

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 DIAMOND SHAMROCK CORPORATION

3. ADDRESS OF OPERATOR
 85 South 200 East Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1831 FNL 2002 FEL Section 17, T9S, R19E, S.L.M.
 At proposed prod. zone
 Same

5. LEASE DESIGNATION AND SERIAL NO.
 U-017991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
 #32-17

10. FIELD AND POOL, OR WILDCAT
 Field UNDESIGNATED

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
 Sec. 17, T9S, R19E, S.L.M.

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 24 miles Southeast of Myton, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1831'

16. NO. OF ACRES IN LEASE
 520

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

19. PROPOSED DEPTH
 5473'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4723'

22. APPROX. DATE WORK WILL START*
 June 15, 1982

SWNE
WASATCH Lower BLACK SHALES

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24# K55	250'	Circulate to surface
7 7/8"	5 1/2"	15.5# K55	T.D. 5752'	Circulate to surface

Drill 12 1/2" to approximately 250' set 8 5/8" casing set up B.O.P. as required and pressure test. Drill 7 7/8" hole to approximately 5752' if production is found to be feasible set 5 1/2" production casing.

RECEIVED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

JUN 01 1982

DATE: 5/18/82
BY: [Signature]

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24. SIGNED Bill Elliott TITLE District Superintendent DATE May 25, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

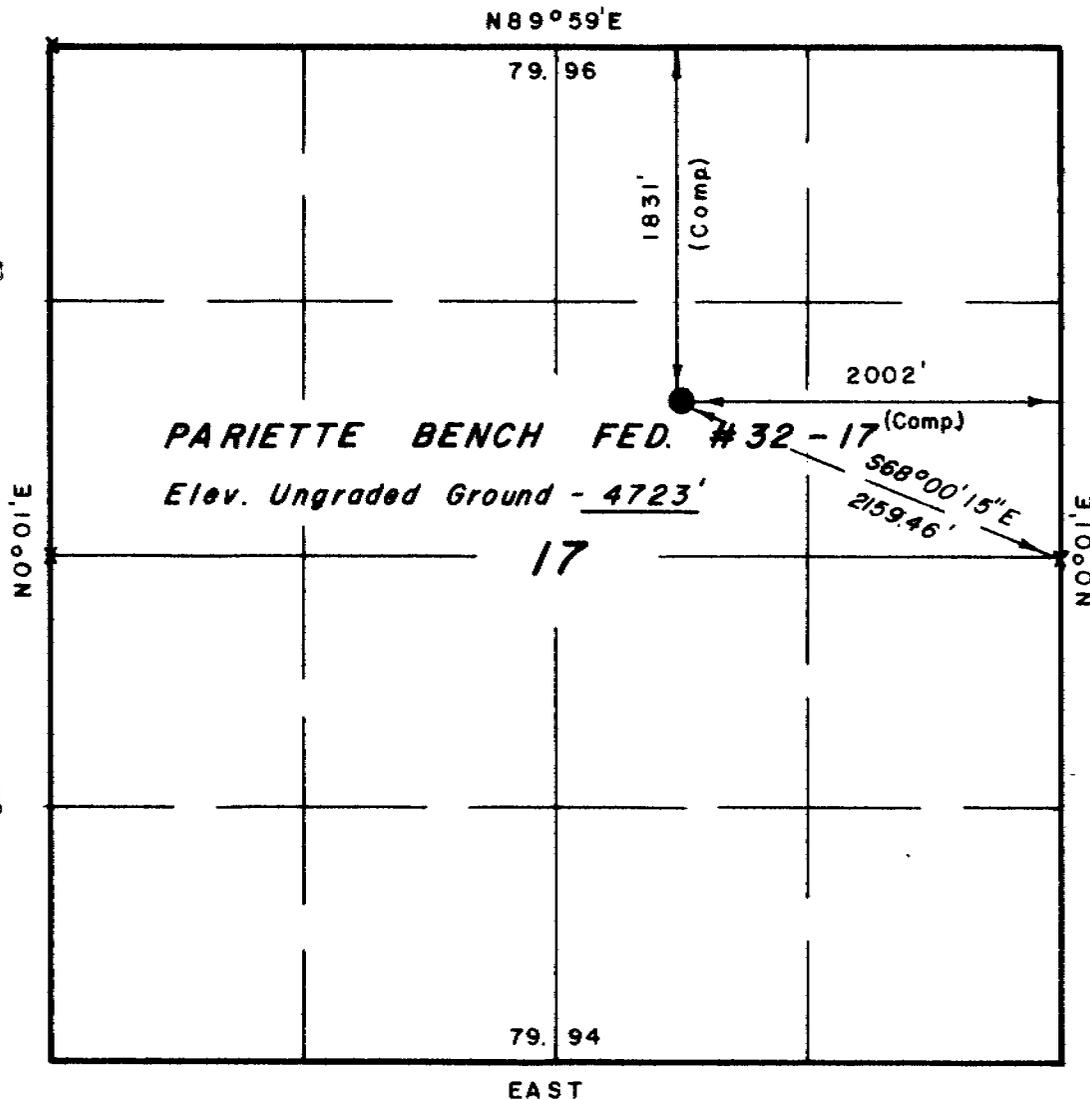
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

T 9 S, R 19 E, S. L. B. & M.

PROJECT

DIAMOND SHAMROCK CORP.

Well location, *PARIETTE BENCH*
 FED # 32-17, located as shown
 in the SW 1/4 NE 1/4 Section 17,
 T 9 S, R 19 E, S. L. B. & M. Uintah
 County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF

James Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

X = Section Corners Located

SCALE	1" = 1000'	DATE	5/20/82
PARTY	R.T. M.D.	REFERENCES	GLO Plat
WEATHER	Cloudy, Cool, Rain	FILE	DIAMOND SHAMROCK

** FILE NOTATIONS **

DATE: June 7, 1982
OPERATOR: Diamond Shamrock Corporation
WELL NO: Federal # 32-17
Location: Sec. 17 T. 9S R. 19E County: Uintah

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-047-31237

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: As Per Rule C-3

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Plotted on Map
Approval Letter Written
Hot Line P.I.

June 8, 1982

Diamond Shamrock Corporation
85 South 200 East
Vernal, Utah 84078

RE: Well No. Federal #32-17
Sec. 17, T9S, R19E
Utah County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31237.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Ronald J. Firth
Chief Petroleum Engineer

RJF:SC
cc: Minerals Management Service
Enclosure

MINERALS MANAGEMENT SERVICE
Identification & GAS OPERATIONS
RECEIVED

JUN 17 1982

SALT LAKE CITY, UTAH

United States Department of the Interior
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Diamond Shamrock Corporation
Project Type Oil Well
Project Location 1831' FNL 2002' FEL Section 17, T.9S, R.19E.
Well No. 32-17 Lease No. U-017991
Date Project Submitted June 1, 1982

FIELD INSPECTION

Date June 15, 1982

Field Inspection
Participants

Greg Darlington - MMS, Vernal
Gary Slagel - BLM, Vernal
Bill Elliott - Diamond Shamrock
Floyd Murray - D.E. Casada
Gene Stewart - Uintah Engineering

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 16, 1982
Date Prepared

Greg Darlington
Environmental Scientist

I concur

JUN 17 1982
Date

W.P. Martin
District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

Proposed Actions:

Diamond Shamrock plans to drill the #32-17 well in T9S, R19E, a 5473' oil test of various formations. No new access road will be required and a pad 135 feet by 300 feet with a nerve pit 75 feet by 150 feet is requested for the location.

Recommended Approval Conditions:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: June 15, 1982

Well No.: 32-17

Lease No.: U-017991

Approve Location:

Approve Access Road:

Modify Location or Access Road: _____

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Located alongside regularly maintained

existing road.

Good location

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	June 15 1982	
Unique characteristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6	↓	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*



United States Department of the Interior

IN REPLY REFER TO

T & R
U-80]

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

June 16, 1982

Ed Guynn, District Engineer
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84014

Re: Joint Onsite Inspection
Diamond Shamrock Corporation
T9S, R17E, Sec. 7: Pauite
Federal #24-7
T9S, R17E, Sec. 17: Pauite
Federal #11-17
T9S, R17E, Sec. 18: Pauite
Federal #11-18
Pauite Federal #22-18,
Pauite Federal #42-18
T9S, R19E, Sec. 17, Pariette
Bench #32-17.

Dear Mr. Guynn:

On June 15, 1982, a joint onsite inspection was made of the above referenced well site locations and proposed access roads by people representing Diamond Shamrock, Casada Construction, MMS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations.

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 Point Plan. Our office recommends the top 6-10 inches of topsoil material be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.

7. All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Endura-tone or an approved equal. All facilities shall be painted 6 months of when the production facilities are put in place. Facilities that are required to comply with OSHA (Occupational Safety and Health Act) standards are excluded.
8. Reserve pits will be fenced with a wire mesh fence topped with at least one strand of barbed wire.
9. At Pauite Federal #11-17, topsoil will be stockpiled between points 1 and 8.
10. At Pauite Federal #42-18, the entire location will be moved 100' northwest. The topsoil will be stockpiled on each end of the location between points 2 and 3 and 7 and 8.
11. At locations Pauite Federal #11-18 and Pauite Federal #22-18, the topsoil will be stockpiled on both end of the location between points 2 and 3 and 7 and 8.
12. At location Pariette Bench #32-17 topsoil will be stockpiled between points 2 and 3.

An archaeological clearance has been conducted by Archaeological-Environmental Research Corporation of the proposed drill sites and access roads. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardized listed, threatened or endangered flora/fauna or their habitats.

Sincerely,



Acting Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

cc: MMS, Vernal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)
MINERAL MANAGEMENT SERVICE

Form approved.
Budget Bureau No. 42-R1425.

OIL & GAS OPERATIONS RECEIVED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
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3. ADDRESS OF OPERATOR
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15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1831'

16. NO. OF ACRES IN LEASE 520

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 5473'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4723'

22. APPROX. DATE WORK WILL START* June 15, 1982

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. #32-17

10. FIELD AND POOL, OR WILDCAT Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T9S, R19E, S.L.M.

12. COUNTY OR PARISH Uintah

13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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RECEIVED

JUN 18 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

24. SIGNED Bill Elliott TITLE District Superintendent DATE May 25, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] for E. W. Guynn
 TITLE District Oil & Gas Supervisor DATE JUN 17 1982

CONDITIONS OF APPROVAL ATTACHED
NOTICE OF APPROVAL TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State of G.

1. GEOLOGICAL NAME OF SURFACE FORMATION

(A) Uintah Formation of Eocene Age

2. TOPS OF IMPORTANT GEOLOGICAL MARKERS

(A) Top Oil Shale 1341'	(J) Wasatch Tongue 5041'
(B) Horsebench Sand 1899'	(K) Lower Black Shale 5481'
(C) Base Oil Shale 2869'	(L) T.D. 5473'
(D) Garden Gulch 3371'	
(E) Douglas Creek Member 4306'	
(F) "I" Sand 4391'	
(G) 1st "K" Sand 4701'	
(H) 2nd "K" Sand 4771'	
(I) Upper Black Shale 4915'	

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL OR GAS

(A) Oil anticipated in Garden Gulch, "I" Sand,
1st "K" Sand, 2nd "K" Sand

4. PROPOSED CASING PROGRAM

(A) 250' of 8 5/8" surface casing 32# per foot.
5845' of 5 1/2" 15.5# per foot. (K-55).

5. SPECIFICATIONS FOR PRESSURE CONTROL EQUIPMENT

(A) 12 inch 3000# Double Hydraulic BOP with pipe rams and
blind rams and sperical BOP.

(B) BOP to be pressure tested before spudding and daily testing
of closing units and rams while drilling.

6. PROPOSED CIRCULATING MEDIUM

(A) Brine water is proposed to be used unless additional weight
is needed to control pressures or heaving shale. In this
event a chemical-gel fresh water mud will be used and Barite
as needed to control pressure.

7. AUXILLIARY EQUIPMENT TO BE USED

(A) Upper Kelly
(B) Float at Bit
(C) Floor T.I.W. Valve (stabbing valve) for drilling pipe
(D) Gas Detector Logging Unit

8. TESTING, LOGGING AND CORING PROGRAM

- (A) DIL-SFL Base of surface casing T.D.
- (B) GR-FDC-CNL Base of surface casing T.D.
- (C) Cyberlook - Base of surface casing T.D.
- (D) BHC-Sonic - Base of surface casing T.D.

9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OF HAZARDS

- (A) No abnormal pressures expected
- (B) No hydrogen sulfide gas expected

10. STARTING DATE AND DURATION OF OPERATIONS

- (A) Anticipated starting date as soon as approvals are made.
- (B) This well is anticipated to be drilled in approximately 30 days.

DIAMOND SHAMROCK CORPORATION

13 Point Surface Use Plan

Well Location

Pariette Bench Federal #32-17

Located In

Section 17, T9S, R19E, S.L.B. & M.

Uintah County, Utah

DIAMOND SHAMROCK CORPORATTON
Pariette Bench Federal #32-17
Section 17, T9S, R19E, S.L.B.& M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach DIAMOND SHAMROCK CORPORATION, well location site Pariette Bench Federal #32-17, located in the SW 1/4 NE 1/4 Section 17, T9S, R19E, S.L.B.& M., Uintah County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 1.4 miles + to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 11.2 miles to its junction with an existing dirt road to the East proceed Easterly along this road 14.0 miles to proposed location site.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exits to the South thereafter the road is constructed with existing materials and gravels. The Highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service road and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase, of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There will be no planned access road. The existing access road goes to the proposed location site.

DIAMOND SHAMROCK CORPORATION
Pariette Bench Federal #32-17
Section 17, T9S, R19E, S.L.B. & M.

3. LOCATION OF EXISTING WELLS

There are known producing wells within a one mile radius of this location site. (See Topographic Map "B").

There are no known water wells, abandoned wells, drilling wells, shut-in wells for observation or for other resources within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are existing production facilities belonging to DIAMOND SHAMROCK CORPORATION within a one mile radius.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to existing facilities in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road approximately 25.2 miles from the Duchesne River at a point where it crosses under U.S. Highway 40.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

DIAMOND SHAMROCK CORPORATION
Pariette Bench Federal #32-17
Section 17, T9S, R19E, S.L.B. & M.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site.

DIAMOND SHAMROCK CORPORATION
Pariette Bench Federal #32-17
Section 17, T9S, R19E, S.L.B. & M.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 10 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

DIAMOND SHAMROCK CORPORATION
Pariette Bench Federal #32-17
Section 17, T9S, R19E, S.L.B. & M.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of a non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush, some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B").

Pariette Bench Federal #32-17 is located approximately 4000' South of Castle Peak Draw a non-perennial drainage which runs to the South and East.

The terrain in the vicinity of the location slopes from the Northwest through the location site to the Southeast at approximately a 1.0% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

All lands involved under this action are under B.L.M. jurisdiction.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Bill Elliot
DIAMOND SHAMROCK CORPORATION
85 South 200 East
Vernal, UT 84078

1-801-789-5270

DIAMOND SHAMROCK CORPORATION
Pariette Bench Federal #32-17
Section 17, T9S, R19E, S.L.B.& M.

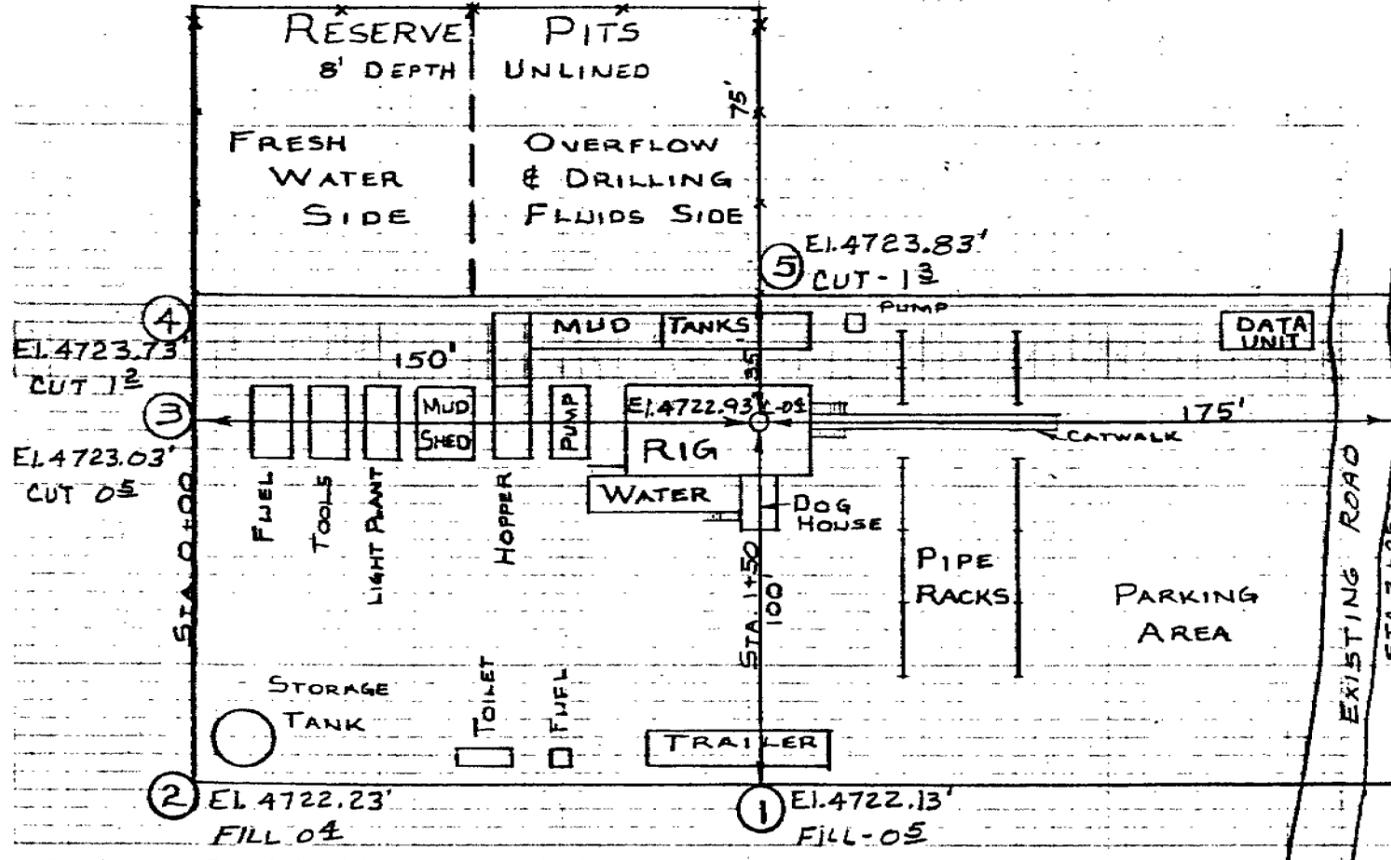
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by DIAMOND SHAMROCK CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

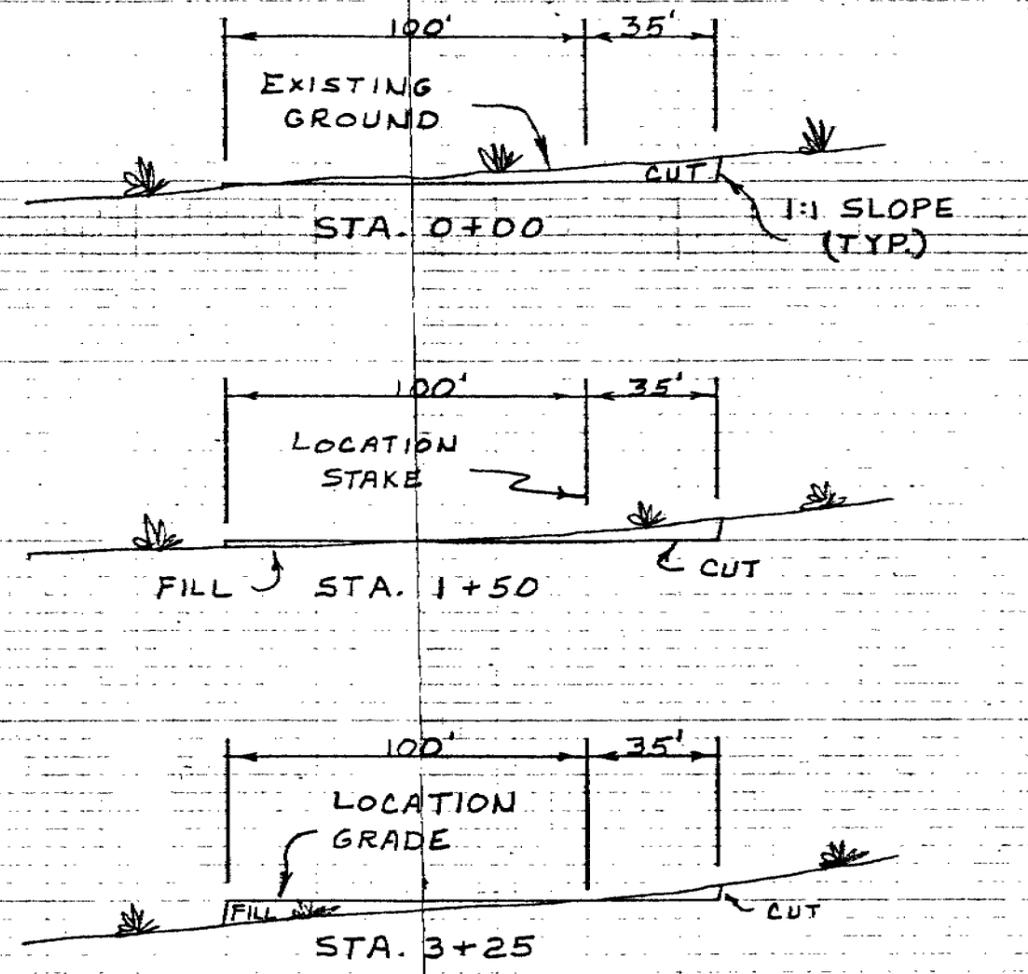
May 28, 1982
Date

Bill Elliott
Bill Elliot

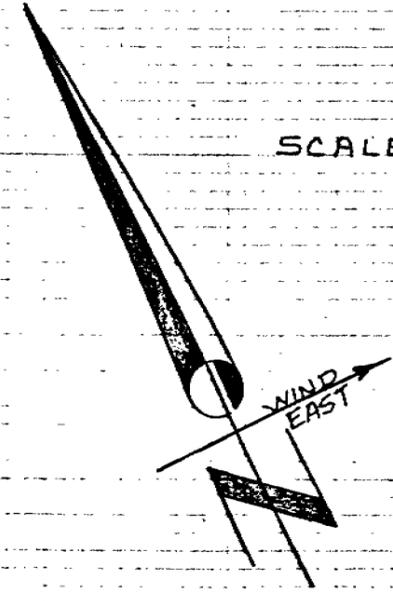
DIAMOND SHAMROCK INC.
 PARIETTE BENCH FED. #32-17



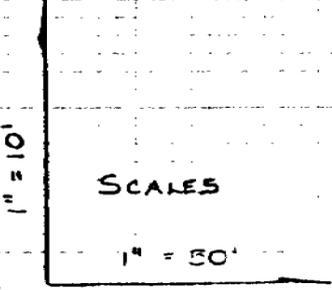
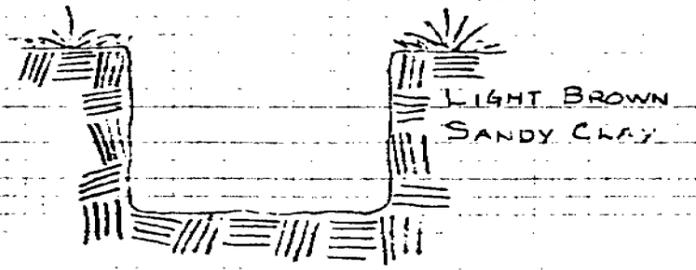
EL. 4723.83' CUT-13
 EL. 4723.43' CUT-09
 EL. 4722.73' CUT-12
 EL. 4722.63' CUT-01
 EL. 4722.23' FILL-14
 EL. 4722.13' FILL-05



SCALE 1" = 50'

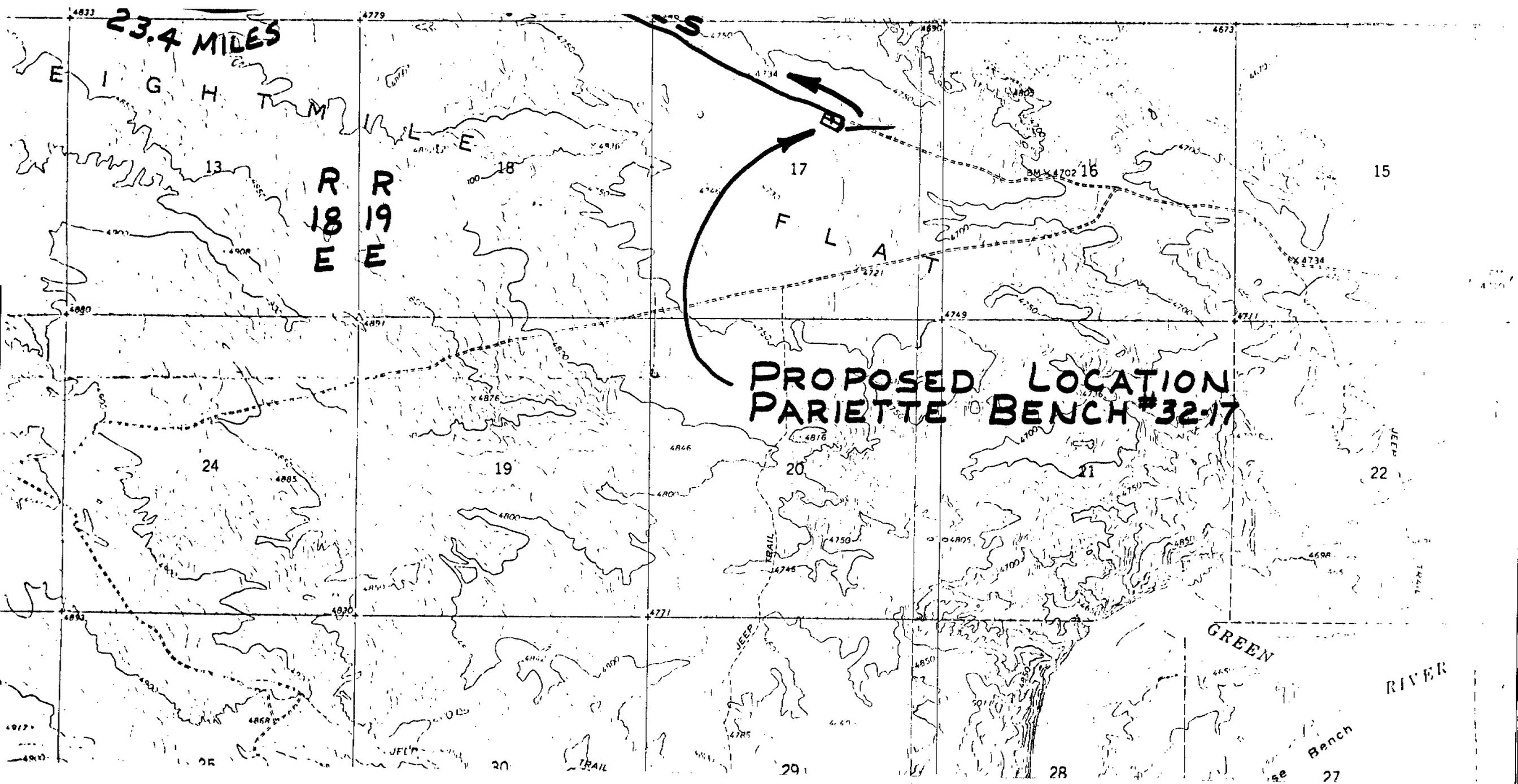


SOILS LITHOLOGY
 -NO SCALE-



APPROX. YARDAGES

CUBIC YARDS CUT - 387
 CUBIC YARDS FILL - 312



23.4 MILES

EIGHT MILE RIVER

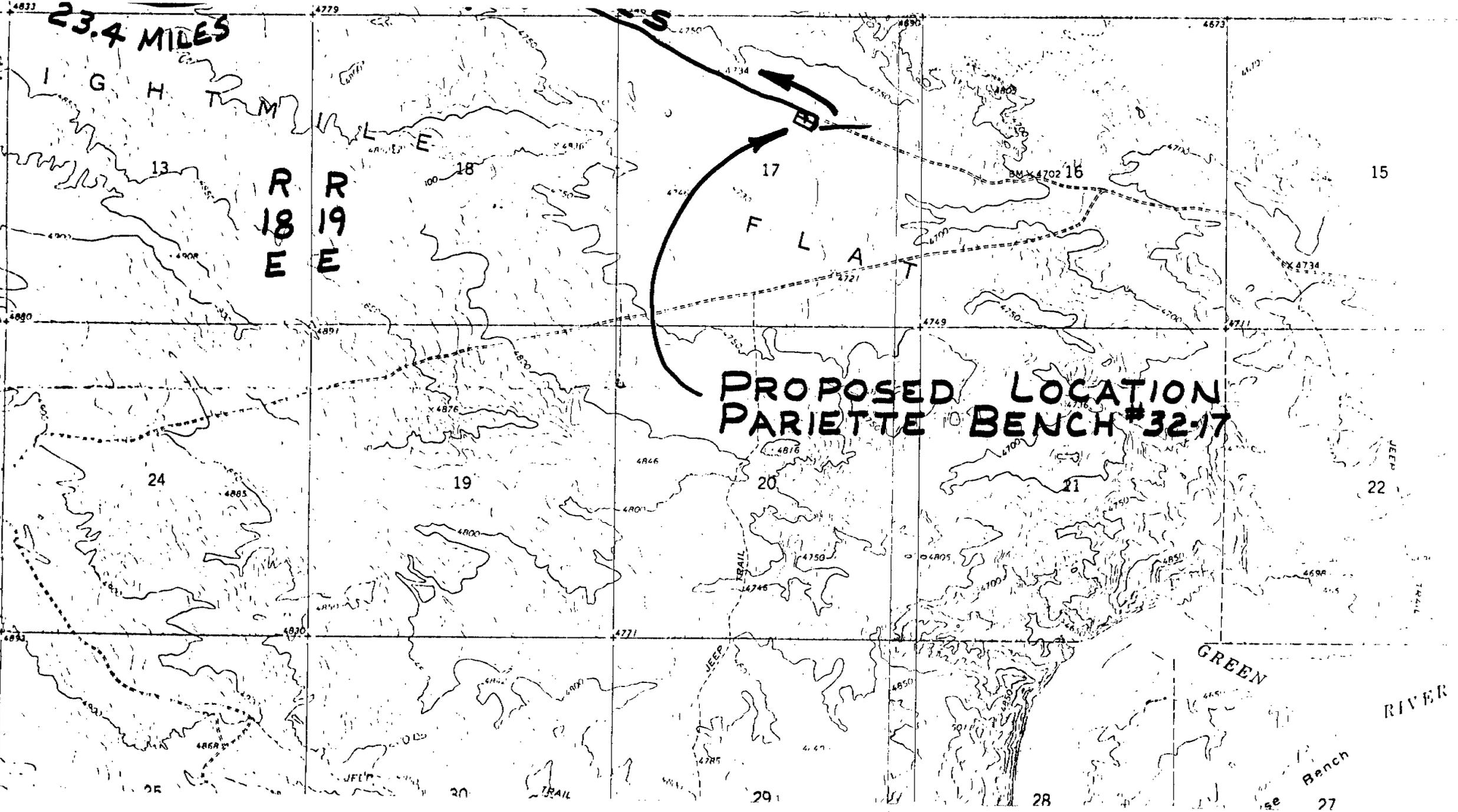
RIVER

FLAT

PROPOSED LOCATION
PARIETTE BENCH #32-17

GREEN RIVER

Bench



Diamond Shamrock Corp.

PROPOSED LOCATION
PARIETTE BENCH FED. #32-17

TOPO. MAP 'B'



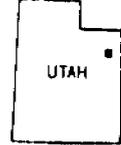
SCALE - 1" = 2000'

ROAD CLASSIFICATION

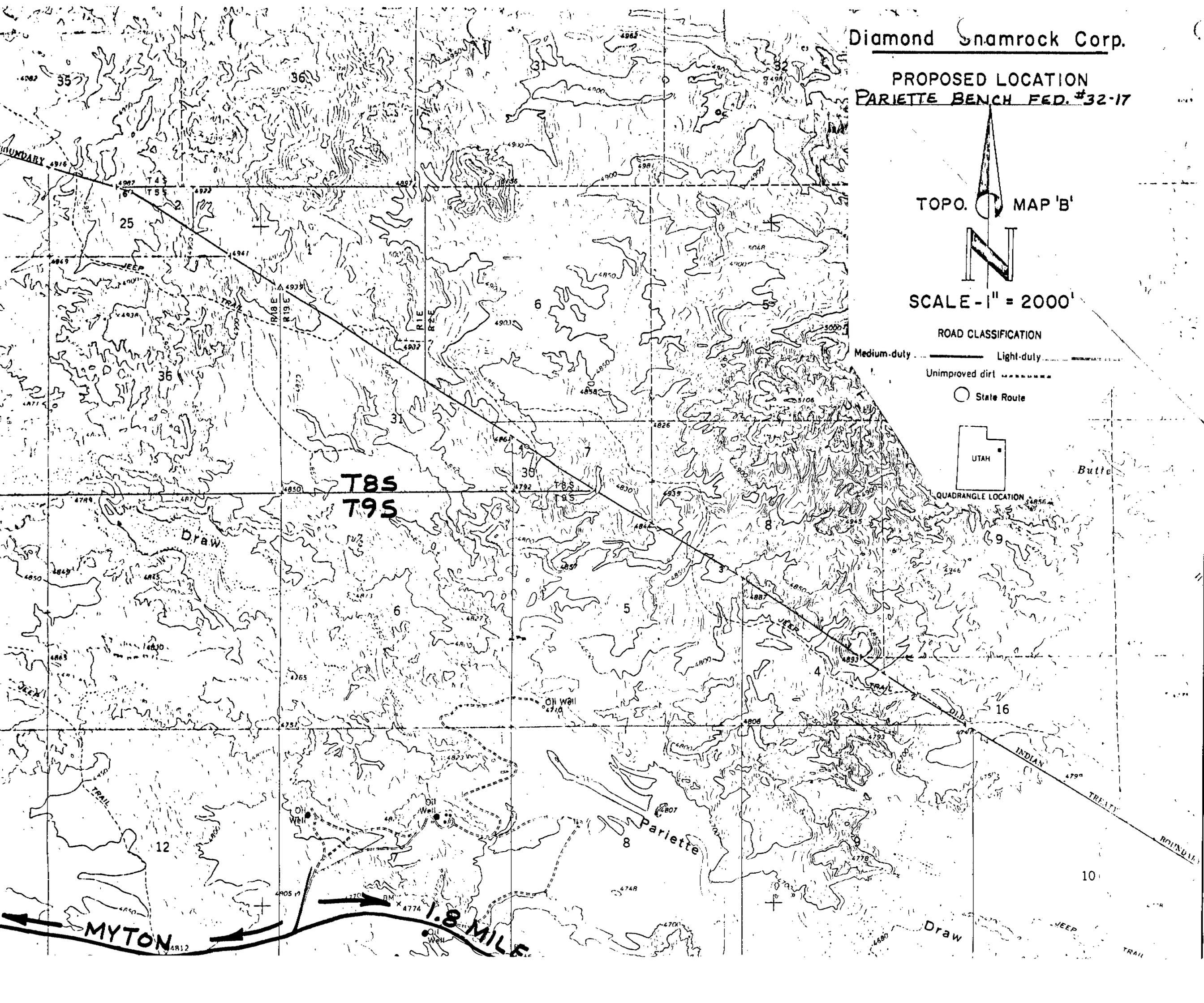
Medium-duty ——— Light-duty - - - - -

Unimproved dirt - - - - -

○ State Route



QUADRANGLE LOCATION



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-0179
Communitization Agreement No. N/A
Field Name Pariette Bench
Unit Name N/A
Participating Area N/A
County Uintah State Utah
Operator Diamond Shamrock Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
32-17	17 SW/NE	9S	19E	DRG.					43-047-31237 Pariette Bench Federal 32-17
					7-13	RURT and Spud			
					7-14	Drill to 118'			
					7-15	Drill to 270'. Ran 8 5/8", 24#, K-55 casing. Set @ 267' KB. Cement with 305 sxs.			
					7-16	thru 7-23 Drill to 5511'. Log. WOO			
					7-24	Run 5 1/2", 15.5#, K-55 casing. Set @ 5505' (PBSD 5464') Cement with 789 sxs. Rig released.			
					7-25	WOCT.			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBL S)	Gas (MCF)	Water (BBL S)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature:  Address: 5730 W. Yellowstone Casper, Wyo.

Title: Asst. Dist. Drlg. Supt. Page _____ of _____

Hotline
PIC

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Diamond Shamrock

WELL NAME: Parriotte Bench Fed. 32-17

SECTION SWNE 17 TOWNSHIP 9 S RANGE 19 E COUNTY Uintah

DRILLING CONTRACTOR Brinkerhoff

RIG # 85

SPUDDED: DATE 7-13-82

TIME 11:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Jim Pachulski

TELEPHONE # (307) 266-1882

DATE 7-14-82 SIGNED AS

NOTICE OF SPUD

Company: Diamond Shamrock

Caller: Jim Pachulski

Phone: 307 266 1882

Well Number: 32-17

Location: SW NE^{sec} 14 9S. 19E

County: Uinta State: Utah

Lease Number: U-017991

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 11 PM 7, 13, 82

Dry Hole Spudder Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Brinkerhof 85

Approximate Date Rotary Moves In: 7, 12, 82

FOLLOW WITH SUNDRY NOTICE

Call Received By: Becky George

Date: 7/14/82

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
5730 W. Yellowstone Hwy. Casper, Wyo. 82604

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1831' FNL, 2002' FEL SW/NE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Spud Notification</u>			

5. LEASE
U-017991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pariette Bench Federal

9. WELL NO.
32-17

10. FIELD OR WILDCAT NAME
Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T9S, R19E S.L.M.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31237

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4723' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 11:00 p.m., July 13, 1982. Drilled a 12 1/4" hole to 276' and set 8 5/8", 24#, K-55 casing at 267.21' KB. Cemented to surface with 305 sxs. Rotary rig: Brinkerhoff Signal #85.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wes C. Baker TITLE Dist. Drlg. Supt. DATE July 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-017991
Communitization Agreement No. N/A
Field Name Pariette Bench
Unit Name N/A
Participating Area N/A
County Uintah State Utah
Operator Diamond Shamrock Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
32-17	17 SW/NE	9S	19E	DRG.	7-26 thru 8-2	WOCT RUCT. RIH.			Pariette Bench Federal 32-17
					8-3	Displace hole with 2% KCL. POOH			
					8-4	Run CBL-VDL Perf. 4837' - 4880' (87 holes) RIH.			
					8-5	Swab. POOH			
					8-6	Frac. with 1500-gal. 7 1/2% HCL, 1012 bbl. 2% KCL gel and 75K# sand.			
					8-7	RIH. Swab.			
					8-8	Swab			
					8-9	RIH with rods and pump. Released rig. Pump test.			
					8-10	thru 8-21 Pump test.			
					8-11	RUCT. POOH rods and tubing. Perforate 3657' - 3690' (67 holes) RIH.			
					8-22	Acidize with 1000 gal. 7 1/2% HCL. Swab			
					8-23	Swab test.			
					8-24	RIH with rods. Released rig. Pump test.			
					8-25				

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced			
*Sold			XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXXXX
*Used on Lease			XXXXXXXXXXXXXXXXXXXX
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	
*Other (Identify)			
*On hand, End of Month		XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content			XXXXXXXXXXXXXXXXXXXX

Authorized Signature:  Address: 5730 W. Yellowstone Casper, Wyo.
Title: Asst. Dist. Drlg. Supt. Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-017991 *MAR*
Communitization Agreement No. N/A
Field Name Pariette Bench
Unit Name N/A
Participating Area N/A
County Uintah State Utah
Operator Diamond Shamrock Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
32-17	17 SW/NE	9S	19E	DRG.					Pariette Bench Federal 32-17
					8-26 thru 8-31				Pump test.
					9-1				RUCT and POOH with rods and tubing.
					9-2				Frac. with 690 bbl. 2% KCL gel and 38# sand.
					9-3				TIH and land tubing @ 3664'. Swab.
					9-4				Swab and flow test.
					9-5 thru 9-10				Flow test.
					9-11				TIH and squeeze perfs @ 3449'. POOH.
					9-12				TIH and drill retainer and cement.
					9-13				Fish
					9-14 thru 9-15				Drill cement
					9-16				Drill cement. Pressure test. POOH. TIH and retrieve bridge plug. POOH. RIH with production assembly.
					9-17				RIH and land tubing @ 4841' KB. RIH with rods and pump. Release rig. Turned to Production.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: *Wes Ch. [Signature]* Address: 5730 W. Yellowstone Casper, Wyo.
Title: Dist. Drig. Supt. Page _____ of _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

27

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
5730 West Yellowstone Hwy. Casper, Wyoming 82604

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1831' FNL, 2002' FEL SW/NE
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U-107991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pariette Bench Federal

9. WELL NO.
32-17

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 17, T9S, R19E

14. PERMIT NO. 43-047-31237

15. DATE ISSUED 6-08-82

12. COUNTY OR PARISH Uintah

13. STATE Utah

15. DATE SPUNDED 7-13-82

16. DATE T.D. REACHED 7-23-82

17. DATE COMPL. (Ready to prod.) 10-11-82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4723' GR

19. ELEV. CASINGHEAD 4723'

20. TOTAL DEPTH, MD & TVD 5511'

21. PLUG, BACK T.D., MD & TVD 5464'

22. IF MULTIPLE COMPL., HOW MANY* ---

23. INTERVALS DRILLED BY --- ROTARY TOOLS --- CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4837' - 4880' Green River formation

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL; CNL; CBL-VDL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	267'	12 1/2"	305 SXS.	-0-
5 1/2"	15.5#	5505'	7 7/8"	789 SXS.	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
---	---	---	---	---

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4841'	---

31. PERFORATION RECORD (Interval, size and number)

4837' - 4880' .48 87 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4837' - 4880'	1500 gal. 7 1/2% HCL; 1012 bbl. gel; 75K# sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10-11-82	Pumping	Production					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-10-82	24	---	---	9	5	-0-	396:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	---	---	---	---	30 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel

TEST WITNESSED BY
Bill Elliott

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wes B. Childs TITLE Dist. Drlg. Supt. DATE Oct. 12, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP		TRUE VERT. DEPTH
	MEAS. DEPTH	TOP	
Top Oil Shale	1360'		
Horsebench	1864'		
Base Oil Shale	2877'		
Garden Gulch	3360'		
Douglas Creek	4328'		
Wasatch Tongue	5062'		
Lower Black Shale	5432'		
T.D.	5511'		

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
DIAMOND SHAMROCK CORPORATION

3. ADDRESS OF OPERATOR
P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1831' FNL & 2002' FEL SW/NE
AT SURFACE: SAME
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
U-107991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pariette Bench Federal

9. WELL NO.
32-17

10. FIELD OR WILDCAT NAME
Pariette Bench Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17, T9S, R19E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31237

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4723' G.L.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Request permission to lay a surface gas line</u>	

RECEIVED
MAR 17 1983
DIVISION OF
OIL GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

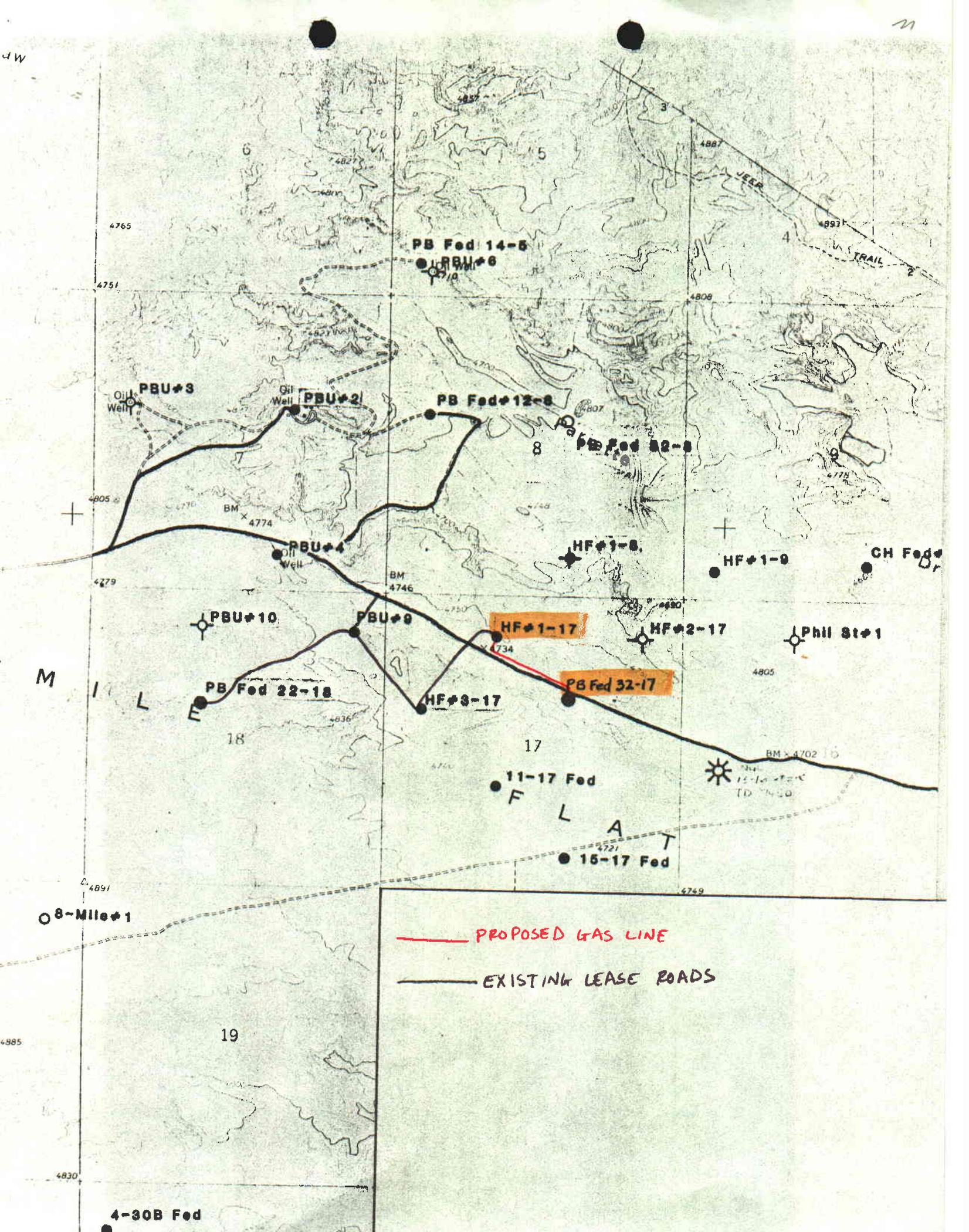
DIAMOND SHAMROCK CORPORATION respectfully requests permission to lay a surface gas line from the Pariette Bench Federal Well No. 32-17, to the Hendel Federal Well No. 1-17. The Hendel Federal Well No. 1-17 is an older well and often has to run on propane as fuel for it's stock tank heater and prime mover. The Pariette Bench Federal Well No. 32-17 is a newer well and although it does not produce excessive amounts of gas, it occasionally vents excess casinghead gas not needed to operate it's surface equipment. Laying of this line would allow DIAMOND SHAMROCK CORPORATION to conserve approximately 5 MCFD. The line will be either 2" durable plastic or 2 1/16" tubing. The line would be laid along the existing lease road and will not create a surface disturbance.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
District _____
SIGNED Russ Ivie TITLE Superintendent DATE 3-15-83
Russ Ivie

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



— PROPOSED GAS LINE
 — EXISTING LEASE ROADS

PB Fed 14-5
 PBU#6
 PBU#3
 Oil Well
 PBU#2
 Oil Well
 PB Fed#12-8
 PB Fed 22-8
 PBU#4
 Oil Well
 BM 4774
 BM 4746
 HF#1-8
 HF#1-9
 CH Fed#
 PBU#10
 PBU#9
 HF#1-17
 HF#2-17
 Phil St#1
 4805
 PB Fed 22-18
 HF#3-17
 PB Fed 32-17
 11-17 Fed
 FLAT
 15-17 Fed
 BM 4702
 4805
 4751
 4765
 4808
 4887
 4991
 4807
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4-30B Fed

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11-17 Fed

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15-17 Fed

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4891

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4885

21

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-017991 ✓
2. NAME OF OPERATOR DIAMOND SHAMROCK EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. DRAWER "E", VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1831' FNL & 2002' FEL SW/NE		8. FARM OR LEASE NAME PARIETTE BENCH FEDERAL
13. PERMIT NO. 43-047-31237	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4723' GL	9. WELL NO. 32-17
		10. FIELD AND POOL, OR WILDCAT PARIETTE BENCH FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T9S, R19E
		12. COUNTY OR PARISH JUNIATAH
		13. STATE UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK requests permission to plug and abandon the Pariette Bench Federal #32-17 well as follows:

1. Pull out of hole with rods and pump.
2. ✓ Spot plug #1 from 4700-4900' with 23 sacks of Class "G" cement.
3. ✓ Spot plug #2 from 2750-2950' with 23 sacks of Class "G" cement.
4. ✓ Spot plug #3 from 1250-1450' with 23 sacks of Class "G" cement.
5. ✓ Spot a 25 sack plug at surface.
6. ✓ Squeeze a 34 sack plug down the 8 5/8" x 5 1/2" casing annulus (via casinghead valve) and flush with 6 bbls water.
7. Cut off wellhead when cement is set up and set a dryhole marker.
8. Reclaim location to original condition.

The Vernal BLM office will be contacted for final inspection when abandonment and reclamation are complete.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

RECEIVED
FEB 8 1984

DATE: _____
BY: _____

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: PRODUCTION ENGINEER DATE: 2-7-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-017991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE BENCH FEDERAL

9. WELL NO.

#32-17

10. FIELD AND POOL, OR WILDCAT

PARIETTE BENCH FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SECTION 17, T9S, R19E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. DRAWER "E", VERNAL, UTAH 84114

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1831' FNL & 2002' FEL (SW/NE)

14. PERMIT NO.

43-047-31237

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4723' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

TEMPORARILY ABANDON

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY requests that the status on the Pariette Bench Federal #32-17 Well be changed to temporarily abandoned. We received BLM and State of Utah approval to plug and abandon this well in February of this year, but decided not to plug the well due to it's secondary recovery potential.

All surface equipment will be removed in the near future and the location will be partially reclaimed.

The BLM and State of Utah will both be informed should DIAMOND SHAMROCK EXPLORATION COMPANY decide to re-commence operations on this well.

Federal approval of this action is required before commencing operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jeff Bonk
JEFF BONK
(This space for Federal or State office use)

TITLE PRODUCTION ENGINEER

DATE OCTOBER 11, 1984

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

① For TA, cement plug or bridge plug must be set to isolate parts from wellbore.

*See Instructions on Reverse Side

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/18/84
BY: *John R. B...*



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 1, 1985

Diamond Shamrock Exploration Co.
P.O. Drawer E
Vernal, Utah 84114

Gentlemen:

Re: Well No. Federal 32-17 - Sec. 17, T. 9S., R. 19E.,
Uintah County, Utah - API #43-047-31237

We have received your notice indicating that this well is temporarily abandoned; however, there is no information as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is either shut in or operations have been suspended.

We have enclosed reporting forms for your convenience in reporting the necessary information.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/18

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
See Attachment

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME
See Attachment

8. FARM OR LEASE NAME
See Attachment

9. WELL NO.
See Attachment

10. FIELD AND POOL, OR WILDCAT
Pariette Bench Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

See Attachment

1. OIL WELLS GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Exploration Company

3. ADDRESS OF OPERATOR
P. O. Drawer E, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

See Attachment

14. PERMIT NO.
See Attachment

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
See Attachment

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Approval for an existing gas line	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Diamond Shamrock Exploration Company requests approval for an existing fuel gas line on the referenced wells. A valve will be installed in the gas line (see diagram) to prevent gas from traveling across the lease boundary.

RECEIVED
MAR 05 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Rob Michelotti
Rob Michelotti

TITLE Production Engineer

DATE 2-28-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

WELL NAME AND NUMBER	LEASE #	LOCATION OF WELL	ELEVATION	PERMIT #
**Pariette Bench Unit #2	U-022684A	2030' FNL & 1830' FEL Sec. 7, T9S, R19E	4733' GR	43-047-15680
**Pariette Bench #4	U-17997	1980' FEL & 600' FSL Sec. 7, T9S, R19E	4768'	43-047-15681
**Pariette Bench #9	U-4493	695' FNL & 661' FEL Sec. 18, T9S, R19E	4744' GR	43-047-30063
Hendel Federal 1-17	U-017991	660' FNL & 1979' FWL Sec. 17, T9S, R19E	4744' GR	43-047-30059
Hendel Federal 3-17	U-017991	1980' FNL & 660' FWL Sec. 17, T9S, R19E	4746' GR	43-047-30074
Pariette Bench Fed. 32-17	U-017991	1831' FNL & 2002' FEL Sec. 17, T9S, R19#	4723' GR	43-047-31237

**WITHIN THE PARIETTE BENCH UNIT

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
See Attachment

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME
See Attachment

8. FARM OR LEASE NAME
See Attachment

9. WELL NO.
See Attachment

10. FIELD AND POOL, OR WILDCAT
Pariette Bench Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

See Attachment

1. OIL WELLS GAS WELL OTHER

2. NAME OF OPERATOR
Diamond Shamrock Exploration Company

3. ADDRESS OF OPERATOR
P. O. Drawer E, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

See Attachment

14. PERMIT NO.
See Attachment

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
See Attachment

12. COUNTY OR PARISH **Uintah** 13. STATE **Utah**

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Approval for an existing gas line	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Diamond Shamrock Exploration Company requests approval for an existing fuel gas line on the referenced wells. A valve will be installed in the gas line (see diagram) to prevent gas from traveling across the lease boundary.

RECEIVED
MAR 05 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Rob Michelotti
Rob Michelotti

TITLE Production Engineer

DATE 2-28-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

WELL NAME AND NUMBER	LEASE #	LOCATION OF WELL	ELEVATION	PERMIT #
**Pariette Bench Unit #2	U-022684A	2030' FNL & 1830' FEL Sec. 7, T9S, R19E	4733' GR	43-047-15680
**Pariette Bench #4	U-17997	1980' FEL & 600' FSL Sec. 7, T9S, R19E	4768'	43-047-15681
**Pariette Bench #9	U-4493	695' FNL & 661' FEL Sec. 18, T9S, R19E	4744' GR	43-047-30063
Hendel Federal 1-17	U-017991	660' FNL & 1979' FWL Sec. 17, T9S, R19E	4744' GR	43-047-30059
Hendel Federal 3-17	U-017991	1980' FNL & 660' FWL Sec. 17, T9S, R19E	4746' GR	43-047-30074
Pariette Bench Fed. 32-17	U-017991	1831' FNL & 2002' FEL Sec. 17, T9S, R19#	4723' GR	43-047-31237

**WITHIN THE PARIETTE BENCH UNIT

U-017992

U-50385 34-5

U022684

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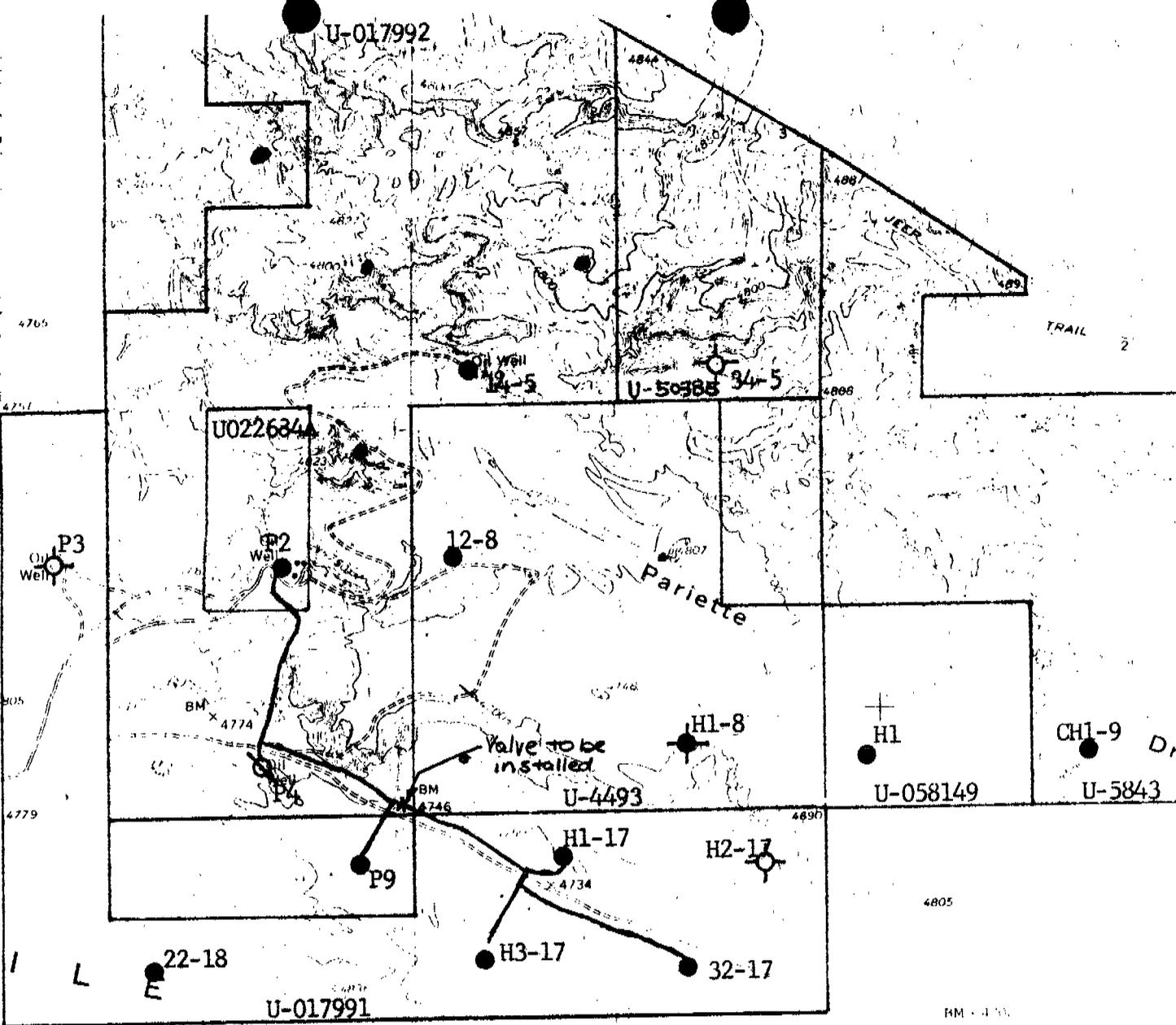
4890

4805

4749

4890

4885



P3
Oil Well

P2
Well

12-8

Oil Well
12-5

H1-8

H1

CH1-9 Dr

U-4493

U-058149

U-5843

H3-17

H1-17

H2-17

P9

22-18

32-17

U-017991

Valve to be installed

F L A T

TRAIL 2

TRAIL

20

W

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M

I

L

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BM - 4734

BM x 4774

BM 4746

4734

Pariette

4746

4746

4721

4890

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-017991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
MAY 14 1986

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1831' FNL & 2002' FEL

14. PERMIT NO.
43-047-31237

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4723' GR

UNIT AGREEMENT NAME

FARM OR LEASE NAME

PARIETTE BENCH FEDERAL

9. WELL NO.

32-17

10. FIELD AND POOL, OR WILDCAT

PARIETTE BENCH FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 17, T9S, R19E

12. COUNTY OR PARISH

UINTAH

18. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRA CTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY requests permission to continue the temporarily abandoned status of the Pariette Bench Fed. 32-17. Due to present economic conditions in the oil business, it is uneconomical to commence any type of primary or secondary recovery projects.

5-15-86

Well records,

Do not send additional letters to this operator requesting temporary plugs in the well. There are no plugs; therefore we will retain this well as SI on our records. We will only accept the operator's requests for records purposes.

- JRB

18. I hereby certify that the foregoing

SIGNED Bob Michelotti

TITLE PRODUCTION ENGINEER

DATE MAY 13, 1986

(This space for Federal or State office use)
ROB MICHELOTTI

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

① Well will retain SI status on DOGM records.

*See Instructions on Reverse Side

DATE: 5-15-86

BY: John R. Baga

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-017991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
MAY 14 1986

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1831' FNL & 2002' FEL

14. PERMIT NO.
43-047-31237

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4723' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PARIETTE BENCH FEDERAL

9. WELL NO.

32-17

10. FIELD AND POOL, OR WILDCAT

PARIETTE BENCH FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 17, T9S, R19E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY requests permission to continue the temporarily abandoned status of the Pariette Bench Fed. 32-17. Due to present economic conditions in the oil business, it is uneconomical to commence any type of primary or secondary recovery projects.

Federal approval of this action is required before commencing operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Rob. Michelotti

TITLE PRODUCTION ENGINEER

DATE MAY 13, 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

© Well will retain SI status on DOGM records.

*See Instructions on Reverse Side

DATE: 5-15-86

BY: John R. Bay

Maxus Energy Corporation
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

JUN 05 1987

DIVISION OF
OIL, GAS & MINING

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

Utah Account No. N0340

Report Period (Month/Year) 4 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X PARIETTE BENCH #9	4304730063	01320 09S 19E 18		GRRV	-0-	-0-	-0-	-0-
X PARIETTE BENCH 12-8	4304731114	01325 09S 19E 8		GRRV	-0-	-0-	-0-	-0-
X PAR. BNCH FED 22-18	4304731125	01330 09S 19E 18		GRRV	-0-	-0-	-0-	-0-
X PARIETTE BENCH 14-5	4304731123	01335 09S 19E 5		GRRV	30	374	591	15
X PARIETTE BENCH 32-17	4304731237	01340 09S 19E 17		GRRV	-0-	-0-	-0-	-0-
X PARIETTE BNCH UNIT 2	4304715680	01345 09S 19E 7		GRRV	26	422	277	-0-
X PARIETTE BENCH FED #41-7	4304731584	01346 09S 19E 7		GRRV	30	412	450	10
X RAINBOW UNIT 2A	4304715806	01350 11S 24E 18		MVRD	-0-	-0-	-0-	-0-
X RAINBOW UNIT 2A	4304715806	01350 11S 24E 18		WSTC	-0-	-0-	-0-	-0-
X RAINBOW UNIT #4	4304715807	01355 11S 23E 1		WSTC	-0-	-0-	-0-	-0-
X RAINBOW UNIT #1	4304715805	02010 11S 24E 8		MVRD	-0-	-0-	-0-	-0-
X RAINBOW UNIT #1	4304715805	02010 11S 24E 8		WSTC	-0-	-0-	-0-	-0-
X ROCKHOUSE UNIT #1	4304715809	02025 11S 23E 10		MVRD	-0-	-0-	-0-	-0-
TOTAL						1208	1318	25

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 6-2-87

Pat Cote
Authorized signature Telephone (214) 979-2822

COMPANY: MAXUS EXPLORATION CO UT ACCOUNT # _____ SUSPENSE DATE: 6-10-87
(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 777-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE,
2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL
FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE ~~GOPT~~ A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL
WELLS, INCLUDING DRILLING AND INJECTION

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 6-2-87

(November 1983)
(Formerly 9-311)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REMIT IN THE STATE
(Other instructions on reverse side)

Budget Bureau is part of the
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-017991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back ~~or~~ reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAY 20 1988

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE BENCH FED.

9. WELL NO.

32-17

10. FIELD AND POOL, OR WILDCAT

PARIETTE BENCH

11. SEC., T., R., M., OR BLM. AND SURVEY OR ARRA

SEC. 17, T9S, R19E

12. COUNTY OR PARISH 13. STATE

UTAH

UTAH

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078 DIV. OIL, GAS, MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

1831' FNL & 2002' FEL

14. PERMIT NO.
43-047-31237

15. ELEVATIONS (Show whether DP, RT, CR, etc.)
4723' GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) REQUEST CONTINUED TEMP. ABAN STATUS <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion to this work.)*

MAXUS EXPLORATION COMPANY requests permission to continue the temporarily abandoned status of the Pariette Bench Federal 32-17. Due to present economic conditions in the oil business, it is uneconomical to commence any type of primary or secondary recovery projects on this well.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim Hendricks
JIM HENDRICKS
(This space for Federal or State office use)

TITLE Production Engineer

DATE 5-18-88

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

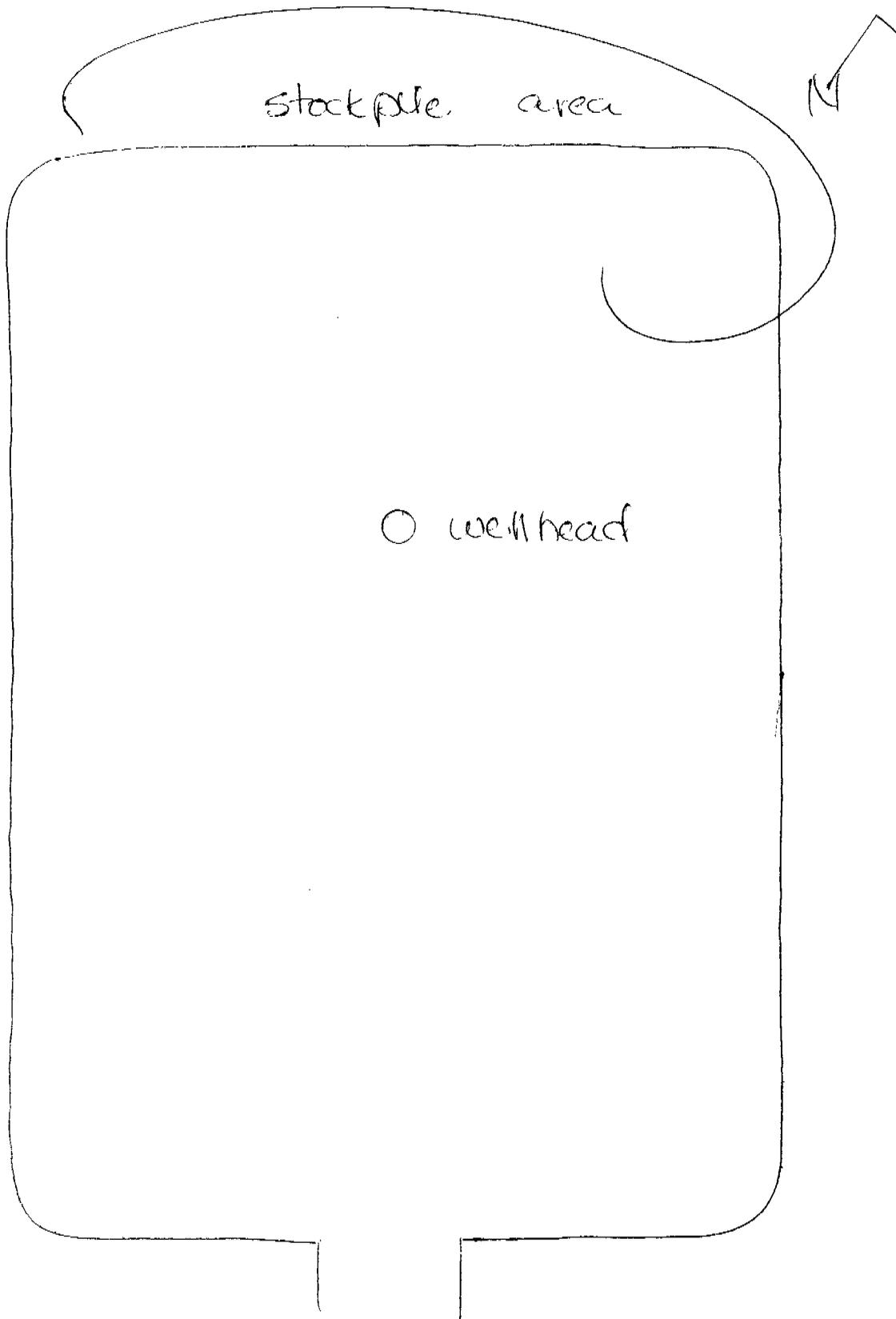
DATE _____

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

31237

Davette bench 32-17 Sect 17 T9S0 R19E Chubbly 5/18/89



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT-" for such purposes.)

RECEIVED
AUG 28 1989

5. LEASE DESIGNATION AND SERIAL NO.
U-017991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PARIETTE BENCH FED.

9. WELL NO.
32-17

10. FIELD AND POOL, OR WILDCAT
PARIETTE BENCH

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
SEC. 17, T9S, R19E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface
1831' NL & 2002' FEL

14. PERMIT NO.
43-047-31237

15. ELEVATIONS (Show whether DP, RT, CR, etc.)
4723' GR

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Temporary Abandonment <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY requests permission to continue the temporarily abandoned status of the Pariette Bench Federal 32-17. Due to present economic conditions in the oil business, it is uneconomical to commence any type of primary or secondary recovery projects on this well.

OIL AND GAS	
DRN	RJF
1-JRB	GLH
REC	SLS
2-TAS	
3-	MICROFILM
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer TITLE PRODUCTION ENGINEER DATE 8-25-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells. Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED
DEC 5 1988
OIL AND GAS DIVISION

5. LEASE DESIGNATION AND SERIAL NO.
U-017991

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PARIETIE BENCH FEDERAL

9. WELL NO.
32-17

10. FIELD AND POOL, OR WILDCAT
PARIETIE BENCH

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 17, T9S, R19E

12. COUNTY OR PARISH 13. STATE
UTAH UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1831' FNL & 2002' FEL, SW/NE

14. PERMIT NO. **43-047-31237**

15. ELEVATIONS (Show whether DF, ST, or G.S.)
4723' GL

ABANDON OR	RJF
OIL, GAS & MINING	GLH
DTS	SLS
3- MICROFILM	
4- FILE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and show pertinent to this work.)

CASING: 8 5/8", 24# SURFACE CASING SET @ 267' IN 12 1/4" HOLE. CEMENTED WITH 305 SX TO SURFACE.
5 1/2", 15.5# PRODUCTION CASING SET @ 5505' IN 7 7/8" HOLE. CEMENTED WITH 309 SX.

CEMENT TOP: 780' - 65% - 80% BOND
5450' - 2000' 95% - 100% BOND

PERFORATIONS: 3657 - 3690', 2 spf - SQUEEZED W/200 SX

TD: 5511'
PBTD: 5400'

FORMATION TOPS:	Top Oil Shale	1333'	Wasatch Tongue	5033'
	Horse Bench Sand	1891'	Lower Black Shale	5473'
	Base Oil Shale	2861'		
	Garden Gulch	3363'		
	Douglas Creek	4298'		
	"I" Sand	4383'		
	1st "K" Sand	4693'		
	2nd "K" Sand	4763'		
	Upper Black Shale	4907'		

SEE ATTACHMENT

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer TITLE District Production Engineer DATE 12-12-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12-21-89
BY: John R. Day

*See Instructions on Reverse Side

MAXUS EXPLORATION COMPANY REQUESTS PERMISSION TO PLUG AND ABANDON THE PARIETTE BENCH #32-17 WELL AS FOLLOWS:

1. SET CIBP AT 4775 WITH 2 SXS CEMENT ON TOP
2. PLACE A 30 SXS CLASS G PLUG TO COVER FROM 2750-2950
3. PLACE A 30 SXS CLASS G PLUG TO COVER FROM 1250-1450
4. PLACE A 50 SXS CLASS G PLUG TO COVER 100' IN AND 100' OUT OF SURFACE CASING
5. PLACE A 20 SXS CLASS G PLUG AT SURFACE
6. SET A DRY HOLE MARKER
7. RECLAIM LOCATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

STAMPS IN THIS AREA
(Other instructions on reverse side)

Budget Bureau No. 1004-0115
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
U-017991
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL GAS WELL OTHER

RECEIVED
OCT 24 1990

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1831' FNL & 2002' FEL SW/NE

11. PERMIT NO.
43-047-31237 PA

18. ELEVATIONS (Show whether DP, RT, GR, etc.)
4723' GR

UNIT AGREEMENT NAME
FARM OR LEASE NAME
PARIETTE BENCH FEDERAL
9. WELL NO.
32-17
10. FIELD AND POOL, OR WINDFAT
PARIETTE BENCH
11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA
SEC. 17, T9S, R19E
12. COUNTY OR PARISH 13. STATE
UTAH UTAH

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion to this work.)*

MAXUS EXPLORATION COMPANY wishes to notify the BLM for final inspection of the Pariette Bench Federal #32-17 location. The regulation dry hole marker bears the correct well information required. The cellar and pits have been filled and leveled. All material and junk are gone, including the deadmen anchors protruding above ground. Reseeding and other required rehabilitation work has been completed according to the surface rehabilitation conditions of approval.

18. I hereby certify that the foregoing is true and correct

SIGNED Rod Brewer
ROD BREWER

TITLE PRODUCTION ENGINEER

DATE 10-22-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

API #43-047 31237

EA # 356-82

Form 9-503
(April 1982)

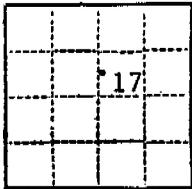
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 17

T. 9S

R. 19E

SLB & Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date November 17, 1982

Ref. No. _____

Land office Utah State Utah

Serial No. 017991 County Uintah

Lessee Diamond Shamrock Corp. Field Pariette Bench

Operator Diamond Shamrock Crop. District Salt Lake City

Well No. 32-17 Subdivision SW NE

Location 1831' FNL & 2002' FEL

Drilling approved June 17, 1982 Well elevation 4723' Ungr. CR _____ feet

Drilling commenced July 13, 1982 Total depth 5511 PB 5464 feet

Drilling ceased July 23, 1982 Initial production 9 BOPD, 5 MCEGPD

Completed for production Oct. 11, 1982 Gravity A. P. I. 30°

Abandonment approved 5/13, 1993 Initial R. P. Pumping

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Uintah</u>	<u>Wasatch</u>	<u>Green River</u>	<u>4837-4880</u> (Selective)	<u>Oil, Gas</u>

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1982							spud TD 5511			POW		
1990		NIA				ABD		SRA				
1993					P+H							

RECEIVED

JUN 17 1993

REMARKS Geologic Markers: see well file

Casing record; 8 5/8" cc @ 267' w/305 sxs.
5 1/2" cc @ 5505' w/789 sxs.

DIVISION OF
OIL GAS & MINING