

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 Coastal Oil & Gas Corporation

3. Address of Operator
 P. O. Box 749, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
 At surface: 1532' FSL/1835 FWL (NE SW)
 At proposed prod. zone: Same

5. Lease Designation and Serial No.
 U-01194-A-ST

6. If Indian, Allottee or Tribe Name
 N/A

7. Unit Agreement Name
 Natural Buttes Unit

8. Farm or Lease Name
 Natural Buttes Unit

9. Well No.
 Natural Buttes Unit #83J

10. Field and Pool, or Wildcat
 Natural Buttes Field

11. Sec., T., R., M., or Blk. and Survey or Area
 Section 27-T9S-R21E

12. County or Parrish 13. State
 Uintah Utah

14. Distance in miles and direction from nearest town or post office*
 Approximately 15 miles SE of Ouray, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1835'

16. No. of acres in lease 1292.19

17. No. of acres assigned to this well 160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2136'

19. Proposed depth 7100' (Wasatch)

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 5013' Ungr. Gr.

22. Approx. date work will start*
 June 15, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9-5/8"	36#	200'	125 sx
8-3/4", 7-7/8"	4 1/2"	11.6#	7100'	Circulate cmt to surface to properly isolate the hydro-carbon-bearing zones, the oil shale & shallow ground water.

Fresh water aquifers will be protected when the long string is run and cement is circulated back to surface. Please see the attached supplemental information:

- 1) Survey Plat
- 2) Cut & Fill
- 3) BOP Program
- 4) BOP Schematic
- 5) Proposed Gas Well Production Hookup:
 - a) Typical Wellhead Installation
 - b) Typical Connection to Main Lines & Pipe Anchor Detail
 - c) Proposed Flowline Right-of-Way

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 6/7/82
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

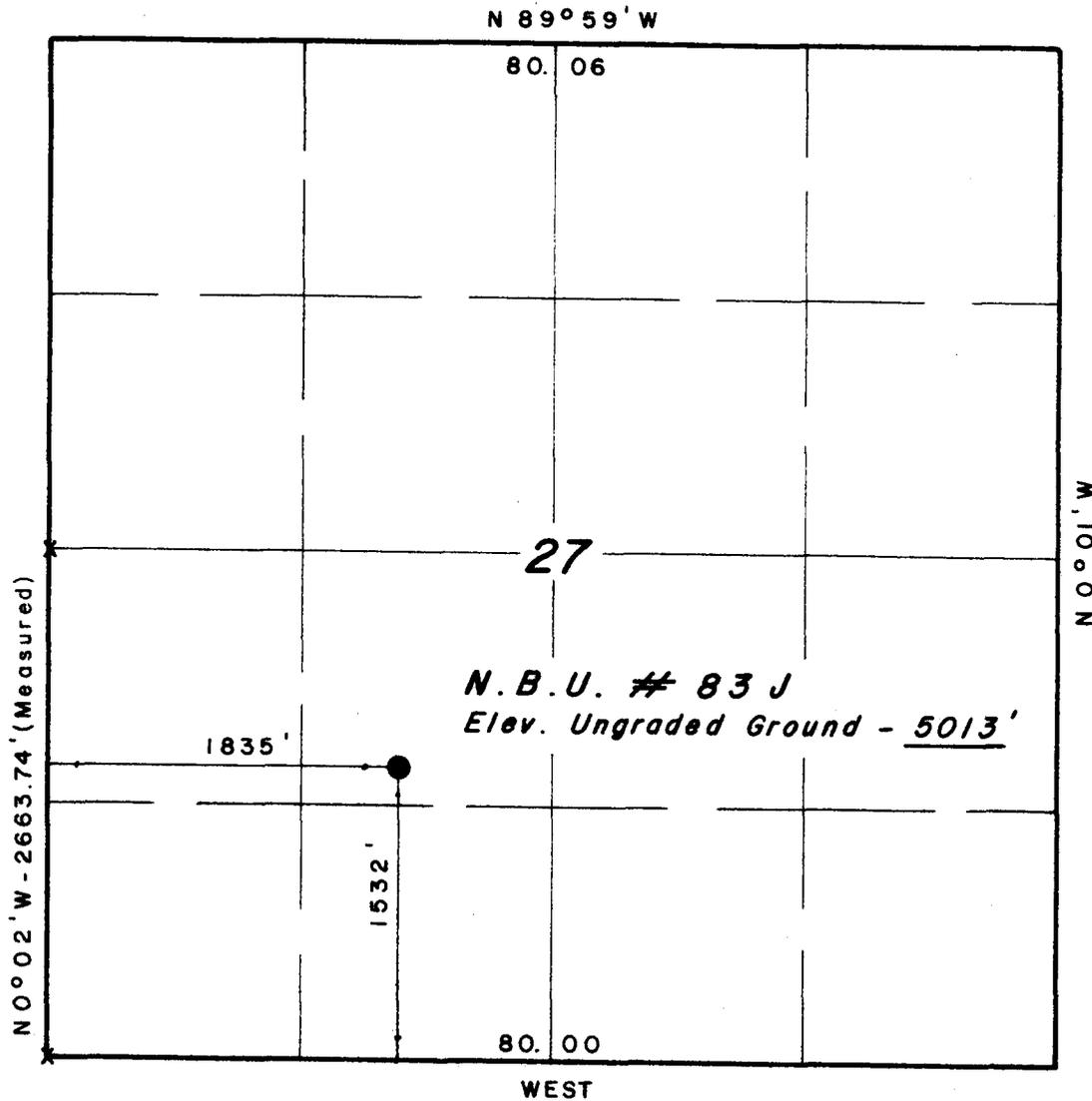
24. Signed: H. E. Aab Title: District Drilling Manger Date: June 3, 1982
 (This space for Federal or State office use)

Permit No. _____ Approval Date _____
 Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

T 9 S , R 21 E , S.L.B. & M.

PROJECT
COASTAL OIL & GAS CORP.

Well location , *N. B. U. # 83 J* ,
 located as show in the NE 1/4 SW 1/4
 Section 27 , T 9 S , R 21 E , S.L.B. & M.
 Uintah County , Utah .



X = Section Corners Located



CERTIFICATE

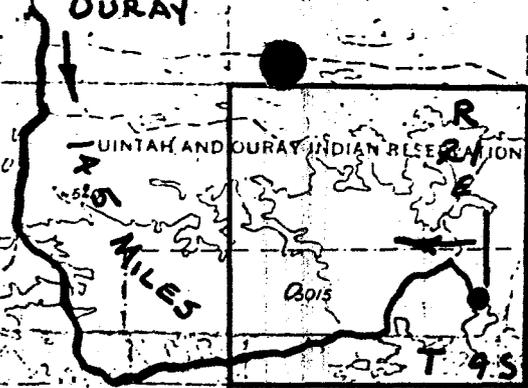
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence L. Kay

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

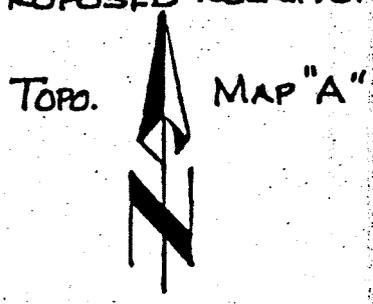
SCALE	1" = 1000'	DATE	5/21/82
PARTY	DA JK DH LZ	REFERENCES	GLO Plat
WEATHER	Warm	FILE	COASTAL



COASTAL OIL & GAS CORPORATION

NBU # 83 J

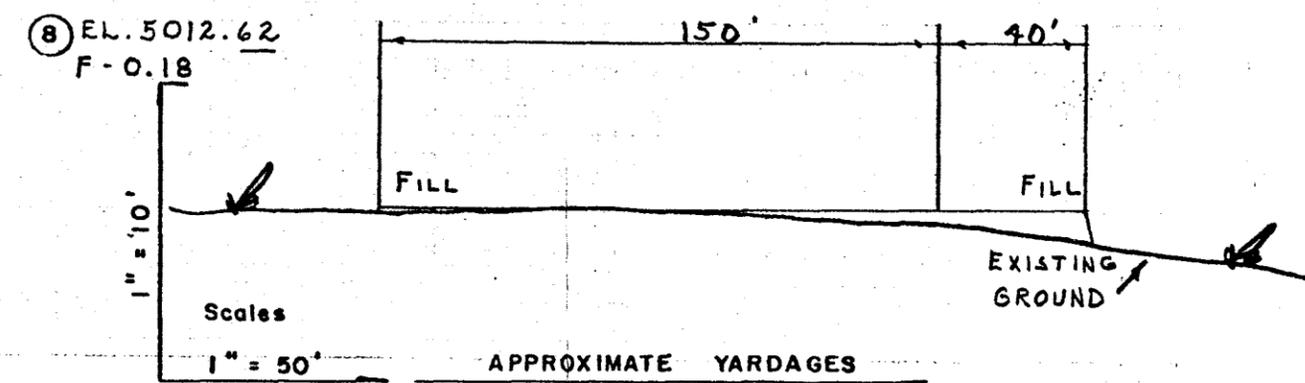
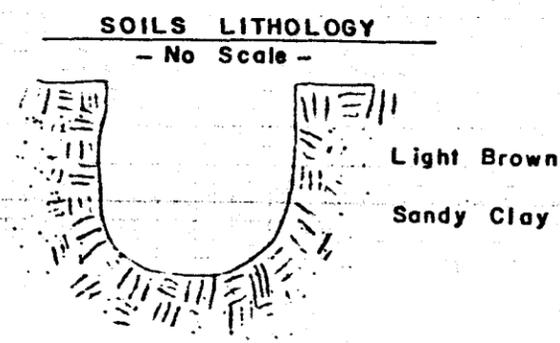
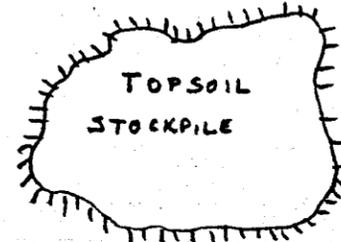
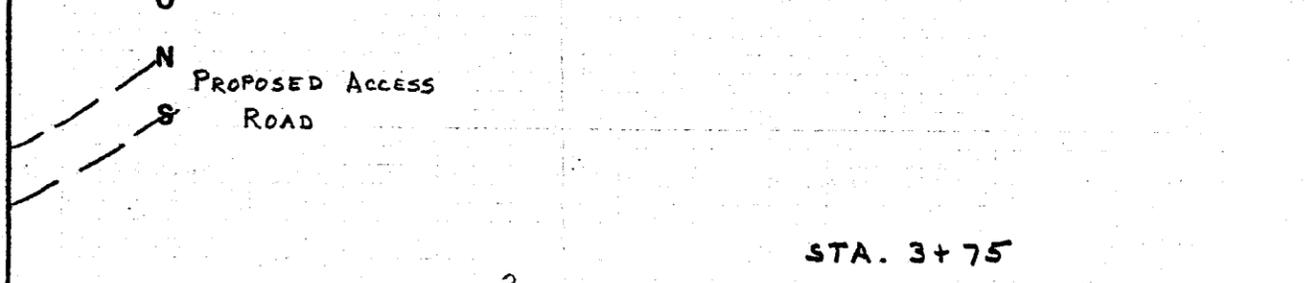
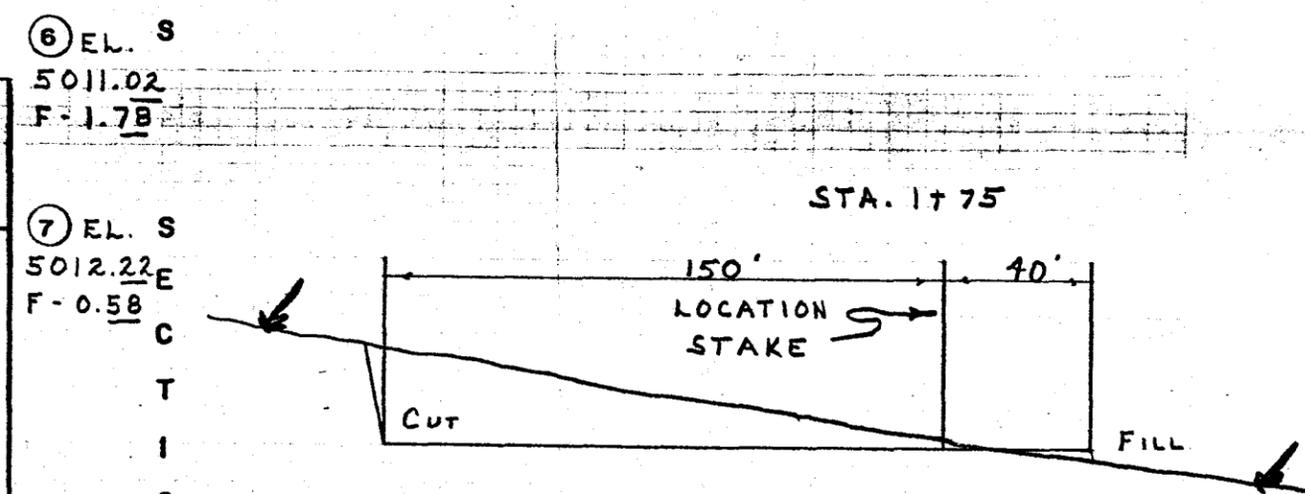
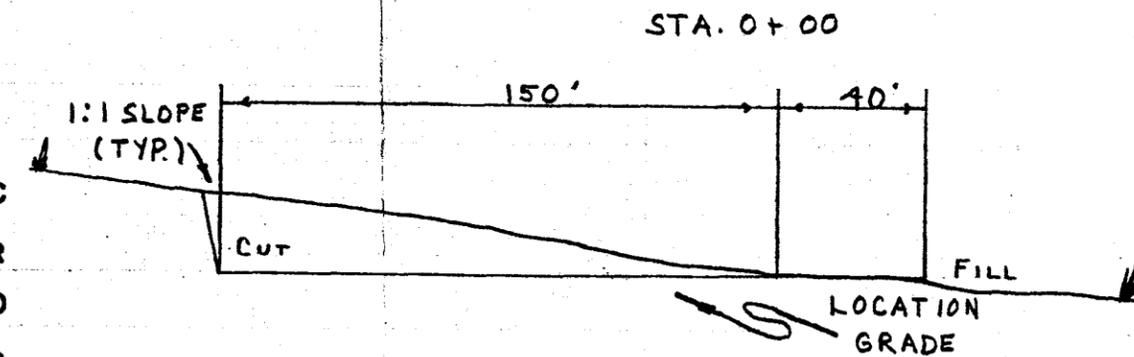
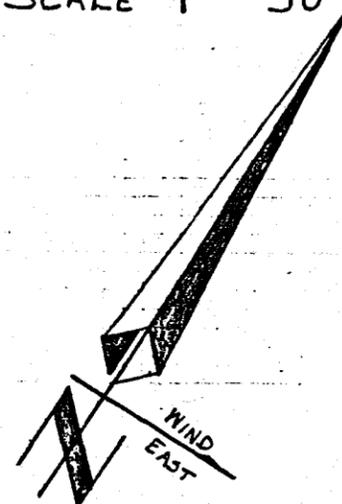
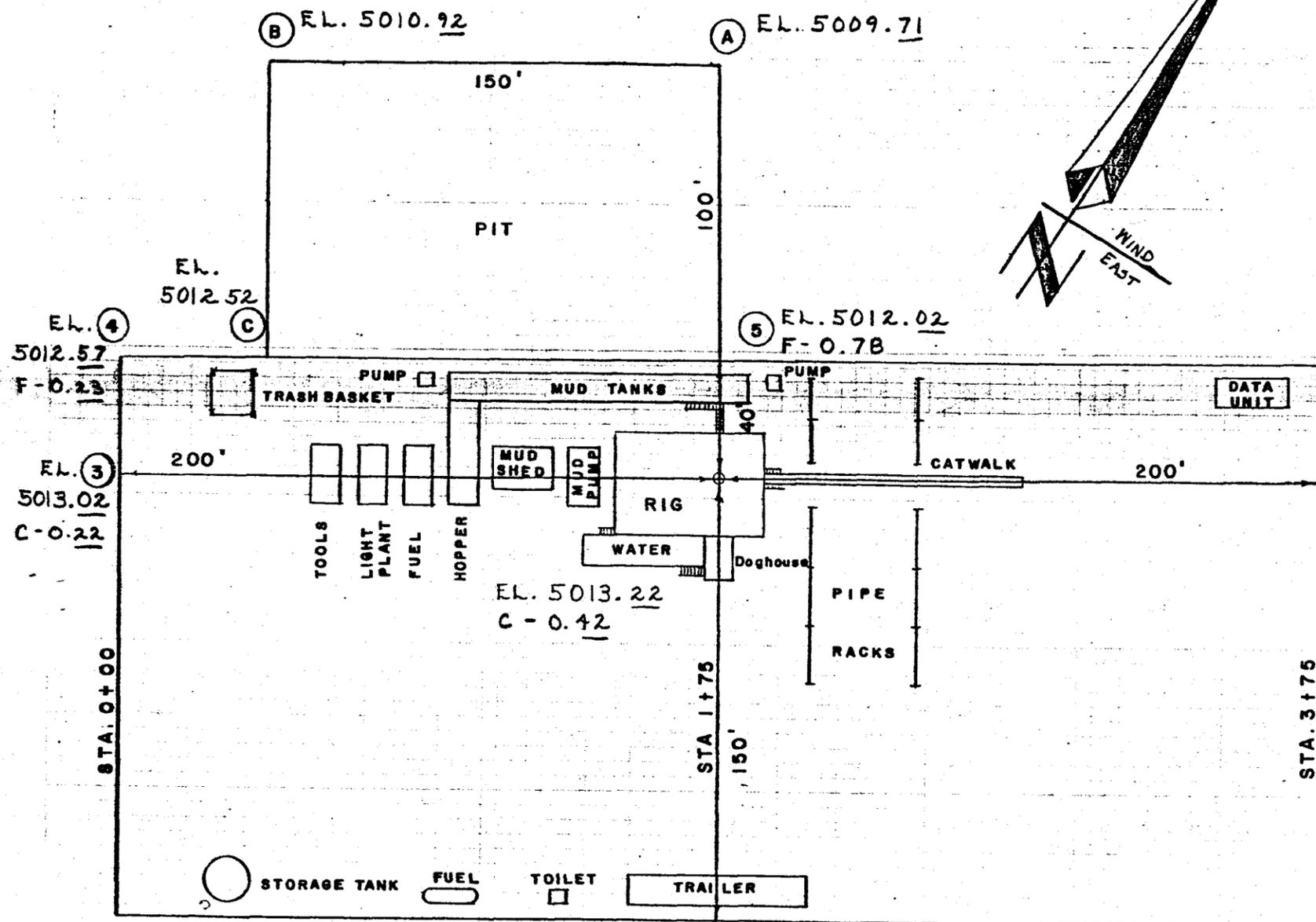
PROPOSED LOCATION



SCALE - 1" = 4 Mi.

SCALE 1" = 50'

COASTAL OIL & GAS CORP.
N.B.U. # 83 J



Cubic Yards of Cut - 4,244
Cubic Yards of Fill - 472

OURAY 13.9 MILES

0.4 MI.

PROPOSED ACCESS ROAD

0.2 MILE

PROPOSED LOCATION

N.B.U. # 83 J

Pumping Station

Gas Well

ABOVEGROUND

ABOVEGROUND

Drill Hole

Gas Well

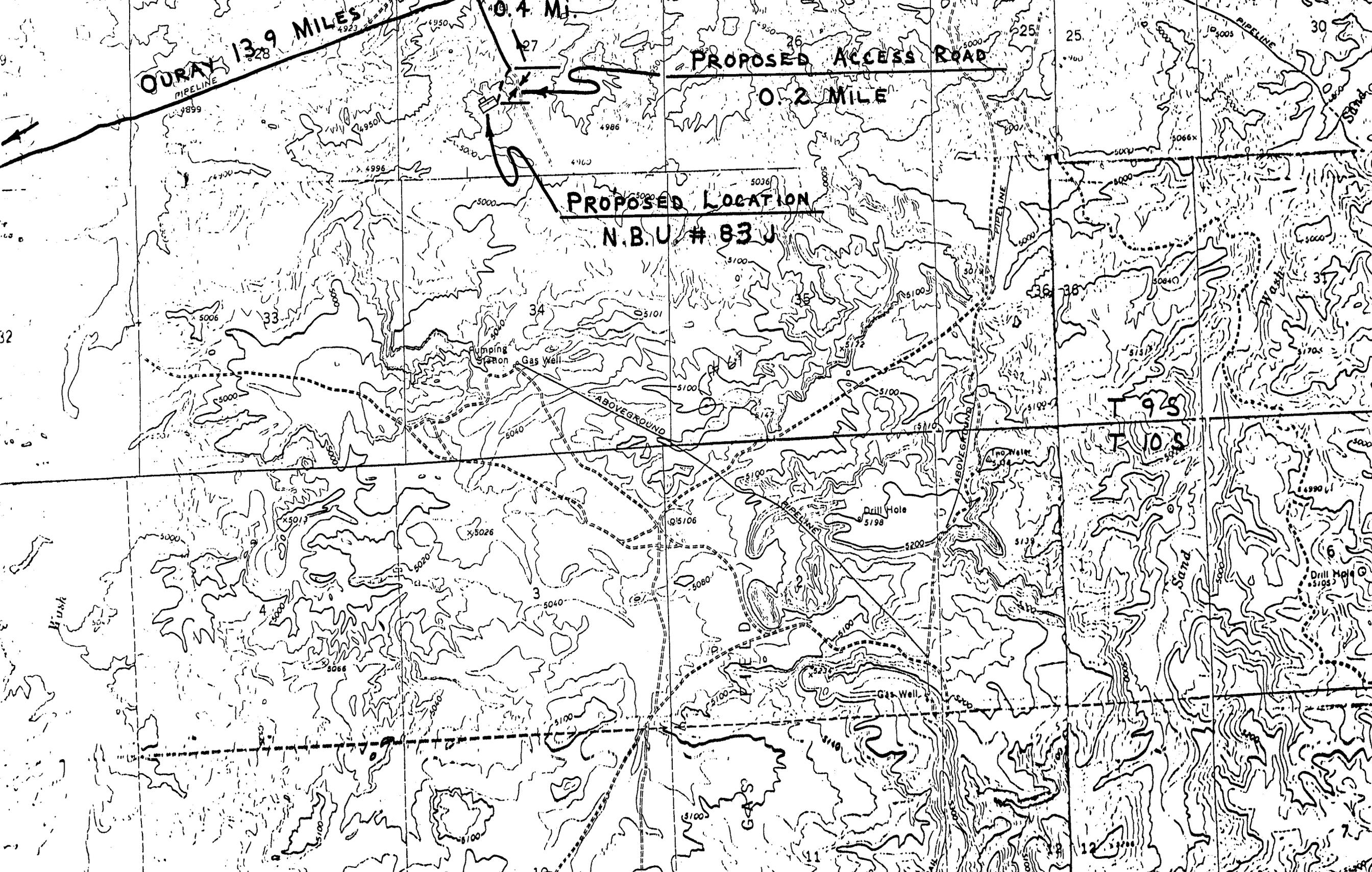
Drill Hole

T 9 S

T 10 S

Sand

GAS



BLOWOUT PREVENTER PROGRAM:

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

Bottom:

3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

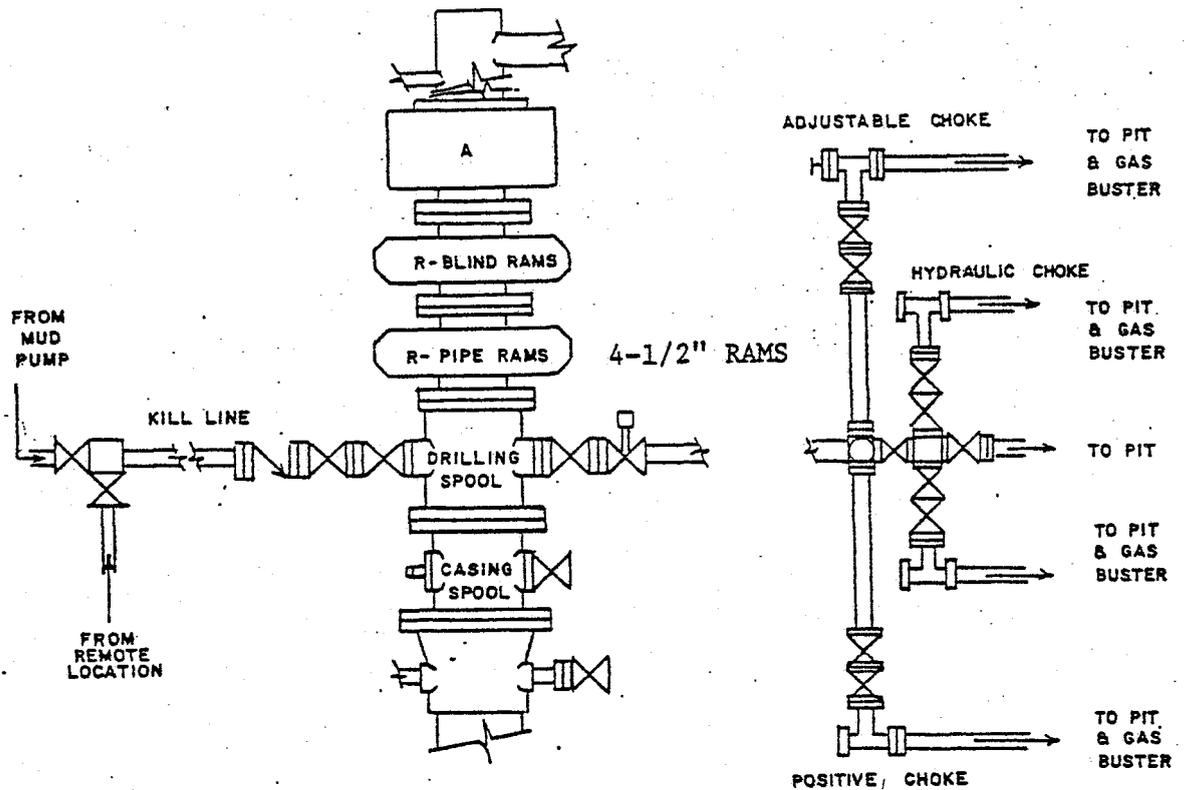
The well will be drilled with fresh water mud from surface to 4500' with a weight of 8.3 to 8.7 ppg. From 4500' to TD the well will be drilled with fresh water mud with a weight from 8.7 to 10.4 ppg.

Auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

3000 psi

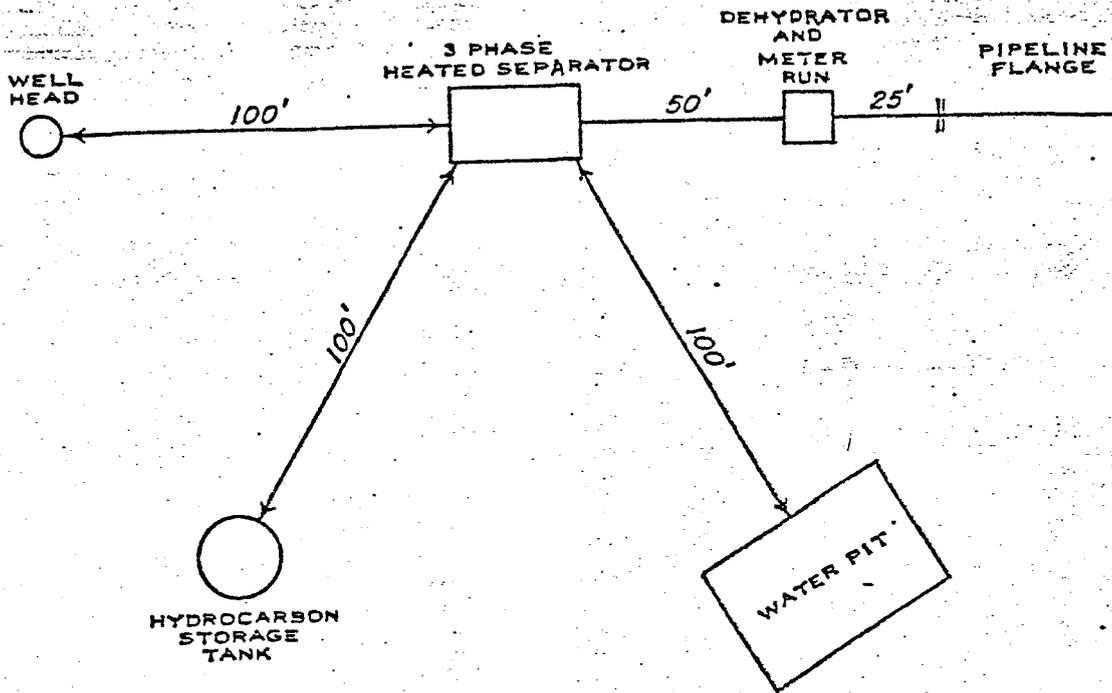
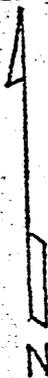
Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

ROAD



COASTAL OIL & GAS CORPORATION
DENVER, COLORADO

Natural Buttes Unit #83J
Section 27-T9S-R21E
Uintah County, Utah

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU 83J in a westerly direction through the SW/4 of Section 27 and the SE/4 of Section 28, connecting to Line F 226-4" in the SE/4 of Section 28, all in 9S-21E. The line will be approximately 2,100' long, as shown on the attached sketches.

Pipe will be 4½" O.D. x .237" W.T., Grade B EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

PIPELINE TO BE ADEQUATELY ANCHORED TO PREVENT UNDUE MOVEMENT OR STRAIN TO EXISTING FACILITY. NUMBER AND SPACING OF ANCHORS TO BE DETERMINED IN FIELD

FOR PIPE ANCHOR DETAIL SEE DWG. 80FM3-4A

20'±

O.
O.
Y.
S.
Y.

EXIST. PIPELINE

ALTERNATE ANCHOR - BURY PIPELINE MIN. OF 18"

(TYP. FOR G.P.E. OR C.I.G.)

C.I.G. OTHER

INSUL.

TYP. FOR CONN. TO M.F.S.

Colorado Interstate Gas Co.

COLORADO SPRINGS COLORADO

TYPICAL CONNECTION TO MAIN LINES AND PIPE ANCHOR DETAIL - NATURAL BUTTES FIELD

UINTA COUNTY,

UTAH

1 23858 REVISE STARTING POINT 8-22-77 RWP

NO. C O NO

DESCRIPTION

DATE

BY

APP

SCALE - NONE DRAWN RWP

REVISIONS

7-7-77 23858

115FP-1 1/8

ESTIMATE SKETCH

DATE: 5.24.82
STARTING DATE: _____
EST. COMP. DATE: _____
COMPANY CONTRACT

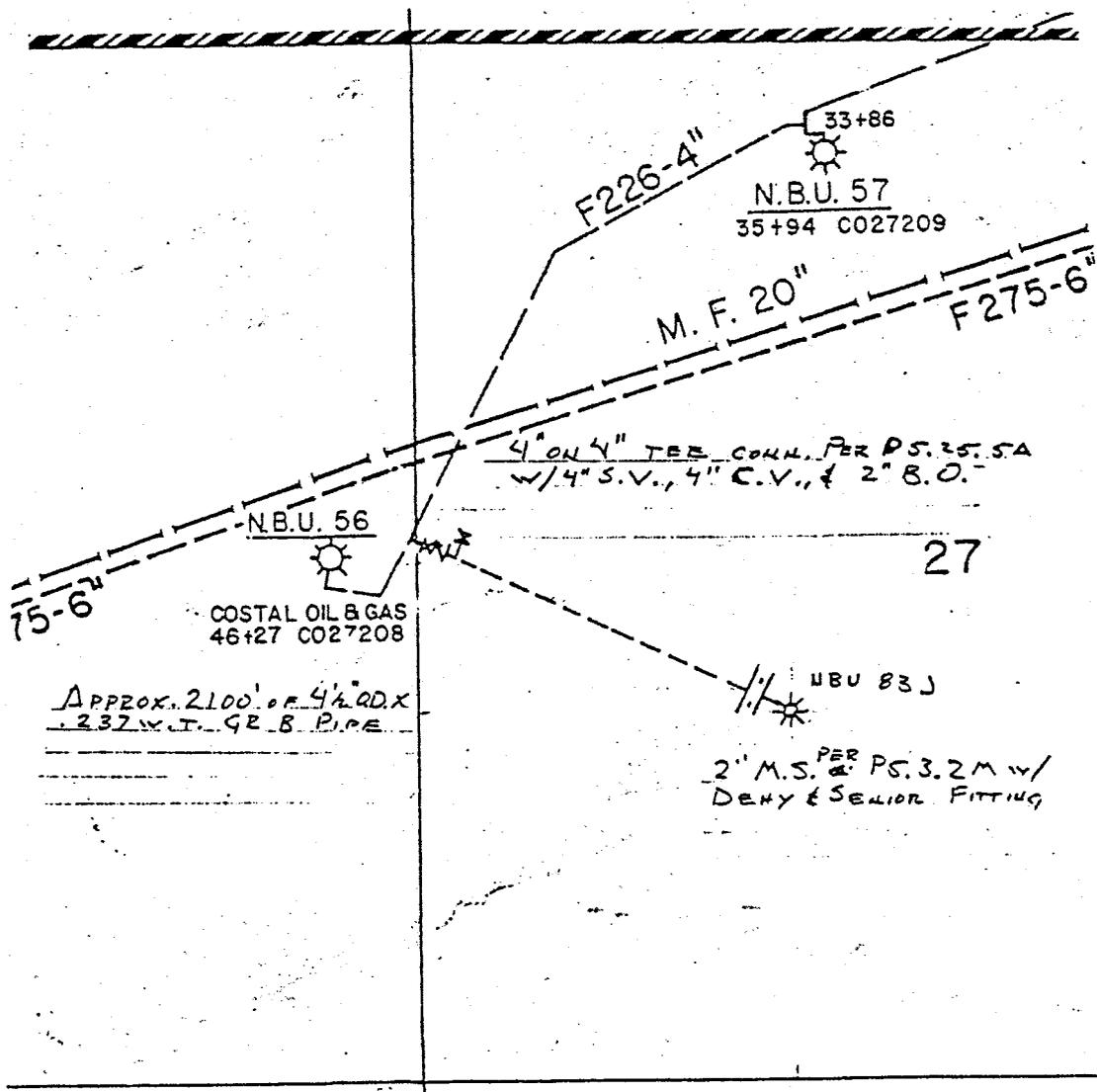
COLORADO INTERSTATE GAS COMPANY

W O NO.: _____
REVISION NO.: _____
BUDGET NO.: _____
RELATED DWG.: 115FU-1B-1

LOCATION: NE-SW 27-9S-21E COUNTY: UTAH STATE: UTAH
DESCRIPTION OF WORK: CONNECT NBU 83J
COASTAL OIL & GAS CORP.
NATURAL BUTTES FIELD

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: JFK

RANGE: 21E



TOWNSHIP: 9S

PREPARED BY: JCM

SCALE (IF ANY): 1" : 1,000'

June 7, 1982

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201

RE: Well No. Natural Buttes Unit #83J
Sec. 27, T9S, R21E
Uintah County

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953 and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31235.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Ronald J. Firth
Chief Petroleum Engineer

RJF:SC
cc: State Lands
Enclosure

PI
HOTLINE

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COASTAL OIL & GAS

WELL NAME: NBU #83J

SECTION NESW 27 TOWNSHIP 9S RANGE 21E COUNTY UINTAH

DRILLING CONTRACTOR WESTBURN

RIG # 65

SPUDDED: DATE 6-18-82

TIME 8:00 AM

HOW DRY HOLE

DRILLING WILL COMMENCE _____

REPORTED BY SANDY

TELEPHONE # 303-572-1121

DATE 06-29-82 SIGNED _____ SLC

NOTICE OF SPUD

WELL NAME: NBU #83 J

LOCATION: NE 1/4 SW 1/4 SECTION 27 T- 9S R- 21E

COUNTY: Uintah STATE: Utah

LEASE NO.: U-01194-A-ST LEASE EXPIRATION DATE:

UNIT NAME (If Applicable): Natural Buttes

DATE & TIME SPUDDED: 8:00 a.m 6-18-82

DRY HOLE SPUDDER: Ram Air

DETAILS OF SPUD (Hole, Casing, Cement, etc.): 9- 5/8" @ 201'

ROTARY RIG NAME & NUMBER: Westburne #65

APPROXIMATE DATE ROTARY MOVES IN: 7-3-82

FOLLOW WITH SUNDRY NOTICE

USGS CALLED: DATE: 6-29-82

PERSON CALLED: Delois

STATE CALLED: DATE: 6-29-82

PERSON CALLED: Sandra

REPORTED BY: Sandy Crowell

NOTICE OF SPUD

Company: Coastal
Caller: Landry
Phone: _____

Well Number: MD 11 825

Location: NE SW 27-95-21E

County: Montalvo State: Utah

Lease Number: 21-01194-A ST

Lease Expiration Date: _____

Unit Name (If Applicable): Natural Buttes

Date & Time Spudded: 8:00 AM 6-18-82

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

9578" 201'

Rotary Rig Name & Number: Wesburn #65

Approximate Date Rotary Moves In: 7-3-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: D. Lantz

Date: 6-29-82

RECEIVED
JUN 30 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Coastal Oil & Gas Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1532' FSL/1835' FWL (NE SW)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-01194-A-ST</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME Natural Buttes Unit</p> <p>8. FARM OR LEASE NAME Natural Buttes Unit</p> <p>9. WELL NO. Natural Buttes Unit #83J</p> <p>10. FIELD AND POOL, OR WILDCAT Natural Buttes Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27-T9S-R21E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-047-31235</p>	<p>15. ELEVATIONS (Show whether DT, RT, OA, etc.) 5013' Ungr. Gr.</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * It is proposed to change casing program FROM:

PROPOSED CASING AND CEMENTING PROGRAM				QUANTITY OF CEMENT
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12 1/2"	9-5/8"	36#	200'	125 sx
7-7/8"	4 1/2"	11.6#	7100'	

Circulate cmt to surface to properly isolate the hydrocarbon bearing zones, the oil shale & shallow ground water.

TO:

PROPOSED CASING AND CEMENTING PROGRAM				QUANTITY OF CEMENT
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	
12 1/2"	9-5/8"	36#	200'	125 sx
7-7/8"	5 1/2"	17#	7100'	

Circulate cmt to surface to properly isolate the hydrocarbon bearing zones, the oil shale & shallow ground water.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Thyng TITLE District Drilling Engineer DATE June 25, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Coastal Oil & Gas Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1532' FSL/1835' FWL (NE SW)</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-01194-A-ST</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME Natural Buttes Unit</p> <p>8. FARM OR LEASE NAME Natural Buttes Unit</p> <p>9. WELL NO. Natural Buttes Unit #83J</p> <p>10. FIELD AND POOL, OR WILDCAT Natural Buttes Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27-T9S-R21E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-047-31235</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5013' Ungr. Gr.</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

USGS (Delois) and State of Utah (Sandra) notified on June 29, 1982 regarding the attached Notice of Spud.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE 6/29/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number NATURAL BUTTES UNIT 83J
Operator COASTAL OIL & GAS CORPORATION Address P. O. BOX 749, DENVER, CO 80201
Contractor WESTBURNE DRILLING, INC. Address P. O. BOX 13079, DENVER, CO 80201
Location NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 27 T. 9S R. 21E County UINTAH

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	NONE REPORTED		
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops

WASATCH FORMATION 4870' (+157')
Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-01194-A-ST
2. NAME OF OPERATOR Goastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Natural Buttes Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1532' FSL/1835' FWL (NE SW)		8. FARM OR LEASE NAME Natural Buttes Unit
14. PERMIT NO. 43-047-31235	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5013' Ungr. Gr.	9. WELL NO. Natural Buttes Unit #83J
		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27-T9S-R21E
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) OPERATIONS	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations through July 15, 1982.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Thying TITLE District Drilling Engineer DATE July 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NBU #83J
 Natural Buttes Unit
 Uintah, Utah
 AFE: 13020 WI: 100%
 ATD: 6900' SD: 6-18-82/6-29-82
 Coastal Oil & Gas Corp., Oper
 Westburne #65
 9-5/8" @ 201' GL

LOCATION: 1532' FSL & 1835' FWL NE SW
 Section 27-T9S-R21E
 5013' Ungr. Gr.

- 6-24-82 203'; (203' - 5 hrs); WO RT.
 Ram Air Drlg., Spud 12 $\frac{1}{4}$ " @ 8:00 a.m. 6/18/82, Drlg. 203', Set 9-5/8"
 30# K-55 @ 201' GL (5 Jts), Howco Cmt'd 125 sx 'H', 3% CaCl $\frac{1}{2}$ #/sx Flocele, Circ
 8 BBL Cmt to Surface. Cum Csts: \$27,368.
- 6-29-82 203 GL; RURT.
 RURT w/Jones Trucking; w/o Daylight. Cum Csts: \$40,368.
- 6-30-82 219'; RU RT.
 MI RU RT, Prepare to Test BOP's At 12:00 Noon. Cum Csts: \$45,468.
- 7-01-82 400'; (181' - 6 $\frac{1}{2}$ hrs); Drlg.
 Rigging Up & NU BOP's; Pressure Test w/Quik Test All Surf Equip to 3000
 psi, Blind Rams & Pipe Rams to 3000#, Hydril 1500 psi; Rig Service; PU BHA; Tag Cmt
 @ 215 KB; Drlg. Cmt; Svy @ 227'; Drlg. Spud Formation @ 11:30 p.m. 6/30/82. MW 8.4,
 VIS 27. ($\frac{1}{2}$ ° @ 227'). Cum Csts: \$69,955.
- 7-2-82 1602'; (1202' - 22 hrs); Drlg. w/Full Returns.
 Drlg.; Svy; Drlg. RS; Drlg.; RS; Drlg. Svy; Drlg. MW 8.4, VIS 28.
 (1° @ 745'); (3° @ 1246'). Cum Csts: \$78,940.
- 7-3-82 2450'; (848' - 23 hrs); Drlg.
 Drlg.; RS; Drlg. RS & Svy; Drlg. MW 8.4, VIS 27. (3° @ 2012').
 Cum Csts: \$85,684.
- 7-4-82 3209'; (759' - 19 hrs); Drlg.
 Drlg.; RS; Drlg.; RS; Drlg.; TOH, Wash Out in DP 2nd Jt Above DC; Drlg.
 CG 540, BGG 350. VIS Water. (2° @ 2812'). Cum Csts: \$92,533.
- 7-5-82 3909'; (700' - 18 $\frac{1}{2}$ hrs); Drlg.
 Drlg.; RS; Drlg. Ck Washout @ 3604'; Pu Kelly Ck For Flow; TOH Hole in DP 16
 Jts Above DC; Drlg.; RS; Drlg.; Svy; Drlg. MW 8.4, VIS 27. ($\frac{1}{2}$ ° @ 3745'). Cum
 Csts: \$99,382.
- 7-6-82 4535'; (626' - 16 hrs); Trip For Wash Out.
 Drlg.; RS; Drlg.; RS; Drlg.; Circ Gas & Mud up to 9.4; Drlg.; Pump Flag;
 Trip for Wash Out - 27th Jt Down Found Wash Out. Drlg. Brks: 3856'-62', rate
 2-.5-1.3 mpf, gas 540-760-620; 4126'-40', rate 1.5-1-1 mpf, gas 430-430-430; 4284'-4310',
 rate 1.5-1-1.3 mpf, gas 600-800-700; 4342'-72', rate 1-.5-0.8 mpf, gas 600-600-600;
 4434'-46', rate 1-0.7-1 mpf, gas 640-640-640; 4482'-86', rate 1.5-1-1.5 mpf, gas 520-700-700;
 4502-08', rate 2-.5-1.8 mpf, gas 700-2700-1100. MW 9.3, VIS 35, WL 16, PV 9, YP 4,
 Sand Tr, Solids 7, pH 10.5, ALK.:Pf .38, Mf .85, CL 3200, CA 60, GELS 3/6, Cake 2, MBT 75.
 Cum Csts: \$108,131.
- 7-7-82 4836'; (301' - 17 $\frac{1}{2}$ hrs); Trip for Hole in DP.
 TIH; Drlg.; RS; Drlg. TFNB #2; Drlg.; RS; Drlg. Lost Pump Pressure; POOH For
 Hole in DP, Hole in Btm of 15 jts, 6' Above Pin. Drlg. Brks: 4610'-16', rate 5-3-4.5 mpf,
 gas 320-320-320; 4622'-26', rate 4.5-1.5-3 mpf, gas 320-430-320. BGG 800, CG 1200, TG 2050.
 MW 9.4, VIS 35, WL 17, PV 7, YP 5, Sand $\frac{1}{4}$, Solids 7, pH 10, ALK.:Pf .71, Mf 1.44, CL 2900,
 CA 40, GELS 2/4, Cake 2, MBT 15. (1 $\frac{1}{2}$ ° @ 4593'). Cum Csts: \$138,189
- 7-8-82 5203'; (367' - 22 $\frac{1}{2}$ hrs); Drlg.
 Fin Trip; Drlg.; RS; Drlg.; RS; Drlg. Drlg Brks: 4772'-75', rate 2.5-1.5-2.5 mpf
 gas 600-1000-600; 4842'-46', rate 2.5-1.5-2.5 mpf, gas 600-980-600; 5136'-40', rate
 3.5-2.5-3.5 mpf, gas 540-700-540. MW 9.3, VIS 33, WL 18, PV 6, YP 4, Sand $\frac{1}{4}$, Solids 7,
 pH 10, ALK.:Pf .38, Mf .79, CL 2200, CA 50, GELS 2/4, Cake 2, MBT 12.5. Cum Csts: \$145,851.
- 7-9-82 5510'; (307' - 23 hrs); Drlg.
 Drlg.; RS; Drlg.; RS; Drlg. BGG 540, CG 1200. MW 9.4, VIS 35, WL 20, PV 5,
 YP 5, Oil 0, Sand $\frac{1}{4}$, Solids 7.5, pH 10.5, ALK.:Pf .17, Mf .35, CL 1800, CA 50, GELS 3/7,
 Cake 3, MBT 17.5. Cum Csts: \$155,218.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-01194-A-ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. PART OF LEASE NAME

NATURAL BUTTES UNIT

9. WELL NAME

NATURAL BUTTES UNIT 83J

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 27-T9S-R21E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

19. ELEV. CASINGHEAD

15. DATE SPUDDED

6-18-82

16. DATE T.D. REACHED

7-14-82

17. DATE COMPL. (Ready to prod.)

8-3-82

18. ELEVATIONS (DF, RES, RT, OR, ETC.)*

5013' Ungr. GR

23. INTERVALS DRILLED BY

0-TD

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORRED

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL EDC-CNL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	201'	12-1/4"	125 SX	
5-1/2"	17#	6525'	7-7/8"	2250 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5403'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
gun as follows:				DEPTH INTERVAL (MD)	
5542' (2)	6205'	3-1/8" csg		AMOUNT AND KIND OF MATERIAL USED	
5736' (2)	6209'			BRKDNW W/1600 GAL 3% KCl WTR.	
6194'	6213'			FRAC W/30,000 GAL GEL AND	
				60,000 LBS. 20/40 SAND.	
TOTAL: 8 HOLES					

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-3-82		FLOWING				SI WOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-3-82	24	16/64"	→	0	900	TSTM	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
600	750	→	0	900	TSTM	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY: KARL ODEN

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. S. Gooden TITLE PRODUCTION ENGINEER DATE AUGUST 5, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				WASATCH FORM.	4870'
					TRUE VERT. DEPTH
					(+157')

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

Mmm

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Coastal Oil & Gas Corporation</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. Box 749, Denver, Colorado 80201</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1532' FSL/1835' FWL (NE SW)</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>U- 01194-A-ST</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>N/A</u></p> <p>7. UNIT AGREEMENT NAME <u>Natural Buttes Unit</u></p> <p>8. FARM OR LEASE NAME <u>Natural Buttes Unit</u></p> <p>9. WELL NO. <u>Natural Buttes Unit #83J</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Natural Buttes Field</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 27-T9S-R21E</u></p> <p>12. COUNTY OR PARISH <u>Uintah</u></p> <p>13. STATE <u>Utah</u></p>
<p>14. PERMIT NO. <u>43-047-31235</u></p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5013' Ungr. Gr.</u></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological for report of operations through August 16, 1982.

18. I hereby certify that the foregoing is true and correct

SIGNED *H. E. Aab* TITLE District Drilling Manager DATE August 16, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Natural Buttes Unit

Uintah, Utah

AFE: 13020 WI: 100%

ATD: 6900' SD: 6-18-82/6-29-82

Coastal Oil & Gas Corp., Oper.

Westburne #65

9-5/8" @ 201' GL; 5 1/2" @ 6500'

LOCATION: 1532' FSL & 1835' FWL NE SW

Section 27-T9S-R21E

5013' Ungr. Gr.

7-10-82 5704'; (194' - 15 hrs); Drlg. 13.3 FPH.

Drlg.; RS; Drlg.; Drlg., Lost 200 psi, Chk For Hole in DP, Hole 16 jts Down; Trip Out; PU New Bit, TIH; RS; Fin TIH; Drlg. Drlg. Brks: 5344'-52', rate 4-3-4 mpf, gas 540-810-400; 5566'-72', rate 4-1-5 mpf, gas 650-1670-1000. Trip 3200, BGG 1350, CG 1300. MW 9.2, VIS 33, WL 20, PV 4, YP 3, Sand Tr, Solids 6, pH 9.5, ALK.:Pf .11, Mf .23, CL 1200, CA 50, GELS 2/4, Cake 2, MBT 12.5. Cum Csts: \$168,862.

7-11-82 5988'; (284' - 23 hrs); Drlg. 12.3 FPH.

Drlg.; RS; Drlg.; RS; Drlg. w/#2 Pump, #1 Down. Drlg. Brk: 5742'-46', rate 2.5-1-2.5 mpf, gas 1000-1350-810. BGG 600, CG 1300. MW 9.3, VIS 34, WL 20, PV 7, YP 4, Sand 1/4, Solids 6, pH 10, ALK.:Pf .15, Mf .31, CL 1300, CA 40, GELS 2/5, Cake 2, MBT 17.5. Cum Csts: \$176,581.

7-12-82 6280'; (292' - 23 hrs); Drlg. 12.7 FPH.

Drlg.; RS; Drlg.; RS; Drlg. Drlg. Brks: 5976'-98', rate 5-2.5-5 mpf, gas 580-950-800; 6210'-20', rate 4-1-2 mpf, gas 480-2080-270. BGG 270, CG 1200. MW 9.6, VIS 32, WL 18, PV 9, YP 2, Sand Tr, Solids 9, pH 10, ALK.:Pf .17, Mf .32, CL 1100, CA 40, GELS 2/3, Cake 2, MBT 15. Cum Csts: \$184,437.

7-13-82 6522'; (242' - 23 hrs); Drlg. 10.5 FPH.

Drlg.; RS; Drlg.; RS; Drlg. BGG 540, CG 1200. MW 9.5, VIS 33, WL 13, PV 8, YP 4, Sand 1/4, Solids 8, pH 10.5, ALK.:Pf .33, Mf .65, CL 1100, CA 50, GELS 3/5, Cake 2, MBT 15. Cum Csts: \$193,182.

7-14-82 6752'; (230' - 22 hrs); Drlg. 10.4 FPH.

Drlg.; RS; Drlg.; RS; Drlg. Drlg. Brks: 6656'-58', rate 5-3-5 mpf, gas 540-800-540; 6662'-64', rate 4-2.5-5.5 mpf, gas 540-1200-540, 6674'-78', rate 5.5-4-6 mpf, gas 540-900-540. BGG 540, CG 1000. MW 9.5, VIS 33, WL 15, PV 8, YP 5, Sand 1/4, Solids 8, pH 9.5, ALK.:Pf .17, Mf .39, CL 1100, CA 50, GELS 2/4, Cake 2, MBT 15. Cum Csts: \$201,491.

7-15-82 6900'; (148' - 17 1/2 hrs); Prep to Log w/Gerhart.

Drlg.; RS; Drlg. RS; Drlg. C&C Mud; TOOH to Log. Drlg. Brks: 6818'-22', rate 7-5.5-7.5 mpf, gas 540-760-540; 6852'-56', rate 7-6-7 mpf, gas 225-540-160. BGG 100, CG 300. MW 9.6, VIS 38, WL 10, PV 10, YP 5, Sand 1/4, Solids 9, pH 9.5, ALK.:Pf .16, Mf .40, CL 1100, CA 40, GELS 3/6, Cake 2, MBT 20. Cum Csts: \$212,966.

7-16-82 6900'; Circ. Cond. Hole Wait on Log Analysis.

Trip; RU "Go"; Attempt to Log, Go TD 4206' & Set on Ledge; RD "Go"; Trip in Hole, Hit Bridge @ 4206'; Circ; POOH; Log DIL CNL/FDC Caliper; TIH; Circ. MW 9.7, VIS 45, WL 10, PV 10, YP 6, Sand 1/4, Solids 9, pH 10, ALK.:Pf .19, Mf .23, CL 1100, CA 40, GELS 3/6, Cake 2, MBT 20. (2° @ 6900'). Cum Csts: \$234,071.

7-17-82 6900'; Cmtg. 5 1/2" Csg w/BJ

Circ & Cond; RU Midnight LD Machine; TOOH, LD DP & DC's; Change Pipe Rams to 5 1/2"; Running 5 1/2" Csg; Rig Repair - Brakes; Finish Running 5 1/2" Baker Diff Float Shoe, 1 jt 5 1/2" 17# K-55 LT&C, Baker Diff Float Collar, 157 jts 5 1/2" As Above (Total 6525.75'), FC @ 6478'; Circ & Cond w/Rig Pump; Cmtg w/BJ Hughes Now. MW 9.7, VIS 45, WL 10.0. Cum Csts: \$314,682.

7-18-82 6900'; RD RT. 5 1/2" @ 6525', F.C. @ 6478'.

Cmtg w/BJ, Lead: 1115 sk 50:50 Poz w/10% Salt, 5#/sk Gilsonite, .6% D-19, 1/2#/sk Celloflakes Tailed w/1135 sk 50:50 Poz w/10% Salt, .6% D-19, 1/2#/sk Celloflakes. Displ w/150 BBLS 3% KCL Water Circ 30' Cmt to Surface. Plug Down @ 6:30 a.m. 7/17/82. ND BOP's & Set 5 1/2" Slips; Cleaned Pits & RD; RD RT Rig Released Permanently at 12:00 noon, 7/17/82. Cum Csts: \$364,323.

7-19-82 Ran 4.75" gauge ring & junk basket on slickline. Stop @ 1960' GL.7-20-82 Tagged PBTB @ 6411' w/4.5" gauge ring & junk basket on slickline.7-23-82 MIRUSU - NU BOP's. SD WO anchor to be set. PU, stand back & tally 180 jts 2-3/8" tbg for production string.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-01194-A-ST
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Natural Buttes Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1532' FSL/1835' FWL (NE SW)		8. FARM OR LEASE NAME Natural Buttes Unit
14. PERMIT NO. 43-047-31235		9. WELL NO. Natural Buttes Unit #83J
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5013' Ungr. Gr.		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27-T9S-R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations through September 15, 1982.

18. I hereby certify that the foregoing is true and correct
SIGNED H. E. Aab TITLE District Drilling Manager DATE 9/15/82
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NBU #83J (COGC)

Natural Buttes Unit
Uintah County, UtahAFE: 13020 WI: 100%
ATD: 6900' SD: 6-18-82/6-29-82

Coastal Oil & Gas Corp., Oper.

Westburne #65, Contr.

9-5/8" @ 201' GL; 5 1/2" @ 6500';

LOCATION: 1532' FSL & 1835' FWL
NE SW, Section 27-T9S-R21E
Elv: 5013' GL (ungr).

TD: 6900'

PBSD: 6406'

Perf: 5542-6213' (8 holes)

7-24-82 TD 6900'; PBSD 6 06' WL; Flwg to pit after brkdn.

Road to loc; RU McCullough & run GR-CCL f/PBSD of 6406' to 3300'; press tst csg to 4800 psi w/rig pmp: perf Wasatch w/3-1/8" csg gun as follows: 5542' (2), 5736' (2), 6194', 6205', 6209', 6213', Neutron-Density depths (8 holes); RIH w/2-3/8" tbg & land w/NC on btm @ 5403' KB, SN @ 5372' & 10' blast jnt at surf; ND BOP, NU tree; RU Newsco & brk dwn form w/61 bbl 3% KCl wtr w/clay stab & scale inhib & 16 BS: held safety meeting & press tst lines to 6000 psi; est rate @ 6.4 BPM, 4840 psi, 6 bbl tot fl; drop 2 balls/bbl @ 6.4 BPM, 4460 psi, 14 bbl tot fl; flush @ 6.5 BPM, 4330 psi, 54 bbl tot fl; ball off - SD & surge balls; resume pmpg @ 6.5 BPM, 4150 psi, 61 bbl tot fl; AR 6.5 BPM, AP 4300 psi; opn to pit on 18/64" CK. Cum Csts: \$422,647. ISIP 1200 psi, 15 min 930 psi.

7-25-82 Flwg to pit after brkdn.

FTP 100 psi, SICP 925 psi, 18/64" CK, 40-50 BW, est 150 MCFD gas.

7-26-82 Flwg to pit after brkdn.

FTP 1200 psi, SICP 1525 psi, 18/64" CK, est 1500 MCFD gas w/5-10 BW. Cum Csts: \$422,647.

7-27-82 Prep to SI & WO frac.

Flw to pit after brkdn, FTP 200 psi, SICP 650 psi, 18/64" CK, 400 MCFD w/3-5 BW. Cum Csts: \$422,647.

7-28-82 Flw to pit after brkdn.

FTP 75 psi, SICP 250 psi, 18/64" CK, 170 MCFD w/wtr TSTM. Cum Csts: \$422,647.

7-29-82 SI; WO frac.

SITP 1850 psi, SICP 2000 psi.

7-30-82 Prep to frac.

SI WO frac. Cum Csts: \$422,647.

7-31-82 Prep to flw to pit to clean up after frac.

SITP 1850 psi; RU Western & frac Wasatch perfs 5542-6213' (8 holes) dwn tbg & tbg-csg annulus w/30,000 gal low-residue X-linked gel & 60,000# 20/40 sd as follows: start pad & load hole @ 15 BPM w/2800 psi; on perfs @ 20 BPM w/4800 psi; start 1 ppg @ 20 BPM w/4600 psi; on perfs @ 26 BPM w/4600 psi; start 2 ppg @ 25 BPM w/4200 psi; on perfs @ 25 BPM w/3800 psi; start 3 ppg @ 25 BPM w/3400 psi; on perfs @ 25 BPM w/3400 psi; start 4 ppg @ 25 BPM w/3400 psi; on perfs @ 25 BPM w/3400 psi; flush w/141 bbl 3% KCl wtr @ 25 BPM w/3400 psi; ISIP 1850 psi, 15 min 1750 psi; AP 3500 psi, AR 25 BPM; SION. Cum Csts: \$440,347.

8-1-82 Flwg to pit to clean up after frac.

SITP 600 psi, SICP 675 psi; opn to pit @ 9:30 AM on 16/64" CK.

8-2-82 Flwg to pit to clean up after frac.

FTP 700 psi, SICP 900 psi, 16/64" CK, est 800 MCFD gas w/6-8 BW - surging.

8-3-82 Flwg to pit to clean up after frac; Prep to SI.

FTP 650 psi, SICP 800 psi, 16/64" CK, 900 MCFD w/3-6 BW - surging.

8-4-82 SI; WO PLC.

FTP 600 psi, SICP 750 psi, 900 MCFD w/wtr TSTM, 16/64" CK; SI @ 11:00 AM. Completed as single SI GW f/Wasatch perfs 5542-6213' (8 holes) 8-3-82; WO PLC. Cum Csts: \$447,547.

8-5-82 SI; WO PLC.

SITP 1850 psi, SICP 1850 psi.

8-6-82 SI; WO PLC.

SITP 1950 psi, SICP 2025 psi. Drop f/report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-01194-A-ST
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Natural Buttes Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1532' FSL/1835' FWL (NE SW)		8. FARM OR LEASE NAME Natural Buttes Unit
14. PERMIT NO. 43-047-31235	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5013' Ungr. Gr.	9. WELL NO. Natural Buttes Unit #83J
		10. FIELD AND POOL, OR WILDCAT Natural Buttes Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27-T9S-R21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) MONTHLY REPORT

(NOTE: Report results of multiple completion on Well (completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WELL COMPLETED 8-3-82. COMPLETION REPORT FILED 8-4-82. SEE ATTACHED CHRONOLOGICAL FOR REPORT OF OPERATION THROUGH COMPLETION.

RECEIVED
OCT 20 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. AAB TITLE DIST. DRLG. MGR. DATE OCTOBER 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Natural Buttes Unit
 Uintah, Utah

AFE: 13020 WI: 100%

LOCATION: 1532' FSL & 1835' FWL NE SW

ATD: 6900' SD: 6-18-82/6-29-82

Section 27-T9S-R21E

Coastal Oil & Gas Corp., Oper.

5013' Ungr. Gr.

Westburne #65

9-5/8" @ 201' GL; 5 1/2" @ 6500'

- 7-10-82 5704'; (194' - 15 hrs); Drlg. 13.3 FPH.
 Drlg.; RS; Drlg.; Drlg., Lost 200 psi, Chk For Hole in DP, Hole 16 jts
 Down; Trip Out; PU New Bit, TIH; RS; Fin TIH; Drlg. Drlg. Brks: 5344'-52', rate 4-3-4 mpf,
 gas 540-810-400; 5566'-72', rate 4-1-5 mpf, gas 650-1670-1000. Trip 3200, BGG 1350,
 CG 1300. MW 9.2, VIS 33, WL 20, PV 4, YP 3, Sand Tr, Solids 6, pH 9.5, ALK.:Pf .11,
 MF .23, CL 1200, CA 50, GELS 2/4, Cake 2, MBT 12.5. Cum Csts: \$168,862.
- 7-11-82 5988'; (284' - 23 hrs); Drlg. 12.3 FPH.
 Drlg.; RS; Drlg.; RS; Drlg. w/#2 Pump, #1 Down. Drlg. Brk: 5742'-46',
 rate 2.5-1-2.5 mpf, gas 1000-1350-810. BGG 600, CG 1300. MW 9.3, VIS 34, WL 20,
 PV 7, YP 4, Sand 1/4, Solids 6, pH 10, ALK.:Pf .15, MF .31, CL 1300, CA 40, GELS 2/5,
 Cake 2, MBT 17.5. Cum Csts: \$176,581.
- 7-12-82 6280'; (292' - 23 hrs); Drlg. 12.7 FPH.
 Drlg.; RS; Drlg.; RS; Drlg. Drlg. Brks: 5976'-98', rate 5-2.5-5 mpf, gas
 580-950-800; 6210'-20', rate 4-1-2 mpf, gas 480-2080-270. BGG 270, CG 1200. MW 9.6,
 VIS 32, WL 18, PV 9, YP 2, Sand Tr, Solids 9, pH 10, ALK.:Pf .17, MF .32, CL 1100,
 CA 40, GELS 2/3, Cake 2, MBT 15. Cum Csts: \$184,437.
- 7-13-82 6522'; (242' - 23 hrs); Drlg. 10.5 FPH.
 Drlg.; RS; Drlg.; RS; Drlg. BGG 540, CG 1200. MW 9.5, VIS 33, WL 13,
 PV 8, YP 4, Sand 1/4, Solids 8, pH 10.5, ALK.:Pf .33, MF .65, CL 1100, CA 50, GELS 3/5,
 Cake 2, MBT 15. Cum Csts: \$193,182.
- 7-14-82 6752'; (230' - 22 hrs); Drlg. 10.4 FPH.
 Drlg.; RS; Drlg.; RS; Drlg. Drlg. Brks: 6656'-58', rate 5-3-5 mpf, gas 540-800-
 540; 6662'-64', rate 4-2.5-5.5 mpf, gas 540-1200-540, 6674'-78', rate 5.5-4-6 mpf,
 gas 540-900-540. BGG 540, CG 1000. MW 9.5, VIS 33, WL 15, PV 8, YP 5, Sand 1/4, Solids 8,
 pH 9.5, ALK.:Pf .17, MF .39, CL 1100, CA 50, GELS 2/4, Cake 2, MBT 15. Cum Csts: \$201,491.
- 7-15-82 6900'; (148' - 17 1/2 hrs); Prep to Log w/Gerhart.
 Drlg.; RS; Drlg. RS; Drlg. C&C Mud; TOOH to Log. Drlg. Brks: 6818'-22',
 rate 7-5.5-7.5 mpf, gas 540-760-540; 6852'-56', rate 7-6-7 mpf, gas 225-540-160.
 BGG 100, CG 300. MW 9.6, VIS 38, WL 10, PV 10, YP 5, Sand 1/4, Solids 9, pH 9.5,
 ALK.:Pf .16, MF .40, CL 1100, CA 40, GELS 3/6, Cake 2, MBT 20. Cum Csts: \$212,966.
- 7-16-82 6900'; Circ. Cond. Hole Wait on Log Analysis.
 Trip; RU "Go"; Attempt to Log, Go TD 4206' & Set on Ledge; RD "Go"; Trip in
 Hole, Hit Bridge @ 4206'; Circ; POOH; Log DIL CNL/FDC Caliper; TIH; Circ. MW 9.7,
 VIS 45, WL 10, PV 10, YP 6, Sand 1/4, Solids 9, pH 10, ALK.:Pf .19, MF .23, CL 1100,
 CA 40, GELS 3/6, Cake 2, MBT 20. (2° @ 6900'). Cum Csts: \$234,071.
- 7-17-82 6900'; Cmtg. 5 1/2" Csg w/BJ
 Circ & Cond; RU Midnight LD Machine; TOOH, LD DP & DC's; Change Pipe Rams to
 5 1/2"; Running 5 1/2" Csg; Rig Repair - Brakes; Finish Running 5 1/2" Baker Diff Float Shoe, 1 jt
 5 1/2" 17# K-55 LT&C, Baker Diff Float Collar, 157 jts 5 1/2" As Above (Total 6525.75'), FC @
 6478'; Circ & Cond w/Rig Pump; Cmtg w/BJ Hughes Now. MW 9.7, VIS 45, WL 10.0. Cum
 Csts: \$314,682.
- 7-18-82 6900'; RD RT. 5 1/2" @ 6525', F.C. @ 6478'.
 Cmtg w/BJ, Lead: 1115 sk 50:50 Poz w/10% Salt, 5#/sk Gilsonite, .6%
 D-19, 1/4#/sk Celloflakes Tailed w/1135 sk 50:50 Poz w/10% Salt, .6% D-19, 1/4#/sk Celloflakes.
 Displ w/150 BBLS 3% KCL Water Circ 30' Cmt to Surface. Plug Down @ 6:30 a.m. 7/17/82.
 ND BOP's & Set 5 1/2" Slips; Cleaned Pits & RD; RD RT Rig Released Permanently at 12:00 noon,
 7/17/82. Cum Csts: \$364,323.
- 7-19-82 Ran 4.75" gauge ring & junk basket on slickline. Stop @ 1960' GL.
- 7-20-82 Tagged PBTD @ 6411' w/4.5" gauge ring & junk basket on slickline.
- 7-23-82 MIRUSU - NU BOP's. SD WO anchor to be set. PU, stand back & tally 180 jts
 2-3/8" tbg for production string.

WELL TEST DATA FORM

FIELD CODE 560-01-11	FIELD-NAME NATURAL BUTTES, UT	OPERATOR CODE 2915	OPERATOR-NAME COASTAL OIL & GAS CORPORATION	WELL NAME NATURAL BUTTES UNIT 83J
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WELL CODE 73283	SECT. 27	LOCATION TWN/SHP/BLK 9S 21E	RGE/SUR. 21E	PANHANDLE/REDCAVE SEQ. NUMBER	K-FACTOR	FORMATION WASATCH SA FLOW TEST
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WELL ON (OPEN)												FLOW TEST													
DATE (COMP.)						ORIFICE SIZE	METER RUN SIZE		COEFFICIENT	GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.	WELL HEAD TEMP.	FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING CASING	
MO.	DAY	YR.	MO.	DAY	YR.																				
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X		
02	14	84	02	21	84	01 000	2	067	050730	600	100	00 498	2	0265	072	00519	000608								

WELL-OFF (SHUT-IN)						SHUT-IN TEST										SLOPE		EFFECTIVE DIAMETER	EFFECTIVE LENGTH	GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. <i>[Signature]</i> CIG: _____ OPERATOR: _____ COMMISSION: _____
PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)							
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55	55	55		
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	
02	21	84	02	24	84	011820	011630				672	1	9950	5403	600								

METER STAMP	73283 01000	REMARKS: <i>Good TEST.</i>
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COLORADO INTERSTATE GAS COMPANY

WELL TEST DATA FORM

STATE COPY

FIELD CODE 000-01-11	FIELD NAME NATURAL BUTTES, UT	OPERATOR CODE 2915	OPERATOR NAME COASTAL OIL & GAS CORPORATION	WELL NAME NATURAL BUTTES UNIT 83J
WELL CODE 73283	LOCATION TWN/BLK 27 95 21C	PANHANDLE/REDCAVE SEQ. NUMBER	FORMATION WASATCH SA FLOW TEST	

WELL ON (OPEN)												FLOW TEST																	
DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING CASING				
MO.	DAY	YR.	MO.	DAY	YR.	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	XX
06	29	83	07	06	83	01	000	2	007	0	5073	0	603	100	00519	0	0475	104				00985	0	01128	0	X			

WELL-OFF (SHUT-IN)	SHUT-IN TEST										SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <i>K.G. Williams</i> OPERATOR: <i>B. Schatz</i> COMMISSION: _____									
	PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)			TUBING PRESSURE (PSIG)																						
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55													
XX	XX	XX	XX	XX	XX	XX	XX	XX	XX	X	XX	XX	XX	XX	XX	XX	X	XX	E	E												
07	09	83	07	12	83	01	584	0	01577	0	072	1	9950	54030	603																	

REMARKS: TEST GOOD. CHOKE SET ON A 20.

73283 01000

**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

FIELD CODE 01-11	FIELD NAME NATURAL BUTTES, UT	OPERATOR CODE 2315	OPERATOR NAME COASTAL OIL & GAS CORPORATION	WELL NAME NATURAL BUTTES 27J
CODE 7	LOCATION SECT. TWNSHIP/BLK RGE/SUR. 27 9S 21W	PANHANDLE/REDCAVE SEQ. NUMBER 73283	K-FACTOR 01000	FORMATION WASATCH SA TEST

WELL ON (OPEN)			FLOW TEST																									
DATE (COMP.)			ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TSG/CSG PRESSURE		FLOWING STRING TUBING CASING			
MO.	DAY	YR.	MO.	DAY	YR.	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	

WELL-OFF (SHUT-IN)			SHUT-IN TEST										SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <i>[Signature]</i> OPERATOR: _____ COMMISSION: _____
PRESSURE TAKEN DATE			CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS							
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55			
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E			

73283 01000

REMARKS:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
U-01194-A-ST

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
Natural Buttes Unit

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
NBU #83J

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-047-31235

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Natural Buttes

4. Location of Well
Footages: 1532' FSL & 1835' FWL
QQ, Sec., T., R., M.: NE/SW Section 27, T9S-R21E

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Lower tubing, install PLE | |

SUBSEQUENT REPORT
(Submit Original Form Only)

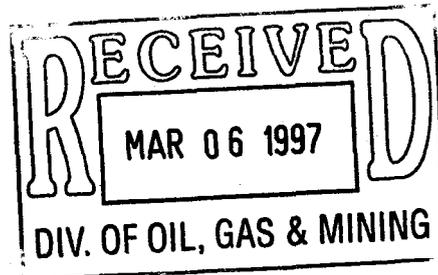
- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____ Upon approval _____

Date of work completion _____
Report results of bMultiple Completions and bRecompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for operations to be completed on the subject well.



13. Name & Signature: Bonnie Carson Title: Bonnie Carson Senior Environmental Analyst Date: 03/04/97

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NBU #83J-27-9-21
NATURAL BUTTES FIELD
SECTION 27 T9S R21E
WORKOVER PROCEDURE *HW*

WELL DATA

LOCATION: 1532' FSL 1835' FWL SEC. 27 T9S R21E
ELEVATION: 5013' GR., 5027' KB.
TD: 6900', PBTB 6406' (8/82) FLS(9/95) 6360'
CSG: 9-5/8", 36.0#, K-55 @ 201' w/ 125 SX.
5-1/2", 17.0#, K-55 @ 6525' w/ 2250 SX.
TBG: 2-3/8", 4.7#, J-55 @ 5403'
FORMATION(S): WASATCH 5542' - 6213', 8 HOLES (8/82)

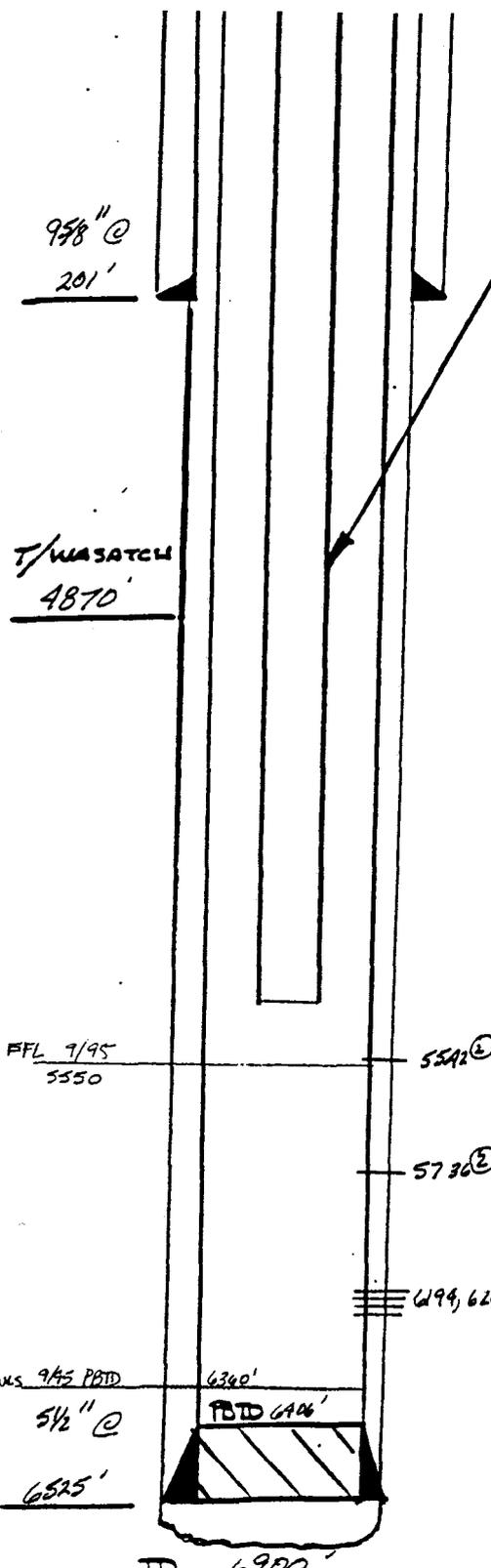
PROCEDURE

1. MI & RU pulling unit. Blow down & kill well w/ fresh water w/ clay stabilizing additives such as Dowell's L-64 or Haliburton's Cla-Sta. ND WH. NU BOP.
2. RIH w/Broach to check 2-3/8" tbg for scale. POOH w/Broach. TIH w/ 2-3/8" tbg & tag **new PBTB 6360'** (FLS-9/95). PU & land tbg @ 6213'. BP @ 6213'.
3. ND BOP. NU WH. RD & MO pulling unit.
4. RU service company. Pump 504 gal. 7-1/2% HCL acid w/ inhibitors and clay stabilizers across perms 5542' - 6213' to clean up possible scale. Acid to be swabbed back as soon as possible (8 - 12 hrs). RD service company. RU swab unit. Swab/flow well to clean up.
5. Install PLE. Return the well to sales.

NBU #83J-27-9-21
 NATURAL BUTTES FIELD
 SECTION 27 T9S R21E

WELL DATA

LOCATION: 1532' FSL 1835' FWL SEC. 27 T9S R21E
 ELEVATION: 5013' GR., 5027' KB.
 TD: 6900', PBD 6406' (8/82) FLS (9/95) 6360'
 CSG: 9-5/8", 36.0#, K-55 @ 201' w/ 125 SX.
 5-1/2", 17.0#, K-55 @ 6525' w/ 2250 SX.
 TBG: 2-3/8", 4.7#, J-55 @ 5403'
 FORMATION(S): WASATCH 5542' - 6213', 8 HOLES (8/82)



2 3/8", 4.7#, @ 5403

(9/95) Fluid Level Survey PBD 6360 (9/8)
 SFL 5600 (6/8)
 FFL 5550 (6/8)

(8/82) Wasatch 5542' - 6213' 3 SANDS 8 holes
 Perms w/ 3 1/8" CSG gun - 1 JSPF
 5542' (2) 5730' (2) 6194'
 6204'
 6209'
 6213'

BD w/ 2562 gal 3% KCL + 16 BS's 1PF 170 BLO TSTM BW 1 1/4" α
 FTP 75" CP 250"
 FRAC w/ 60,000# SAND + 30,000 gal XLINK Gel AIR 25BPM

1PF (8/82) 900 MCF + TSTM BW 1 1/4" α FTP 600 CP 750*

INS 9/95 PBD 6360'

5 1/2" @

6525'

TD 6900'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-01194-A-ST

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

Natural Buttes Unit

8. Well Name and Number:

NBU #83J

9. API Well Number:

43-047-31235

10. Field and Pool, or Wildcat:

Natural Buttes

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1532' FSL & 1835' FWL

County: Uintah

QQ, Sec., T., R., M.: NE/SW Section 27, T9S-R21E

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Acidize, lower tubing, install PLE</u> | |

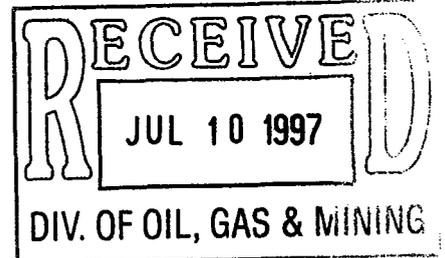
Date of work completion 06/22/97

Report results of bMultiple CompletionsÇ and bRecompletionsÇ to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for operations performed on the subject well.



13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date

07/07/97

(This space for State use only)

NO tax credit 3/98.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #83J
Natural Buttes Unit
Uintah County, Utah
WI: 100.0% COGC
TD: 6900' PBTB: 6406'
CSG: 5½" @ 6525', PERFS: 5542'-6213'

Page 1

Acidize, Lower Tubing and Install PLE

- 06/11/97 **RU BJ Serv & Spot acid on perf.** Road rig from CIGE #87D to NBU #83J. MIRU. PU - RU pmp & lines, SICP 400 psi, FTP 250 psi. Blow well dn. ND WH & NU BOPs w/hydril. & SH. RU floor. PU & LD hanger & blast jt. RU broach & broach tbg to SN. Talley & PU w/tbg, tag @ 6372' PBTB. LD 6 jts tbg & broach tbg. PU hanger & land tbg w/205 jts 4.7 J55 tbg w/NC & SN. EOT @ 6212' & SN @ 6180'. RD floor & ND BOPs w/hydril & SH & NU WH. SDFN @ 6PM.
DC: \$8,471 TC: \$8,471
- 06/12/97 **Swab on well.** SICP 250 psi, SITP 150 psi. Blow well dn. RU BJ Serv. Spot acid on perf from 5542' to 6213' w/500 gals 15% HCl w/add. Max/Avg P = 10/10 psi, Max/Avg Rt= 4.1/4.0, total load 61 BLW. ISTP 0 psi, 5 min on vaccum. RD BJ Serv. WO acid, RDMO. PU - MIRU Delsco. Swab IFL 4000'. Made 17 runs, rec 74 BLW and acid FFL 5500', FTP 0 psi, FCP 100 psi. SDFN @ 5:00 PM. 13 BLLTR
DC: \$2,897 TC: \$12,368
- 06/13/97 **On production.** Delsco, ITP 20 psi, ICP 200 psi, IFL 4600'. Made 13 runs, rec 52 BLW. Tripped 3 times, FTP 260 psi, FCP 300 psi, FFL 5500'. Put on production line. Pmp 13 BLWTR, rec 52 BLW, 65 BLW overload. Flowing 72 MCF, 5 BW, 120 TP, 190 CP, on 30/64" chk.
DC: \$2,398 TC: \$14,766
- 06/14/97 Flowing 90 MCF, 4 BW, 115 TP, 165 CP, on 30/64" chk.
- 06/15/97 Flowing 83 MCF, 3 BW, 110 TP, 150 CP, on 30/64" chk.
- 06/16/97 Flowing 83 MCF, 3 BW, 110 TP, 150 CP, on 30/64" chk.
- 06/17/97 Flowing 83 MCF, 3 BW, 110 TP, 140 CP, on 30/64" chk.
- 06/18/97 Flowing 38 MCF, 1 BW, 240 TP, 307 CP, on 30/64" chk.
- 06/19/97 Flowing 50 MCF, 1 BW, 179 TP, 200 CP, on 30/64" chk.
- 06/20/97 Flowing 89 MCF, 1 BW, 150 TP, 180 CP, on 30/64" chk.

06/21/97 Flowing 76 MCF, 1 BW, 150 TP, 180 CP, on 30/64" chk.

06/22/97 Flowing 76 MCF, 1 BW, 150 TP, 100 CP, on 30/64" chk. Prior Production: Flowing 33
MCF, 0 BW, 95 TP, 360 CP, on 30/64" chk. **Final Report**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-31235

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached spreadsheet

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Allottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation

See attached spreadsheet

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, or exploratory Area

See attached spreadsheet

11. County or Parish, State

Utah Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

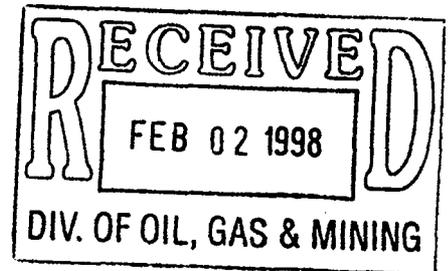
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator requests permission to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well, NBU #159, located at NE/SW Section 35, T9S-R21E.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson
Sr. Environmental Analyst

Date 1/28/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

Well Name	API No.	Lease Designation & serial number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Location	Field	County
CIGE 19	43-047-30459	ML-3141-A	Ute Tribe	1231' FWL & 1223' FSL	SWSW	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE 22	43-047-30501	U-0144868	N/A	1980' FNL & 1980' FWL	SENE	Sec. 15-9S-20E	Natural Buttes	Uintah
CIGE 30	43-047-30498	U-01791	N/A	1307' FNL & 1419' FWL	SWSE	Sec. 6-10S-21E	Natural Buttes	Uintah
CIGE 37D	43-047-30910	U-0576	Ute Surface	1031' FSL & 1481' FEL	SWSE	Sec. 21-9S-21E	Natural Buttes	Uintah
CIGE 44	43-047-30527	U-01188	Ute Tribal	513' FSL & 503' FEL	SESE	Sec. 9-9S-21E	Natural Buttes	Uintah
CIGE 45	43-047-30528	U-01193	Ute Tribe	1019' FNL & 778' FEL	NENE	Sec. 15-9S-21E	Natural Buttes	Uintah
CIGE 60	43-047-30549	U-01193	Ute Surface	2156' FNL & 1813' FWL	SENE	Sec. 14-9S-21E	Natural Buttes	Uintah
CIGE 61	43-047-30580	U-01193	Ute Surface	1815' FNL & 1822' FWL	SENE	Sec. 13-9S-21E	Natural Buttes	Uintah
CIGE 71	43-047-30636	U-0575	Ute Surface	1894' FSL & 804' FEL	NESE	Sec. 20-9S-21E	Natural Buttes	Uintah
CIGE 78C	43-047-30870	U-38409	Ute Tribe	1279' FNL & 1477' FWL	NENE	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE 86D	43-047-30886	ML-3282	Ute Tribe	1080' FSL & 1558' FEL	SWSE	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE 99D	43-407-31223	U-01189-ST	N/A	760' FNL & 1980' FEL	NWNE	Sec. 26-9S-21E	Natural Buttes	Uintah
CIGE 110	43-047-31959	UTU-0575B	Ute Surface	553' FSL & 2016' FEL	SWSE	Sec. 7-9S-21E	Natural Buttes	Uintah
CIGE 111D	43-047-32305	U-01193	Ute Surface	1041' FSL & 2265' FWL	SENE	Sec. 13-9S-21E	Natural Buttes	Uintah
CIGE 112D	43-047-31945	UTU-0581	N/A	660' FSL & 660' FEL	SESE	Sec. 19-9S-20E	Natural Buttes	Uintah
CIGE 120	43-047-32251	UTU-0144868	Ute Tribe	883' FNL & 1142' FEL	NENE	Sec. 15-9S-20E	Natural Buttes	Uintah
CIGE 121	43-047-32252	UTU-0144868	N/A	1996' FNL & 1980' FEL	SWNE	Sec. 15-9S-20E	Natural Buttes	Uintah
CIGE 122	43-047-32098	UTU-0149767	Ute Surface	1064' FNL & 918' FEL	NENE	Sec. 7-9S-21E	Natural Buttes	Uintah
CIGE 125	43-047-32084	UTU-01193	Ute Surface	707' FNL & 635' FWL	NESW	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE 127	43-047-32036	ML-3141	Ute Tribe	2175' FSL & 2200' FWL	NESW	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE 142	43-047-31994	ML-01189	N/A	1461' FNL & 847' FEL	SENE	Sec. 25-9S-21E	Natural Buttes	Uintah
CIGE156	43-047-32195	ML-3282	Ute Tribe	1776' FSL & 611' FEL	NESE	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE157	43-047-32160	UTU-38409	N/A	2200' FNL & 700' FWL	SWNW	Sec. 16-9S-21E	Natural Buttes	Uintah
CIGE 158	43-047-32158	UTU-0576	N/A	1980' FSL & 660' FEL	NESE	Sec. 21-9S-21E	Natural Buttes	Uintah
CIGE 163	43-047-32192	UTU-01193	Ute	1678' FNL & 803' FEL	SENE	Sec. 15-9S-21E	Natural Buttes	Uintah
CIGE 170	43-047-32403	U-01193	Ute Surface	632' FWL & 1775' FNL	SWNE	Sec. 14-9S-21E	Natural Buttes	Uintah
CIGE 171	43-047-32348	U-01095-A	Ute Tribe	377' FSL & 2008' FEL	SWSE	Sec. 15-9S-21E	Natural Buttes	Uintah
COGC 2	43-047-30967	U-0577-B	Ute Surface	802' FNL & 1902' FWL	NENE	Sec. 22-9S-20E	Natural Buttes	Uintah
NBU 6	43-047-30083	U-0149076	Ute Surface	1434' FEL & 1356' FSL	NWSE	Sec. 24-9S-21E	Natural Buttes	Uintah
NBU 42	43-047-31735	U-463	N/A	2181' FNL & 1621' FWL	SENE	Sec. 30-9S-22E	Natural Buttes	Uintah
NBU 45N	43-047-30875	U-0144868-B	N/A	1555' FSL & 792' FWL	SWSW	Sec. 12-9S-20E	Natural Buttes	Uintah
NBU 48N3	43-047-30538	U-0359	Ute	1866' FNL & 382' FWL	SWNW	Sec. 18-9S-22E	Natural Buttes	Uintah
NBU 49V	43-047-31249	U-463	N/A	1161' FNL & 2017' FEL	NWNE	Sec. 30-9S-22E	Natural Buttes	Uintah
NBU 52J	43-047-30850	U-463	N/A	2122' FSL & 754' FWL	NWSW	Sec. 30-9S-22E	Natural Buttes	Uintah
NBU 57N	43-047-30867	U-01194ST	N/A	570' FNL & 1925' FWL	NENE	Sec. 27-9S-21E	Natural Buttes	Uintah
NBU 63N3	43-047-31097	U-14317	Ute Surface	1980' FNL & 660' FWL	SWNW	Sec. 12-9S-21E	Natural Buttes	Uintah
NBU 64N3	43-047-31098	U-0575-B	Ute Tribe	1975' FSL & 751' FEL	NESE	Sec. 8-9S-21E	Natural Buttes	Uintah
NBU 78	43-047-31762	U-463	N/A	1239' FNL & 625' FWL	NWNW	Sec. 30-9S-22E	Natural Buttes	Uintah

Well Name	API No.	Lease Designation & serial number	If Indian, Allottee or Tribe Name	Footages	Qtr/Qtr	Location	Field	County
NBU 83J	43-047-31235	U-01194-A-ST	N/A	1532' FSL & 1835' FWL	NESW	Sec. 27-9S-21E	Natural Buttes	Uintah
NBU 104	43-047-31957	ML-3282	Ute Surface	1181' FNL & 986' FEL	SENE	Sec. 16-9S-21E	Natural Buttes	Uintah
NBU 106	43-047-31946	UTU-0576	N/A	1980' FSL & 1980' FWL	NESW	Sec. 21-9S-21E	Natural Buttes	Uintah
NBU 110	43-047-31924	UTU-0576	N/A	637' FNL & 698' FEL	NENE	Sec. 28-9S-21E	Natural Buttes	Uintah
NBU 119	43-047-31927	UTU-01416A	N/A	603' FNL & 528' FEL	NENE	Sec. 15-10S-21E	Natural Buttes	Uintah
NBU 121Y	43-047-32086	UTU-01193	Ute Surface	819' FNL & 2163' FEL	NWNE	Sec. 13-9S-21E	Natural Buttes	Uintah
NBU 122	43-047-32303	U-01193	Ute Tribe	1047' FSL & 678' FEL	NESE	Sec. 13-9S-21E	Natural Buttes	Uintah
NBU 124	43-047-31971	ML-3282	Ute Tribe	435' FNL & 2295' FEL	NWNE	Sec. 16-9S-21E	Natural Buttes	Uintah
NBU 125	43-047-32350	U-0575	N/A	760' FEL & 620' FSL	SESE	Sec. 17-9S-21E	Natural Buttes	Uintah
NBU126	43-047-32349	U-0576	N/A	2200' FWL & 1600' FNL	SENE	Sec. 21-9S-21E	Natural Buttes	Uintah
NBU 127	43-047-31963	UTU-0576	Ute Tribe	2285' FNL & 741' FWL	SWNW	Sec. 21-9S-21E	Natural Buttes	Uintah
NBU 128	43-047-31964	UTU-0576	Ute Surface	996' FSL & 951' FWL	SWSW	Sec. 21-9S-21E	Natural Buttes	Uintah
NBU 129	43-047-31965	UTU-010950A	Ute Tribe	2055' FNL & 569' FEL	SENE	Sec. 22-9S-21E	Natural Buttes	Uintah
NBU 130	43-047-31967	UTU-0147566	N/A	2159' FNL & 828' FWL	SWNW	Sec. 22-9S-21E	Natural Buttes	Uintah
NBU 133	43-047-31978	ML-22582	N/A	469' FSL & 1740' FEL	SWSE	Sec. 35-9S-21E	Natural Buttes	Uintah
NBU 144	43-047-32022	ML-22651	N/A	1501' FNL & 1719' FEL	SWNE	Sec. 2-10S-22E	Natural Buttes	Uintah
NBU 145	43-047-31976	ST-U-01194A	N/A	661' FNL & 1440' FEL	NWNE	Sec. 27-9S-21E	Natural Buttes	Uintah
NBU 175	43-047-32143	U-0576	N/A	1902' FWL & 658' FNL	SWNW	Sec. 28-9S-21E	Natural Buttes	Uintah
NBU 176	43-047-32144	U-0576	N/A	2071' FNL & 604' FWL	SWNW	Sec. 28-9S-21E	Natural Buttes	Uintah
NBU 177	43-047-32112	UTU-0581	N/A	1855' FSL & 760' FEL	NESE	Sec. 29-9S-21E	Natural Buttes	Uintah
NBU 178	43-047-32121	UTU-0581	N/A	466' FNL & 1781' FEL	NWNE	Sec. 30-9S-21E	Natural Buttes	Uintah
NBU 181	43-047-32161	UTU-0576	Ute Tribe	503' FSL & 1849' FWL	SESW	Sec. 9-9S-21E	Natural Buttes	Uintah
NBU 183	43-047-32122	U-01194A	N/A	2014' FNL & 646' FWL	SWNW	Sec. 27-9S-21E	Natural Buttes	Uintah
NBU 184	43-047-32170	UTU-0463	N/A	541' FSL & 1778' FWL	SESW	Sec. 30-9S-22E	Natural Buttes	Uintah
NBU 191	43-047-32298	U-010950-A	N/A	694' FSL & 383' FWL	SWSW	Sec. 15-9S-21E	Natural Buttes	Uintah
NBU 192	43-047-32299	U-0147566	N/A	753' FNL & 2013' FWL	NENW	Sec. 22-9S-21E	Natural Buttes	Uintah
NBU 193	43-047-32300	U-010950-A	N/A	660' FSL & 660' FWL	SWSW	Sec. 22-9S-21E	Natural Buttes	Uintah
NBU 194	43-047-32296	U-010959-A	N/A	1765' FSL & 1709' FWL	NESW	Sec. 22-9S-21E	Natural Buttes	Uintah
NBU 195	43-047-32355	U-014137	N/A	700' FNL & 2000' FEL	NWNE	Sec. 11-9S-21E	Natural Buttes	Uintah
NBU 199	43-047-32337	U-0576-A	Ute Surface	369' FWL & 460' FSL	SWSW	Sec. 9-9S-21E	Natural Buttes	Uintah
NBU 202	43-047-32338	U-0149767	N/A	900' FNL & 600' FEL	NENE	Sec. 8-9S-21E	Natural Buttes	Uintah
NBU 214	43-047-32466	U-01194A-ST	N/A	1945' FSL & 600' FWL	NWSW	Sec. 27-9S-21E	Natural Buttes	Uintah
NBU 312-2E	43-047-32288	ML-21510	Ute Surface	1181' FSL & 1992' FEL	SWSE	Sec. 2-9S-21E	Natural Buttes	Uintah
NBU 36Y	43-047-30603	U-0581	N/A	1545' FNL & 1250' FEL	SENE	Sec. 30-9S-21E	Natural Buttes	Uintah
NBU 166	43-047-32065	UTU-0576	N/A	941' FSL & 1693' FEL	SWSE	Sec. 28-9S-21E	Natural Buttes	Uintah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 68 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

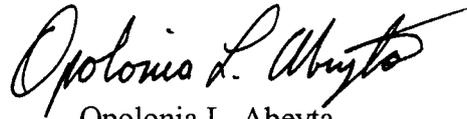
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

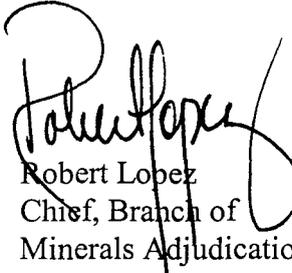
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

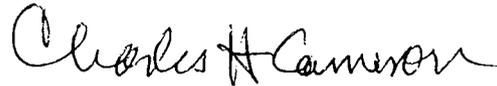
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Exhibit "A"
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		9. API NUMBER:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza	CITY: Houston STATE: TX ZIP: 77064-0995	PHONE NUMBER: (832) 676-5933
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: COUNTY: STATE: UTAH

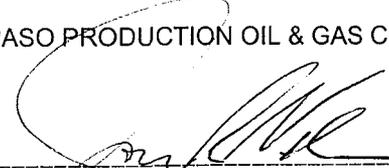
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

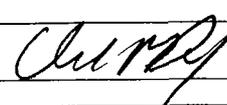
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY
By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

9. API Well No.
SEE ATTACHED EXHIBIT "A"

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration then. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 83J	27-09S-21E	43-047-31235	2900	STATE	GW	P
NBU 26	27-09S-21E	43-047-30252	2900	STATE	GW	P
NBU 57N	27-09S-21E	43-047-30867	2900	STATE	GW	P
NBU 158	27-09S-21E	43-047-31997	2900	STATE	GW	P
NBU 145	27-09S-21E	43-047-31976	2900	STATE	GW	P
NBU 183	27-09S-21E	43-047-32122	2900	STATE	GW	P
NBU 353	27-09S-21E	43-047-33205	2900	STATE	GW	P
NBU 459	27-09S-21E	43-047-34680	2900	FEDERAL	GW	DRL
NBU 308	28-09S-21E	43-047-33413	2900	FEDERAL	GW	P
NBU 362	28-09S-21E	43-047-33774	2900	FEDERAL	GW	P
NBU 363	28-09S-21E	43-047-33775	2900	FEDERAL	GW	PA
NBU 363X	28-09S-21E	43-047-34159	2900	FEDERAL	GW	TA
NBU 217	28-09S-21E	43-047-32480	2900	FEDERAL	GW	S
NBU 20	28-09S-21E	43-047-30250	2900	FEDERAL	GW	P
NBU 56N2	28-09S-21E	43-047-30884	2900	FEDERAL	GW	P
NBU 110	28-09S-21E	43-047-31924	2900	FEDERAL	GW	P
NBU 133	28-09S-21E	43-047-31950	2900	FEDERAL	GW	P
NBU 134	28-09S-21E	43-047-32011	2900	FEDERAL	GW	P
NBU 175	28-09S-21E	43-047-32143	2900	FEDERAL	GW	P
NBU 176	28-09S-21E	43-047-32144	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/12/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/12/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
 P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
 (435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Multiple Wells - see attached
 9S 21E 27 4304731235

5. Lease Serial No.
 Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 891008900A

8. Well Name and No.
 Multiple Wells - see attached

9. API Well No.
 Multiple Wells - see attached

10. Field and Pool, or Exploratory Area
 Natural Buttes Unit

11. County or Parish, State
 Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) J.T. Conley Title Operations Manager Date: 9-2-2003

Signature *J.T. Conley* Initials: *CHD* Date: 9-2-2003

SEP 10 2003
DIV. OF OIL GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office: **Utah Division of Oil, Gas and Mining** Federal Approval of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? Y N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

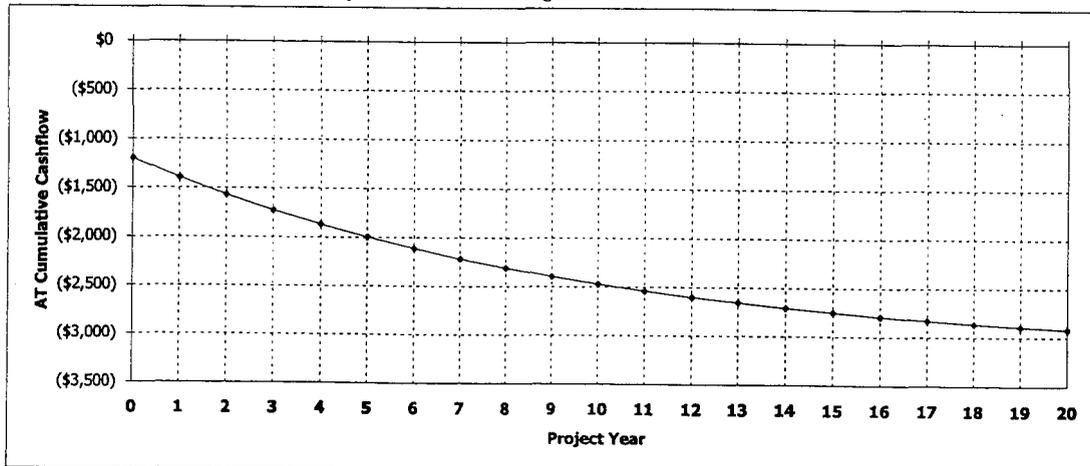
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 058N2	27-10-22 NENW	UTU473	891008900A	430473083800S1
NBU 060	26-9-21 NWSW	U01194	891008900A	430473172800S1 ✓
NBU 062N3	16-10-21 SENW	ML10755	891008900A	430473090900S1
NBU 063N3	12-9-21 SWNW	UTU0141317	891008900A	430473109700S1
NBU 064N3	8-9-21 NESE	UTU0575B	891008900A	430473109800S1
NBU 065N3	14-9-21 SESW	UTU01193	891008900A	430473109900S1
NBU 067A	4-10-22 SWNE	UTU01191	891008900A	430473173700S1
NBU 068N2	26-9-21 NESE	ML22934	891008900A	430473108900S1 ✓
NBU 069N2	35-9-21 SWSW	U01194	891008900A	430473109000S1 ✓
NBU 070N3	3-10-22 SWNW	UTU01191	891008900A	430473110000S1
NBU 072N3	12-10-20 NWNW	UTU4478	891008900A	430473108800S1
NBU 074N3	24-10-20 SWNE	ML22790	891008900A	430473108700S1
NBU 075N3	20-10-21 NENE	UTU02278	891008900A	430473110300S1
NBU 078	30-9-22 NWNW	U463	891008900A	430473176200S1
NBU 080V	34-9-22 NWSW	UTU0149077	891008900A	430473124000S1
NBU 081V	35-9-21 SWNW	U01194	891008900A	430473123200S1 ✓
NBU 083J	27-9-21 NESW	U01194A	891008900A	430473123500S1 ✓
NBU 084V	6-10-22 NWNE	UTU01195B	891008900A	430473124500S1
NBU 085J	4-10-22 SWNW	UTU01191A	891008900A	430473124600S1
NBU 086J	3-10-22 NENE	UTU01191A	891008900A	430473125100S1
NBU 087J	3-10-22 NESW	UTU01191	891008900A	430473125000S1
NBU 088V	26-9-21 NENE	U01194	891008900A	430473123300S1 ✓
NBU 093	33-9-22 NESE	UTU01191A	891008900A	430473175300S1
NBU 097	25-9-21 NENW	U01189	891008900A	430473174400S1 ✓
NBU 098V	34-9-21 SWSW	U01194A	891008900A	430473132700S1 ✓
NBU 099	25-9-21 SWSW	U01194	891008900A	430473174500S1 ✓
NBU 101	3-10-21 NWSE	UTU0149078	891008900A	430473175500S1
NBU 102	5-10-21 SESW	UTU01393D	891008900A	430473175700S1
NBU 1021-16G	16-10-21 SWNE	ML10755	891008900A	430473511100S1 ✓
NBU 1021-2O	2-10-21 SWSE	ML13826	891008900A	430473511000S1 ✓
NBU 103	10-9-21 SENW	U0141315	891008900A	430473195600S1
NBU 104	16-9-21 SENE	ML3282	891008900A	430473195700S1
NBU 105	17-9-21 SWSW	UTU0575	891008900A	430473230200S1
NBU 106	21-9-21 NESW	UTU0576	891008900A	430473194600S1
NBU 107	26-9-21 SENW	U01194	891008900A	430473191600S1
NBU 108	19-9-22 SESE	UTU0284	891008900A	430473195800S1
NBU 109	27-9-21 SENE	U01194A	891008900A	430473191700S1 ✓
NBU 110	28-9-21 NENE	U05676	891008900A	430473192400S1
NBU 111	25-9-21 SWNW	U01194	891008900A	430473192000S1 ✓
NBU 112	33-9-22 SESE	UTU01191	891008900A	430473193000S1
NBU 113	34-9-22 SESE	UTU0149077	891008900A	430473193100S1
NBU 114	5-10-21 SWSW	UTU01393D	891008900A	430473192300S1
NBU 115	10-10-21 NENW	UTU0149079	891008900A	430473192900S1
NBU 116	6-10-22 NWNW	UTU464	891008900A	430473192500S1
NBU 117	10-10-22 NENE	U01197A	891008900A	430473191400S1
NBU 118	22-9-20 SENE	UTU0577B	891008900A	430473196900S1
NBU 119	22-9-20 SENW	UTU0577B	891008900A	430473197300S1
NBU 120	10-9-21 NWNW	U0141315	891008900A	430473197200S1
NBU 121	13-9-21 NWNE	U01193	891008900A	430473208600S1
NBU 122	13-9-21 SESE	U01193	891008900A	430473230300S1
NBU 123	15-9-21 NWNW	UTU01188	891008900A	430473197400S1
NBU 124	16-9-21 NWNE	ML3282	891008900A	430473197100S1
NBU 125	17-9-21 SESE	UTU0575	891008900A	430473235000S1
NBU 126	21-9-21 SENW	UTU0576	891008900A	430473234900S1
NBU 127	21-9-21 SWNW	UTU0576	891008900A	430473196300S1
NBU 128	21-9-21 SWSW	UTU0576	891008900A	430473196400S1
NBU 129	22-9-21 SENE	UTU010950A	891008900A	430473196500S1
NBU 130	22-9-21 SWNW	UTU0147566	891008900A	430473196700S1
NBU 131	23-9-21 NWSW	UTU0149075	891008900A	430473196600S1
NBU 132	26-9-21 NWNW	U01194	891008900A	430473193800S1 ✓
NBU 133	28-9-21 SWNE	U05676	891008900A	430473195000S1
NBU 134	28-9-21 SWSW	U05676	891008900A	430473201100S1
NBU 136	19-9-22 SWSE	UTU0284	891008900A	430473196800S1
NBU 137	30-9-22 SESE	ML22935	891008900A	430473193900S1 ✓
NBU 138A	33-9-22 SENE	UTU01191A	891008900A	430473215100S1
NBU 139	14-10-21 SWNE	UTU465	891008900A	430473194800S1
NBU 140	5-10-22 NWNE	UTU01191A	891008900A	430473194700S1
NBU 141	6-10-22 SENW	UTU464	891008900A	430473201700S1
NBU 142	10-10-22 NESE	UTU025187	891008900A	430473201300S1
NBU 143	10-9-21 SWNE	U0141315	891008900A	430473229700S1
NBU 144	23-9-21 NWNW	UTU0149075	891008900A	430473204400S1
NBU 145	27-9-21 NWNE	U01194A	891008900A	430473197600S1 ✓
NBU 146	14-10-21 SWNW	UTU465	891008900A	430473198500S1
NBU 147	4-10-22 NWSW	UTU01191	891008900A	430473198400S1
NBU 148	4-10-22 SESW	UTU01191	891008900A	430473198300S1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on:
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Randy Bayne

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BRAD LANEY	Title ENGINEERING SPECIALIST
Signature <i>Brad Laney</i>	Date May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by <i>Brad Laney</i>	Title	Date 5-9-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194-A-ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: NBU 83J	
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP		9. API NUMBER: 4304731235
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY: VERNAL STATE: UT ZIP: 84078	PHONE NUMBER: (435) 781-7003	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL		
FOOTAGES AT SURFACE: 1532' FSL 1835' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 27 9S 21E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

KERR MCGEE OIL AND GAS ONSHORE LP REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATION ON TEMPORARILY ABANDONMENT STATUS TO DRILL THE TWIN WELL NBU 921-27KT.

COPY SENT TO OPERATOR

Date: 11.26.2008

Initials: KS

NAME (PLEASE PRINT) <u>RAMEY HOOPES</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u>Ramey Hoopes</u>	DATE <u>11/7/2008</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 11/24/08
BY: [Signature] (See Instructions on Reverse Side)

(5/2000)

RECEIVED

NOV 12 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194-A-ST
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: UNIT #891008900A
2. NAME OF OPERATOR: KERR MCGEE OIL & GAS ONSHORE LP		8. WELL NAME and NUMBER: NBU 83J
3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078		9. API NUMBER: 4304731235
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1532'FSL, 1835'FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 27 9S, 21E		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH
PHONE NUMBER: (435) 781-7024		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION. THE SUBJECT WELL LOCATION IS CURRENTLY ON TEMPORARILY ABANDON STATUS ON 11/04/2008. THE OPERATOR PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL LOCATION TO DRILL THE NBU 921-27KT A TWIN LOCATION ON THE EXISTING WELL SITE.

PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

COPY SENT TO OPERATOR

Date: 1-13-2009

Initials: KS

NAME (PLEASE PRINT) <u>SHEILA UPCHEGO</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE	DATE <u>12/29/2008</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 1/13/09

BY: (See Instructions on Reverse Side)

See conditions of Approval (Attached)

RECEIVED
DEC 31 2008

DIV. OF OIL, GAS & MINING

NBU 83J
 1532' FSL & 1835' FWL
 NESW SEC.27, T9S, R21E
 Uintah County, UT

KBE:	5031'	API NUMBER:	43-047-31235
GLE:	5013'	LEASE NUMBER:	U-01194-A-ST
TD:	6900'	WI:	100.0000%
PBTD:	6406'	NRI:	81.202949%

CASING: 12 1/4" hole
 9.625" 36# K-55 @ 201' GL
 Cemented w/ 125 sx Class H, circ ~8 BC to surface. TOC @ Surface.

7.875" hole
 5 1/2" 17# K-55 @ 6525'
 Cement production string w/ 2250 sx 50/50 Poz. Plug bumped and cement circulated. No record of CBL having been run. TOC @ Surface by calculation. Run CBL prior to plugging well to confirm cement top.

TUBING: 2.375" 4.7# J-55 tubing landed at 6212'

Tubular/Borehole	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
5 1/2" 17# K-55	4.892	4910	5320	0.9764	0.1305	0.02324
9.625" 36# K-55	8.765	2020	3520	3.2470	0.4340	0.0773
Annular Capacities						
2.375" tbg. X 5 1/2" 17# csg				0.7462	0.0997	0.01776
5.5" csg X 7.875 borehole				1.2978	0.1733	0.0309
5.5" csg X 9 5/8" 24# csg				2.0118	0.2691	0.0479

GEOLOGIC INFORMATION:

Formation	Depth to top, ft.
Uinta	Surface
Green River	1536'
Mahogany	2231'
Wasatch	4870'

Tech. Pub. #92 Base of USDW's

USDW Elevation	~2000' MSL
USDW Depth	~3031' KBE

PERFORATIONS:

Formation	Date	Top	Bottom	SPF	Status
Wasatch	July-82	5542		2	Open
Wasatch	July-82	5736		2	Open
Wasatch	July-82	6194		1	Open
Wasatch	July-82	6205		1	Open
Wasatch	July-82	6209		1	Open
Wasatch	July-82	6213		1	Open

WELL HISTORY:

- Spud Well on 6/18/1982
- July '82 – Perforated gross Wasatch interval f/ 5542 – 6213'. Broke perms w/ 1600 gals 3% Kcl. Frac'd same interval w/ 30,000 gals gel 60,000# 20/40 sand.
- First Prod 8/3/1982 – 900 Mcfd, 0 BW, FTP 600#, CP 750#.
- Workover #1, Jun 1997, Spot acid across perms, raise tubing and install PLE

NBU 83J PLUG & ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID.
- NOTIFY UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

P&A PROCEDURE

Note: An estimated 176 sx Class "G" cement needed for procedure, (1) 4 ½" CIBP & (1) 4 ½" CICR

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. PULL TBG & LD SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL AND PREP FOR GYRO SURVEY & CBL.
3. RUN GYRO SURVEY & CBL.

NOTE: IF CBL DETERMINES THAT TOC IS OTHER THAN STATED IN THIS PROCEDURE, PLUGS 4, 5 & 6 MAY NEED TO BE REVISED.

4. PLUG #1, ISOLATE WASATCH PERFORATIONS (5542' – 6213'): RIH W/ 5 ½" TBG SET CIBP. SET @ ~5492'. RELEASE CIBP, PUH 10', BRK CIRC W/ FRESH WATER. DISPLACE 6 SX CMT (6.53 CUFT). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
5. PLUG #2, WASATCH TOP (4871'): PUH TO ~4971'. BRK CIRC W/ FRESH WATER. DISPLACE 23 SX (26.1 CUFT.) AND BALANCE PLUG W/ TOC @ ~4771' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
6. PLUG #3, BASE OF USDW (~3031'): PUH TO ~3131'. BRK CIRC W/ FRESH WATER. DISPLACE 23 SX (26.1 CUFT.) AND BALANCE PLUG W/ TOC @ ~2931' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
7. PLUG #4, MAHOGANY TOP (2231'): PUH TO ~2331'. BRK CIRC W/ FRESH WATER. DISPLACE 23 SX (26.1 CUFT.) AND BALANCE PLUG W/ TOC @ ~2131' (200' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ 10 PPG BRINE.
8. PLUG #5, GREEN RIVER TOP (1536'): POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ ~1636' W/ 4 SPF. PU & RIH W/ 5 ½" CICR, SET @ ~1436'. RIH W/ TBG & STING INTO CICR & SQUEEZE PERFS W/ A MINIMUM OF 77 SX (87.92 CUFT.). STING OUT OF CICR AND SPOT 6 SX (6.53 CUFT.) CMT ON TOP OF CICR. BRK CIRC W/ FRESH WATER. REVERSE CIRCULATE W/ 10 PPG BRINE.
9. PLUG #6, SURFACE CSG SHOE (219' KB) & SURFACE HOLE: POOH W/ TBG. RIH W/ WIRELINE, PERFORATE @ 269' W/ 4 SPF. POOH W/ WIRELINE. RU CEMENT SERVICE TO PROD CSG. PUMP 90 SX CMT (102.7 CUFT.), OR SUFFICIENT VOLUME TO FILL 5 ½" CSG & ANNULUS TO SURFACE.
10. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
11. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

API Well No: 43-047-31235-00-00 Permit No: Well Name/No: NBU 83J
 Company Name: KERR-MCGEE OIL & GAS ONSHORE, L.P.
 Location: Sec: 27 T: 9S R: 21E Spot: NESW
 Coordinates: X: 624615 Y: 4429018
 Field Name: NATURAL BUTTES
 County Name: Uintah

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	201	12.25			
SURF	201	9.625	36		
HOL2	6900	7.875			
PROD	6525	5.5	17		
					7.661
7 7/8" x 5 1/2" (15.8)					3.5419
9 5/8" x 5 1/2"					3.716

Cement from 201 ft. to surface
 Surface: 9.625 in. @ 201 ft.
 Hole: 12.25 in. @ 201 ft.

Plug #6 (Step #9)
 $269' / (1.15) (3.716) = 63 \text{ sk}$
 $269' / (1.15) (7.661) = 31 \text{ sk}$
 94 sk total
 Propose 90 sk ✓ o.k.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	6525	0	50	2250
SURF	201	0	H	125

Plug #5 (Step #8)
 Inside $200' / (1.15) (7.661) = 23 \text{ sk}$
 Outside $(48 \text{ sk}) (1.15) (3.5419) = 196' \text{ var. } <$
 $6 \text{ sk} = 52'$
 (pert. probably not necessary)

Plug #4 (Step #7)
 $23 \text{ sk} = 202' \text{ var. } \checkmark \text{ o.k. for BMSGW}$

Plug #3 (Step #6)
 $23 \text{ sk} = 202' \text{ var. } \checkmark \text{ o.k.}$

Plug #2 (Step #5)
 $(23 \text{ sk}) (1.15) (7.661) = 202' \text{ var. } \checkmark \text{ o.k.}$

Plug #1 (Step #4)
 $(62 \text{ sk}) (1.15) (7.661) = 52' \text{ var. } \checkmark \text{ o.k.}$
 w/ next plug

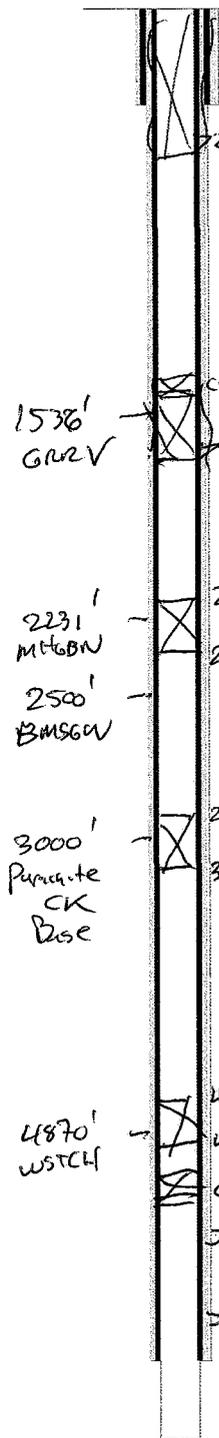
Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5542	6213			

Formation Information

Formation	Depth
UNTA	0
GRRV	1536
MHGBN	2231
BMSW	2500
WSTC	4870

Cement from 6525 ft. to surface
 Production: 5.5 in. @ 6525 ft.
 Hole: Unknown
 Hole: 7.875 in. @ 6900 ft.



TD: 6900 TVD: PBTD:



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: NBU 83J
API Number: 43-047-31235
Operator: Kerr McGee Oil & Gas Onshore, L.P.
Reference Document: Original Sundry Notice dated December 29, 2008,
received by DOGM on December 31, 2008.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
3. All balanced plugs shall be tagged to ensure that they are at the depth specified.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

January 13, 2009

Date



P1A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

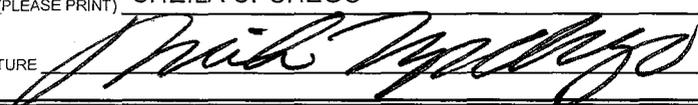
SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-01194-A-ST
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3. ADDRESS OF OPERATOR: 1368 SOUTH 1200 EAST CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 781-7024	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1532'FSL, 1835'FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 27 9S, 21E			COUNTY: UINTAH STATE: UTAH

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OPERATOR HAS PLUG AND ABANDON THE SUBJECT WELL LOCATION. TO DRILL THE NBU 921-27KT A TWIN LOCATION ON THE EXISTING WELL SITE. THE SUBJECT WELL LOCATION WAS PLUG AND ABANDON ON 01/27/2009. PLEASE REFER TO THE ATTACHED PLUG AND ABANDON CHRONOLOGICAL WELL HISTORY.

NAME (PLEASE PRINT) SHEILA UPCHEGO	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 2/17/2009

(This space for State use only)

RECEIVED
FEB 19 2009
DIV. OF OIL, GAS & MINING

Wins No.: 72202

NBU 83J

Well Operations Summary Long

Operator KERR MCGEE OIL & GAS ONSHORE LP	FIELD NAME NATURAL BUTTES	SPUD DATE	GL 0	KB 0	ROUTE V32
API 4304731235	STATE UTAH	COUNTY UINTAH	DIVISION ROCKIES		
Long/Lat.: 40.00400 / -109.53990		Q-Q/Sept/Town/Range: 127 / 9S / 21E			

Wellbore: NBU 83J

MTD 6,900	TVD	PBMD 0	PBTVD 0
EVENT INFORMATION:	EVENT ACTIVITY: ABANDONMENT	START DATE: 1/15/2009	AFE NO.: 2028113
	OBJECTIVE: DEVELOPMENT	END DATE: 1/27/2009	
	OBJECTIVE 2: PERMANENT	DATE WELL STARTED PROD.:	
	REASON: P&A	Event End Status: COMPLETE	

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
POOL 823 / 823	01/22/2009	01/22/2009	01/22/2009	01/22/2009			01/27/2009

Date	Time Start-End	Duration (hr)	Phase	Code	Subcode	P/U	Operation
1/22/2009	<u>SUPERVISOR:</u> CLAUD SIM						<u>MD:</u>
	10:30 - 11:00	0.50	ABAND	30		P	ROAD RIG FROM NBU 109 TO LOC
	11:00 - 14:00	3.00	ABAND	30	A	P	MIRU NABORS 1431, 100# ON WELL, BLOWED DN TO PIT, N/D WH, N/U BOPS, R/U FLOOR AND TBG EQUIP,
	14:00 - 17:00	3.00	ABAND	31	I	P	TOOH W/ 2-3/8" TBG, TALLY TBG OUT, 205 JTS 2-3/8" TBG, SHUT WELL IN SDFN.
1/23/2009	<u>SUPERVISOR:</u> CLAUD SIM						<u>MD:</u>
	6:30 - 7:00	0.50	ABAND	48		P	JSA-SAFETY MEETING #2, DAY 2
	7:00 - 13:00	6.00	ABAND	31	I	P	NO PRESSURE ON WELL, P/U 5-1/2 CIBP, TIH W/ 2-3/8" TBG, SET CIBP @ 5492', CIRC WELL W/ FRESH WTR, PRESSURE TEST CSG TO 1000# , TOOH W/ 2-3/8" TBG, FILL CSG UP W/ WTR,
	13:00 - 15:00	2.00	ABAND	41	A	P	R/U CASEDHOLE WIRELINE, RIH TO 2500', RUN CEMENT BOND LOG FROM 2500' TO SURFACE W/ GOOD CEMENT TO SURFACE, R/D WIRELINE
	15:00 - 17:00	2.00	ABAND	31	I	P	RIH W/ 2-3/8" TBG OPEN END TO @ 5000', SHUT WELL IN, SDFWE.
1/26/2009	<u>SUPERVISOR:</u> CLAUD SIM						<u>MD:</u>
	7:00 - 7:30	0.50	ABAND	48		P	JSA-SAFETY MEETING #3, DAY 3
	7:30 - 9:00	1.50	ABAND	31		P	NO PRESSURE ON WELL, TIH W/ 2-3/8" TBG TO 5492', R/U PRO PETRO CEMENTERS,
	9:00 - 15:00	6.00	ABAND	40	A	P	(PLUG 1 & 2) 5492' TO 4751', MIX AND PUMP 85 SACKS CEMENT, SPOTTING CEMENT FROM 5492' TO 4751', P/O LAY DN 28 JTS TBG ON TRAILER, REVERSE OUT TBG W/ GETTING @ TRACE OF CEMENT BACK, P/O LAY DN 49 JTS ON TRAILER,
							(PLUG #3) 3131', MIX AND PUMP 25 SACKS CEMENT W/ SPOTTING CEMENT FROM 3131' TO 2911', P/O LAY DN 12 JTS ON TRAILER, REVERSE OUT TBG W/ GETTING @ 1/4 BBL CEMENT BACK, P/O LAY DN 15 JTS ON TRAILER,
							(PLUG #4) 2331', MIX AND PUMP 25 SACK CEMENT W/ SPOTTING CEMENT FROM 2331' TO 2111', P/O LAY DN 12 JTS ON TRAILER, REVERSE OUT TBG W/ GETTING @ 1/4 BBL CEMENT BACK, P/O LAY DN 10 JTS ON TRAILER,
							(PLUG #5) 1687', MIX AND PUMP 25 SACKS CEMENT W/ SPOTTING CEMENT FROM 1687' TO 1416', P/O LAY DN 12 JTS ON TRAILER, REVERSE OUT TBG W/ GETTING @ 1/4 BBL CEMENT BACK.
							TOOH 5 STANDS TBG SHUT WELL IN FOR NIGHT. SDFN,
1/27/2009	<u>SUPERVISOR:</u> CLAUD SIM						<u>MD:</u>
	7:00 - 7:30	0.50	ABAND	48		P	JSA-SAFETY MEETING #4, DAY 4
	7:30 - 8:00	0.50	ABAND	31	I	P	TIH W/2-3/8" TBG TAG CEMENT TOP @ 1422', P/O LAY DN 34 JTS, ON TRAILER.

Wins No.: 72202 NBU 83J API No.: 4304731235

8:00 - 15:00

7.00

ABAND

40

A

P

(PLUG #6, SURFACE) 300' - SURFACE, MIX AND PUMP 35
SACKS CEMENT W/ SPOTTING CEMENT PLUG FROM 300' TO
SURFACE, TOOH LAY DN TBG,
N/D BOPS, R/D SERVICE UNIT MOVE RIG OFF LOC,
DUG OUT AROUND WELL HEAD, CUT CSG OFF TOP OFF CSG
W/ CEMENT, WELD ON DRY HOLE MARKER, COVER UP WELL,

205 JTS 2-3/8" J-55 TBG, SENT TO PRS INSPECTION.

GPS ELEV. = 5014'
N. 40° 00.236'
W 109° 32.443'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UO-1194-AST	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: NBU 83J
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	9. API NUMBER: 43047312350000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	PHONE NUMBER: 720 929-6100
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1532 FSL 1835 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 27 Township: 09.0S Range: 21.0E Meridian: S	COUNTY: UINTAH
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

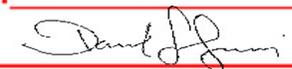
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/27/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests that the final reclamation liabilities be transferred from this well to the following well on the PAD. The new wells are listed below. Thank you. NBU 921-27KT

REQUEST DENIED
 Utah Division of
 Oil, Gas and Mining

Date: April 23, 2014

By: 

NAME (PLEASE PRINT) Kay E. Kelly	PHONE NUMBER 720 929 6582	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/15/2014	