

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED OIL SUB. REPORT/abd. _____

* Location Abandoned - well never drilled - 3-22-83

DATE FILED 5-21-82

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. SLC-066357 INDIAN _____

DRILLING APPROVED: 6-2-82

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 3-22-83

FIELD: 3/16 UNDESIGNATED

UNIT: _____

COUNTY: UINTAH

WELL NO. WALKER HOLLOW #70

API NO. 43-047-31226

LOCATION 753' FT. FROM ~~XXX~~ (S) LINE. 643' FT. FROM ~~XXX~~ (W) LINE. SW SW 1/4 - 1/4 SEC 3

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>7S</u>	<u>23E</u>	<u>3</u>	<u>EXXON CORPORATION</u>

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 753' FSL and 643' FWL of Section (Irregular Section)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
30 miles SE from Vernal

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
643' to unit line

16. NO. OF ACRES IN LEASE
2542.12

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1890' to Bamberger Fed #1

19. PROPOSED DEPTH
6100'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5320' Ungraded GR

22. APPROX. DATE WORK WILL START*
June 15, 1982

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	400'	300 cu. ft.
8 3/4"	7"	20, 23#	6100'	675 cu. ft.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
 DATE: 5/18/82
 BY: [Signature]

RECEIVED
 MAY 21 1982
 DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Nelba Kipling TITLE Unit Head DATE May 18, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Walker Hollow Unit No. 70
Section 3, T7S, R23E
Uintah County, Utah

1. The geologic name of the surface formation: Tertiary

2. The estimated tops of important geological markers:

Green River	2950'
Green River "D" Zone, Upper 4-A	4630'
Green River "D" Zone, Lower	5630'

3. The estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered:

Fresh Water	Surface to 300'
Oil and Gas	4980' to TD

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Surface	0 - 400'	9-5/8"	36#/K-55	New or Used
Production	0 - 6100'	7"	20#&23#/K-55	New or Used

5. Minimum specifications for pressure control equipment:

- a. Wellhead Equipment - Threaded type 2000 psi WP.
- b. Blowout Preventers - Refer to attached drawing and list of equipment titled "Type II-C" for description of BOP stack and choke manifold.
- c. BOP Control Unit - Unit will be hydraulically operated and have at least three (3) control stations.
- d. Testing - When installed on the 9-5/8" surface casing the BOP stack will be tested to a low pressure (200-300 psi) and to 1500 psi. Casing rams will be tested in like manner when installed prior to running production casing. An operational test of the blowout preventers will be performed on each round trip (but not more than once each day); the annular and pipe ram preventers will be closed on drill pipe, and the blind rams will be closed while pipe is out of the hole.

6. Type and anticipated characteristics of drilling fluid:

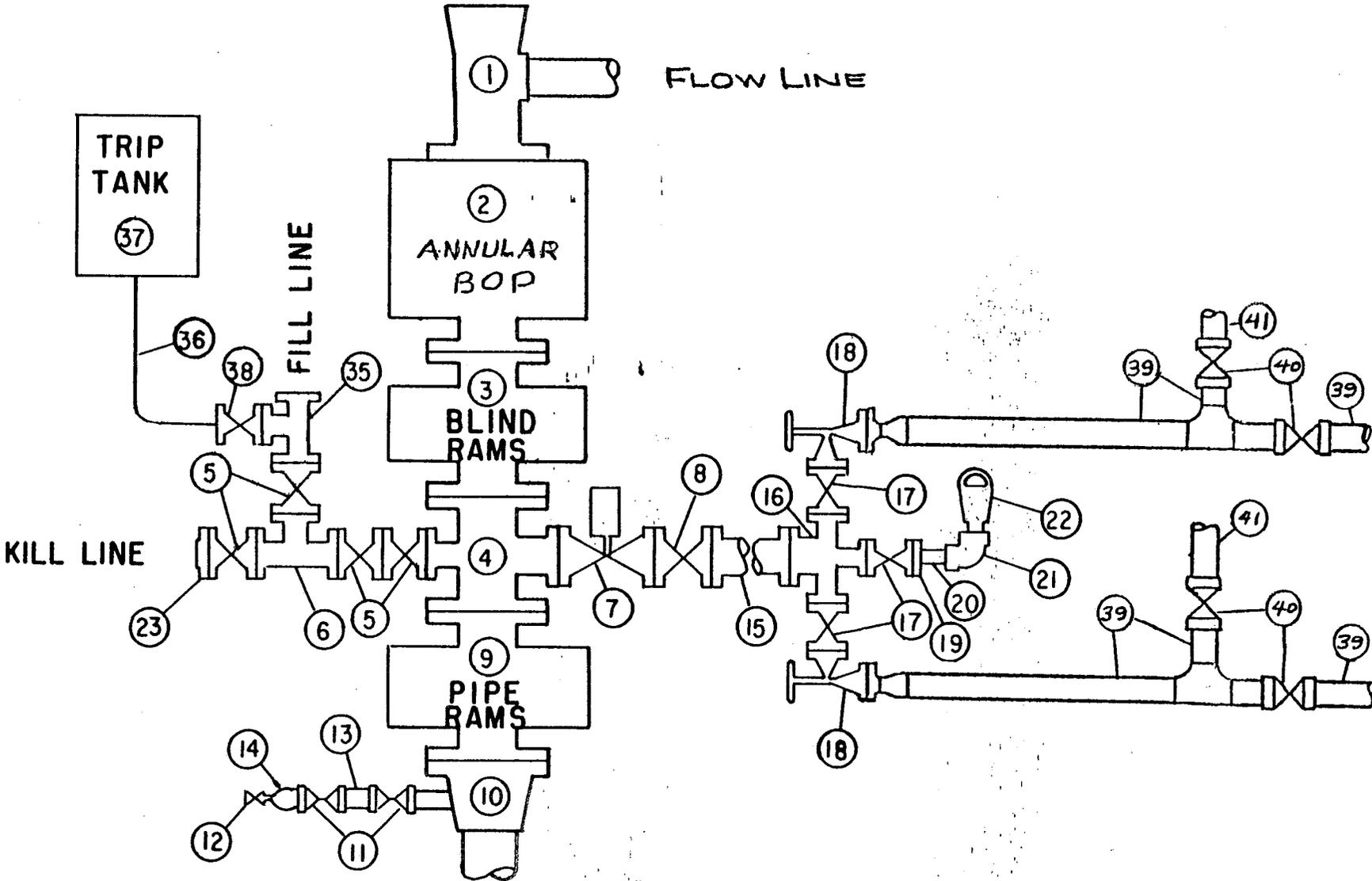
<u>Depth Interval</u>	<u>Mud Type</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface Casing Seat - 2800'	Fresh Water (Uncontrolled Properties)
2800-TD	8.5 - 9.1 ppg Fresh Water Mud

Not less than 200 barrels of fluid will be maintained in the pits. Weighting material should not be needed.

7. Auxiliary Control Equipment:
 - a. Kelly Cocks: Upper and lower installed on kelly.
 - b. Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
 - c. Trip tank to insure that hole is full and takes proper amount of fluid on trips, will be used during drilling of production hole.
8. Testing, Logging, and Completion Programs:
 - a. Logging: DIL, Sonic, FDC-CNL-GR-Cal, and Repeat Formation Tester. Mud logger from approximately 2500' to TD.
 - b. Completion - Formation: Green River "D"

Proposed Completion Procedure: Frac selectively with Polymulsion and sand. See attached wellsite layout for approximate positioning of completion equipment.
 - c. Production Method: Rod pump through 2-7/8" tubing.
9. No abnormal pressure or hydrogen sulfide hazards are anticipated.
10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling and completion operations will begin about April 1, 1982 and be finished by May 20, 1982.

MIDLAND DRILLING ORGANIZATION BLOWOUT PREVENTER SPECIFICATION TYPE II - C



9/15/73

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 2000 psi psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° E11.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

SURFACE USE PLAN

Exxon Corporation
Walker Hollow Unit #70
753' FSL & 643' FWL of Section 3, T7S, R23E
Lease No. SLC 066357
Uintah County, Utah

1. EXISTING ROADS - Area map, Exhibit "A" is a composite of USGS quads. Existing roads are shown on this map.
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. From Vernal go easterly on Highway 40 approximately 20 miles, thence southerly on Highway 264 for approximately 6 miles, thence on oil field road 4 miles to the Walker Hollow Field. Then proceed on the oil field service roads as shown on Exhibit "A" to the location.
 - C. The existing roads within a one-mile radius are shown on Exhibit "A".
 - D. No improvements of existing roads will be required as the roads are being maintained in the oil field.
2. PLANNED ACCESS ROADS - As shown on Exhibit "A", approximately 1300' of new road will be constructed.
 - 1) The roads will be a minimum of 14' wide.
 - 2) The maximum grade will be less than 8 percent.
 - 3) No turnouts will be necessary.
 - 4) Drainage structures will be installed where necessary.
 - 5) No culverts will be required.
 - 6) The roads will be graveled where necessary.
 - 7) There will be no gates, cattleguards, or fence cuts.
 - 8) New roads have been center line flagged.
3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS
 - 1) Water wells - None.
 - 2) Abandoned Wells - #9 as shown on Exhibit "A".

- 3) Temporarily Abandoned Wells - None.
- 4) Disposal Wells - None.
- 5) Drilling Wells - None.
- 6) Producing Wells - See Exhibit "A".
- 7) Shut-In Wells - #32 as shown on Exhibit "A".
- 8) Injection Wells - See Exhibit "A".
- 9) Monitoring or Observation Wells for Other Resources-None.

4. LOCATIONS OF EXISTING AND/OR PROPOSED FACILITIES-

A. Existing facilities within a one-mile radius of proposed location are shown on Exhibit "A".

1) Tank Batteries are located in the SW/4 SW/4 of Section 1, W/2 SE/4 Section 12, T7S, R23E; and SW/4 SW/4 of Section 2, T7R R24E as shown on Exhibit "A".

2) Production facilities are located at the tank battery site.

3) Oil and Gas gathering lines, injection lines and disposal lines will be laid as shown along the existing or proposed roads to the existing lines.

B. Exxon will enlarge the existing tank batteries on the existing sites to accomodate the additional production.

C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.

5. LOCATION AND TYPE OF WATER SUPPLY -

A. Water will be hauled over existing roads or piped alongside existing and proposed roads from the water flood plant or water flood distribution system within the Walker Hollow Unit.

B. No new roads will be needed for the water supply.

6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from source outside of the area.

7. WASTE DISPOSAL

- A. Drill cuttings will be disposed of in the reserve pit.
- B. In the event of a dry hole, most drilling fluid will be disposed of in a permeable formation below surface casing depth. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling.
- C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
- D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for the rig crews; this area will be backfilled during cleanup after rig move-out.
- E. Trash, waste paper and garbage will be contained in a trash pit, fenced with small mesh wire to prevent wind-scattering during collection, and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or in the reserve pit by at least 24" cover.
- F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.

8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.

9. WELLSITE LAYOUT

- A. Exhibit "B" (Scale 1" - 50') shows the proposed wellsite layout.
- B. This exhibit indicates proposed location of mud, reserve, burn, and trash pits; pipe racks and other major rig components; living facilities; soil stockpile; parking area; and turn in from access road.
- C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined, unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
- D. The location of proposed completion equipment is shown on Exhibit "B".

10. RESTORATION OF SURFACE

- A. Upon completion of the operation and disposal of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
- B. Exxon will rehabilitate road as per BLM recommendations.
- C. Revegetation of the drill pad will comply with BLM requirements.
- D. Any oil on pits will be removed or otherwise disposed of to USGS approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.

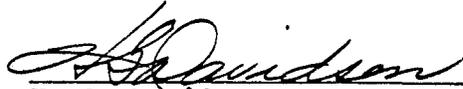
11. OTHER INFORMATION

- 1) The location is located in an area of steep ridges with clay soil. There is very little vegetation.
 - 2) There is no surface use other than grazing. All wells are on Federal surface administered by the BLM.
 - 3) There are no dwellings, archeological, historical or cultural sites apparent in the area. This site is in the low rating zone as determined by the BLM publication "Sample Inventories of Oil and Gas Fields in Eastern Utah 1978-1979" and Exxon is requesting to waive the archeologic and cultural resource inventory requirement for this site.
 - 4) There are no ponds, streams or water wells in the area.
 - 5) There are no buildings of any kind in the area.
12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

H. G. Davidson
P. O. Box 2300
Midland, TX 79702
Office Phone: (915) 685-9355
Home Phone: (915) 694-5324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contactors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

11 January 1982
Date


H. G. Davidson
Division Drilling Manager

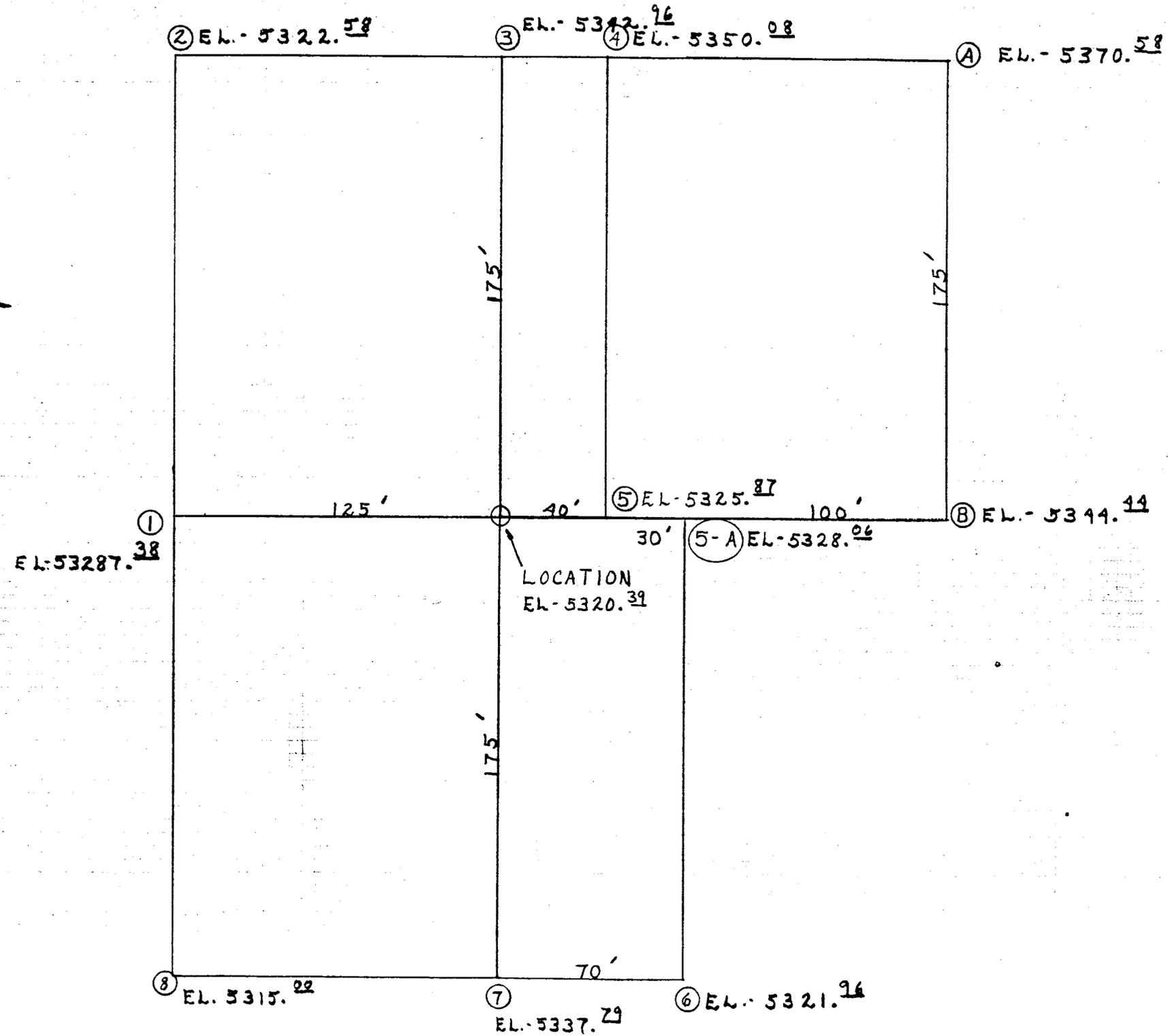
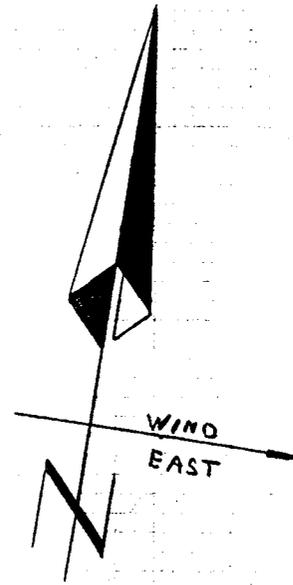
For on-site inspection, contact:

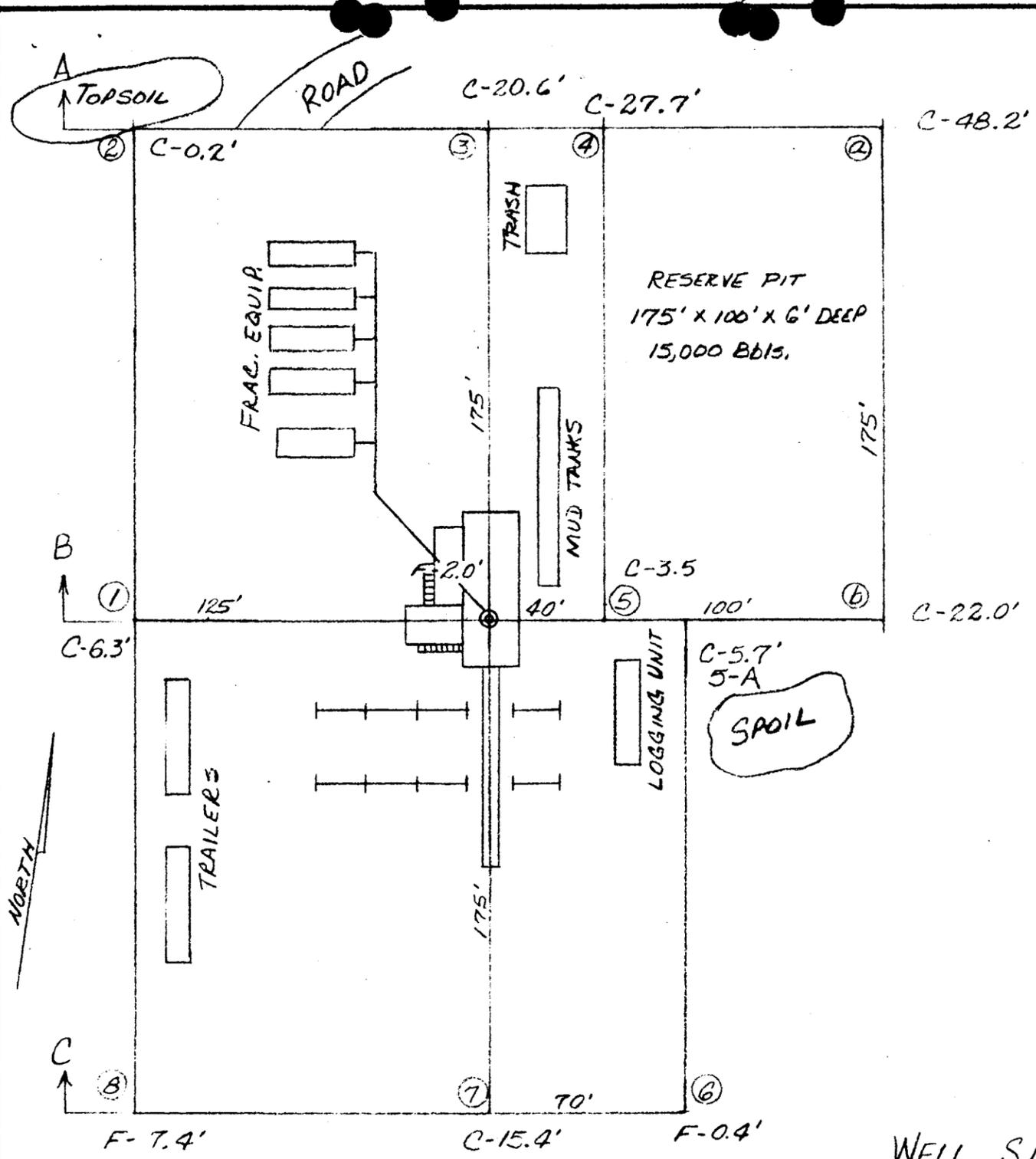
Melba Knipling, 915/685-9406

SCALE 1" = 50'

11-24-81

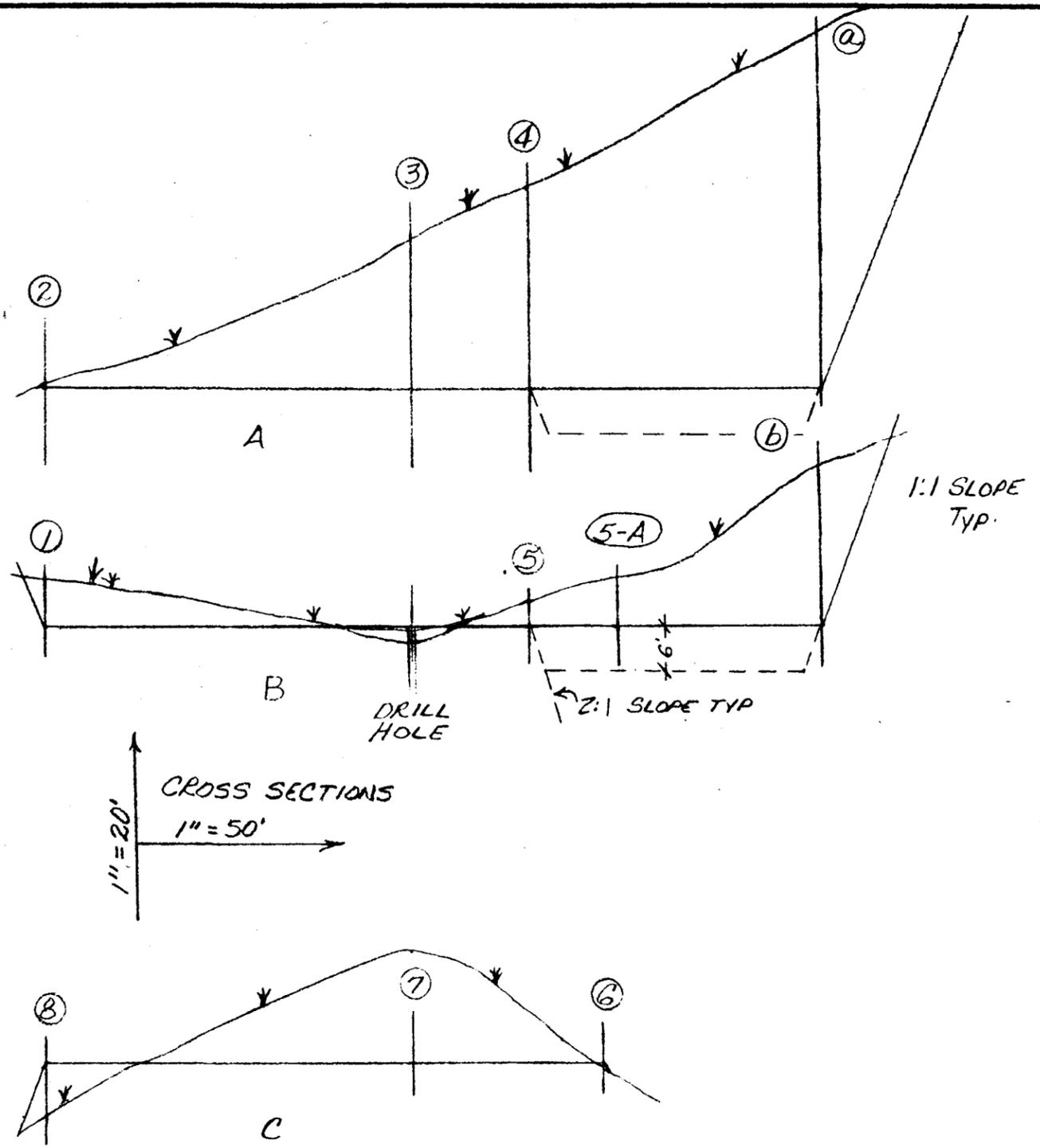
~~EXXON COMPANY U.S.A.~~
WALKER HOLLOW UNIT # 70





EARTH VOLUMES

CUT	32,800 yd ³
PIT	3,194 yd ³
FILL	900 yd ³
4" TOPSOIL	1,400 yd ³



NOTE: LOCATION ELEVATION MAY RAISE OR LOWER TO BALANCE EARTHWORK.

WALKER HOLLOW # 70 SW 1/4 SW 1/4 SEC. 3, T7S, R23W, S.L.B.M. UINTAH COUNTY, UTAH		EXXON COMPANY, U.S.A. (a division of Exxon Corporation) PRODUCTION DEPARTMENT	
DRAWN SLP	ENGR. SECTION _____	REVISD _____	DATE 1-7-82
CHECKED _____	APPROVED _____	SCALE 1" = 50'	JOB NO. _____
			FILE NO. B-1702

United States Department of the Interior
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED
JUN 24 1982
SALT LAKE CITY, UTAH

PROJECT IDENTIFICATION

Operator Exxon Corporation
Project Type Oil Well
Project Location 753' FSL 643' FWL Section 3, T.7S., R.23E.
Well No. 70 Lease No. SLC-066357
Date Project Submitted May 20, 1982

FIELD INSPECTION Date June 17, 1982

Field Inspection Participants
Greg Darlington - MMS, Vernal
Cory Bodman - BLM, Vernal
Mark Bolton and Joe Glass - Exxon
Floyd Murray - D.E. Casada
Ron Ebberts and Forrest Bird - Galley Construction
Bill Buniger - Buniger Construction
Dick Helgate - Skyline Construction

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 23, 1982
Date Prepared

Greg Darlington
Environmental Scientist

I concur

JUN 30 1982
Date

W. W. Martin FOR E. W. GUYNN
District Supervisor DISTRICT OIL & GAS SUPERVISOR

Proposed Actions :

Exxon plans to drill the Walker Hollow Unit #70 well, a 6100' oil test of the Green River Formation. A new access road of 1800' length is planned for the location. A pad 195' by 350' and a reserve pit 100' by 175' are indicated for the location. A portion of the reserve pit 30' by 175' overlaps the pad.

Recommended Approval Conditions :

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD :

1. BLM stipulations
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: June 17, 1982

Well No.: 70

Lease No.: SLC 066357

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Reestablished some fallen stakes.

Will have to dig out much of a small hill North of the Pad to prevent sluffing off into the reserve pit and put access road on grade with pad.
sluffing

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography)

Less cut on the pad than layout diagram indicates numerous low spots in between the stakes will need to be filled in. Removal of hill (most of) on North side of the pad will also amount to considerable dirtwork but will avoid it caving off into pit and put the road on a suitable grade to reach the location.
The grates were out.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

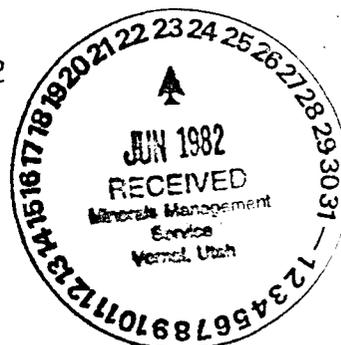
Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	June 17 1982	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6	↓	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the Items 1-7.*

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

June 18, 1982



Ed Guynn, District Engineer
Mineral Management Services
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104

Re: Exxon Corporation
Walker Hollow Unit #70
Sec. 3, T7S, R23E

Dear Sir:

A joint field examination was made on June 17, 1982, of the above referenced well site location and proposed access road. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration."
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. The proposed flowline will be laid adjacent to the road. Due to the rugged terrain, the route may be bladed. Upon abandonment of the route, Exxon will be required to reshape and seed the disturbed area.

7. Due to the lack of same, no topsoil will be stockpiled.
8. The BLM will be contacted at least 24 hours prior to any rehabilitation activities.
9. Upon abandonment of the location, the pad will be ripped to a minimum depth of 12 inches. The company shall contour the area by gently sloping the soil towards the cliff edge and adding benches and/or water bars where needed to reduce erosion.
10. The following type of seed will be drilled into the soil, to ensure establishment, in the fall of the year, upon abandonment by the company:

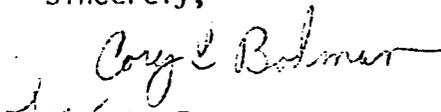
Oryzopsis hymenoides - Indian ricegrass	2 lbs/A
Sitannion hystrix - Bottlebrush squirreltail	2 lbs/A
Stipa comata - Needle and thread	2 lbs/A
Eurotia lanata - Winterfat (Whitesage)	1 lb/A
Atriplex-confertifolia-Shadscale	1 lb/A

An archaeological clearance has been conducted on the proposed drill site and proposed access road. No cultural materials were located on the surface of the surveyed areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna, or their habitats.

The BLM representative will be Cory Bodman, (801) 789-1362.

Sincerely,


Cory L. Evans
Area Manager
Bookcliffs Resource Area

cc: MMS, Vernal

CRodman:am

** FILE NOTATIONS **

DATE: May 26, 1982

OPERATOR: Exxon Corporation

WELL NO: Walker Hollow ~~Unit~~ # 70

Location: Sec. 3 T. 7S R. 23E County: Montah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-31226

CHECKED BY:

Petroleum Engineer: OK

Director: _____

Administrative Aide: OK Rule C-3

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation FED

Plotted on Map

Approval Letter Written

Hot Line

P.I.

June 2, 1982

Exxon Corporation
P.O. Box 1600
Midland, Texas 79702

RE: Well No. ~~Walker~~ Hollow 70
Sec. 3, T7S, R23E
Uintah County

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

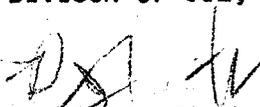
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31226.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Ronald J. Firth
Chief Petroleum Engineer

RJF:SC
cc: Minerals Management Service
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Well No. Roosevelt Unit # 5
Sec. 20, T. 1S, R. 1E.
Uintah County, Utah

Well No. Walker Hollow # 69
Sec. 2, T. 7S, R. 23E.
Uintah County, Utah

Well No. Walker Hollow # 70
Sec. 3, T. 7S, R. 23E.
Uintah County, Utah

Well No. Walker Hollow # 68
Sec. 10, T. 7S, R. 23E.
Uintah County, Utah

Well No. Walker Hollow # 71
Sec. 10, T. 7S, R. 23E.
Uintah County, Utah

Well No. Walker Hollow # 67
Sec. 6, T. 7S, R. 24E.
Uintah County, Utah

Well No. Walker Hollow # 61
Sec. 7, T. 7S, R. 24E.
Uintah County, Utah

Well No. Bottom Canyon # 3
Sec. 32, T. 14S, R. 22E.
Uintah County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771
March 22, 1983

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702
Att: C. Harper

Re: See attached list of wells

Dear Ms. Harper:

We appreciated your letter explaining drilling plans for the attached list of wells. By this letter, approval to drill the listed wells is rescinded without prejudice.

Should you choose to drill these wells in the future, please re-apply for permit.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in black ink, appearing to read 'Norman C. Stout'.

Norman C. Stout
Administrative Assistant

NCS/cf
cc: Minerals Management Survey

Well No. Roosevelt Unit # 5
Sec. 20, T. 1S, R. 1E.
Uintah County, Utah

Well has not been approved
by BLM. Should be drilled in 83.

Well No. Walker Hollow # 69
Sec. 2, T. 7S, R. 23E.
Uintah County, Utah

No plans to drill in 83.

Well No. Walker Hollow # 70
Sec. 3, T. 7S, R. 23E.
Uintah County, Utah

No plans to drill in 83.

Well No. Walker Hollow # 68
Sec. 10, T. 7S, R. 23E.
Uintah County, Utah

No plans to drill in 83

Well No. Walker Hollow # 71
Sec. 10, T. 7S, R. 23E.
Uintah County, Utah

No plans to drill in 83.

Well No. Walker Hollow # 67
Sec. 6, T. 7S, R. 24E.
Uintah County, Utah

Will not be drilled in 83.

Well No. Walker Hollow # 61
Sec. 7, T. 7S, R. 24E.
Uintah County, Utah

No plans to drill in 83.

Well No. Bottom Canyon # 3
Sec. 32, T. 14S, R. 22E.
Uintah County, Utah

Cancelled; will not be
drilled.

C. Harper
3-15-83

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

April 4, 1983

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Rescind Applications for Permit to
Drill
Wells No. 67, 68, 69 and 70
Sections 2, 3, 6, and 10
Township 7 South
Ranges 23 and 24 East
Lease Salt Lake 066357 and 066313
Lease U-02651-C
Walker Hollow Unit
Uintah County, Utah

Gentlemen:

The Applications for Permit to Drill the referenced wells were approved May 12, 1982, January 25, 1982, and June 30, 1982 respectively. We are rescinding the approval of the referenced applications per your request. If you intend to drill at these locations at a future date, new applications for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved locations of the wells will be rehabilitated. Schedules for the rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,
(ORIG. SGD.) W. P. MARTELL
Drilling Unit Supervisor

E. W. Guynn
District Oil and Gas Supervisor

bcc: SMA
State O&G
State BLM
Vernal
Well File
APD Control

WPM/kr