

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED GAS SUB. REPORT/abd. _____

DATE FILED 5-25-82

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-8361 INDIAN _____

DRILLING APPROVED: 5-25-82

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: 6-18-84 LA application rescinded

FIELD: ~~WILDCAT~~ 3/86 Main Canyon

UNIT: MAIN CANYON

COUNTY: UINTAH

WELL NO. FEDERAL #13-4-15-23 API NO. 43-047-31229

LOCATION 1234' FT. FROM (N) ~~XX~~ LINE. 714' FT. FROM ~~XX~~ (W) LINE. NW NW 1/4 - 1/4 SEC. 4

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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				<u>15S</u>	<u>23E</u>	<u>4</u>	<u>COSEKA RESOURCES LTD</u>
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR
 P.O. Box 399, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 714' FWL, 1,234' FNL, Section 4, T15S, R23E
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 45 miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 714

16. NO. OF ACRES IN LEASE 2,560.72

17. NO. OF ACRES ASSIGNED TO THIS WELL 360

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 8,850'

19. PROPOSED DEPTH 8,850'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7,441' Ungr.

22. APPROX. DATE WORK WILL START* May 15, 1982

5. LEASE DESIGNATION AND SERIAL NO.
 U-8361997

6. INDIAN ALLOTTEE OR TRIBE NAME
 SALT LAKE CITY, UTAH

7. UNIT AGREEMENT NAME
 Main Canyon

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 13-4-15-23

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 4, T15S, R23E

12. COUNTY OR PARISH 13. STATE
 Uintah Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	200'	To Surface
8 3/4"	7"	23#	5,000'	500' above pay or sufficient
6 1/4"	4 1/2"	11.6#	T.D.	to protect fresh water or coal resources.

- Attachments:
- Exhibit "A" - Ten Point Compliance Program
 - Exhibit "B" - B.O.P. Schematic
 - Exhibit "C" - Proposed Production Layout
 - Certified Survey Plat
 - 13 Point Land Use Plan and Maps

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Field Services Administrator DATE 3-30-87

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] FOR E. W. GUYNN TITLE DISTRICT OIL & GAS SUPERVISOR DATE SEP 20 1982

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

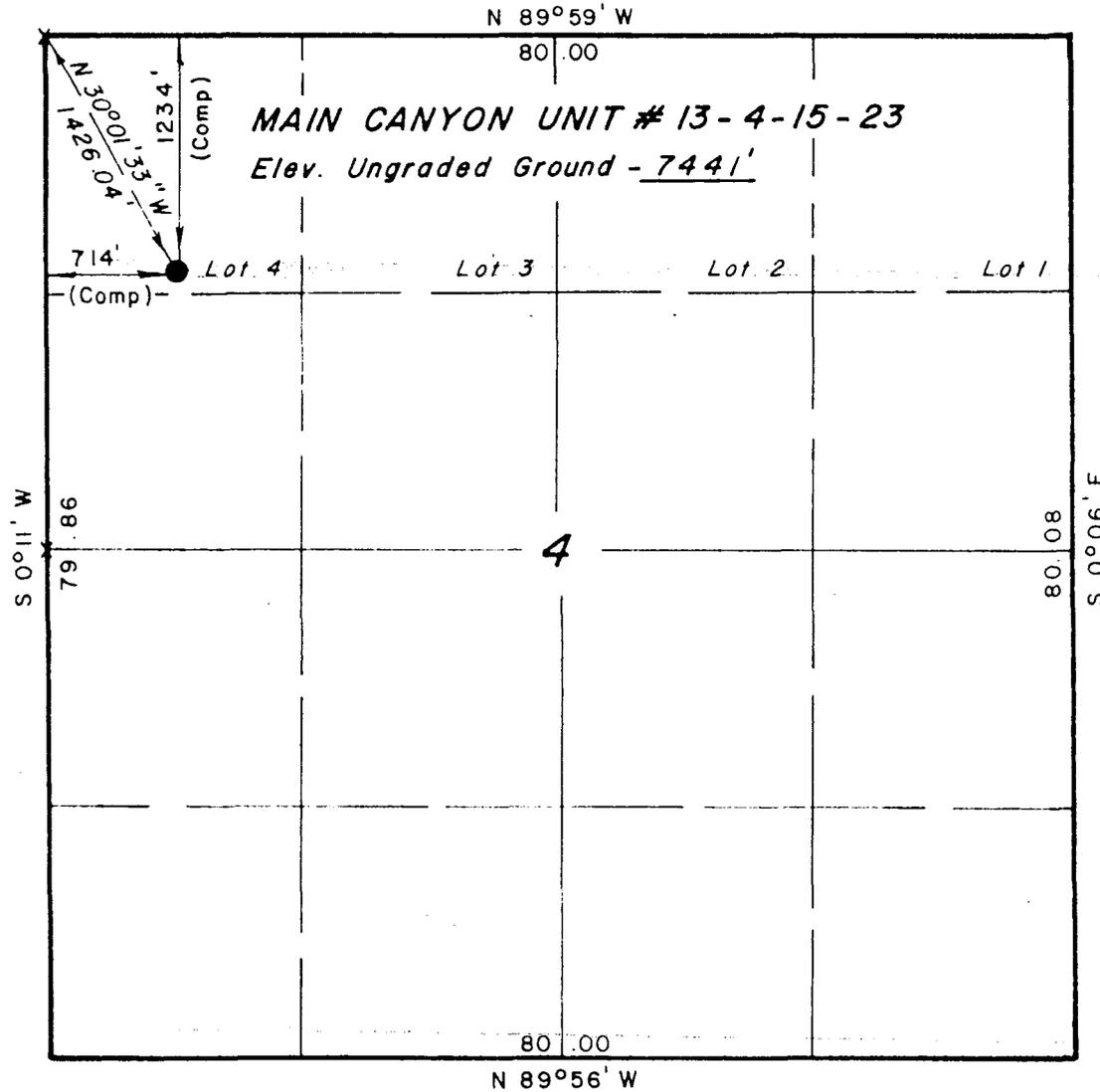
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State Oil & Gas

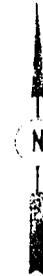
T15S, R23E, S.L.B.&M.

PROJECT
COSEKA RESOURCES U.S.A. LTD.

Well location, *M.C.U. #13-4-15-23*,
 located as shown in Lot 4 of Section 4,
 T15S, R23E, S.L.B. & M., Uintah County,
 Utah.



X = Section Corners Located



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX 100 - 85 SOUTH 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	1/19/82
PARTY	GS, TJ, MM	JH	REFERENCES GLO PLAT
WEATHER	Cloudy/Cold	FILE	COSEKA

Coseka Resources (USA) Limited
Well No. 13-4-15-23
Section 4-15S-23E Lot 4
Main Canyon Unit
Uintah County, Utah
Lease No. U-8361

Supplemental Stipulations:

1. Traveling off the access road right-of-way will not be allowed. The maximum width of access roads, both existing and planned, will be 30 feet total disturbed area. Turn-outs will not be required. Roads will be crowned and properly maintained. Bar ditches will be installed where necessary.
2. Burn pits will not be constructed. There will be no burying of garbage or trash at the well site. Refuse will be contained in trash cages and hauled to an approved disposal site.
3. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pit.
4. PR spring may not be used as a water source.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
6. Live trees that must be removed may be pushed over and stockpiled separately from the topsoil. Large pieces of dead wood should also be stockpiled from the topsoil. Trees and brush will be pushed off the road and pad prior to any mineral soil being bladed.
7. The pits will be lined. No topsoil will be stockpiled, but upon abandonment, the BLM will be contacted for recontouring requirements. The disturbed area will be ripped to a depth of 12-18 inches prior to seeding. At this time the seed will be drilled into the disturbed area.
8. In order to minimize watershed damage, exploration, drilling, and other development activity will be allowed only during the period from April 30 to November 1. This does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically authorized in writing by the District Supervisor, Minerals Management Service, with the concurrence of the District Manager, Bureau of Land Management.

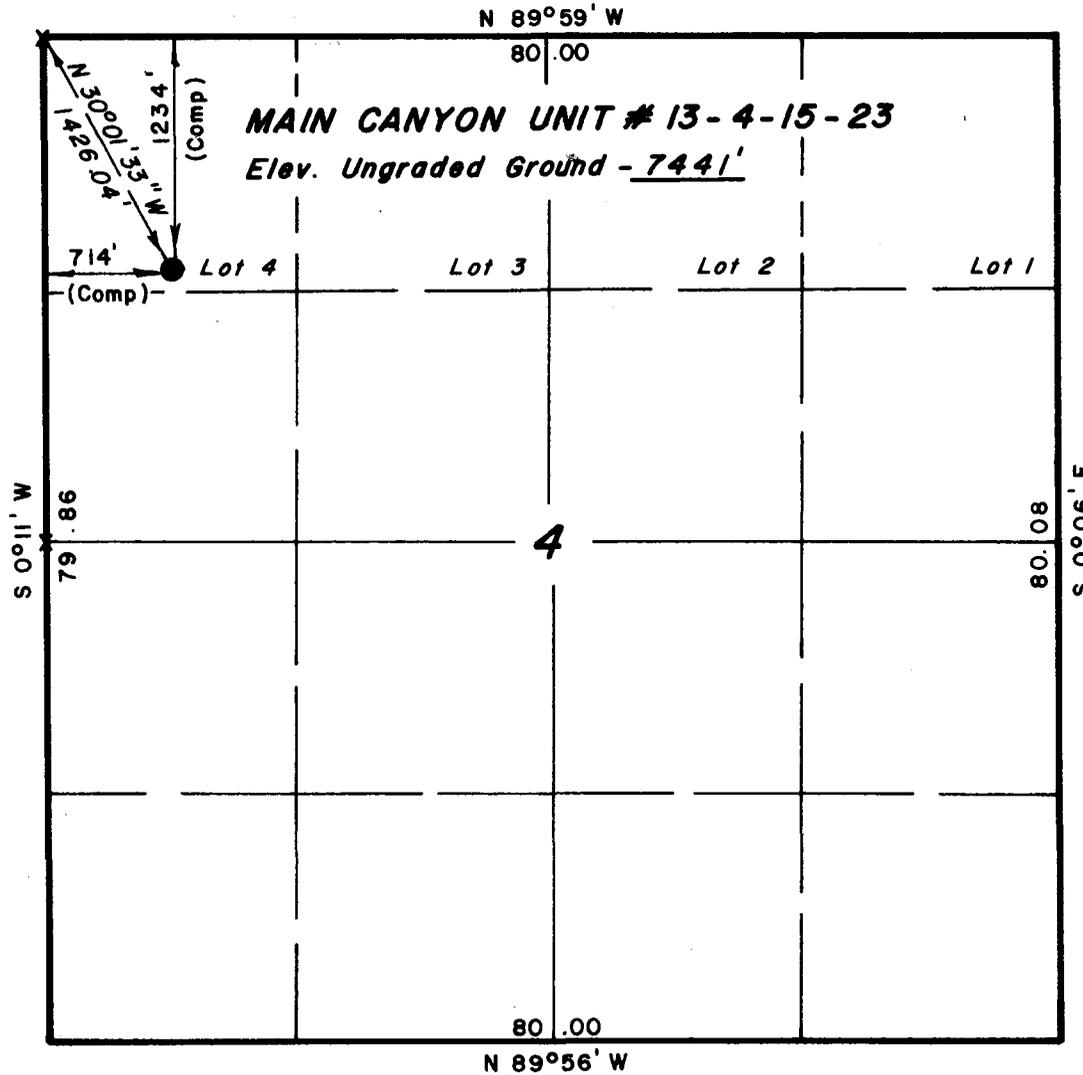
9. Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Mesaverde. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

T15S, R23E, S.L.B.&M.

PROJECT

COSEKA RESOURCES U.S.A. LTD.

Well location, *M.C.U. #13-4-15-23*,
located as shown in Lot 4 of Section 4,
T15S, R23E, S.L.B. & M., Uintah County,
Utah.



X = Section Corners Located



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THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1/19/82
PARTY	GS, TJ, MM JH	REFERENCES	GLO PLAT
WEATHER	Cloudy / Cold	FILE	COSEKA

Exhibit "A"

Ten Point Compliance Program

NTL-6

Attached to Form 9-331C
Well #13-4-15-23
Uintah County, Utah

1. The geological name for the surface formation is the Green River Formation of Middle Eocene Age.
2. The estimated tops of important geological markers with depths calculated from an estimated RKB elevation of 7,441' are as follows:

Mancos	4,545'
Castlegate SS	4,615'
Mancos "B"	5,410'
Base Mancos "B"	6,085'
Base Frontier	8,291'
Dakota	8,440'
Cedar Mtn. Morrison	8,650'
Entrada	9,262'
Total Depth	8,850'

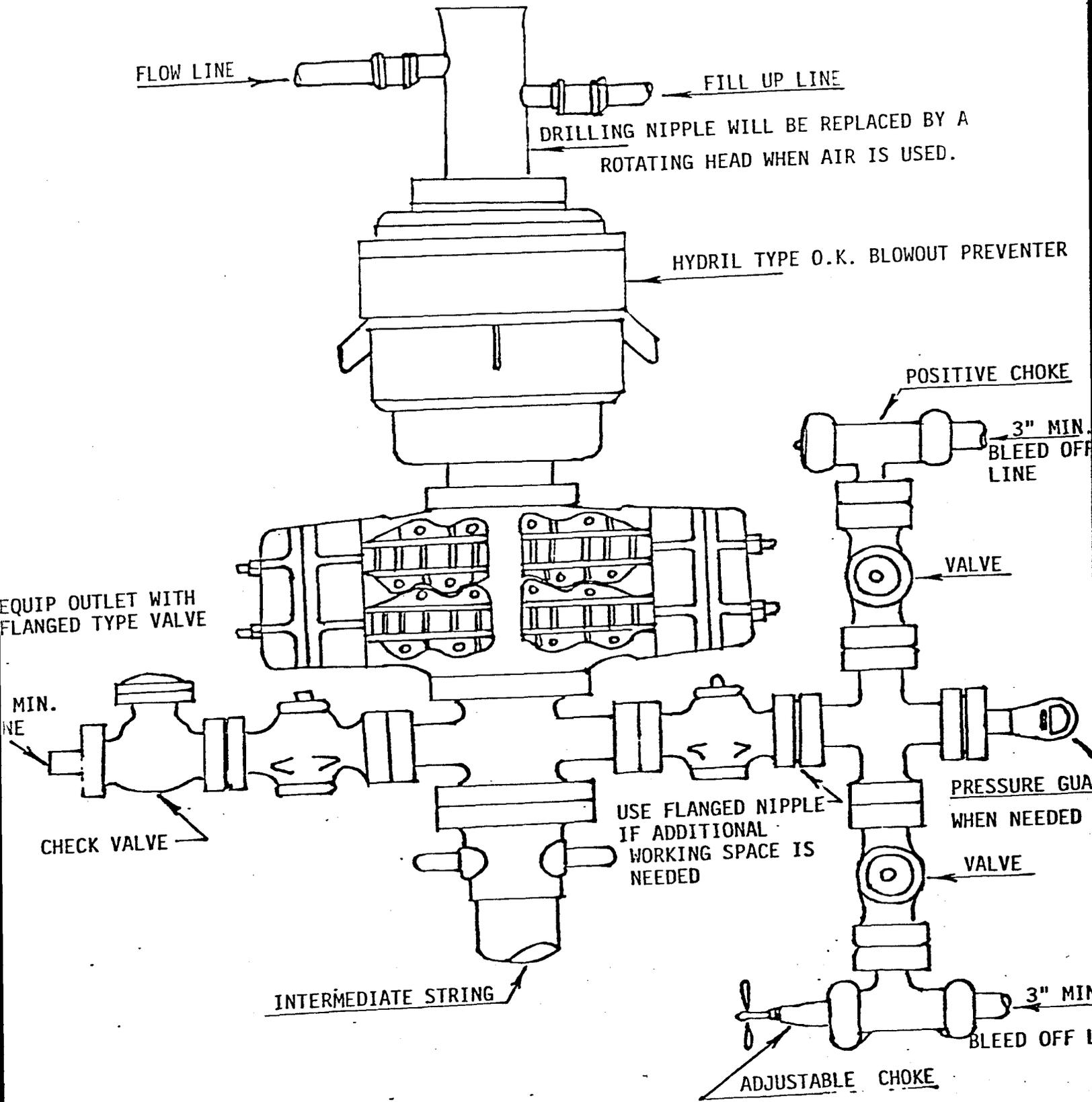
3. Of the formations listed above it is anticipated that the Dakota and Mancos "B" formations may be gas bearing in the well.
4. The proposed casing program for completion of this well will consist of 4 1/2", 11.6#, N-80 new casing; intermediate casing will consist of 7", 23# new casing and will be run to 5,000'; 200' of 9 5/8", 36#, H-40 surface casing will be run and will be new.
5. The operator's minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Additionally, while air drilling, a Series 900 Rotating Head will be used. Pressure tests of BOP's to 1000# will be made after installation and operation and will be checked daily. (See Exhibit "B")

6. It is proposed that the hole will be drilled to the top of the Mancos with air and mist as necessary in order to clean the hole. From the Mancos to Total Depth it is planned to drill the well with air or air mist.

7. Auxiliary equipment to be used will be a Kelly Cock and a Float at the Drill bit.
8. No coring or drill stem testing has been scheduled for this well. The logging will consist of a dual induction laterolog and a compensated neutron formation density log.
9. It is not anticipated that abnormal pressures or temperatures will be encountered nor that any other abnormal hazards such as H₂S gas will be encountered in this area.
10. It is anticipated that this well will be commenced approximately May 15, 1982 and that the operations will last three weeks.

NORMAL FORMATION PRESSURES AND TEMPERATURES ARE EXPECTED AND BOP EQUIPMENT WILL BE 900 SERIES 3000 PSI WP.



Coseka Resources (U.S.A.) Limited

13 Point Surface Use Plan

for

Well Location

#13-4-15-23

Located in

Section 4, T15S, R23E, S.L.B. & M.

Uintah County, Utah

1. Existing Roads

- A. For the location of the proposed well and the existing roads, see the attached Topographic Maps "A" and "B". The proposed well is located in the NW 1/4 NW 1/4 Section 4, T15S, R23E. See well plat.
- B. The proposed location is approximately 45 miles southeast of Ouray, Utah. To reach Coseka Resources Well #13-4-15-23, proceed south from Ouray for 44.86 miles on the Seep Ridge Road. Turn left at the proposed access road sign and continue along the flagged line .38 miles to location.
- C. The proposed route is outlined on Topographic Map "A"
- D. See Topographic Map "B".
- E. Not applicable.
- F. Access to the well site will be over existing county and BLM roads. No private roads will be used. County and BLM roads will be regularly maintained by grading, crowning and ditching at least once a year or when necessary. The proposed access road will be crowned and ditched so as to accommodate rig traffic. See Topo Map "B" for details of the existing access road.

2. Planned Access Roads

See attached Topographic Map "B".

The planned access road will be approximately .38 miles in length and will comply with the general specifications as outlined.

- (1) The proposed access road will be an 18' crown road usable (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal weather conditions that are prevalent to this area.
- (2) The maximum grade of the proposed access road will be 8%. See Topo Map "B" for details of maximum grades and drainage crossings.
- (3) No turnouts are planned for the length of the proposed access road, so that additional cut disturbance on the proposed access can be kept to a minimum.
- (4) Drainage design of the proposed access road will avoid unnecessary disturbance of natural runoff patterns; however, because of the character of the terrain, several runoff drainages will be impacted. Drainage will be implemented so as not to cause siltation or accumulation of debris. Depending upon soil and precipitation factors, drainage dips will be incorporated where appropriate. Where drainages are crossed, low water crossings will be utilized as outlined in BLM/USGS, Surface Operating Standards, p. 25, whenever possible. If low water crossings are deemed not feasible, culverts will be installed as outlined in Surface Operating Standards, p. 22. 23. No culverts are planned.

- (5) Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other material for construction is anticipated.
- (6) If fences are encountered along the proposed access road, cattle-guards and/or gates will be installed. The cattleguards will have a loading factor large enough to facilitate the heavy trucks required in the drilling and completion of this well.
- (7) The road has been center-line flagged for the full distance of the proposed route.

3. Location of Existing Wells

See Map "C". For information purposes, the following wells are within a two mile radius of the proposed well.

- (1) Water wells - None
- (2) Abandoned wells - NE 1/4 NE 1/4 Sec. 5, T15S, R23E
- (3) Temporarily abandoned wells - None
- (4) Disposal wells - None
- (5) Drilling wells - None
- (6) Producing wells - NW 1/4 SE 1/4 Sec. 5, T15S, R23E
NE 1/4 Sec. 8, T15S, R23E
SE 1/4 Sec. 8, T15S, R23E
NW 1/4 Sec. 9, T15S, R23E
- (7) Shut-in wells - None
- (8) Injection wells - None
- (9) Monitoring wells - None

4. Location of Existing and Proposed Facilities

A. There are no existing production facilities located within one mile of the proposed well. See Topographic Map "B".

- (1) Tank batteries - None
- (2) Production facilities - None
- (3) Oil gathering lines - None
- (4) Gas gathering lines - None
- (5) There are no injection lines in the area.
- (6) There are no disposal lines in the area.

There are no known gas lines in the immediate area.

- B. Due to the exploratory nature of the Coseka Resources drilling program, we are unable to anticipate any production. However, the attached Exhibit "C" shows the proposed production facilities that will be utilized in the event commercial gas is encountered. All production facilities will be kept on the pad. The off-location gas gathering line will be proposed and plans submitted after the well is completed and tested.

Construction materials will be native borrow or cut exposed on the site, and will be consistent with accepted oil field standards and good engineering practices.

A three strand barbed wire fence will be constructed and maintained around any disposal pits during the drilling and completion phase of the well. When these pits are no longer needed and have been allowed to dry, they will be covered over with native borrow material and rehabilitated to conform with the provisions of the rehabilitation agreement of BLM standards. A welded pipe fence will be constructed around the wellhead to prevent access to livestock or larger wildlife.

- C. Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil stockpiled on the site. This area will be reseeded as per current BLM guidelines.

5. Location and Type of Water Supply

- A. Water to be used to drill this well will be hauled by truck from a private pond in the NE 1/4 Section 31, T15S, R23E. Coseka Resources has negotiated a water agreement with Bert Delambert.
- B. Water will be hauled by trucks on the above described access route. See route on Topographic Map "A". No new roads or pipelines will be needed for this purpose.
- C. No water well will be drilled.

6. Source of Construction Materials

- A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time, but if they are required, appropriate action will be taken to acquire them from private sources after notification is given to the proper regulatory agencies.
- B. Items described in part "A" are from Federal lands.
- C. See part "A".
- D. No other access roads are required other than described in Item 2.

7. Methods for Handling Waste Disposal

See Location Layout for the size and location of the reserve pit and the location of the fine mesh wire trash cage. Excess "cut" material will be stockpiled as marked on the Location Layout Sheet.

- (1) Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This pit will be approximately 8 feet deep and at least one half of this pit will be used as a fresh water storage during the drilling of the well. The disposal and storage areas shall be separated by a dike. Dust produced during the air drilling phase shall be suppressed by inserting a water hose with a spray nozzle into the 7" flow line. A water mist will be continuously injected into the dust stream during the dusting phase of the drilling.
- (2) See Item 1 above for disposal of drilling fluids.
- (3) See Item 1 above for disposal of produced water. Any oil produced after the well is connected to a pipeline will be collected in a tank on location and trucked for sale to the buyer to be determined at that time. No oil production is anticipated from this well.
- (4) A portable chemical toilet will be provided for human waste during the drilling phase.
- (5) Garbage and other waste material will be contained in a trash cage and hauled away by truck to a disposal site provided by Galley Construction in Grand Junction, Colorado.
- (6) Immediately after the drilling rig moves off the location, the remaining trash and garbage will be collected and hauled away by truck. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids. As soon as the testing is completed, the pit will be covered. The drilling pad will then be reclaimed as detailed in Item 10 discussed below.

8. Ancillary Facilities

No airstrips or camps are planned for this well.

9. Well Site Layout

See attached Location Layout Sheet which shows the following items:

- (1) Cross section of the pad showing details of the cuts and fills.
- (2) Location of the reserve and blooey pits, pipe racks, living facilities and topsoil stockpile and excess "cut" stockpile.

- (3) Rig orientation, parking areas and access road.
- (4) All pits will be unlined unless it is determined by the representatives of the agencies involved that the pad materials are too porous and would not prevent contamination to the surrounding area; then the pits will be lined with a bentonite gel or other materials necessary to make them impermeable.

10. Plans for Restoration of Surface

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be backfilled. The location will be restored to as near the original contour as feasible and then reseeded.

- (1) Upon completion of the testing phase of the well and prior to the pipeline hookup, the areas not needed for access to the well and used for producing operations shall be filled and recontoured to blend with the surrounding topography and the stockpiled soil redistributed over the unused disturbed area. This activity should be completed during the Fall of 1982. After final plugging and abandonment of the well, the entire disturbed area will be contoured and topsoil spread over any previously disturbed area.
- (2) The revegetation of the drill site area and access not needed to carry on production operations will be reseeded with a seed mixture recommended by the BLM District Manager. It will be performed at a time of the year when the moisture content of the soil is adequate for germination. The Lessee agrees that all of the clean-up and restoration activities shall be done in a diligent and timely manner and in conformity with the above mentioned Items 7 and 10 (1).
- (3) All pits will be fenced prior to disposal of any waste material and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until Item (1) is started.
- (4) Any oil or condensate in any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
- (5) Restoration activities shall begin within 90 days after the completion of the well. Once completion activities have begun, they shall be completed within 30 days. All wellhead and surface equipment will be painted to blend with the environment according to BLM recommendations.

11. Other Information

The topography of the general area is mountainous and cut with numerous canyons. The Green River shale is a weather resistant cap which has produced the flat-top nature of the area. The soils in this semi-arid area are of the Green River formation (Middle Eocene) and the Wasatch formation

(Lower Eocene) consisting of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels. Out crops of sandstone ledges, conglomerate deposits and shale are common in this area. The topsoils in the area range from sandy clay (SM-ML) to clayey (OL) soil.

Vegetation in the area consists of fir trees, aspen and mature spruce trees with grasses and low ground cover in the clearings. On the lower elevations, the vegetation consists of juniper and pinon pine forests as the primary flora with areas of sagebrush, rabbit brush, some grasses and cacti. Removal of the trees and brush in the area will be required on the proposed access route and in the pad area, but will be kept to a minimum and conform to BLM regulations.

Fauna of the area consists of a migrating mule deer population, coyotes, bear, rodents, birds, and fauna connected with a high altitude environment. Access to the well is across Federal leases. Surface administration lies with the Bureau of Land Management.

The majority of the washes and streams in the area are of a non-perennial nature flowing during the early spring runoff or during extremely heavy rainstorms, which are extremely rare. The normal annual rainfall in the area is only 8". The only live water stream within 5 miles of the well site is Main Canyon.

There are no occupied dwellings and ranch facilities in the general area. There are no visible archaeological, historical and cultural sites within reasonable proximity of the proposed location site. However, the location itself will be cleared of cultural resources by a licensed archeological firm and the Cultural Resource completion report will be sent to the BLM.

12. Lessee's or Operator's Representative

Stacy Stewart, Field Services Adm.
Coseka Resources (U.S.A) Ltd.
P.O. Box 399
Grand Junction, Colorado 81502

(303) 245-6220 (Office)
(303) 241-0557 (Home)

Gary Roberts, Field Services Adm.
Coseka Resources (U.S.A.) Ltd.
P.O. Box 399
Grand Junction, Colorado 81502

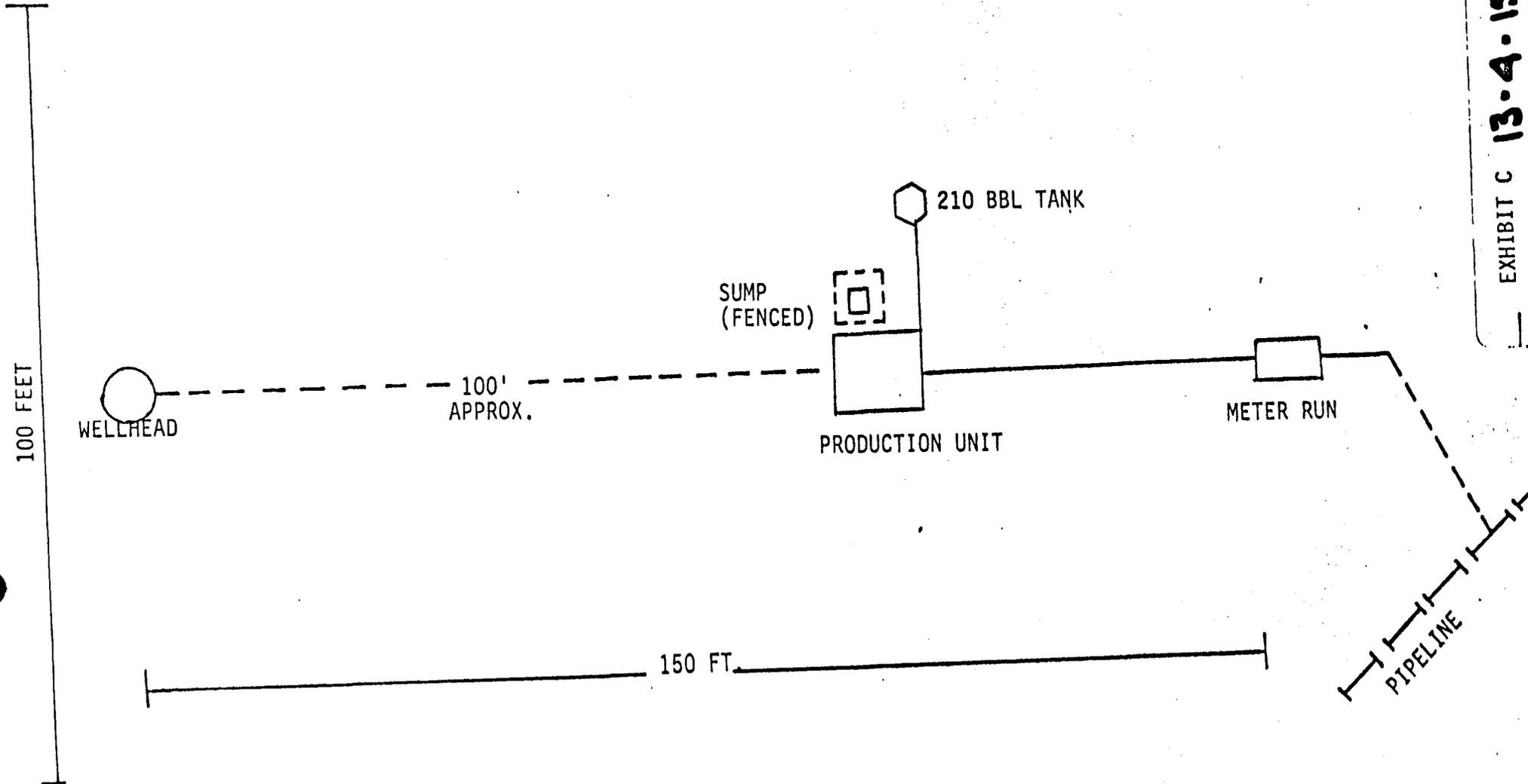
(303) 245-6220 (Office)
(303) 241-5834 (Home)

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access routes; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Coseka Resources (U.S.A) Limited and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

3-30-82
Date

Stacy Stewart
Stacy Stewart, Field Services Administrator

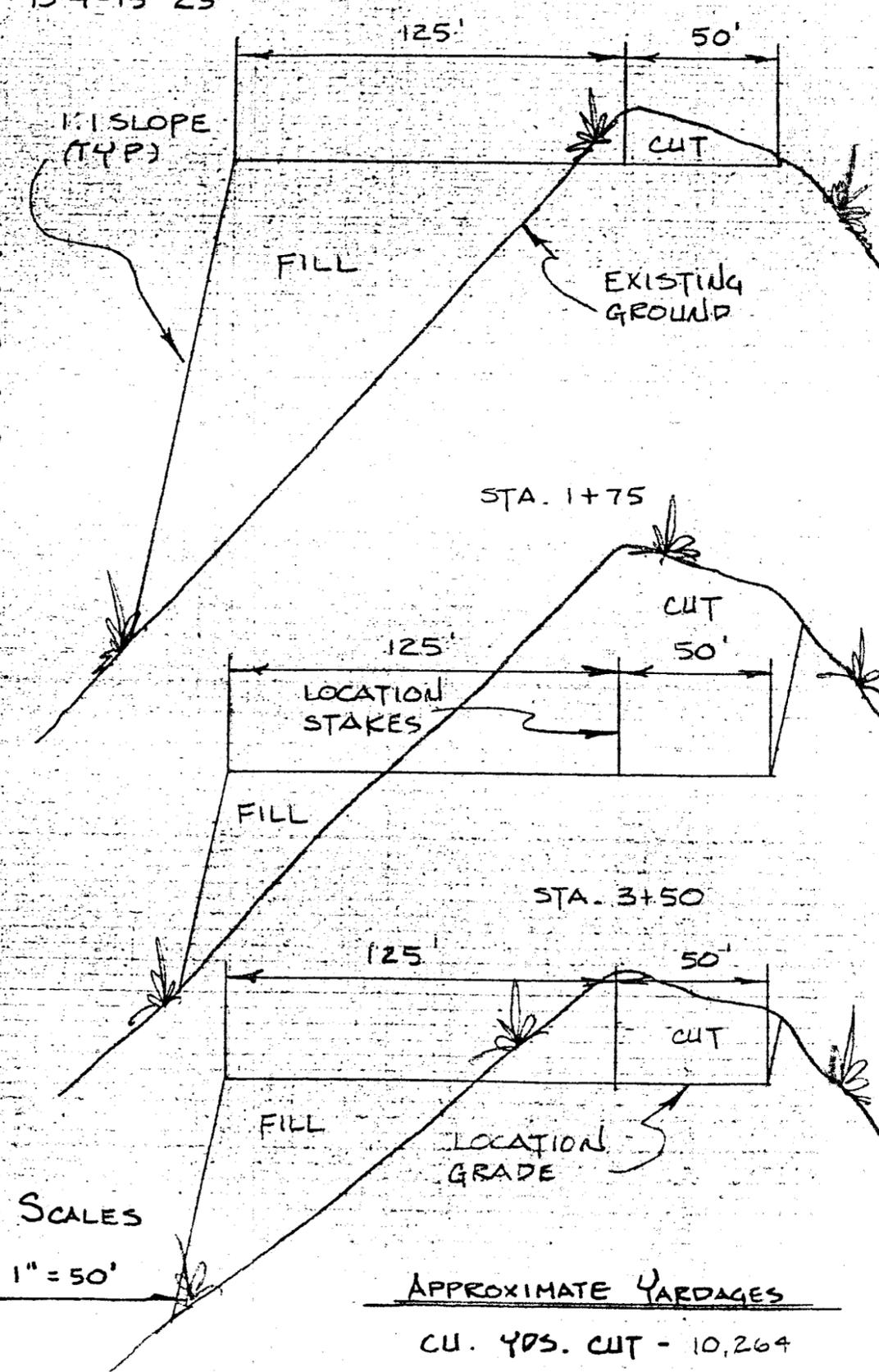
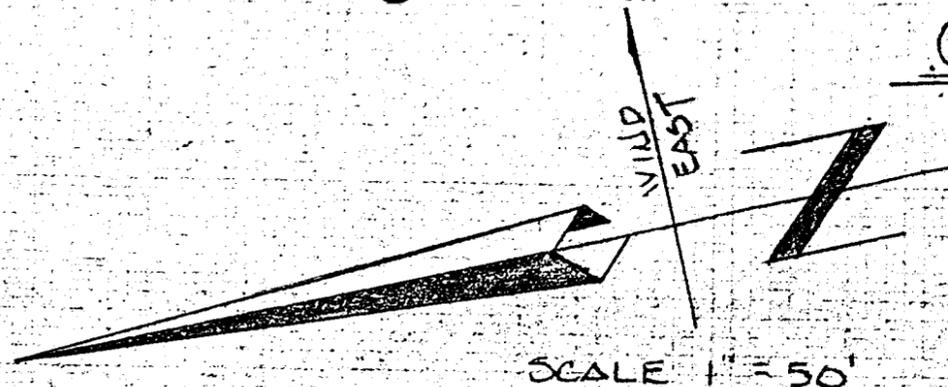


PRODUCTION LAYOUT

COSEKA RESOURCES U.S.A. LTD.

MAIN CANYON UNIT #13-4-15-23

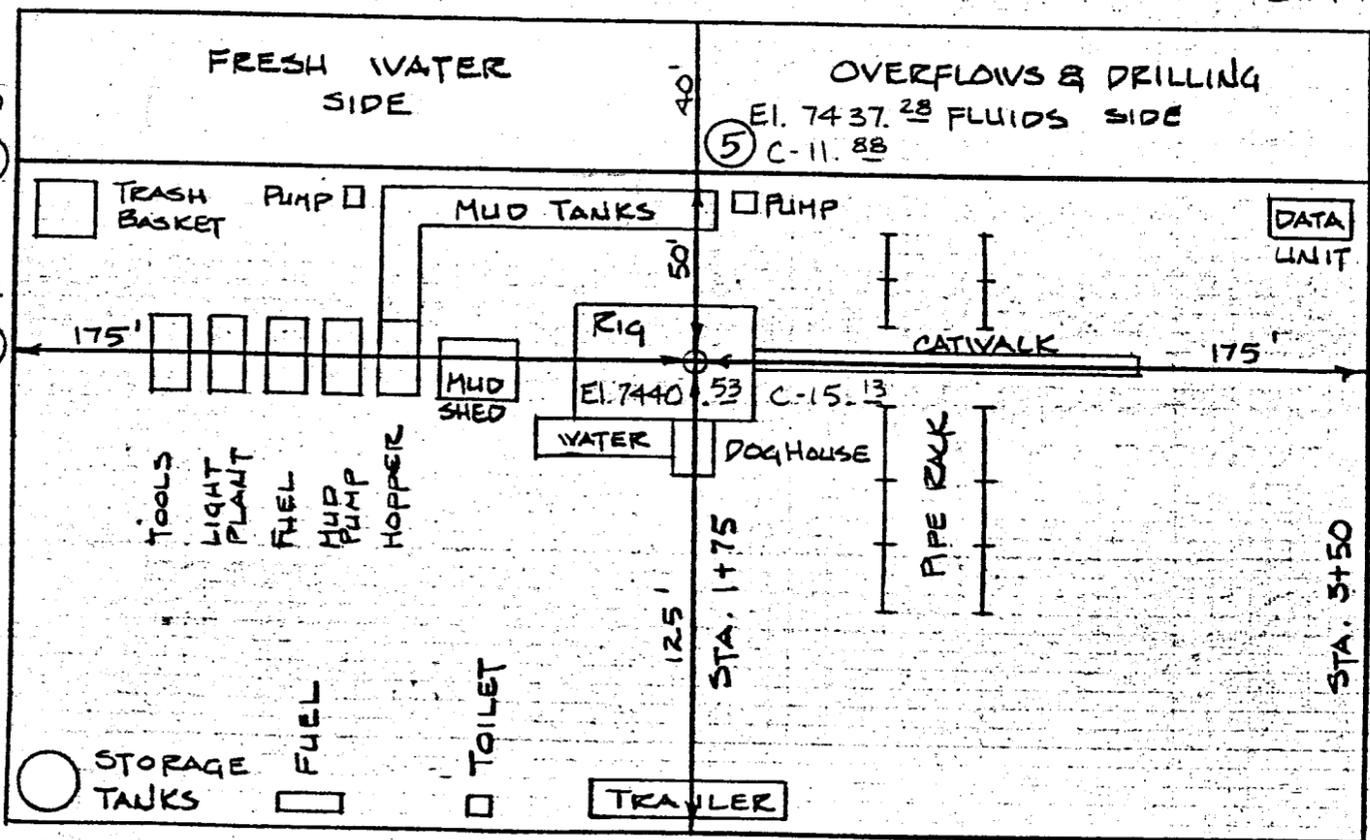
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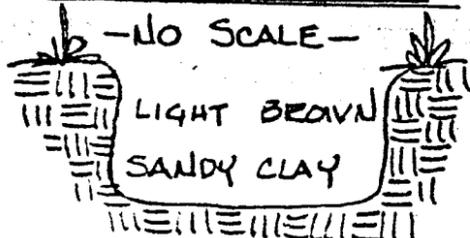
SCALES
1" = 50'

APPROXIMATE YARDAGES
CU. YDS. CUT - 10,264
CU. YDS. FILL - 9,979

RESERVE PITS
El. 7427.58



SOILS LITHOLOGY



El. 7416.39

El. 7425.79
C-0.39 (4)

El. 7428.72
C-3.32 (3)

El. 7400.86
F-24.54 (2)

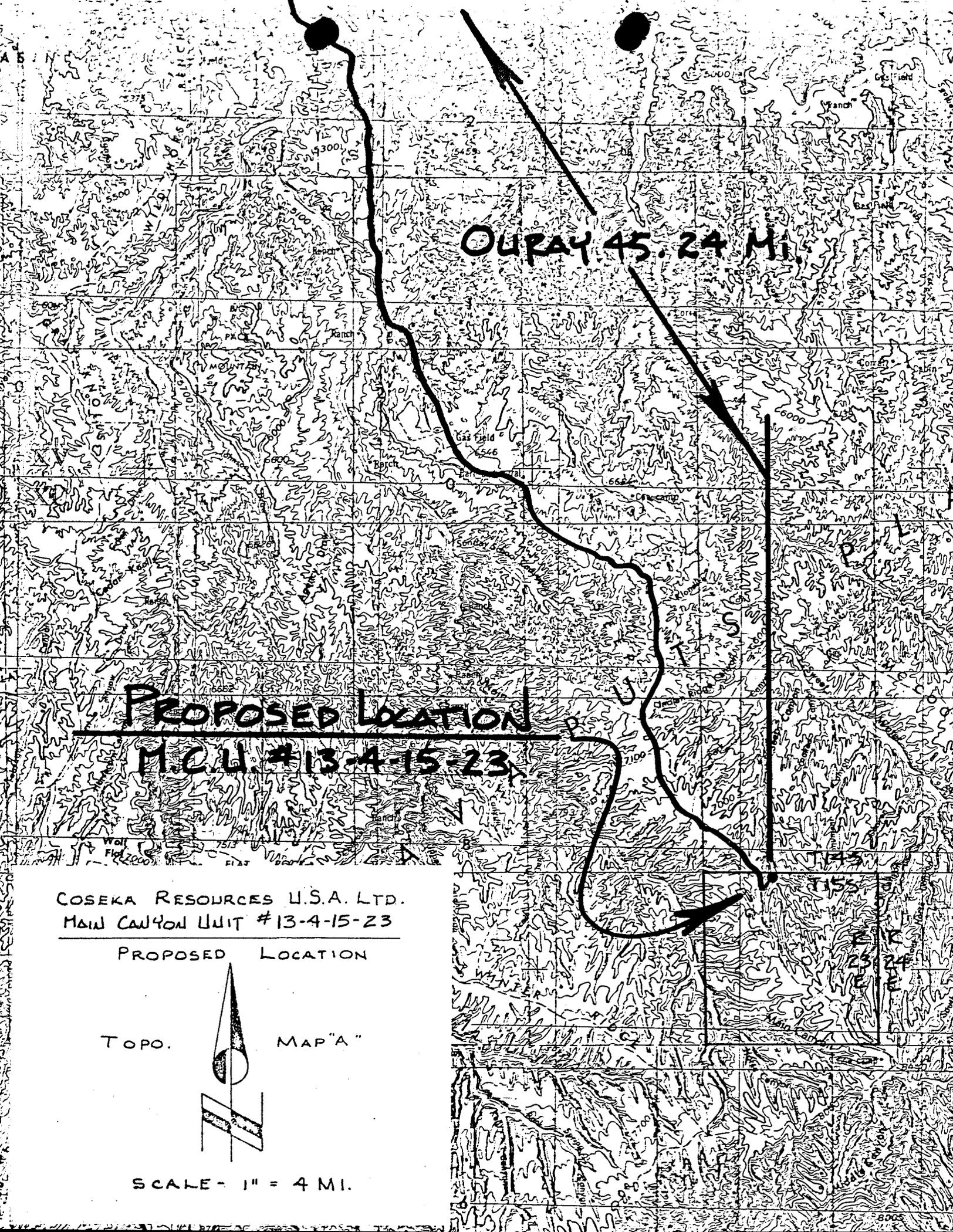
El. 7421.05

El. 7430.15
C-5.05 (6)

El. 7432.60
C-7.20 (7)

El. 7411.96
F-13.44 (8)

El. 7414.80
F-10.60 (1)



OURAY 45.24 MI.

PROPOSED LOCATION
M.C.U. #13-4-15-23

COSEKA RESOURCES U.S.A. LTD.
MAIN CANYON UNIT #13-4-15-23

PROPOSED LOCATION

TOPO.

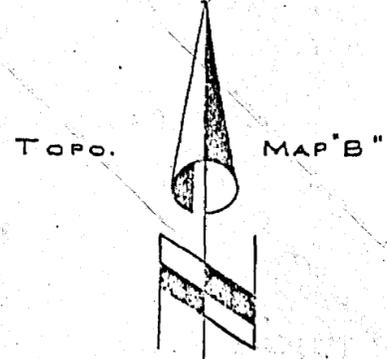
MAP "A"



SCALE - 1" = 4 MI.

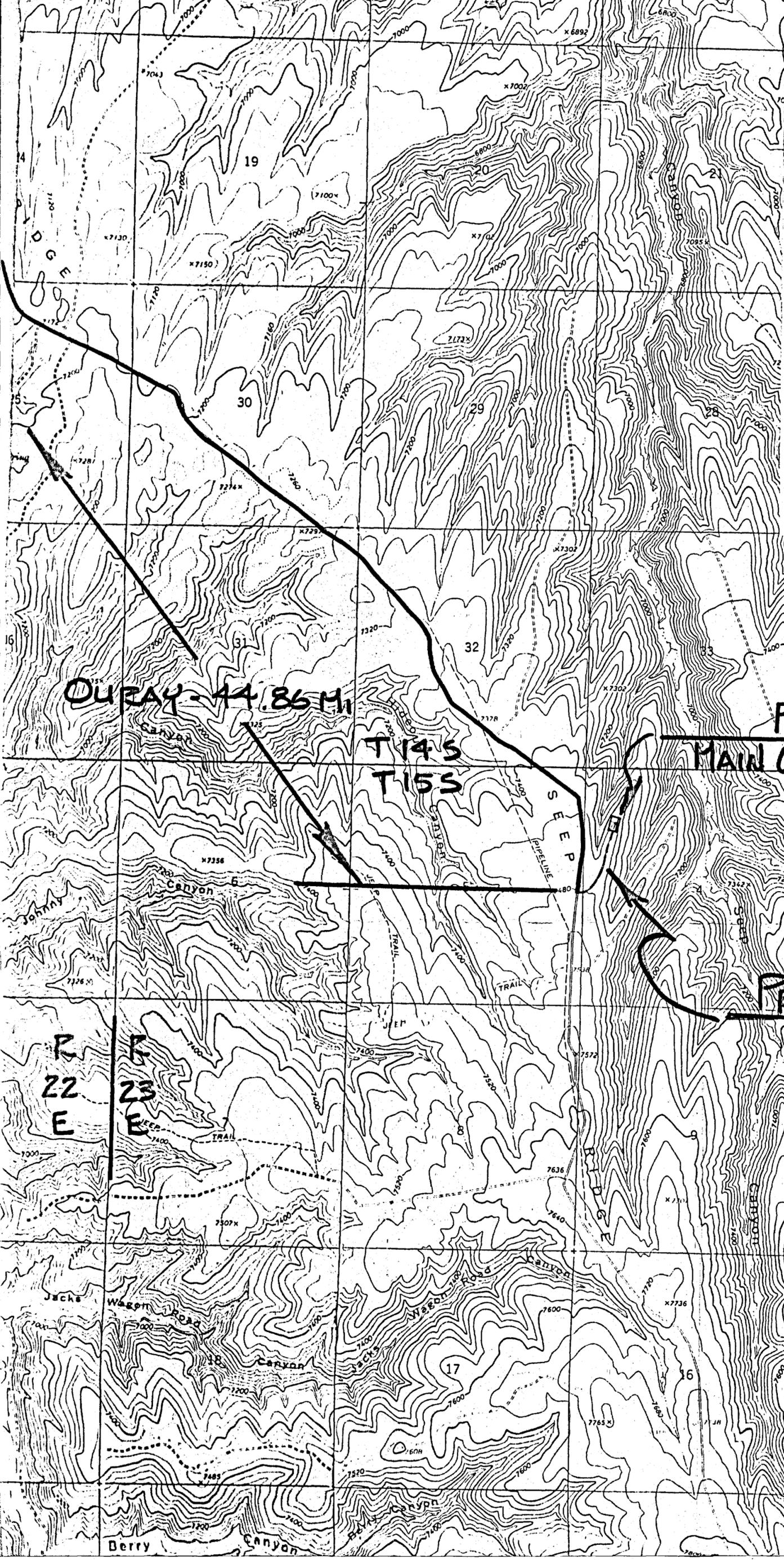
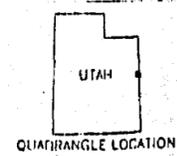
COSEKA RESOURCES U.S.A. LTD.
MAIL CANYON UNIT # 15-4-15-23

PROPOSED LOCATION



SCALE - 1" = 2000'

ROAD CLASSIFICATION
Light-duty road, all weather, improved surface
Unimproved road, fair or dry weather



PROPOSED LOCATION

MAIL CANYON UNIT # 15-4-15-23

PROPOSED ACCESS ROAD

(2000' OR .38 MI.)

R 22 E
R 23 E

MONUMENT RIDGE

Derry Canyon

R 21 E

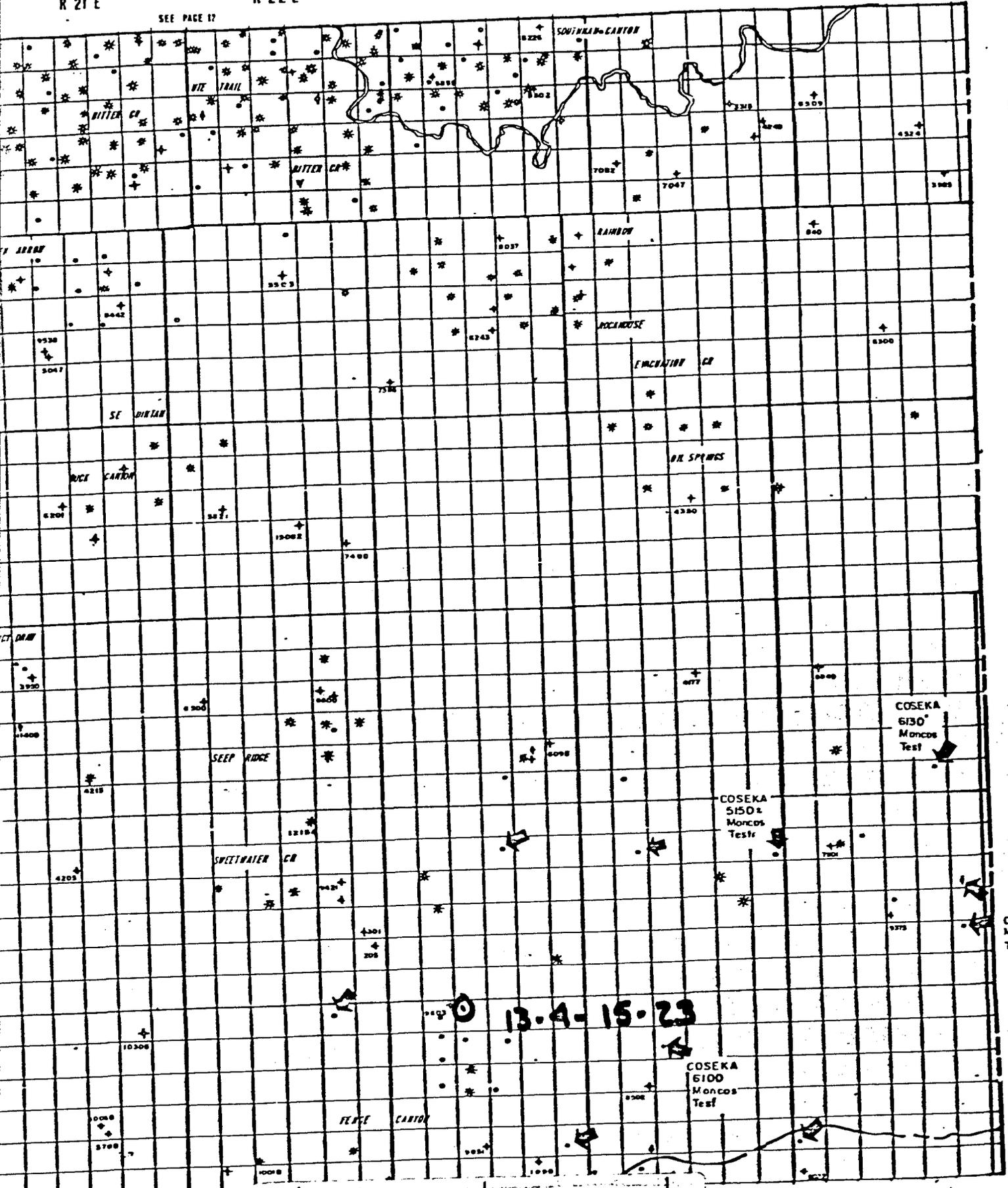
R 22 E

R 23 E

R 24 E

R 25 E

SEE PAGE 17



T 10 S

T 11 S

T 12 S

T 13 S

T 14 S

T 15 S

CHANCELLOR Moncos Tests

COSEKA 6130 Moncos Test

COSEKA 5150 Moncos Test

COSEKA 6100 Moncos Test

13-4-15-23

R 21 E

SEE PAGE 22

R 25 E

MAP "C" 13-4-15-23

21 UTAH

** FILE NOTATIONS **

DATE: MAY 17, 1982

OPERATOR: COSEKA RESOURCES

WELL NO: ~~B~~ FEDERAL 13-4-15-23

Location: Sec. 4 T. 15S R. 23E County: WINTAN

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-~~31223~~ 31229

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: too close to north line for unit
gas well, approved with offset stipulation.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation FED

Plotted on Map

Approval Letter Written

Hot Line

P.I.



COSEKA RESOURCES (U.S.A.) LIMITED

2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

May 20, 1982

Utah Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Debbie

Re: Variance Request for the Main
Canyon #13-4-15-23 well.
Uintah County, Utah

Dear Debbie,

The above referenced well is staked 1,234' from the north boundary line of the Main Canyon Unit, in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ Section 4, T15S, R23E. Due to the fact that if it is moved to meet state requirements, it will infringe on the participating area of a well previously drilled in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 4. We respectfully request that a variance be granted and the location be approved at the footages shown on the A.P.D.

Thank you,

Stacy Stewart

Stacy Stewart
Field Services Administrator

ss/tdt

RECEIVED
MAY 24 1982
DIVISION OF
OIL, GAS & MINING

May 25, 1982

Coseka Resources (USA) Ltd.
P. O. Box 399
Grand Junction, Colo. 81502

RE: Well No. Federal #13-4-15-23,
Sec. 4, T. 15S, R. 23E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953 and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. However, this well inable someone else to offset your well by the same distance from the unit boundary line.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31223.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Ronald J. Firth
Chief Petroleum Engineer

RJF/db
CC: Minerals Management Service
Enclosure

June 1, 1982

Coseka Resources (USA) Ltd.
P.O. Box 399
Grand Junction, Colorado 81502

RE: Well No. Federal #13-4-15-23
Sec. 4, T. 15S, R. 23E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1963 and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. However, this well enable someone else to offset your well by the same distance from the unit boundary line.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31229.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Ronald J. Firth
Chief Petroleum Engineer

RJF?sc
cc: Minerals Management Service
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 21, 1983

Coseka Resources USA Ltd.
P. O. Box 399
Grand Junction, Colorado 81502

Re: Well No. Federal # 13-4-15-23
1234' FNL, 714' FWL
NW NW, Sec. 4, T. 15S, R. 23E.
Uintah County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cF



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 6, 1984

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Attention Ms. Benna Muth

Gentlemen:

Enclosed is a list of wells in your district that were given State approval to drill over one year ago. We have received copies of federal approval as noted.

Please let me know what action, if any, the Bureau of Land Management is taking on these wells.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM
John R. Baza, DOGM
File

ATTACHMENT #1
June 6, 1984

Coseka Resources (USA) Limited
Well No. 13-4-15-23
NW/NW Sec. 4, T. 15S., R. 23E.
Uintah County, Utah
Lease #U-8361

Federal Approval - September 20, 1982
State Approval - May 25, 1982

Diamond Shamrock Exploration
Well No. P.O.M.C.O. 9-7
SE/SW Sec. 7, T. 9S., R. 17E.
Duchesne County, Utah
Lease #U-3563

Federal Approval - June 24, 1980
State Approval - November 29, 1979

Diamond Shamrock Exploration
Well No. Purcell #44-4
SE/SE Sec. 4, T. 9S., R. 17E.
Duchesne County, Utah
Lease #U-50752

Federal Approval - November 19, 1982
State Approval - July 1, 1982

REC'D

JUN 12 1984

DIVISION OF OIL
GAS & MINING

3100
U-810

June 8, 1984

Coseka Resources (U.S.A.) Ltd.
P.O. Box 399
Grand Junction, CO 81502

Re: Rescind Application for Permit to Drill
Well No. 13-4-15-23
Section 4, T15S, R23E
Uintah County, Utah
Lease U-8361

Gentlemen:

The Application for Permit to Drill the referenced well was approved on September 20, 1982. Since that date, no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Donald C. Alvord

Donald C. Alvord
Associate District Manager

cc: Well File
State O & G
SMA

B. Muthma



STATE OF UTAH
NATURAL RESOURCES
State Lands & Forestry

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Ralph A. Miles, Division Director

3100 State Office Building • Salt Lake City, UT 84114 • 801-533-5381

June 18, 1984

Coseka Resources (U.S.A.) Ltd.
P.O. Box 399
Grand Junction, Colorado 81502

Gentlemen

SUBJECT: RESCIND APD

In concert with action taken by the Bureau of Land Management, June 8, 1984, approval to drill Well No. Federal 13-4-15-23, API #43-047-31229, Sec. 4, T. 15S., R. 23E., Uintah County, Utah is hereby rescinded without prejudice.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

cj

cc Dianne R. Nielson
Ronald J. Firth
File