

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE  WATER SANDS \_\_\_\_\_ LOCATION INSPECTED GAS SUB. REPORT/abd \_\_\_\_\_

\* Location Abandoned - Well never drilled, Application Rescinded 2-23-83

DATE FILED 5-18-82

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. U-10192 INDIAN \_\_\_\_\_

DRILLING APPROVED: 5-18-82

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: LA Feb 23, 1983

FIELD: WILDCAT 3/86 Pine Springs

UNIT: PINE SPRINGS

COUNTY: UINTAH

WELL NO. FEDERAL #10-7-14-22 API NO. 43-047-31220

LOCATION 1508' FT. FROM (N)  LINE. 2580' FT. FROM (E)  LINE. SW NE 1/4 - 1/4 SEC. 7

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
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14S	22E	7	COSEKA RESOURCES LTD				
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR  
 P.O. Box 399, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 1,508' FNL, 2,580' FEL, Section 7, T14S, R22E, S.L.B. & M.  
 At proposed prod. zone  
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 41.35 miles southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 2,580

16. NO. OF ACRES IN LEASE  
 774.20

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 160

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 Same

19. PROPOSED DEPTH  
 2,953'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6,708' Ungr.

22. APPROX. DATE WORK WILL START\*  
 July 1, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	24#	300'	To Surface
7 7/8"	4 1/2"	11.6#	T.D.	500' above pay or sufficient enough to protect fresh water and coal resources.

Attachments:

- Exhibit "A" - Ten Point Compliance Program
- Exhibit "B" - B.O.P. Schematic
- Exhibit "C" - Proposed Production Layout
- Certified Survey Plat
- 13 Point Land Use Plan and Maps

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
 DATE: 5/18/82  
 BY: [Signature]

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Stan Stewart TITLE Field Services Administrator DATE May 10, 1982

(This space for Federal or State office use)

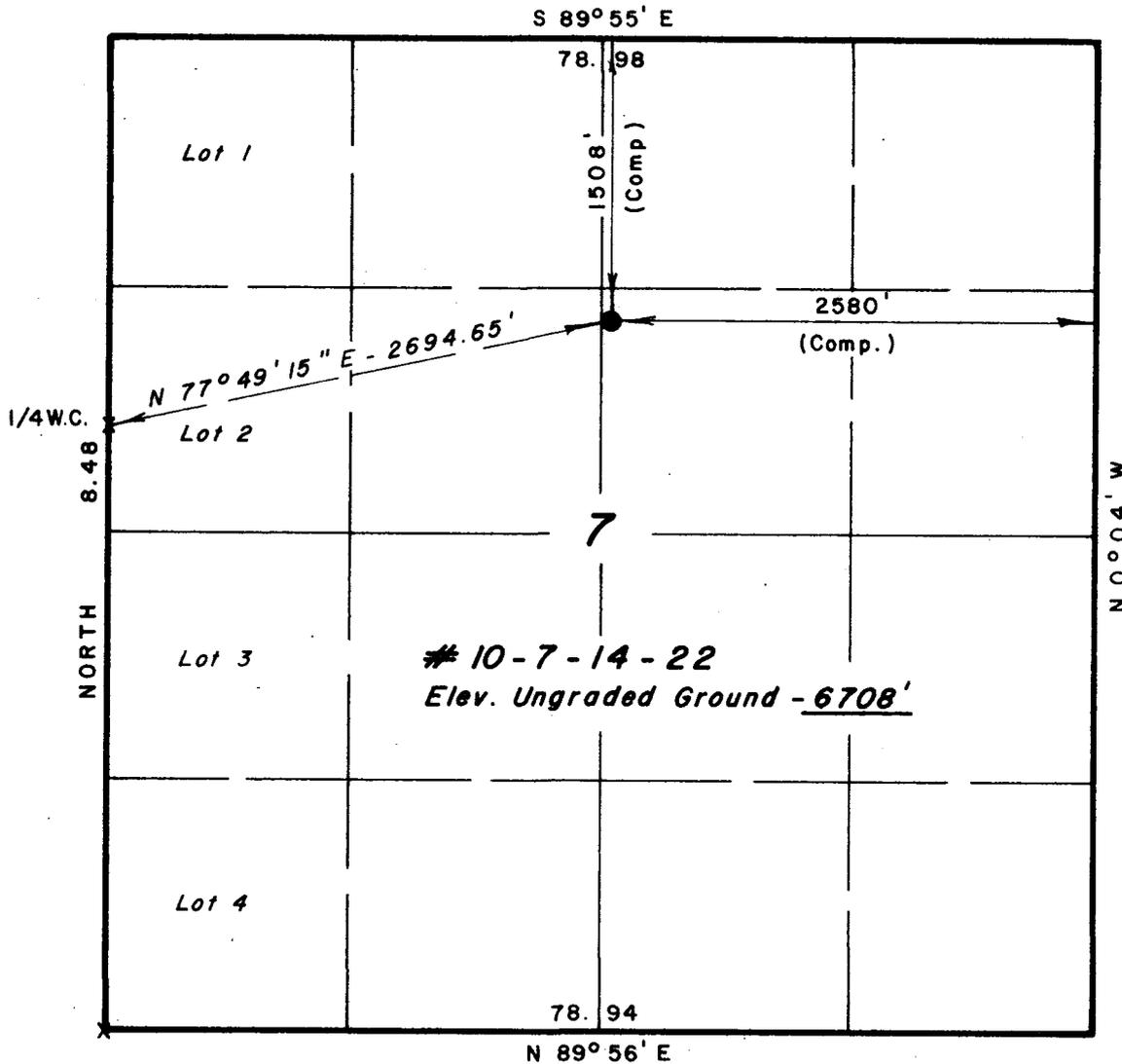
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

T14S, R22E, S.L.B.&M.

PROJECT  
COSEKA RESOURCES U.S.A. LTD.

Well location, #10-7-14-22,  
located as shown in the SW1/4NE1/4,  
Section 7, T14S, R22E, S.L.B.&M.,  
Uintah County, Utah.



#10-7-14-22  
Elev. Ungraded Ground - 6708'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Jane Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/7/82
PARTY	RT, BB, GS	JH	REFERENCES GLO PLAT
WEATHER	COOL	FILE	COSEKA

X = Section Corners Located

Exhibit "A"

Ten Point Compliance Program

NTL-6

Attached to Form 9-331C  
Well #10-7-14-22  
Uintah County, Utah

1. The geological name for the surface formation is the Green River Formation of Middle Eocene Age.
2. The estimated tops of important geological markers with depths calculated from an estimated RKB elevation of 6,708' are as follows:

Top Wasatch	1,391'
Upper Dark Canyon	2,412'
Lower Dark Canyon	2,615'
Top Mesa Verde	2,753'
Total Depth	2,953'

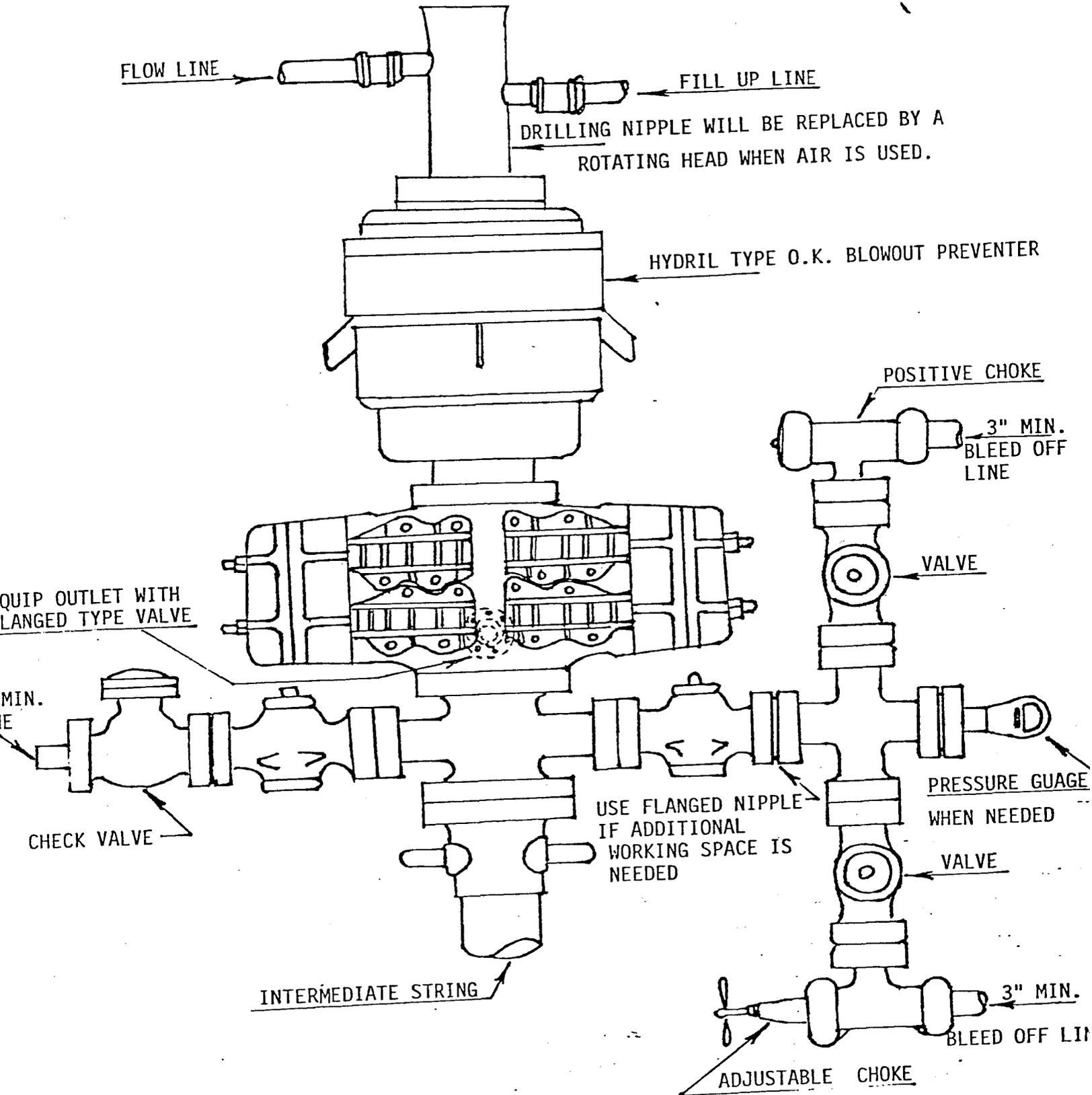
3. Of the formations listed above it is anticipated that the Dark Canyon formation may be gas bearing in the well.
4. The proposed casing program for completion of this well will consist of 4 1/2", 11.6#, N-80 new casing; 300' of 8 5/8", 24# surface casing will be run and will be new.
5. The operator's minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Additionally, while air drilling, a Series 900 Rotating Head will be used. Pressure tests of BOP's to 1000# will be made after installation and operation and will be checked daily. (See Exhibit "B")

6. It is proposed that the hole will be drilled with air and mist as necessary in order to clean the hole.
7. Auxiliary equipment to be used will be a Kelly Cock and a Float at the Drill bit.
8. No coring or drill stem testing has been scheduled for this well. The logging will consist of a dual induction laterolog and a compensated neutron formation density log.

9. It is not anticipated that abnormal pressures or temperatures will be encountered nor that any other abnormal hazards such as H<sub>2</sub>S gas will be encountered in this area.
10. It is anticipated that this well will be commenced approximately July 1, 1982 and that the operations will last three weeks.

NORMAL FORMATION PRESSURES AND TEMPERATURES ARE EXPECTED AND BOP EQUIPMENT WILL BE 900 SERIES 3000 PSI WP.



Coseka Resources (U.S.A.) Limited

13 Point Surface Use Plan

for

Well Location

#10-7-14-22

Located in

Section 7, T14S, R22E, S.L.B. & M.

Uintah County, Utah

1. Existing Roads

- A. For the location of the proposed well and the existing roads, see the attached Topographic Maps "A" and "B". The proposed well is located in the SW 1/4 NE 1/4 Section 7, T14S, R22E, S.L.B. & M. See well plat.
- B. The proposed location is approximately 41.35 miles southeast of Ouray, Utah. To reach Coseka Resources Well #10-7-14-22, proceed south from Ouray on the Seep Ridge Road for 36.81 miles. Turn right and continue 1.25 miles to the proposed road sign. Turn left and proceed along the proposed access road 3.29 miles to location.
- C. The proposed route is outlined on Topographic Map "A"
- D. See Topographic Map "B".
- E. Not applicable.
- F. Access to the well site will be over existing county and BLM roads. No private roads will be used. County and BLM roads will be regularly maintained by grading, crowning and ditching at least once a year or when necessary. The proposed access road will be crowned and ditched so as to accommodate rig traffic. See Topo Map "B" for details of the existing access road.

2. Planned Access Roads

See attached Topographic Map "B".

The planned access road will be approximately 3.29 miles in length and will comply with the general specifications as outlined. There will be no traveling off of the approved access right-of-way.

- (1) All road construction will be in accordance with the Surface Use Standards as outlined in the brochure Surface Operating Standards of Oil & Gas Exploration.
- (2) The proposed access road will be an 18' crown road usable (9' either side of the centerline) with a maximum of 30' total disturbance. Drain ditches will be placed along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal weather conditions that are prevalent to this area.
- (3) The maximum grade of the proposed access road will be 8%. See Topo Map "B" for details of maximum grades and drainage crossings.
- (4) No turnouts are planned for the length of the proposed access road, so that additional cut disturbance on the proposed access can be kept to a minimum.
- (5) Drainage design of the proposed access road will avoid unnecessary disturbance of natural runoff patterns; however, because of the character of the terrain, several runoff drainages will be im-

pacted. Drainage will be implemented so as not to cause siltation or accumulation of debris. Depending upon soil and precipitation factors, drainage dips will be incorporated where appropriate. Where drainages are crossed, low water crossings will be utilized as outlined in BLM/USGS, Surface Operating Standards, p. 25, whenever possible. If low water crossings are deemed not feasible, culverts will be installed as outlined in Surface Operating Standards, p. 22. 23.

- (6) As this route follows the top of a ridge, no major cuts or fills will be required. Cuts and fills that are encountered should not present permanent high erosion potential.
- (7) Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other material for construction is anticipated.
- (8) If fences are encountered along the proposed access road, cattle-guards and/or gates will be installed. The cattleguards will have a loading factor large enough to facilitate the heavy trucks required in the drilling and completion of this well.
- (9) The road has been center-line flagged for the full distance of the proposed route.

### 3. Location of Existing Wells

See Map "C". For information purposes, the following wells are within a two mile radius of the proposed well.

- (1) Water wells - None
- (2) Abandoned wells - None
- (3) Temporarily abandoned wells - None
- (4) Disposal wells - None
- (5) Drilling wells - None
- (6) Producing wells - SW 1/4 NW 1/4 Sec. 17, T14S, R22E
- (7) Shut-in wells - SE 1/4 NE 1/4 Sec. 12, T14S, R21E
- (8) Injection wells - None
- (9) Monitoring wells - None

### 4. Location of Existing and Proposed Facilities

A. There are no existing production facilities located within one mile of the proposed well. See Topographic Map "B".

- (1) Tank batteries - None

- (2) Production facilities - None
- (3) Oil gathering lines - None
- (4) Gas gathering lines - None
- (5) There are no injection lines in the area.
- (6) There are no disposal lines in the area.

There are no known gas lines in the immediate area.

- B. Due to the exploratory nature of the Coseka Resources drilling program, we are unable to anticipate any production. However, the attached Exhibit "C" shows the proposed production facilities that will be utilized in the event commercial gas is encountered. All production facilities will be kept on the pad and will be painted a flat non-reflective color as specified by the BLM. The off-location gas gathering line will be proposed and plans submitted after the well is completed and tested.

Construction materials will be native borrow or cut exposed on the site, and will be consistent with accepted oil field standards and good engineering practices.

A three strand barbed wire fence will be constructed and maintained around any disposal pits during the drilling and completion phase of the well. When these pits are no longer needed and have been allowed to dry, they will be covered over with native borrow material and rehabilitated to conform with the provisions of the rehabilitation agreement of BLM standards. A welded pipe fence will be constructed around the wellhead to prevent access to livestock or larger wildlife.

- C. Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil stockpiled on the site. This area will be reseeded as per current BLM guidelines.

##### 5. Location and Type of Water Supply

- A. Water to be used to drill this well will be hauled by truck from Main Canyon in the SE 1/4 SE 1/4 Section 2, T15S, R22E. Coseka Resources has negotiated a water agreement with Bert Delambert.
- B. Water will be hauled by trucks on the above described access route. See route on Topographic Map "A". No new roads or pipelines will be needed for this purpose.
- C. No water well will be drilled.

6. Source of Construction Materials

- A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time, but if they are required, appropriate action will be taken to acquire them from private sources after notification is given to the proper regulatory agencies.
- B. The first 6-8" of topsoil will be stripped and stockpiled near location Corner #8.
- C. Items described in Part "A" are from Federal lands.
- D. See Part "A".
- E. No other access roads are required other than described in Item 2.

7. Methods for Handling Waste Disposal

See Location Layout for the size and location of the reserve pit and the location of the fine mesh wire trash cage. Excess "cut" material will be stockpiled as marked on the Location Layout Sheet.

- (1) Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This pit will be approximately 8 feet deep and at least one half of this pit will be used as a fresh water storage during the drilling of the well. The disposal and storage areas shall be separated by a dike. Dust produced during the air drilling phase shall be suppressed by inserting a water hose with a spray nozzle into the 7" flow line. A water mist will be continuously injected into the dust stream during the dusting phase of the drilling.
- (2) See Item 1 above for disposal of drilling fluids.
- (3) See Item 1 above for disposal of produced water. Any oil produced after the well is connected to a pipeline will be collected in a tank on location and trucked for sale to the buyer to be determined at that time. No oil production is anticipated from this well.
- (4) A portable chemical toilet will be provided for human waste during the drilling phase.
- (5) Garbage and other waste material will be contained in a trash cage and hauled away by truck to a disposal site provided by Galley Construction in Grand Junction, Colorado.
- (6) Immediately after the drilling rig moves off the location, the remaining trash and garbage will be collected and hauled away by truck. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during

the completion and testing phase of the well for storage of produced fluids. As soon as the testing is completed, the pit will be covered. The drilling pad will then be reclaimed as detailed in Item 10 discussed below.

#### 8. Ancillary Facilities

No airstrips or camps are planned for this well.

#### 9. Well Site Layout

See attached Location Layout Sheet which shows the following items:

- (1) Cross section of the pad showing details of the cuts and fills.
- (2) Location of the reserve and blooey pits, pipe racks, living facilities and topsoil stockpile and excess "cut" stockpile.
- (3) Rig orientation, parking areas and access road.
- (4) All pits will be unlined unless it is determined by the representatives of the agencies involved that the pad materials are too porous and would not prevent contamination to the surrounding area; then the pits will be lined with a bentonite gel or other materials necessary to make them impermeable.

#### 10. Plans for Restoration of Surface

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be backfilled. The location will be restored to as near the original contour as feasible and then reseeded.

- (1) Upon completion of the testing phase of the well and prior to the pipeline hookup, the areas not needed for access to the well and used for producing operations shall be filled and recontoured to blend with the surrounding topography and the stockpiled soil redistributed over the unused disturbed area. This activity should be completed during the Fall of 1982. After final plugging and abandonment of the well, the entire disturbed area will be contoured and topsoil spread over any previously disturbed area.
- (2) The revegetation of the drill site area and access not needed to carry on production operations will be reseeded with a seed mixture recommended by the BLM District Manager. It will be performed at a time of the year when the moisture content of the soil is adequate for germination. The Lessee agrees that all of the clean-up and restoration activities shall be done in a diligent and timely manner and in conformity with the above mentioned Items 7 and 10 (1).
- (3) All pits will be fenced prior to disposal of any waste material and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until Item (1) is started.

- (4) Any oil or condensate in any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
- (5) Restoration activities shall begin within 90 days after the completion of the well. Once completion activities have begun, they shall be completed within 30 days. All wellhead and surface equipment will be painted to blend with the environment according to BLM recommendations.

#### 11. Other Information

The topography of the general area is mountainous and cut with numerous canyons. The Green River shale is a weather resistant cap which has produced the flat-top nature of the area. The soils in this semi-arid area are of the Green River formation (Middle Eocene) and the Wasatch formation (Lower Eocene) consisting of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels. Out crops of sandstone ledges, conglomerate deposits and shale are common in this area. The topsoils in the area range from sandy clay (SM-ML) to clayey (OL) soil.

Vegetation in the area consists of juniper and pinon pine forests as the primary flora with areas of sagebrush, rabbit brush, some grasses and cacti. The trees and brush on the proposed access route and in the pad area will be pushed off prior to any excavation and stockpiled separate from the topsoil.

Fauna of the area consists of a migrating mule deer population, coyotes, bear, rodents, birds, and fauna connected with a high altitude environment. Access to the well is across Federal leases. Surface administration lies with the Bureau of Land Management.

The majority of the washes and streams in the area are of a non-perennial nature flowing during the early spring runoff or during extremely heavy rainstorms, which are extremely rare. The normal annual rainfall in the area is only 8". The only live water stream within 5 miles of the well site is Main Canyon.

There are no occupied dwellings and ranch facilities in the general area. There are no visible archaeological, historical and cultural sites within reasonable proximity of the proposed location site. However, the location itself has been cleared of cultural resources by the firm of Grand River Consultants and the Cultural Resource completion report has been sent to the BLM.

The Bureau of Land Management will be notified at least 24 hours prior to any construction.

12. Lessee's or Operator's Representative

Stacy Stewart, Field Services Adm.  
Coseka Resources (U.S.A) Ltd.  
P.O. Box 399  
Grand Junction, Colorado 81502

(303) 245-6220 (Office)  
(303) 241-0557 (Home)

Gary Roberts, Field Services Adm.  
Coseka Resources (U.S.A.) Ltd.  
P.O. Box 399  
Grand Junction, Colorado 81502

(303) 245-6220 (Office)  
(303) 241-5834 (Home)

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access routes; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Coseka Resources (U.S.A) Limited and its contractors and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

May 5, 1982  
Date

Stacy Stewart  
Stacy Stewart, Field Services Administrator

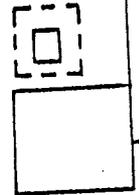
100 FEET



WELLHEAD

100'  
APPROX.

SUMP  
(FENCED)

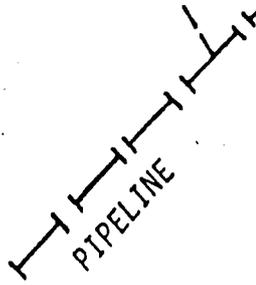


PRODUCTION UNIT

210 BBL TANK

METER RUN

150 FT

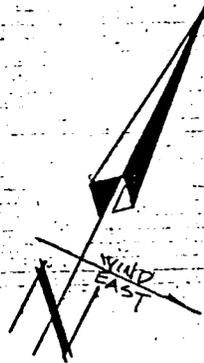


PIPELINE

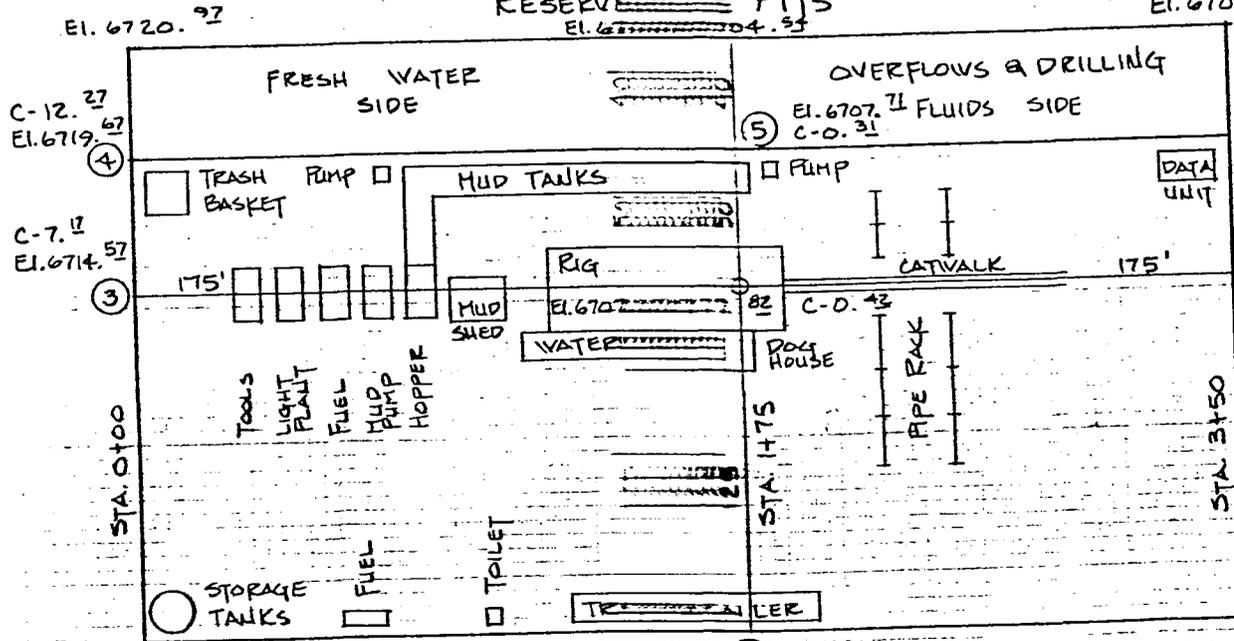
PRODUCTION LAYOUT

# COSEKA RESOURCES U.S.A. LTD.

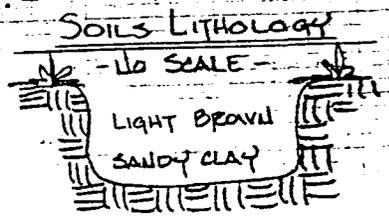
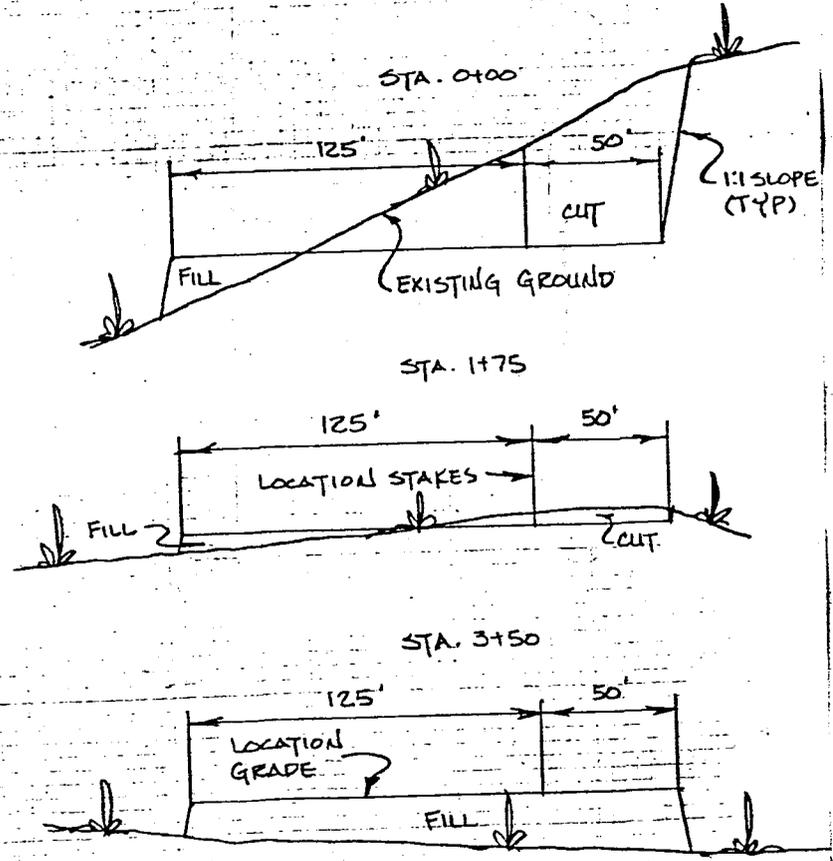
#10-7-14-22



RESERVE PITS



C  
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SCALES  
1" = 50'

APPROXIMATE YARDAGES

CU. YDS. CUT - 2,923  
CU. YDS. FILL - 2,678

#10-7-14-22

PROPOSED LOCATION

TOPO.

MAP "A"



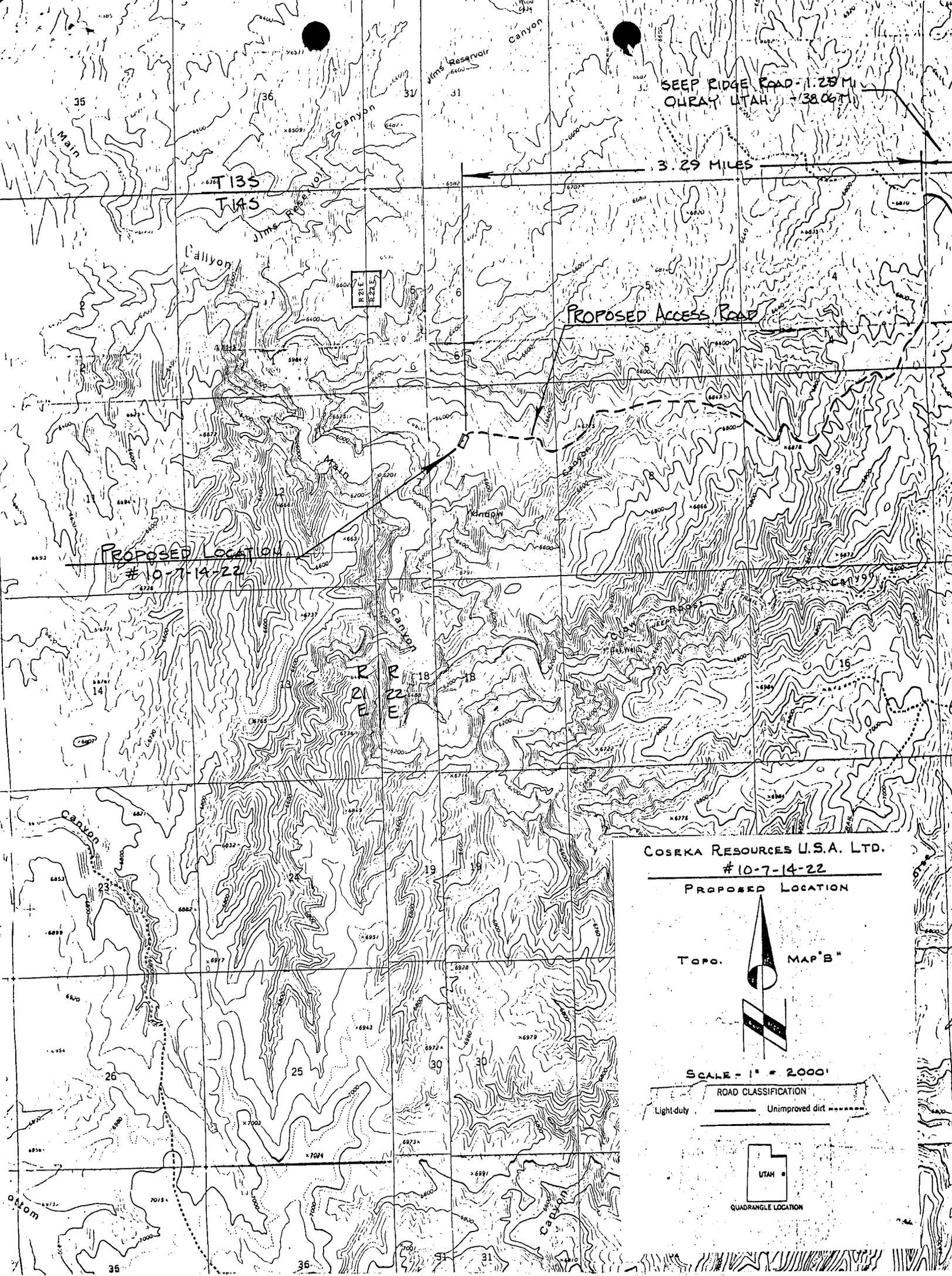
SCALE - 1" = 4 MI.

OURAY - 36.81 MILES

Proposed Location

4.54 MI

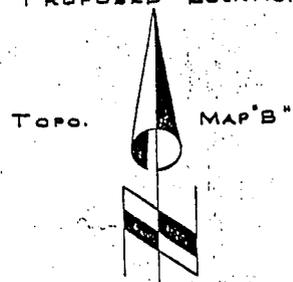
MESA



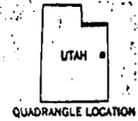
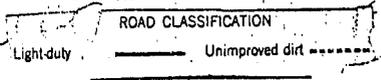
COSKA RESOURCES U.S.A. LTD.

#10-7-14-22

PROPOSED LOCATION



SCALE - 1" = 2000'



R 21 E

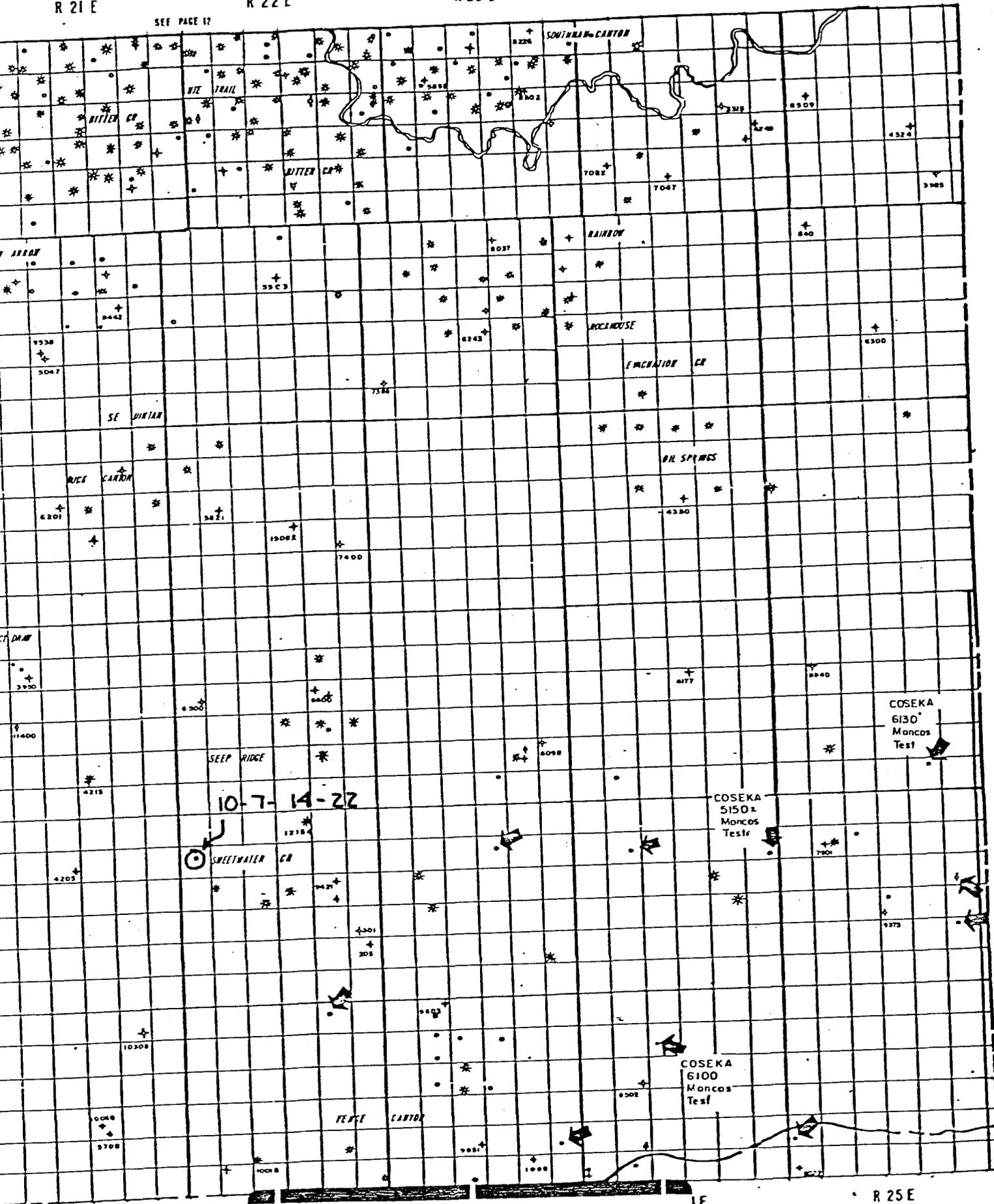
R 22 E

R 23 E

R 24 E

R 25 E

SEE PAGE 17



T 10 S

T 11 S

T 12 S

T 13 S

T 14 S

T 15 S

CHANCELLOR Moncos Tests

R 21 E

SEE PAGE 22

MAP "C" 10-7-14-22

R 25 E

21

UTAH

\*\* FILE NOTATIONS \*\*

DATE: MAY 17, 1982

OPERATOR: COSEKA RESOURCES

WELL NO: FEDERAL 10-7-14-22

Location: Sec. 7 T. 14S R. 22E County: Wintuk

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-3|220

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Director: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Administrative Aide: UNIT WELL  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation F&D

Plotted on Map

Approval Letter Written

Hot Line

P.I.

May 18, 1982

Coseka Resources (U.S.A.) LTD.  
P.O. Box 399  
Grand Junction, Colorado 81502

RE: Well No. Federal 10-7-14-22  
Sec. 7, T14S, R22E  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

Cleon B. Feight  
Office: 533-5771  
Home: 466-4455

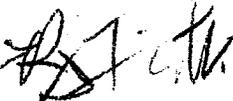
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31220.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Ronald J. Firth  
Chief Petroleum Engineer

RJF:SC  
cc: Minerals Management Service  
Enclosure

*alone*

Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

December 28, 1982

Coseka Resources (U.S.A.) Limited  
P. O. Box 399  
Grand Junction, Colorado 81502

Re: /Applications for Permit to Drill  
Well No. 10-7-14-22  
Section 7, T.14S., R.22E.  
Lease U-10192  
Uintah County, Utah

Well No. 12-18-15-23  
Section 18, T.15S., R.23E.  
Lease U-8359  
Uintah County, Utah

Well No. 2-31-16-24  
Section 31, T.16S., R.24E.  
Lease U-15889  
Grand County, Utah

Gentlemen:

In checking our files we find that the necessary information has not been received to finalize the processing of the referenced applications, which were received May 10, 1982, January 20, 1982, and June 29, 1981 respectively. We are returning these applications.

If you intend to drill these wells at a later date, please resubmit your applications in triplicate.

Sincerely,

E. W. Guynn  
District Oil & Gas Supervisor  
E. W. Guynn  
District Oil and Gas Supervisor

bcc: SMA  
ES  
APD Control  
Well File  
State OG&M ✓

kr



IN REPLY REFER TO:

# United States Department of the Interior

*Alene*

## BUREAU OF LAND MANAGEMENT

Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

January 3, 1983

✓ State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

District Manager  
Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Oil and Gas Operations  
P. O. Box 1037  
Vernal, Utah 84078

Re: Application for Permit to Drill  
Coseka Resources (U.S.A.) Limited  
Well No. 10-7-14-22  
Section 7, T.14S., R.22E.  
Uintah County, Utah  
Lease U-10192

Gentlemen:

The referenced application was inadvertently included in our December 28, 1982 letter to Coseka Resources. This application was not to be returned. Please place this well back on your pending list.

Sincerely,

E. W. Guynn  
District Oil and Gas Supervisor

cc: Coseka Resources (U.S.A.) Limited

January 5, 1983

Coseka Resources (U.S.A.) Limited  
P. O. Box 399  
Grand Junction, Colorado 81502

RE: Application for Permit To Drill  
Well No. 10-7-14-22  
Sec. 7, T.14S, R.22E  
Uintah County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

Norm Stout  
Administrative Assistant

NS/as

1/10/83  
As per telephone conversation with  
Stacy Stewart, this application was  
rescinded in error.

*Abolito*

*Alone*

Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

February 17, 1983

Coseka Resources (U.S.A.) Limited  
P. O. Box 399  
Grand Junction, Colorado 81502

Re: Application for Permit to Drill  
Well No. 10-7-14-22  
Section 7, T. 14 S., R. 22 E.  
Uintah County, Utah  
Pine Springs Unit  
Lease U-10192

Gentlemen:

The referenced application is being withdrawn per your letter request dated February 14, 1983.

Sincerely,

(ORIG. SGD.) W. P. MARTENS  
Drilling Unit Supervisor

*for*

E. W. Guynn  
District Oil and Gas Supervisor

bcc: Well File  
SMA  
ES  
State OG&M ✓  
APD Control

WPM/kr



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 23, 1983

Coseka Resources (U.S.A.) Limited  
P. O. Box 399  
Grand Junction, Colorado 81502

RE: Application for Permit to Drill  
Well No. 10-7-14-22  
Sec. 7, T.14S, R.22E  
Uintah County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

Norm Stout  
Administrative Assistant

NS/as