

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coseka Resources (USA) Limited

3. ADDRESS OF OPERATOR
 P.O. Box 399, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1,348' FWL, 1,344' FSL, Section 7, T14S, R22E, S.L.B. & M.
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 52.4 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
 311.68

16. NO. OF ACRES IN LEASE
 311.68

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2,159'

19. PROPOSED DEPTH
 2,159'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5,996' Ungr.

22. APPROX. DATE WORK WILL START*
 June 1, 1982

5. LEASE DESIGNATION AND SERIAL NO.
 U-10199

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Pine Springs

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 6-7-14-22

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 7, T14S, R22E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	To surface
7 7/8"	4 1/2"	11.6#	T.D.	500' above pay or sufficient to protect fresh water or coal resources.

Attachments:

- Exhibit "A" - Ten Point Compliance Program
- Exhibit "B" - B.O.P. Schematic
- Exhibit "C" - Proposed Production Layout
- Certified Survey Plat
- 13 Point Land Use Point and Maps

RECEIVED

MAY 13 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Stan Stewart TITLE Field Services Administrator DATE May 10, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

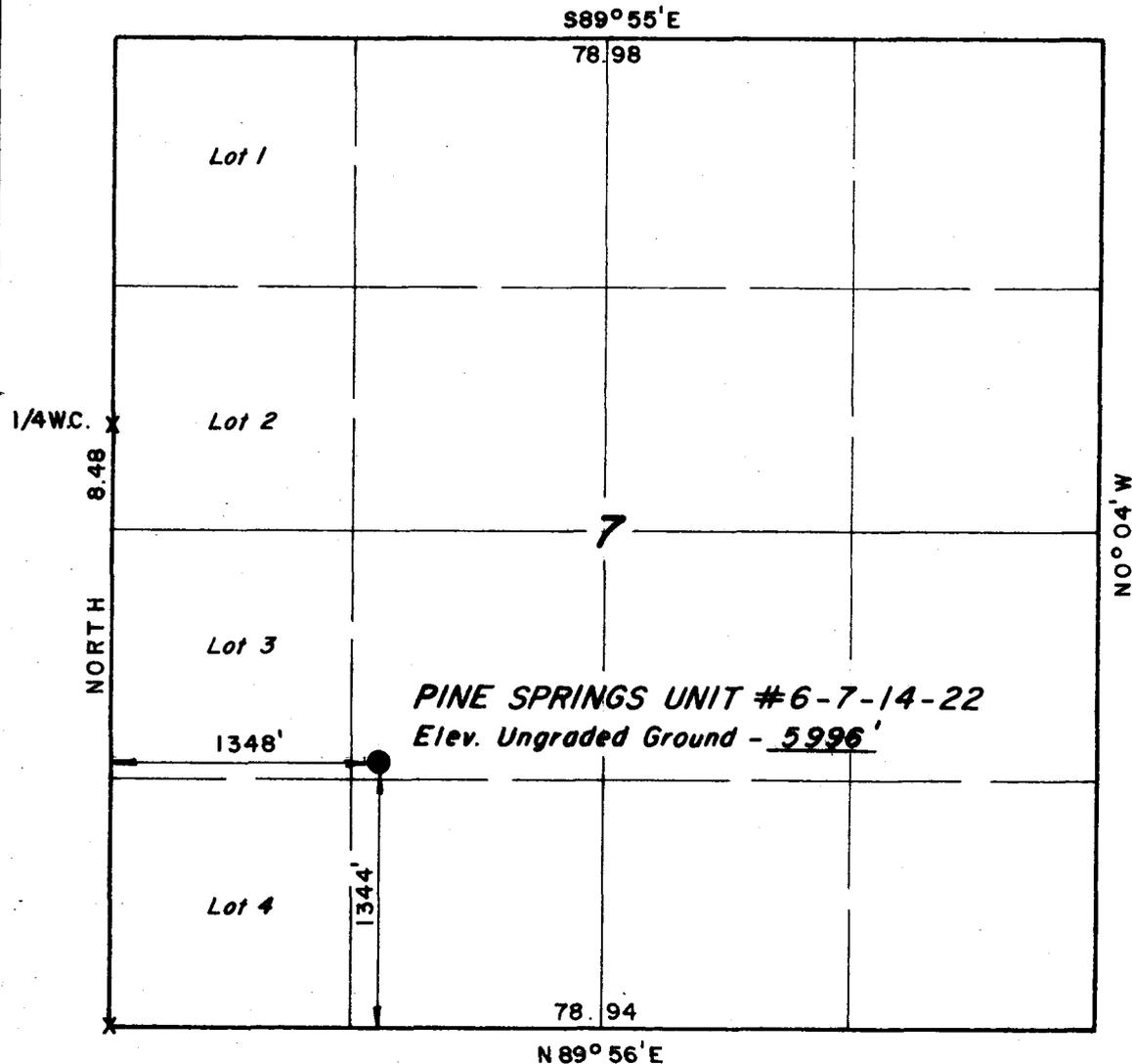
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/18/82
BY: [Signature]

T14S, R22E, S.L.B.&M.

PROJECT

COSEKA RESOURCES U.S.A. LTD.

Well location, *PINE SPRINGS UNIT #6-7-14-22*, located as shown in the NE 1/4 SW 1/4 Section 7, T14S, R22E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

Revised 4/12/82

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3/1/82
PARTY	RT SH RP	REFERENCES	GLO Plat
WEATHER	Clear / Warm	FILE	COSEKA

X = Section Corners Located

NOTICE OF SPUD

Company: Coseka
Caller: Jimmy Dean
Phone: 303-245-6220
Well Number: 6-7-14-22
Location: NESW Sec 7 T14S, 22E
County: Uintah State: Utah
Lease Number: U-10199
Lease Expiration Date: _____
Unit Name (If Applicable): Pine Spring
Date & Time Spudded: 8:30AM 10/26/82
Dry Hole Spudder/Rotary: _____
Details of Spud (Hole, Casing, Cement, etc.) _____

12 1/4" hole

Rotary Rig Name & Number: Veco Rig #1
Approximate Date Rotary Moves In: 10/25/82

FOLLOW WITH SUNDRY NOTICE

Call Received By: Becky
Date: 10/28/82

mms Vernal
State O & G ✓
Teresa
Diane
File

Exhibit "A"

Ten Point Compliance Program

NTL-6

Attached to Form 9-331C
Well #6-7-14-22
Uintah County, Utah

1. The geological name for the surface formation is the Green River Formation of Middle Eocene Age.
2. The estimated tops of important geological markers with depths calculated from an estimated RKB elevation of 5,996' are as follows:

Top Wasatch	596'
Upper Dark Canyon	1,617'
Lower Dark Canyon	1,821'
Top Mesa Verde	1,951'
Total Depth	2,159'

3. Of the formations listed above it is anticipated that the Dark Canyon formation may be gas bearing in the well.
4. The proposed casing program for completion of this well will consist of 4 1/2", 11.6#, N-80 new casing; 300' of 8 5/8", 23# surface casing will be run and will be new.
5. The operator's minimum specifications for pressure control equipment are as follows:
A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Additionally, while air drilling, a Series 900 Rotating Head will be used. Pressure tests of BOP's to 1000# will be made after installation and operation and will be checked daily. (See Exhibit "B")
6. It is proposed that the hole will be drilled to the top of the Mancos with air and mist as necessary in order to clean the hole. From the Mancos to Total Depth it is planned to drill the well with air or air mist.
7. Auxiliary equipment to be used will be a Kelly Cock and a Float at the Drill bit.
8. No coring or drill stem testing has been scheduled for this well. The logging will consist of a dual induction laterolog and a compensated neutron formation density log.

9. It is not anticipated that abnormal pressures or temperatures will be encountered nor that any other abnormal hazards such as H₂S gas will be encountered in this area.
10. It is anticipated that this well will be commenced approximately June 1, 1982 and that the operations will last three weeks.

** FILE NOTATIONS **

DATE: May 17, 1982

OPERATOR: Coleta Resources

WELL NO: Federal 6-7-14-22

Location: Sec. 7 T. 14S R. 22E County: Uintah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-31221

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: Unit Well

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

May 18, 1982

Coseka Resources (U.S.A.) LTD.
P.O. Box 399
Grand Junction, Colorado 81502

RE: Well No. Federal 6-7-14-22
Sec. 7, T14S, R22E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

Cleon B. Feight
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31221.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Ronald J. Firth
Chief Petroleum Engineer

RJF:SC
cc: Minerals Management Service
Enclosure

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DEPARTMENT OF THE INTERIOR
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7. UNIT AGREEMENT NAME
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AUG 06 1982

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24. Field Services Administrator
 SIGNED: Steve J. Jansen TITLE: Administrator DATE: 4-22-82

(This space for Federal or State office use)

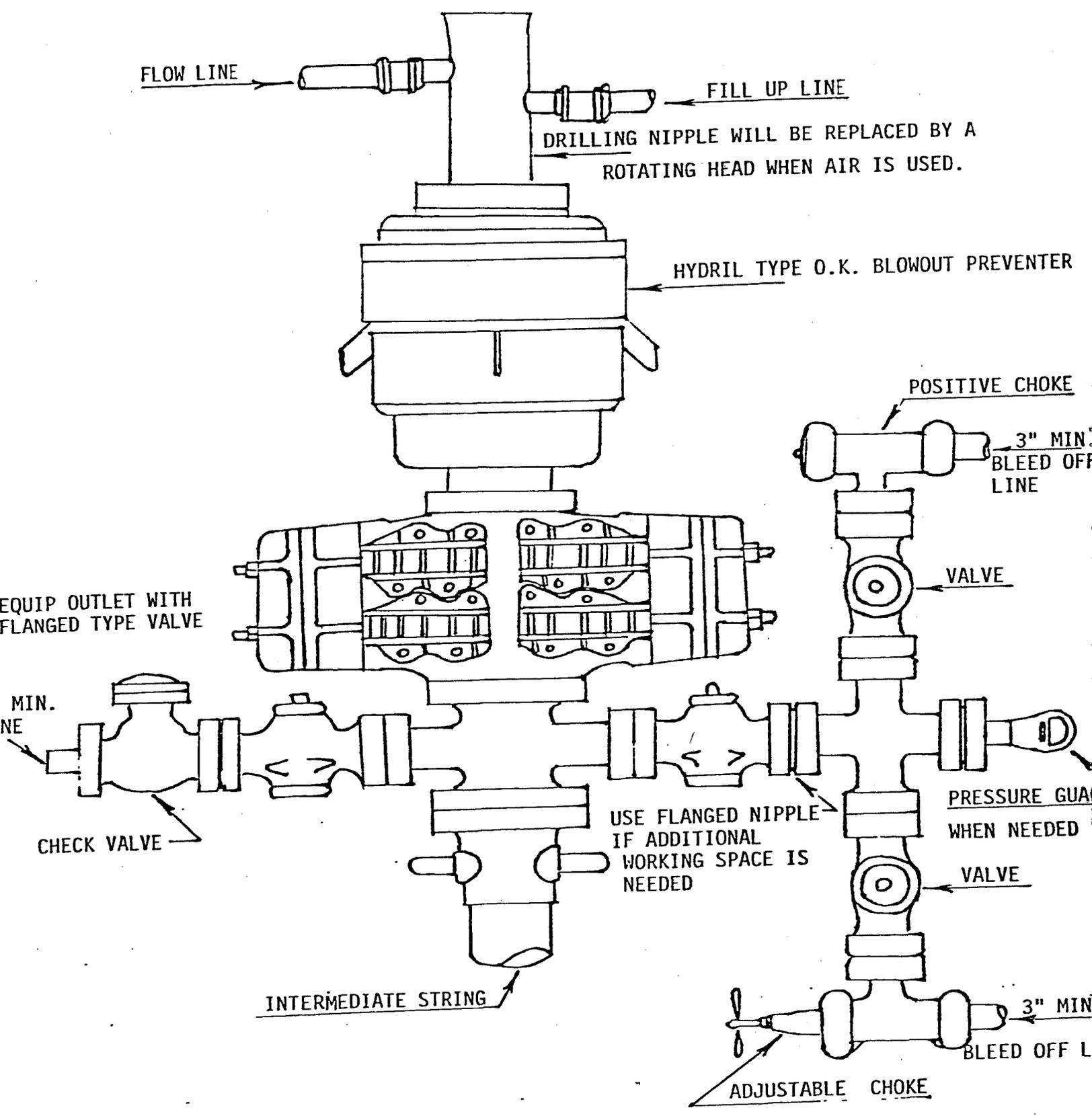
PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY: [Signature] FOR: E. W. GUYNN
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE: DISTRICT OIL & GAS SUPERVISOR DATE: AUG 5 1982

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State O & G

NORMAL FORMATION PRESSURES AND TEMPERATURES ARE EXPECTED AND BOP EQUIPMENT WILL BE 900 SERIES 3000 PSI WP.



Coseka Resources (U.S.A.) Limited

13 Point Surface Use Plan

for

Well Location

#6-7-14-22

Located in

Section 7, T14S, R22E, S.L.B. & M.

Uintah County, Utah

1. Existing Roads

- A. For the location of the proposed well and the existing roads, see the attached Topographic Maps "A" and "B". The proposed well is located in the NE 1/4 SW 1/4 Section 7, T14S, R22E, S.L.B. & M. See well plat.
- B. The proposed location is approximately 52.4 miles south of Ouray, Utah. To reach Coseka Resources Well #6-7-14-22, proceed south from Ouray on the Seep Ridge Road for 41 miles to the Pine Springs turnoff. Turn right and continue for 11.2 miles to the proposed access road sign. Turn right and continue 0.2 miles along the proposed road to location.
- C. The proposed route is outlined on Topographic Map "A"
- D. See Topographic Map "B".
- E. Not applicable.
- F. Access to the well site will be over existing county and BLM roads. No private roads will be used. County and BLM roads will be regularly maintained by grading, crowning and ditching at least once a year or when necessary. The proposed access road will be crowned and ditched so as to accommodate rig traffic. See Topo Map "B" for details of the existing access road.

2. Planned Access Roads

See attached Topographic Map "B".

The planned access road will be approximately 0.2 miles in length and will comply with the general specifications as outlined. There will be no traveling off of the approved access right of way.

- (1) All road construction will be in accordance with the surface use standards as outlined in the brochure Surface Operating Standards for Oil @ Gas Exploration.
- (2) The proposed access road will be an 18' crown road usable (9' either side of the centerline). There will be a maximum of 30' total disturbance. Drain ditches will be placed along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal weather conditions that are prevalent to this area.
- (3) The only noticeable grade on this road will be at the low water crossing in the bottom of Main Canyon.
- (4) No turnouts are planned for the length of the proposed access road, so that additional cut disturbance on the proposed access can be kept to a minimum.
- (5) Drainage design of the proposed access road will avoid unnecessary disturbance of natural runoff patterns. At the drainage crossing in the bottom of Main Canyon a low water crossings will be utilized as outlined in BLM/USGS, Surface Operating Standards, p. 25.

- (6) Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other material for construction is anticipated.
- (7) As no fences are encountered along the proposed access road, cattleguards and/or gates will not be installed.
- (8) The road has been center-line flagged for the full distance of the proposed route.

3. Location of Existing Wells

See Map "C". For information purposes, the following wells are within a two mile radius of the proposed well.

- (1) Water wells - None
- (2) Abandoned wells - None
- (3) Temporarily abandoned wells - None
- (4) Disposal wells - None
- (5) Drilling wells - None
- (6) Producing wells - None
- (7) Shut-in wells - SW 1/4 NW 1/4 Section 12, T14S, R22E
- (8) Injection wells - None
- (9) Monitoring wells - None

4. Location of Existing and Proposed Facilities

A. There are no existing production facilities located within one mile of the proposed well. See Topographic Map "B".

- (1) Tank batteries - None
- (2) Production facilities - None
- (3) Oil gathering lines - None
- (4) Gas gathering lines - None
- (5) There are no injection lines in the area.
- (6) There are no disposal lines in the area.

There are no known gas lines in the immediate area.

- B. Due to the exploratory nature of the Coseka Resources drilling program, we are unable to anticipate any production. However, the attached Exhibit "C" shows the proposed production facilities that will be utilized in the event commercial gas is encountered. All production facilities will be kept on the pad and will be painted a flat non-reflective color as specified by the BLM. The off-location gas gathering line will be proposed and plans submitted after the well is completed and tested.

Construction materials will be native borrow or cut exposed on the site, and will be consistent with accepted oil field standards and good engineering practices.

A three strand barbed wire fence will be constructed and maintained around any disposal pits during the drilling and completion phase of the well. When these pits are no longer needed and have been allowed to dry, they will be covered over with native borrow material and rehabilitated to conform with the provisions of the rehabilitation agreement of BLM standards. A welded pipe fence will be constructed around the wellhead to prevent access to livestock or larger wildlife.

- C. Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil stockpiled on the site. This area will be reseeded as per current BLM guidelines.

5. Location and Type of Water Supply

- A. Water to be used to drill this well will be hauled by truck from Main Canyon in the SE 1/4 SE 1/4 Section 2, T15S, R22E. Coseka Resources has negotiated a water agreement with Bert Delambert.
- B. Water will be hauled by trucks on the above described access route. See route on Topographic Map "A". No new roads or pipelines will be needed for this purpose.
- C. No water well will be drilled.

6. Source of Construction Materials

- A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time, but if they are required, appropriate action will be taken to acquire them from private sources after notification is given to the proper regulatory agencies.
- B. The first 8" of topsoil will be stockpiled between location corners #7 and #8.
- C. Items described in part "A" are from Federal lands.

D. See part "A".

E. No other access roads are required other than described in Item 2.

7. Methods for Handling Waste Disposal

See Location Layout for the size and location of the reserve pit and the location of the fine mesh wire trash cage. Excess "cut" material will be stockpiled as marked on the Location Layout Sheet.

- (1) Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This pit will be approximately 8 feet deep and at least one half of this pit will be used as a fresh water storage during the drilling of the well. The disposal and storage areas shall be separated by a dike. Dust produced during the air drilling phase shall be suppressed by inserting a water hose with a spray nozzle into the 7" flow line. A water mist will be continuously injected into the dust stream during the dusting phase of the drilling.
- (2) See Item 1 above for disposal of drilling fluids.
- (3) See Item 1 above for disposal of produced water. Any oil produced after the well is connected to a pipeline will be collected in a tank on location and trucked for sale to the buyer to be determined at that time. No oil production is anticipated from this well.
- (4) A portable chemical toilet will be provided for human waste during the drilling phase.
- (5) Garbage and other waste material will be contained in a trash cage and hauled away by truck to a disposal site provided by Galley Construction in Grand Junction, Colorado. No burn pits or burning will be utilized.
- (6) Immediately after the drilling rig moves off the location, the remaining trash and garbage will be collected and hauled away by truck. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids. As soon as the testing is completed, the pit will be covered. The drilling pad will then be reclaimed as detailed in Item 10 discussed below.

8. Ancillary Facilities

No airstrips or camps are planned for this well.

9. Well Site Layout

See attached Location Layout Sheet which shows the following items:

- (1) Cross section of the pad showing details of the cuts and fills.
- (2) Location of the reserve and blooey pits, pipe racks, living facilities and topsoil stockpile and excess "cut" stockpile.
- (3) Rig orientation, parking areas and access road.
- (4) All pits will be unlined unless it is determined by the representatives of the agencies involved that the pad materials are too porous and would not prevent contamination to the surrounding area; then the pits will be lined with a bentonite gel or other materials necessary to make them impermeable.

10. Plans for Restoration of Surface

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be backfilled. The location will be restored to as near the original contour as feasible and then reseeded.

- (1) Upon completion of the testing phase of the well and prior to the pipeline hookup, the areas not needed for access to the well and used for producing operations shall be filled and recontoured to blend with the surrounding topography and the stockpiled soil redistributed over the unused disturbed area. This activity should be completed during the Fall of 1982. After final plugging and abandonment of the well, the entire disturbed area will be contoured and topsoil spread over any previously disturbed area. The BLM will be notified at least 24 hours prior to any rehabilitation activities in case there are any additional instructions.
- (2) The revegetation of the drill site area and access not needed to carry on production operations will be reseeded with a seed mixture recommended by the BLM District Manager. It will be performed at a time of the year when the moisture content of the soil is adequate for germination. The Lessee agrees that all of the clean-up and restoration activities shall be done in a diligent and timely manner and in conformity with the above mentioned Items 7 and 10 (1).
- (3) All pits will be fenced prior to disposal of any waste material and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until Item (1) is started.
- (4) Any oil or condensate in any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.

11. Other Information

The topography of the general area is mountainous and cut with numerous canyons. The Green River shale is a weather resistant cap which has produced the flat-top nature of the area. The soils in this semi-arid area are of the Green River formation (Middle Eocene) and the Wasatch formation (Lower Eocene) consisting of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels. Out crops of sandstone ledges, conglomerate deposits and shale are common in this area. The topsoils in the area range from sandy clay (SM-ML) to clayey (OL) soil.

Vegetation in the area consists of fir trees, aspen and mature spruce trees with grasses and low ground cover in the clearings. On the lower elevations, the vegetation consists of juniper and pinon pine forests as the primary flora with areas of sagebrush, rabbit brush, some grasses and cacti. The trees and brush on the access route and in the pad area will be pushed off prior to any excavation and stockpiled separate from the topsoil.

Fauna of the area consists of a migrating mule deer population, coyotes, bear, rodents, birds, and fauna connected with a high altitude environment. Access to the well is across Federal leases. Surface administration lies with the Bureau of Land Management.

The majority of the washes and streams in the area are of a non-perennial nature flowing during the early spring runoff or during extremely heavy rainstorms, which are extremely rare. The normal annual rainfall in the area is only 8". The only live water stream within 5 miles of the well site is Main Canyon.

There are no occupied dwellings and ranch facilities in the general area. There are no visible archaeological, historical and cultural sites within reasonable proximity of the proposed location site. However, the location itself has been cleared of cultural resources by the firm of Grand River Consultants and the Cultural Resource completion report has been sent to the BLM.

The BLM will be notified 24 hours prior to any construction.

12. Lessee's or Operator's Representative

Stacy Stewart, Field Services Adm.
Coseka Resources (U.S.A) Ltd.
P.O. Box 399
Grand Junction, Colorado 81502

(303) 245-6220 (Office)
(303) 241-0557 (Home)

Gary Roberts, Field Services Adm.
Coseka Resources (U.S.A.) Ltd.
P.O. Box 399
Grand Junction, Colorado 81502

(303) 245-6220 (Office)
(303) 241-5834 (Home)

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access routes; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Coseka Resources (U.S.A) Limited and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

4-22-82

Date

Stacy Stewart

Stacy Stewart, Field Services Administrator

100 FEET



WELLHEAD

100'
APPROX.

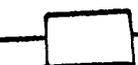
SUMP
(FENCED)



PRODUCTION UNIT

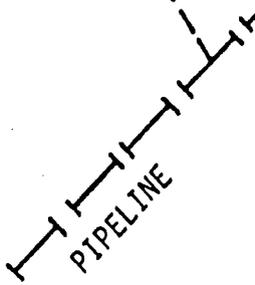


210 BBL TANK



METER RUN

150 FT.



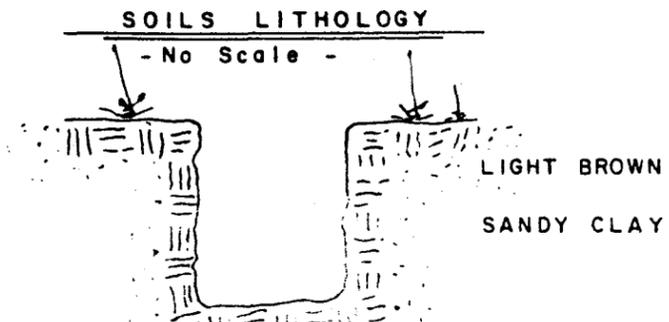
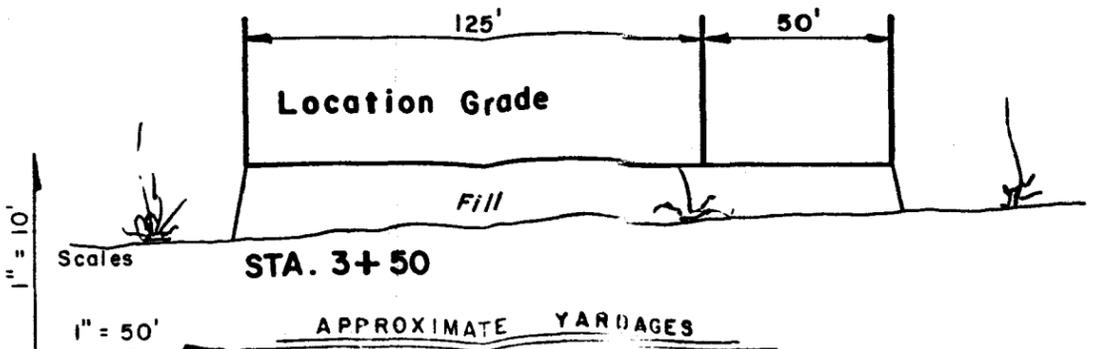
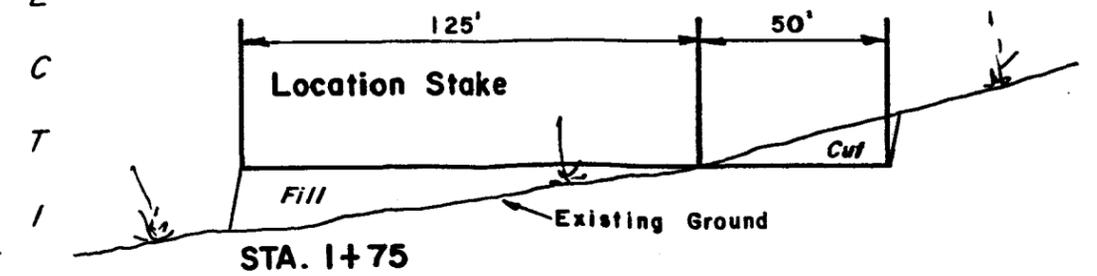
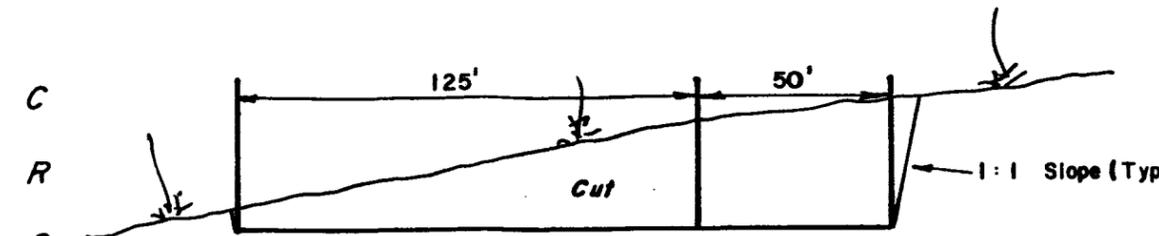
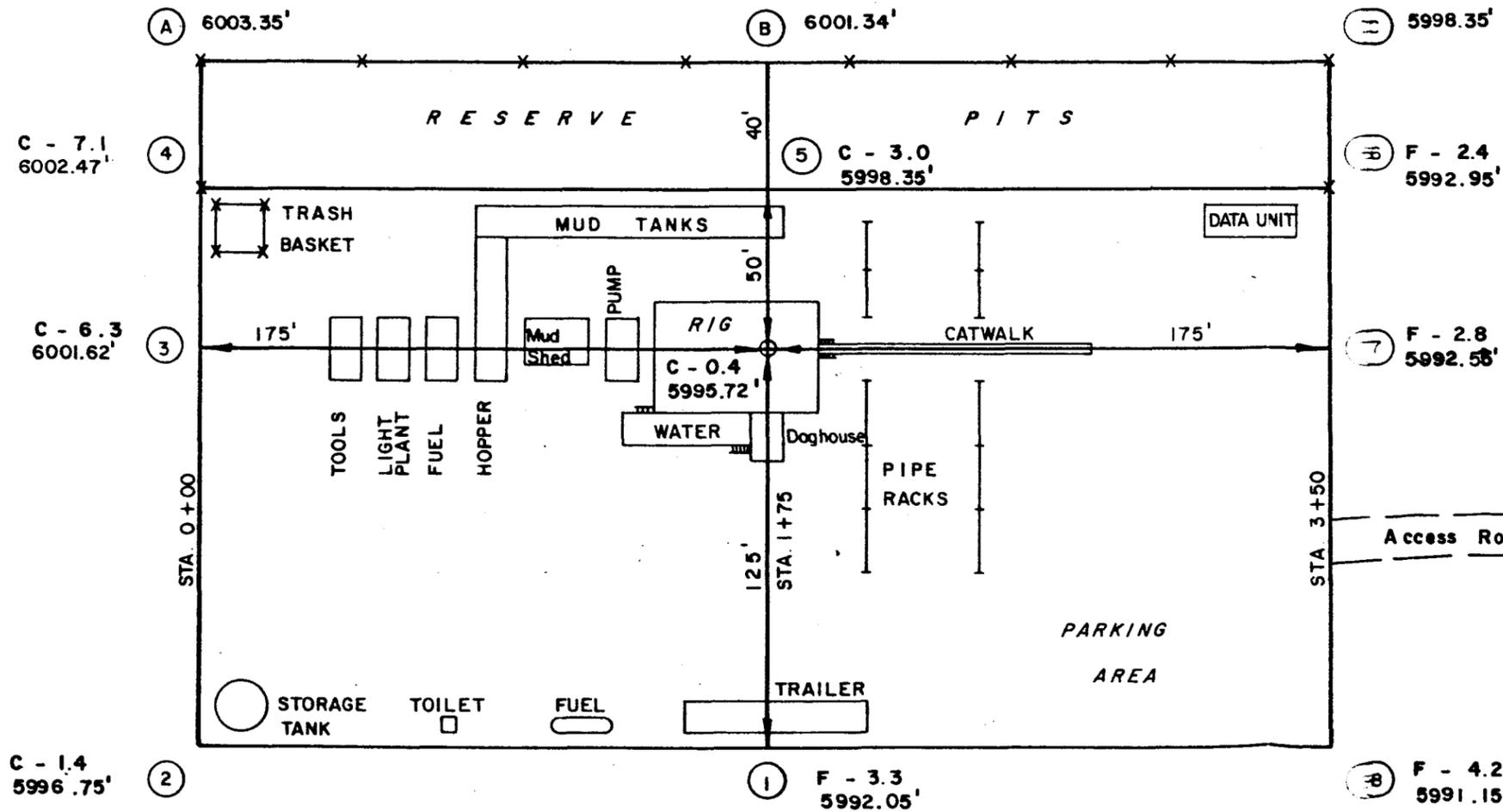
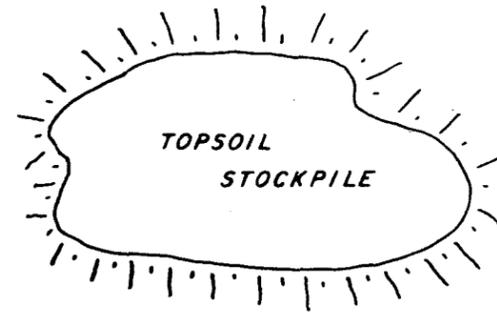
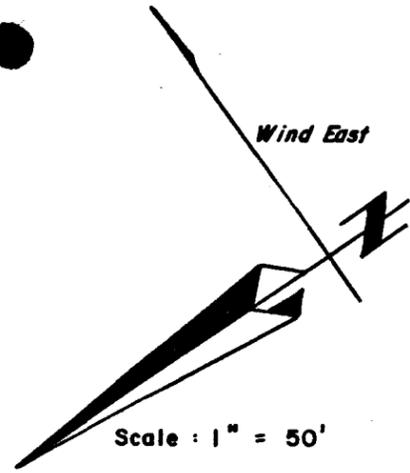
PIPELINE

PRODUCTION LAYOUT

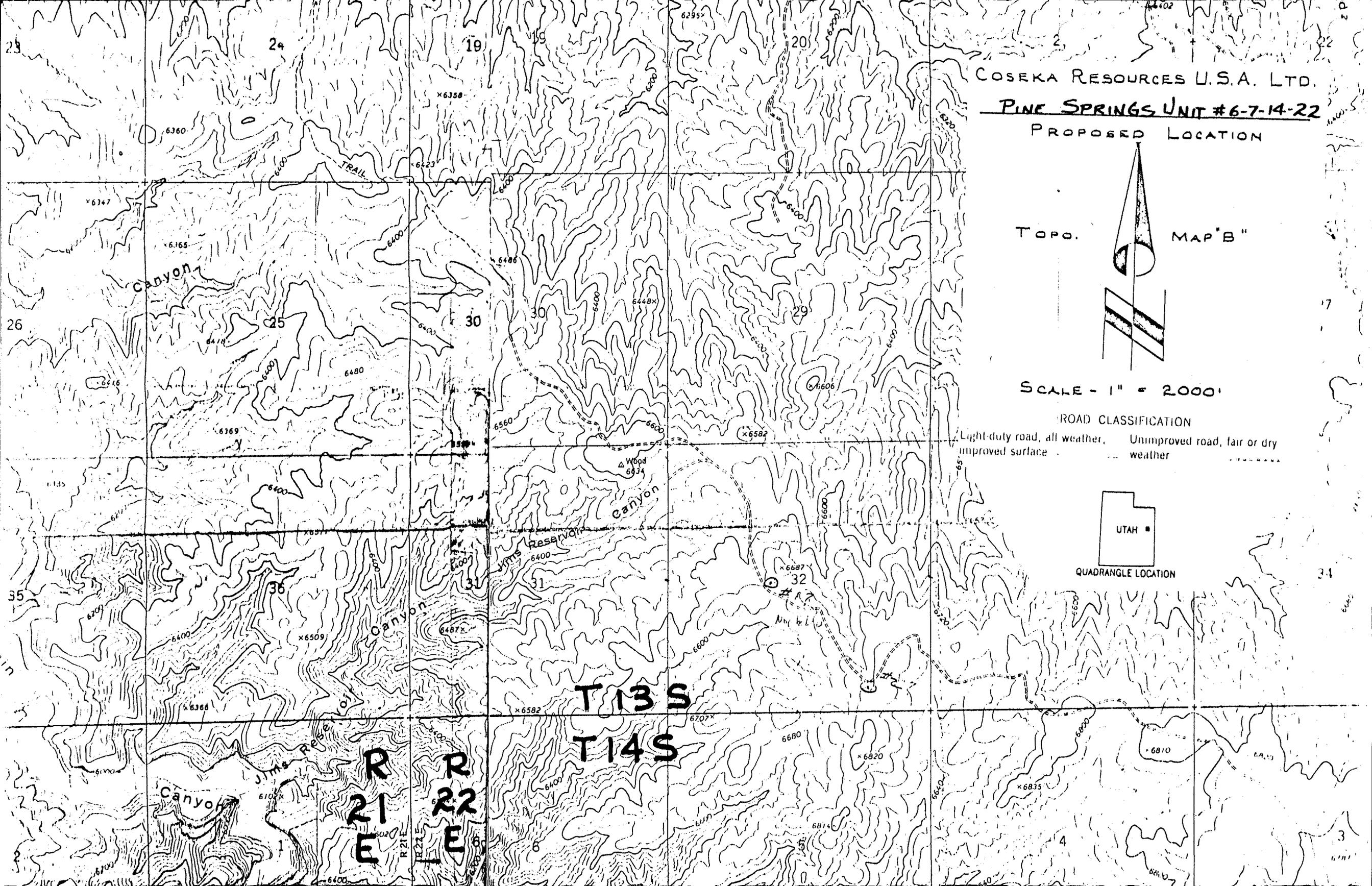
COSEKA RESOURCES U.S.A. LTD.

PINE SPRINGS UNIT # 6-7-14-22

LOCATION LAYOUT & CUT SHEET



Cubic Yards Cut = **3320**
Cubic Yards Fill = **3115**



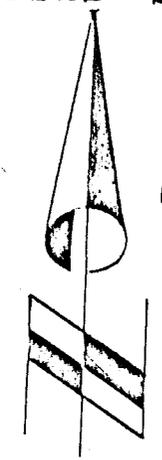
COSEKA RESOURCES U.S.A. LTD.

PINE SPRINGS UNIT #6-7-14-22

PROPOSED LOCATION

TOPO.

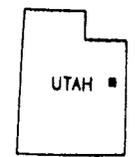
MAP "B"



SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty road, all weather, Unimproved road, fair or dry
improved surface weather



UTAH
QUADRANGLE LOCATION

R
R
E
R
R
E

T13S

T14S

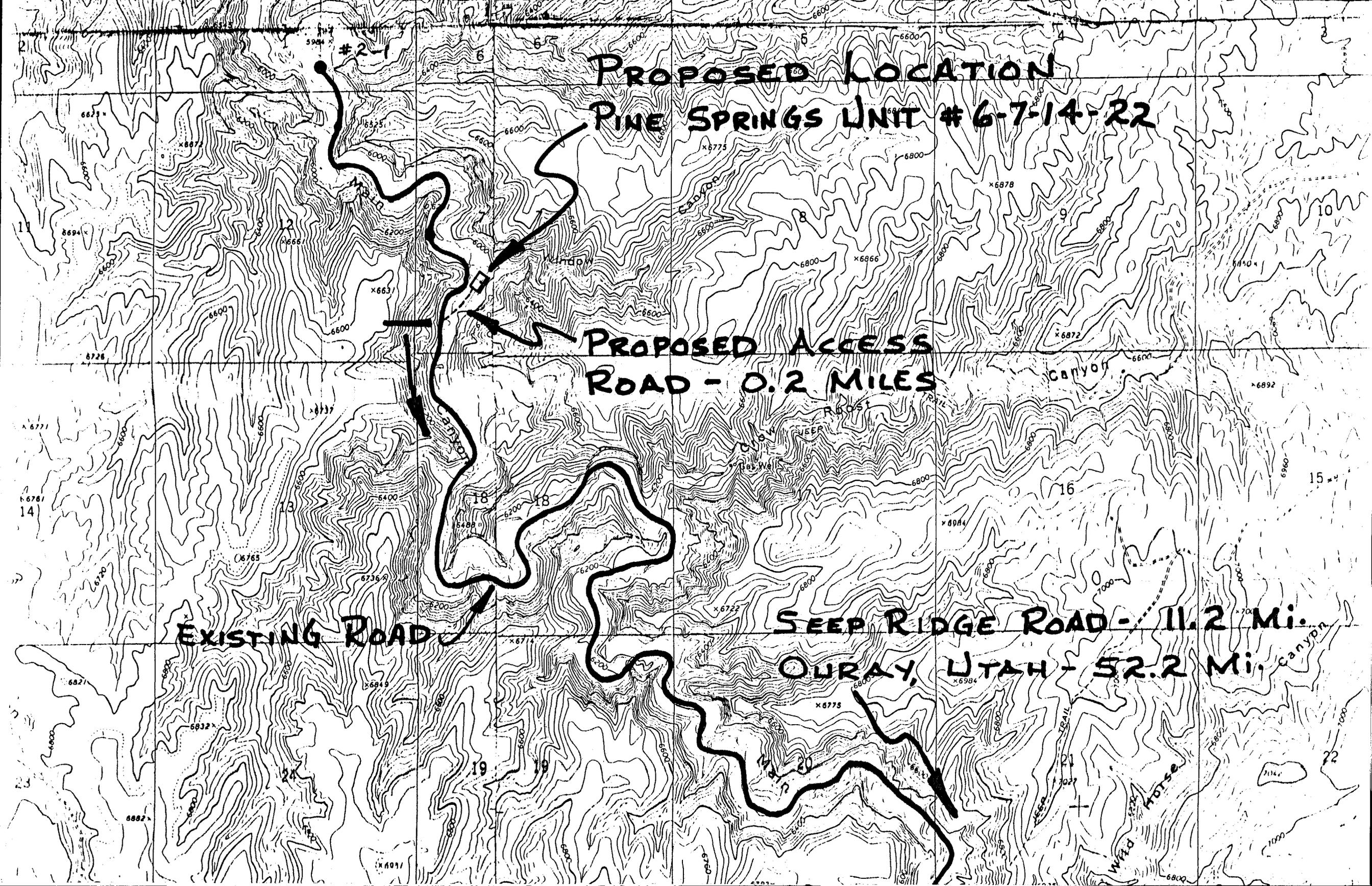
**PROPOSED LOCATION
PINE SPRINGS UNIT # 6-7-14-22**

**PROPOSED ACCESS
ROAD - 0.2 MILES**

EXISTING ROAD

SEEP RIDGE ROAD - 11.2 Mi.

OURAY, UTAH - 52.2 Mi.



R 21 E

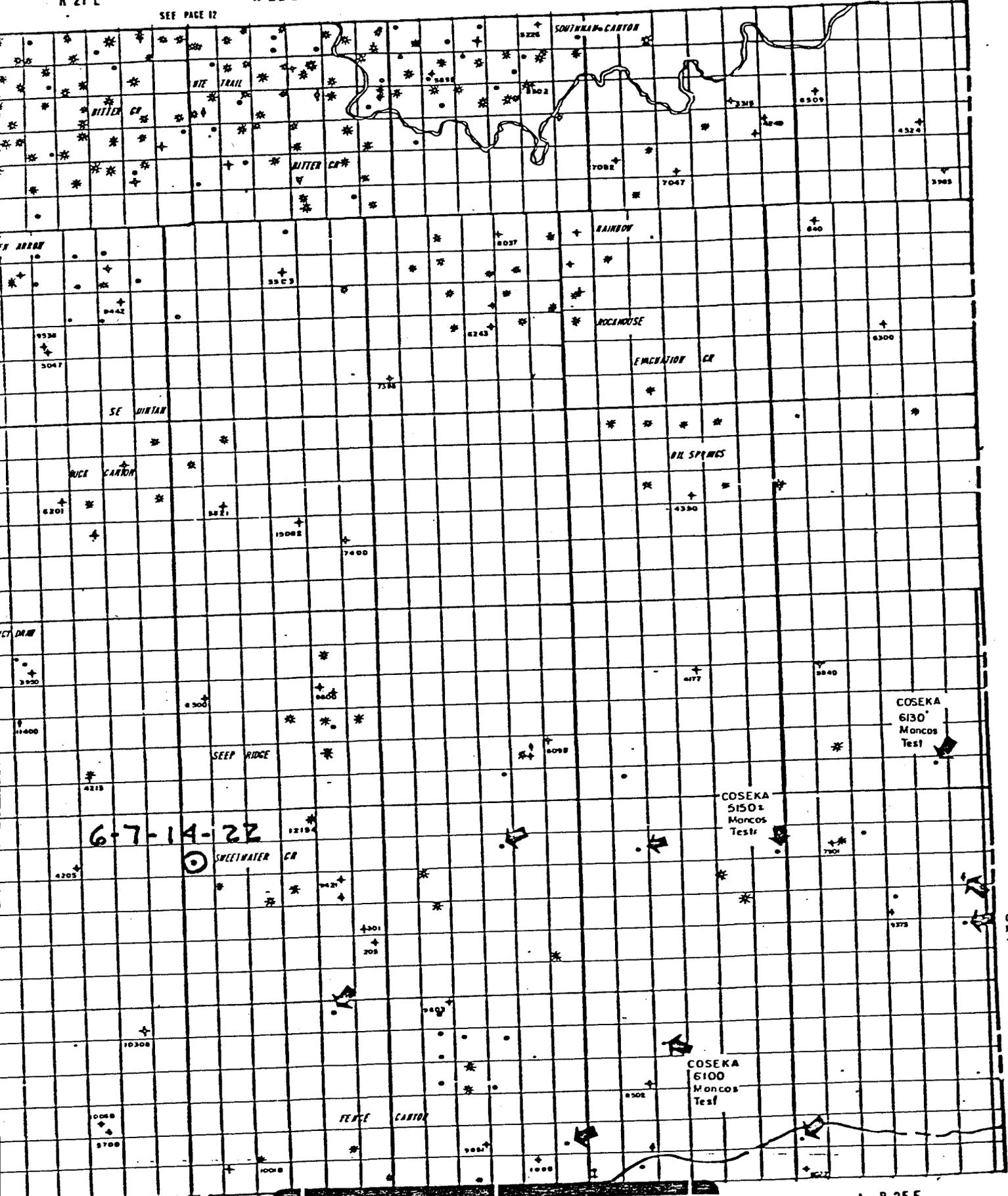
R 22 E

R 23 E

R 24 E

R 25 E

SEE PAGE 12



T 10 S

T 11 S

T 12 S

T 13 S

T 14 S

CHANCELLOR Moncos Tests

T 15 S

R 25 E

R 21 E

SEE PAGE 22

R

MAP "C"

(21) UTAH



COSEKA RESOURCES (U.S.A.) LIMITED

2512 E 1/4 ROAD, P.O. BOX 399, GRAND JUNCTION, COLORADO 81502 (303) 245-6220

November 30, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Coseka Resources (USA) Ltd.
Pine Springs #6-7-14-22
NW/SW Sec. 7, T14S-R22E
Uintah County, Utah

To Whom It May Concern,

Pursuant to our telephone conversation of this date, we are requesting that all drilling reports, mechanical or electrical logs, and completion reports or pipeline tests on the Coseka Resources (USA) Ltd., Pine Springs #6-7-14-22 be held in strictest confidence by the Division of Oil, Gas and Mining. Please do not release any of this information to the public, as this is a "Tight Hole".

Sincerely,

Bruce E. Reid
Project Geologist
Douglas Creek Arch -
Southeast Uintah Basin

BER/tdt

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

Confidential

27

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR: COSEKA REOSURCES (USA) LIMITED

3. ADDRESS OF OPERATOR: P.O. Box 399, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1348' FWL, 1344 FSL, Sec. 7, T14S, R22E, S.L.B. & M.
At top prod. interval reported below
At total depth: Same

5. LEASE DESIGNATION AND SERIAL NO.: U-10199

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME: Pine Springs

8. FARM OR LEASE NAME: Federal

9. WELL NO.: 6-7-14-22

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA: Section 7, T14S, R22E

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

RECEIVED
FEB 03 1983

DIVISION OF
MIL. GAS & MINING

14. PERMIT NO.: 43-047-31221 | DATE ISSUED: 8/5/82

15. DATE SPUNDED: 10/26/82 | 16. DATE T.D. REACHED: 11/1/82 | 17. DATE COMPL. (Ready to prod.): 12/15/82 | 18. ELEVATIONS (DF, REB, RT, GR, ETC.): 5996' Ungr | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 2080' | 21. PLUG, BACK T.D., MD & TVD: 1810' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY: → | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Mesa Verde | 25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: ~~PLD~~ FDC-CNL-GR Cyberlook *sample* | 27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	495'	12 1/4"	150 sx Thixotropic-250sx	Class G
4 1/2"	10.5#	2079'	7 7/8"	450 sx Expanding	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1690'	

31. PERFORATION RECORD (Interval, size and number)

1928' - 1940'	25 Holes
1919' - 1923'	9 Holes
1837' - 1853'	33 Holes
1753' - 1757'	9 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1919' - 1940'	250 gals. 7 1/2% HCl
1837' - 1853'	200 gals. 7 1/2% HCl
1810'	CIBP - 1 sx cement

33. PRODUCTION

DATE FIRST PRODUCTION: | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): **Flowing** | WELL STATUS (Producing or shut-in): **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/17/82	24	12/64"	→	0	204	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
199	200	→	0	204	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): **Vented** | TEST WITNESSED BY: **Glen Keel**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Terry Cox | TITLE: Area Production Engineer | DATE: 1-31-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

REVISED 5-9-83

5. LEASE DESIGNATION AND SERIAL NO.

U-10199

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Pine Springs

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#6-7-14-22

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 7, T14S-R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR
P.O. Box 399, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,348' FWL, 1,344' FSL, Sec. 7, T14S-R22E, S.L.B. & M.
At top prod. interval reported below
At total depth Same

NE SW

14. PERMIT NO. 43-047-3122 | DATE ISSUED 8-5-82

15. DATE SPUNDED 10-26-82 | 16. DATE T.D. REACHED 11-1-82 | 17. DATE COMPL. (Ready to prod.) 12-15-82 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,996' Ungr. | 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 2,080' | 21. PLUG, BACK T.D., MD & TVD 2,038' | 22. IF MULTIPLE COMPL., HOW MANY* -- | 23. INTERVALS DRILLED BY ROTARY TOOLS 0-2,080' | CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dark Canyon | 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN ~~DLG-FDC-CNDGR~~ Cyberlook | 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	495'	12 1/4"	150 sxs Thixotropic-250	sxs Class "G"
4 1/2"	10.5#	2,079'	7 7/8"	450 sxs Expanding	

29. LINER RECORD | 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1,690'	

31. PERFORATION RECORD (Interval, size and number)

1,928' - 1,940'; 25 holes
1,919' - 1,923'; 9 holes
1,837' - 1,853'; 33 holes
1,753' - 1,757'; 9 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1,919' - 1,940'	250 gals. 7 1/2% HCl
1,837' - 1,853'	200 gals. 7 1/2% HCl
1,810'	CIBP - 1 sx cement

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
SI	Flowing	SI					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-17-82	24	12/64"	→	0	204	0	--
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
199	200	→	0	204	0	--	

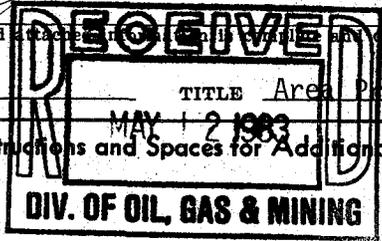
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented | TEST WITNESSED BY G. Keel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is true and correct as determined from all available records

SIGNED *[Signature]* | TITLE Area Prod. Engineer | DATE 5-9-83

*(See Instructions and Spaces for Additional Data on Reverse Side)



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-10199

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Pine Springs

2. NAME OF OPERATOR
Coseka Resources (USA) Limited

8. FARM OR LEASE NAME

Federal

3. ADDRESS OF OPERATOR
P.O. Box 399 Grand Junction, CO 81502

9. WELL NO.

6-7-14-22

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Wildcat

1348' FWL, 1344' FSL Sec. 7, T14S, R22E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T14S, R22E

14. PERMIT NO. *wstc*
43-047-31221

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5996' Ungr.

12. COUNTY OR PARISH

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTERESTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Well on Production

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1st Delivery: 3:10 PM 12-14-84

2.067" MR x 0.750" 100" x 1000"
TP 745 psi CP 745 psi
Initial Rate 221 MCF/d

RECEIVED
DEC 21 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Larry J. Cox
Larry J. Cox

TITLE District Superintendent

DATE 12-18-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



COSEKA RESOURCES (U.S.A.) LIMITED

300 WRITER SQUARE, 1512 LARIMER STREET, DENVER, COLORADO 80202-1602 (303) 573-6178

RECEIVED
JUL 1 1988

DIVISION OF
OIL, GAS & MINING

June 27, 1988

On June 30, 1988, Coseka Resources (U.S.A.) Limited will be merged with and change its name to Arch Oil & Gas Company. The address for the organization will be unchanged at 300 Writer Square Building, 1512 Larimer, Suite 300, Denver, Colorado 80202-1602. The telephone number will also remain the same at (303) 573-6178.

While there should be no change in your communications with us, it is our hope that this change in name reflects the resolution of the past bankruptcy and the new and positive direction for the company. We look forward to working with you in the future as Arch Oil & Gas Company.

Thank you for your interest and if you have any questions, please contact us.

Sincerely,

Coseka Resources (U.S.A.) Limited

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-1-35
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
U-10199

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to plug back to a different depth. Use APPLICATION FOR PERMIT for such proposals.)

RECEIVED
OCT 03 1988

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Pine Springs
2. NAME OF OPERATOR Arch Oil & Gas Company	8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR 1512 Larimer St., Suite 300, Denver, CO 80202	9. WELL NO. 6-7-14S-22E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1348' FWL & 1344' FSL, Sec. 7, T14S, R22E	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO. 43-047-31221	11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA Sec. 7, T14S, R22E
15. ELEVATIONS (Show whether OP, RT, OR, etc.) 5996' GR	12. COUNTY OR PARISH 13. STATE Utah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Data: See attached diagram

Proposed Procedures

1. Spot cement plug 1653'-1990', 337' across Dark Canyon perms 1753'-1940
2. Load hole with 8.6 ppg fluid.
3. Cut and pull 4 1/2" casing at free point.
4. Spot 100' cement plug across 4 1/2" casing stub.
5. Spot 100' cement plug 455'-555' across surface casing shoe.
6. Set 30' cement plug at surface.
7. Erect dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE 9/28/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

DATE: 10-6-88
BY: [Signature]

*See Instructions on Reverse Side



COSEKA RESOURCES (U.S.A.) LIMITED

610 Writer Square, 1512 Larimer Street, Denver, CO 80202-1602

WELL NAME PINE SPRINGS #6 7-14-22 LEASE NO. U-10199
 LOCATION 1348' FWL & 1344' FSL S 7 T 14 S R 22 E
 FIELD _____ COUNTY UTAH STATE UTAH
 FORMATION DARK CANYON

KB _____

GR _____

CASING & TUBING RECORD

CSG	WT	GRD	CPLG	DEPTH	CEMENT
8 5/8	24			495	400 SX
4 1/2	10.5	J55		2079	450 SX
2 3/8	4.7	J55		1690	

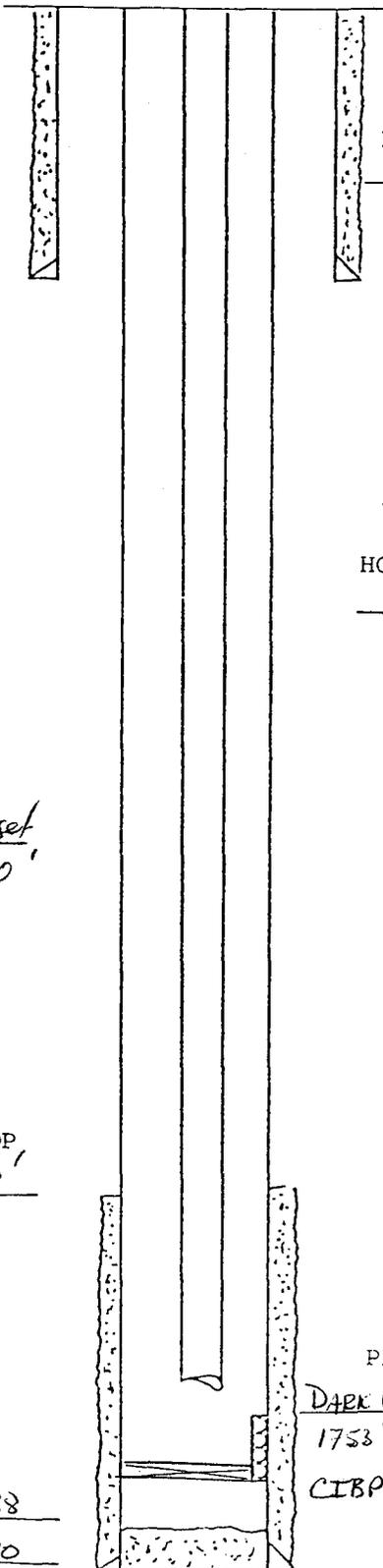
PERFORATION RECORD

INTERVAL	DENSITY/HOLES	STATUS
1753-1940		

STIMULATION RECORD

INTERVAL	FLUID-TYPE, VOL, SAND

REMARKS:



HOLE SIZE
12 1/4

HOLE SIZE
7 7/8

PERFS
DARK CANYON
1753'-1940'
CIBP @ 1810'

2 3/8" set
@ 1690'

CEMENT TOP
900'

PBTB 2038
TD 2080

RIPPY, INC.

P. O. Box 66
Grand Junction, CO 81502
Phone (303) 243-4591

Date 10/18/88

CEMENTING AFFIDAVIT PULLING & PLUGGING REPORT

RECEIVED
NOV 02 88
ARCH OIL & GAS
COMPANY

Company Arch Oil & Gas

Lease Pine Springs Well No. 6-7-14-22

Section 7 Township 14S Range 22E Unit _____ County Blintok, Utah

_____ Ft. of _____ Casing Recovered

_____ Ft. of _____ Casing Recovered

PLUGS SET

1. 26 Sax Cement Set At 1990 Ft. _____ To 1653 Ft. Tag 1620'
2. 25 Sax Cement Set At 550 Ft. _____ To 550 Ft.
3. 6 Sax Cement Set At _____ Ft. _____ To _____ Ft.
between 4 1/2" & surface at surface
4. 8 Sax Cement Set At surface in 4 1/2" Ft. _____ To _____ Ft.
5. _____ Sax Cement Set At _____ Ft. _____ To _____ Ft.
6. _____ Sax Cement Set At _____ Ft. _____ To _____ Ft.
7. _____ Sax Cement Set At _____ Ft. _____ To _____ Ft.
8. _____ Sax Cement Set At _____ Ft. _____ To _____ Ft.

Other Cap welded on to regulation marker

erected. Location cleaned, 8.6" mud circulated
between plugs

RIPPY, INC.

Signed

W. L. Rippey Jr

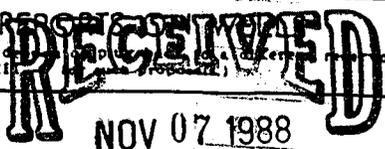
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Order instructions on reverse side)

Form approved
Budget Bureau No. 1004-535
Expires August 31, 1985 JSTC

U-10199

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to complete operations on a well. Use APPLICATION FOR PERMIT TO DRILL OR TO COMPLETE OPERATIONS ON A WELL form.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: Arch Oil & Gas Company

3. ADDRESS OF OPERATOR: 1512 Larimer St., Suite 300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: 1348' FWL & 1344' FSL, Sec. 7, T14S, R22E

5. UNIT AGREEMENT NAME: Pine Spring

6. FARM OR LEASE NAME: Federal

7. WELL NO.: 6-7-14S-22E

8. FIELD AND POOL, OR WILDCAT: Wildcat

9. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 7, T14S, R22E

10. PERMIT NO.: 43-047-31221

11. ELEVATIONS (Show whether DF, ST, OR, etc.): 5996' GR

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Executed Plugging Procedure <input checked="" type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Plugged and Abandoned 10/18/88 as follows:

1. Plug #1 26 sx set at 1990' - 1620', tagged plug.
2. Plug #2 25 sx set at 750' - 550'.
3. Plug #3 6 sx between 4 1/2" casing and surface casing at surface.
4. Plug #4 8 sx inside 4 1/2" casing at surface.
5. 8.6 ppg mud circulated between plugs.
6. Welded cap on surface casing. Erected dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Tony [Signature] TITLE Operations Manager DATE 11/03/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-1138
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-10199

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JAN 08 1990
DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Arch Oil & Gas Company

3. ADDRESS OF OPERATOR
1512 Larimer St., Suite 300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1348' FWL & 1344' FSL, Sec. 7, T14S, R22E

14. PERMIT NO.
43-047-31221

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5996' GR

7. UNIT AGREEMENT NAME

Pine Spring

8. FARM OR LEASE NAME
Federal

9. WELL NO.
6-7-14S-22E

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T14S, R22E

12. COUNTY OR PARISH, 13. STATE
Utah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Final Notice of Abandonment

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been permanently plugged and abandoned and all surface disturbances have been restored and vegetation re-established.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2. MICROFILM <input checked="" type="checkbox"/>	
3. FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED Terry D. Cox

TITLE Operations Manager

DATE 01/05/90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

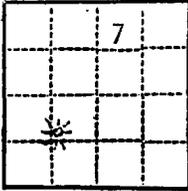
DATE _____

*See Instructions on Reverse Side

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 7
T. 14S
R. 22E
SLB& Mer.



INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date March 7, 1983

Ref. No. _____

Land office Utah State Utah
Serial No. 10199 County Uintah
Natural Gas Corp. of Calif.
Lessee Exxon Corporation Field Pine Springs Unit
Operator Arch Oil & Gas District Salt Lake City
Geock Resources
Well No. 6-7-14-22 Subdivision NE SW

Location 1348' FWL & 1344' FSL

Drilling approved August 5, 19 82 Well elevation 5996' ungr. feet
Drilling commenced October 26, 19 82 Total depth 2080 PB 1810 ²⁰³⁸ feet
Drilling ceased November 1, 19 82 Initial production 204 MCF/CPD
Completed for production Dec. 17, 19 82 Gravity A. P. I. NA
Abandonment approved 12/28, 1992 Initial R. P. FTP 199#, CP 200#

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
<u>Green River</u>	<u>Mesaverde</u>	<u>Mesaverde</u>	<u>1753-1940</u>	<u>Gas</u>
		<u>Dark Canyon Pt. "A"</u>	<u>(selective)</u>	

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1982										Spud	TD 2080	GSI
1988										ABD		
1992												P+A

REMARKS Geologic Markers: See Well File

RECEIVED

casing record: 8 5/8" cc @ 495' w/150 sxs
4 1/2" cc @ 2079' w/450 sxs

JAN 12 1993