

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED OIL SUB. REPORT/abd _____

* Location Abandoned - Well never drilled - 3-10-83

DATE FILED 5-27-82

LAND: FEE & PATENTED _____

STATE LEASE NO. _____

PUBLIC LEASE NO. U-16538

INDIAN _____

DRILLING APPROVED: 6-2-82

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 3-10-83

FIELD: WILDCAT

UNIT: 3/86 EIGHT MILE FLAT North

COUNTY: UINTAH

WELL NO. JACOBS-NGC #32-5

API NO. 43-047-31228

LOCATION 3100 FT. FROM ~~XX~~ (S) LINE.

1980 FT. FROM (E) ~~XX~~ LINE. SW NE

1/4 - 1/4 SEC. 5

3065

2015

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>9S</u>	<u>18E</u>	<u>5</u>	<u>R.L. JACOBS OIL & GAS</u>				

9S 18E 5 R.L. JACOBS OIL & GAS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 R. L. Jacobs Oil and Gas

3. ADDRESS OF OPERATOR
 2467 Commerce Blvd. Grand Junction Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 located North 3100 feet from the south boundary and west
 At proposed prod. zone 1980 feet from the east boundary of Sec. 5

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 20 miles SE of Myton, Utah

5. LEASE DESIGNATION AND SERIAL NO.
 16538

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Eight Mile Flat Unit

8. FARM OR LEASE NAME

9. WELL NO.
 JACOBS -NG& #32-5

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 5 T9S, R18E SLB & M

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1 mile

16. NO. OF ACRES IN LEASE
 480

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 none

19. PROPOSED DEPTH
 6500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4984' Ground level

22. APPROX. DATE WORK WILL START*
 June 5 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	J-55 24#new	300'	Circ. to surface
7 7/8"	5 1/2"	J-55 15.5#new	6500'	" " "

RECEIVED
MAY 27 1982
DIVISION OF OIL, GAS & MINING

RECEIVED
MAY 27 1982
DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

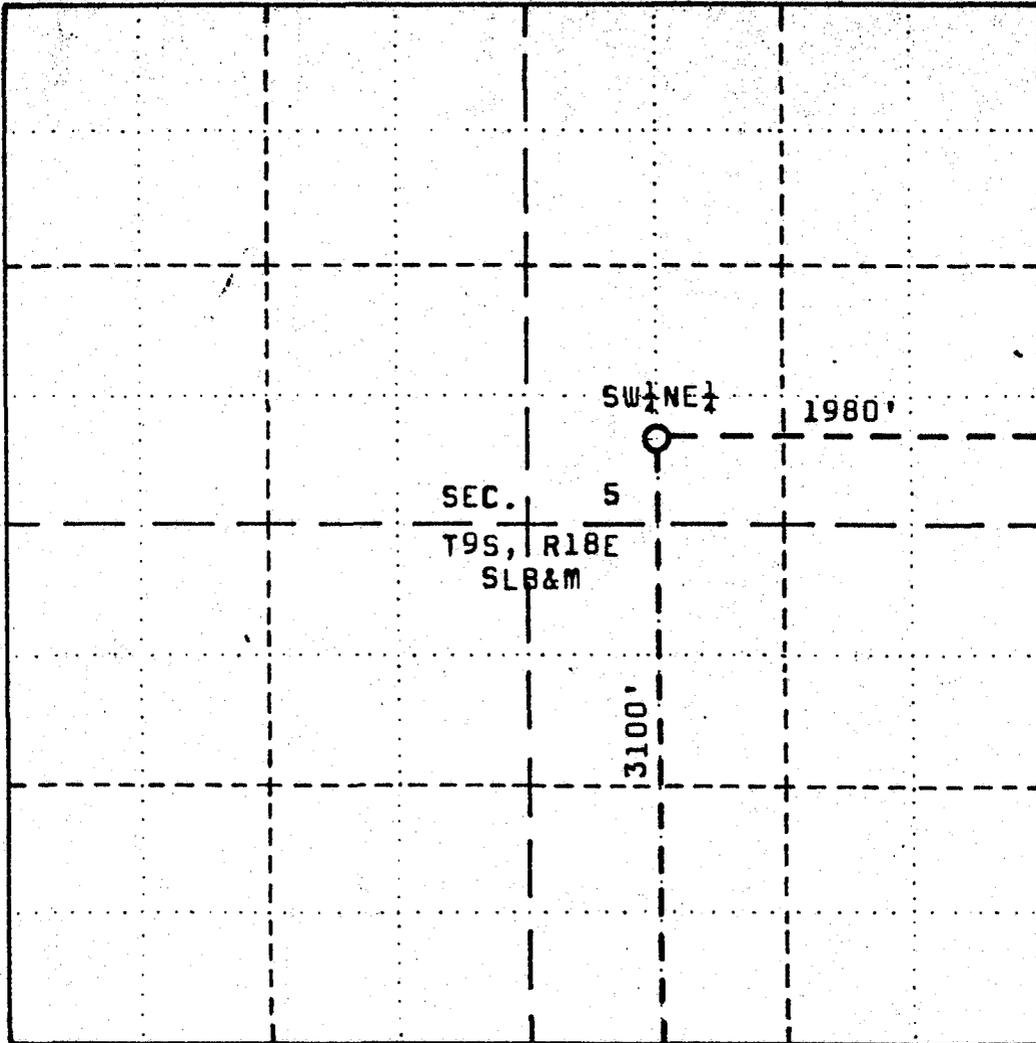
24. SIGNED [Signature] TITLE Field Operations DATE May 20, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



SCALE: 1" = 1000'

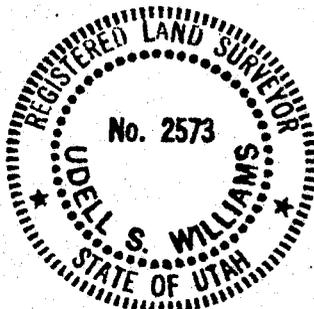
JACOBS-NGC #32-5

Located North 3100 feet from the South boundary and West 1980 feet from the East boundary of Section 5, T9S, R18E, SLB&M.

RP 150' N = 4978.5
 RP 50' S = 4984.1
 RP 150' E = 4978.3
 RP 150' W = 4989.2

Elev. 4984

Uintah County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION

JACOBS-NGC #32-5
 SW 1/4 NE 1/4 SECTION 5
 T9S, R18E, SLB&M

SURVEYED BY: USW DATE: 5/11/82

DRAWN BY: USW DATE: 5/13/82

United States Department of the Interior
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

MINERALS MANAGEMENT SERVICE OPERATIONS OIL & GAS RECEIVED
JUN 21 1982
SALT LAKE CITY, UTAH

PROJECT IDENTIFICATION

Operator R.L. Jacobs Oil and Gas
Project Type Oil Well
Project Location 3065' FSL 2015' FEL Section 5, T9S, R18E
Well No. 32-5 Lease No. U-16538
Date Project Submitted May 24, 1982

FIELD INSPECTION

Date June 16, 1982

Field Inspection Participants

Greg Darlington - MMS, Vernal
Brad Palmer - BLM, Vernal
Robert West - Jacobs Oil and Gas

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 17, 1982
Date Prepared

Greg Darlington
Environmental Scientist

I concur

JUN 21 1982
Date

W.P. Mouton
District Supervisor

FOR E. W. GYNN
DISTRICT OIL & GAS SUPERVISOR

Proposed Actions :

Jacoba Oil and Gas plans to drill the Jacobs - N6C #32-5 well, a 6500' oil test of various formations. About 2.0 miles of existing jeep trails will be upgraded to reach the location. A pad 200' by 300' and a reserve pit 100' by 150' are indicated in the layout diagram for the location.

Recommended Approval Conditions:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.
4. At the onsite the location was moved 35' South and 35' West to better balance cut and fill and avoid recontaminating drainage on the North side of the pad. This would place the pit in a more topographically suitable location and avoid rounding off its Southeast corner.

FIELD NOTES SHEET

Date of Field Inspection: June 16, 1982

Well No.: Jacobs-NGC # 32-5

Lease No.: U-16538

Approve Location: Moved 35' South 35' West at onsite

Approve Access Road: ✓

Modify Location or Access Road: Size of pad to be built will be about
pad 175' by 300' Pit 80' by 150' Requested size of

~~approved~~ Pad would be 200' by 300' Pit 100' by 150' in APD

Topsoil OK as indicated.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography)

The operator volunteers to line the pit to
conserve water. Recently drilled well 220-10 may
be used as source for some of the water. It has water
well conversion potential. The first of a 16 well
program recently submitted. Paperwork on two others will
be ~~at~~ submitted soon.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1,2,4,6	June 16 1982	
Unique charac- teristics							1,2,4,6		
Environmentally controversial							1,2,4,6		
Uncertain and unknown risks							1,2,4,6		
Establishes precedents							1,2,4,6		
Cumulatively significant							1,2,4,6		
National Register historic places							1,6		
Endangered/ threatened species							1,6		
Violate Federal, State, local, tribal law							1,2,4,6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements Other than the Items 1-7.*



MINERALS MANAGEMENT
OIL & GAS OPERATIONS
RECEIVED

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

JUN 21 1982 VERNAL DISTRICT OFFICE
170 South 500 East
SALT LAKE CITY, UTAH Vernal, Utah 84078

IN REPLY REFER TO

T & R
U-801

June 16, 1982

Ed Guynn, District Engineer
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104



Re: R.L. Jacobs Oil & Gas
NGC #32-5 (U-16538
T9S, R18E, SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec. 5,
SLBM, Uintah County, Utah

Dear Mr. Guynn:

On June 16, 1982, a joint onsite inspection was made of the above referenced well site locations and proposed access roads by people representing Jacobs Oil & Gas, MMS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

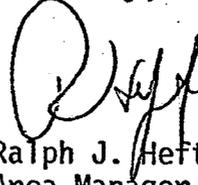
1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 Point Plan. Our office recommends the top 6-10 inches of topsoil material be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.
7. All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Endura-tone or an approved equal. All facilities shall be painted 6 months of when the production facilities are put in place. Facilities that are required to comply with OSHA (Occupational Safety and Health Act) standards are excluded.

8. Reserve pits will be fenced with a wire mesh fence topped with at least one strand of barbed wire.
9. Muffler systems will be installed on all pumping units.
10. The proposed drill location as submitted in the APD was moved 35' west *and 35' South* of the original location, during the on-site inspection. All surface facilities and the reserve pit should be moved respective to the new location.

An archaeological clearance has been conducted by Archaeological-Environmental Research Corporation of the proposed drill sites and access roads. No cultural materials were located on the surface of the survey areas.

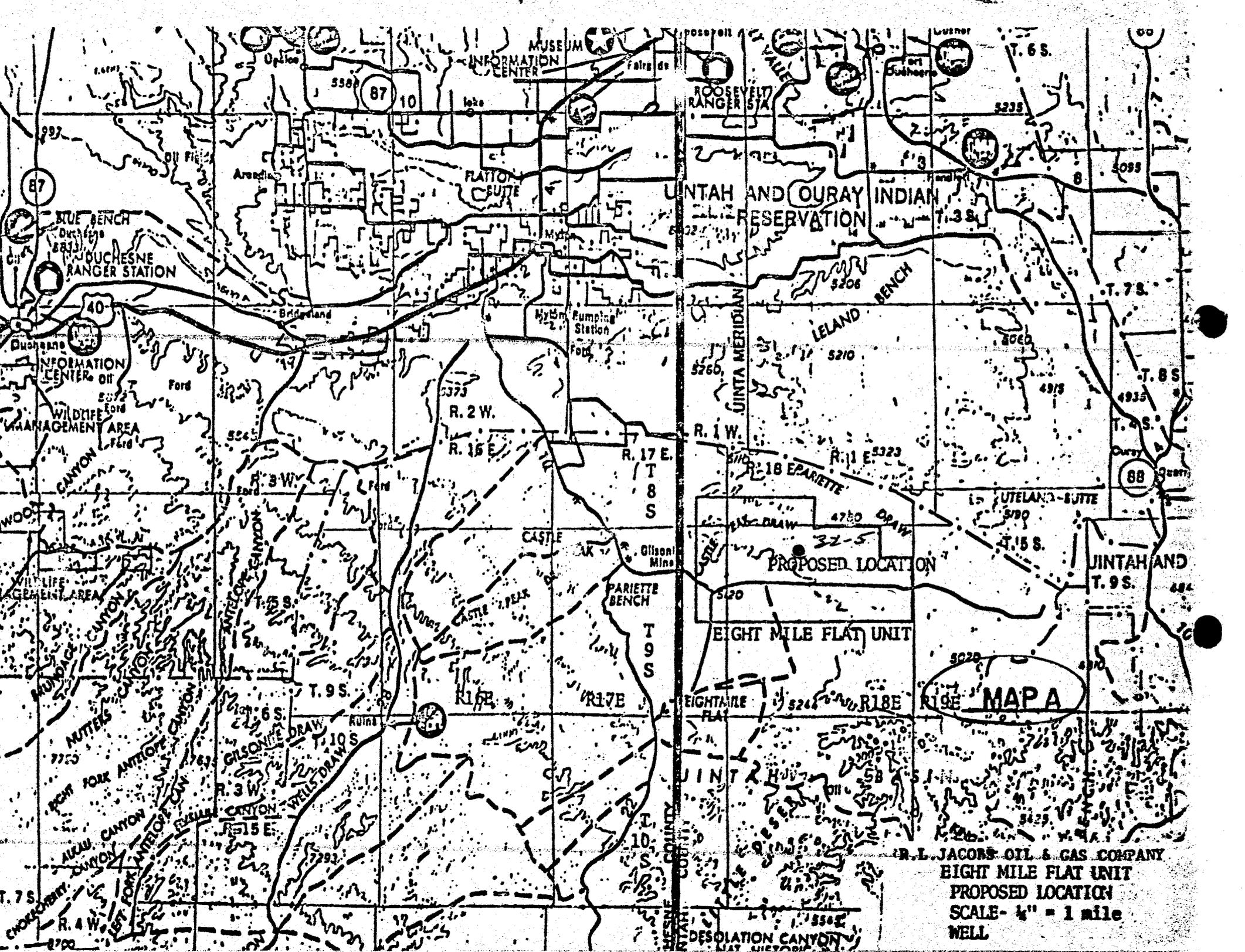
The proposed activities do not jeopardized listed, threatened or endangered flora/fauna or their habitats.

Sincerely,



Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

cc: MMS, Vernal



R.L. JACOBS OIL & GAS COMPANY
 EIGHT MILE FLAT UNIT
 PROPOSED LOCATION
 SCALE - 1/4" = 1 mile
 WELL

R.L. JACOBS OIL & GAS COMPANY
JACOBS-NGS #32-5
Section 5 T9S-R1&E, SIM

Uintah County, Utah

DRILLING PLAN

1. The geologic name of the surface formation is in the Tertiary Uinta Formation.
2. Estimated tops of important geologic markers are as follows:

Green River Formation	1725
Wasatch Tongue	5925
Wasatch Formation	6300
Proposed T.D.	6500

3. Oil or gas may be encountered in the Green River and Wasatch Formations. No other formations are expected to produce water, oil, gas, or other minerals in measureable quantities.

<u>Size of Hole</u>	<u>Size of Casing & Wt./ft.</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
12 $\frac{1}{4}$ "	8 5/8", 24# , new	300'	Circ to surface
7 7/8"	5 $\frac{1}{2}$ 15.5# , new	6500'	440 sx.

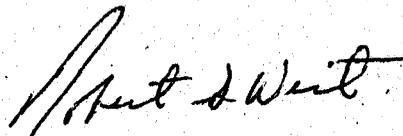
5. Operator's minimum specifications for pressure control equipment is a 10", 3000 psi hydraulic blowout preventer. Blowout preventer will be tested daily. Refer to Diagram "C".
6. Fresh water base drilling mud will be used for the entire drilling operations, utilizing a dispersed mud system to a total depth. Mud weight will be controlled by controlling drilling solids. Barite will be used for weighing material in the event that abnormal pressures are encountered. Total system volume will be 350 barrels, not including potential reserve pit volume.
7. Auxiliary equipment is as follows:
 - (1) Kelly Cocks
 - (2) Bit Floats
 - (3) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.
8. Commercial shows of oil and gas will be tested. We are anticipating drill stem tests in the Wasatch and Green River Formations. No coring is anticipated.

DRILLING PLAN, Continued
R.I. JACOBS OIL & GAS COMPANY
JACOBS-NG& 32-5
Uintah County, Utah

Page Two

The logging program is as follows:

- (1) Mud logging unit: from 300' to T.D.
 - (2) Dual Induction Laterlog-T.D. to base of surface casing.
 - (3) BHC-Gamma Ray Sonic w/Caliper, Integrated T.D. to base of surface casing.
 - (4) Formations Density/Compensated Neutron: Zones of interest.
9. No abnormal pressures or temperatures are anticipated. No potential hazards such as hydrogen sulfide are expected, based upon well experience in the area.
10. The anticipated starting date: June 5, 1982


Robert S. West

Roosevelt, Utah

R.L. JACOBS OIL & GAS COMPANY

13 Point Surface Use Plan

For
Well Location
Eighth Mile Flat Unit

JACOBS- NGC 32-5

Located in

Section 5 , T9S, R18E, S.L.B.&M.
Uintah County, Utah

JACOB S -NGC 32-5

8 Mile Flat-

Section T9S, R18E S.L.B. & M.

1. EXISTING ROADS

To reach R.L. JACOBS OIL & GAS Company well location 8 Mile Flat 32-5 located in the SW¹/₄NE¹/₄ Section 5, T9S, R18E, S.L.B. & M., Uintah County, Utah; proceed Southwesterly out of Myton, Utah along U.S. Highway 40 - 1.5 miles to the junction of this Highway and Utah State Highway 53, to the South; proceed Southerly along this Highway 1.5 miles more or less, to the intersection of Utah State Highway 53 and Utah State Highway 216, thence proceed Southeasterly along Utah State Highway 216 10.9 miles to the junction of this road and an existing road to the East; proceed Easterly along this service road to second road to north east, note jeep trail only, turn due north at jeep trail intersection and proceed to next jeep intersection $\frac{1}{2}$ mile to north, turn right (east) $\frac{1}{3}$ mile and north to east of small hill ridge. Off main service road $1\frac{1}{2}$ miles. See detail map.

The Highways mentioned in the foregoing paragraph are bituminous surfaced roads up to the intersection of Utah State Highway 53 and 216, at which point Utah State Highway 216 is constructed out of existing native materials that are prevalent to the existing area. It is located in and ranges from clay to sandy-clay shale materials, as are the aforementioned dirt oil field service roads and other roads in the vicinity.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase, of the well. These roads will be maintained at the standards required by the B.L.M. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are no known production wells, abandoned wells, temporarily abandoned wells, water wells, disposal wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no Hiko Bell Mining & Oil Company tank batteries, production facilities, oil gathering lines, gas gathering lines, injection lines, or disposal lines within a mile radius of this location site.

JACOBS-NGC 32-5
8 Mile Flat
Section 5 T9S, R18E S.L.B. & M.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES - cont...

In the event that production is established, plans for a flowline from this location to existing lines in the area will be submitted to the proper authorities and the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fences and cattleguards which will be utilized for access to these facilities.

The area will be built if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

These facilities will be constructed using bulldozers, graders, and workmen crews to construct and place the proposed facilities.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION OF AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled by truck from BLM lake located $3/4$ of mile north east of BLM compound located in sec. 7. approx. 8 miles from application well 32-5. to the East. See Map "B" Cont.

In the event that the above source is not used, other arrangements will be made with the proper authorities for an alternate source.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCES OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow materials accumulated during the construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soil and sandstone and shale material gathered in actual construction of the road and location.

R.L. JACOBS OIL & GAS COMPANY
8 Mile Flat - JACOBS- NGC 32-5
Section 5 T9S, R18E S.L.B. & M.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. Non-flammable materials such as cuttings, salts, chemicals, etc., will be buried in the reserve pit and covered with a minimum of four feet of earth materials. Prior to the onset of drilling, the reserve pit will be fenced on three sides. Upon completion of drilling, the fourth side of the reserve pit will be fenced and allowed to dry completely before backfilling and reclamation are attempted. A portable toilet will be supplied for human waste.

A trash basket will be provided for flammable materials. Waste will be hauled by truck to the nearest sanitary landfill.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time, and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #6, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket will be hauled to the nearest sanitary landfill. The reserve pit will be completely fenced and allowed to dry before covering. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

R.L. JACOBS OIL & GAS COMPANY

8 Mile Flat- JACOBS-NGC 32-5
Section 5 T9S, R18E S.L.B. & M.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a basin that lies between the Book Cliff Mountains to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial streams and flow to the Southeast and are tributaries to the Green River.

The soils of the semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial, Sandstone, Mudstone) from the Eocene and Quaternary Epoch (gravel surfaces) and the visible geologic structures consist of light brownish clay (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates, and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of sagebrush, rabbitbrush, some grasses, cacti, and large areas of bare soils devoid of any growth. In the areas that are formed along the edges of perennial streams cottonwoods, willows, tamarack, sagebrush, rabbitbrush, grasses, and cacti can be found.

The fauna of the area is sparse and consists predominantly of mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area.

The birds of the area are raptors, finches, ground sparrow, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area (See Topographic Map "B").

8 Mile Flat 32-5 location site sits south of a ridge on a hill sloping on three sides, north, east and south. A dome from elev. N 4978', S 4984', E 4978' and W 4989'. South of the Castle Peak draw. Castle Peak Draw drains into the Green river to the East.

The geologic formation on the location is in the Uinta Formation and consists of light brownish-gray clay (SP-CL) with some sandstone outcrops.

The ground slopes to the N, E, W through the location, at approximately 6% grade.

R.L. JACOBS OIL & GAS COMPANY
8 Mile Flat - JACOBS-NGC 32-5
Section 5 T9S, R18E S.L.B. & M.

11. OTHER INFORMATION - cont...

The location is covered with some sagebrush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Robert S. West
Jacobs Drilling Co.
R.L. Jacobs Oil and Gas

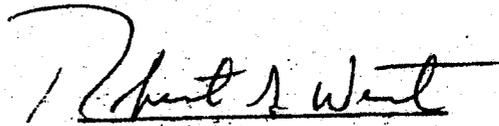
801-722-4769

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operation proposed herein will be performed by R.L. JACOBS OIL & GAS and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

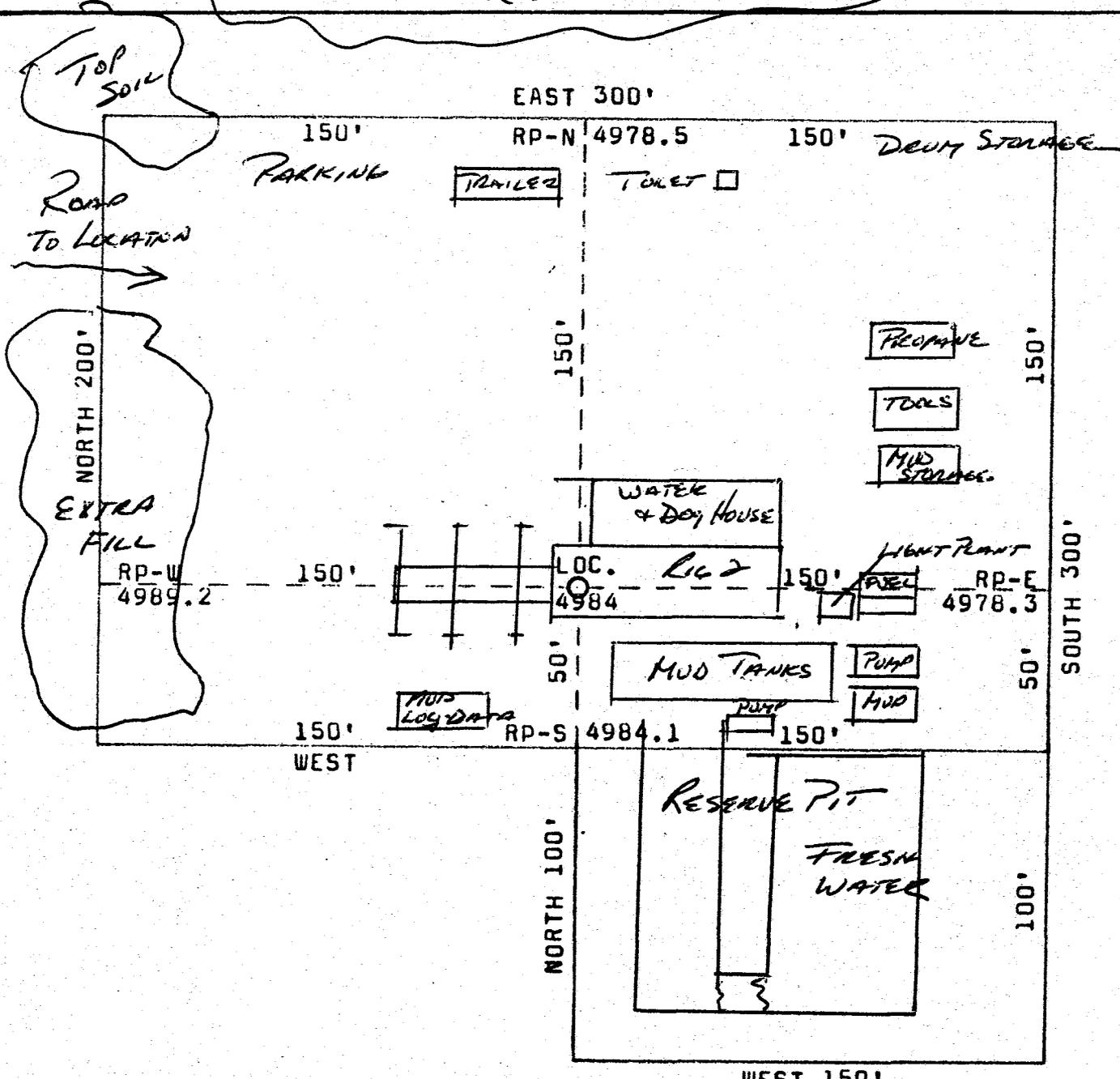
May 20, 1982

Date



Robert S. West

RIDGE



SCALE: 1" = 50'

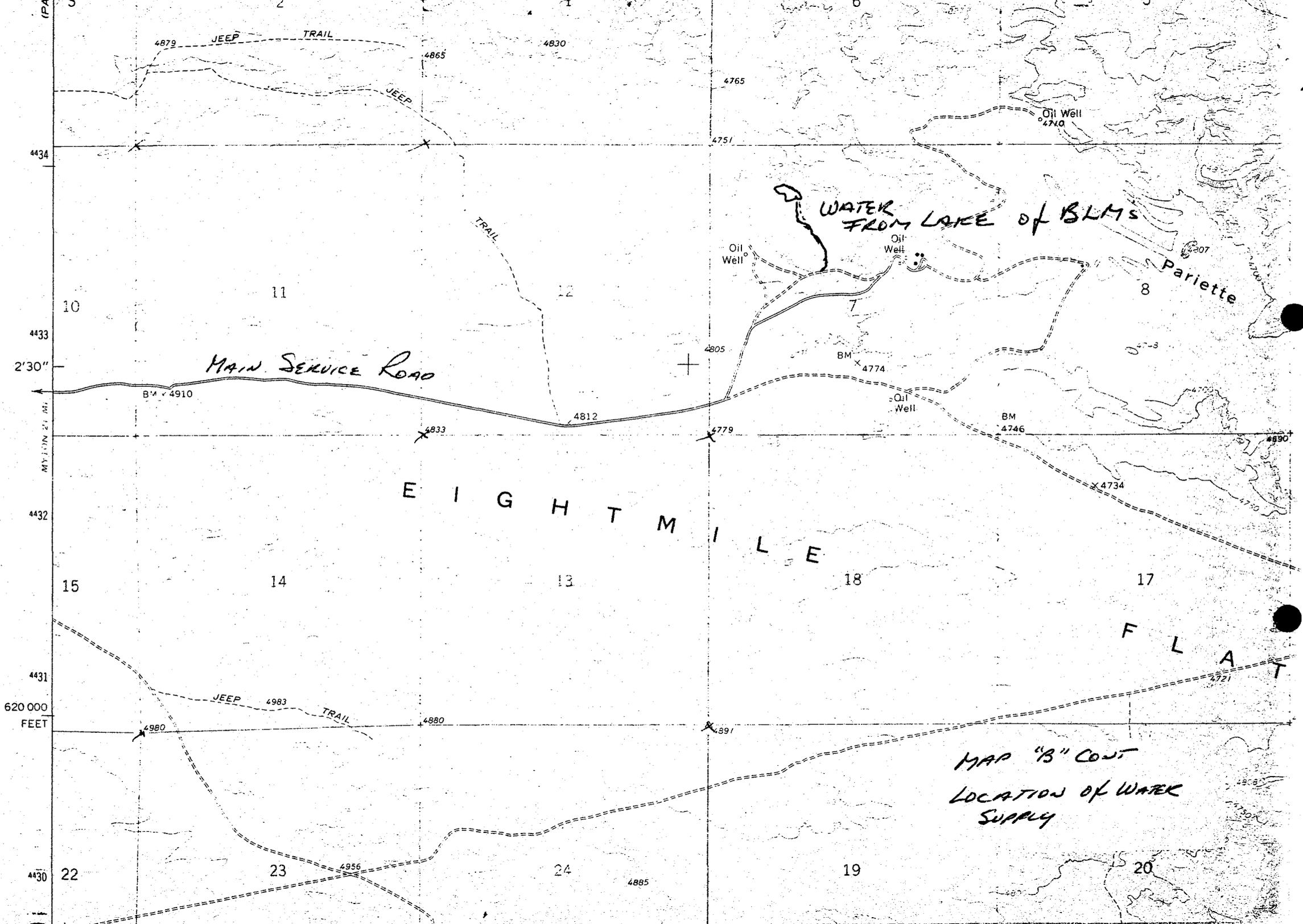
DRILL PAD

JACOBS-NGC #32-5
 SW 1/4 NE 1/4 SECTION 5
 T9S, R18E, SLB&M
 UTAH COUNTY, UTAH

SOIL LIGHT BROWN CLAY

5/15/82

UDELL S. WILLIAMS
 751 Road Avenue
 GRAND JUNCTION, COLORADO 81501



** FILE NOTATIONS **

DATE: June 4, 1982

OPERATOR: R. L. Jacobs Oil & Gas

WELL NO: Jacobs N.G.C. #32-5

Location: Sec. 5 T. 9S R. 18E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-047-31228

CHECKED BY:

Petroleum Engineer: JK

Director: _____

Administrative Aide: Unit Well

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

June 2, 1982

R. L. Jacobs Oil and Gas
2467 Commerce Blvd.
Grand Junction, Colorado 81502

RE: Well No. Jacobs NGC 32-5
Sec. 5, T9S, R18E
Uintah County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953 and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31228.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Ronald J. Firth
Chief Petroleum Engineer

RJF:sc
cc: Minerals Management Service
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City; UT 84114 • 801-533-5771

March 10, 1983

R. L. Jacobs Oil & Gas Company
2467 Commerce Blvd.
Grand Junction, Colorado 81501

Re: Well No. R. L. Jacobs # 43-1
Sec. 1, T. 9S, R. 17E.
Uintah County, Utah

Well No. Jacobs NGC # 32-5
Sec. 5, T. 9S, R. 18E.
Uintah County, Utah

Well No. Jacobs State # 2-12
Sec. 2, T. 21S, R. 23E.
Grand County, Utah

RECEIVED
APR 15 1983

DIVISION OF
OIL, GAS & MINING

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CARI,

WE DO NOT PLAN ON DRILLING
THESE WELLS IN THE NEAR
FUTURE.

LEN COLLINS

CF/cf

3140
(U-922)

RECEIVED
AUG 31 1983

August 10, 1983

DIVISION OF
OIL, GAS & MINING

R. L. Jacobs Oil and Gas
2467 Commerce Blvd.
Grand Junction, CO 81501

Re: Rescind Application for Permit
to Drill
Well No. 32-5
Section 5-T98-R18E
Uintah County, Utah
Lease No. U-16538

Gentlemen:

The Application for Permit to Drill the referenced well was approved on May 24, 1982. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Please send requested information to Chief, Branch of Fluid Minerals, Bureau of Land Management, 1745 W. 1700 S., 2000 Administration Bldg., Salt Lake City, UT 84104.

Sincerely,

E. W. Gynn
Chief, Branch of
Fluid Minerals

bcc: BLM-Vernal
✓ State O&C
State BLM
Well File
APD Control
DSD/MK Reading
922:DHorsley:rs:8/10/83:4590