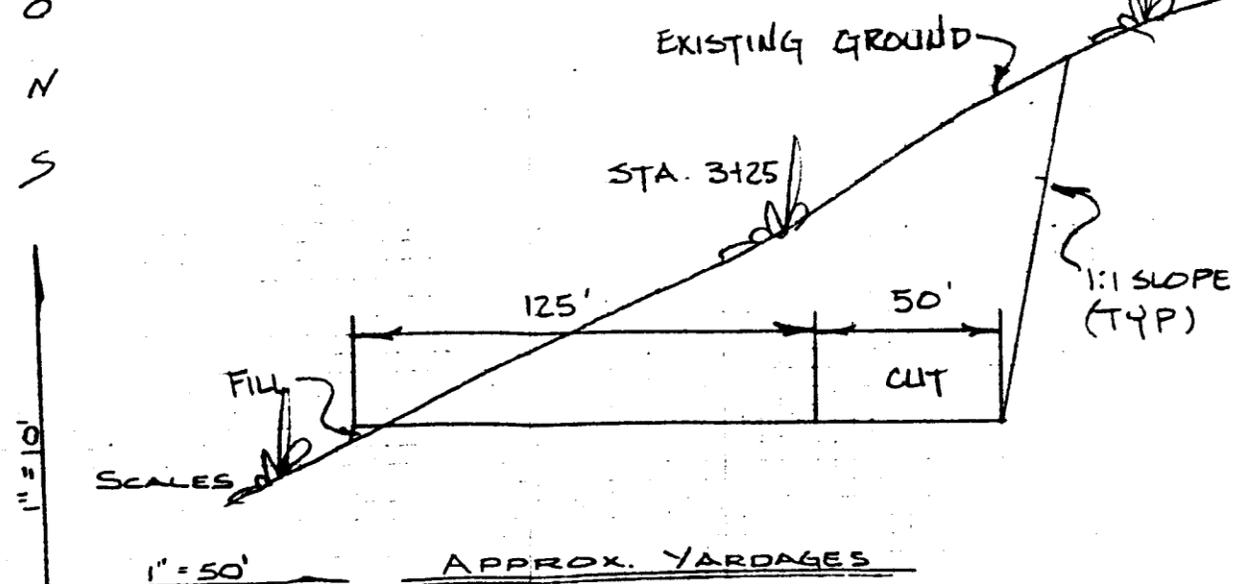
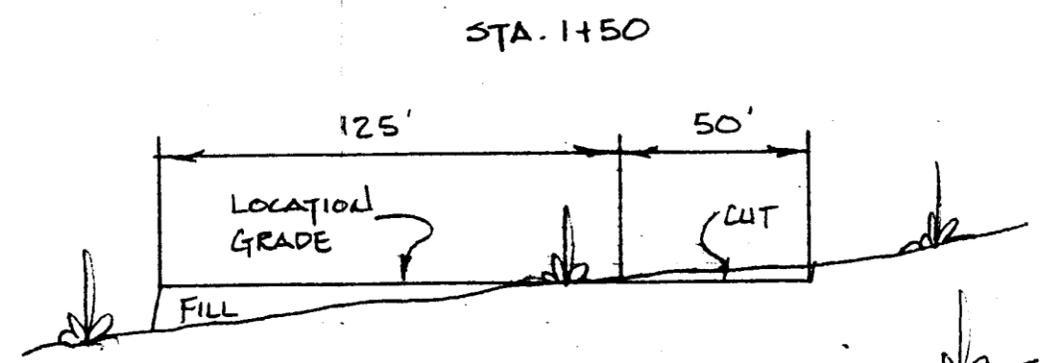
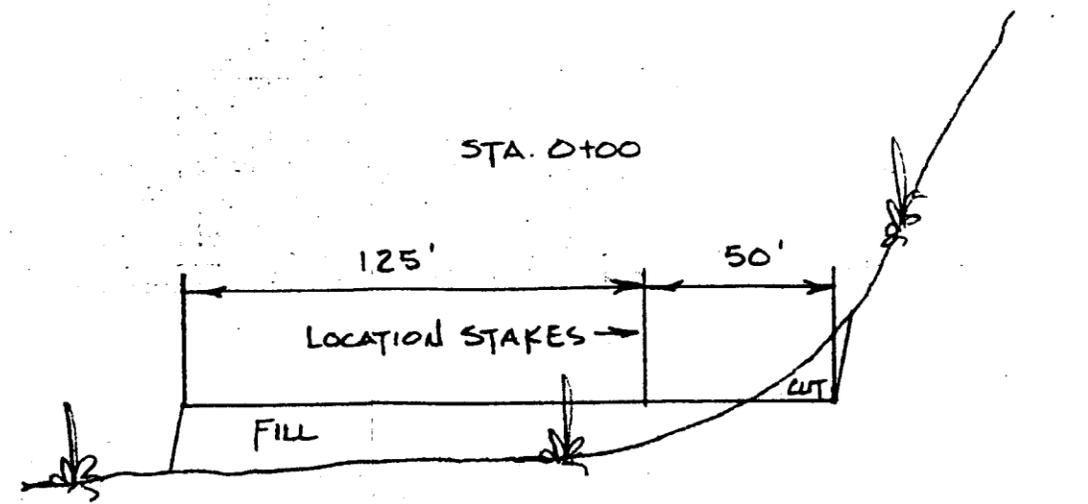
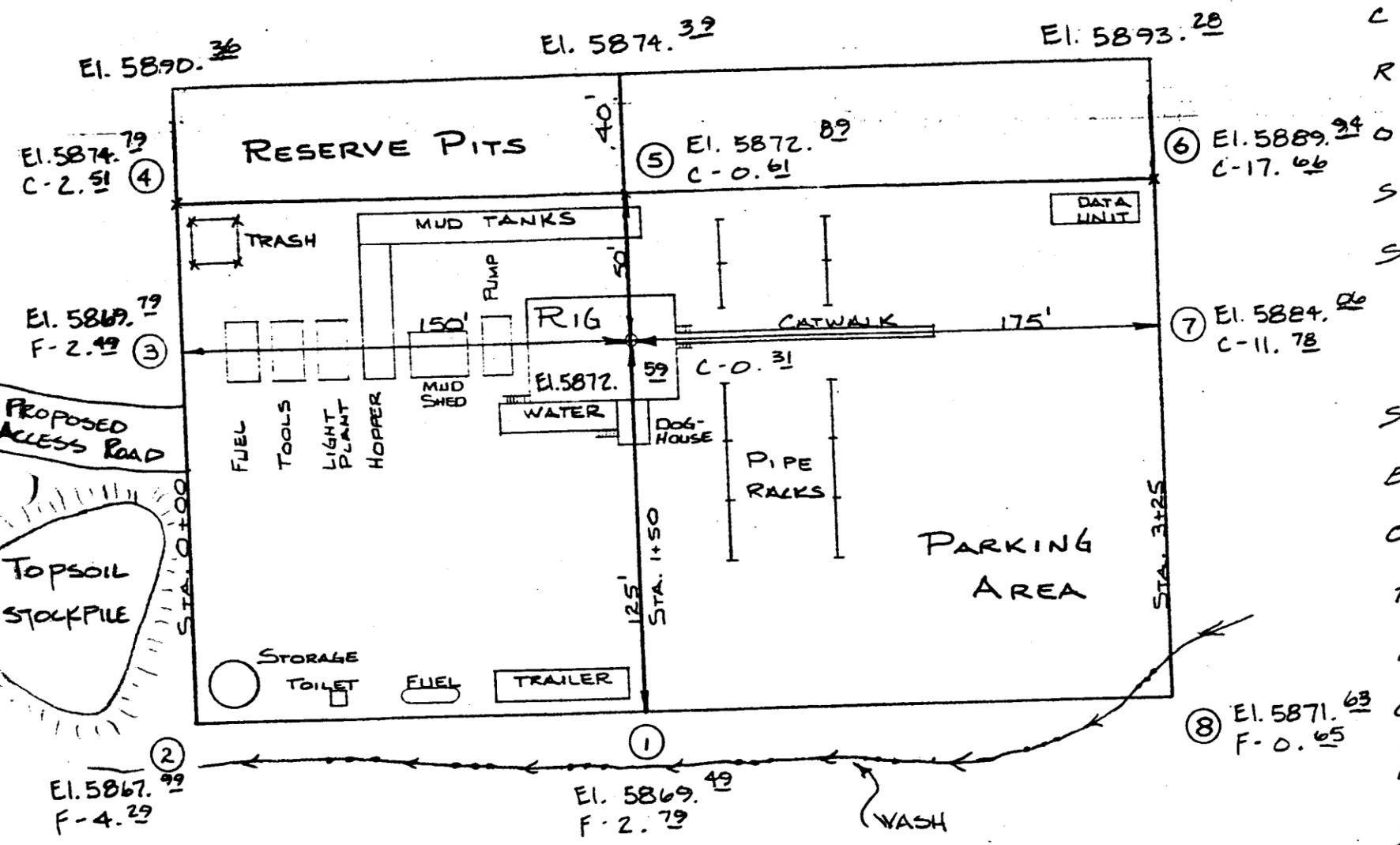
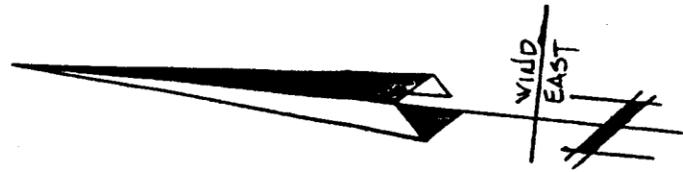
EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM



- 1) Pits will be 10' x 10' x 6' deep and will be surrounded by a fence.
- 2) Sacrificial magnesium anodes will be used, if necessary, to control corrosion.
- 3) All pipelines will be coated and wrapped, then buried.
- 4) A surface mounted High/Low safety shut-down system will be installed.
- 5) Separator will be an ASME coded vessel.

EXHIBIT 7 - PRODUCTION FACILITIES

TXO PRODUCTION CORP.



Cu. Yds. CUT - 5,451
 Cu. Yds. FILL - 2,765

** FILE NOTATIONS **

DATE: June 22, 1982

OPERATOR: TXO Production Corp.

WELL NO: Oil Springs Unit # 7

Location: Sec. 4 T. 12S R. 24E County: Utah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-31248

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: Unit Well

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed

Plotted on Map

Approval Letter Written

Hot Line

P.I.

June 24, 1982

TXO Production Corp.
Attn: Karen P. Laurie
1800 Lincoln Center Building
Denver, Colorado 80264

RE: Well No. Oil Springs Unit #7
Sec. 4, T. 12S, R. 24E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas/oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31248.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Ronald J. Firth
Chief Petroleum Engineer

RJF/as
Encl.
cc: Minerals Management Service

NOTICE OF SPUD

Company: TXO

Caller: Chuck Johns

Phone: 303-861-4246

Well Number: Oil Springs Unit #7

Location: ^{SESW} 4-12S-24E

County: Uintah State: Utah

Lease Number: U-08424-A

Lease Expiration Date: _____

Unit Name (If Applicable): Oil Springs

Date & Time Spudded: 12-5-82 12:00 PM

Dry Hole Spudder (Rotary)

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Ulco #1

Approximate Date Rotary Moves In: 12-4-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: DeLeis

Date: 11-80-82

RECEIVED
DEC 3 1982

DIVISION OF
2. 8. 1982

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.9

3
74

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg.; Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 529' FSL & 1392' FWL
At top prod. interval reported below
At total depth

SE/SW

14. PERMIT NO.
43-047-31448

15. DATE SPUDDED 12/5/82 16. DATE T.D. REACHED 12/12/82 17. DATE COMPL. (Ready to produce) 1/27/83

18. ELEVATIONS (DF, HRT, etc.)* 5873' FL

20. TOTAL DEPTH, MD & TVD 3425' 21. PLUG, BACK T.D., MD & TVD 3375'

22. IF MULTIPLE COMPLEMENTS HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS Yes 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3361'-3359' 3297'-3248'
3321'-3300' Mesaverde OIL, GAS & MINING

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DL, GR-FDC/CNL

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	332.07'	12-1/4"	160 sx	None
4-1/2"	10.5#	3375'	7-7/8"	460 sx	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3375'	3364'

31. PERFORATION RECORD (Interval, size and number)

3361'-3359'	25 holes (.38") diam.
3321'-3300'	
3297'-3248'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3361'-3359'	5500 gal 7 1/2% HCl, 178,000# 20-40
3321'-3300'	82,000 gal KCl water, 90 ton CO
3297'-3248'	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	Flowing	SI WOPL					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/27/83	24	20/64"	→	--	2646 MCFD		--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
960#	960#	→		2646 MCFD	12.5 BPH		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SI WOPL
TEST WITNESSED BY
Randy Walck

35. LIST OF ATTACHMENTS
The Drilling History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Charles Johns TITLE Petroleum Engineer DATE 1/31/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
39. GELOGIC MARKERS			
NAME		MEAS. DEPTH	TOP TRUE VERT. DEPTH
<div style="display: flex; justify-content: space-between; margin-bottom: 10px;"> <div style="width: 45%; border-right: 1px solid black; padding-right: 5px;">Wasatch</div> <div style="width: 10%; border-right: 1px solid black; padding-right: 5px;"></div> <div style="width: 45%; padding-left: 5px;">2022'</div> </div> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%; border-right: 1px solid black; padding-right: 5px;">Mesaverde</div> <div style="width: 10%; border-right: 1px solid black; padding-right: 5px;"></div> <div style="width: 45%; padding-left: 5px;">3240'</div> </div>			

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg. Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 529' FSL & 1392' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U-08424A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Oil Springs Unit

9. WELL NO.
#7

10. FIELD AND POOL, OR WILDCAT
Asphalt Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 4-T12S-R24E

14. PERMIT NO. _____ DATE ISSUED 6-10-82

12. COUNTY OR PARISH Unitah 13. STATE Utah

15. DATE SPUDDED 12/05/82 18. DATE T.D. REACHED 12/12/82 17. DATE COMPL. (Ready to prod.) 01/27/83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5873' GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 3425 21. PLUG, BACK T.D., MD & TVD 3375 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1906-1952 Green River Formation 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR - FIL, GR-FDC/CNL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	332.07'	12 1/4	160 sx	None
4 1/2"	10.5#	3375'	7-7/8	460	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
1906, 08, 10, 12, 14, 16, 18, 20, 22,
35, 48, 50, 52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1906 - 52	1500 GAL of 50/50% mixture of xylene & 10% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or Shut-In) Shut-In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____

DIVISION OF OIL, GAS & MINING

35. LIST OF ATTACHMENTS
Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles H. Johns TITLE Petroleum Engineer DATE January 9, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

WELL NAME: Oil Springs Unit #7
AREA: Oil Springs
LOCATION: Section 4, T12S-R24E
COUNTY: Uintah
STATE: Utah
FOOTAGE: 529' FSL & 1392' FWL

PTD: 3300'
ELEVATIONS: 5873' GL, 5882' KB
CONTRACTOR: Veco #1
AFE NUMBER: 830524
LSE NUMBER: 94191
TXO WI: 56.25%

~~ROBERT C. LAU~~ Granite Alfa Corp Just Mail
2755 South Locust Street 1325 S. Colo
Ste. 103 Blvd, ste 507
Denver, Colorado 80222
Ph: (303) 758-4495 Ted Dann

APCOT-FINADEL JOINT VENTURE Just Mail
American Petrofina, Inc.
P. O. Box 2159
Dallas, Tx 75221
Attn: Jim Henderson

RECEIVED
JAN 20 1984

DIVISION OF
OIL, GAS & MINING

- 12/06/82 160' (160'), drlg. Surf. 8.8, 40. Spud 12-1/4" hole @ 12 noon
12/05/82. DW: 4278. CW: 4278. DD 1.
- 12/07/82 335' (175'), WO cmt truck. Surf. 8.9, 50. TD 12-1/4" hole @ 11 PM
12/06/82. DW: 10,357. CW: 14,635. DD 2.
- 12/08/82 485' (150'), drlg. Surf. Wtr. Ran 8 jts 8-5/8", 24#, K-55, ST&C
(343.07'). Shoe @ 332.07' KB. Float @ 292'. Cmt w/ 160 sxs Cl "G",
3% CaCl₂, 1/4#/sx celloflake. PD @ 10:45 AM 12/07/82. Full returns.
Float held. Commence drlg @ 2 AM 12/08/82. 1-1/2" @ 402'. DW:
4073. CW: 18,708. DD 3.
- 12/09/82 1262' (777'), drlg. Green River. Water. 1-3/4" @ 709', 1" @ 1200'.
DW: 16,916. CW: 35,624. DD 4.
- 12/10/82 2121' (859'), drlg w/ 5% KCL. Wasatch. 8.9, 28. Show in Green River
1911-1929'. Sd w/ good streaming cut w/ 300 unit show over
background. Wasatch 2025'. 1-1/4" @ 1721'. DW: 18,596. CW:
54,220. DD 5.
- 12/11/82 2706' (586'), drlg. Wasatch. 2405-2435', 350 units gas kick w/ GTS.
1-1/4" @ 2215', 1-1/2" @ 2703'. DW: 12,997. CW: 67,217. DD 6.
- 12/12/82 3150' (444'), drlg. Wasatch. 9.1, 29. DW: 10,090. CW: 77,307.
DD 7.
- 12/13/82 3425' (275'), logging. Mesaverde. 9.2, 48, 10, 9.5. Reached
contract TD of 3300' @ 2:30 PM 12/12/82. TD 7-7/8" hole @ 8:55 PM
12/12/82 @ 3425'. LTD 3421'. SLM 3429'. 1-3/4" @ 3188'. DW: 4754.
CW: 82,061. DD 8.
- 12/14/82 3425' (0'), RD MO drlg rig. Mesaverde. 9.2, 48, 10, 9.5. RR @ 5 AM
12/14/82. Ran 85 jts 4-1/2", 10.5#, K-55, float @ 3375', shoe @
3411'. Pump 10 bbls CW-100 & cmt w/ 470 sxs 65/35 poz w/ 2% gel, 5%
D-65, 3% KCL, 1/4#/sx D-29. Dspl w/ 55 bbls 3% KCL wtr. PD @ 2:20
AM. BP to 1500#. Float held, full returns. Drop from report until
completion begins. DW: 477,879. CW: 129,940. DD 9.
- 01/13/83 MIRUCU. Spot pump & power swivel. Delivered 2-3/8" tbg to location.
DW: 31,553. CW: 161,493.
- 01/14/83 3375' PBD, RUCU. NU BOP. PU & TIH w/ 2-3/8" tbg, 3-7/8" bit, &
scraper. Tag @ 3320' & CO to 3339'. Circ hole clean w/ 3% KCL wtr.
PT to 3000#. Wellhead leaked. ND wellhead. Repair leak. NU & test
to 3000# for 15 min. TOOH. RU loggers. Log from 3339-1400' w/ GR &
CCL. SDFN. DW: 2000. CW: 163,493.

WELL NAME:	Oil Springs Unit #7	PTD:	3300'
AREA:	Oil Springs	ELEVATIONS:	5873' GL, 5882' KB
LOCATION:	Section 4, T12S-R24E	CONTRACTOR:	Veco #1
COUNTY:	Uintah	AFE NUMBER:	830524
STATE:	Utah	LSE NUMBER:	94191
FOOTAGE:	529' FSL & 1392' FWL	TXO WI:	56.25%

- 01/15/83 3375' PBTB, TIH w/ tbg, bit, & scraper. Tag @ 3340'. Drill out to 3375'. Encounter float collar @ 3366'. Circ hole clean w/ 3% KCL wtr. TOOH. RIH w/ select fire perf gun. Perf as follows: 3361', 59', 21', 18', 15', 12', 9', 6', 3', 3300', 3297', 94', 86', 84', 78', 75', 72', 69', 66', 63', 60', 57', 54', 51', 48'. Total 25 holes, .38" dia. RD WL. LOTPON. SDFN. FL didn't move. No gas shows. DW: 7549. CW: 171,242.
- 01/16/83 3375' PBTB, TIH w/ tbg & pkr. Set pkr @ 3364'. PT float & shoe jt to 3000#. Held OK. Rel pkr. POOH to 3206'. Set pkr. Swab tbg dry in 4 runs. Rec 13 bbls. Made 2 dry runs. No shows. Press annulus to 1000#. Pump 2500 gal 7-1/2% acid w/ additives as follows: Pump 500 gal 7-1/2% acid followed by 2000 gal acid w/ 35 RCN ball sealers spaced evenly. Showed gradual incr in press from 1300-2500#. Started to see ball action. Lost prime on pump. SD for 2 min. Regain prime. Dspl w/ 15 bbls 3% KCL wtr. No further ball action. ISIP 1300#, 5 min 1060#, 10 min 850#, 15 min 750#. Av press 2500#. Av rate 7 BPM. Mx press 2700#. RU to swab. IFL @ surf. Blow approx 4 bbls to pit. FFL 2600'. Made 16 swab runs. Swab 26-1/2 bbls. Fluid entry rate @ 3 BPH. LOTPON. SDFN. No show of gas. DW: 7918. CW: 179,160.
- 01/17/83 3375' PBTB, SDFS.
- 01/18/83 3375' PBTB, arrive on location. FL @ surf. Tbg frozen. Thaw out. Observe brief 1' orange flare. Begin swabbing to tank. FL swabbed dn in 2 runs. Remained @ 3075-3100' if swabbed on constantly. Went to 1/2 hr runs w/ FL @ 2600' each run. Rec 2 bbls/run. FFL 2600'. Made 14 swab runs. Rec 28 bbls last swab run. Flare gas w/ bright orange flare. SDFN. DW: 2940. CW: 182,100.
- 01/19/83 3375' PBTB, FL @ surf. Unloaded 1/4 bbl overnight. Made 2 swab runs. FL dropped to 3000'. Made 1/2 hr swab run & rec 1/4 to 1/2 bbl on last runs. FFL @ 3000'. 10 swab runs. Rec 22 bbls w/ show of gas. MIRU Haliburton. Acidize well as follows: press annulus to 1000#. Pump 10,000 scf N₂ pad. Pump 500 gal 7-1/2% acid w/ additives & 500 scf/bbl N₂. Ball off w/ 40 balls dropped & 1990 gal acid. Surge off balls. Pump acid & ball off again. Surge back. SD for 5 min. Pump remaining acid w/ no more balls. Flush to perms w/ 3% nitroflued KCL wtr. Good ball action prior to ball off. RD Haliburton. Flow well to pit. Pump total of 3000 gal 7-1/2% acid w/ additives, 51,428 scf N₂, 40 ball sealers. Av rate 13.2 BPM. Av press 4200#, mx 5100#. ISIP 1850#, 5 min 1680#, 10 min 1590#. DW: 10,912. CW: 193,012.
- 01/20/83 3375' PBTB, well flowing w/1" intermittant stream. Also intermittant light blue gas flare. Swab FL down to 2900' in 2 runs. Went to 1/2 hr runs & rec 1-1/2 bbl/run. IFL 200', FFL 2400', 17 swab run, Rec 29 bbl total. Last runs gas would not flare. (This AM unloaded 2.6 bbl overnight w/6" to 1' flare).
- 01/21/83 3375' PBTB, well flowed 2-1/2 bbl overnight. Had 1' orange flare before swabbing. Swab well down in 2 runs. Swab 1/2 hr runs. Rec 4 bbl/hr. IFL @ surf, FFL @ 2500', 16 swab runs. 32-1/2 bbl rec. Show of gas while swabbing. No free flow of gas. SDFN. LOTPON. DW: 2100. CW: 197,302.
- 01/22/83 3375' PBTB, flow overnight 2-1/2 bbls. Begin swabbing. Swab well dn. Begin 1/2 hr runs. Rec 3 BPH. IFL @ surf. FFL @ 2500'. 9 swab runs, rec 23 bbls. Gas shows on swab trip. Rel pkr & swab dn annulus. Made 8 runs. Last 3 runs FL @ 2700-2800'. TOOH w/ tbg & pkr. RU for frac. SDFN. DW: 2961. CW: 200,263.

WELL NAME: Oil Springs Unit #7
AREA: Oil Springs
LOCATION: Section 4, T12S-R24E
COUNTY: Uintah
STATE: Utah
FOOTAGE: 529' FSL & 1392' FWL

PTD: 3300'
ELEVATIONS: 5873' GL, 5882' KB
CONTRACTOR: Veco #1
AFE NUMBER: 830524
LSE NUMBER: 94191
TXO WI: 56.25%

- 01/23/83 3375' PBTB, SICP 200#. RU Dowell & frac as follows: press test lines to 5000#. Start prepad, 6000 gal WF40 @ 35 BPM. Av press 2650#. Pad 24,000 gal YFCO₂ 400 @ 35 BPM w/ av press 2570#. 10,000 gal YFCO₂ w/ 1 ppg 20/40 sd @ 35 BPM & 2840#. 12,000 gal YFCO₂ w/ 2 ppg 20/40 sd @ 35 BPM & 2800#. 12,000 gal YFCO₂ w/ 3 ppg 20/40 sd @ 35 BPM & 2750#. 12,000 gal YFCO₂ w/ 4 ppg 20/40 sd @ 35 BPM & 2750#. 12,000 gal YFCO₂ w/ 5 ppg 20/40 sd @ 35 BPM & 2920#. Flush w/ 2200 gal YF400 w/ 700 scf/bbl CO₂ @ 35 BPM & 2900#. ISIP 2270#, 5 min 2020#, 10 min 1870#, 15 min 1830#. MP 3000#. Av press 2800#. 64 min pump time. 178,000# 20/40 sd, 82,000 gal gelled KCL wtr, 70 ton CO₂. Began flowing well back @ 5 PM w/ 850# CP. Well still flowing strong @ 7:30 PM. SDFN. DW: 100,869. CW: 301,132.
- 01/24/83 3375' PBTB, SDFS.
- 01/25/83 3375' PBTB, well flowing to pit w/ light mist. Gas will burn. SI well pending test through separator. DW: 2300. CW: 303,432.
- 01/26/83 3375' PBTB, SICP 1280#. RU Cable Separator. Separator too small. MIRU Separator from CENATCO. Test well for 8 hrs w/ 20/64" ch @ wellhead. CP 960#, static 540#, 50" H₂O diff, 84°F, 1-3/4" orifice on separator. 3" meter run. Well stabilized for 4 hrs, 2.646 MCFD. Rec 100 bbls in 8 hrs, 12-1/2 BPH. DW: 2550. CW: 305,892.
- 01/27/83 3375' PBTB, kill well w/ 105 bbls gelled wtr. TIH w/ 2-3/8", 4.7#, J-55, tbg w/ notched collar landed @ 3204'. SSN @ 3173'. ND BOP. NU wellhead. Blow well back. Well kicked off & cleaned up. SI. RD & RR @ 7 PM 1/27/83. Gas analysis: air composite .18%, Methane 95.73%, CO₂ 1.57%, Ethane 1.76%, Propane .11%, Iso-Butane .23%, N-Butane .02%, Iso-Pentane .14%, N-Pentane 0%, Hexane .28%, BTU 1027.51, GPM .2773, SG .5922. Water Sample Analysis: SG 1.006, ph 8.169, TDS 8700, Ca 206, Mg 107, Cl⁻ 2324, SO₄ -, FE + heavy, K -, resistivity 1.029 @ 72.4F. SI. WOPL. Drop from report until first sales. DW: 4585. CW: 310,477.
- 06/07/83 DATE OF FIRST PRODUCTION: 6/6/83 @ 2 PM SITP 1475#, SICP 1475#. LP 506#. FTP 775# on 1" orifice & 1" choke. Well making initially 522 MCFD & 80 BWP. Well cleaning up. Made 310 MCF in first 10 hrs. This AM current LP 513#, FTP 1200#, CP 1200#, 896 MCFD, 10 BWP. Well still cleaning up. Gas sold to Mountain Fuel. FINAL REPORT!!!
- 08/18/83 MIRUCU. RU swab. Swab 2 runs. Rec 8 bbls. IFL @ 500'. FFL @ 800'. Rig brk dn. Sd line hung on drum. Broke brakes & clutches. SD for repairs. DW: 1200. CW: 1200.
- 08/19/83 Finish repairs on rig. Pull on sd line. Sd line stuck in tbg @ 400'. SDFN. DW: 350. CW: 1550.
- 08/20/83 TOOH & rec swab cups & mandrel. TIH & land tbg @ 3204'. TIH w/ sinker bar & tag fill @ 3260'. MIRU Nowsco. Clean out fill w/ 60,000 scf N₂. Land tbg @ 3204'. Left well open to pit. DW: 3230. CW: 4780.
- 08/21/83 Well flowing gas & wtr to pit. TP 100#. CP 550#. MIRU pump & tank. ND BOP, NU wellhead. Land tbg @ 3204'. SI well. Drop from report. DW: 2100. CW: 6880.
- 09/08/83 MIRUCU. RIH w/ sinker bar & sd line & tag @ 3308'. MIRU pump, tank, & BOP. SDFN. DW: 1100. CW: 1100.
- 09/09/83 3375' PBTB, ND wellhead. NU BOP. RU to circ fill out of csg. Tag fill @ 3308'. Circ sd from 3308-3371'. Lost 317 BW to fm. POOH & LD 6 jts tbg. ND BOP. Land tbg & NU wellhead. Swab well. IFL @ 600'.

WELL NAME:	Oil Springs Unit #7	PTD:	3300'
AREA:	Oil Springs	ELEVATIONS:	5873' GL, 5882' KB
LOCATION:	Section 4, T12S-R24E	CONTRACTOR:	Veco #1
COUNTY:	Uintah	AFE NUMBER:	830524
STATE:	Utah	LSE NUMBER:	94191
FOOTAGE:	529' FSL & 1392' FWL	TXO WI:	56.25%

- 09/09/83 Recovering large amounts of sd. Rec 7-1/2 BW in 2 runs. RIH w/ cont. sinker bar. Tag sd @ 1780'. Couldn't spud through bridge. RD swab. ND wellhead. NU BOP. TOO H w/ tbg. SDFN. DW: 2500. CW: 3600.
- 09/10/83 3375' PBTD, TIH w/ bailer & tag @ 3364'. Bail sd to 3375' PBT. TOO H. LD bailer & 7 jts tbg. PU notched collar, 1 jt tbg, SSN & 2-3/8" tbg. TIH. ND BOP. NU wellhead. Land tbg @ 3172'. SSN @ 3141'. RU swab. Made 39 runs. Rec 171 bbls. FL remained @ 1000'. Left well open to tank. SDFN. DW: 2900. CW: 6500.
- 09/11/83 3375' PBTD, no fluid entry overnight. Made 58 swab runs. Rec 307 bbls. FL remained @ 1000' to 1200'. RU sinker bar & tag @ 3375'. BLWTBR 0. CP incr to 380#. Left open to flat tank. SDFN. DW: 2650. CW: 9150.
- 09/12/83 3375' PBTD, CP 420#. IFL @ 1000'. Made 2 runs. Well KO. CP incr to 580#. Left open to tank. Will return to production this AM. RR @ 9/12/83. Drop from report. DW: 3750. CW: 12,900.
- 11/04/83 3375' PBTD, MIRUCU. ND wellhead. NU BOP. RIH w/ sd line & no go ring & tag SSN @ 3160'. Flag line. TOO H. RIH w/ sinker bar & tag PBT @ 3401' (241' below SSN). TOO H w/ tbg. RIH w/ 2-7/8" mud anchor, perfed top (4') & SSN w/ 15'x1" stinger (31.55'), 1-3/4" pump barrel (24'), 106 jts 2-3/8", 4.7#, J-55, EUE tbg (3154.45'). Land btm of mud anchor @ 3217' KB. RU to run rods. SDFN. DW: 5160. CW: 5160.
- 11/05/83 3375' PBTD, PU & RIH w/ 1-3/4" STTP, 68 (5/8") Class "D" rods & 59 (3/4") Class "D" rods. Space pump 18" off btm. Stroke pump w/ good pump action. RD & MO CU. DW: 2600. CW: 7760.
- 11/06/83 3375' PBTD, SDFS. DW: 0. CW: 7760.
- 11/07/83 3375' PBTD, SDFS. DW: 0. CW: 7760.
- 11/08/83 3375' PBTD, installing production facilities. Drop from report.
- 12/13/83 MIRUCU. TOO H w/ rods & tbg. RU Gearhart. Tag PBT @ 3310'. Corr & perf w/ select fire gun @ 1906', 08', 10', 12', 14', 16', 18', 20', 22', 35', 48', 50', 52'. Total 13 holes, 0.34" dia. RD WL. Shut well in. SDFN. DW: 5450. CW: 5450.
- 12/15/83 2212' PBTD, CP 150#. TIH w/ pkr & plug. Set plug @ 2212', pkr @ 2143'. PT to 2000# for 10 min, held OK. Trip pkr OOH to 1862'. Set pkr & press test annulus to 1000#. RU swab. Make 3 runs. Rec 6.75 bbls wtr. Swab tbg dry w/ good show of gas after swab. No show of oil. RU Western. Pump 500 gal 10% acid w/ xylene in 50/50 mixture @ 100°F. Then pump 1000 gal 50/50 mixture w/ 1 ball sealer/bbl. Ball well off w/ 18 balls on fm. Surge off balls. Wait 10 min. Flush mixture to perfs w/ 8.6 BW. ISIP 1100#, 5 min 550#, 10 min 450#, 15 min 400#. MTP 6000#, MTR 5.4 BPM. ATP 1750#, ATR 5.2 BPM. BLWTBR 44.5. RU swab. IFL 1800'. Final entry rate 2.25 BPH. Made 10 runs rec 20 bbls. BLWTBR 24.5. SDFN. LWO to tank. DW: 7064. CW: 12,514.
- 12/16/83 3310' PBTD, no fluid rec overnight. Swab to tank 19 runs. IFL surf. FFL 1800'. Rec 25 bbls. Final entry rate 1 BPH. Fluid rec is lightly gas cut spent acid. GTS 10 min after swab run w/ 1' lazy flare. Left well open to tank. SDFN. DW: 1450. CW: 13,964.
- 12/17/83 3310' PBTD, no fluid rec overnight. Swab to tank 11 runs. IFL surf. FFL 1800'. Rec 15 bbls gas cut wtr w/ very light show of oil. Final entry rate 3/4 BPH. Rel pkr & make wiper run. Set pkr @ 1862'. Swab

WELL NAME: Oil Springs Unit #7
AREA: Oil Springs
LOCATION: Section 4, T12S-R24E
COUNTY: Uintah
STATE: Utah
FOOTAGE: 529' FSL & 1392' FWL

PTD: 3300'
ELEVATIONS: 5873' GL, 5882' KB
CONTRACTOR: Veco #1
AFE NUMBER: 830524
LSE NUMBER: 94191
TXO WI: 56.25%

12/17/83 FL to 1800'. SD 1/2 hr. Make swab run. Rec 3/4 bbl gas cut wtr w/
cont. very light show of oil. Rel pkr, retrieve BP. TOOH. SDFN. DW:
3430. CW: 17,394.

12/18/83 3310' PBD, TIH w/ tbg. LD rods. Rel rig. Shut well in pending P &
A. Drop from report. DW: 3355. CW: 20,729.

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

RECEIVED

APR 16 1984

**DIVISION OF OIL-
GAS & MINING**

April 13, 1984

DIVISION OF OIL, GAS, & MINING
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Mr. Cleon B. Feight
Director

RE: OIL SPRINGS UNIT #7
Section 4, T12S-R24E
Uintah County, Utah

Dear Mr. Feight:

Enclosed please find two (2) copies of form #9-331,
"Sundry Notices and Reports on Wells", which amends the ini-
tial completion report dated January 31, 1983.

Sincerely,

TXO PRODUCTION CORP.



Charles H. Johns
Petroleum Engineer

CHJ/dek
encl.

14

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg., Denver, Co. 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 529' FSL & 1392' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-08424A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Oil Springs Unit

9. WELL NO.
#7

10. FIELD OR WILDCAT NAME
Asphalt Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 4, T12S-R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31248

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5873' GL, 5882' KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

amend completion report. ✓

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The initial completion report dated 1/31/83 incorrectly identified the Mesaverde as the producing formation. The correct producing formation was the Wasatch. The Mesaverde was not penetrated in the subject well-bore.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles Johns TITLE Petroleum Engineer DATE 4/12/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• TXO PRODUCTION CORP.
 P. O. BOX 2690
 CODY WY 82414
 ATTN: R. P. MEABON

Utah Account No. N1580
 Report Period (Month/Year) 12 / 90
 Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
BMG FEDERAL #4 U-05015-A 4301931130 06792 16S 26E 17	DKTA ✓				
BMG FEDERAL #5 U-05015 4301931131 06793 16S 26E 7	BUKHN ✓				
BMG FEDERAL #7 U-05015-A 4301931183 06794 16S 26E 17	DKTA ✓				
OIL SPRINGS UNIT 7 U-16956 4304731248 06795 12S 24E 4	WSTQ ✓		Need successor to unit operator (TXO to Marathon)		
TOC TXO POGO USA 15-9 U-49535 4301930779 09155 17S 24E 15	DKTA ✓				
EVACUATION CREEK STATE 23-2-1 ML-15566 4304715675 09605 12S 25E 2	DKTA ✓				
CROQUET FEDERAL #1 U-38404 4304731440 09635 06S 21E 35	UNTA ✓				
CROQUET FEDERAL #2 U-53862 4304731672 09636 06S 21E 35	UNTA ✓				
WELLS FEDERAL "A" #1 U-54198 4304731603 09841 11S 23E 12	MVRD ✓				
SHUFFLEBOARD FEDERAL #1 U-31255 4304731668 09842 06S 21E 27	UNTA ✓				
STIRRUP FEDERAL 28-1 U-34711 4304731571 10182 06S 21E 28	GR-WS ✓				
STIRRUP STATE #32-4 ML-22036 4304731648 10183 06S 21E 32	UNTA ✓				
CRACKER FEDERAL #3 U-54193 4304731689 10581 11S 23E 5	WSTCL ✓				
TOTAL					

Comments (attach separate sheet if necessary) * Evacuation Creek - Terminated eff. 1-24-91.

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

RECEIVED
JAN 24 1991



**Marathon
Oil Company**

P.O. Box 2690
Cody, Wyoming 82414
Telephone 307/587-4961

DIVISION OF
OIL, GAS & MINING

df
1-2
Mug DRU
-cc R Furth

January 22, 1991

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

UTAH DIVISION OF OIL, GAS & MINING
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203
Attention: State Director

Re: The Merger of TXO Production Corp. into
Marathon Oil Company

Gentlemen:

As Marathon Oil Company advised in its October 8, 1990 letter, TXO Production Corp., a Delaware corporation ("TXO") was being merged into Marathon Oil Company, an Ohio corporation ("Marathon"), on or before January 1, 1991. As stated in the October letter, before this merger, both TXO and Marathon were subsidiaries of USX Corporation.

Effective January 1, 1991, TXO was merged into Marathon, with Marathon becoming the surviving corporation, as evidenced by the enclosed Certificate of Merger signed by the Secretary of State for the State of Ohio. Due to this statutory merger, by operation of law, Marathon, as the surviving entity, has succeeded to all of the assets, property, rights, privileges, power and authority, and has assumed all obligations and liabilities of TXO which existed on the date of the merger.

Marathon requests that your records and filings be changed to reflect this merger, including making any appropriate change in your operator or ownership records. For the purposes of any change, mailing or notification, please substitute the following address and phone number for TXO:

Marathon Oil Company
Attention: Mr. R. P. Meabon
1501 Stampede Avenue
P. O. Box 2690
Cody, WY 82414
(307) 587-4961

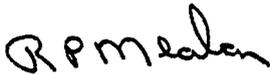
Utah Division of Oil, Gas & Mining
January 22, 1991
Page 2

Any bond in the name of TXO should be cancelled and all wells and properties shown on the attached Exhibit "A" should be placed on Marathon's statewide bond for the state of Utah.

Marathon respectfully requests that you acknowledge your receipt of this letter by signing the enclosed duplicate original of this letter in the space provided below, and returning it to me in the self-addressed, stamped envelope provided. Also, please provide Marathon with confirmation of the bond cancellations in accordance with the substitution requested above.

Marathon appreciates your patience and cooperation in this matter, and if Marathon can be of any further assistance, please feel free to contact this office.

Sincerely,



R. P. Meabon
Regulatory Coordinator
Rocky Mountain Region
Extension 3003

RPM:mh

Attachments

RECEIVED AND ACCEPTED THIS _____ DAY OF _____,
1991, BY:

[Governmental Agency or Department]

By _____
Name _____
Its _____
Title _____

UNITED STATES OF AMERICA,
STATE OF OHIO,
OFFICE OF THE SECRETARY OF STATE.

I, Sherrod Brown

do hereby certify that I am the duly elected, qualified and present acting Secretary of State for the State of Ohio, and as such have custody of the records of Ohio and Foreign corporations; that said records show an AGREEMENT OF MERGER of MARATHON PETROLEUM COMPANY, an Ohio corporation, Charter No. 7265, having its principal location in Findlay, County of Hancock, and incorporated on August 1, 1887, and TXO PRODUCTION CORP., a Delaware corporation, having qualified to do business within the State of Ohio on November 2, 1983, under License No. 623328, into MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, the survivor of said Merger, filed in this office on December 24, 1990, recorded in the Records of Incorporation. Said surviving corporation, MARATHON OIL COMPANY, an Ohio corporation, Charter No. 584981, having its principal location in Findlay, County of Hancock, was incorporated on November 18, 1981 and is currently in GOOD STANDING upon the records of this office.

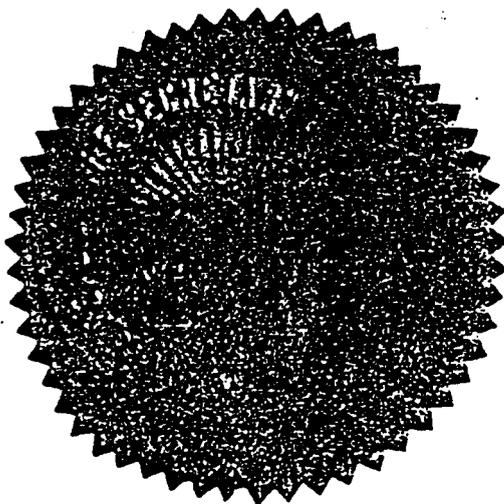
WITNESS my hand and official seal at

Columbus, Ohio, this

28th day of December, A.D. 19 90

Sherrod Brown

Sherrod Brown
Secretary of State



DOGm - FYI - From Connie Larson - TAX COMMISSION

Tax Compliance Division



Findlay, Ohio 45840
Telephone 419/422-2121

January 23, 1991

N1580

TO WHOM IT MAY CONCERN:

Effective immediately after the close of business on December 31, 1990, TXO Production Corporation, taxpayer I.D. 75-1710388, a Delaware Corporation, was merged into Marathon Oil Company, taxpayer I.D. 25-1410539.

Following the merger, all business activity previously conducted by TXO Production Corporation will be conducted by and under the name of Marathon Oil Company.

Marathon Oil Company
Tax Organization

GRL:pah
GRL100T

FEB 14 1991
REC'D USTC P.B.

Send a copy to DOGM 2-21-91

Copy sent to Master
File Mail

Routing:

1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LOR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-91)

TO (new operator)	<u>MARATHON OIL COMPANY</u>	FROM (former operator)	<u>TXO PRODUCTION CORP.</u>
(address)	<u>P. O. BOX 2690</u>	(address)	<u>P. O. BOX 2690</u>
	<u>CODY, WY 82414</u>		<u>CODY, WY 82414</u>
	<u>phone (307) 587-4961</u>		<u>phone (307) 587-4961</u>
	<u>account no. N 3490</u>		<u>account no. N1580</u>

Well(s) (attach additional page if needed): *****MERGER*****

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(see documentation)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec. 1-24-91)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-26-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(Federal & State wells only!)* *(upon completion of routing)*
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date February 27, 1991. If yes, division response was made by letter dated March 1, 1991.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. *Sent 3-5-91*

INDEXING

- 1. All attachments to this form have been microfilmed. Date: March 11 1991. *RWM*

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910204 Bfm/moa6 ~~No doc. as of yet.~~ (In the process of changing) will call when approved.
 Bfm/S.Y. Book Cliffs Unit, Oil Springs Unit, Marble Mansion Unit (Not approved as of yet)

910204 St. Lands - No documentation as of yet. (Copy hand delivered 2-8-91) for

910222 Bfm/S.Y. - Approved 2-20-91 - ok for O&G to recognize eff. date 1-1-91. (T. Thompson)
 St. Lands - Needs additional info. "will take 2-3 weeks". (Proceed with change per DTB)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

See Below

6. IF INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Marathon Oil Company

8. FARM OR LEASE NAME

See Below

3. ADDRESS OF OPERATOR

P.O. Box 2690, Cody, Wyoming 82414

FEB 25 1993

9. WELL NO.

See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

See Below

DIVISION OF
OIL GAS & MINING

10. FIELD AND POOL, OR WILDCAT

See Below

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

See Below

14. API NO.

See Below

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY
Grand and Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

On 2/22/93 with an effective date of October 1, 1992, Marathon Oil Company sold all of its rights, title and interests shown on Exhibit 'A' and 'B' to:

Lone Mountain Production Company
P.O. Box 3394, 408 Production Building
Billings, Montana 59103-3394

By copy of this sundry notice to Lone Mountain Production Company, Marathon is advising that Lone Mountain Production Company is responsible for operating these leases and wells within the federal and state rules and regulations.

Utah O&G--cc: WRF,RDS,CLB,RPM,KJI,TITLE AND CONTR(HOU),ACCTG.,CFR,LONE MTN. PROD.

18. I hereby certify that the foregoing is true and correct

SIGNED R.P. Meabon *R.P. Meabon*

TITLE Regulatory Coordinator

DATE 2/23/93

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

List of Properties sold by Marathon Oil Company to Lone Mountain Production Company, P.O. Box 3394, 408 Petroleum Building, Billings, Montana 59103-3394

WELL	LOCATION	LEASE	API #
North Horse Point Field			
Little Berry State #1	SW/4 SW/4, Sec. 2-16S-23E	ML-21061	043-019-31075
BAR X West Field			
Hancock Federal #2	NW/4 SW/4, Sec. 5-17S-25E	U-38720	043-019-30833
Bryson Canyon Field			
Hougen Federal A#1- St #1	SW/4 SW/4 Sec. 14-17S-24E	U-42480	043-019-30799
TXO Pogo USA #19-9	NE/4 SE/4, Sec. 15-17S-24E	U-49535	043-019-30779
East Canyon Field			
Callister Federal #1	NW/4 SE/4 Sec. 24-16S-24E	U-38363	043-019-30857
Ptasynski Federal #1	NE/4 NW/4 Sec. 15-17S-23E	U-24603-A	043-019-30780
Horseshoe Bend Field			
Bridle Federal #1	SW/4 SW/4 Sec. 34-6S-22E	U-47866	043-047-31533
Bridle Federal #2	NE/4 SE/4 Sec. 34-6S-22E	U-47866	043-047-31655
Bridle Federal #3	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31678
Bridle Federal #4	SE/4 NE/4 Sec. 34-6S-22E	U-47866	043-047-31866
Croquet Federal #1	SE/4 NE/4 Sec. 35-6S-21E	U-53862	043-047-31440
Croquet Federal #2	NE/4 SE/4 Sec. 35-6S-21E	U-53862	043-047-31672
Croquet Federal #3	NE/4 NW/4 Sec. 35-6S-21E	U-53862	043-047-31867
Football Fed #29-4	SE/4 SW/4 Sec. 29-6S-21E	U-46699	043-047-31883
Shuffleboard Fed #1	NE/4 NE/4 Sec. 27-6S-21E	U-31255	043-047-31668
Stirrup Fed. #28-1	NW/4 SW/4 Sec. 28-6S-21E	U-34711	043-047-31571
Stirrup Fed. #29-2	NW/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31508
Stirrup Fed. #29-3	SE/4 SE/4 Sec. 29-6S-21E	U-46699	043-047-31634
Stirrup State #32-1	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31557
Stirrup State #32-2	SE/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31626
Stirrup State #32-4	NW/4 NE/4 Sec. 32-6S-21E	ML-22036	043-047-31648
Rockhouse Field			
Cracker Fed. #1	SE/4 NE/4 Sec. 8-11S-23E	U-54197	043-047-31532
Cracker Fed. #2	SE/4 SE/4 Sec. 8-11S-23E	U-54197	043-047-31690
Cracker Fed. #3	SW/4 SE/4 Sec. 5-11S-23E	U-54193	043-047-31689
Cracker Fed. #4	SE/4 NE/4 Sec. 7-11S-23E	U-54196	043-047-31748
Marble Mansion #1	SE/4 SE/4 Sec. 18-11S-23E	U-54201	043-047-31865
Wells Fed. A #1	SW/4 SE/4 Sec. 12-11S-23E	U-54198	043-047-31603

San Arroyo Field

Arco Fed. B #1	SE/4 SE/4 Sec. 6-16S-25E	U-9831	043-019-30552
Arco Fed. C #1	NW/4 NW/4 Sec. 35-16S-25E	U-06188-B	043-019-30572
Arco Fed. D #1	NE/4 SE/4 Sec. 34-16S-25E	U-29645	043-019-30578
Arco Fed. H #1	NW/4 SW/4 Sec. 12-16S-25E	U-0126528	043-019-31002
Bennion Fed. #1	NE/4 NW/4 Sec. 30-16S-25E	U-24632	043-019-30893
BMG Fed. #1	NE/4 NW/4 Sec. 8-16S-26E	U-05015	043-019-31017
BMG Fed. #2	SW/4 SW/4 Sec. 8-16S-26E	U-05015	043-019-31108
BMG Fed. #3	SW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31114
BMG Fed. #4	NW/4 NW/4 Sec. 17-16S-26E	U-05015-A	043-019-31130
BMG Fed. #5	NW/4 SW/4 Sec. 8-16S-26E	U-05015-A	043-019-31131
BMG Fed. #7	NW/4 SE/4 Sec. 17-16S-26E	U-05015-A	043-019-31183
Bookcliffs #1	SE/4 SE/4 Sec. 32-18S-22E	U-036905	043-019-15410
Bookcliffs #3	SW/4 NE/4 Sec. 33-18S-22E	U-036905	043-019-15411
Credo Fed. #1	NE/4 SE/4 Sec. 5-16S-26E	U-24638	043-019-30797
Credo Fed. A #1	SE/4 NW/4 Sec. 5-16S-26E	U-24638	043-019-30798
Grynberg Fed. #1	NE/4 SW/4 Sec. 28-16S-25E	U-13653	043-019-30657
Harvey Fed. #1-X	SW/4 SE/4 Sec. 5-16S-25E	U-10427	043-019-30574
Lauck Fed. A #1	SE/4 SE/4 Sec. 29-16S-25E	U-34033	043-019-30990
Lauck Fed. #2	NW/4 SW/4 Sec. 29-16S-25E	U-34033	043-019-31109
Moxa Fed. #1	SW/4 SW/4 Sec. 9-16S-26E	U-24638	043-019-30698
Moxa Fed. A #1	NE/4 SE/4 Sec. 4-16S-26E	U-24638	043-019-30792
Nicor Fed. #1	NW/4 NE/4 Sec. 28-16S-25E	U-31807	043-019-30656
Nicor Fed. #2	NW/4 NE/4 Sec. 33-16S-25E	U-13653	043-019-31020
Texas Pac St #1	NW/4 SE/4 Sec. 36-16S-25E	ML-4468-A	043-019-30634
Texas Pac St #2	SW/4 SW/4 Sec. 36-16S-25E	ML-4468-A	043-019-30670
Valentine Fed. #1	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-30639
Valentine Fed. #2	SE/4 NW/4 Sec. 34-16S-25E	U-38276	043-019-30640
Valentine Fed. #3	SE/4 SW/4 Sec. 35-16S-25E	U-38276	043-019-31009
Wall Fed. #1	NE/4 SW/4 Sec. 30-16S-25E	U-24632	043-019-30838

Oil Springs Field

Oil Springs #5	NE/4 SW/4 Sec. 5-12S-24E	U-08424-A	043-047-15930
Oil Springs #7	SE/4 SW/4 Sec. 4-12S-24E	U-08424-A	043-047-31248
Oil Springs #10	NE/4 NE/4 Sec. 5-12S-24E	U-08424-A	043-047-31656

Evacuation Creek Field

Evacuation Creek State A #1	NE/4 NE/4 Sec. 2-12S-25E	ML-28043	043-047-31674
Evacuation Cr.#23-2-1	NE/4 SW/4 Sec. 2-12S-25E	ML-28043	043-047-15675
Evacuation Creek State #1	SE/4 SW/4 Sec. 36-11S-25E	ML-39868	043-047-31307

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077
FAX 248-6321

February 22, 1993

State of Utah
Dept. of Natural Resources
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

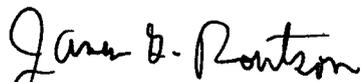
Re: Change of Operator
Sundry Notices
Grand and Uintah Counties, Utah

Gentlemen:

Enclosed in triplicate are Sundry Notices for 53 wells located on Federal lands in Utah for which Lone Mountain Production Company is assuming operations effective February 22, 1993. Two separate lists of the wells and lease numbers, by sorted by BLM district, are attached. The wells were all previously operated by Marathon Oil Company. If any further information is needed please advise either me or Joe Dyk in our Grand Junction office.

Very truly yours,

Lone Mountain Production Company


James G. Routson
President

Enclosures

xc: Joe Dyk
Marathon

RECEIVED

FEB 25 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
U-08424-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
Oil Springs Unit

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Unit No. 7

2. Name of Operator

Lone Mountain Production Company

9. API Well No.

43-047-31248

3. Address and Telephone No.

P.O. Box 3394, Billings, MT 59103

10. Field and Pool, or Exploratory Area

Oil Springs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

529' FSL, 1392' FWL, Sec. 4-T12S-R24E
(SE $\frac{1}{4}$ SW $\frac{1}{4}$)

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lone Mountain Production Company has assumed operations of the above referenced well effective February 22, 1993. The former operator was Marathon Oil Company.

Bond Coverage is provided by Lone Mountain's Statewide Oil & Gas BLM Bond No. UT0719.

Field Operations will be handled by our Grand Junction office.

RECEIVED

FEB 25 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed James S. Rosten

Title Petroleum Engineer

Date Feb. 22, 1993

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

FEB 25 1995

UTAH FEDERAL WELLS

VERNAL BLM DISTRICT

DIVISION OF
OIL GAS & MINING

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Shuffleboard Fed. No. 1	U-31255	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 27-T6S-R21E
Stirrup Fed. No. 28-1	U-34711	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T6S-R21E
Stirrup Fed. No. 29-2	U-46699	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Stirrup Fed. No. 29-3	U-46699	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T6S-R21E
Football Fed. No. 29-4	U-46699	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T6S-R21E
Croquet Fed. No. 1	U-53862	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 2	U-53862	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 35-T6S-R21E
Croquet Fed. No. 3	U-53862	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T6S-R21E
Bridle Fed. No. 1	U-47866	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 2	U-47866	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 3	U-47866	SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T6S-R22E
Bridle Fed. No. 4	U-47866	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 34-T6S-R22E
Cracker Fed. No. 1	U-54197	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 2	U-54197	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8-T11S-R23E
Cracker Fed. No. 3	U-54193	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T11S-R23E
Cracker Fed. No. 4	U-54196	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 7-T11S-R23E
Marble Mansion Unit #1	U-54201	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 18-T11S-R23E
Wells Fed. A No. 1	U-54198	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 12-T11S-R23E
Oil Springs Unit #5	U-08424-A	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T12S-R24E
Oil Springs Unit #7	U-08424-A	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 4-T12S-R24E
Oil Springs Unit #10	U-08424-A	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 5-T12S-R24E

UTAH FEDERAL WELLS

MOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Bookcliffs Unit No. 1	U-036905	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 32-T18S-R22E
Bookcliffs Unit No. 3	U-036905	Sw $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 33-T18S-R22E
Hancock Fed. No. 2	U-38720	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 5-T17S-R25E
Hougen Fed. No. A-1	U-42480	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 14-T17S-R24E
TXO-POGO-USA No. 15-9	U-49535	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 15-T17S-R24E
Callister Fed. No. 1	U-38363	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 24-T16S-R24E
Ptasynski Fed. No. 1	U-24603-A	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 15-T17S-R23E
Arco Fed. B No. 1	U-9831	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 6-T16S-R25E
Arco Fed. C No. 1	U-06188-B	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T16S-R25E
Arco Fed. D No. 1	U-29645	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T16S-R25E
Arco Fed. H No. 1	U-0126528	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 12-T16S-R25E
Grynberg Fed. No. 1	U-13653	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T16S-R25E
Lauck Fed. A No. 1	U-34033	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 29-T16S-R25E
Lauck Fed. No. 2	U-34033	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T16S-R25E
Nicor Fed. No. 1	U-31807	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 28-T16S-R25E
Nicor Fed. No. 2	U-13653	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. ²⁸ 33 -T16S-R25E
Valentine Fed. No. 1	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Valentine Fed. No. 2	U-38276	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T16S-R25E
Valentine Fed. No. 3	U-38276	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 35-T16S-R25E
Wall Fed. No. 1	U-24632	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 30-T16S-R25E
Bennion Fed. No. 1	U-24632	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 30-T16S-R25E
Harvey Fed. No. 1-X	U-10427	Sw $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R25E

UTAH FEDERAL WELLSMOAB BLM DISTRICT

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
BMG Fed. No. 1	U-05015	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 2	U-05015	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 8-T16S-R26E
BMG Fed. No. 3	U-05015-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 4	U-05015-A	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 17-T16S-R26E
BMG Fed. No. 5	U-05015-A	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 18-T16S-R26E
BMG Fed. No. 7	U-05015-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 17-T16S-R26E
Credo Fed. No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 5-T16S-R26E
Credo Fed. A No. 1	U-24638	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 5-T16S-R26E
Moxa Fed. No. 1	U-24638	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 9-T16S-R26E
Moxa Fed. A No. 1	U-24638	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 4-T16S-R26E

UTAH STATE WELLS

<u>WELL</u>	<u>LEASE NO.</u>	<u>LOCATION</u>
Texas Pacific No. 1	ML-4468-A	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Texas Pacific No. 2	ML-4468-A	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36-T16S-R25E Grand County
Little Berry No. 1	ML-21061	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T16S-R23E Grand County
Evacuation Creek No. 1	ML-39868	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 36.T11S-R25E Uintah County
Evacuation Creek A No. 1	ML-28043	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Evacuation Creek 23-2-1	ML-28043	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2-T12S-R25E Uintah County
Stirrup No. 32-1	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32.T6S-R21E Uintah County
Stirrup No. 32-2	ML-22036	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32.T6S-R21E Uintah County
Stirrup No. 32-4	ML-22036	NW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 32.T6S-R21E Uintah County

Marathon Oil Company
Change of Operator

CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the request providing the following stipulations are included as a part of the approval.

1. This change of operator approval is for the following wells only:

<u>WELL NAME & NUMBER</u>	<u>LEASE NUMBER</u>
Stirrup Fed. 28-1	U - 34711
Stirrup Fed. 29-2	U - 46699
Stirrup Fed. 29-3	U - 46699
Stirrup Fed. 29-4	U - 46699
Croquet Fed. 1	U - 53862
Croquet Fed. 3	U - 53862
Bridle Fed. 1	U - 47866
Bridle Fed. 2	U - 47866
Bridle Fed. 3	U - 47866
Bridle Fed. 4	U - 47866
Cracker Fed. 1	U - 54197
Cracker Fed. 2	U - 54197
Cracker Fed. 3	U - 54193
Cracker Fed. 4	U - 54196
Wells Fed. 1	U - 54198

2. The other wells as listed in the attachment to this sundry notice are denied. The reason for denial is because the wells are either in a Communitization Agreement (C.A.) or a Federal Unit or they are located outside of the Vernal District. Changes of operator for wells that are C.A.s or Federal Units needed to be filed with our BLM State Office in Salt Lake City, Utah. The changes for the other wells will need to be filed in the appropriate District or Resource Area Office.

RECEIVED

MAR 22 1993

DIVISION OF
OIL GAS & MINING

Bureau of Land Management
Branch of Fluid Minerals (U-92)
324 South State Street
Salt Lake City, Utah 84111-2303

March 25, 1993

Lone Mountain Production Company
P.O. Box 3394
Billings, Montana 59103-3394

Re: Oil Springs Unit
Uintah County, Utah

Gentlemen:

On February 25, 1993, we received an indenture dated February 22, 1993, whereby Marathon Oil Company resigned as Unit Operator and Lone Mountain Production Company was designated as Successor Unit Operator for the Oil Springs Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby accepted effective March 25, 1993. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Oil Springs Unit Agreement.

Your nationwide (Montana) oil and gas bond No. 0719 will be used to cover all operations within the Oil Springs Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

(Orig. Sgd.) R. A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Moab (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-942
File - Oil Springs Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:03-25-93

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	BTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 891007302A		OIL SPRINGS WS							
891007302A	430473124800S1 7	SESW	4	12S	24E	TA	UTU08424A	MARATHON OIL COMPANY	
** INSPECTION ITEM 891007302B		OIL SPRINGS WS B							
891007302B	430473165600S1 10	NENE	5	12S	24E	GS1	UTU08424A	MARATHON OIL COMPANY	
891007302B	430471593000S1 5	NESW	5	12S	24E	GS1	UTU08424A	MARATHON OIL COMPANY	

Routing:

1-LIC	7-120
2-DPTS	
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-22-93)

TO (new operator)	<u>LONE MTN PRODUCTION CO</u>	FROM (former operator)	<u>MARATHON OIL COMPANY</u>
(address)	<u>P. O. BOX 3394</u>	(address)	<u>P. O. BOX 2690</u>
	<u>BILLINGS, MT 59103-3394</u>		<u>CODY, WY 82414</u>
	<u>phone (406) 245-5077</u>		<u>phone (307) 587-4961</u>
	<u>account no. N 7210</u>		<u>account no. N 3490</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-25-93)*
- Yec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-25-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Yec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-30-93)*
- Yec 6. Cardex file has been updated for each well listed above. *(3-30-93)*
- Yec 7. Well file labels have been updated for each well listed above. *(3-30-93)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-30-93)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____.
 Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930316 Btm/maab Approved some of the wells on 3-10-93 eff. 2-23-93. (see other change)

930323 Btm/Vernal Approved some of the wells on 3-16-93 eff. 10-1-92. The remaining wells are unitized or under a C.A. (will be handled on separate change).

930330 Btm/s.Y. Approved C.A. changes eff. 3-26-93.

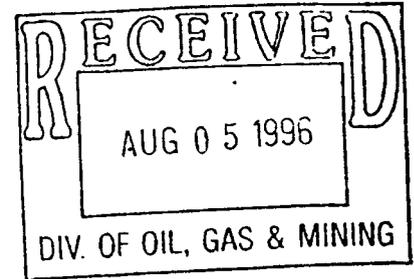
Unit operator changes approved 3-25-93. (Book hills, Marble Mansion, Oil Springs)

COPY



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-930

August 1, 1996

Rosewood Resources, Inc.
100 Crescent Court, Suite 500
Dallas, Texas 75201

Re: Oil Springs Unit
Uintah County, Utah

Gentlemen:

On July 5, 1996, we received an indenture dated August 1, 1996, whereby Lone Mountain Production Company resigned as Unit Operator and Rosewood Resources, Inc. was designated as Successor Unit Operator for the Oil Springs Unit, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective August 1, 1996. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Oil Springs Unit.

Your nationwide (Montana) oil and gas bond No. 0627 will be used to cover all operations within the Oil Springs Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Mineral Resources Group Administrator

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Oil Springs Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM 891007302A									
891007302A	430473124800S1 7	OIL SPRINGS WS	SESW	4	12S	24E	TA	UTU08424A	LONE MOUNTAIN PRODUCTION
** INSPECTION ITEM 891007302B									
891007302B	430473165600S1 10	OIL SPRINGS WS B	NENE	5	12S	24E	GSI	UTU08424A	LONE MOUNTAIN PRODUCTION
891007302B	430471593000S1 5		NESW	5	12S	24E	GSI	UTU08424A	LONE MOUNTAIN PRODUCTION

LONE MOUNTAIN PRODUCTION COMPANY

Mailing Address:
P.O. Box 3394
Billings, MT 59103-3394

(406) 245-5077
FAX 248-6321

Shipping Address:
100 North 27th Street
Suite 650
Billings, MT 59101

August 7, 1996

Lisha Cordova
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

VIA FAX: 1-801-359-3940

**RE: RESIGNATION OF OPERATOR
VARIOUS WELLS
UINTAH COUNTY, UTAH**

Dear Lisha:

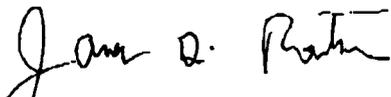
Pursuant to your telephone conversation with Carolyn George this afternoon, attached is a list of federal wells previously operated by Lone Mountain Production Company in the referenced county.

Lone Mountain has resigned as operator of the aforementioned wells and accepts the transfer of operations to Rosewood Resources, Inc., effective August 1, 1996.

Should you have any questions or need further information please contact our office at the letterhead address or phone number.

Sincerely,

LONE MOUNTAIN PRODUCTION COMPANY



James G. Routson
President

Attachment

UTAH FEDERAL WELLS*(Rosewood Resources, Inc. assumes operations effective August 1, 1996)***BLM VERNAL DISTRICT**

<u>No.</u>	<u>WELL NAME</u>	<u>LEASE NO.</u>	<u>LOCATION in Uintah County</u>
✓ 1)	Shuffleboard Fed. No. 1	U-31255	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 27-T6S-R21E
2)	Stirrup Fed. No. 28-1	U-34711	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 28-T6S-R21E
3)	Football Fed No 29-4	U-46699	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 29-T6S-R21E
4)	Croquet Fed. No. 1	U-53862	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 35-T6S-R21E
✓ 5)	Croquet Fed. No. 2	U-53862	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 35-T6S-R21E
6)	Croquet Fed. No. 3	U-53862	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T6S-R21E
7)	Bridle Fed. No. 1	U-47866	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 34-T6S-R22E
8)	Bridle Fed. No. 2	U-47866	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 34-T6S-R22E
9)	Bridle Fed. No. 3	U-47866	SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 34-T6S-R22E
10)	Bridle Fed. No. 4	U-47866	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 34-T6S-R22E
11)	Cracker Fed. No. 1	U-54197	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 08-T11S-R23E
12)	Cracker Fed. No. 2	U-54197	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 08-T11S-R23E
13)	Cracker Fed No. 3	U-54193	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 05-T11S-R23E
14)	Cracker Fed. No. 4	U-54196	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 07-T11S-R23E
15)	Marble Mansion Unit #1	U-08424-A	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 18-T11S-R23E
✓ 16)	Oil Springs Unit #5	U-08424-A	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 05-T12S-R24E
✓ 17)	Oil Springs Unit #7	U-08424-A	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 04-T12S-R24E
✓ 18)	Oil Springs Unit #10	U-08424-A	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 05-T12S-R24E

✓ * Fed. 17-6

U-54200

SE $\frac{1}{4}$ NW Sec. 17, T. 11S, R. 23E

UTAH FEDERAL WELLS**VERNAL BLM DISTRICT**

<u>Well</u>	<u>Lease No.</u>	<u>Location</u>
✓ Shuffleboard Federal No. 1	U-31255	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 27: T6S-R21E
Stirrup Federal No. 28-1	U-34711	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 28: T6S-R21E
Football Federal No. 29-4	U-46699	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 29: T6S-R21E
Croquet Federal No. 1	U-53862	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 35: T6S-R21E
✓ Croquet Federal No. 2	U-53862	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 35: T6S-R21E
Croquet Federal No. 3	U-53862	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 35: T6S-R21E
Bridle Federal No. 1	U-47866	SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 34: T6S-R22E
Bridle Federal No. 2	U-47866	NE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 34: T6S-R22E
Bridle Federal No. 3	U-47866	SW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 34: T6S-R22E
Bridle Federal No. 4	U-47866	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 34: T6S-R22E
Cracker Federal No. 1	U-54197	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 8: T11S-R23E
Cracker Federal No. 2	U-54197	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 8: T11S-R23E
Cracker Federal No. 3	U-54193	SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 5: T11S-R23E
Cracker Federal No. 4	U-54196	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 7: T11S-R23E
Marble Mansion Unit No. 1	U-54201	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 18: T11S-R23E
✓ Oil Springs Unit No. 5	U-08424-A	NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 5: T12S-R24E
✓ Oil Springs Unit No. 7	U-08424-A	SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 4: T12S-R24E
✓ Oil Springs Unit No. 10	U-08424-A	NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 5: T12S-R24E
✓ * Frd. 17-L	U-54200	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 17 T. 11S, R. 23E

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC	6-LEC
2-GLH	7-KDR ✓
3-DTS ✓	8-SJ ✓
4-VLD ✓	9-FILE
5-RJF ✓	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 8-1-96

TO: (new operator) ROSEWOOD RESOURCES INC **FROM:** (old operator) LONE MTN PRODUCTION CO
 (address) 100 CRESCENT COURT #500 (address) PO BOX 3394
DALLAS TX 75201 BILLINGS MT 59103-3394
 Phone: (214)871-5718 Phone: (406)245-5077
 Account no. N7510 Account no. N7210

***OIL SPRINGS UNIT**
****CA UT080P49-86C696 & UT080P49-86C692**
*****MARBLE MANSION II UNIT**

WELL(S) attach additional page if needed:

Name: *OIL SPRINGS U 5/WSTC	API: <u>43-047-15930</u>	Entity: <u>6775</u>	S <u>5</u>	T <u>12S</u>	R <u>24E</u>	Lease: <u>U08424A</u>
Name: *OIL SPRINGS U 10/WSTC	API: <u>43-047-31656</u>	Entity: <u>6776</u>	S <u>5</u>	T <u>12S</u>	R <u>24E</u>	Lease: <u>"</u>
Name: *OIL SPRINGS U 7/WSTC	API: <u>43-047-31248</u>	Entity: <u>6795</u>	S <u>4</u>	T <u>12S</u>	R <u>24E</u>	Lease: <u>U16956</u>
Name: **CROQUET FED 2/UNTA	API: <u>43-047-31672</u>	Entity: <u>9636</u>	S <u>35</u>	T <u>6S</u>	R <u>21E</u>	Lease: <u>U53862</u>
Name: **SHUFFLEBOARD FED 1/UN	API: <u>43-047-31668</u>	Entity: <u>9842</u>	S <u>27</u>	T <u>6S</u>	R <u>21E</u>	Lease: <u>U31255</u>
Name: ***FEDERAL 17-6/DRL	API: <u>43-047-32752</u>	Entity: <u>99999</u>	S <u>17</u>	T <u>11S</u>	R <u>23E</u>	Lease: <u>U54200</u>
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 8-7-96)*
2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 8-7-96)*
3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? *(yes)* If yes, show company file number: # C0180808. *(E.H. 3/94)*
4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(8-8-96)*
6. Cardex file has been updated for each well listed above. *(8-8-96)*
7. Well file labels have been updated for each well listed above. *(8-8-96)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-8-96)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DES
8/12/96

FILMING

- WSP 1. All attachments to this form have been microfilmed. Today's date: August 20, 1996

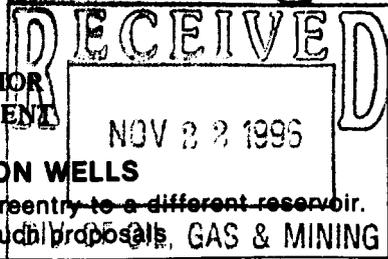
FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

960807 Btm/ST Appr. & cA. 8-1-96.
(Other wells to be handled separate chg.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals, GAS & MINING

5. Lease Designation and Serial No.

LI-08424-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Rosewood Resources Inc.

3. Address and Telephone No.

100 Crescent Ct. Ste 500 Dallas, Tx 75201 (214)871-5700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE SW Sec. 4 T12S R24E
529 FSL 1392 FWL

7. If Unit or CA, Agreement Designation

Oil Springs Unit

14-08-0001-7302

8. Well Name and No.

OSU #7

9. API Well No.

43-047-31248

10. Field and Pool, or Exploratory Area

Oil Springs

11. County or Parish, State

Uintah Co., Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/4/96 MIRU Pool Well Service. Flow well down to fractank - all water.
11/5/96 NuBOP. TOH w/ 101jts tubing & seating nipple. TIH w/ b.t, casing scraper and tubing to 3145. TOH. Schlumberger set CIBP at 3185 and dump bailed 20 ft cement on top. PBD 3165. Ran packer and 64jts tubing to 2009. Tested casing from 2009 to 3185 w/ 2100psi. - OK. TOH w/ tubing and packer.
11/6/96 Set Cement Retainer @ 1852. Squeeze Green River perms 1906-52 w/ 150sx Class G w/ 10% Gypsum, 3% FL 25 and 2% CaCl₂ mixed @ 14.3 ppg, 1.46 cu.ft/sx. Squeezed to 1800psi. Circ. tubing clean. TOH. SI. WOC
11/8/96 Drill out cement retainer and cement from 1852 to 1960. Circ. hole clean. TOH.
11/9/96 Repaired wellhead. Ran Cement Bond log from 3154 to 300. Top of cement - 1780. Perforate WASATEH 2394-97, 2400-04 and 2410-18 w/ 3 1/2 casing gun w/ 4 HPF. TIH w/ packer and 74jts 2 3/8 tubing to 2342.
11/10/96 SITP 100FF. Fluid level 50ft. Swab down to packer. Swab 1.5 Bbls water per hour w/ Trace gas ahead of swab. BJ acidized w/ 200 gal. 7 1/2% HCL @ 4 BPM @ 1600psi. ISIP 1100. Swab back 18 Bbls load.
— Continued on pg. 2 —

14. I hereby certify that the foregoing is true and correct

Signed Juan McMillen
(This space for Federal or State office use)

Title Prod. Engr.

Date 11/19/96

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

"Dit Springs Unit Well" 7 - Completion report continued - page 2 JOM

- 11/11/96 SIP 150psi. Fluid level @ surface. Swab down to packer. Swab 10 hrs.
Recover 3.6 Bbls water per hour w/ trace gas ahead of swab. Fluid level 2000.
Have recovered 54 Bbls load. 6 Bbls load to recover.
- 11/12/96 SIP 120psi. Fluid level @ surface. Swab down to packer. Recovered 11 Bbls water in 3 hrs.
Release packer, NU BOP. TOH w/ tubing and packer. TIH w/ seating nipple and
100jts 2^{3/8} tubing to 3150. NDBOP. NU Tree. Shut well in and release rig. Clean up
location.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

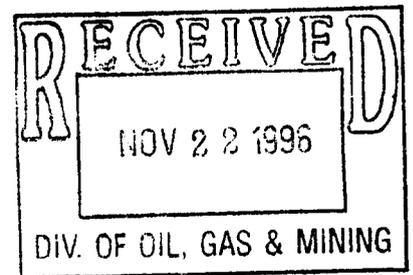
	5. Lease Designation and Serial Number: U-08424-A
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name: Oil Springs Unit
1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	8. Well Name and Number: OSU #7
2. Name of Operator: Rosewood Resources Inc.	9. API Well Number: 43-047-31248
3. Address and Telephone Number: 100 Crescent Ct. Ste 500 Dallas, Tx 75201 (214) 871-5700	10. Field and Pool, or Wildcat: Oil Springs
4. Location of Well Footages: 529 FSL 1392 FWL QQ, Sec., T., R., M.: SESW Sec. 4 T12S R24E	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT <small>(Submit in Duplicate)</small>	SUBSEQUENT REPORT <small>(Submit Original Form Only)</small>
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion 11/12/96
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well work as per attached 3160-5 report 11/4/96 thru 11/12/96.



13. Name & Signature: *James McFille* Title: Prod. Engr. Date: 11/19/96

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-08424-A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
Oil Springs Unit

8. Well Name and No.
Oil Springs #7

9. API Well No.
43-047-31248

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH CO., UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.

P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

529' FSL 1392' FWL SESW SEC. 4 T12S, R24E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

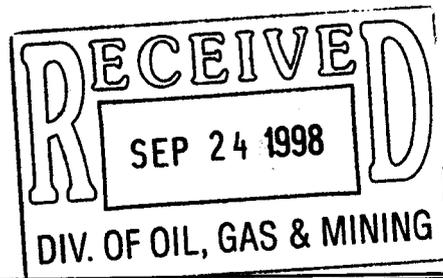
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA STATUS</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rosewood Resources requests approval to place the above referenced well on TA status pending evaluation of additional zones.

COPY SENT TO OPERATOR
Date: 9-29-98
Initials: CBP



COPIES: ORIG. & 2-BLM; DIV. OG&M; J MCQUILLEN

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Administrative Assistant Date 09/21/98

(This space for Federal or State office use)

Approved by Accepted by the Title _____ Date _____
Conditions of approval, if any: Utah Division of *Federal Approval of this Action is Necessary*
Oil, Gas and Mining

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or report, or to provide any false information within its jurisdiction.

FOR RECORD ONLY

*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/utah/vernal/index.html>



IN REPLY REFER TO:
Well File

August 18, 2006

CERTIFIED MAIL NUMBER 7006 0100 0004 0588 9295
RETURN RECEIPT REQUESTED

43,047,31248
125 2AE 4

Attn: Jill Henrie
Rosewood Resources, Inc.
P.O. Box 1668
Vernal, UT 84078

Re: Idle wells, 2006, Uintah Basin, Utah

Dear Ms. Henrie:

Enclosed is a list of Rosewood Resources, Inc. wells that have unapproved or expired temporarily abandoned status. This list contains wells that have no reported production activity. Wells which have had no recent production activity and/or stripped of equipment need to be plugged and abandoned thus reducing the liability on public lands.

Within sixty (60) days of your receipt of this letter, please submit Rosewood's Plan for Plug and Abandonment, Notices of Intent to Abandon (NOIA) and timeframe to plug and abandon the wells by March 31, 2007 which have had no recent production activity and/or stripped of equipment.

Other well's, not addressed by Rosewood to be plugged and abandoned, need to be returned to production or requested by Sundry Notice to have temporarily abandoned status reinstated for a twelve (12) month period. Requests for temporarily abandoned status shall address in detail the future utility of the well bore and time period for when the well will be returned to production.

Within sixty (60) days of your receipt of this letter, please submit a Sundry Notice for each well requesting temporarily abandoned status or a Sundry Notice stating the well has been returned to production.

This is an Order of the Authorized Officer (see 43 CFR 3162.1(a)). Failure to comply with this letter will be considered an act of noncompliance pursuant to 43 CFR 3163.1(a). Please see 43 CFR 3165.3 for information on your review and appeal rights. If you have any questions, please feel free to contact Matt Baker of this office at (435) 781-4490.

Sincerely,

Jerry Kenczka
Acting Assistant Field Manager
Mineral & Land Resources

RECEIVED

OCT 20 2006

DIV. OF OIL, GAS & MINING

Idle Wells 2006 Uintah Basin, Utah

Attn: Jill Henrie
 Rosewood Resources Inc.
 P.O.Box 1668
 Vernal, UT 84078
 435-789-0414

API number	Well name	Well #	Lease/CA #	Status	State	County	QTR	SEC	TWP/LAT	RGE/LON	Last Prod	Comments				
												Documentation	Approved	Expired	Inspected	
43-047-31248		7	UTU08424A	TA	UT	Uintah	SESW	4	12S	24E	Never	Sundry TA	8/5/2005	8/5/2006	No	Access? Road washed out
43-047-15809	Rockwell House	1	UTU0799	TA	UT	Uintah	SESE	10	11S	23E	Never	Sundry TA	3/9/2004	3/1/2005	Yes	Compressor
43-047-15806D1	Rainbow	2-A	UTU0529	TA	UT	Uintah	NESW	18	11S	24E	Feb-96	Inspection report 3-18-04			Yes	Head only
43-047-31678	Bridal Fed	3	UTU47866	TA	UT	Uintah	SWNW	34	6S	22E	Aug-00	Sundry TA	3/9/2004	3/1/2005	Yes	Head only
43-047-31866	Bridal Fed	4	UTU47866	TA	UT	Uintah	SENE	34	6S	22E	Nov-96	Sundry TA	3/9/2004	3/1/2005	Yes	Tanks missing
	Cracker Fed	4	UTU54196	TA	UT	Uintah	SENE	7	11S	23E					Yes	Head disconnected

October 17, 2006

Matt Baker
Petroleum Engineer
United States Department of the Interior
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

Re: Correspondence dated 08/18/06 idle wells, Uintah Basin, UT

Oil Springs #7	API #43-047-31248
Bridle Federal #3	API #43-047-31678
Bridle Federal #4	API #43-047-31866
Cracker Federal #4	API #43-047-31748
Rainbow 2A	API #43-047-15806D1
Rockhouse Unit #1	API #43-047-15809

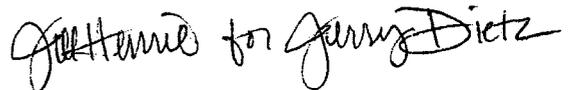
Dear Mr. Baker:

In response to your letter dated August 18, 2006 please find attached sundry notices to test the above referenced wells and bring them back on line. If such testing should yield the well non-productive, a subsequent sundry will be submitted for your approval to P&A these wells.

At this time we would also like to request an additional 10 days to complete our research on the Rainbow 2A and Rockhouse Unit #1 wells. Our research should be completed and ready for submittal on October 27th, 2006.

The proposed work on the above wells will commence as soon as we are able to secure a workover rig in the area. Please let me know if you have any questions. I can be reached at 303-991-4690 Ext 107, or 303-877-4670 (Cell).

Sincerely,



Jerry H. Dietz
Production Manager
Rosewood Resources, Inc.

Encl.

Rosewood Resources, Inc.
265 East 100 South
P.O. Box 1668
Vernal, Utah 84078
435 789-0414
435 789 0479 (Fax)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-08424A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Oil Springs Unit

8. Well Name and No.

Oil Springs #7

9. API Well No.

43-047-31248

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH CO., UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ROSEWOOD RESOURCES, INC.

3. Address and Telephone No.

P.O. Box 1668, Vernal, UT 435-789-0414

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/SW SEC 4 T12S R24E
592' FSL 1392' FWL SLB&M

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other see attached Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached proposed workover procedure.

If you have any questions please feel free to call Jerry Dietz @ 303-991-4690 Ext. 107

Thank You
Jill Henrie
Administrative Assistant
Rosewood Resources, Inc.

COPY SENT TO OPERATOR
Date: 11-17-06
Initials: RM

COPIES: ORIG. & 2-BLM; DIV. OG&M; DALLAS OFFICE, DENVER OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Jill Henrie Title Administrative Assistant Date 10/17/06

(This space for Federal or State office use)

Approved by Accepted by the Utah Division of Oil, Gas and Mining Title Federal Approval Of This Action Is Necessary Date _____

Conditions of approval, if any:

Date: 10/27/06
By: [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent

RECEIVED
OCT 20 2006

DIV. OF OIL, GAS & MINING

Oil Springs #7 Workover Procedure

Procedure

1. Unload and tally 2500 ft 2-3/8" tbg.
 2. MIRU Pulling Unit.
 3. Hydrotest to 5000 psi & RIH w/ notched collar and SN on tbg to 2500 KB checking for fill. If fill is encountered proceed to step 4, if not proceed to step 5.
 4. Clean out fill to 2500 ft (catch samples and record what the fill consists of on the workover report).
 5. POOH w/ tbg.
 6. RIH w/ pkr & SN on tbg to 2385 KB. Set pkr @ 2385 KB (pkr can not be set any deeper than 2385 KB).
 7. Swab test perfs from 2394-2418 KB for commercial rate. Swab fluid dwn to SN if possible while testing.
 8. Evaluate swab test results for feasibility of a pressure build up test and proceed accordingly.
-

Oil Springs #7

P&A Procedure

Procedure

1. Notify BLM (435-781-4400) & the Utah Division of Oil, Gas and Mining (801-538-5329) at least 24 hrs prior to plugging operations.
2. MIRU Pulling Unit.
3. Unload 2400 ft 2-3/8" workstring.
4. PU & RIH w/ 4-1/2" CIBP to 2350 KB.
5. Set CIBP @ 2350 KB.
6. Establish circulation.
7. Mix and pump 13 sxs "G" cmt on top of CIBP @ 2350 KB.
8. POOH & LD tbg to 1800 KB.
9. Reverse circulate tbg clean with 11 bbls produced water.
10. POOH & LD tbg to 1150 KB.
11. POOH & stand back remaining tbg.
12. MIRU perforators.
13. Perforate 4 squeeze holes @ 1200 KB & 4 squeeze holes @ 100 KB.
14. RDMO perforators.
15. PU & RIH w/ CICR to 1150 KB.
16. Set CICR @ 1150 KB.
17. Establish circulation into squeeze perms below CICR.
18. Mix & pump 30 sxs "G" cmt below CICR & spot 5 sxs "G" cmt on top of CICR.
19. POOH & LD tbg to 800 KB.
20. Reverse circulate tbg clean with 5 bbls.
21. POOH & LD remaining tbg.
22. Establish circulation dwn casing into squeeze perms @ 100 KB.
23. Mix and pump 30 sxs "G" cmt dwn csg.
24. Circulate cmt to surface.
25. RDMO Pulling Unit.
26. Cut off casing at least 4 ft below ground level.
27. Install dry hole marker in accordance to BLM & Utah Division of Oil, Gas and Mining stipulations.
28. Reclaim location according to BLM requirements.

ROSEWOOD RESOURCES, INC.

Daily P&A Report

WELL NAME: Oil Springs #7

DATE: 11/13/2007

Legals: SESW Sec 4, T12S R24E
County: UINTAH UTAH

Engineer: J. Watkins / T. Urruty
Field Supervisor: D. Atwood

Turnkey Costs : \$35,000

11/04/07

Rig up
Shut down

11/05/07

Change drill line.
Blow well down.
Release packer.
Well was kicking some water. Pump 20 bbls produced water w/ packer fluid. Well dead.
POOH
RIH with CIBP. Set @ 2,350'.
Spot 20 sacks of cement.
Displace with 8 1/2 bbls.
POOH 6 stands.
Circulate 40 bbls produced water.
Pressure test casing to 600#. Held 5 minutes.
Shoot squeeze holes @ 1,208'.
Establish rate down 4 1/2 BPM @ 0#.
Blow on backside.
Shoot squeeze holes @ 475'.
SDFN.

11/6/2007

RIH w/ CICR to 1,137'.
Pump 30 sacks under. 10 on top. Good return.
POOH. Change procedure per BLM. Circulate through holes @ 475'.
Circulate 240 sacks cement down long string & return to surface.
Shut well in.

11/12/2007

Cut off well head.
Top off with 15 sxs cement.
Weld on plate. Back fill.
RDMO to Rainbow 2A.

ROSEWOOD RESOURCES, INC.

Daily Workover Report

WELL NAME: Oil Springs #7

DATE: 12/12/2006

Legals: SESW Sec 4, T12S R24E
County: UINTAH UTAH

Engineer: J. Dietz
Field Supervisor: D. Atwood

12/04/06

Move in rigged up
Nipple down wellhead
Nipple up B.O.P.
S.D.F.N.

Daily cost \$5,732 cum. cost \$5,732

12/05/06

0 psi. on tbg. 0 psi on csg.
Wellhead frozen unthaw wellhead
Pooh w/ tbg, hanger, 100 jts 2 3/8" tbg & seat nipple, last 2 jts had ball sealer, sand & light scale in them.
Rih hydro testing w / 101 jts. Tagged fill @ 3164'
circulated down to 3174' circulated clean got back formation shale
Pooh w / 4 jts
S.D.F.N

Daily cost \$8,759 cum. cost \$14,491

12/06/06

0 psi. on tbg. 0 psi on csg.
Pooh laying down 22 jts. Standing back 75, seat nipple & notched collar.
Rih w / packer, seat nipple, 75 jts, seat, packer . Pulled up to seat, slips, packer, sheared lug mandrel @ 20000#
Pooh w / 75 jts tbg, seat nipple, packer.
Picked up new Weatherford Arrowset I - X packer. Rih w / packer, seat nipple, 75 jts tbg.
Set packer @ 2375'. Nipple down B.O.P. Nipple up wellhead.
Rigged up & started swabbing initial fluid level @ surface. Recovered 3 bbls.
S.D.F.N

Daily cost \$7,489 cum. cost \$21,980

12/07/06

0 psi. on tbg. 0 psi on csg.

Started swabbing. Initial fluid level @ surface

Made 3 runs well swabbed down

Waited 30 min between runs. Made 7 runs. Fluid level @ 2200'. 1 1/4 bbls entry

Recovered 23 bbls water. Very little gas.

S.D.F.N

Daily cost \$5,324 cum. cost \$27,304

12/08/06

130 psi on tbg. 0 psi on csg.

Started swabbing. Initial fluid level @ 200'.

Made 3 runs well swabbed down.

Waited 1 hour between runs. Made 3 runs. Fluid level @ 2200'. 3 bbls entry per hour.

Recovered 19 bbls water. Very little gas.

Tested csg to 500# for 15 min. Tested good.

Rigged down moved off location.

Daily cost \$8,127 cum. cost \$35,431

12/12/2006

Left bottom part of packer lug mandrel in hole. On top of CIBP @ 3185'.

Waiting on plugging procedure.

Daily cost \$0 cum. cost \$35,431