

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 R.L. Jacobs Oil and Gas Co.

3. ADDRESS OF OPERATOR
 2467 Commerce B lvd. Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface located north 3341' from the south boundary and east at proposed prod. zone 2005' from the west boundary of section 10, T9S, R18E, SLB&M *52NW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 19 miles SE of MYTON, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1 mile to well 2005'

16. NO. OF ACRES IN LEASE
 640.00

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 none

19. PROPOSED DEPTH
 6500' *Washed*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4930'

22. APPROX. DATE WORK WILL START*
 May 30, 1982

5. LEASE DESIGNATION AND SERIAL NO.
 U-17036

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Eight Mile Flat Unit

8. FARM OR LEASE NAME

9. WELL NO.
 Hiko Bell 22-10

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND TOWNSHIP OR AREA
 Sec 10, T9SR18E, SLM

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	J-55 24# new	300'	Circ. to surface
7 7/8"	4 1/2"	J-55 10.5 # new	6500'	Circ. to surface

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/29/82
BY: [Signature]

RECEIVED
APR 15 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

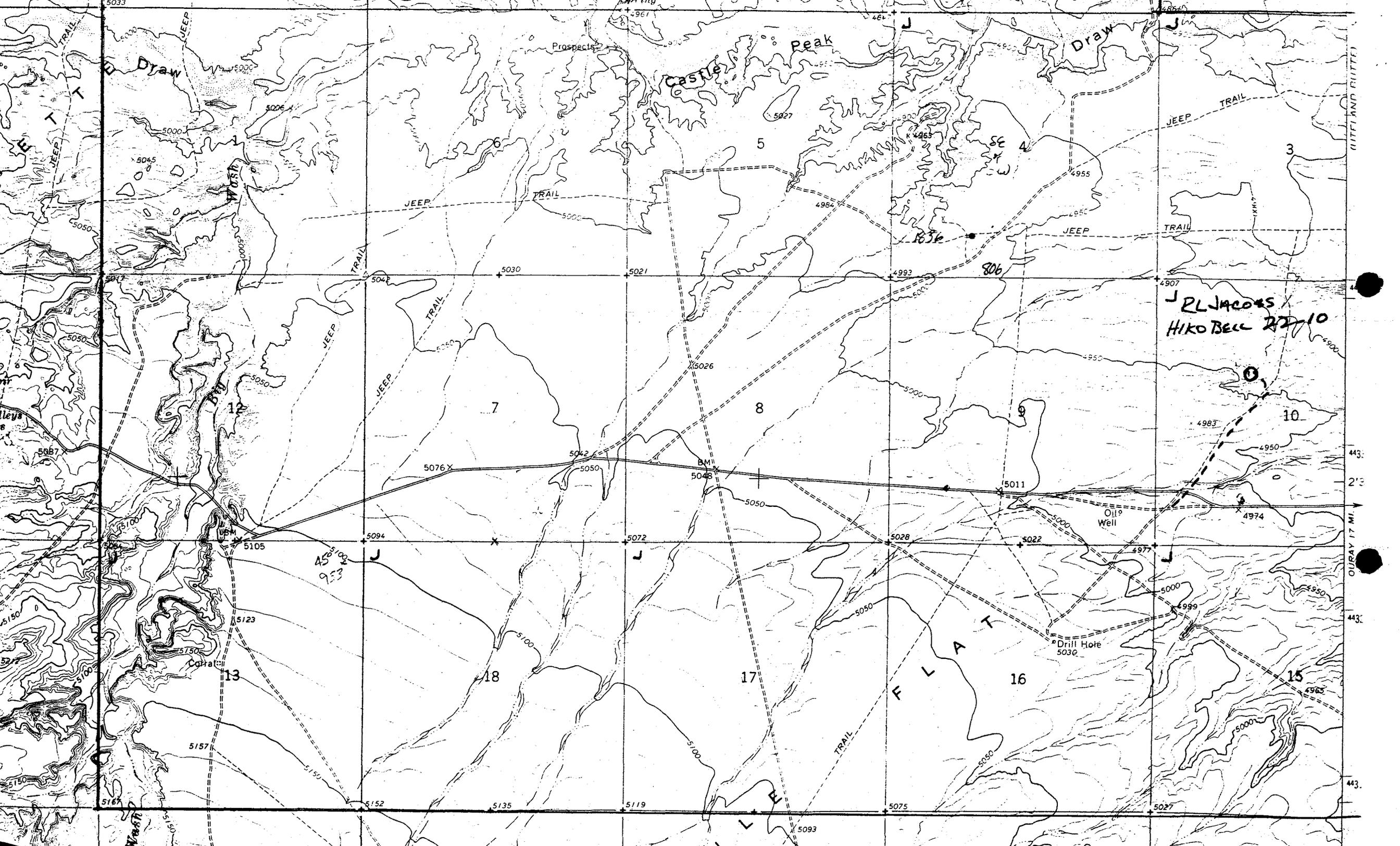
24. SIGNED [Signature] TITLE Field Operations DATE Mar 12, 1982

(This space for Federal or State office use)

PERMIT NO. 413-047-3214 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



** FILE NOTATIONS **

DATE: 4-20-82
OPERATOR: R. L. Jacobs Oil & Gas Co.
WELL NO: Hiko Bell 22-10
Location: Sec. 10 T. 95 R. 18E County: Wintk

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-31214

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: Unit Well

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

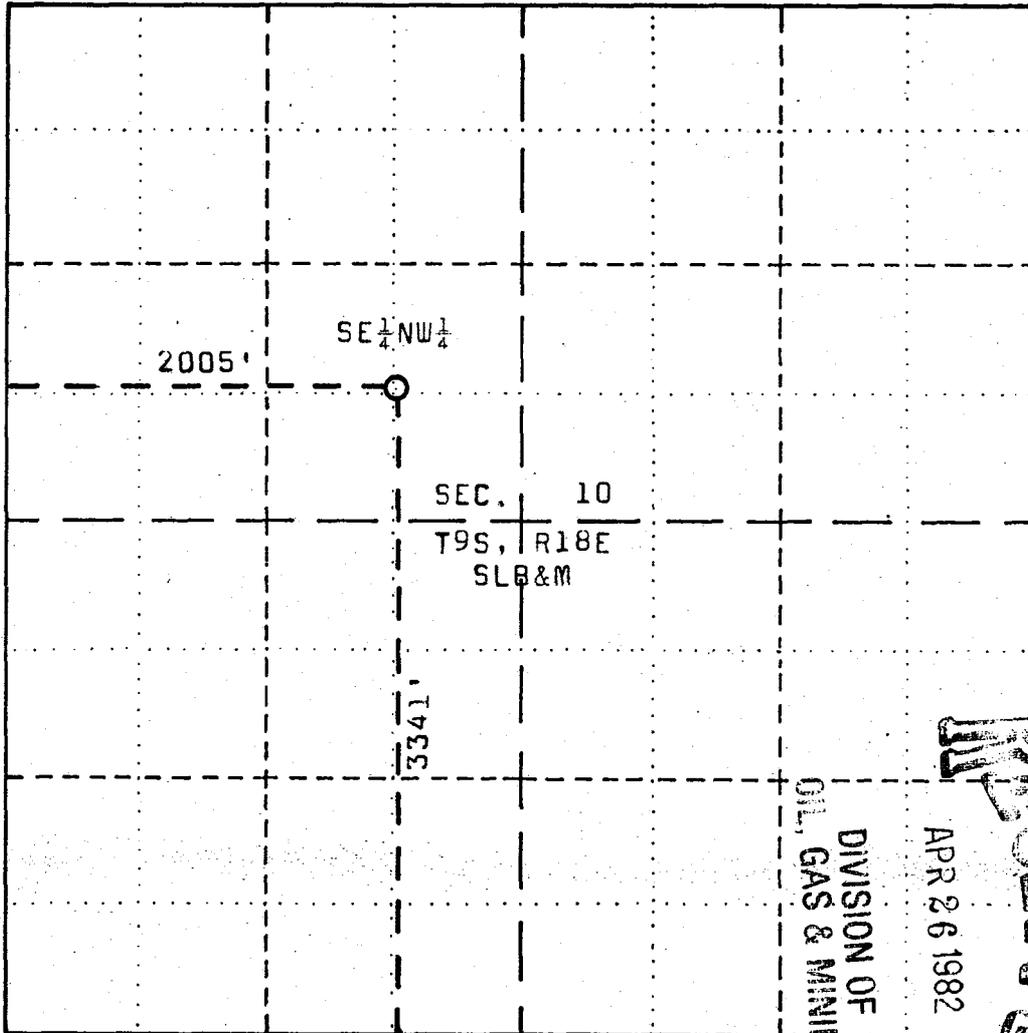
Lease Designation Sub.

Plotted on Map R

Approval Letter Written

Hot Line

P.I.



SCALE: 1" = 1000'

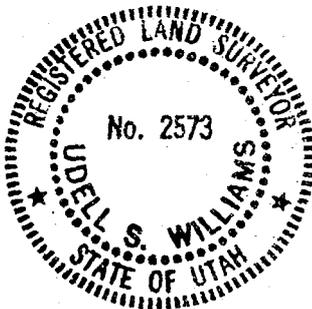
RECEIVED
 APR 26 1982
 DIVISION OF
 OIL, GAS & MINING

R. L. JACOBS-HIKO BELL #22-10

Located North 3341 feet from the South boundary and East 2005 feet from the West boundary of Section 10, T9S, R18E, SLB&M.

Elev. 4930

Uintah County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS
 751 Rood Avenue
 GRAND JUNCTION, COLORADO 81501

PLAT OF
 PROPOSED LOCATION

JACOBS-HIKO BELL #22-10
 SE 1/4 NW 1/4 SECTION 10
 T9S, R18E, SLB&M

SURVEYED BY: USW DATE: 3/29/82
 DRAWN BY: USW DATE: 3/30/82

April 27, 1982

R. L. Jacobs Oil and Gas Company
2467 Commerce Blvd.
Grand Junction, Colorado 81501

RE: Well No. Hiko Bell 22-10
Sec. 10, T. 9 S, R. 18 E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31214.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/as
Encl.
cc: Minerals Management Service

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

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 R.L. Jacobs Oil and Gas Co.

3. ADDRESS OF OPERATOR
 2467 Commerce B lvd. Grand Junction, Colo. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface located north ~~3341'~~ from the south boundary and east
 At proposed prod. zone ~~2005'~~ from the west boundary of section 10,
 T9S, R18E, SLB&M 2056' FWL & 3482' FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 19 miles SE of MYTON, UTAH

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
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 6500'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4930'

22. APPROX. DATE WORK WILL START*
 May 30, 1982

5. LEASE DESIGNATION
 U-17036

6. IF INDIAN, ALLOTTEE OR TRUST NAME
 APR 16 1982

7. UNIT AGREEMENT AS TO
 SALT LAKE CITY, Utah
 Eight Mile Flat, Utah

8. FARM OR LEASE NAME

9. WELL NO.
 Hiko Bell 22-10

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND BENEVOLENT OR AREA
 Sec 10, T9SR18E, SLM

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

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RECEIVED
 MAY 14 1982
 DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Field Operations DATE Mar 12, 1982

PERMIT NO. _____ APPROVED BY [Signature] E. W. Guynn, District Oil & Gas Supervisor DATE MAY 13 1982

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL
 State Oil & Gas
 *See Instructions On Reverse Side
 FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

United States Department of the Interior
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED
MAY 11 1982
SALT LAKE CITY, UTAH

PROJECT IDENTIFICATION

Operator R. L. Jacobs Oil and Gas Company
Project Type Oil Well
Project Location 2056' FWL 3482' FSL Section 10, T.9S, R.18E.
Well No. HiKo Bell #22-10 Lease No. U-17036
Date Project Submitted April 16, 1982

FIELD INSPECTION

Date May 6, 1982

Field Inspection
Participants

Greg Darlington - MMS, Vernal
Gary Slagel - BLM, Vernal
Bob West - Jacobs Oil and Gas

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

May 10, 1982
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

MAY 13 1982
Date

W. W. Monte FOR E. W. GUYNN
District Supervisor DISTRICT OIL & GAS SUPERVISOR

Proposed Actions :

R.L. Jacobs Oil and Gas Company plans to drill the HiKo Bell # 22-10 well, a 6500' oil test of various Formations. A jeep trail will be upgraded for .6 miles to reach the location. A pad 200' by 300' and a reserve pit 75' by 100' are requested for the location.

Recommended Approval Conditions :

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD :

1. BLM stipulations
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.
4. Move location 150' in direction 20° East of North to avoid Archaeological site and better position location in a less rocky area.

FIELD NOTES SHEET

Date of Field Inspection: May 6, 1982

Well No.: HiKo Bell #22-10

Lease No.: U-17036

Approve Location: Moved 141' North 51' East (150' 20" East of North)

Approve Access Road: ✓

Modify Location or Access Road: reduce pit size to 75' by 100'

Divert small drainages around pits.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography)

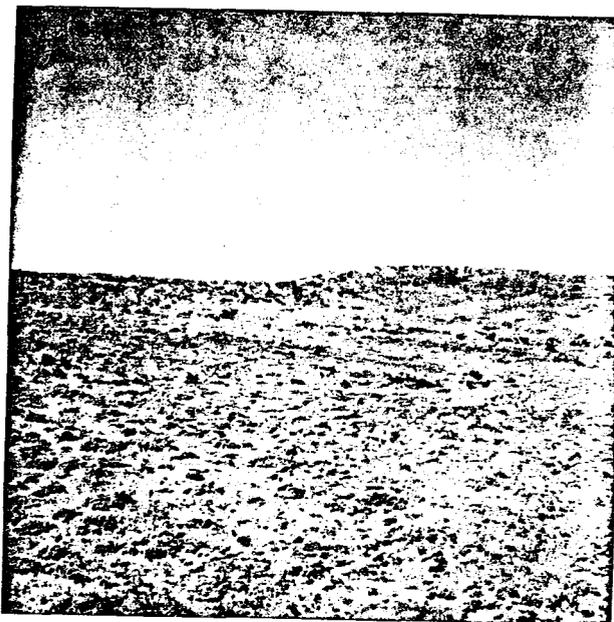
Alternate roads were considered but rejected since
the will be the easiest route to maintain and is likely
to be quite close to several planned locations and is quite
close to a couple present locations. Considerably less work to
move at the revised location than at the original.
The move was approximate. The bearing is within 10°
within 50'

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	May 6 1982	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*



*South-West View of Pad
Jacobs-Hiko-Ex # 22-10*



United States Department of the Interior

IN REPLY REFER TO

T & R
U-801

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

May 6, 1982



Ed Guynn, District Engineer
Mineral Management Services
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104

Re: Joint Onsite Inspection
Jacobs Oil & Gas Company
T9S, R18E, Sec. 10
Hiko Bell #22-10

Dear Mr. Guynn:

On May 6, 1982, a joint onsite inspection was made of the above referenced well site locations and proposed access roads by people representing Jacobs Oil & Gas, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

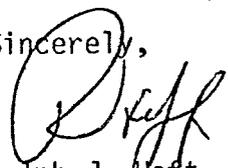
1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development".
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 point plan. Our office recommends the top 6-10 inches of topsoil material be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.

7. All permanent (onsite for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
8. Reserve pits will be fenced with a wire mesh fence topped with at least one strand of barded wire.
9. Muffler systems will be installed on all pumping units.
10. The entire location will be moved 150' northeast so as to miss an archaeological site.
11. The pit dimensions will be reduced to 75' x 100'.
12. Topsoil will be stockpiled on the southwest end of the location.

An archaeological clearance has been conducted by Archaeological-Environmental Research Corporation of the proposed drill sites and access roads. No cultural materials were located on the surface of the surveyed areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,



Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

cc: USGS, Vernal

R.L. JACOBS OIL & GAS COMPANY

Section 10, T9S-R18E, SIM
Hiko Well 22-10

Uintah County, Utah

DRILLING PLAN

1. The geologic name of the surface formation is in the Tertiary Uinta Formation.
2. Estimated tops of important geologic markers are as follows:

Green River Formation	1725
Wasatch Tongue	5925
Wasatch Formation	6300
Proposed T.D.	6500

3. Oil or gas may be encountered in the Green River and Wasatch Formations. No other formations are expected to produce water, oil, gas, or other minerals in measureable quantities.

4. Size of Hole	Size of Casing & Wt./ft.	Setting Depth	Quantity of Cement
12 1/4"	8 5/8", 24# , new	300'	Circ to surface
7 7/8"	4 1/2", 10.5#, new	6500'	440 sx.

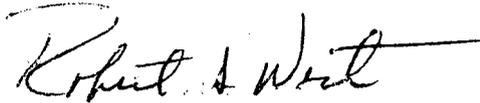
5. Operator's minimum specifications for pressure control equipment is a 10", 3000 psi hydraulic blowout preventer. Blowout preventer will be tested daily. Refer to Diagram "C".
6. Fresh water base drilling mud will be used for the entire drilling operations, utilizing a dispersed mud system to a total depth. Mud weight will be controlled by controlling drilling solids. Barite will be used for weighing material in the event that abnormal pressures are encountered. Total system volume will be 350 barrels, not including potential reserve pit volume.
7. Auxiliary equipment is as follows:
 - (1) Kelly Cocks
 - (2) Bit Floats
 - (3) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.
8. Commercial shows of oil and gas will be tested. We are anticipating drill stem tests in the Wasatch and Green River Formations. No coring is anticipated.

DRILLING PLAN, Continued
R.L. JACORS OIL & GAS COMPANY
Hiko Bell 22-10
Uintah County, Utah

Page Two

The logging program is as follows:

- (1) Mud logging unit: from 300' to T.D.
 - (2) Dual Induction Laterlog-T.D. to base of surface casing.
 - (3) BHC-Gamma Ray Sonic w/Caliper, Integrated T.D. to base of surface casing.
 - (4) Formations Density/Compensated Neutron: Zones of interest.
9. No abnormal pressures or temperatures are anticipated. No potential hazards such as hydrogen sulfide are expected, based upon well experience in the area.
10. The anticipated starting date: Mar. 15, 1982



Robert S. West

Roosevelt, Utah

R.L. JACOES OIL & GAS COMPANY

13 Point Surface Use Plan

For
Well Location
Eighth Mile Flat Unit

Hiko Bell #22-10

Located in

Section 10, T9S, R18E, S.L.B.&M.
Uintah County, Utah

8 Mile Flat- Hiko Bell 22-10
Section 10 T9S, R18E S.L.B. & M.

1. EXISTING ROADS

To reach R.L. JACOBS OIL & GAS Company well location 8 Mile Flat #4-1 located in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 4, T9S, R18E, S.L.B. & M., Uintah County, Utah; proceed Southwesterly out of Myton, Utah along U.S. Highway 40 - 1.5 miles to the junction of this Highway and Utah State Highway 53, to the South; proceed Southerly along this Highway 1.5 miles more or less, to the intersection of Utah State Highway 53 and Utah State Highway 216, thence proceed Southeasterly along Utah State Highway 216 10.9 miles to the junction of this road and an existing road to the East; proceed Easterly along this service road 6.5 miles jeep trail on left that bears to the north East, follow half mile on this trail. 300' to the left, northwest just north of to ridges approx 250' apart.

The Highways mentioned in the foregoing paragraph are bituminous surfaced roads up to the intersection of Utah State Highway 53 and 216, at which point Utah State Highway 216 is constructed out of existing native materials that are prevalent to the existing area. It is located in and ranges from clay to sandy-clay shale materials, as are the aforementioned dirt oil field service roads and other roads in the vicinity.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase, of the well. These roads will be maintained at the standards required by the B.L.M. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B". This half mile jeep trail to the northwest must be greatly improved for large equipment. There is a grade and two crests and then down into a valley, location is to left 300'.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There are no known production wells, abandoned wells, temporarily abandoned wells, water wells, disposal wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no Hiko Bell Mining & Oil Company tank batteries, production facilities, oil gathering lines, gas gathering lines, injection lines, or disposal lines within a mile radius of this location site.

8 Mile Flat- Hiko Bell 22-10
Section 10 T9S, R18E S.L.B. & M.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES - cont...

In the event that production is established, plans for a flowline from this location to existing lines in the area will be submitted to the proper authorities and the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fences and cattleguards which will be utilized for access to these facilities.

The area will be built if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources.

These facilities will be constructed using bulldozers, graders, and workmen crews to construct and place the proposed facilities.

If there is any deviation from the above, all appropriate agencies will be notified.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION OF AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled by truck from the BLM water source, Approx. 5 miles east of location along main oil service road. See Map 'B'Cont'.

In the event that the above source is not used, other arrangements will be made with the proper authorities for an alternate source.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCES OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow materials accumulated during the construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soil and sandstone and shale material gathered in actual construction of the road and location.

R.L. JACOBS OIL & GAS COMPANY
8 Mile Flat - Hiko Bell 22-10
Section 10 T9S, R18E S.L.B. & M.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. Non-flammable materials such as cuttings, salts, chemicals, etc., will be buried in the reserve pit and covered with a minimum of four feet of earth materials. Prior to the onset of drilling, the reserve pit will be fenced on three sides. Upon completion of drilling, the fourth side of the reserve pit will be fenced and allowed to dry completely before backfilling and reclamation are attempted. A portable toilet will be supplied for human waste.

A trash basket will be provided for flammable materials. Waste will be hauled by truck to the nearest sanitary landfill.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time, and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #5, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket will be hauled to the nearest sanitary landfill. The reserve pit will be completely fenced and allowed to dry before covering. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

R.L. JACOBS OIL & GAS COMPANY

8 Mile Flat - Hiko Bell 22-10
Section 10 T9S, R18E S.L.B. & M.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a basin that lies between the Book Cliff Mountains to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial streams and flow to the Southeast and are tributaries to the Green River.

The soils of the semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial, Sandstone, Mudstone) from the Eocene and Quaternary Epoch (gravel surfaces) and the visible geologic structures consist of light brownish clay (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates, and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of sagebrush, rabbitbrush, some grasses, cacti, and large areas of bare soils devoid of any growth. In the areas that are formed along the edges of perennial streams cottonwoods, willows, tamarack, sagebrush, rabbitbrush, grasses, and cacti can be found.

The fauna of the area is sparse and consists predominantly of mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area.

The birds of the area are raptors, finches, ground sparrow, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area (See Topographic Map "B").

8 Mile Flat Hiko Bell 22-10 is located in a valley just off a crest between to ridges, we have pulled location 200' north to avoid unnecessary dirt work. Sight downhill from southwest to northeast. Also a very small drainage area just prior to location. See Map "B".

The geologic formation on the location is in the Uinta Formation and consists of light brownish-gray clay (SP-CL) with some sandstone outcrops.

The ground slopes to the Southeast through the location, at approximately 0.2% grade.

R.L. JACOBS OIL & GAS COMPANY
8 Mile Flat - Hiko Bell 22-10
Section 10 T9S, R18E S.L.B. & M.

11. OTHER INFORMATION - cont....

The location is covered with some sagebrush and grasses.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Robert S. West
Jacobs Drilling Co.
R.L. Jacobs Oil and Gas

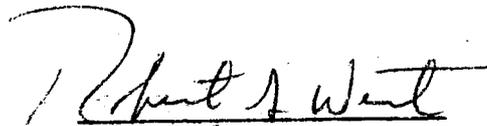
801-722-4769

13. CERTIFICATION

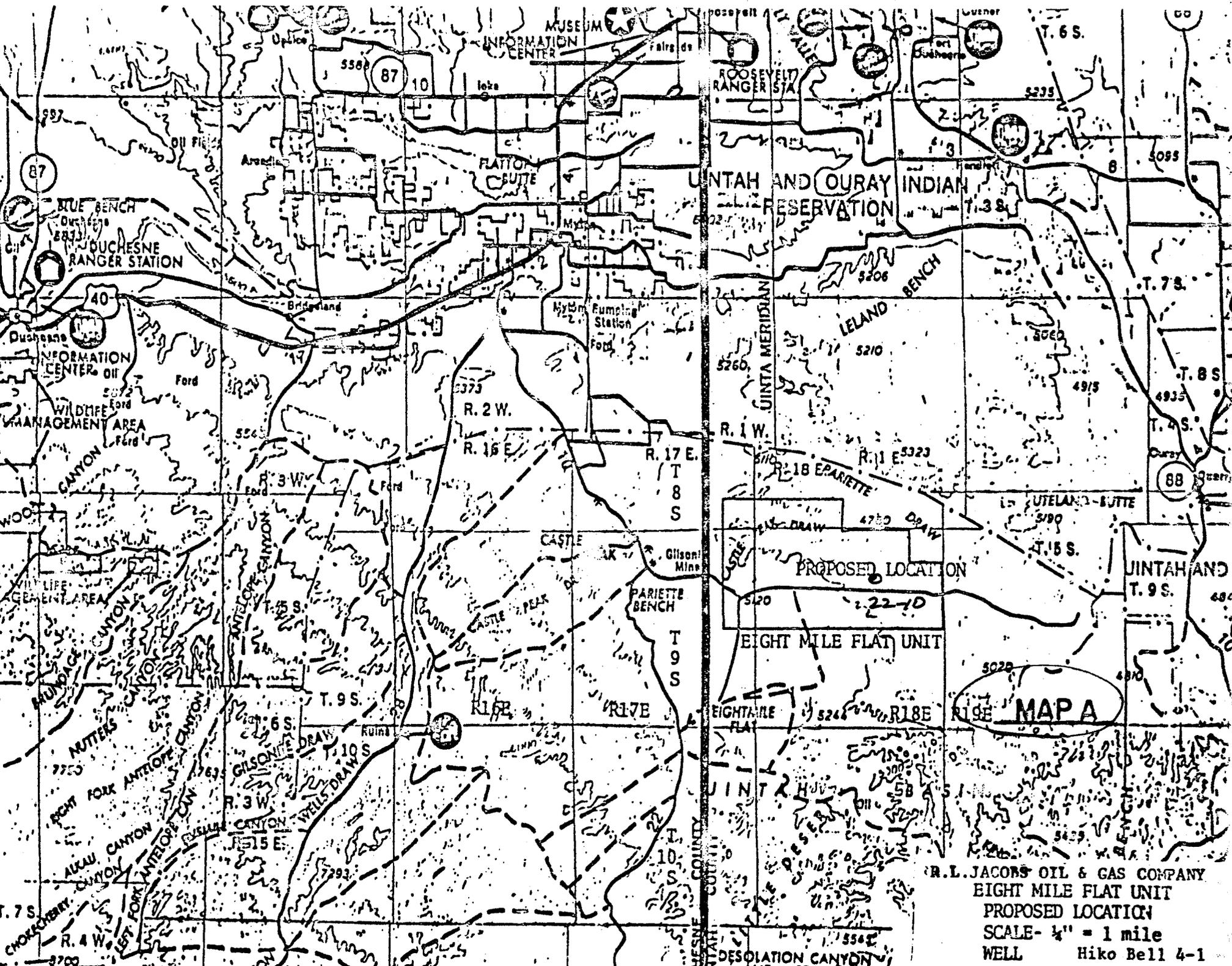
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access road route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operation proposed herein will be performed by HIKO BELL MINING & OIL COMPANY and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

April 12, 1982

Date

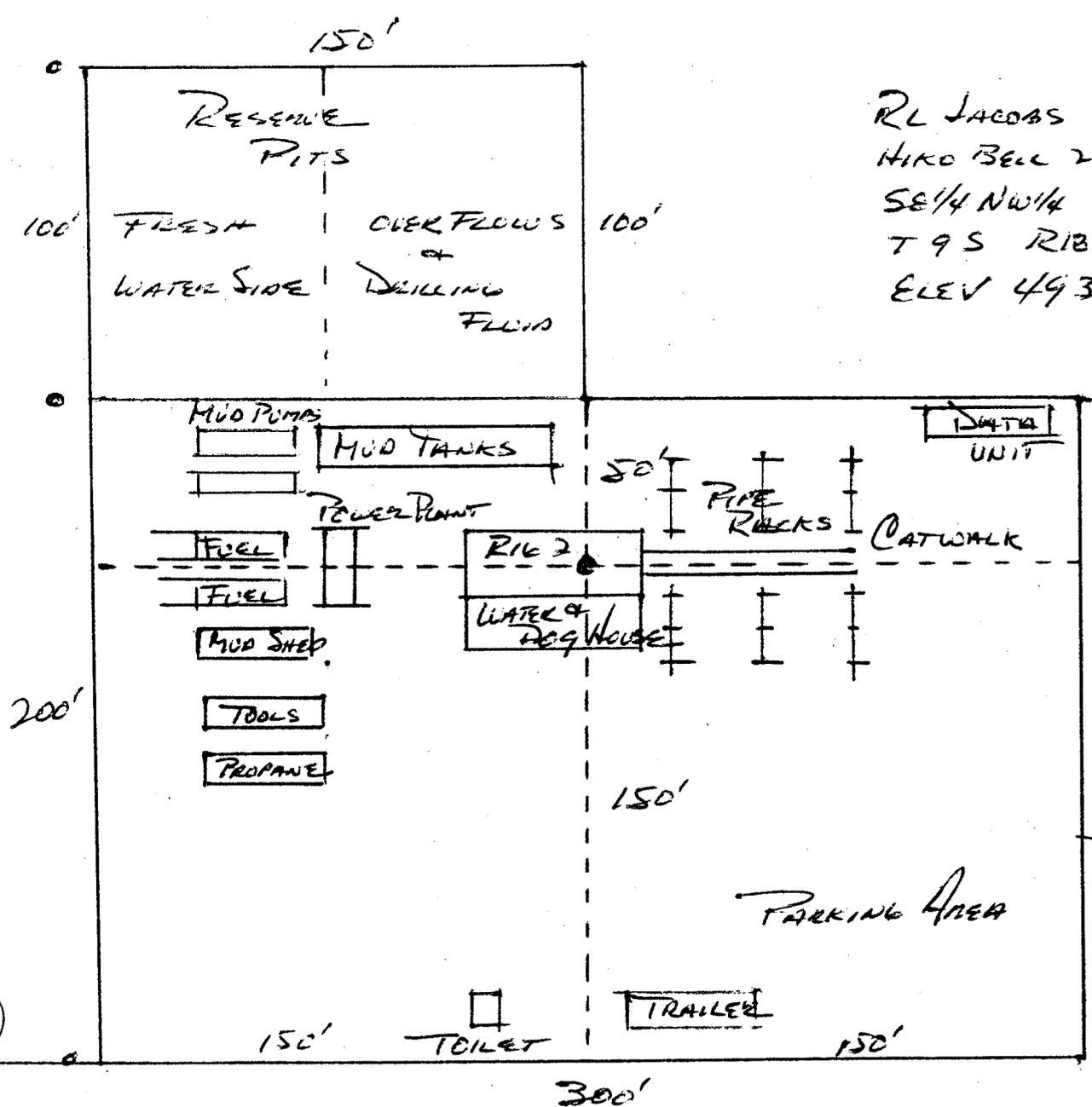


Robert S. West



MAP A

R.L. JACOBS OIL & GAS COMPANY
 EIGHT MILE FLAT UNIT
 PROPOSED LOCATION
 SCALE - 1/4" = 1 mile
 WELL Hiko Bell 4-1



RL JACOBS
HIRO BELL 22-10
SE 1/4 NW 1/4 SECTION 10
T 9 S R 18 E S 4 1/4
ELEV 4930

RIDGE
CLAY + ROCK

SOIL
LIGHT BROWN CLAY

RIDGE
CLAY + ROCK



United States Department of the Interior

CONSERVATION DIVISION
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale: These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

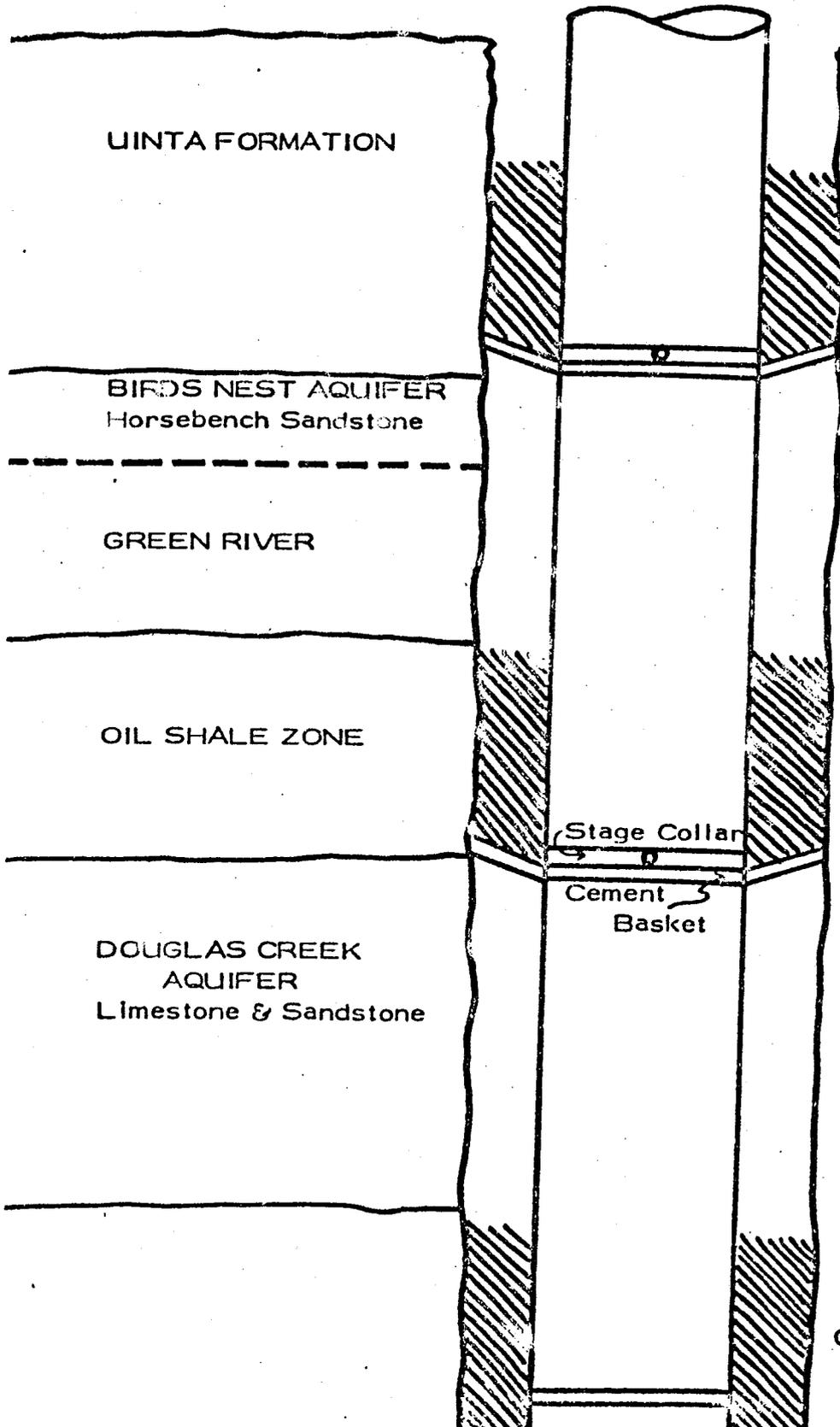
Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

E. W. Guynn
District Oil and Gas Supervisor

PARTIAL CASING & CEMENTING PROGRAM
FOR WELLS IN THE
EIGHT MILE FLAT UNIT
UINTAH CO. UTAH

NOT TO SCALE



UINTA FORMATION

BIRDS NEST AQUIFER
Horsebench Sandstone

GREEN RIVER

OIL SHALE ZONE

DOUGLAS CREEK
AQUIFER
Limestone & Sandstone

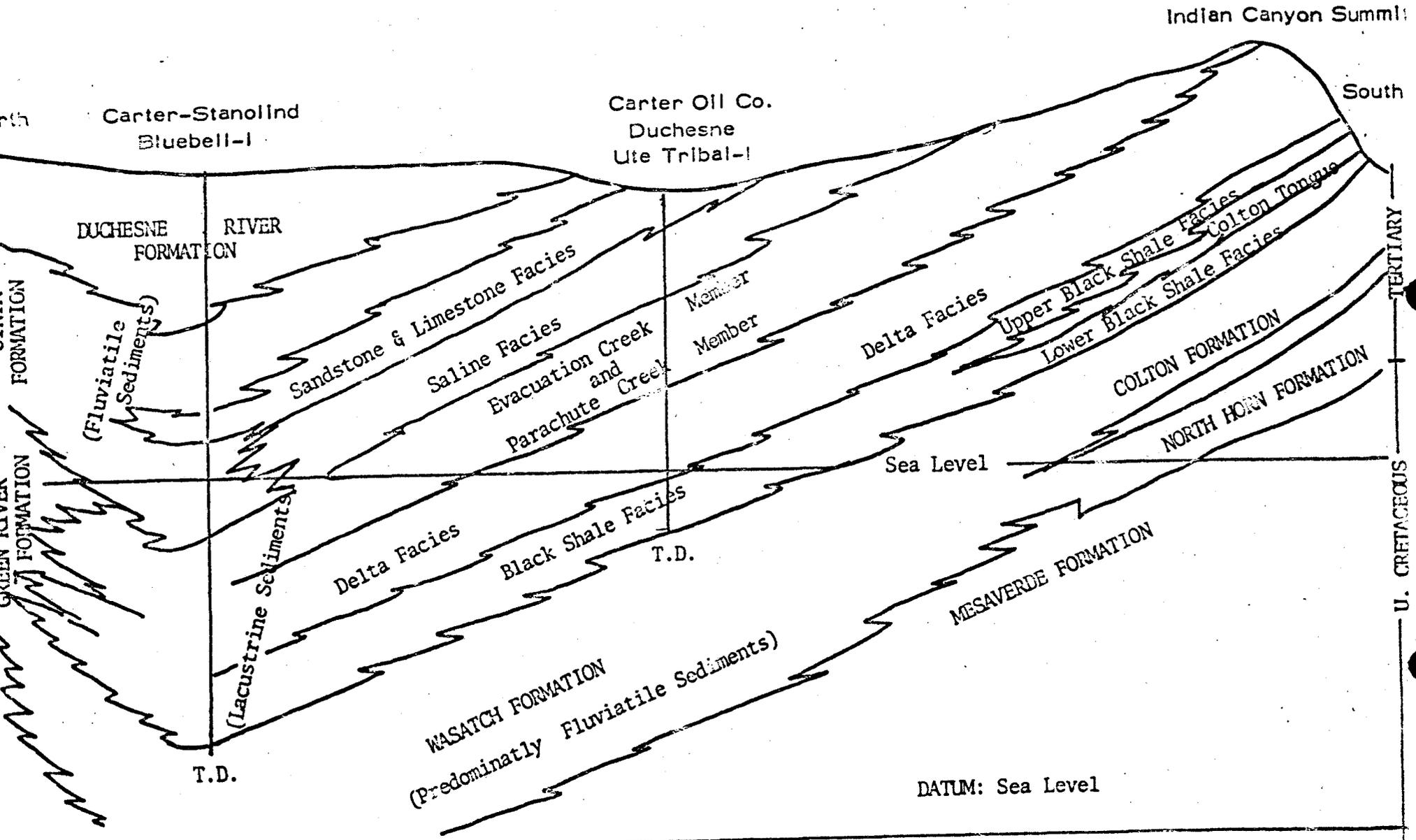
Cement basket is placed
50' above top aquifer to
allow cement to rise at least
300' in annulus

Stage Collar

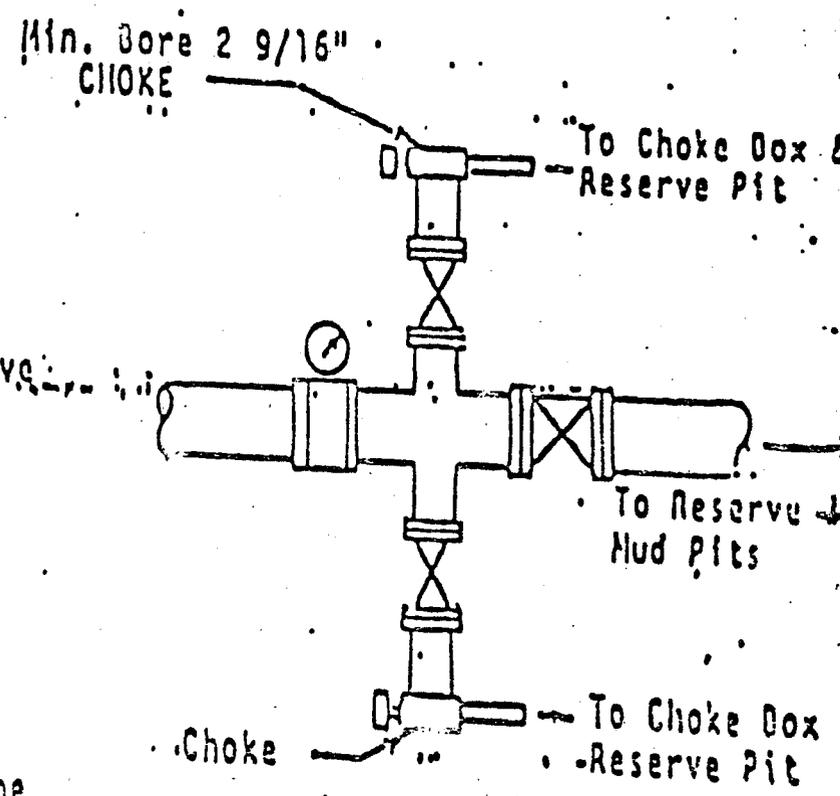
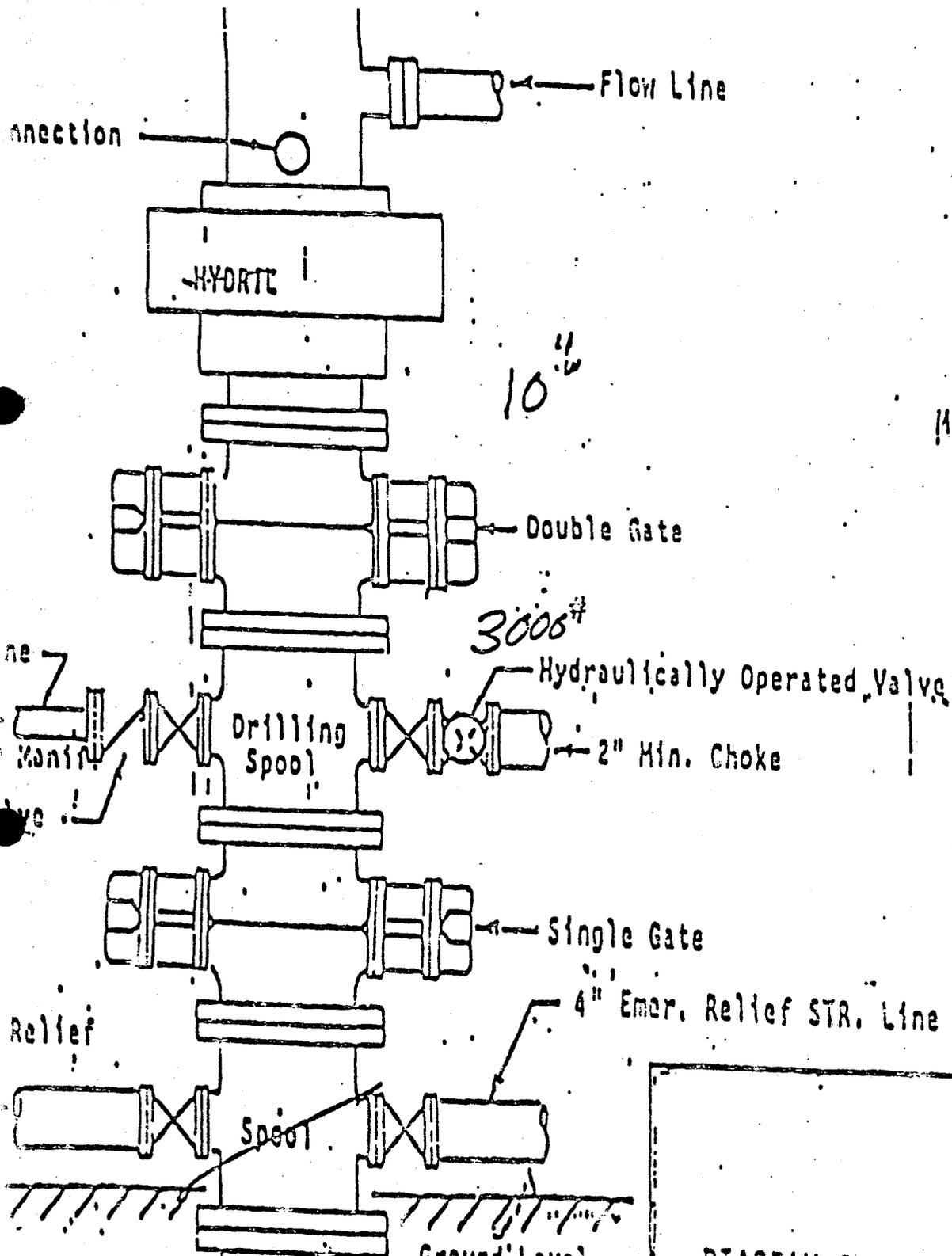
Cement
Basket

Cement Basket is set at
consolidated section at the
base of the Oil Shale Zone.
This allows the cement to reach
the top of the Mahogany Zone.

Cement will reach base of
Lower Aquifer



View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in cross section) is located about 8 miles southeast of the application area.



HICO BELL MINING & OIL COMPANY

Uintah County, Utah
 U.S.O & G LSE

EIGHT MILE FLAT PROPOSED

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: R. L. Jacobs Drilling

WELL NAME: Hikobell #22-10

SECTION SEW 10 TOWNSHIP 9 S RANGE 18 E COUNTY Uintah

DRILLING CONTRACTOR Jacobs Drilling

RIG # 2

SPUDDED: DATE 6-06-82

TIME 3:00 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Lynn Collins

TELEPHONE # 303-243-7814

DATE 6-8-82 SIGNED DB

NOTICE OF SPUD

Company: R.L. Jacobs

Caller: L. Collins

Phone: _____

Well Number: Hiko Well #25-10

Location: SF 1111 10-95-18E

County: Wintak State: Utah

Lease Number: 11-17031

Lease Expiration Date: _____

Unit Name (If Applicable): Eight Mile Flat

Date & Time Spudded: June 6, 1982

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Jacobs Rig #2

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: lm

Date: 6-7-82

RECEIVED

JUN 08 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-17306

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Eight Mile Flat Unit

8. FARM OR LEASE NAME

9. WELL NO.

HIKO-BELL 22-10

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, T-9 S, R-18 E, SLM

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

R.L. JACOBS OIL AND GAS CO.

3. ADDRESS OF OPERATOR

2467 Commerce Blvd. Grand Junction, Colorado 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface
2056' FWL, 3482' FSL
At top prod. interval reported below
same as below
At total depth
6060'

14. PERMIT NO.

43-047-31214

DATE ISSUED

4-27-82

15. DATE SPUDDED

6-6-82

16. DATE T.D. REACHED

6-20-82

17. DATE COMPL. (Ready to prod.)

12-17-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

4930' GR

19. ELEV. CASINGHEAD

4930'

20. TOTAL DEPTH, MD & TVD

6060'

21. PLUG, BACK T.D., MD & TVD

6060'

22. IF MULTIPLE COMPL., HOW MANY? 1

23. INTERVALS DRILLED BY ROTARY TOOLS
T.D. 6060'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

5989-5984 5640-5639 5466-5450
5964-5958 5612-5603 5484-5482 All in Green River Formation
5680-5679 5640-5636 4137-4123

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction, Gamma Ray - Neutron, Computer

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8 5/8	24	310	12 1/2"	None
5 1/2	17	6060	7 7/8	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5946	6018

31. PERFORATION RECORD (Interval, size and number)

5989-5984 W/20 5612-5603 W/11
5964-5958 W/24 5640-5636 W/10
5680-5679 W/6 5466-5450 W/16
5640-5639 W/3 5484-5482 W/3
4137-4123 W/14 4118-4110 W/24

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5989-5958	5000 Gal 10% Acetic Acid
5680-5679	Squeeze 50 Sx Cement
5640-5603	Frac 1280 Sx 20/40 Sand, 240 Sx 10/20 Sand, 1347 BBLs Fluid.

33.* PRODUCTION

DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping Hercules #114				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 12-23-82	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 100 Est	GAS—MCF. -	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. -	CASING PRESSURE 150#	CALCULATED 24-HOUR RATE →	OIL—BBL. 100 Est	GAS—MCF. -	WATER—BBL. none	OIL GRAVITY-API (CORR.) 32	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

TEST WITNESSED BY
J. Pittsenbargar

35. LIST OF ATTACHMENTS

Dual Induction, Gamma Ray - Neutron, Computer

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Leonard Collins

TITLE Controller

DATE Dec. 23, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

5484-5450 Frac with 69030 Gals. fluid, 172,000 # 20/40 sand and 40,000# 10/20 sand.

4137-4123 Frac with 1005 BBLs water, 100 Sx 20/40 sand and 340 Sx 10/20 sand

4118-4110 Squeeze 50 Sx Cement.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	5479	6060	SS, Lt. brown shaly sand w/lt. brown oil st.	Uinta	Surf-1618	1618
Tertiary	5450	5479	SS, CMT & Uncon/sm oil stain	Evac Vcr	1618-2152	534
	4982	5450	SH, Tr brn oil, shaly sand	Parachute Cr.	2152-3870	1718
	4680	4982	SH-LS, PRED LtGy Gy, Abnt brn oil	Douglas Cr.	3870-5240	1370
	4130	4680	SS-SH, CMT Fri uncon Sbrnd Rnd Abnt Brn oil	Black Shale	5240-5788	548
	3764	4130	SS-CMT, uncon LS-30%, hvy Brn oil	Gr. River Tng.	5788-TD	
	3308	3764	SH-PRED Gy DkGy TR LS, 80 units gas			
	3186	3308	SS-PRED uncon, 150 units gas			
	2972	3186	SH-LtGy Gy Tr GyGrn Brn, 60 units gas			
	2918	2972	SS-CMT & Uncon/oil stn.			
	1660	2918	SH- Lt Brn Brn-DkBrn SFT			



4241 State Office Building, Salt Lake City, UT 84114. 801-533-5171

Need Surduces
to verify
Operator Change

RECEIVED

PRODUCING ENTITY ACTION FORM

JUL 2 1984

Operator Name R.L. JACOBS OIL & GAS Co.
Address 2467 COMMERCE BLVD.
City GRAND Junction State Colo. Zip 81505
Utah Account No. N 1370

Authorized Signature J. Collins
Effective Date MAY 1, 1984 Telephone (303) 243-7814

DIVISION OF OIL
GAS & MINING
ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary)

C

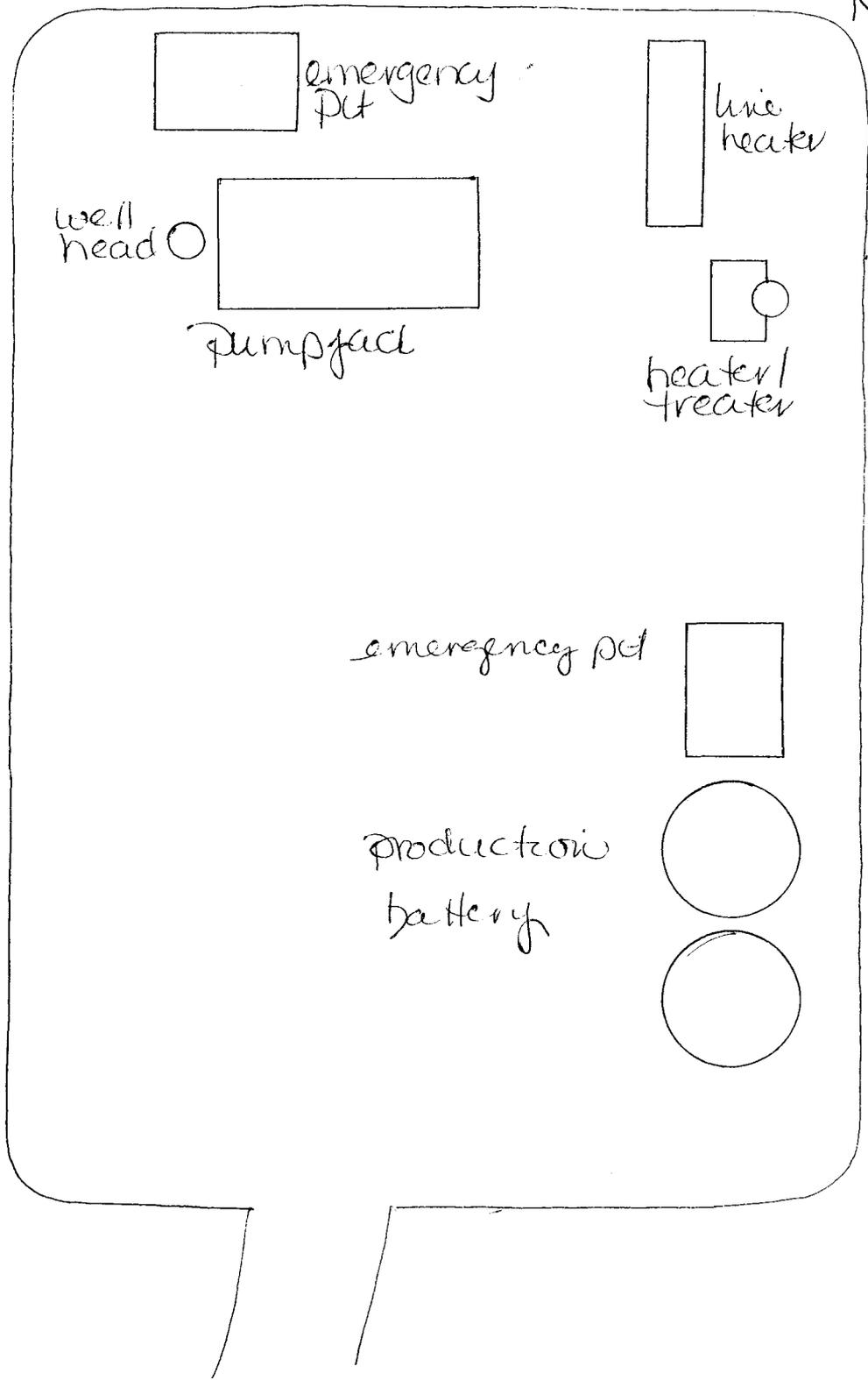
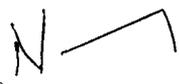
JUL - 2 1984

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location				Format
					Sec.	T	R	County	
D	00554		43 047 31274	JACOBS - BELCO 32-8	8	9S	18E	UINATH	GRRV
D	00564		43 047 31126	BELCO 7-1	7	9S	18E		
D	00564		43 047 31202	BELCO 34-7	7	9S	18E		
D	00570		43 047 31029	11-1	11	9S	18E		
D	00570		43 047 31127	3-1	3	9S	18E		
D	00570		43 047 31142	18-1	18	9S	18E		
D	00570		43 047 31181	Hiko-BELL 4 4-1	4	9S	18E		
D	00570		43 047 31214	Hiko BELL #22-10	10	9S	18E		
				NEW ENTITY IS:					
				OVERTHRUST OIL Royalty					
				10 INVERNESS DR. EAST Suite 112					
				ENGLEWOOD Colo. 80112					
				PHONE (303) 790-0776					

claudia
These wells
need to be
changed to
Overthrust
4-27-84 Jack Over
Thomas Smith
7-31-84
UC

Hiko Bell 22-10 Sec 10, T9 S0 R18E

Hubby 5/18/89



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

6

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. U-17036</p>
		<p>6. IF INDIAN ALLOTTEE OR TRIBE NAME</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>7. UNIT AGREEMENT NAME</p>	
<p>2. NAME OF OPERATOR OVERTHRUST OIL ROYALTY CORP.</p>	<p>8. FARM OR LEASE NAME HIKO BELL</p>	
<p>3. ADDRESS OF OPERATOR 2046 East 4800 South, Suite 110 Salt Lake City, Utah 84117</p>	<p>9. WELL NO. #22-10</p>	
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone</p>	<p>10. FIELD AND POOL, OR WILDCAT EIGHT MILE FLAT</p>	<p>11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA 10, SENW, 9 S., 18 E, S.L.M.</p>
<p>14. API NO. 4304731214</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY Uintah</p>
		<p>13. STATE Utah</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <table border="0"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p>APPROX. DATE WORK WILL START _____</p>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p>SUBSEQUENT REPORT OF:</p> <table border="0"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input checked="" type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) <u>Shut-in for more than 30 *</u> <input checked="" type="checkbox"/></td> </tr> <tr> <td colspan="2">(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</td> </tr> <tr> <td colspan="2">DATE OF COMPLETION _____</td> </tr> </table>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>	(Other) <u>Shut-in for more than 30 *</u> <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		DATE OF COMPLETION _____	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																						
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																						
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>																						
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																						
(Other) <input type="checkbox"/>																							
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																						
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																						
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>																						
(Other) <u>Shut-in for more than 30 *</u> <input checked="" type="checkbox"/>																							
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)																							
DATE OF COMPLETION _____																							

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

* days prior to December 31, 1989.

OIL AND GAS	
DDN	
JRD	OLI
DTS	SLS
1-TAS	
2-	MICROFILM <input checked="" type="checkbox"/>
3-	FILE

RECEIVED
JAN 05 1990

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Trustee-in-Bankruptcy DIVISION OF OIL, GAS & MINING 4, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

RECEIVED

OCT 24 1991

DESIGNATION OF AGENT OR OPERATOR - FORM 5

The undersigned is, on record, the holder of oil and gas lease

DIVISION OF
OIL GAS & MINING

LEASE NAME: Eight Mile Flat Field

LEASE NUMBER: (Listed below)

and hereby designates

NAME: Cline Oil and Gas Company

ADDRESS: P. O. Box 700810, Tulsa OK 74170-0810

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

<u>Lease No.</u>	<u>Location</u>
U-15392	Sec. 11, T 9 S, R 18 E
U-16539	Sec. 3, T 9 S, R 18 E
U-16540	Sec. 7, T 9 S, R 18 E
and	Sec. 8, T 9 S, R 18 E
U-17424	Sec. 4, T 9 S, R 18 E
U-17036	Sec. 10, T 9 S, R 18 E
U-39714	Sec. 18, T 9 S, R 18 E

Uintah County, Utah

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 10-14-91 By: *Doug H. Brown* ^{GHP Corporation, General Partner}
 (signature)
 Company GHP/JH Limited Partnership Title: President
 Address Suite 1250 5251 DTC Parkway
Englewood, Colo 80111 Phone: 303-796-2600

MELVIN E. LESLIE
ATTORNEY AT LAW
10 WEST 300 SOUTH STREET, SUITE 703
SALT LAKE CITY, UTAH 84101

TELEPHONE: (801) 364-4442

November 29, 1991

Ms. Lisha Romero
Utah Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah

Re: Overthrust Oil Royalty Corp.

Dear Ms. Romero:

In accordance with our recent telephone conversations regarding the change of operatorship from the above-named Corporation to Cline Oil and Gas Company as regards wells in the Eight Mile Flat Area, I am enclosing the original copy of seven different Sundry Notices (Form 9) for filing with your Division. It is my understanding that Cline Oil and Gas Company has previously filed similar Sundry Notices, so the present filing should complete the documentation as to change of operatorship. If not, kindly advise me.

Very truly yours,



Melvin E. Leslie

MEL/bjw
Enclosures

RECEIVED

DEC 02 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-17036

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

(Entity 10973)

9. Well Name and Number

Hiko Bell #22-10

10. API Well Number

4304731214

11. Field and Pool, or Wildcat

Eight Mile Flat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Overthrust Oil Royalty Corp.

3. Address of Operator 2046 East 4800 South, Suite 110
Salt Lake City, Utah 84117

4. Telephone Number
(801) 277-5360

5. Location of Well
Footage :
County : Uintah
QQ, Sec, T., R., M. : SE 1/4 NW 1/4 of Section 10, T.9 S., R.18 E., S.L.M. State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective as of October 1, 1991, the Operator of this Well was changed from that specified in Paragraphs 2 and 3 above to the following: Cline Oil and Gas Company, P.O. Box 700810, Tulsa, Oklahoma 74170

RECEIVED

DEC 02 1991

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Robert Nelson

Trustee in Bankruptcy November 29, 1991

Title

Date

Routing:

1-LCR	7-LCR
2-DPS	2-TS
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)
 Designation of Operator
 Designation of Agent
 Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-14-91)

(new operator) <u>CLINE OIL AND GAS COMPANY</u>	FROM (former operator) <u>OVERTHRUST OIL ROYALTY CORP.</u>
(address) <u>P. O. BOX 700810</u>	(address) <u>10 WEST 300 SOUTH</u>
<u>TULSA, OK 74170-0810</u>	<u>SALT LAKE CITY, UT 84101</u>
<u>W. GEOFFREY CLINE, PRES.</u>	<u>MR. LESLIE, ATTY</u>
phone (918) <u>481-5837</u>	phone (801) <u>364-4442</u>
account no. <u>N 6000 (11-14-91)</u>	account no. <u>N 9610</u>

***EIGHT MILE FLAT UNIT/ALL WELLS**

Well(s) (attach additional page if needed):

Name: <u>3-1/GRRV</u>	API: <u>43-047-31127</u>	Entity: <u>570</u>	Sec <u>3</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U-16539</u>
Name: <u>HIKO BELL U 4-1/GRRV</u>	API: <u>43-047-31181</u>	Entity: <u>10971</u>	Sec <u>4</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U-17424</u>
Name: <u>BELCO #34-7/GRRV</u>	API: <u>43-047-31202</u>	Entity: <u>564</u>	Sec <u>7</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U-16540</u>
Name: <u>BELCO #7-1/GRRV</u>	API: <u>43-047-31126</u>	Entity: <u>10969</u>	Sec <u>7</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U-16540</u>
Name: <u>JACOBS-BELCO 32-8/GRRV</u>	API: <u>43-047-31274</u>	Entity: <u>554</u>	Sec <u>8</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U-16540</u>
Name: <u>HIKO BELL #22-10/GRRV</u>	API: <u>43-047-31214</u>	Entity: <u>10973</u>	Sec <u>10</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U-17036</u>
Name: <u>11-1/GRRV</u>	API: <u>43-047-31029</u>	Entity: <u>10970</u>	Sec <u>11</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U-15392</u>
Name: <u>18-1/GRRV</u>	API: <u>43-047-31142</u>	Entity: <u>10969</u>	Sec <u>18</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U-39714</u>

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 10-31-91) (Reg. 11-21-91) (Rec'd 12-2-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-24-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #153590.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-21-91)*
6. Cardex file has been updated for each well listed above. *(11-21-91)*
7. Well file labels have been updated for each well listed above. *(11-21-91)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-21-91)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Wells within specific PAs have been labelled. All other wells within unit boundary but not within a PA, have separate entity assignments.*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

INDEXING

1. All attachments to this form have been microfilmed. Date: December 16 1991. *RWM*

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

1106 Bfm/S.F. Cline Oil and Gas Company was designated operator of the "Eight mile Flat Unit" e.f. 10-29-91. "All wells are now operated by Cline Oil & Gas Company."

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG - 9 1994

DEPT. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No.
2. Name of Operator Rocky Mountain Operating Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 3281 Cherryridge Road Englewood, Colorado 80110	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	8. Well Name and No.
	9. API Well No.
	10. Field and Pool, or Exploratory Area Eight Mile Flat Area
	11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that Rocky Mountain Operating Company is considered to be the operator of the wells as shown on EXHIBIT "A" and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by 0842

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title PRESIDENT Date JUNE 15, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ATTACHMENT 1.

EIGHT MILE FLAT UNIT WELLS

GREEN RIVER A PARTICIPATING AREA

11-1	NWSW	11 9S	18E	OSI	UTU15392
------	------	-------	-----	-----	----------

GREEN RIVER B PARTICIPATING AREA

18-1	NWNW	18 9S	18E	POW	UTU39714
7-1	SEW	7 9S	18E	POW	UTU16540

GREEN RIVER C PARTICIPATING AREA

4-1	SEW	4 9S	18E	POW	UTU17424
-----	-----	------	-----	-----	----------

GREEN RIVER D PARTICIPATING AREA

32-13	SWNE	13 9S	18E	OSI	UTU18048
-------	------	-------	-----	-----	----------

GREEN RIVER E PARTICIPATING AREA

34-8	SWSE	8 9S	18E	OSI	UTU16540
------	------	------	-----	-----	----------

THE FOLLOWING WELLS WERE DETERMINED NON PAYING AND SUBSEQUENTLY CONTRACTED FROM THE EIGHT MILE FLAT UNIT AREA. THEY SHOULD NOT BE REPORTED ON THE PLAN OF DEVELOPMENT IN THE FUTURE.

3-1	SENE	3 9S	18E	TA	UTU16539
32-8	SWNE	8 9S	18E	POW	UTU16540*CLI
34-7	SWSE	7 9S	18E	POW	UTU16540*CLI
22-10	SEW	10 9S	18E	OSI	UTU17036
11-8	NWNW	8 9S	18E	OSI	UTU16540
13-8	NWSW	8 9S	18E	OSI	UTU16540

RESIGNATION OF UNIT OPERATOR

Eight Mile Flat Unit Area

County of Uintah

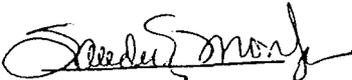
State of Utah

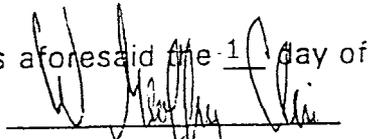
Unit Agreement No. 14-08-0001-19635

Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the Eight Mile Flat Unit Area, Uintah County, Utah, Cline Oil and Gas Company the designated Unit Operator under said Unit Agreement, does hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.

EXECUTED with effect as aforesaid on the 1 day of April, 1994.

ATTEST:




Helen M. Cline

DESIGNATION OF
SUCCESSOR UNIT OPERATOR

Eight Mile Flat Unit Area

County of Uintah

State of Utah

Unit Agreement No. 14-08-0001-19635

THIS INDENTURE, dated as of the 1 day of April, 1994, by and between Cline Oil and Gas Company, hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 29 day of October, 1991, approved a Unit Agreement for the Eight Mile Flat Unit Area, wherein Cline Oil and Gas Company is designated as Unit Operator, and

WHEREAS said, Cline Oil and Gas Company has resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties and obligations of Unit Operator under the said Unit Agreement:

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the Eight Mile Flat Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

SECOND PARTY

Cline Oil and Gas Company

BY

W. Geoffrey Cline, President

AND

Helen M. Cline
Helen M. Cline, Secretary

FIRST PARTY

ROCKY MOUNTAIN OPERATING COMPANY, INC.

BY 
Execution Date: JUNE 15, 1994

BY _____
Execution Date: _____

CORPORATE ACKNOWLEDGEMENT

STATE OF NEW MEXICO)
) SS.
COUNTY OF SANTA FE)

The foregoing instrument was acknowledged before me this 3rd day of June
19 94, by W. Geoffrey Cline President, and by Helen M. Cline Secretary of Cline Oil and
Gas Company, a corporation.

WITNESS my hand and official seal.

My Commission Expires:

6-18-96



Notary Public

Place of Residence:

INDIVIDUAL ACKNOWLEDGEMENT

STATE OF _____)
) SS.
COUNTY OF _____)

On the ___ day of _____, 19___, personally appeared before me _____
the signer(s) of the above instrument, who duly acknowledge to me that he (she or they)
executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

April 1 1994

Authorized Officer
Bureau of Land Management

Re: Eight Mile
Flat Unit
Uintah County, Utah

Gentlemen:

Enclosed for your consideration and approval, are four (4) copies of Resignation of Unit Operator and Designation of Successor Operator for the Eight Mile Flat Unit Area.

Rocky Mountain Operating Co., as the designated successor operator under the Eight Mile Flat Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. All operations within the Eight Mile Flat Unit Agreement will be covered by bond no. 0842

Sincerely,


Edward Neibauer

Enclosures



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 28, 1994

Edward Neibauer
Rocky Mountain Operating Company, Inc.
3281 Cherryridge Road
Englewood, Colorado 80110

Re: Cline Oil and Gas Company & S O Utah to Rocky Mountain
Operating Company, Inc.

Dear Mr. Neibauer:

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova
Admin. Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File/ldc



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC
2-LWP 7-PLC
3-DTE 8-SJ
4-VLC 9-FILE
5-RJF
6-LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-94)

TO (new operator)	<u>ROCKY MT OPERATING CO INC</u>	FROM (former operator)	<u>CLINE OIL AND GAS COMPANY</u>
(address)	<u>3281 CHERRYRIDGE RD</u>	(address)	<u>526 CANYON RD</u>
	<u>ENGLEWOOD CO 80110</u>		<u>SANTA FE NM 87501</u>
	<u>EDWARD NEIBAUER</u>		<u>W GEOFFREY CLINE</u>
	phone <u>(303) 762-0922</u>		phone <u>(505) 982-5328</u>
	account no. <u>N4890 (8-22-94)</u>		account no. <u>N6000</u>

Well(s) (attach additional page if needed): ***EIGHT MILE FLAT UNIT**

Name: <u>*BELCO 7-1/GRRV</u>	API: <u>43-047-31126</u>	Entity: <u>10969</u>	Sec <u>7</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U16540</u>
Name: <u>*18-1/GRRV</u>	API: <u>43-047-31142</u>	Entity: <u>10969</u>	Sec <u>18</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U39714</u>
Name: <u>*11-1/GRRV</u>	API: <u>43-047-31029</u>	Entity: <u>10970</u>	Sec <u>11</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U15392</u>
Name: <u>*HIKO BELL U 4-1/GRRV</u>	API: <u>43-047-31181</u>	Entity: <u>10971</u>	Sec <u>4</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U17424</u>
Name: <u>JACOBS-BELCO 32-8/GRRV</u>	API: <u>43-047-31274</u>	Entity: <u>554</u>	Sec <u>8</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U16540</u>
Name: <u>BELCO 34-7/GRRV</u>	API: <u>43-047-31202</u>	Entity: <u>564</u>	Sec <u>7</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U16540</u>
Name: <u>3-1/GRRV</u>	API: <u>43-047-31127</u>	Entity: <u>570</u>	Sec <u>3</u> Twp <u>9S</u> Rng <u>18E</u>	Lease Type: <u>U16539</u>
Name: <u>*HIKO BELL 22-10/GRRV</u>	<u>(43-047-31214)</u>	<u>10973</u>	<u>10 9S 18E</u>	<u>U17036</u>

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 8-4-94) (* See Resignation of Unit Oper & other doc.)
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 8-4-94) (Rec'd 8-9-94)
- lec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: . (8-3-94) (10-28-94 ltr mailed)
- lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LWP 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. 10-31-94
- LWP 6. Cardex file has been updated for each well listed above. 10-31-94
- LWP 7. Well file labels have been updated for each well listed above. 10-31-94
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (10-28-94)
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A / 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- ____ 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____ . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A / 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____ , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
 OS 11/1/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

FILMING

1. All attachments to this form have been microfilmed. Date: November 4 1994 .

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941019 Cba/S.Y. Aprv. "Eight Mile Flat Unit" operator eff. 10-19-94.

941026 Btm/Vernal Aprv. "lease base wells".

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

13 1995

5. Lease Designation and Serial Number:
UTU-17036

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Federal #22-10

2. Name of Operator:
Rocky Mountain Operating Company, Inc.

9. API Well Number:
43-047-31214

3. Address and Telephone Number:
6131 S. Forest Ct., Littleton CO 80121 (303)850-7921

10. Field and Pool, or Wildcat:
Eight Mile Flat Unit

4. Location of Well
Footages: 3341 FSL, 2005 FWL
QQ, Sec., T., R., M.: Sec. 10, T9S, R18E, SLB & M

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat.
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual status report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily abandoned due to low oil prices and waiting on the field to be electrified to lower operating costs.

13. Name & Signature: Edward Neibauer  Title: President Date: 2-10-95

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: UTU-17036
	6. If Indian, Allottee or Tribe Name:
	7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Federal #22-10
2. Name of Operator: Rocky Mountain Operating Company, Inc.	9. API Well Number: #43-047-31214
3. Address and Telephone Number: 6131 S. Forest Ct., Littleton CO 80121 (303)850-7921	10. Field and Pool, or Wildcat: Eight Mile Flat
4. Location of Well Footages: 3341 FSL, 2005 FWL QQ, Sec., T., R., M.: Sec. 10, T9S, R18E, SLB & M	County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat. <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily abandoned due to low oil prices and waiting on the field to be electrified to lower operating costs.

13. Name & Signature: Edward Neibauer Title: President Date: 2-8-96

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Rocky Mountain Operating Co., Inc.

3. Address and Telephone Number:
6111 S. Forest Ct., Littleton CO 80121 (303)850-7921

4. Location of Well
Footages: 3341 FSL, 2005 FWL

County: Uintah

QQ, Sec., T., R., M.: Sec. 10, T9S, R18E, SLB & M

State: Utah

5. Lease Designation and Serial Number:
UTU-17036

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Federal #22-10

9. API Well Number:
#43-047-31214

10. Field and Pool, or Wildcat:
Eight Mile Flat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat. | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

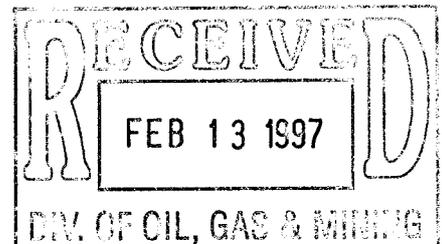
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily abandoned due to waiting on the field to be electrified to lower operating costs and on implementation of a water flood program.

13.

Name & Signature: Betty Neibauer *Betty Neibauer* Title: Secretary Date: 2-4-97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

UTU-17036

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Federal #22-10

2. Name of Operator:

Rocky Mountain Operating Co., Inc.

9. API Well Number:

#43-047-31214

3. Address and Telephone Number:

6111 S. Forest Ct., Littleton CO 80121 (303)850-7921

10. Field and Pool, or Wildcat:

Eight Mile Flat

4. Location of Well

Footages: 3341 FSL, 2005 FWL

County: Uintah

QQ, Sec., T., R., M.: Sec. 10, T9S, R18E, SLB & M

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat. | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Annual Status Report</u> | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

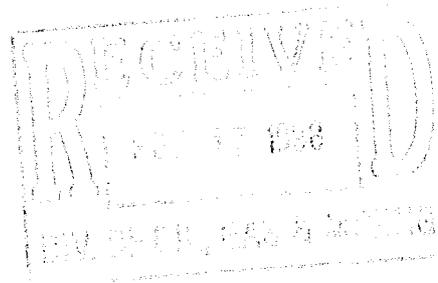
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily abandoned due to low oil prices. Also on the implementation of a water flood program.

13.

Name & Signature: Betty Neibauer *Betty Neibauer* Title: Secretary Date: 2-9-98

(This space for State use only)



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

UTU-17036

6. If Indian, Aliotise or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Federal #22-10

9. API Well Number:

#43-047-31214

10. Field and Pool, or Wildcat:

Eight Miles Flat

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Rocky Mountain Operating Company, Inc.

3. Address and Telephone Number:
6111 S. Forest Ct., Littleton CO 80121 303-850-7921

4. Location of Well
Footages: 3341 FSL, 2005 FWL
QQ, Sec., T., R., M.: Sec. 10, T9S, R18E, SLB & M

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat.
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily abandoned due to low oil prices.

13. Name & Signature: Betty Neibauer Title: Agent Date: 2-8-99

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

UTU-17036

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Federal #22-10

9. API Well Number:

#43-047-31214

10. Field and Pool, or Wildcat:

Eight Mile Flat

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Rocky Mountain Operating Company, Inc.

3. Address and Telephone Number:

6111 S. Forest Ct., Littleton CO 80121 303-850-7921

4. Location of Well

Footage:

3341 FSL, 2005 FWL

County:

Uintah

QQ, Sec., T., R., M.:

Sec. 10, T9S, R18E, SLB & M

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Other See Explanation Below

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RMOC, Inc. intends to begin production on the subject well within the next 12 months assuming oil prices remain stable.

13.

Name & Signature:

Edward Neibauer

Title:

President

Date:

3-23-99

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

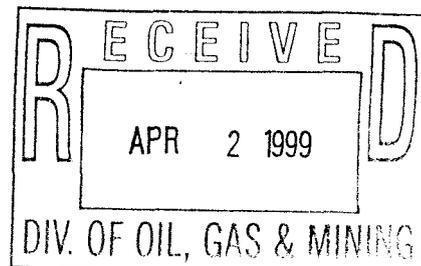
COPY SENT TO OPERATOR
Date: 5-20-99
Initials: CHD

Date: 4-5-99

(See Instructions on Reverse Side)

By: RTK

(104)



5. Lease Designation and Serial Number:
UTU-17036

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Federal #22-10

9. API Well Number:
#43-047-31214

10. Field and Pool, or Wellcat:
Eight Mile Flat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Rocky Mountain Operating Company, Inc.

3. Address and Telephone Number:
6111 S. Forest Ct., Littleton CO 80121 (303)850-7921

4. Location of Well
Footages: 3341 FSL, 2005 FWL
OO, Sec., T., R., M.: Sec. 10, T9S, R18E, SLB & M

County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recomplete
 Reperforate
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Other Annual Status Report

New Construction
 Pull or Alter Casing
 Reperforate
 Vent or Flare
 Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG forms.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANNUAL STATUS REPORT: Temporarily shut-in due to waiting on completion of pipeline supplying gas to leases in order to help lower propane costs, which have become very costly.

13. Name & Signature: Betty Neibauer *Betty Neibauer* Title: Agent Date: 2-6-01

(This space for State use only)

THIS SUNDRY IS BEING RETURNED, INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.

The well has been nonactive or nonproductive for 8.25 years. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; evidence that the well is not a risk to public health and safety or the environment. Upon receipt of this required information, the Division will either approve the request or require remedial measures to be taken to establish and maintain the wells integrity.

*2-20-01
CHD*

*R. All Mike
2/20/01*

FEB 12 2001

DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
UTU-17036

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Altiabee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Federal #22-10

2. Name of Operator:

Rocky Mountain Operating Company, Inc.

9. API Well Number:

#43-047-31214

3. Address and Telephone Number:

6111 S. Forest Ct., Littleton CO 80121 (303)850-7921

10. Field and Pool, or Wildcat:

Eight Mile Flat

4. Location of Well

Footages: 3341 FSL, 2005 FWL
OO, Sec., T., R., M.: Sec. 10, T9S, R18E, SLB & M

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANUAL STATUS REPORT: The well is shut-in and a rework and/or plug and abandonment program is currently being proposed for approval. This work is to performed by July 1, 2002.

13.

Name & Signature: Betty Neibauer Betty Neibauer Title: Agent Date: 2-8-02

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-17306
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: Eight Mile Flat Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: Inland Production Company <i>N5160</i>		8. WELL NAME and NUMBER: Hiko Bell 22-10
3. ADDRESS OF OPERATOR: 410 17th St. CITY Denver STATE Co ZIP 80202		PHONE NUMBER: (303) 893-0102	9. API NUMBER: 4304731214
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1798' FNL & 2056' FWL			10. FIELD AND POOL, OR WILDCAT: Monument Butte
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 10 9s 18e			COUNTY: Uintah
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 1, 2003, Inland Production Company has taken over operations of the above referenced well. The previous operator was:

Rocky Mountain Operating Company
6131 S. Forest Ct.
Littleton, Colorado 80121

Effective March 1, 2003, Inland Production Company is responsible under the terms and conditions of the leases for operations of the leased lands or a portion thereof under Federal Bond #UT-0056.

Rocky Mountain Operating Company

Name: _____

Title: _____

Signature: _____

Date: _____

NAME (PLEASE PRINT) <u>Brian Harris</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u><i>Brian Harris</i></u>	DATE <u>3/7/2003</u>

(This space for State use only)

RECEIVED

APR 25 2003

DIV. OF OIL, GAS & MINING

5. Lease Designation and Serial Number:
UTU-17036

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
Federal #22-10

9. API Well Number:
43-047-31214

10. Field and Pool, or Wildcat:
Eight Mile Flat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Rocky Mountain Operating Company, Inc. N4890

3. Address and Telephone Number:
6111 S. Forest Ct., Littleton CO 80121 303-850-7921

4. Location of Well
Footages: 3341 FSL, 2005 FWL
OO, Sec., T., R., M.: Sec. 10, T9S, R18E, SLB & M
County: Uintah
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other _____ Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 3-1-03 Rocky Mountain Operating Company, Inc. is no longer the operator of this lease. The new operator is:

Inland Production Company
410 17th Street
Suite 700
Denver CO 80202
303-893-0102

13. Name & Signature: Betty Neibauer Betty Neibauer Title: Agent Date: 4-7-03

(This space for State use only)

RECEIVED
MAY 12 2003
DIV. OF OIL, GAS & MINING

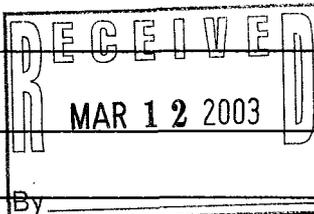
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No. U-17306 17036
6. If Indian, Allottee or Tribe Name
7. If unit or CA, Agreement Designation Eight Mile Flat Unit
8. Well Name and No. Hico Bell 22-10
9. API Well No. 43-047-31214
10. Field and Pool, or Exploratory Area Monument Butte
11. County or Parish, State Uintah Co., Utah

SUBMIT IN TRIPLICATE



1. Type of Well [X] Oil Well [] Gas well [] Other
2. Name of Operator INLAND PRODUCTION COMPANY
3. Address and Telephone No. 410 17TH STREET, SUITE 700, DENVER, CO 80202 (303)893-0102
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1798' FNL & 2056' FWL (SENW) Sec. 10, T9S, R18E

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Abandonment, Recompletion, etc.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective March 1, 2003, Inland Production Company will take over operations of the above mentioned Well. The previous operator was:

Rocky Mountain Operating Company
6131 S. Forest Ct.
Littleton, Colorado 80121

Effective March 1, 2003 Inland Production Company is responsible under the terms and conditons of the lease for the operations conducted on the leased lands or portions thereof. Bond coverage for this well is provided by Bond No. UT0056, issued by the Hartford Insurance Group.

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MAY 12 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Signed Brian Harris, Title Engineering Technician, Date 3/7/03

(This space of Federal or State office use.)

Approved by [Signature], Title Petroleum Engineer, Date 4/25/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 04/16/2003 BIA n/a

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 04/16/2003

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 06/27/2003
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2003
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT-0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- 2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: U-17306
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: Eight Mile Flat Unit
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: Inland Production Company		8. WELL NAME and NUMBER: Hiko Bell 22-10
3. ADDRESS OF OPERATOR: 410 17th St. CITY Denver STATE Co ZIP 80202	PHONE NUMBER: (303) 893-0102	9. API NUMBER: 4304731214	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1798' FNL & 2056' FWL		10. FIELD AND POOL, OR WILDCAT: Monument Butte	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 10 9s 18e		COUNTY: Uintah STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 1, 2003, Inland Production Company is changing the name of the Hiko Bell 22-10 to the Federal 6-10-9-18.

NAME (PLEASE PRINT) <u>Brian Harris</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u><i>Brian Harris</i></u>	DATE <u>3/7/2003</u>

(This space for State use only)

RECEIVED

APR 25 2003

DIV. OF OIL, GAS & MINING

4/30/03
EL



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

OPERATOR CHANGE WORKSHEET

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
COUNTY LINE FED 1-35	35	080S	170E	4304731380	1461	Federal	OW	P	
COUNTY LINE FED 2-35	35	080S	170E	4304731403	1462	Federal	OW	S	
NGC ST 33-32	32	080S	180E	4304731116	6210	State	OW	P	
GULF STATE 36-13	36	080S	180E	4304731345	45	State	OW	P	
GULF STATE 36-11	36	080S	180E	4304731350	40	State	OW	P	
FEDERAL 6-13-9-16	13	090S	160E	4301332657		Federal	OW	APD	K
FEDERAL 5-13-9-16	13	090S	160E	4301332658		Federal	OW	APD	K
FEDERAL 2-13-9-16	13	090S	160E	4301332659		Federal	OW	APD	K
FEDERAL 1-13-9-16	13	090S	160E	4301332660		Federal	OW	APD	K
FEDERAL 7-14R-9-17	14	090S	170E	4304731129	6165	Federal	NA	PA	K
FEDERAL 8-3-9-18	03	090S	180E	4304731127	570	Federal	OW	P	
FEDERAL 14-4-9-18	04	090S	180E	4304731181	10971	Federal	OW	P	
FEDERAL 6-7-9-18	07	090S	180E	4304731126	10969	Federal	OW	P	
FEDERAL 15-7-9-18	07	090S	180E	4304731202	564	Federal	OW	S	
FEDERAL 7-8-9-18	08	090S	180E	4304731274	554	Federal	OW	P	
FEDERAL 6-10-9-18	10	090S	180E	4304731214	10973	Federal	OW	S	
FEDERAL 12-11-9-18	11	090S	180E	4304731029	10970	Federal	OW	S	
FEDERAL 7-13-9-18	13	090S	180E	4304731277	10276	Federal	OW	S	
FEDERAL 4-18-9-18	18	090S	180E	4304731142	10969	Federal	OW	P	
FEDERAL 32-29	29	090S	180E	4304731175	6170	Federal	OW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
UTU-17036

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
FEDERAL 6-10-9-18

9. API Well No.
4304731214

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
UINTAH, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
3341 FSL 2005 FWL
SENW Section 10 T9S R18E

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield requests a change of status to TA this well. Newfield plans to Re-Complete this well in the near future in the following intervals.
Acidize well and place back on production.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

I hereby certify that the foregoing is true and correct (Printed/ Typed) Kathy Chapman	Title Office Manager
Signature 	Date 01/30/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
FEB 06 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-17036
---	--

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
--	---

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FEDERAL 6-10-9-18
------------------------------------	--

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43047312140000
--	---

3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
--	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 3341 FSL 2005 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 10 Township: 09.0S Range: 18.0E Meridian: S	COUNTY: UINTAH STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/10/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company requests the approval of opening additional pay in the BsCarb sands of subject well. Please see attached PDF document for procedure details and the well bore diagram. Please contact Paul Weddle at 303-383-4117 with any questions.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 03, 2010

By: *Paul Weddle*

NAME (PLEASE PRINT) Sam Styles	PHONE NUMBER 303 893-0102	TITLE Engineering Tech
SIGNATURE N/A		DATE 5/24/2010

Newfield Production Company

Fed 6-10-9-18

Procedure for: OAP BsCarb down 3.5" tubing, Slickwater

Well Status: See attached Wellbore Diagram

AFE # [redacted] submitted to Tribe for approval.

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTB as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **5,970**
- 3 RIH and set [Cast Iron Bridge Plug at 5955'](#) above top wasatch perf at **5,958'**
- 4 Dump Bail 10' of cement on top of Cast Iron Bridge Plug
- 5 RIH and perforate the following interval w/ 3SPF 120deg phasing:

BsCarb 5886-5890	3spf	120deg phasing
BsCarb 5853-5856	3spf	120deg phasing
BsCarb 5836-5838	3spf	120deg phasing
BsCarb 5821-5822	3spf	120deg phasing
BsCarb 5753-5754	3spf	120deg phasing
BsCarb 5730-5731	3spf	120deg phasing
- 3 Switch to 3.5" tubing handling equipment
- 4 PU tandem RBP/PKR and TIH on 3-1/2" P110 8RD EUE 9.3# workstring.
- 5 Set RBP @ +/- **N/A** and test to 4,000psi. PUH with packer to +/- **5,670**
- 6 RU frac equip (3.5" tubing). Frac the **BsCarb** down tubing w/**10,000#** 100mesh and **100,000#** 40/70 sand at **35** BPM with Slickwater treatment design as per attached tab, and BJ procedure. See notes.
- 7 Flowback well immediately @ 3-4 BPM until dead.
- 8 Release Packer and RBP. POOH laying down workstring and packer
- 9 Run tubing as pulled, RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 10 RUN PBGA, Place SN @ ± 5870 and set TAC at ±5840' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 11 PU and RIH with a 2-1/2" x 1-3/4" x 18' RHAC pump, 6 x 1-1/2" weight rods, 50x 3/4" guided rods, 85x3/4" slickrods, 99 x 7/8" guided rods. Space out with pony rods as necessary.
- 12 PWOP and track results for one month.

Lower Black Shale Slickwater Frac

Stage	Prop Con	# Prop	Clean (gal)
Acid	0.0	0	1000
Technihib	0.0	0	750
Pad-SW	0.0	0	5000
100mesh	1.00	10000	10000
Pad	0.00	0	4200
40/70	0.75	2500	3333
40/71	1.00	5000	5000
40/72	1.25	7500	6000
40/73	1.50	10000	6667
40/74	1.75	5000	2857
Pad	0.00	0	4200
40/71	1.00	5000	5000
40/72	1.25	7500	6000
40/73	1.50	10000	6667
40/74	1.75	5000	2857
40/75	2.00	7500	3750
Pad	0.00	0	4200
40/71	1.00	5000	5000
40/72	1.25	7500	6000
40/73	1.50	10000	6667
40/74	1.75	5000	2857
40/75	2.00	7500	3750

total prop	110,000		
	Total Fluid	44,807	gal
	Total Fluid	1,067	bbl

NOTES:

* Include Claytreat @ 1gpt
*After breakdown, pump 20bbl technihib @ ~2bbl/min and shutdown to get a 1hr fall off
*After Final Shutdown, Record pressures for 15 minutes.

Federal #6-10-9-18

(Formerly Hiko Bell 22-10)

Initial Production: 100 (est.)
BOPD, 50 MCFD, 0 BWPD

Spud Date: 6/6/1982
Put on Production: 12/17/1982
GL: 4930' KB: 4940'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 310'
HOLE SIZE: 12-1/4"
CEMENT DATA: 300 sx. cmt.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 17#
LENGTH: 6060'
HOLE SIZE: 7-7/8"
CEMENT DATA: 910 sxs Class "G" cement.
CEMENT TOP AT: ? per CBL

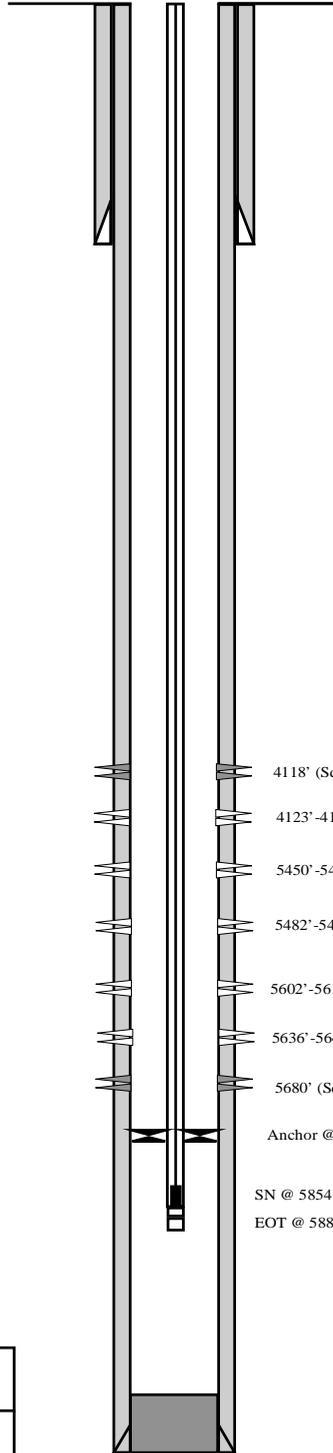
TUBING

SIZE/GRADE/WT.: 2-7/8" / 5.5# / J-55
NO. OF JOINTS: 187 jts. (5772.19')
TUBING ANCHOR: 5782.19'
NO. OF JOINTS: 1 jt (32.62')
SEAT NIPPLE: 5817.61'
NO. OF JOINTS: 2 (63.73')
GAS ANCHOR: 5886.08
TOTAL STRING LENGTH: EOT @ 5882.89'

SUCKER RODS

POLISHED ROD: 1 1/4" x 22'
SUCKER RODS: 6- 1 1/2" weight bars, 50-3/4" scraped rods, 81-3/4" plain rods, 96-7/8" scraped rods, 1-6', 1-4' x 7/8" pony rods.
PUMP SIZE: 2-1/2" x 1-1/4" x 12 x 16' RHAC
STROKE LENGTH: 54"
PUMP SPEED, SPM: 4.5
LOGS: Dual Induction, Gamma Ray-Neutron, Computer Analysis

Wellbore Diagram



FRAC JOB

Perf 5680' and 4118' w/3 SPF and squeeze 25 sxs cmt into annulus.

11/30/82	5603'-5640'	Frac zone as follows: 1280 sxs 20/40 sand + 240 sxs 10/20 sand in 1347 bbbs fluid. Average treating press. 2100 psi, ISIP 1500 psi.
12/07/82	5450'-5484'	Frac zone as follows: 172,000# 20/40 sand + 40,000# 10/20 sand in 1644 bbbs fluid. Average treating press. 2550 psi, @ 42 bpm, ISIP 1790 psi.
12/14/82	4123'-4137'	Frac zone as follows: 100 sxs 20/40 sand + 340 sxs 10/20 sand in 1005 bbbs fluid. Average treating press. 2100 psi, ISIP 2680 psi. Screened out w/ 18,400# 10/20 sand in formation.
11/23/82	4118' & 5680'	Squeezed w/ 50 sxs cement.
*Note	5958'-5989'	Acidize w/ 5000 gal 10% Acetic acid. (Found on State completion report, cannot find work reported on daily completion report. I believe that this is a data error.)
01/05/05		Tubing leak. Update rod and tubing details.

PERFORATION RECORD

11/23/82	4118'	03 holes
11/23/82	5680'	03 holes
11/30/82	5602'-5612'	10 holes
11/30/82	5636'-5640'	11 holes
12/07/82	5450'-5466'	16 holes
12/07/82	5482'-5484'	03 holes
12/13/82	4123'-4137'	14 holes
Data error?	5958'-5964'	24 holes
Data Error?	5984'-5989'	20 holes



Federal #6-10-9-18

1798' FNL & 2056' FWL
SEW Section 10-T9S-R18E
Uintah Co, Utah

API #43-047-31214; Lease #UTU-17306

TD/ Shoe @ 6060'

TK 3/14/05



June 11, 2010

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
Federal 6-10-9-18
Sec. 10, T9S, R18E
API # 43-047-31214

Dear Mr. Hill:

The subject well had new perforations added. The well was then put back on production. Please find enclosed the sundry. If you have any questions please give me a call at 435-646-4874.

Sincerely,

Lucy Chavez-Naupoto
Administrative Assistant

RECEIVED
JUN 15 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-17036

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

GMBU

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:

FEDERAL 6-10-9-18

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4304731214

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

GREATER MB UNIT

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 3341 FSL 2005 FWL

COUNTY: UINTAH

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW, 10, T9S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/09/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

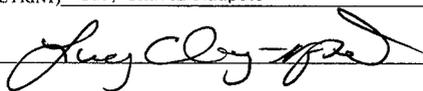
The above subject well was recompleted and then placed back on production. The following perforations were added in the Green River Formation:

BSCarb 5886-5890' 3 JSPF 12 holes
BSCarb 5853-5856' 3 JSPF 9 holes
BSCarb 5836-5838' 3 JSPF 6 holes
BSCarb 5821-5822' 3 JSPF 3 holes
BSCarb 5753-5754' 3 JSPF 3 holes
BSCarb 5730-5731' 3 JSPF 3 holes

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE



DATE 06/11/2010

(This space for State use only)

RECEIVED
JUN 15 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

FEDERAL 6-10-9-18

3/1/2010 To 7/30/2010

5/12/2010 Day: 1

Recompletion

WWS #3 on 5/12/2010 - MIRU. TOH w/ rods. TOH w/ tbg looking for hole. Tbg parted on 141st jt. SIWFN w/ 275 BWTR. - MIRU WWS #3. Hot oiler pumped 70 BW down csg. Well flowing up tbg. Would not died. Pumped 140 BW down csg. Unseat rod pump. Flush tbg w/ 40 BW. Soft seat rod pump. Try to pressure test tbg. Pumped 25 BW, Would not test. Unseat rod pump. TOH w/ rods. Heavy rod wear & pitting on 3/4" plain rods. LD rod pump. ND WH. NU 8 5/8" Larkin flange & BOP. PU & RIH w/ tbg 20', Tagged. TOH w/ tbg. Tbg parted on 141 jt. SIWFN w/ 275 BWTR.

Daily Cost: \$0

Cumulative Cost: \$7,453

5/13/2010 Day: 2

Recompletion

WWS #3 on 5/13/2010 - TIH w/ fishing tools. Mill on fish top for 3 1/2 hrs. TOH w/ fishing tools. SIWFN w/ 396 BWTR. - PU & RIH w/ overshot w/ kutrite, 5- 3' washover pipe extensions, Top sub, X-over, Bumper sub, Jars, 2 7/8 pup jt & 2 7/8 J-55 tbg (LD 14 jts of 2 7/8" J-55 production tbg due to wear & corrosion). Pressure test tbg on the way in hole. Fish SV. Tagged tbg fish @ 4274'. Circulate oil out of well w/ hot oiler. Mill on fish top for 3 1/2 hrs (Drill out 3'). TOOH w/ fishing tool. SIWFN w/ 394 BWTR.

Daily Cost: \$0

Cumulative Cost: \$22,167

5/15/2010 Day: 3

Recompletion

WWS #3 on 5/15/2010 - TIH w/ washover pipe. Mill out 41'. TOH w/ washpipe. TIH w/ 3 21/32" grapple. - Continue TIH w/ tbg & overshot. Tagged fish @ 4246'. RU RBS power swivel. Circulate & work overshot down to 4305'. Gained 3000#'s while pulling up hole, Weight keep falling off. TOH w/ overshot (Nothing). PU & RIH w/ 4 3/4" outside cutter, 2 jts of washpipe, jars, bumper sub. Tagged @ 4305'. RU RBS power swivel. Circulate & try to work cutter down. Was unable to work cutter down hole. TOH w/ cutter. Had 10 pieces of pitted up tbg in wash pipe (Not looking good). TIH w/ mill shoe, 3 jts of wash pipe, jar & bumper sub. EOT @ 3409'. SIWFN. 463 BWTR. - PU & RIH w/ 4 3/4" washover shoe, 2- jts of wash pipe, Top sub, 2- x-overs, super jars, x-over & 138 jts of tbg. Tagged fish @ 4280'. RU RBS power swivel. Pumped 40 bbls of wtr w/ hot oiler to circulate oil out. Circulate w/ rig pump. Mill out to 4321' (41' in 7 hrs). Circulate well clean. RD power swivel. TOH w/ tbg. Tbg was pulling over for the first 70'. Continue TOH w/ tbg, tools & washover pipe. PU & RIH w/ 3 21/32" grapple, overshot, 29' of washover pipe, top sub, bumper sub, super jars, x-over & 68 jts of 2 7/8" tbg. EOT @ 2190'. SIWFN w/ 463 BWTR. - Continue TIH w/ tbg & overshot. Tagged fish @ 4246'. RU RBS power swivel. Circulate & work overshot down to 4305'. Gained 3000#'s while pulling up hole, Weight keep falling off. TOH w/ overshot (Nothing). PU & RIH w/ 4 3/4" outside cutter, 2 jts of washpipe, jars, bumper sub. Tagged @ 4305'. RU RBS power swivel. Circulate & try to work cutter down. Was unable to work cutter down hole. TOH w/ cutter. Had 10 pieces of pitted up tbg in wash pipe (Not looking good). TIH w/ mill shoe, 3 jts of wash pipe, jar & bumper sub. EOT @ 3409'. SIWFN. 463 BWTR. - PU & RIH w/ 4 3/4" washover shoe, 2- jts of wash pipe, Top sub, 2- x-overs, super jars, x-over & 138 jts of tbg. Tagged fish @ 4280'. RU RBS power swivel. Pumped 40 bbls of wtr w/ hot oiler to circulate oil out. Circulate w/ rig pump. Mill out to 4321' (41' in 7 hrs). Circulate well clean. RD power

swivel. TOH w/ tbg. Tbg was pulling over for the first 70'. Continue TOH w/ tbg, tools & washover pipe. PU & RIH w/ 3 21/32" grapple, overshot, 29' of washover pipe, top sub, bumper sub, super jars, x-over & 68 jts of 2 7/8" tbg. EOT @ 2190'. SIWFN w/ 463 BWTR.

Daily Cost: \$0

Cumulative Cost: \$38,182

5/17/2010 Day: 5**Recompletion**

WWS #3 on 5/17/2010 - Washover from 4305' to 64'. RD power swivel. TOH w/ 10 jts of tbg. EOT @ 4052'. SIWFN w/ 463 BWTR. - 0 psi on well. Continue TIH w/ 29 jts of tbg. RU RBS power swivel. Tagged fish @ 4305'. Washover 1', Free down to 4328'. Washover from 4328' to 4334' (4 hrs). 4334'- 4342' (30 mins). 4342- 51' (3 hrs). 4351- 64' (20 mins). Circulate well clean. Hang back power swivel. TOH w/ 10 jts of tbg. EOT @ 4052'. SIWFN w/ 463 BWTR.

Daily Cost: \$0

Cumulative Cost: \$61,579

5/18/2010 Day: 6**Recompletion**

WWS #3 on 5/18/2010 - TIH w/ tbg. Washover pipe. TOH w/ tbg & washpipe. Had 1 1/2 jts of tbg in washpipe. TIH w/ washpipe. Mill down to 4411'. TOH w/ washpipe. SIWFN w/ 576 BWTR. - TIH w/ tbg. Tagged @ 4364'. RU RBS power swivel. Mill down to 4369' in 50 mins. Wash down to 4395'. Mill from 4395' to 4397' in 40 mins. Milled from 4397' to 4411' in 90 mins. Lost torque. Circulate clean. RD power swivel. TOH w/ tbg & washpipe, Found 1 1/2 jts of tbg in washpipe (Tbg pitted & scaled up). TIH w/ New mill shoe & 3 jts of washpipe. Tagged up @ 4397'. Ru RBS power swivel. Washover & mill down to 4467'. RD power swivel. TOH w/ washpipe. SIWFN w/ 576 BWTR.

Daily Cost: \$0

Cumulative Cost: \$71,484

5/19/2010 Day: 7**Recompletion**

WWS #3 on 5/19/2010 - TIH w/ cutter & washpipe. Cut tbg @ 4453'. TOH w/ washpipe. LD 2 1/2 jts out of washpipe. TIH w/ 2 7/8" over shot. Latch onto tbg. Release TA. TA would not move up hole. RU WL & cut tbg @ 5821'. RD WL. Work tbg free. TOH w/ 40 jts tbg. SIWFN. - TIH w/ outside cutter, 3- jts of washpipe, Jars & 2 7/8" tbg. Tagged @ 4467'. Pull up to 4453' to set spring dogs. Cut tbg @ 4453'. TOH w/ tbg. LD 2 1/2 jts of tbg inside washpipe. TIH w/ 2 7/8" overshot & tbg. Latch onto tbg @ 4453'. RU RBS power swivel. Release TA. Worked up hole 8'. Lost 16'. TA would not move uphole, Lost fish 3 times. Latch on tbg & space out to RU WL. RU Perforator LLC. Cut tbg @ 5821'. RD WL. Had to work tbg free. TOH w/ 40 jts of tbg. SIWFN w/ 608 BWTR.

Daily Cost: \$0

Cumulative Cost: \$82,751

5/20/2010 Day: 8**Recompletion**

WWS #3 on 5/20/2010 - Finish TOH w/ tbg. LD tbg fish & tbg. TIH w/ mill shoe & washpipe. Mill through scale. Milled down on to TA for 3 hrs. TOH w/ 66 jts of tbg. EOT @ 4121'. SIWFN w/ 638 BWTR. - 0 psi on well. Continue TOH w/ tbg. LD overshot & tbg fish. Flush tbg w/ 40 bbls of wtr. LD 41 jts of tbg. PU & RIH w/ Mill shoe, 3 jts of washpipe, super jars & 2 7/8" J-55 tbg. Tagged scale @ 4456'. Work through scale. Continue in hole w/ tbg. Stacked out on scale @ 5428'. RU RBS power swivel. Clean out to 5491'. Continue TIH w/ tbg. Tagged scale @ 5748'. Clean out to top of fish @ 5821'. Mill for 5821' to 5830' in hr & 40 mins. Milled on TA

from 5830' to 5835' in 3 hrs. Circulate well clean. RD RBS power swivel. TOH w/ 66 jts of tbg. EOT @ 4121'. SIWFN w/ 638 BWTR.

Daily Cost: \$0

Cumulative Cost: \$91,889

5/21/2010 Day: 9

Recompletion

WWS #3 on 5/21/2010 - TOH w/ washpipe. TIH w/ fishing tools. Fish tbg. TOH w/ tbg. LD fish. TIH w/ bit & scraper. Tagged @ 5960'. Unable to circulate down tbg. TOH w/ 20 jts of tbg. SIWFN w/ 623 BWTR. - 0 psi on well. Continue to TOH w/ tbg. LD washpipe. PU & RIH w/ 2 7/8" grapple, Jars, Bumper sub & tbg. Tagged tbg fish @ 5827'. Latch onto fish. Jar for 45 mins. TOH w/ fish, Dragging. LD fishing tools, 9' of a jt of tbg, TA, 1- jts, SN, 2 jts, NC. PU & RIH w/ 4 3/4" rock bit, 5 1/2" csg scraper and 2 7/8" J-55 tbg. Run into light scale @ 5890'. Tagged @ 5960'. RU pump and lines. Could not circulate. Try to reverse circulate, Unable to circulate. TOH w/ 20 jts of tbg. EOT @ 5407'. SIWFN w/ 623 BWTR.

Daily Cost: \$0

Cumulative Cost: \$106,198

5/22/2010 Day: 10

Recompletion

WWS #3 on 5/22/2010 - Clean out to 6073'. TOH w/ bit & scraper. RU WL. Set CIBP @ 5950'. Dump bail 10' of cement on CIBP. Perforate BS Carb zones. RD WL. SIWFN w/ 613 BWTR. - 0 psi on well. Made 2 swab runs. Well start to circulate. Circulate well clean. TIH to 5319'. RU RBS power swivel & circulate to 5350'. Made connection, Tbg plugged. RU swab, Made 2 runs. Circulate well clean. Continue to clean out to 6073'. Circulate well for 2 hrs. RD power swivel. TOH w/ tbg, LD bit & scraper. RU WL. TIH w/ CIBP. Set CIBP @ 5950'. Dump bail 10' of cement on CIBP. Perforate BS Carb zones as shown in Perforations tab. RD WL. SIWFN w/ 613 BWTR.

Daily Cost: \$0

Cumulative Cost: \$117,527

5/24/2010 Day: 11

Recompletion

WWS #3 on 5/24/2010 - PU & RIH w/ 5 1/2" HD pkr & 189 jts of 3 1/2" tbg. Set pkr. Pressure test pkr to 4000 psi. Release pkr. LD 8 jts of tbg. PU 8' sub. EOT @ 5660'. SIWFN w/ 613 BWTR. - PU & RIH w/ 5 1/2" HD pkr & 189 jts of 3 1/2" tbg. Set pkr. Pressure test pkr to 4000 psi. Release pkr. LD 8 jts of tbg. PU 8' sub. EOT @ 5660'. SIWFN w/ 613 BWTR.

Daily Cost: \$0

Cumulative Cost: \$123,497

5/25/2010 Day: 12

Recompletion

WWS #3 on 5/25/2010 - Frac BslCarb as detailed & flow back. - RU Frac tech services. Set pkr w/ CE @ 5660'. During frac communication w/ detected above pkr during first 1# 30/50 stage. Flush tbg & bleed pressure off well. PUH & set pkr w/ CE @ 5556'. Continue fracing as detailed. RD frac crew. Open well for immediate flowback @ approx 3 BPM. Recovered approx 1250 bbls. SWIFN. 2192 BWTR.

Daily Cost: \$0

Cumulative Cost: \$171,160

5/27/2010 Day: 13

Recompletion

WWS #3 on 5/27/2010 - Swab. C/O to PBTD. LD 120 jts of 3 1/2" tbg. SIWFN w/ 2012 BWTR. - 675 psi on tbg, 625 psi on tbg. Bleed off pressure. Release pkr. RU swab equipment. Made 13 runs, Rec 220 BTF. FFL @ 500'. RD swab equipment. Tagged sand @ 5846'. C/O to PBTD @ 5940'. LD 120 jts of 3 1/2" tbg. EOT @ 2362'. SIWFN w/ 2012 BWTR.

Daily Cost: \$0

Cumulative Cost: \$177,919

5/28/2010 Day: 14

Recompletion

WWS #3 on 5/28/2010 - Finish LD 3 1/2" tbg. TIH w/ production tbg. Set TA, NU WH. Start in the hole w/ production rods. - 100 psi on csg & tbg. Finish LD 3 1/2" tbg. Flush 3 1/2" w/ 30 BW. LD pkr. Steam off BOP. Change out pipe rams to 2 7/8". PU & TIH w/ production tbg as follows: 2 7/8" Bull plug & collar, 2- jts of tbg, 2 7/8" nipple, PBGA, 1- jt of tbg, SN, 2- jts of tbg, TA, 185 jts of 2 7/8" J-55 tbg (Bottom 63 jts new). ND BOP. Set TA. NU WH. Flush tbg w/ 60 bbls of wtr. PU & RIH w/ Central hydraulic 2 1/2" X 1 3/4" X 20' RHAC, 6- 1 1/2" wt bars, 50- 3/4" guided rods, 81- 3/4" slick rods, LD 81- 3/4" slick rods. PU 50- new 3/4" guided rods. SIWFN w/ 1993 BWTR.

Daily Cost: \$0

Cumulative Cost: \$183,794

5/29/2010 Day: 15

Recompletion

WWS #3 on 5/29/2010 - Finish RIH w/ rods. Pressure test w/ rig. Hang head, Space out rods. DID NOT POP DUE TO SURFACE EQUIPMENT. 1985 BWTR. - 100 psi on tbg & csg. Continue TIH w/ rods. Final rod detail as follows: 2 1/2" X 1 13/4" X 20' RHAC, 6- 1 1/2" wt bars, 132- 3/4" guided rods (Top 82 new), 93- 7/8" guided rods, 1-2', 1-8' X 7/8" pony rod, 1 1/2" X 26' polish rod. Stroke test w/ rig to 800 psi, Good. RDMO. Did not POP due to surface equipment. 1985 BWTR.

Daily Cost: \$0

Cumulative Cost: \$221,638

6/10/2010 Day: 16

Recompletion

Rigless on 6/10/2010 - PWOP - Finished setting surface equipment and PWOP @ 1830. Final report. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$221,938

Pertinent Files: Go to File List