

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED GAS SUB REPORT/abd.

* Location Abandoned- Application rescinded - 12-23-82

DATE FILED 5-5-82

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-8972A

INDIAN

DRILLING APPROVED: 5-5-82

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 7232' GR

DATE ABANDONED: LA-12573-82

FIELD: WILDCAT 3/86 Wolf Point

UNIT:

COUNTY: UINTAH

WELL NO. BOTTOM CANYON #2

API NO. 43-047-31216

LOCATION 1980' FT. FROM (X) (S) LINE. 1980'

FT. FROM (X) (W) LINE. NE SW 1/4 - 1/4 SEC. 12

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
15S	21E	12	EXXON CORPORATION				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
1980' FWL and 1980' FSL of Section
 At proposed prod. zone
NE SW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
45 miles South from Ouray

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1980' lease line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7232' Ungraded GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94.0#	40'	Readi mix to surface
17 1/2"	13 3/8"	61.0#	500'	to surface
12 1/4"	8 5/8"	36.0#	5000'	Enough to bring cmt. to 4500'
7 7/8"	4 1/2"	13.5#	TD	Enough to bring cmt. to 5000'

BOP's: Type II-C, 2000 psi, installed on 13 3/8" casing
 Type II-B, 3000 psi, installed on 8 5/8" casing

Designation of Operator will be sent separately.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
 DATE: 5/5/82
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Kripling TITLE Unit Head DATE April 28, 1982
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

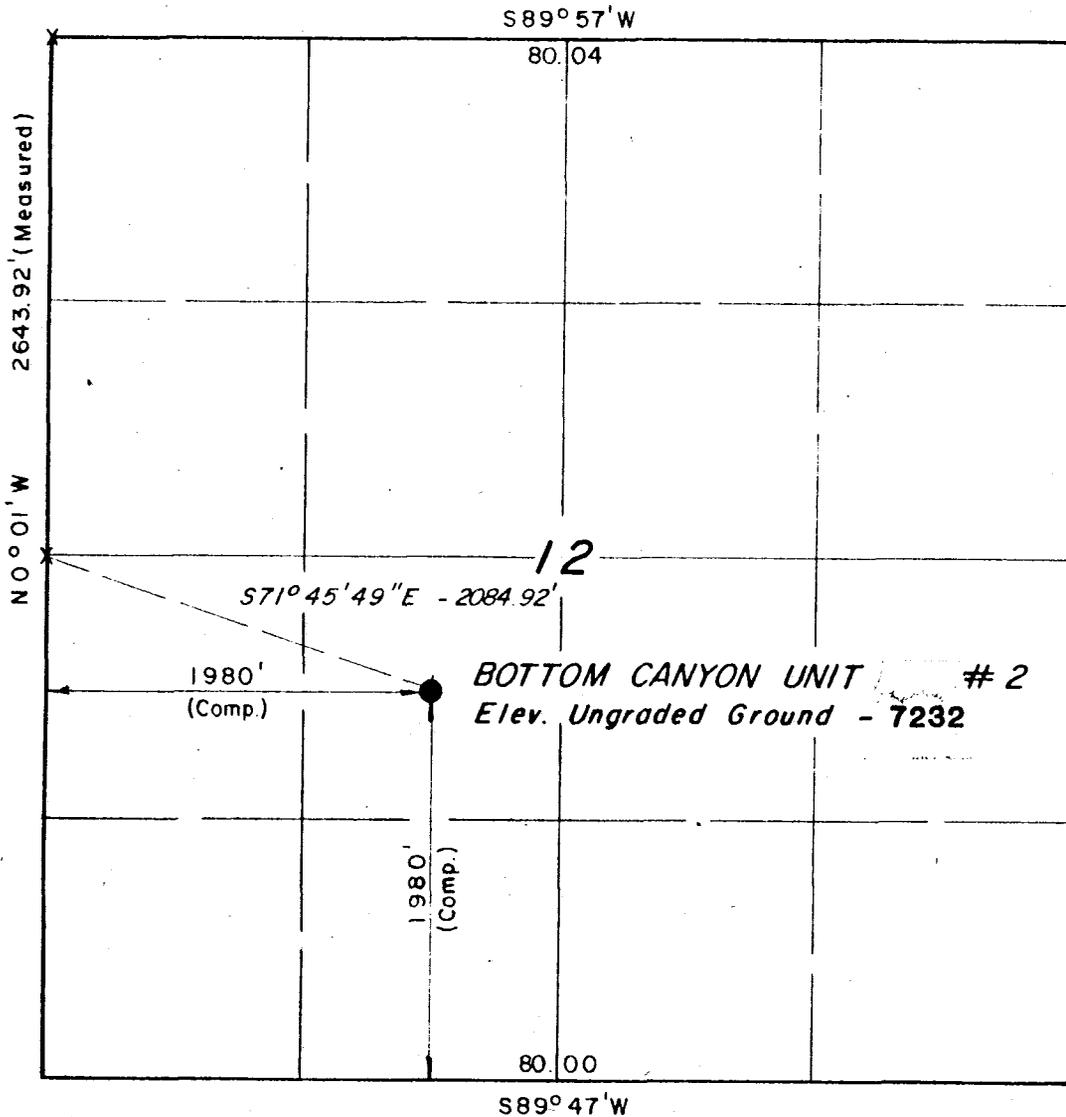
5. LEASE DESIGNATION AND SERIAL NO.
U-8972A
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

 7. UNIT AGREEMENT NAME
Bottom Canyon Unit
 8. FARM OR LEASE NAME
Bottom Canyon Unit
 9. WELL NO.
2
 10. FIELD AND POOL, OR WILDCAT
Wildcat
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T15S, R21E
 12. COUNTY OR PARISH
Uintah
 13. STATE
Utah

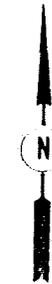
T15S, R21E, S.L.B. & M.

EXXON COMPANY U.S.A.

Well location, *BOTTOM CANYON UNIT #2*, located as shown in the NE1/4 SW1/4 Section 12, T15S, R21E, S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

I hereby certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Lawrence E. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	3/29/82
PARTY	LT SH KL RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	EXXON CO. U.S.A.

BOTTOM CANYON UNIT #2
 1980' FWL and 1980' FSL, Sec. 12, T15S, R21E
 Uintah County, Utah
 Lease No. U-8972-A
 TEN POINT PLAN

1. Geologic name of the surface formation is: Wasatch
2. The estimated tops of important geologic markers are:

Mesa Verde	3322'
Castlegate	5270'
Mancos	5382'
Mancos "B"	6100'
Dakota Sand	9700'
Morrison	10150'

3. The estimated depths at which anticipated oil, water, or other mineral bearing formations are expected to be encountered are:

Water	0 - 500'
Gas	9200' - Dakota Sand

4. Proposed casing program:

<u>String</u>	<u>Size/Weight/Grade</u>	<u>Condition</u>	<u>Depth Interval</u>
Conductor	20"/94.0#/H-40	New	0 - 40'
Surface	13 3/8"/61.0#/K-55	New	0 - 500'
Intermediate	8 5/8"/36.0#/K-55	New	0 - 5000'
Production	4 1/2"/13.5#/N-80	New	0 - TD

5. Minimum Specifications for Pressure Control:

A. Casinghead Equipment

Lowermost Head	:	13 3/8" x 13 5/8" 3000 psi
B Section	:	13 5/8" 3000 psi x 11" 3000 psi
Tubing Head	:	11" 3000 psi x 7 1/16" 5000 psi
Tubing Head Adaptor:	:	7 1/16" 5000 psi x 2 1/16" 5000 psi
Tree	:	2 1/16" 5000 psi

- B. Blowout Preventer: Refer to the attached drawing title "Type II-C", 2000 psi (to be installed on 13 3/8" casing), Type II-B, 3000 psi (to be installed on 8 5/8" intermediate casing).

- C. BOP Control Unit: Unit will be hydraulically operated and have one control station located 60' from wellbore.

D. Testing: Type II-C - 250 and 1000 psi - initial installation
 500 psi - subsequent tests

Type II-B - 3000 psi - initial installation
 2100 psi - subsequent tests

Operational tests will be performed as follows: Pipe rams operated daily; blind rams operated on each round trip; Annular operated weekly. Pipe rams and annular preventers will be closed on drill pipe and blind rams on open hole. A drilling crew proficiency test to perform the well shut in procedure will be performed at lease weekly with each crew.

6. Type and Anticipated Characteristics of Drilling Fluid:

<u>Depth Interval (F+)</u>	<u>Mud Type</u>	<u>weight ppg</u>	<u>Funnel visc. sec/qt.</u>	<u>PV CP</u>	<u>YP #/100 SF</u>	<u>pH</u>
0 - 500'	FW	8.4-8.8	28-35	2- 6	2 - 8	10.0
500'- 5000'	FW	8.5-9.2	38-42	2-10	4 -10	10.5
5000'- TD	AIR DRILLING	- - - - -	- - - - -	- - - - -	- - - - -	- - - - -

7. Auxiliary Equipment

- A. Kelly Cocks: Upper and lower installed on Kelly. Kelly cock to be operated weekly.
- B. Safety valve: Full opening ball type to fit each type and size of drill pipe in use. These will be available on rig floor in the open position for stabbing into drill pipe when Kelly is not in string.
- C. Pit volume totalizer to monitor mud pits.
- D. Trip tank to keep hole full of fluid on trips and to monitor hole behavior on trips.

8. The testing, logging, and completion program:

- A. No drill stem tests or cores are planned.
- B. Logging Program - Samples and drill time 1200 - TD
 DIL - Gamma Ray - SP, FDC - CNL - Sonic, Caliper from surface casing to TD.
- C. Completion Program - Acidize with 7 1/2% HCl plus additives and follow with foam fracture.

Page 3

Bottom Canyon Unit #2

Ten Point Plan

9. No H₂S, high temperatures, or abnormal pressures are expected to be encountered.
10. Drilling operations will begin approximately May 15, 1982.
Drilling operations will end in approximately 48 days.
Completion operations will commence at that time.

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 2000 psi WP or higher unless otherwise specified.

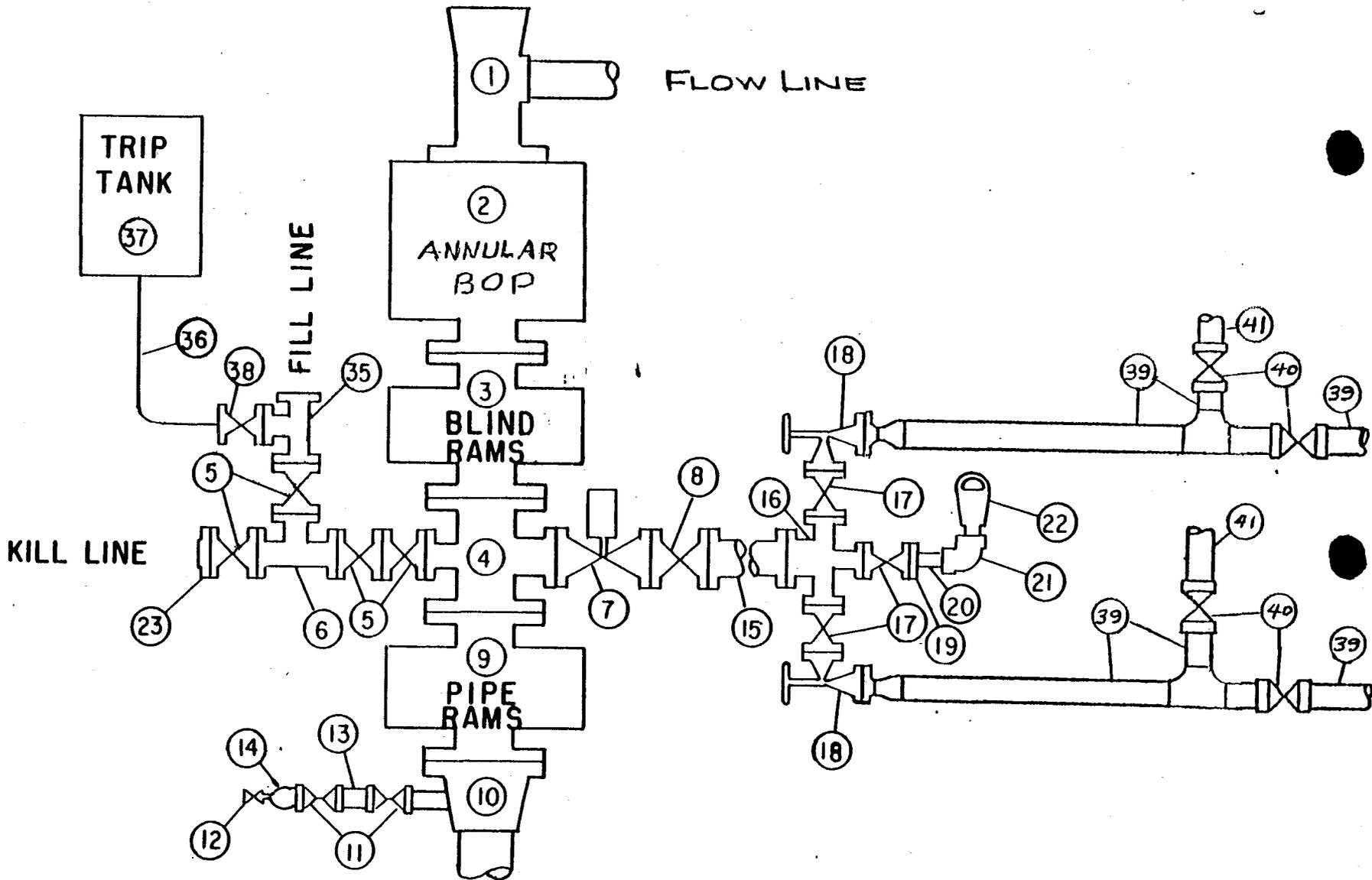
1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION
 BLOWOUT PREVENTER SPECIFICATION
 TYPE II - C



BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-B

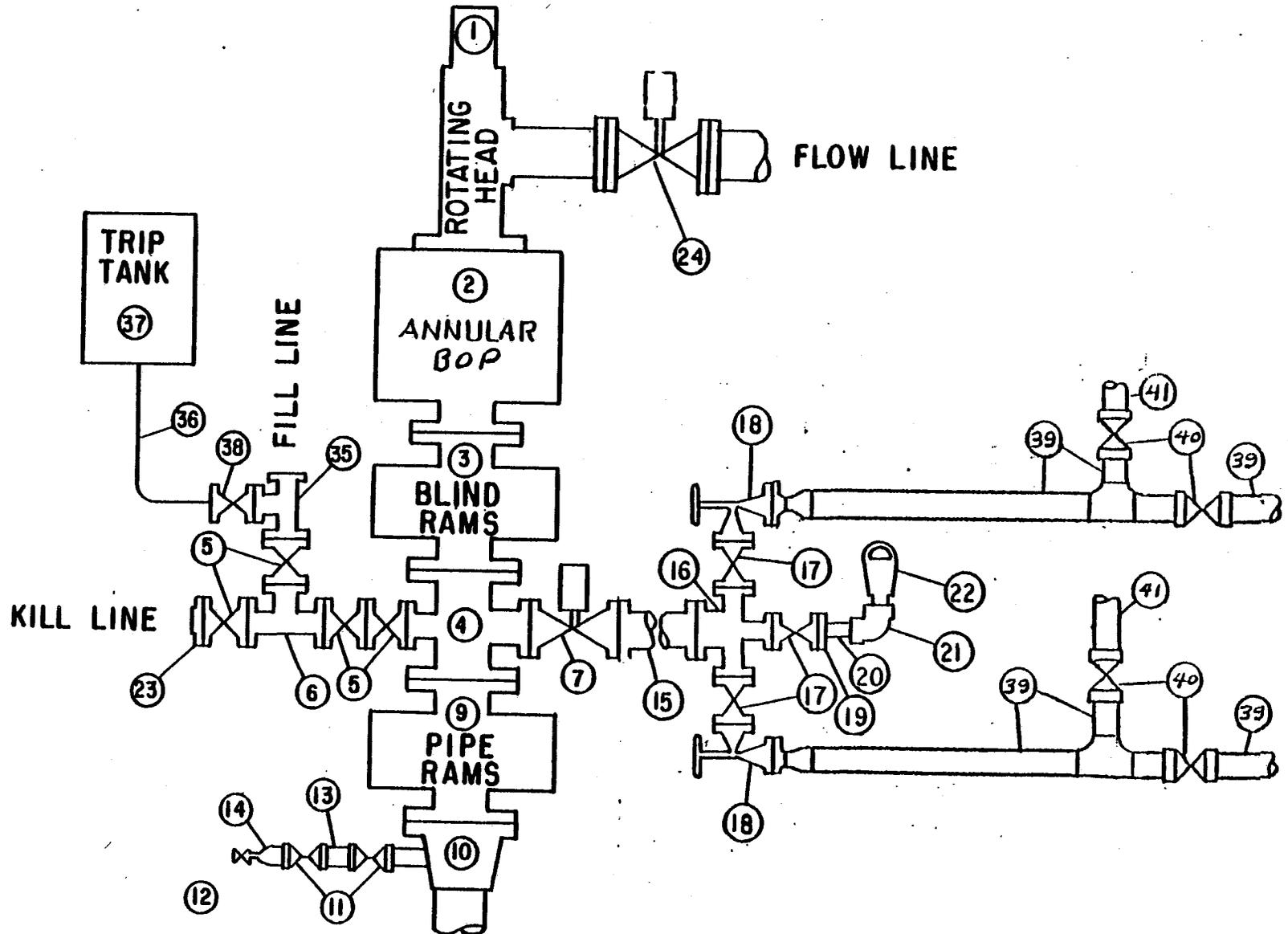
All equipment should be at least 3000 psi WP or higher unless otherwise specified.

1. Rotating BOP.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
24. 6-inch manual or pressure operated gate valve.
25. 2-inch flanged tee.
26. 3-inch (minimum) hose. (Furnished by Exxon).
27. Trip tank. (Furnished by Exxon).
28. 2-inch flanged plug or gate valve.
29. 2-1/2-inch pipe, 300' to pit, anchored.
30. 2-1/2-inch SE valve.
31. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi and lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE II - B



SURFACE USE PLAN

EXXON CORPORATION
BOTTOM CANYON UNIT FEDERAL #2
1980' FSL & 1980' FWL of Section 12, T15S, R21E, S.L.B.&M.
FEDERAL LEASE U-8972A
UNITAH COUNTY, UTAH

1. EXISTING ROADS - Area map, Exhibit "A" is a composite of the Wolf Point and Cedar Camp Utah, USGS quads. Existing roads are shown on this map.
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. From Ouray go southerly down Seep Ridge Road to P. R. Springs, then go westerly along the Bookcliffe divide and Winter Ridge. Then travel north towards Bull Canyon 2-1/2 miles from the Winter Ridge Road. The location is then 1/2 mile east by foot along the flagged route.
 - C. This is an development well and all roads within a one-mile radius are shown on Exhibit "A".
 - D. The existing roads will be maintained as needed.
2. PLANNED ACCESS ROADS - As shown on Exhibit "A", approximately .5 mile of new access will be constructed.
 - 1) The maximum width of the .5 mile of new road will be 18 feet.
 - 2) The maximum grade will be less than 8 percent.
 - 3) No turnouts will be necessary.
 - 4) The road will not require any drainage features such as culverts. However, where necessary ditches will be constructed to handle surface water.
 - 5) No surface material will be put on the road.
 - 6) There will be one fence cut and cattleguard installed.
 - 7) Flags have been set along the center line of the road.
3. LOCATION OF EXISTING WELLS WITHIN A TWO-MILE RADIUS
 - 1) Water wells - None known.
 - 2) Abandoned Wells - None Known.

- 3) Temporarily Abandoned Wells - None known.
 - 4) Disposal Wells - None Known.
 - 5) Drilling Wells - None Known.
 - 6) Producing Wells - As shown on Exhibit "A".
 - 7) Shut-In Wells - None Known.
 - 8) Injection Wells - None Known.
 - 9) Monitoring or Observation Wells for Other Resources - None Known.
4. TANK BATTERIES, PRODUCTION FACILITIES AND LEASE PIPELINE
- A. There are no tank batteries, production facilities or pipelines within one mile of the location controlled by lessee.
 - B. If production is established, production facilities will be erected on the drill pad.
 - C. Rehabilitation of any disturbed areas no longer needed for operations after completion of the production facilities will be done. This will consist of reshaping the existing surface and seeding as specified.
5. LOCATION AND TYPE OF WATER SUPPLY - The water to be used in drilling and/or completion operations will be obtained from Willow Creek in the Southeast quarter of Section 9, T.14S., R.21E. over the existing road down Bull Canyon. Roads would be maintained by grading. Application is being made to the Utah Division of Water Rights for a Temporary Application to Appropriate Water.
6. SOURCE OF CONSTRUCTION MATERIALS - No Construction materials other than what is found in building the location or road will be used.
7. WASTE DISPOSAL
- A. Drill cuttings will be disposed of in the reserve pit.
 - B. Most drilling fluid will be disposed of in a permeable formation below surface casing depth. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling.
 - C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.

- D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for the rig crews; this area will be backfilled during cleanup after rig move-out.
 - E. Trash, waste paper and garbage will be contained in a trash pit, fenced with small mesh wire to prevent wind-scattering during collection, and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or in the reserve pit by at least 24" cover.
 - F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camps are planned. An air strip exists approximately 3 miles south of the location in Section 22, T15S, R21E. In the event the drilling crews are to be brought in by air, the air strips would be graded and used.
9. WELLSITE LAYOUT
- A. Exhibit "B" (Scale 1" - 50') shows the proposed wellsite layout.
 - B. This exhibit indicates proposed location of mud, reserve, burn, and trash pits; pipe racks and other major rig components; living facilities; soil stockpile; parking area; and turn in from access road.
 - C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined, unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
10. RESTORATION OF SURFACE
- A. Upon completion of the operation and disposal of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
 - B. Exxon will rehabilitate road as per BLM recommendations.
 - C. Revegetation of the drill pad will comply with BLM requirements.
 - D. Any oil on pits will be removed or otherwise disposed of to USGS approval.
 - E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.

11. OTHER INFORMATION

- 1) The soil is sandy clay. Vegetation is principally native grasses, sagebrush, and cedar. No surface use activity other than grazing is carried on in the area.
- 2) The drillsite is on BLM Land. These lands are included in the Wilderness Study Area #UT-730.
- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area. There are no ponds, streams or water wells in the area. There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

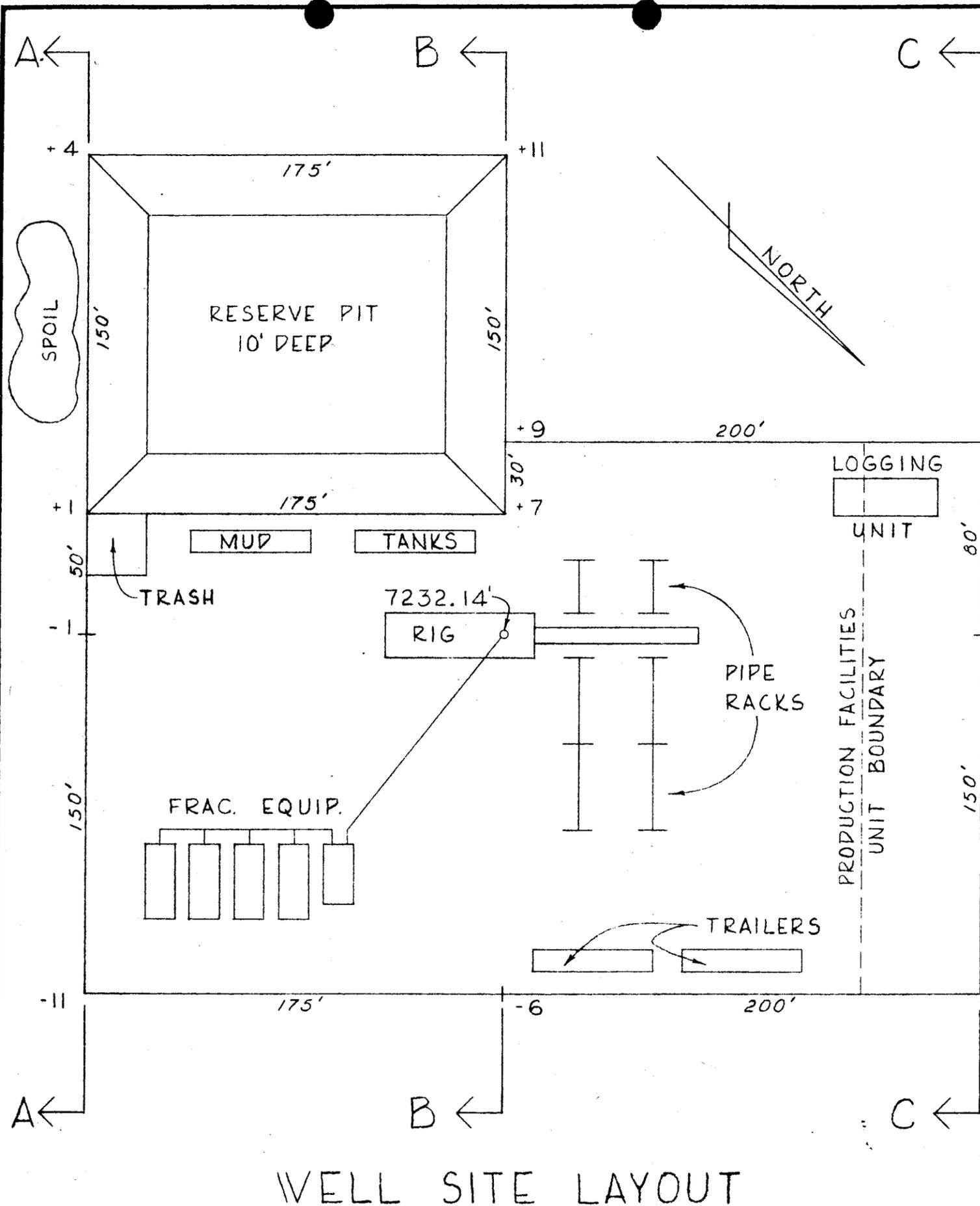
H. G. Davidson
P. O. Box 2300
Midland, TX 79702
Office Phone: (915) 686-4355
Home Phone: (915) 694-5324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

4/15/82
Date

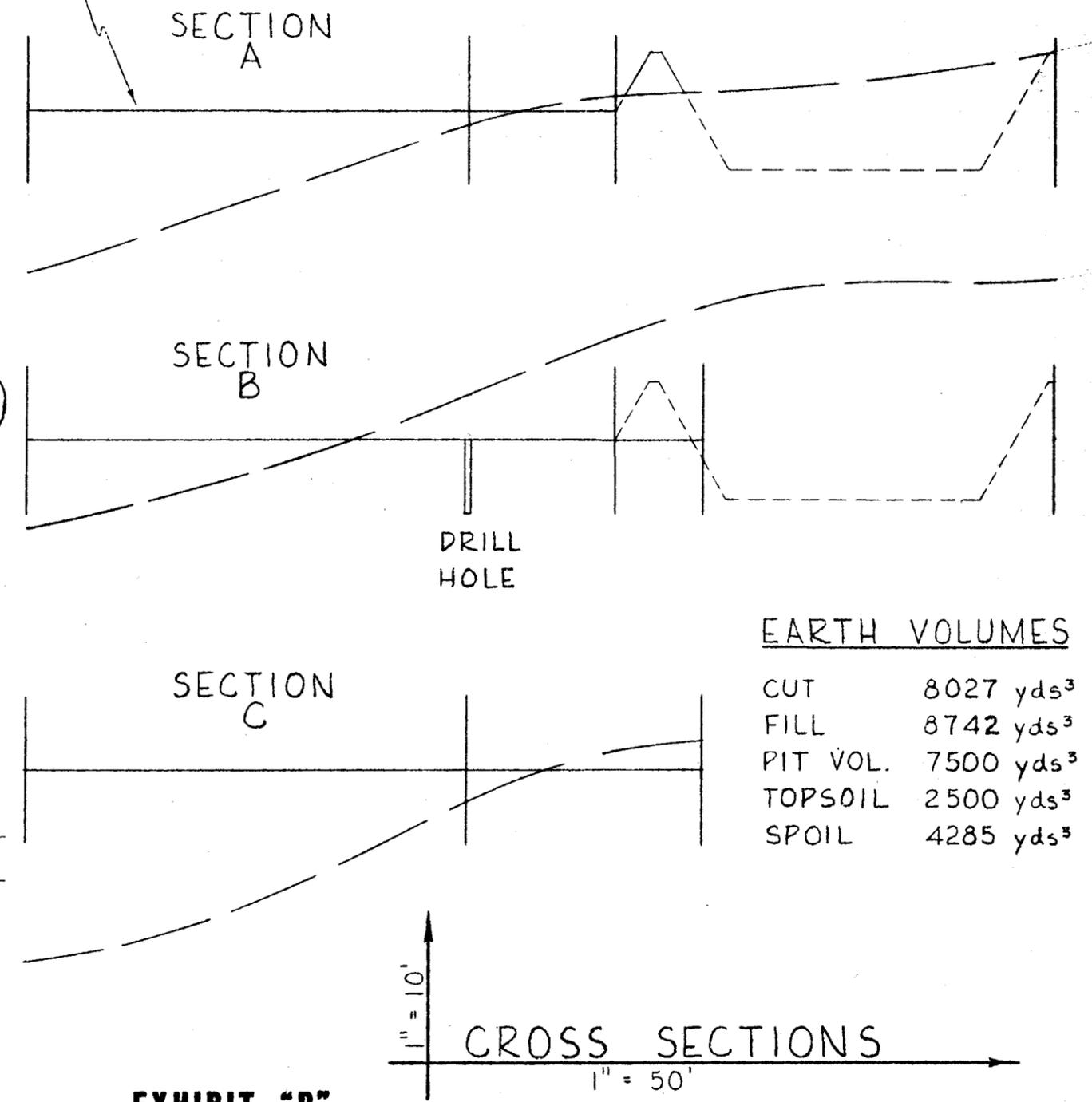
H. G. Davidson
H. G. Davidson
Division Drilling Manager

For on-site inspection, contact:
Melba Knipling, 915/686-4406



NOTE: PAD ELEV MAY RAISE OR LOWER TO BALANCE EARTHWORK

NOTE: PAD ELEVATION IS 7229.14'



EARTH VOLUMES

CUT	8027 yds ³
FILL	8742 yds ³
PIT VOL.	7500 yds ³
TOPSOIL	2500 yds ³
SPOIL	4285 yds ³

EXHIBIT "B"

BOTTOM CANYON UNIT FED #2 NE SW SECTION 12 T.15S. R.21E. UINTAH CO., UTAH		EXXON COMPANY, U.S.A. (a division of Exxon Corporation) PRODUCTION DEPARTMENT	
DRAWN BRENT P. ROSS	ENGR. SECTION _____	REVISED 4-13-82	DATE 4-6-82
CHECKED _____	APPROVED _____	SCALE 1" = 50'	JOB NO. _____
			FILE NO. W-B-1746

109° 37' 30" R 20 E R 21 E 419000 E 920 COURAY 40 MI. 921 35' 922 4053 11 NE 923 (AGENCY DRAW NE1) 924 45 32' 30" 925 2 560 000 FEET R 21 E R 22 E 109° 30' 39' 37' 30"

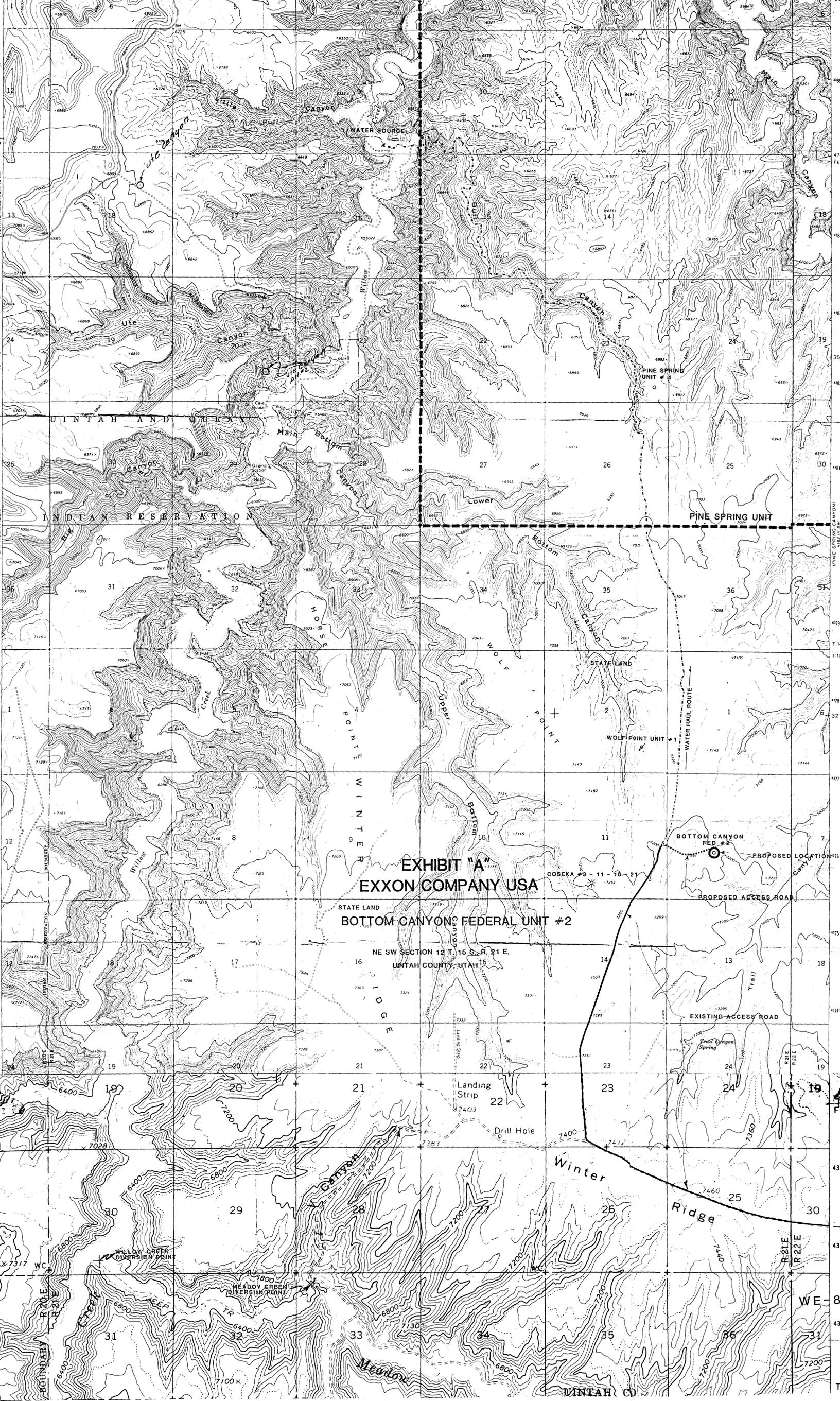


EXHIBIT "A"
EXXON COMPANY USA

STATE LAND
BOTTOM CANYON FEDERAL UNIT #2

NE SW SECTION 12 T. 15 S. R. 21 E.
UINTAH COUNTY, UTAH

WOLF
POINT
WINTER
RIDGE

BOTTOM CANYON FEDERAL UNIT #2

PROPOSED ACCESS ROAD

PROPOSED LOCATION

EXISTING ACCESS ROAD

Landing Strip
7403

Drill Hole

Winter Ridge

WILLOW CREEK DIVERSION POINT

MEADY CREEK DIVERSION POINT

430 000 FEET

4372

P. R. SPRINGS

4371

WE-842

4370

T. 15 S.

** FILE NOTATIONS **

DATE: 5-3-82
OPERATOR: Edson Corp.
WELL NO: Bottom Canyon #2
Location: Sec. 12 T. 15S R. 21E County: Utah

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-047-31216

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: R As per Rule C-3

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

May 5, 1982

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

RE: Well No. Bottom Canyon #2
Sec. 12, T. 15 S, R. 21 E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

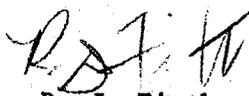
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-301216.

Sincerely,

DIVISION OF OIL, GAS AND MINING



R. J. Firth
Chief Petroleum Engineer

RJF/as
Encl.

cc: Minerals Management Service

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

December 17, 1982

Bottom Canyon Unit #2
Section 12, T15S, R21E
Uintah County, Utah

Bureau of Land Management
Oil and Gas Division
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah, 84104

Gentlemen:

The above well will not be drilled. Please return the applications submitted for this well.

Very truly yours,

Melba Knipling

Melba Knipling
Unit Head
Regulatory Affairs

CH:lj

RECEIVED
DEC 23 1982

**DIVISION OF
OIL, GAS & MINING**