

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FIL WATER SANDS LOCATION INSPECTED 01 SUB REPORT/abd.

1/28/88 Change of oper. from NO700 eff 12/22/87

DATE FILED 4-27-82

LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO U-49430 INDIAN

DRILLING APPROVED 4-27-82

SPUDDED IN 6-25-82

COMPLETED 1-15-83 POW PUT TO PRODUCING: 2-3-83

INITIAL PRODUCTION 121 BOPD, 10MCF,

GRAVITY API -

GOR -

PRODUCING ZONES 4338-5866 GRBV

TOTAL DEPTH 6300'

WELL ELEVATION 4864'

DATE ABANDONED

FIELD ~~WILD CAT~~ Eight mile flat north

UNIT

COUNTY UINTAH

WELL NO FEDERAL #13-35D API NO. 43-047-31208

LOCATION 1794' FT FROM ~~(S)~~ (S) LINE. 552' FT FROM ~~(W)~~ (W) LINE. NW SW 14 - 14 SEC 35

TWP	RGE	SEC	OPERATOR
-----	-----	-----	----------

8S	18E	35	Wildrose Resources Corp. NATURAL GAS CORP OF UT
----	-----	----	---

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgate Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

1585
 2340
 3451
 4094
 4455
 5443
 6150

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
 85 South 200 East, Vernal, UT 84078 Telephone 801-789-4573

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 552' FWL and 1794' FSL (NW $\frac{1}{4}$ SW $\frac{1}{4}$) Section 35, T.8S., R.18E.
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 U-49430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 13-35D

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 35, T.8S., R.18E.

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 15 miles southeast of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 552'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 6330

19. PROPOSED DEPTH
 6330

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4851' Un. Gr.

22. APPROX. DATE WORK WILL START*
 June 15, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36, K-55	300'	To surface
7-7/8"	5-1/2"	17, N-80	T.D.	As required to protect oil shale

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 4/29/82
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Rick Canterbury TITLE Associate Engineer DATE April 14, 1982
 (This space for Federal or State office use)

PERMIT NO. 43-047-31208 APPROVAL DATE _____

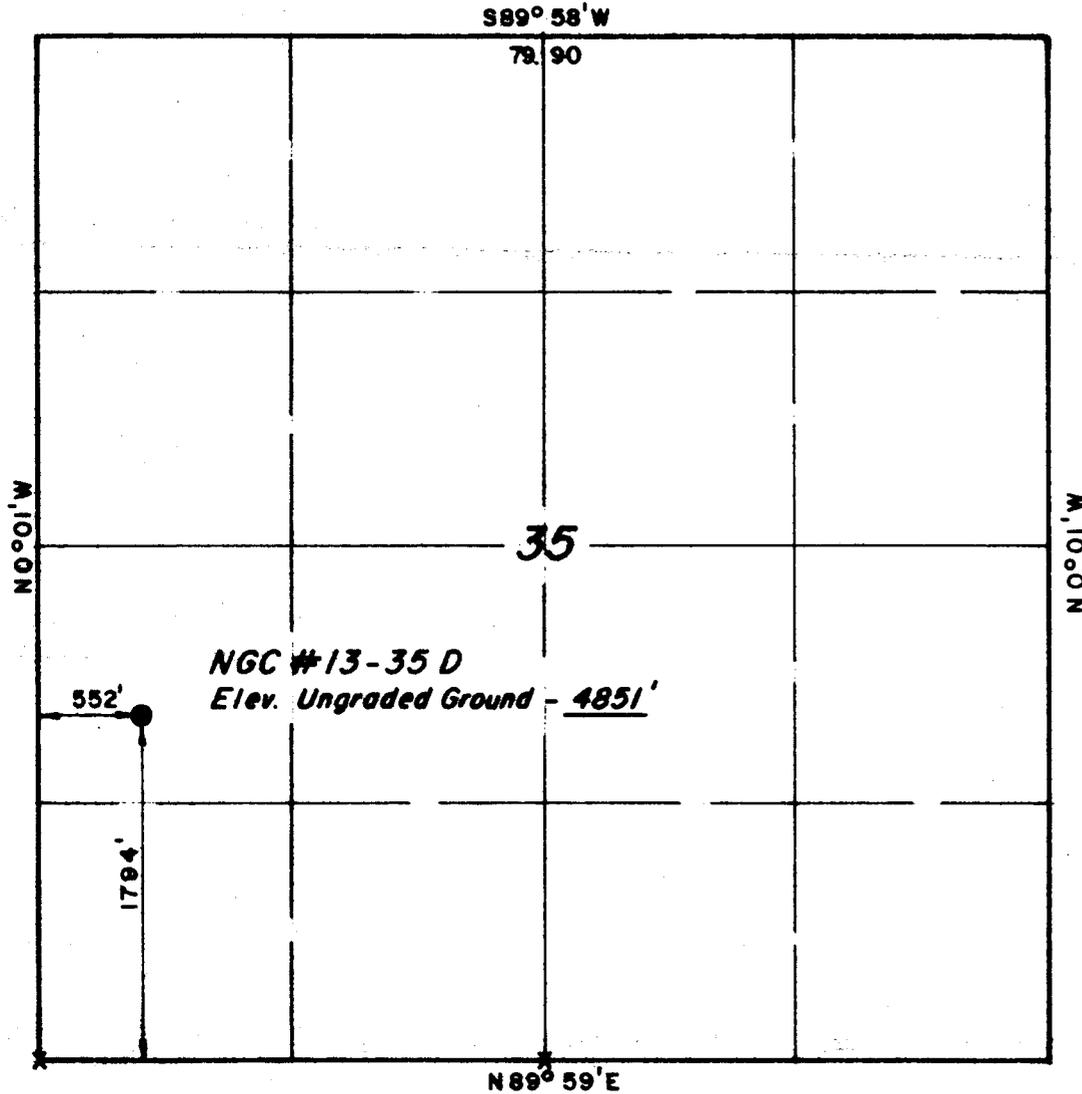
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
 cc: Minerals Management Service; Div. OG&M; Operations; ERHenry; CTClark

T8S , R18E , S.L.B. & M.

PROJECT
NATURAL GAS CORP. OF CALIF.

Well location, *NGC #13-35D*,
located as shown in the NW 1/4 SW1/4
Section 35, T8S, R18E, S.L.B. & M.
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Lawrence E. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/7/82
PARTY	RK BK RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	NAT. GAS CORP.

Ten Point Plan
Pleasant Valley Well #13-35D
NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 35, T.8S., R.18E.
Uintah County, Utah

1. Surface Formation: Uintah.
2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Uintah	Surface	4865' KB
Green River	1533'	3332'
Oil Shale Facies	2326'	2539'
Delta Facies	3426'	1439'
Green Shale Facies	4228'	637'
Black Shale Facies	5432'	- 567'
Green River Lime	5965'	-1100'
Wasatch	6125'	-1260'
T.D.	6330'	-1465'

3. Producing Formation Depth: Green River and Wasatch formations are objectives.

4. Proposed Casing Program:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/Ft.</u>	<u>Setting Depth</u>	<u>Casing New/Used</u>
12-1/4"	9-5/8"	36	300'	New
7-7/8"	5-1/2"	17	T.D.	New

5. BOP and Pressure Containment Data: A 3000 psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from under the 9-5/8" surface casing. BOP system including the casing will be pressure tested to minimum of 3000 psi for 30 mins. prior to drilling and will be mechanically checked daily during drilling operations.

6. Mud Program:

<u>Interval</u>	<u>Mud Weight lbs./gal.</u>	<u>Viscosity Sec./Qt.</u>	<u>Fluid Loss ML/30 mins.</u>	<u>Mud Type</u>
0-300'	Clear Water	----	No Control	Water Gel
300'-T.D.	9.5	35	10 cc/less	Brine

7. Auxiliary Equipment: Upper Kelly cock, full opening stabbing valve, 2½" choke manifold, and pit level indicator.

8. Testing, Coring, Sampling and Logging:

a) Testing: None are anticipated.

b) Coring: One core in the lower Green River formation.

c) Sampling: 10' samples will be taken by loggers from surface casing to T.D.

d) Logging:

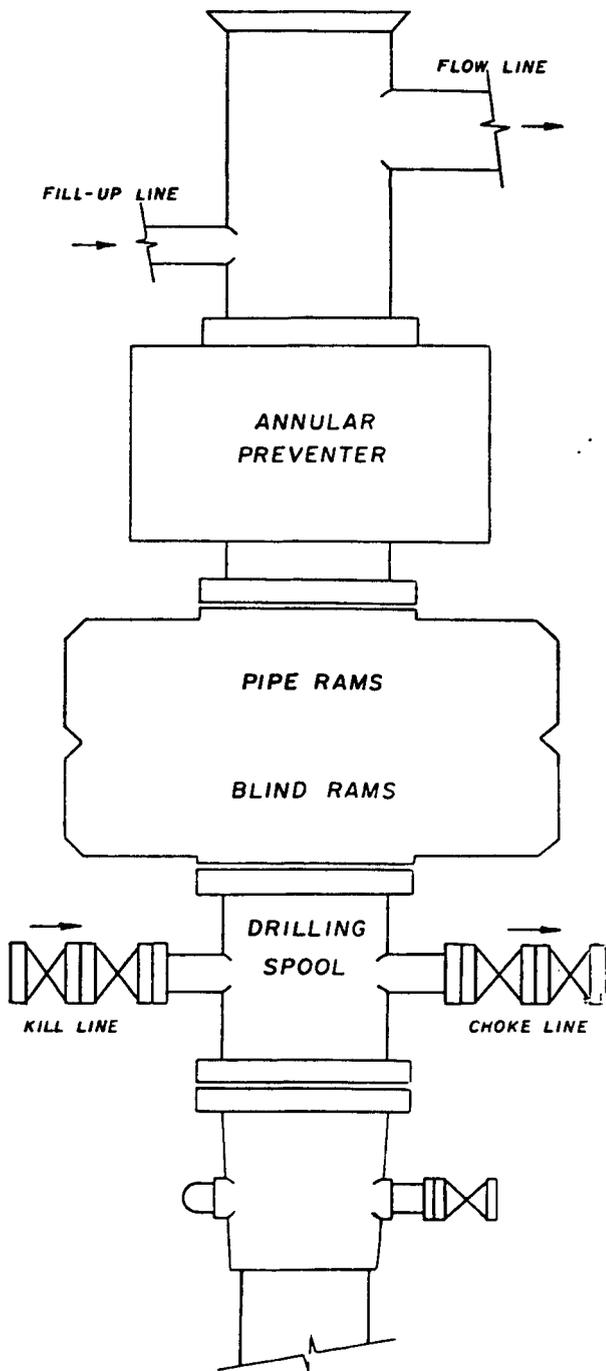
<u>Type</u>	<u>Interval</u>
DIL w/GR and SP	Surface Casing to T.D.
FDC-CNL w/GR and CAL	"
BHC-Sonic w/GR and CAL and "F Log Overlay	"
Possibility: Proximity Log-Microlog w/GR and CAL	

9. Abnormalities (including sour gas): No abnormal temperatures, pressures or other potential hazards are anticipated.

10. Drilling Schedule: Anticipated starting date: June 15, 1982; duration of operations - 20 days.

NATURAL GAS CORPORATION
OF
CALIFORNIA
BOP AND PRESSURE CONTAINMENT DATA

Pleasant Valley Well #13-35D
NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 35, T.8S., R.18E.
Uintah County, Utah



1. BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
2. BOP's are to be well braced w/ hand controls extended clear of substructure.
3. Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
4. Auxiliary equipment: Lower kelly cock, full opening stabbing valve, 2 $\frac{1}{2}$ " choke manifold, pit level indicator &/or flow sensors w/alarms.
5. All BOP equipment, auxiliary equipment stand pipe & valves & rotary hose to be tested to the rate pressure of the BOP's at time of installation & every 30 days thereafter. BOP's to be mechanically checked daily.
6. Modification of hook-up or testing procedure must be approved in writing on tour reports by wellsite representative.

Natural Gas Corporation of California

13 Point Surface Use Plan

for

Pleasant Valley Well #13-35D

NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 35, T.8S., R.18E.

Uintah County, Utah

1. EXISTING ROADS

See attached topographic map A.

To reach NGC Well #13-35D, proceed west from Myton, Utah along U. S. Highway 40 for 1.5 miles to its junction with U. S. Highway 53; proceed south two miles to its junction with county road #216. Follow this road south and east approximately 15 miles to a road junction. Take the left road for approximately 2 miles. The proposed access road will start at this point. No improvements are planned for this portion of road.

2. PLANNED ACCESS ROAD

See attached topographic map B.

Actually the last .7 mile of access road will be entirely new construction. An existing trail will be followed from the NW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 4 to NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 34, however, it is planned to upgrade this existing trail also.

A right-of-way has been filed for those portions of road that are off-lease.

The access road will be constructed to the following standards:

- 1) Width - The running surface will be 18 feet and the total disturbance width including the ditches will not exceed 40 feet.
- 2) Maximum grade - 10%.
- 3) Turnouts - none.
- 4) Drainage designs - Ditches will be constructed on each side of the road, V-shaped, 1 foot deep at 3:1 slopes.
- 5) Location and size of culverts, major cuts and fills - no major cuts or fills will be required. Culverts will be required and the exact placement will be determined at onsite.
- 6) Surfacing materials - none are planned.
- 7) Gates, cattleguards, or fence cuts - none.
- 8) The proposed road has been flagged.

3. LOCATION OF EXISTING WELLS

The following wells are located within a 2 mile radius of the location site.

- 1) Water Wells - none.
- 2) Abandoned Wells - none.
- 3) Temporarily Abandoned Wells - none.

- 4) Disposal Wells - none.
- 5) Drilling Wells - none.
- 6) Producing Wells - One in SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 3, T.9S., R.18E.; one in SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 27, T.8S., R.18E.
- 7) Shut-in Wells - none.
- 8) Injection Wells - none.
- 9) Monitoring or observation wells for other resources - none.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A.
 - (1) Tank batteries - none.
 - (2) Production facilities - none.
 - (3) Oil gathering lines - none.
 - (4) Gas gathering lines - none.
- B.
 - (1) In the event production is established, all petroleum production facilities are to be contained within the proposed location site. In the event that production of oil from this well is established, a berm will be constructed around the tank battery large enough to contain the contents of tanks.
 - (2) Construction methods and materials - Production facilities will be placed on the proposed pad. Construction materials will come from the unused portion of the pad.
 - (3) Livestock and wildlife protection - The evaporation pond will be fenced on all four sides and overhead wire with flagging installed, if there is oil in the pit.
- C. The rehabilitation of disturbed areas no longer required for the production of this well will be completed by backfilling, recontouring, topsoiling and seeding.

5. LOCATION AND TYPE OF WATER SUPPLY

Agreement with the State of Utah for water is attached. Another water filing has also been made with the State for the same point of diversion for June 1, 1982 to June 1, 1983.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road will be borrow materials, accumulated during construction of the location site. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

- 1) Cuttings, drilling fluids and produced fluids - A reserve pit will be constructed. The reserve pit will be approximately 10' deep and at least one-half of this depth shall be below the surface of the existing ground.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store nonflammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

Prior to the onset of drilling, a "stock tight" fence shall be installed on three sides of the reserve pit. This fence will be either (1) woven wire at least 28 inches high and within 4 inches of ground surface with two strands of barbed wire above the woven wire with 10-inch spacing, or, (2) at least five strands of barbed wire spaced, starting from the ground, at approximately 6-, 8-, 10-, 12-, and 12-inch intervals. At the completion of drilling operations, the fourth side of the reserve pit will be fenced and allowed to dry completely before the pit is backfilled. If there is oil on the pits, overhead wire and flagging will be installed on the pits.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

- 2) Sewage - A portable chemical toilet will be supplied for human waste.
- 3) Garbage - Trash cages will be on all locations and all trash will be removed to an authorized landfill.
- 4) Site Clean-up - Immediately after the rig is moved out, the area around the well site will be cleaned and all refuse placed in the trash cages.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See typical rig layout.

10. PLANS FOR RESTORATION OF THE SURFACE

Prior to construction of the location, the top 6 inches of soil material will be stripped and stockpiled. This will amount to approximately 1300 cubic yards of material that will be stockpiled.

If the well is producing, the platform and pit areas no longer required for the production of the well will be backfilled, recontoured, topsoiled and seeded.

If the well is abandoned, the entire disturbed area (including roads) will be restored by: (1) backfilling; (2) recontouring; (3) topsoiling; (4) seeding. Specifically: the platform highwall(s) and road fill(s) will be eliminated by moving all excavated material back in place. Restoration of the location and access road will begin within 90 days after completion of the well. The BLM representative will be notified prior to starting the rehabilitation operations.

The following seed mixture and methods for seeding will be used:

The seed mixture will be: determined by the Bureau of Land Management at the time of abandonment.

Seed will be planted after September 1 and prior to ground frost; or seed will be planted after the frost has left and before May 15. All seed will be drilled on the contour at a depth of $\frac{1}{4}$ to $\frac{1}{2}$ inch. Slopes too steep or rocky for machinery will be broadcast and the seed hand raked into the soil. When broadcasting the seed, the rate per acre will be doubled.

The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

- 1) The location is located on Federal land administered by the Bureau of Land Management.
- 2) The location is on a sandy ridge. The location layout show 165' on the doghouse side, however, the location will only be built 100' on this side to reduce the cut and fill.
- 3) No known historical or archaeological sites are known to exist in this area.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Natural Gas Corporation of California
85 South 200 East
Vernal, UT 84078
Attn: Bill Ryan or Rick Canterbury

Telephone: (801) 789-4573

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Natural Gas Corporation of California and its contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

April 14, 1982
Date

Rick Canterbury
Rick Canterbury, Associate Engineer

TEMPORARY APPLICATION TO APPROPRIATE WATER STATE OF UTAH

Application No. 57251

47-1672

RECEIVED

NOTE:--The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation [] Domestic [] Stockwatering [] Municipal [] Power [] Mining [] Other Uses [X]

2. The name of the applicant is Natural Gas Co. of California

3. The Post Office address of the applicant is 85 South 200 East, Vernal, Utah 84078

4. The quantity of water to be appropriated .030 second-feet and/or acre-feet

5. The water is to be used for Oil Well Drilling from Jan. 13, 1982 to June 12, 1982

other use period from to

and stored each year (if stored) from to

6. The drainage area to which the direct source of supply belongs is (Leave Blank)

7. The direct source of supply is* Pariette Draw (Name of stream or other source)

which is tributary to; tributary to

*Note.--Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County, situated at a point* North 300 ft. East 1280 ft. from the W 1/4 Cor. Sec. 14, T9S, R19E, SLB&M (14 Miles SW of Leota)

*Note.--The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of pumping water directly out of the stream into a truck

10. If water is to be stored, give capacity of reservoir in acre-feet height of dam area inundated in acres legal subdivision of area inundated

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

Total Acres

12. Is the land owned by the applicant? Yes No [X] If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes No [X] If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity.

15. If application is for mining, the water will be used in Mining District at the mine, where the following ores are mined

16. If application is for stockwatering purposes, number and kind of stock watered

17. If application is for domestic purposes, number of persons, or families

18. If application is for municipal purposes, name of municipality

19. If application is for other uses, include general description of proposed uses Oil Well Drilling

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Sec. 16, T9S, R19E, SLB&M

21. The use of water as set forth in this application will consume .030 second-feet and/or acre-feet of water and NONE second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows:

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Lined area for additional facts.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Rick Canterbury
Signature of Applicant

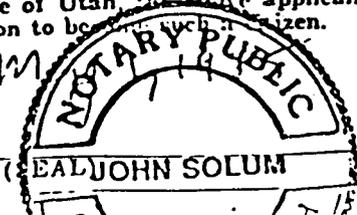
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH,
County of Uintah } ss

On the 7th day of January, 1982 personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become a citizen.

My commission expires: 11/1/84



John E Solum
Notary Public

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic foot per second.
over 15.0	150.00	

Storage — acre-feet	Cost	
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus \$7.50 for each 500 a.f. above the first 500 acre feet.
over 7500	150.00	

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. 3:30 PM Jan 7, 1982 Application received by mail over counter in State Engineer's office by [Signature]
2. Priority of Application brought down to, on account of
3. 1-12-82 Application fee, \$ 15.00, received by [Signature] Rec. No. 121080
4. Application microfilmed by
5. 1/13/82 Indexed by [Signature] Platted by
6. 1-8-82 Application examined by [Signature]
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail over counter to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
12. Notice published in
13. Proof slips checked by
14. Application protested by
15. Publisher paid by M.E.V. No.
16. Hearing held by
17. 1-8-82 Application designated for approval over rejection [Signature]
18. 1/29/82 Application copied or photostated by slf proofread by
19. 1/29/82 Application approved [Signature]

20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
- c. **TEMPORARY APPROVAL -- EXPIRES June 12, 1982.**

[Signature]
Dee C. Hansen, P.E., State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

NOTICE TO APPLICANT

All waters in this state, whether above or under the ground, are the property of the public, subject to all existing rights to the use thereof. No appropriation of the unappropriated public water may be made and no rights to the use thereof shall be recognized except Application for such appropriation first be made to the State Engineer.

The approval of this Application is not a Certificate of Appropriation. It is merely your authority to begin construction work, which must be prosecuted diligently to completion. To secure a Certificate of Appropriation under this Application, Proof of Appropriation must be submitted within the time limit allowed by the State Engineer. The amount of water for which Certificate will be issued will depend upon the amount of water actually put to a beneficial use, not to exceed, however, the amount of water specified in this Application. Proof of Appropriation must be made in accordance with the requirements of the law. For further information write the State Engineer.

NATURAL GAS CORP.
OF CALIF.

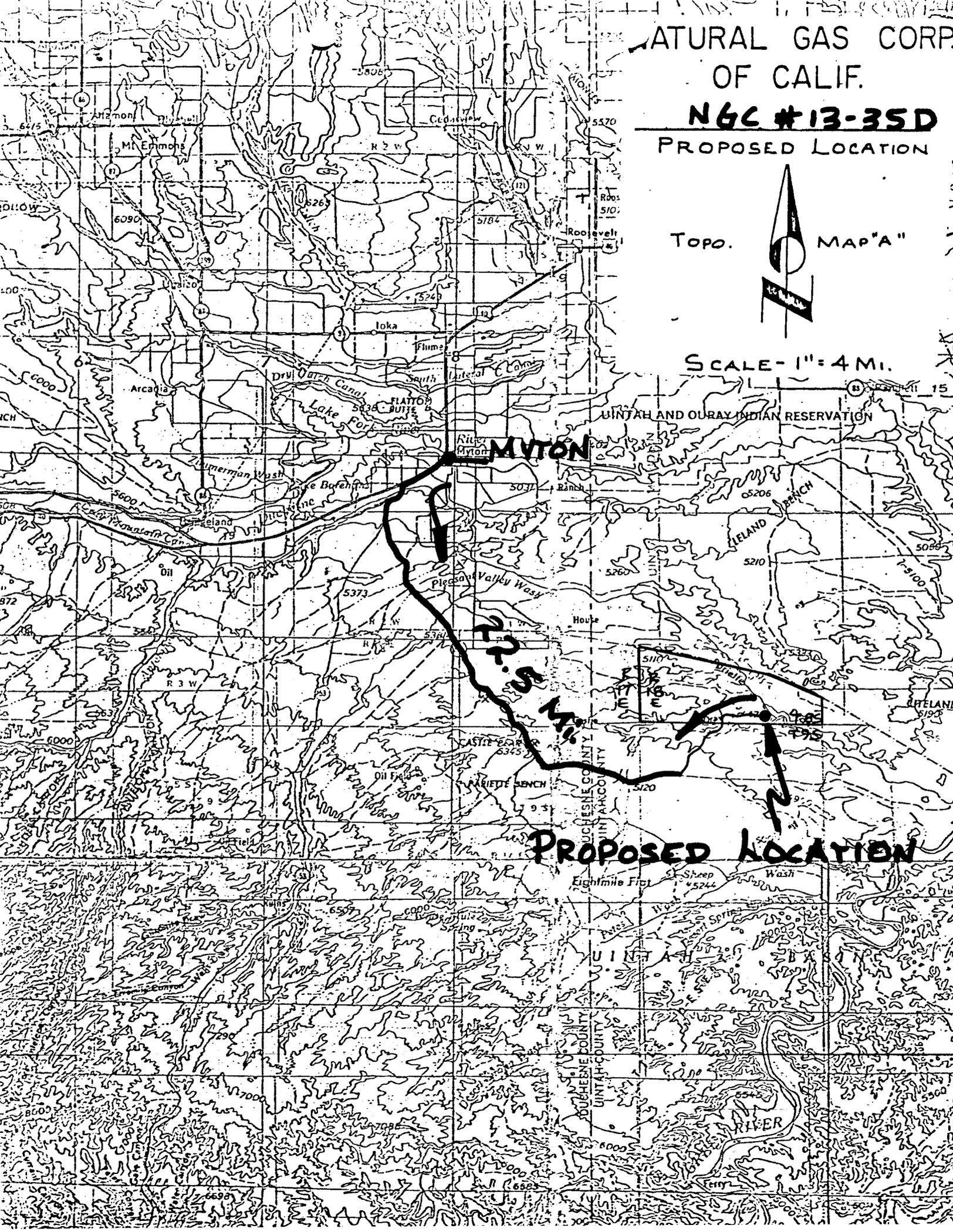
NGC #13-35D

PROPOSED LOCATION



TOPO. MAP "A"

SCALE - 1" = 4 MI.

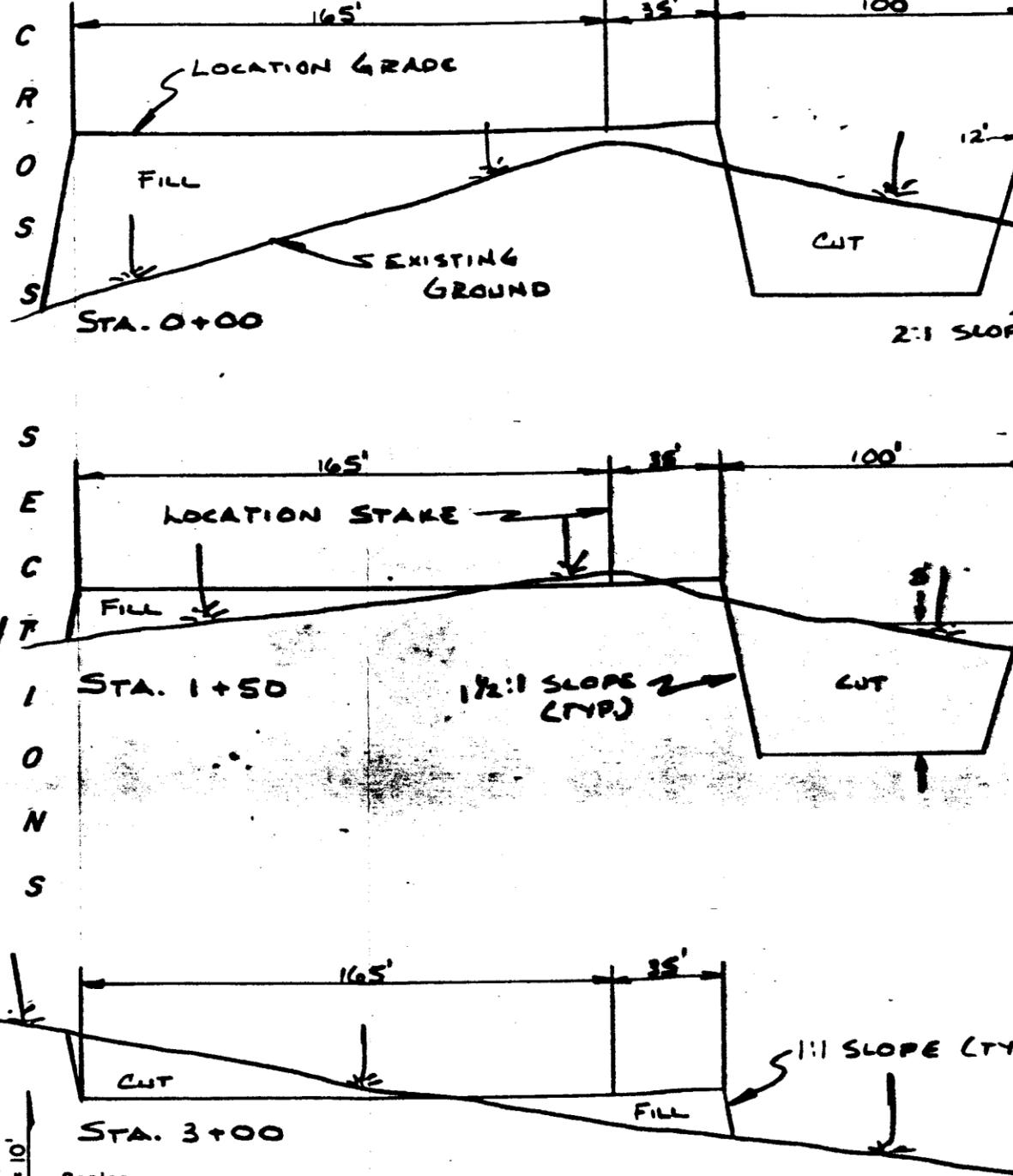


PROPOSED LOCATION

NATURAL GAS CORP. OF CALIF.

NGC #13-35 D

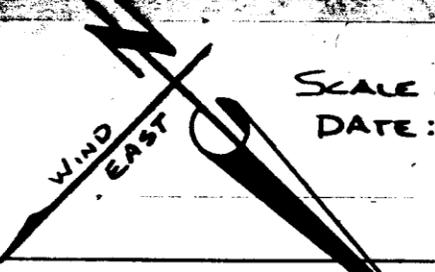
LOCATION LAYOUT & CUT SHEET



Scales
1" = 10'
1" = 50'
APPROX. YARDAGES

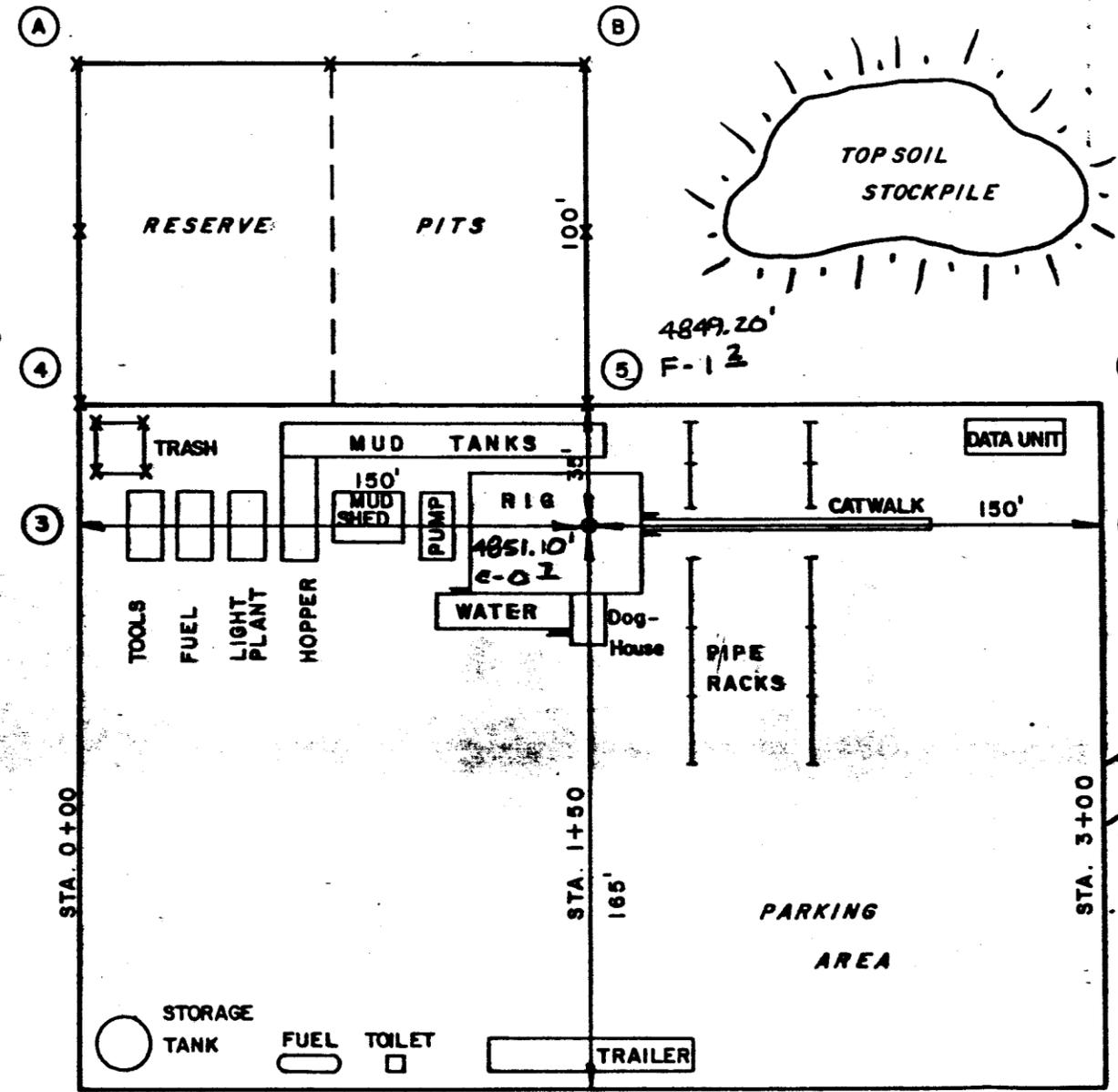
Cubic Yards Cut - 5720
Cubic Yards Fill - 4770

SCALE: 1" = 50'
DATE: 4/7/82



4843.60'
C-4 ± To bottom of Pit
F-4 ± To TOP OF DIKE

4845.90'
C-6 ± To bottom of Pit
F-12 To TOP OF DIKE



4847.40'
F-3 ±

4849.20'
F-1 ±

4847.68'
F-2 ±

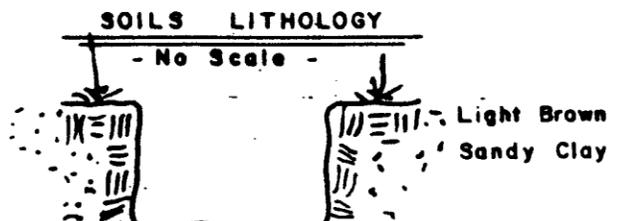
4849.60'
F-0 ±

4848.70'
F-1 ±

4840.00'
F-10 ±

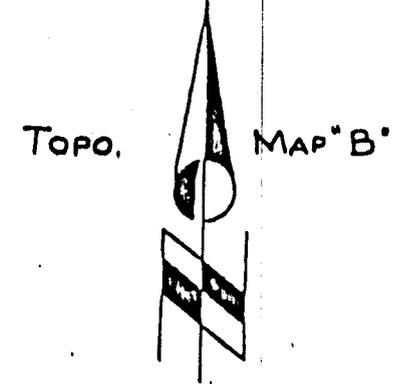
4847.56'
F-2 ±

4854.34'
C-3 ±



L. A. N. D. NATURAL GAS CORP.
OF CALIF.

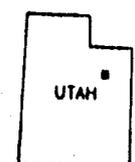
NGC #13-35 D
PROPOSED LOCATION



SCALE - 1" = 2000'

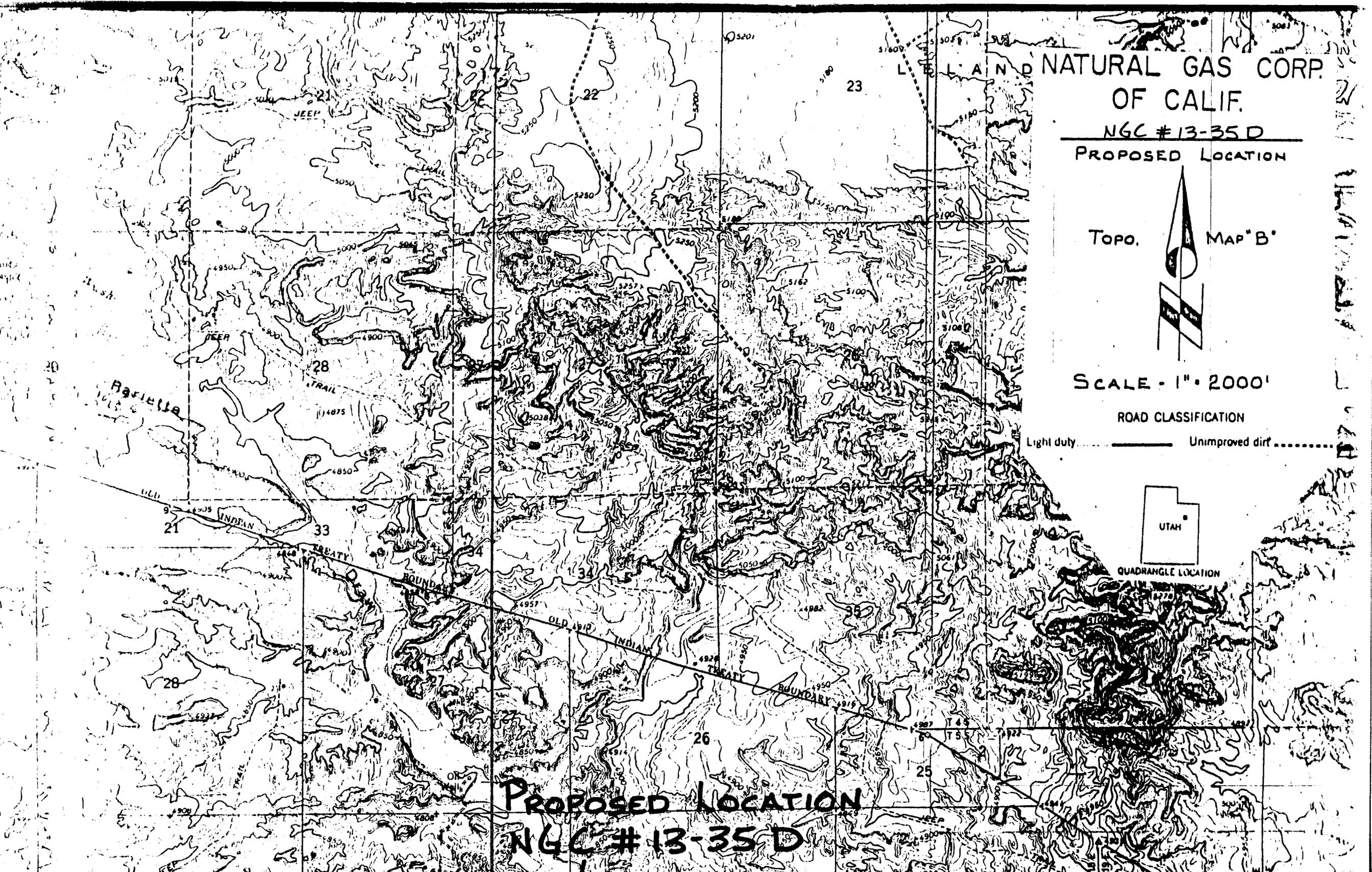
ROAD CLASSIFICATION

Light duty Unimproved dirt



QUADRANGLE LOCATION

PROPOSED LOCATION
NGC #13-35 D



** FILE NOTATIONS **

DATE: 4-20-82

OPERATOR: Natural Gas Corp. of Calif.

WELL NO: Federal 13-35D

Location: Sec. 35 T. 85 R. 18E County: Ventura

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-31208

CHECKED BY:

Petroleum Engineer: _____

Director: _____

Administrative Aide: As per Rule C-3 (c),
(Need letter & topo for exception location) ok on other oil & gas wells.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation

Plotted on Map

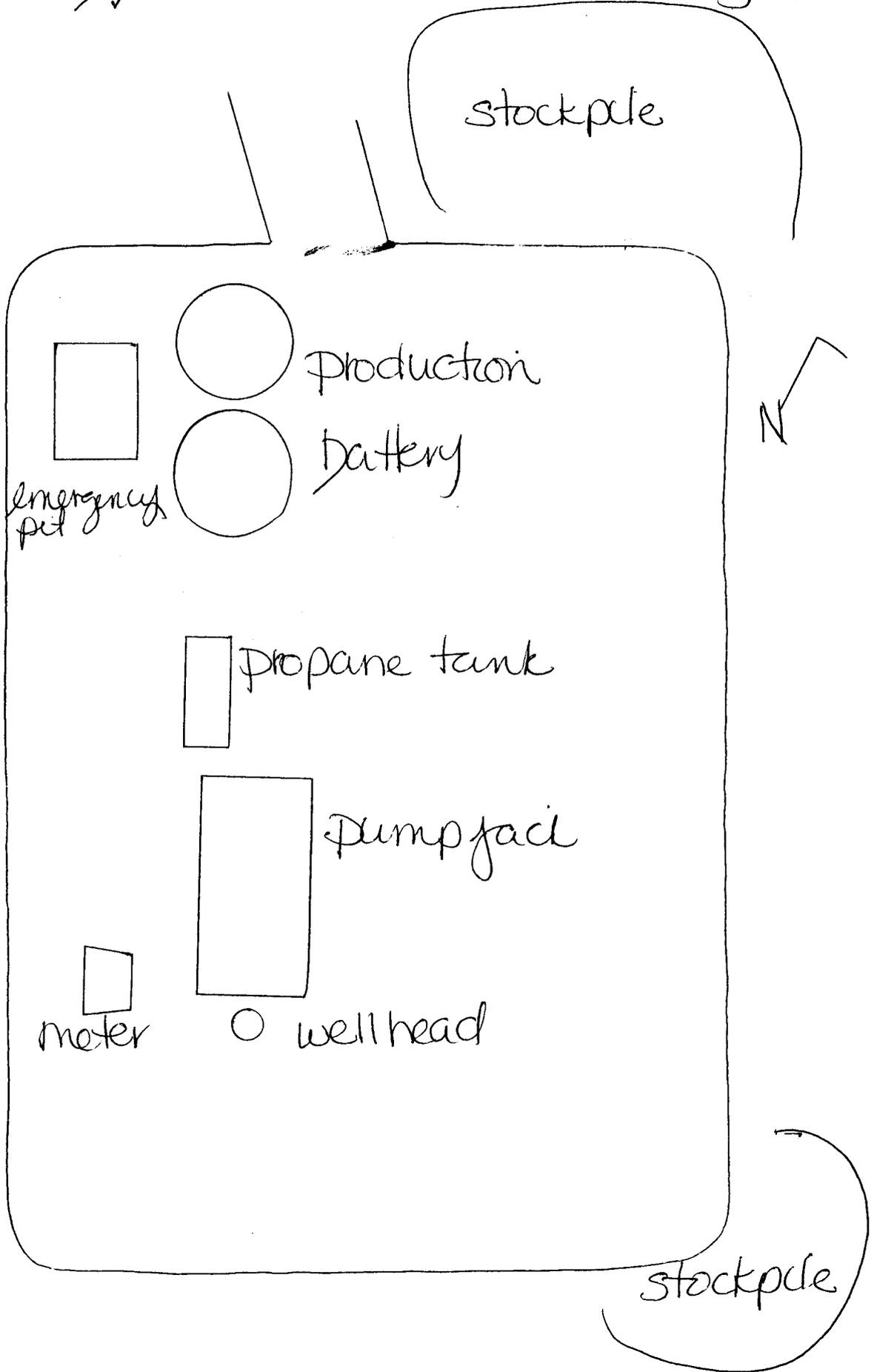
Approval Letter Written

Hot Line

P.I.

31208

Sec 13-35) Sec 35, T8 So RBE Bundy 5/17/89



**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078

April 19, 1982

Mr. E. W. Guynn
Minerals Management Service
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

~~Division of Oil, Gas & Mining~~
4241 State Office Building
Salt Lake City, UT 84114

Re: NGC #13-35D Federal
NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 35, T.8S., R.18E.
Uintah County, Utah
Pleasant Valley area

Gentlemen:

Attached is the original and two copies of the Designation of Operator from Chorney Oil Company to Natural Gas Corporation of California for lease no. U-49430.

Sincerely,

Rick Canterbury
Associate Engineer

/kh

Attachment

cc: Operations
C. T. Clark
E. R. Henry

RECEIVED
APR 21 1982

DIVISION OF
OIL, GAS & MINING

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE:

SERIAL No.: U-49430

and hereby designates

NAME: Natural Gas Corporation of California
ADDRESS: 7800 E. Union Ave. - Ste. 800
Denver, Co. 80237

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable)

Township 8 South, Range 18 East, SLM
Sec. 35: S $\frac{1}{2}$

320 acres, m/1
Uintah County, Utah

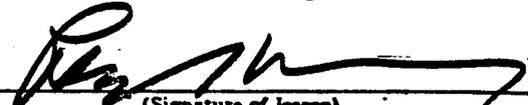
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

By: _____

By:  _____
(Signature of lessee)

RAYMOND CHORNEY
401 LINCOLN TOWER BLDG.
1860 LINCOLN STREET
DENVER, COLORADO 80295
(Address)

MAR 26 1982
(Date)

**NATURAL GAS CORPORATION
OF CALIFORNIA**

85 South 200 East
Vernal, Utah 84078
April 23, 1982

Director, Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Attn: Debbie Beauregard

Re: Request for Spacing Exception
Pleasant Valley Well #13-35D
NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 35, T.8S., R.18E.
Uintah County, Utah

Gentlemen:

Natural Gas Corporation of California, as operator of Federal lease U-49430, requests permission to locate the subject well 552 feet from the west line and 1794 feet from the south line of Section 35. The well was moved southwest from the center of the quarter-quarter due to the topography (see attached map).

We would appreciate being notified if there is a problem with this change.

Sincerely,



Rick Canterbury
Associate Engineer

RC/kh

Attachment

cc: Operations
C. T. Clark
E. R. Henry

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

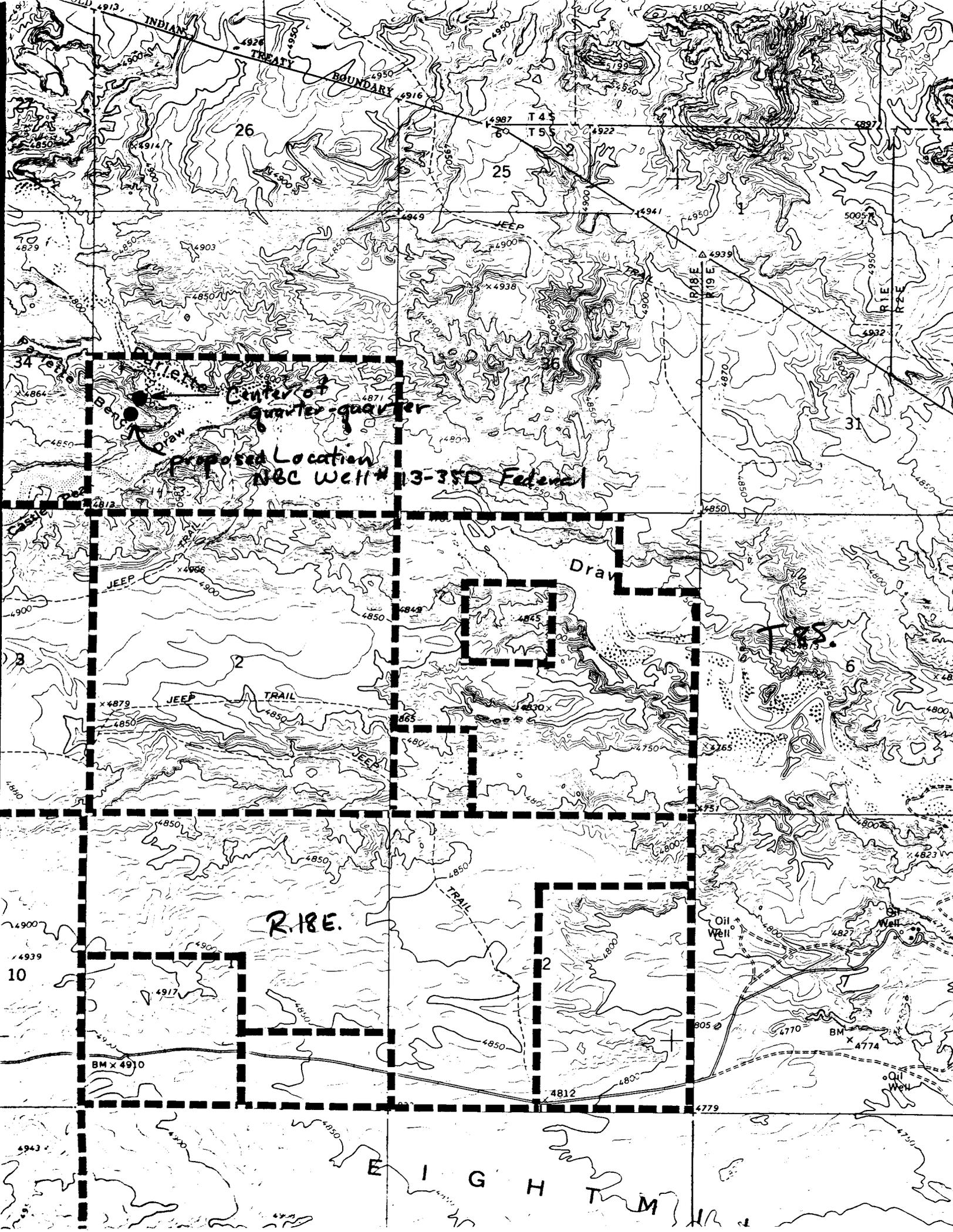
DATE: 4/27/82

BY: [Signature]

RECEIVED

APR 26 1982

DIVISION OF
OIL, GAS & MINING



INDIAN TREATY BOUNDARY

26

25

36

31

34

3

2

T.R.S.

48

10

2

R.I.B.E.

E I G H T M

Center of quarter-quarter
Proposed Location NBC Well # 13-35D Federal

Draw

Oil Well

Oil Well

BM x 490

BM x 4774

T 4 S

T 5 S

R 18 E

R 19 E

R 19 E

R 20 E

4829

4850

4864

4812

4900

4879

4850

4850

4900

4917

4850

4943

4903

4850

4871

4812

4900

4879

4850

4850

4850

4917

4850

4943

4926

4950

4903

4871

4812

4900

4879

4850

4850

4850

4917

4850

4943

4916

4950

4903

4871

4812

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4943

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4879

4850

4850

4850

4917

4850

4943

4943

April 27, 1982

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

RE: Well No. Federal 13-35D
Sec. 35, T. 8 S, R. 18 E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - DIRECTOR
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31208.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/as
Enclosure
cc: Minerals Management Service

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND WELL NO. U-49430	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Atr 261982	
2. NAME OF OPERATOR Natural Gas Corporation of California			7. UNIT AGREEMENT NAME SALT LAKE CITY, UTAH	
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078 Telephone 801-789-4573			8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 552' FWL and 1794' FSL (NW $\frac{1}{4}$ SW $\frac{1}{4}$) Section 35, T.8S., R.18E. At proposed prod. zone			9. WELL NO. 13-35D	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 15 miles southeast of Myton, Utah			10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 552'		16. NO. OF ACRES IN LEASE 320	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 6330' Wasatch	20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START* June 15, 1982	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36, K-55	300'	To surface
7-7/8"	5-1/2"	17, N-80	T.D.	As required to protect oil shale.

RECEIVED
JUN 18 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Rich Canterbury TITLE Associate Engineer DATE April 23, 1982
Rick Canterbury

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY W. J. M. [Signature] FOR E. W. GUYNN
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE DISTRICT OIL & GAS SUPERVISOR DATE JUN 17 1982

cc: Minerals Management Service; Div. oG&M; Operations; CTClark; ERHenry

NOTICE OF APPROVAL TO OPERATOR'S COPY
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State O&G

VERNAL DISTRICT OFFICE

170 South 500 East
Vernal, Utah 84078
May 19, 1982

Ed Gynn, District Engineer

Mineral Management Services

2000 Administration Building

1745 West 1700 South

Salt Lake City, UT 84104

Re: Joint Onsite Inspection

Natural Gas Corporation of California

T8S, R18E, Sec. 35

Well #13-35D

Dear Mr. Gynn:

On May 13, 1982, a joint onsite inspection was made of the above referenced well site locations and proposed access roads by people representing Natural Gas Corporation, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

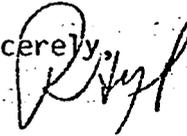
1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development".
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 point plan. Our office recommends the top 6-10 inches of topsoil material be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.

7. All permanent (onsite for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective, earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within 6 months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
8. Reserve pits will be fenced with a wire mesh fence topped with at least one strand of barded wire.
9. Muffler systems will be installed on all pumping units.
10. A cattleguard will be required where the access road passes through a fence.
11. Topsoil will be stockpiled between points 2 and 3.
12. The northeast end of the location will be shortened by 40', making the pad dimensions 225' x 300'.

An archaeological clearance has been conducted by Utah Archaeological Research Corporation of the proposed drill sites and access roads. No cultural materials were located on the surface of the surveyed areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,



Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

cc: MMS, Vernal

GStage1:ram

United States Department of the Interior
Minerals Management Service
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

NEPA CATEGORICAL EXCLUSION REVIEW

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED
JUN 10 1982
SALT LAKE CITY, UTAH

PROJECT IDENTIFICATION

Operator Natural Gas Corporation of California
Project Type Oil Well
Project Location 552' FWL 1794' FSL Section 35, T.8S., R.18E.
Well No. 13-35D Lease No. V-49430
Date Project Submitted April 26, 1982

FIELD INSPECTION Date May 13, 1982

Field Inspection
Participants Greg Darlington - MMS, Vernal
Gary Slagel - BLM, Vernal
Rick Canterbury - NGCC

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 8, 1982
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

JUN 10 1982
Date

W.P. Martin FOR E. W. GYNN
District Supervisor DISTRICT OIL & GAS SUPERVISOR

Proposed Action:

Natural Gas Corporation of California plans to drill the 13-35D well, a 6330' oil and gas test of the Green River and Wasatch formations. A new access road of about .7 mile would be required. One cattleguard along the access road will be needed. A pad 160' by 300' with a little additional space for a trailer pad will be required. (160' would equal the distance between stakes 1 and 5). A pit 100' by 150' is planned for the location. At the site we discussed and tentatively approved a change of plans with regard to water source. NGCC will apply for a temporary water line of about 800' length to reach Parille Draw to the North of the location. This would be about 3 miles upstream from the BLM Bird Refuge.

Recommended Approval Conditions:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation and Mining Reports.
4. Obtain suitable right of way and water source agreements corresponding to the routes and methods used.

FIELD NOTES SHEET

Date of Field Inspection: May 13, 1982

Well No.: 13-35D

Lease No.: V-49430

Approve Location: ✓

Approve Access Road: ✓ Needs Calligraph

Modify Location or Access Road: Narrowed up center of location stake 1 to stake 5 from 200' to 160'. Left indefinite where to put the trailer other than not adjacent to Stake 1. Trench between 2 and 3.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Discussed changing water source at the onsite

Rick Canterbury proposed a temporary line of about 800' just due North of the location and pump water out of Parrotte Draw. This is 3 miles upstream of the Critical Wildlife Habitat in the Parrotte Draw Bird Refuge.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	May 13 1982	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements Other than the Items 1-7.*

NATURAL GAS CORPORATION OF CALIFORNIA

DENVER CORPORATE CENTER - TOWER II
7800 EAST UNION AVE. • SUITE 800
DENVER, COLORADO 80237
(303) 694-6076

August 6, 1982

Utah Oil and Gas Division
4241 State Office Building
Salt Lake City, Utah 84114

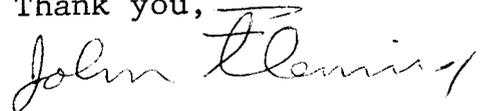
RE: 31-30 Glen Bench
34-27 Glen Bench
13-35-D Pleasant Valley

Dear Sirs or Madams:

Please keep the information of these wells **confidential***
as long as possible:

31-30 Glen Bench (Section 30, Township 8S, Range 22 East)
34-27 Glen Bench (Section 27, Township 8S, Range 22 East)
13-35-D Pleasant Valley (Section 35, Township 8S, Range 18 East)

Thank you,



John Fleming
Lead Development Geologist

JF/w1

RECEIVED

AUG 09 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R-555

12

5. LEASE DESIGNATION AND SERIAL NO.

U-49430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. FEDERAL RESERVE BANK

8. FARM OR LEASE NAME

Federal

9. WELL NO.

NGC #13-35-D

10. FIELD AND POOL OR WILDCAT

~~PLEASEANT VALLEY~~
UNDESIGNATED

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T.8S., R.18E.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 552' FWL and 1794' FSL (NW $\frac{1}{4}$ SW $\frac{1}{4}$) Section 35, T.8S., R.18E.
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-31208
DATE ISSUED 4/27/82

12. COUNTY OR PARISH Uintah
13. STATE Utah

15. DATE SPUDDED 6/25/82
16. DATE T.D. REACHED 7/4/82
17. DATE COMPL. (Ready to prod.) 1/15/83
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4850' GR, 4864' KB
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6300'
21. PLUG, BACK T.D., MD & TVD 5912'
22. IF MULTIPLE COMPL., HOW MANY* 3
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5858-66', 5190-94', 5304-07', 4338-42', 4422-27'
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR-SP, LDT-CNL, GR-CAL, BHC Sonic-CAL-GR, Prox-Micro Log and Cement
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Bond Log

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	315'	12-1/4"	To surface	None
5-1/2"	17#	6009'	7-7/8"	705 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5867'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5858'-66'	(3 SPF)	See attached sheet	
5190'-94'	(2 SPF)		
5304'-07'	(5 holes)		
4338'-42'	(1 SPF)		
4422'-27'	(2 SPF)		

33.* PRODUCTION

DATE FIRST PRODUCTION 2/3/83
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) American 228
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2/21/83
HOURS TESTED 24
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL. 121
GAS—MCF. 10
WATER—BBL. 0
GAS-OIL RATIO

FLOW. TUBING PRESS. 0
CASING PRESSURE 300
CALCULATED 24-HOUR RATE
OIL—BBL. 121
GAS—MCF. 10
WATER—BBL. 0
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel.
TEST WITNESSED BY
Boyd Snow

35. LIST OF ATTACHMENTS
Geological report to follow.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rick Canterbury TITLE Associate Petroleum Engr. DATE 2/23/83
Rick Canterbury

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1585'	
Oil Shale Facies	2340'	
Delta Facies	3451'	
Green Shale Fac.	4094'	
Green Shale Mkr.	4455'	
Black Shale Fac.	5443'	
Green River Lime	5994'	
Wasatch	6150'	
T.D.	6300'	

Well Completion or Recompletion Report and Log
NGC #13-35-D, Section 35, T.8S., R.18E.
Page 2

32. Zone 1 (5858'-66'): Versagel frac, avg. 30 BPM @ 1700#, 24,400 gal. fluid,
15,900# 20/40 sand.
- Zone 2 (5190'-5307'): Versagel frac, avg. 40 BPM @ 2000#, 30,000 gal. fluid,
100,000# 20/40 sand.
- Zone 3 (4338'-4427'): Versagel frac, avg. 30 BPM @ 2500#, 21,040 gal. fluid,
62,000# 20/40 sand.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for well proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 552' FWL and 1794' FSL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)
AT TOP PROD. INTERVAL: Sec. 35, T.8S., R.18E.
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-49430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
NGC 13-35-D

10. FIELD OR WILDCAT NAME
Pleasant Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 35, T.8S., R.18E.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31208

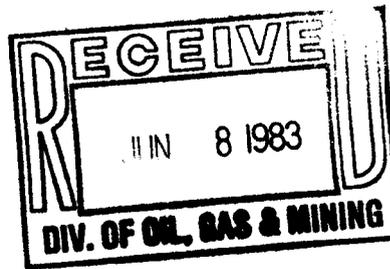
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4850' GR

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Request Confidential Status		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator requests that all information concerning this well be held confidential.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rick Canterbury TITLE Associate Engr. DATE 6/6/83
Rick Canterbury
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: BLM; Div. OG&M; Chorney; Cotton; DeGolyer; Operations; CTClark; ERHenry; SFurtado; DMcGinley



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 7, 1983

Natural Gas Corporation of California
85 South 200 East,
Vernal, Utah 84078

RE: See Attached Sheet

Gentlemen:

According to our records, "Well Completion Reports" filed with this office February 23, 1983, February 28, 1983 and August 18, 1983 from the above referred to wells, indicate the following electric logs were run: NGC #13-35-D DIL-GR-SP, LDT-CNL, GR-CAL, BHC Sonic-CAL-GR, Prox-Micro Log and Cement Bond Log; NGC #33-18-J DIL-GR-SP, FDC/CNL, GR, CAL, Prox-Micro Log, BHC Sonic, Cyberlook, CBL; NGC #44-19 Dual Ind.-Laterolog, Density-Neutron, Cement Bond Log; and NGC #33-2-H State DIL w/GR and SP, FDC-CNL w/GR and Cal, GHC Sonic & "F" log overlay, Casing, Cement Bond. As of todays date, this office has not received these logs: NGC #13-35-D all; NGC-#33-18-J DIL-GR-SP, FDC/CNL, GR, CAL, Prox-micro Log, GHC Sonic, Cyberlook; NGC #44-19 Cement Bond Log; and NGC #33-2-H State DIL w/GR and SP, FDC-CNL w/GR and cal, BHC Sonic & "F" log overlay.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones
Well Records Specialist

CJ/cj

Attachment

Well No. NGC #13-35-D
API # 43-047-31208
Sec. 35, T. 8S, R. 18E.
Uintah County, Utah

Well No. NGC #33-18-J
API # 43-047-31200
Sec. 18, T. 9S, R. 19E.
Uintah County, Utah

Well No. NGC #44-19
API # 43-047-31257
Sec. 19, T. 8S, R. 22E.
Uintah County, Utah

Well No. NGC #33-2-H State
API # 43-047-31195
Sec. 2, T. 9S, R. 17E.
Uintah County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-49430
2. NAME OF OPERATOR Natural Gas Corporation of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 85 South 200 East, Vernal, UT 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 552' FWL, 1794' FSL NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 35, T.8S., R.18E.		8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-047-31208		9. WELL NO. NGC 13-35-D
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4850' GR		10. FIELD AND POOL, OR WILDCAT Pleasant Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T.8S., R.18E.
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SEGROUTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Request Temporary Surface Pit <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator requests an unlined surface pit per NTL-2B, Sec. VI. The subject pit would be used as a blow down pit when the well is flow tested.

If you require additional information, please contact me at our Vernal office - telephone 789-4573.

RECEIVED
NOV 23 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William A. Ryan TITLE Petroleum Engineer DATE November 15, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/22/84
BY: Steven R. Day

*See Instructions

Natural Gas
Corporation of
California

RECEIVED
OCT 08 1986

DIVISION OF
OIL, GAS & MINING

October 6, 1986

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Gas Sales to Pipeline
Pleasant Valley Field

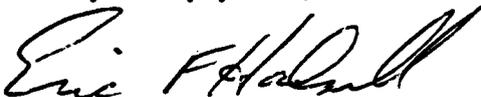
Gentlemen,

Attached is form 3160-5, "Sundry Notices and Reports of Wells", notifying you that 15 of our Pleasant Valley wells were venting gas from September 26, 1986 to October 4, 1986. All 15 wells as listed below are currently producing to Mountain Fuel's gas gathering system.

Lease #U-30096	32-5-G, 21-5-G, 12-4-G, & 42-4-G
Lease #U-10760	12-8-H, 31-8-H, 41-8-H, & 42-8-H
Lease #U-50750	11-9-H, 12-9-H, & 22-9-H
Lease #U-30688	33-34-D
Lease #U-45031	42-34-D & 43-34-D
Lease #U-49430	13-35-D

If you have any questions, please contact our Vernal office.

Very truly yours,



Eric F. Hadsell
Lead Engineer

/KH

cc: Operations
S. Furtado (Room 1449)
L. Jorgensen (Room 1412)
Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

17
EA.

101525

5. LEASE DESIGNATION AND SERIAL NO.

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

See attached list

10. FIELD AND POOL, OR WILDCAT

Pleasant Valley area

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Natural Gas Corporation of California

3. ADDRESS OF OPERATOR

85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws.
See also space 17 below.)
At surface

RECEIVED
OCT 08 1986

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(Other) Venting Gas

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator advises that due to contractual problems with pipeline companies and FERC, 15 of our Pleasant Valley wells began venting gas September 26, 1986. At that time we began testing to determine the amount of gas being vented at each well.

October 4, 1986 we were notified that these wells could go back on production. All wells are currently on production and venting has ceased.

Attached is a list of these wells.

18. I hereby certify that the foregoing is true and correct

SIGNED

Eric F. Hadsell
Eric F. Hadsell

TITLE

Lead Engineer

DATE

October 6, 1986

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PLEASANT VALLEY WELLS VENTING GAS

WELL	LOCATION	COUNTY	LEASE NO.
32-5G	SW/NE Sec. 5, T9S, R16E	Duchesne	U-30096
21-5G	NE/NW Sec. 5, T9S, R16E	Duchesne	U-30096
12-4G	SW/NW Sec. 4, T9S, R16E	Duchesne	U-30096
42-4G	SE/NE Sec. 4, T9S, R16E	Duchesne	U-30096
12-8H	SW/NW Sec. 8, T9S, R17E	Duchesne	U-10760
31-8H	NW/NE Sec. 8, T9S, R17E	Duchesne	U-10760
41-8H	NE/NE Sec. 8, T9S, R17E	Duchesne	U-10760
42-8H	SE/NE Sec. 8, T9S, R17E	Duchesne	U-10760
11-9H	NW/NW Sec. 9, T9S, R17E	Duchesne	U-50750
12-9H	SW/NW Sec. 9, T9S, R17E	Duchesne	U-50750
22-9H	SE/NW Sec. 9, T9S, R17E	Duchesne	U-50750
33-34D	NW/SE Sec. 34, T8S, R18E	Uintah	U-30688
42-34D	SE/NE Sec. 34, T8S, R18E	Uintah	U-45031
43-34D	SE/NE Sec. 34, T8S, R18E	Uintah	U-45031
13-35D	NW/SW Sec. 35, T8S, R18E	Uintah	U-49430

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to work to a different reservoir.
Use "APPLICATION FOR PERMIT" for proposals.)

JAN 25 1988

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
Four Embarcadero Center, Suite 1400, San Francisco, CA 94111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
552' FWL, 1794' FSL NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 35, T.8S., R.18E.

14. PERMIT NO.
43-047-31208

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4850' GR

5. LEASE DESIGNATION AND SERIAL NO.
U-49430 POW-GRV

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
012805

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal

9. WELL NO.
NGC 13-35-D

10. FIELD AND POOL, OR WILDCAT
Pleasant Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T.8S., R.18E.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16. NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Change of Operator. <input checked="" type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
N9660

Effective immediately operator designates Wildrose Resources Corporation, 2555 Cherryridge Road, Englewood, CO 80110 as operator of the subject well.

18. I hereby certify that the foregoing is true and correct

SIGNED H. G. Culp TITLE Attorney-in-Fact DATE Dec. 22, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF WILDROSE	:	ACTION
RESOURCES CORPORATION FOR	:	
ADMINISTRATIVE APPROVAL OF THE	:	CAUSE NO. UIC-174
FEDERAL 1-34, 33-34D, 13-35D AND	:	
2-35 WELLS LOCATED IN SECTIONS	:	
34 AND 35, TOWNSHIP 8 SOUTH,	:	
RANGE 18 EAST, S.L.M., UINTAH	:	
COUNTY, UTAH, AS CLASS II	:	
INJECTION WELLS	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

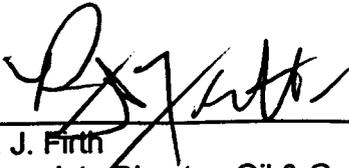
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Wildrose Resources Corporation for administrative approval of the Federal 1-34, 33-34D, 13-35D and 2-35 wells, located in Sections 34, and 35, Township 8 South, Range 18 East, S.L.M., Uintah County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 4338 feet to 5953 feet (Green River Formation) will be selectively perforated for water injection. The maximum injection pressure and rate will be determined at the time of conversion by means of step-rate testing.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 7th day of May 1996.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



R. J. Firth
Associate Director, Oil & Gas



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 7, 1996

Newspaper Agency Corporation
Legal Advertising
Tribune Building, Front Counter
143 South Main
Salt Lake City, Utah 84111

Re: Notice of Agency Action - Cause No. UIC-174

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

Lorraine Platt

Lorraine Platt
Secretary

Enclosure





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 7, 1996

Vernal Express
P.O. Box 1000
54 North Vernal Avenue
Vernal, Utah 84078

Re: Notice of Agency Action - Cause No. UIC-174

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure



**Wildrose Resources Corporation
Federal 1-34, 33-34D, 13-35D and 2-35 Wells
Cause No. UIC-174**

Publication Notices were sent to the following:

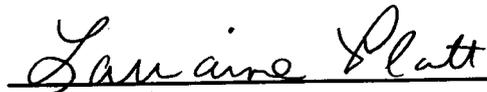
Wildrose Resources Corporation
4949 South Albion Street
Littleton, Colorado 80121

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Vernal Express
P.O. Box 1000
54 North Vernal Avenue
Vernal, Utah 84078

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn: Dan Jackson
999 18th Street
Denver, Colorado 80202-2466



Lorraine Platt
Secretary

May 7, 1996



WILDROSE RESOURCES CORPORATION

FAX TRANSMITTAL SHEET

DATE: 10/28/96

TO:

COMPANY: Utah Oil, Gas & Mining Div.

ATTN: Lisha

FAX #: 801-359-3940

FROM: WILDROSE RESOURCES CORPORATION

Kemp Kettenbecher

FAX # (303) 770-6568

PHONE # (303) 770-6566

NUMBER OF PAGES (Including Cover Sheet): 4

COMMENTS: 3 Entify Action Forms. covering 12 wells into Pariette Unit

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corporation
ADDRESS 4949 South Albion Street
Littleton, CO 80121

OPERATOR ACCT. NO. N 9660

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	APT NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					00	SC	TP	RG			
	00390	12021	4304731346	Fed. 1-34	SE/SE	34	8S	18E	Uintah		9/1/96
WELL 1 COMMENTS: Group w/ Paroette GRRU Entity Entities d/d 10-29-96. fee											
	00391	12021	4304731347	Fed. 2-34	SW/SE	34	8S	18E	Uintah		9/1/96
WELL 2 COMMENTS: Group w/ Paroette GRRU Entity											
	00392	12021	4304731497	Fed. 3-34	NE/SW	34	8S	18E	U.atah		9/1/96
WELL 3 COMMENTS: Group w/ Paroette GRRU Entity											
	06052	12021	4304731410	Fed. 43-34D	NE/SE	34	8S	18E	U.atah		9/1/96
WELL 4 COMMENTS: Group w/ Paroette GRRU Entity											
	06061	12021	4304731423	Fed. 14-35D	SW/SW	35	8S	18E	U.atah		9/1/96
WELL 5 COMMENTS: Group w/ Paroette GRRU Entity											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENTS section to explain why each Action Code was selected.

Kary Kettner
Signature
V. P.
Title
Date 10/20/96
Phone No. (303) 770-6566

STATE OF UTAH
 DEPARTMENT OF HERITAGE, GAMES AND MINING
 PERMIT ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corporation
 ADDRESS 4549 South Alton Street
Littleton, CO 80121

OPERATOR ACCT. NO. H 9660

ACTION CODE	CURRENT SITE NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					N	E	TP	FE			
	12021	06178	4304731529	Fed. 33-34D	NWSE	E1	85	18E	Utah		9/1/96
WELL 1 COMMENTS: Group w/ Perrette SRRV Entity Entities d/d 10-29-96. See											
	12021	06181	4304731208	Fed 13-35 D	NWSE	E5	85	18E	Utah		9/1/96
WELL 2 COMMENTS: Group w/ Perrette SRRV Entity											
	12021	06197	4304731458	Fed 42-34D	SE/NW	E4	85	18E	Utah		9/1/96
WELL 3 COMMENTS: Group w/ Perrette SRRV Entity											
	12021	09580	4304731454	Fed. 1-35	SW/NW	E5	85	18E	Utah		9/1/96
WELL 4 COMMENTS: Group w/ Perrette SRRV Entity											
	12021	09640	4304731456	Fed. 3-35	SE/NW	E5	85	18E	Utah		9/1/96
WELL 5 COMMENTS: Group w/ Perrette SRRV Entity											

WELL COMMENTS (See instructions on back of form)
 A - Establish new entity for new well - single well only
 B - Add new well to existing entity (group or well name)
 C - Reassign well from one existing entity to another existing entity
 D - Reassign well from one existing entity to a new entity
 E - Other - explain in comments section

NOTE: Use the ACTION CODE section to explain why each Action Code was selected.

(2-19)

Kerry Kitterback
 Signature
 V. P. 9/20/96
 Title Date
 Phone No. 303 770-6566

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR Wildrose Resources Corporation
 ADDRESS 4949 South Albion Street
Littleton, CO 80121

OPERATOR ACCT. NO. 119660

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
	12021	09715	4304731455	Fed. 2-35	SE/NW	35	8S	18E	Uintah		9/1/96
WELL 1 COMMENTS: Group w/ Parrotte GRRU Entity Entities c'd'd 10-29-96. Jec											
	12021	70525	4304731637	Fed. 24-34D	SE/SW	34	8S	18E	Uintah		9/1/96
WELL 2 COMMENTS: Group w/ Parrotte GRRU Entity											
											9/1/96
WELL 3 COMMENTS: Group w/ Parrotte GRRU Entity											
											9/1/96
WELL 4 COMMENTS: Group w/ Parrotte GRRU Entity											
											9/1/96
WELL 5 COMMENTS: Group w/ Parrotte GRRU Entity											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Kary Kattenbeck
 Signature
 V. P. : 10/20/96
 Title Date
 Phone No. (303) 770-6566



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

July 11, 1996

Wildrose Resources Corporation
4949 S. Albion St.
Littleton, Colorado 59102

Re: Application for Injection Wells
Sections 34 and 35, Township 8 South, Range 18 East, Uintah County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the following listed wells to Class II injection wells:

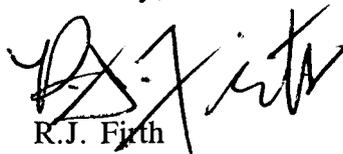
Federal 33-34D
Federal 1-34
Federal 13-35D
Federal 2-35

Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Wildrose Resources Corporation.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,



R.J. Firth
Associate Director

cc: Chuck Williams, Environmental Protection Agency
Bureau of Land Management, Vernal





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

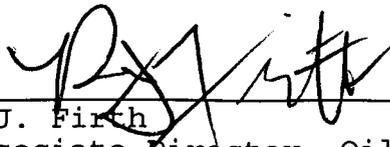
Cause No. UIC-174

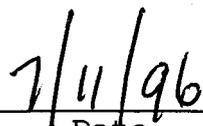
Operator: Wildrose Resources Corporation
Wells: Federal 33-34D, 1-34, 13-25D and 2-35
Location: Sections 34 and 35, Township 8 South, Range 18 East, Uintah County
API No.: 43-047-31529, 43-047-31346, 43-047-31208
43-047-31455
Well Type: Enhanced Recovery (Waterflood)

Stipulations of Permit Approval

1. Approval for conversion to injection well issued on July 11, 1996
2. Maximum Allowable Injection Pressure: 1763 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: 4338 feet to 5953 feet (Green River Formation)
5. Permit is valid only after receiving approval for the project from the Board of Oil, Gas and Mining following proper notice and hearing.

Approved by:


R.J. Firth
Associate Director, Oil and Gas


Date



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-49430

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Federal 13-35D

2. Name of Operator

Wildrose Resources Corp. 303-770-6566

9. API Well No.

43-047-31208

3. Address and Telephone No.

4949 S. Albion St, Littleton, CO 80121

10. Field and Pool, or Exploratory Area

8 Mile Flat North

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1794' FSL & 552' FWL (NW/SW)

Section 35, T8S, R18E

11. County or Parish, State

Uintah County, Utah

2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other

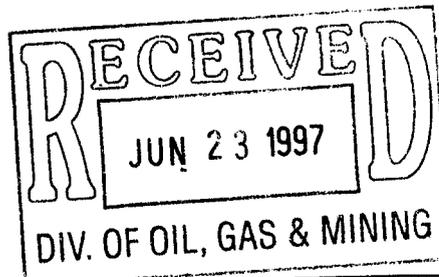
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was converted to a water injection well in September, 1996, as part of the Parlette Unit secondary recovery project.

Water injection began in November, 1996.



WO tax credit 8/97

14. I hereby certify that the foregoing is true and correct

Signed Kary Kattenbeck

Title V.P.

Date 5/28/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mechanical Integrity Test
Casing or Annulus Pressure Test for Well UT2797-04302

U.S. Environmental Protection Agency
 Underground Injection Control Program, UIC Implementation Section, 8WM-DW
 999 18th Street, Suite 500, Denver, CO 80202-2466
 This form was printed on 04/29/1996.

EPA Witness: Chuck Williams (CW) Date 10/3/96
 Test conducted by: Rebel Hot Oil
 Others present: EVERETT WILKINSON - Wildrose Res.

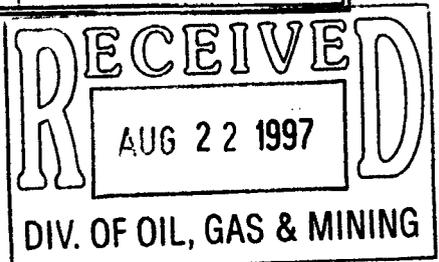
FEDERAL 13-35D <u>43-047-31208</u> EIGHT MILE FLAT NORTH Wildrose Resources, Littleton,, CO	2R UC as of 03/21/1996 NWSW 35 08S 18E Op ID WRR01
Last MIT: No record / / Max Allowed Press psig	1995 Max Reported Press psig

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No

Well injecting during test? NO YES _____ BPD

Initial casing/tubing annulus pressure 0/300 psig
 Does the annulus pressure build back up? Yes No

TUBING PRESSURE				
Initial	<u>300</u> psig	<u>300</u> psig		psig
End of Test	<u>300</u> psig	<u>300</u> psig		psig
CASING/TUBING ANNULUS PRESSURE				
Time <u>9:55A</u>	Test #1	<u>10:20</u> Test #2		Test #3
0 min	<u>10 000</u> psig	<u>1050</u> psig		psig
5		<u>1050</u>		
10		<u>1050</u>		
15 min		<u>1050</u>		
20		<u>1045</u>		
25		<u>1045</u>		
30 min		<u>1045</u>		
Result (circle)	Pass	Fail	(Pass)	Fail



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

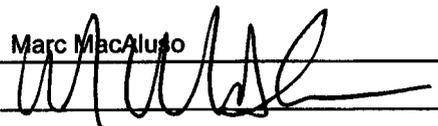
UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

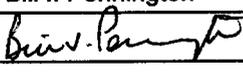
Well Name and Number SEE ATTACHED EXHIBIT		API Number
Location of Well		Field or Unit Name Pariette
Footage :	County :	Lease Designation and Number SEE ATTACHED EXHIBIT
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 4/15/2004

CURRENT OPERATOR

Company: <u>Wildrose Resources Corporation</u>	Name: <u>Marc MacAluso</u>
Address: <u>3121 Cherryridge Road</u>	Signature: 
<u>city Englewood state CO zip 80110</u>	Title: <u>CEO, Wildrose Resources Corporation</u>
Phone: <u>(303) 761-9965</u>	Date: <u>4/15/2004</u>
Comments: SEE ATTACHED EXHIBIT	

NEW OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Bill I. Pennington</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: 
<u>city Denver state CO zip 80202</u>	Title: <u>President, Inland Production Company</u>
Phone: <u>(303) 893-0102</u>	Date: <u>4/15/2004</u>
Comments: SEE ATTACHED EXHIBIT	

(This space for State use only)

Transfer approved by:  Approval Date: 5-10-04
Title: Public Services Manager

Comments: CAUSES UIC-174 + 237-01, wells in Indian Country so EPA will be primary UIC agency.

RECEIVED
MAY 06 2004
DIV. OF OIL, GAS & MINING

Y	4304731346	FEDERAL 1-34	4870* GL	0966 FSL 0653 FEL	34	080S	180E	SESE	UTA	U-37812	WI
Y	4304731529	FEDERAL 33-34-D	4854* GR	1904 FSL 2025 FEL	34	080S	180E	NWSE	UTA	U-30688	WI
Y	4304731208	FEDERAL 13-35D	4851* GR	1794 FSL 0552 FWL	35	080S	180E	NWSW	UTA	U-49430	WI
Y	4304731455	FEDERAL 2-35	4833* GR	2136 FNL 2136 FWL	35	080S	180E	SESW	UTA	U-53995	WI

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **4/15/2004**

FROM: (Old Operator): N9660-Wildrose Resources Corporation 3121 Cherryridge Road Englewood, CO 80110-6007 Phone: 1-(303) 761-9965	TO: (New Operator): N5160-Inland Production Company 1401 17th St, Suite 1000 Denver, CO 80202 Phone: 1-(303) 893-0102
--	---

CA No. **Unit:** **Pariette (Green River) Unit**

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 1-34	34	080S	180E	4304731346	12021	Federal	A	WI
FEDERAL 2-34	34	080S	180E	4304731347	12021	Federal	P	OW
FEDERAL 43-34-D	34	080S	180E	4304731410	12021	Federal	S	OW
FEDERAL 42-34D	34	080S	180E	4304731458	12021	Federal	P	OW
FEDERAL 3-34	34	080S	180E	4304731497	12021	Federal	P	OW
FEDERAL 33-34-D	34	080S	180E	4304731529	12021	Federal	A	WI
FEDERAL 24-34D	34	080S	180E	4304731637	12021	Federal	P	OW
FEDERAL 13-35D	35	080S	180E	4304731208	12021	Federal	A	WI
FEDERAL 14-35-D	35	080S	180E	4304731423	12021	Federal	S	OW
FEDERAL 1-35	35	080S	180E	4304731454	12021	Federal	P	OW
FEDERAL 2-35	35	080S	180E	4304731455	12021	Federal	A	WI
FEDERAL 3-35	35	080S	180E	4304731456	12021	Federal	P	OW

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/6/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/6/2004
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/10/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: applied for

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: applied for

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 5/10/2004

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 5/18/2004
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 5/18/2004
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee wells attached to bond in RBDMS on: n/a
- 5. Injection Projects to new operator in RBDMS on: 5/18/2004
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- 2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QC, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production CompanyName: Brian HarrisAddress: 1401 17th Street Suite 1000Signature: *Brian Harris*city Denver state Co zip 80202Title: Engineering Tech.Phone: (303) 893-0102Date: 9/15/2004

Comments:

NEW OPERATOR

Company: Newfield Production CompanyName: Brian HarrisAddress: 1401 17th Street Suite 1000Signature: *Brian Harris*city Denver state Co zip 80202Title: Engineering Tech.

Phone: _____

Date: 9/15/2004

Comments:

(This space for State use only)

Transfer approved by: *A. Hunt*Approval Date: 9-20-04Title: *Tech. Services Manager*Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 2/28/2005
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU49430

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
PARIETTE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection well

8. WELL NAME and NUMBER:
FEDERAL 13-35D

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304731208

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1794 FSL 0552 FWL

COUNTY: **Uintah**

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NW/SW, 35, T8S, R18E**

STATE: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION SubDate

TYPE OF SUBMISSION	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>06/08/2006</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
		<input checked="" type="checkbox"/> OTHER: - Requested MIT

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 6/6/06 Ken Phillips with the EPA was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 6/8/06. On 6/8/06 the csg was pressured up to 1510 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT 20797-04302 API# 43-047-31208

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE Callie Duncan

DATE 06/21/2006

(This space for State use only)

RECEIVED
JUN 23 2006

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 6 / 9 / 2006
 Test conducted by: JD Horrocks
 Others present: _____

Well Name: <u>Federal 13-35D-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Pacette unit</u>		
Location: <u>NW/5W</u> Sec: <u>35</u> T <u>8</u> N/S <u>R 18E</u> / W County: <u>Utah</u> State: <u>Ut.</u>		
Operator: <u>Newfield</u>		
Last MIT: <u> </u> / <u> </u> / <u> </u>		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

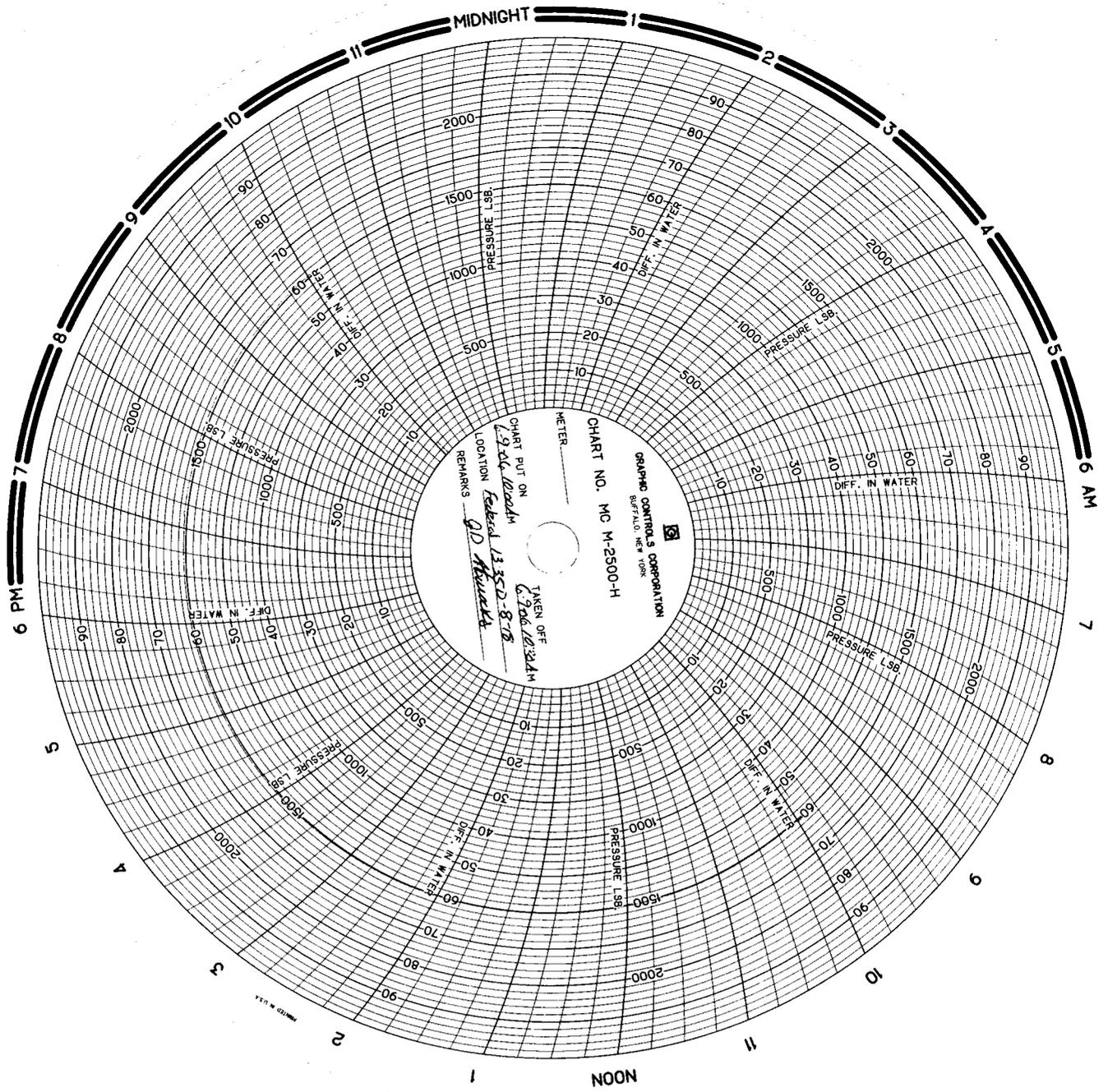
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1510 psig	psig	psig
5 minutes	1510 psig	psig	psig
10 minutes	1510 psig	psig	psig
15 minutes	1510 psig	psig	psig
20 minutes	1510 psig	psig	psig
25 minutes	1510 psig	psig	psig
30 minutes	1510 psig	psig	psig
_____ minutes	1510 psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test ? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



GROUP 4 CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC M-2500-H

METER _____

CHART PUT ON _____

LOCATION *Federal 13 350-8-78*

TAKEN OFF *6:20 AM 12:24 AM*

REMARKS *AD Newark*

MADE IN U.S.A.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-49430

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
FEDERAL 13-35D

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4304731208

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1794 FSL 552 FWL

COUNTY: UINTAH

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW, 35, T8S, R18E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>11/10/2010</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 2 YR MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

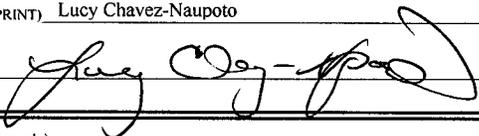
On 11/09/2010 Nathan Wiser with the EPA was contacted concerning the 2-year MIT on the above listed well. On 11/10/2010 the csg was pressured up to 1445 psig and charted for 30 minute with no pressure loss. The well was injecting during the test. The tbg pressure was 0 psig during the test. There was not an EPA representative available to witness the test.

EPA #UT20797-04302 API# 43-047-31208

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 11/10/2010

(This space for State use only)

RECEIVED

NOV 22 2010

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11/10/2010
 Test conducted by: Lynn Monson
 Others present: _____

Well Name: <u>Federal 13-35D-8-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>NW/SW</u> Sec: <u>35</u> T <u>8 N</u> R <u>18 E</u> County: <u>Uinta</u> State: <u>UT</u>		
Operator: <u>Newfield</u>		
Last MIT: <u>1</u> / <u>1</u>		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0 psig

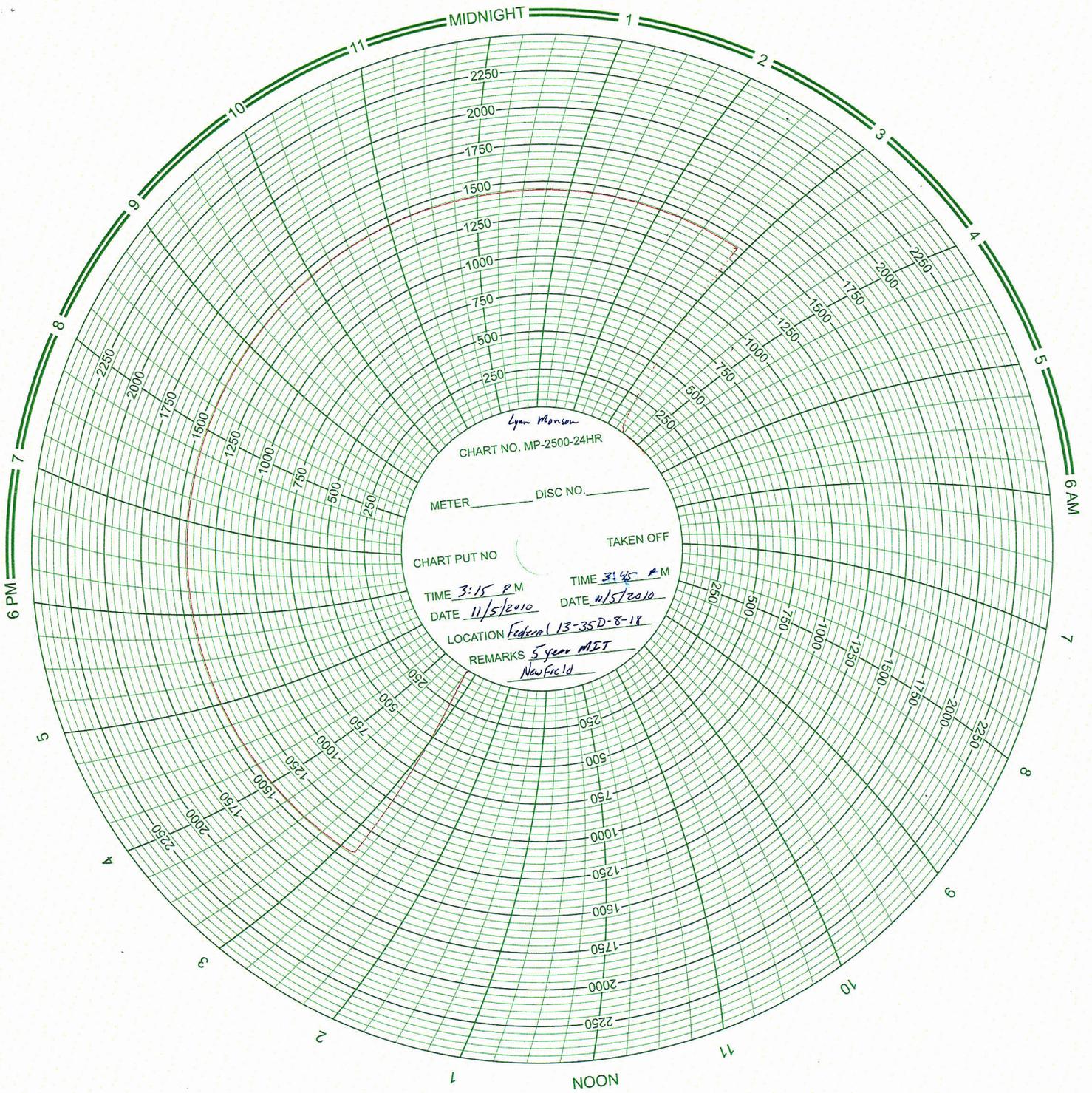
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1445</u> psig	psig	psig
5 minutes	<u>1445</u> psig	psig	psig
10 minutes	<u>1445</u> psig	psig	psig
15 minutes	<u>1445</u> psig	psig	psig
20 minutes	<u>1445</u> psig	psig	psig
25 minutes	<u>1445</u> psig	psig	psig
30 minutes	<u>1445</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



Lyan Monson

CHART NO. MP-2500-24HR

METER _____ DISC NO. _____

CHART PUT NO _____

TAKEN OFF

TIME 3:15 P M

TIME 3:45 A M

DATE 11/5/2010

DATE 11/5/2010

LOCATION Federal 13-35D-8-18

REMARKS 5 year MIT
Newfield

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-49430
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: FEDERAL 13-35D
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43047312080000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1794 FSL 0552 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 35 Township: 08.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/4/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="2 yr MIT - Inactive"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/02/2012 Sarah Roberts with the EPA was contacted concerning the 2-year MIT on the above listed inactive well. On 10/04/2012 the csg was pressured up to 1290 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT20797-04302

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 11, 2012**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/8/2012	

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 10 14 2012
 Test conducted by: Shannon Lazenby
 Others present: _____

Well Name: <u>Federal 13-35-28-18</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>NW/SE</u> Sec: <u>35</u> T: <u>8S</u> N/S R: <u>18</u> E/W County: <u>Uintah</u> State: <u>UT</u>		
Operator: _____		
Last MIT: <u>/ /</u>	Maximum Allowable Pressure: <u>1743</u>	PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1290 / 0 psig

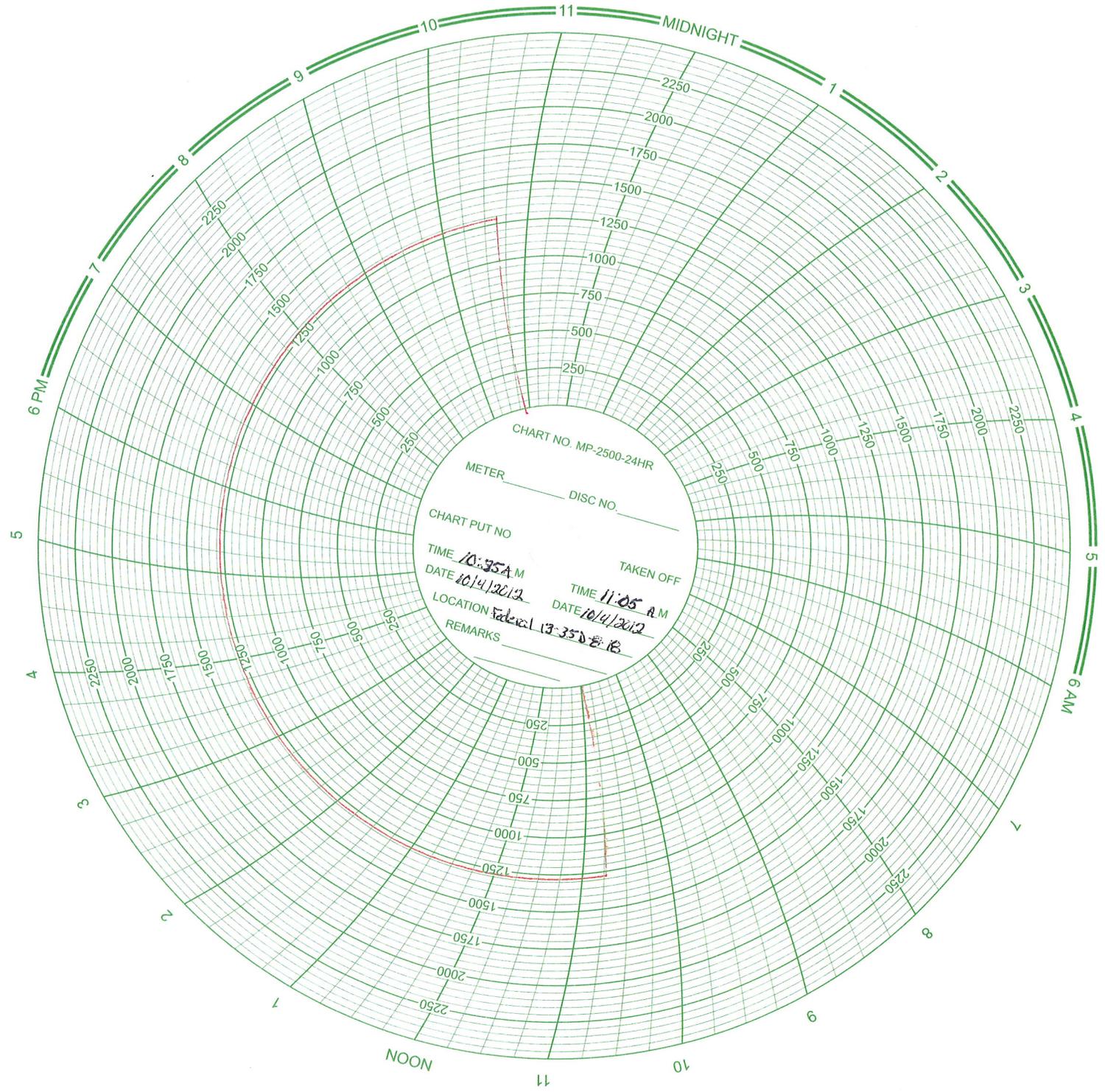
MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	0 psig	psig	psig
End of test pressure	0 psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	1290 psig	psig	psig
5 minutes	1290 psig	psig	psig
10 minutes	1290 psig	psig	psig
15 minutes	1290 psig	psig	psig
20 minutes	1290 psig	psig	psig
25 minutes	1290 psig	psig	psig
30 minutes	1290 psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(S. In-
stru. on
reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

(57)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

3. NAME OF OPERATOR
Natural Gas Corporation of California

4. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 552' FWL and 1794' FSL (NW $\frac{1}{4}$ SW $\frac{1}{4}$) Section 35, T.8S., R.18E.
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-31208 DATE ISSUED 4/27/82

5. LEASE DESIGNATION AND SERIAL NO.

U-49430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

NGC #13-35-D

10. FIELD AND POOL, OR WILDCAT

Pleasant Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 35, T.8S., R.18E.

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 6/25/82 16. DATE T.D. REACHED 7/4/82 17. DATE COMPL. (Ready to prod.) 1/15/83 18. ELEVATIONS (DP, RES, RT, GR, ETC.)* 4850' GR, 4864' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6300' 21. PLUG. BACK T.D., MD & TVD 5912' 22. IF MULTIPLE COMPL., HOW MANY* 3 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5858-66', 5190-94', 5304-07', 4338-42', 4422-27' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR-SP, LDT-CNL, GR-CAL, BHC Sonic-CAL-GR, Prox-Micro Log and Cement 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well) Bond Log

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	315'	12-1/4"	To surface	None
5-1/2"	17#	6009'	7-7/8"	705 sx	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5867'	

31. PERFORATION RECORD (Interval, size and number)
5858'-66' (3 SPF)
5190'-94' (2 SPF)
5304'-07' (5 holes)
4338'-42' (1 SPF)
4422'-27' (2 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached sheet	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2/3/83	American 228	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
2/21/83	24		→	121	10	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
0	300	→	121	10	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel. TEST WITNESSED BY Boyd Snow

35. LIST OF ATTACHMENTS
Geological report to follow.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Rick Canterbury TITLE Associate Petroleum Engr. DATE 2/23/83
Rick Canterbury

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

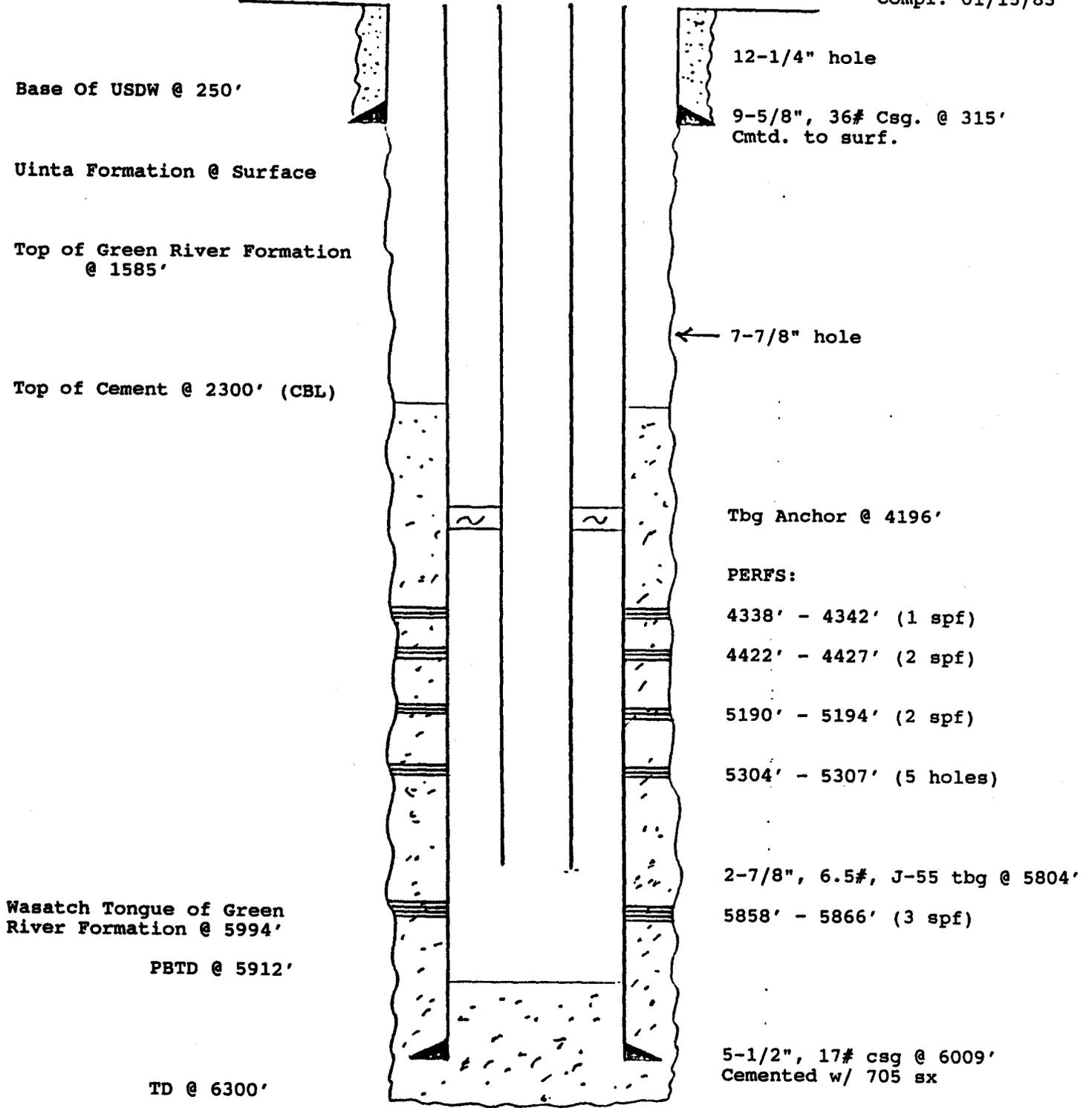
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: <small>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING LENGTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</small>				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1585'	
				Oil Shale Facies	2340'	
				Delta Facies	3451'	
				Green Shale Fac.	4094'	
				Green Shale Mkr.	4455'	
				Black Shale Fac.	5443'	
				Green River Lime	5994'	
				Wasatch	6150'	
				T.D.	6300'	

FEDERAL 13-35D
552' FWL & 1794' FSL (NW/SW)
SECTION 35, T8S, R18E
EIGHT MILE FLAT NORTH FIELD
UINTAH COUNTY, UTAH

GL: 4850'

Spud: 06/25/82
Compl: 01/15/83

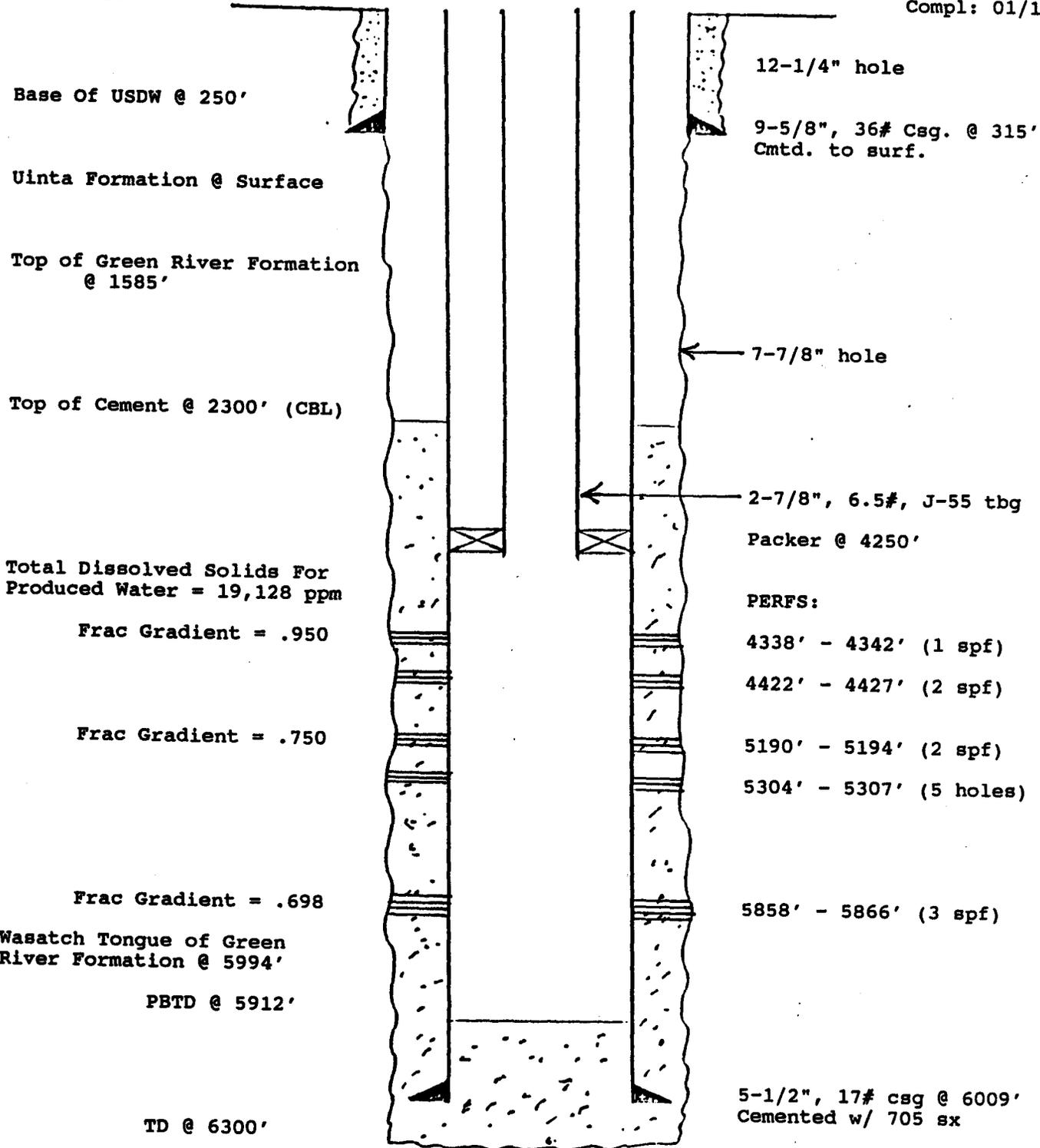


CURRENT WELLBORE DIAGRAM

FEDERAL 13-35D
552' FWL & 1794' FSL (NW/SW)
SECTION 35, T8S, R18E
EIGHT MILE FLAT NORTH FIELD
UINTAH COUNTY, UTAH

GL: 4850'

Spud: 06/25/82
Compl: 01/15/83



PROPOSED WATER INJECTION WELLBORE DIAGRAM

NGC OPERATED - COMPLETION

Pleasant Valley Prospect
#13-35D Federal
DEVELOPMENT

NW/4 SW/4 Sec.35-8S-18E, Uintah Co., UT.
GL-4820'. Objective: Green River, Wasatch.
AFE #84782. NGC W.I.-100%. \$307,400 (D),
\$844,230 (T). Contractor: Olsen #5. Spud:
6/25/82. Csg: 5-1/2" at 6009'. Completion
Rig: Western #20.

- 07/07/82 TD 6300'. W.O. completion. Drop from report until further activity.
- 10/22/82 PBT 5933'. Run cmt. bond w/Schlumberger. RU Schlumberger and run cmt. bond log w/Gamma Ray, CCL and VDL display. Ran log w/3000# surface pressure. Est. cmt. top at 2300'. Daily:\$3,960. Cum:\$3,960.
- 10/26/82 W.O.C.U. Drop until further activity.
- 1/06/83 PBT 5874'. Day 1. Clean out to btm, perf and frac. SITP-0#, SICP-0#, FL-surface. MIRU Western Rig #20. NU BOP and PU 4-3/4" bit, 5-1/2" csg scraper, four 3-1/8" DCs, and RIH w/20 jts 2-7/8" tbg. Rig broke down. RU pump and lines. SION. Daily:\$116,999. *CCC:\$120,959. **CWC:\$339,196.
- 1/07/83 PBT 5912'. Day 2. Frac and perf. 14-hr SITP-0#, SICP-0#, FL-surface. RIH w/2-7/8" tbg, tagged btm at 5912'. Circ btms up, displaced hole w/3% KCl and pressure checked csg to 3500# - held okay. POH w/2-7/8" tbg and BHA. RU Gearhart and perf 5858'-5866', 3 spf (25 holes). POH and RD Gearhart. Tried to break down perfs w/rig pump, pressured to 4500# and perfs would not break. RIH w/2-7/8" tbg to 5869', spotted one bbl of 7-1/2" MCA over perfs and 4 bbls acid to end of tbg. Closed csg and pumped 5 bbls of acid into perfs. Perfs broke at 3400# to 1600# taking 4.5 BPM. Displaced acid out of hole. SION. Daily:\$6,158. *CCC:\$127,117. **CWC:\$345,354.
- 1/08/83 PBT 5912'. Day 3. Frac, flow back and perforate. RU Halliburton to frac. Pumped 3000 gals. pad, 2000 gals. 1.5# sand conc., and 640 gals of 3.5# sand conc. into formation when Halliburton blender broke down and could not finish frac. Casing full of heavy sand conc. and Versagel. RIH w/notched collar and 2 7/8" tbg to 1000', circ out sand. RIH 1000' at a time and circ hole clean w/3% KCl. Tagged solid sand at 5880' (32' of sand). Cleaned down to PBT at 5912'. POH w/notched collar and tbg. SION. Daily:\$2,783. *CCC:\$129,900. **CWC:\$348,137.
- 1/09/83 PBT 5912'. Day 4. SI over Sunday. RU Halliburton to frac.

Rate	Event	Volume	Fluid	Sand Conc.	Sand Type	Pressure
30	Pad	5,000	Versagel	--	--	1880
30	SLF	1,000	"	2#	20/40	1470
30	SLF	2,000	"	4#	20/40	1460
30	SLF	2,000	"	6#	20/40	1700
30	SLF	2,000	"	8#	20/40	2230
30-14	Flush	5,900	Flush	--	--	3540

ISIP-1520#, 15 min. SIP-1400#. Total fluid 24,400 gals; total sand 15,900#. Max. psi 3540. Opened well at 12:00 noon, well flowed 93 bbls. in 5 hrs. w/no oil shows. Daily:\$27,263. *CCC:\$157,163. **CWC:\$375,400.

- 1/10/83 PBT 5912'. Day 5. Shut well in for Sunday.
- 1/11/83 PBT 5700'. Day 6. Frac intervals at 5190'-5307' w/Halliburton. RU Gearhart and perf intervals at 5190'-5194', 5304'-5305', 5306', 5307' (15 holes total). PU Howco RTTS pkr and RBP. RIH w/2-7/8" tbg and tools, set RBP at 5700' and pressure test to 3500# - held okay. POH and reset RTTS pkr at 5230'. Break down intervals at 5304'-5307', broke at 3500# to 1300# at 1-1/2 BPM w/3% KCl. Try to break down upper interval at 5190'-5194', wouldn't break at 4500#. Release RTTS pkr, spot 700 gals 7-1/2" HCl across perfs. Reset pkr and pump into btm interval at 6 BPM at 1600#. Pump acid into top interval, broke at 2500#, pumped at 8 BPM at 3200#. Release pkr and POH w/2-7/8" tbg and tools. Daily:\$10,152. *CCC:\$167,315. **CWC:\$385,552.

*CCC = Cumulative Completion Costs
**CWC = Cumulative Well Costs

NGC OPERATED - COMPLETION

Pleasant Valley Prospect NW/4 SW/4 Sec.35-8S-18E, Uintah Co., UT.
#13-35D Federal DEVELOPMENT GL-4820'. Objective: Green River, Wasatch.
AFE #84782. NGC W.I.-100%. \$307,400 (D), \$844,230 (T). Contractor: Olsen #5. Spud:
6/25/82. Csg: 5-1/2" at 6009'. Completion Rig: Western #20.

1/12/83 PBTD 5700'. Day 7. Perf, breakdown, and frac intervals at
4338'-4427'. 14-hr SICP-0#. RU Howco and frac intervals at
5190'-5307' (Versagel).

Table with 4 columns: Rate (BPM), Pressure, Volume (Gal), Event. Rows show data from 39 BPM to 40 BPM, including events like 'St. pad', 'Pad at perfs', and 'End of treatment'.

ISIP-1620#, 5 min-1550#, 10 min-1510#, 15 min-1490#. SI well 4
hrs; start flow back. Daily:\$42,750. *CCC:\$210,065.
**CWC:\$428,302.

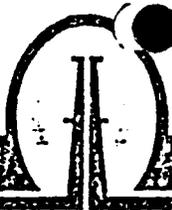
1/13/83 PBTD 4930'. Day 8. Flowback Howco frac and POH w/RBP (prepare to
run production). 9-hr SICP-0#, FL-surface. RU Gearhart and perf
intervals at 4338'-4342' (4', 1 spf, 5 holes) and 4422'-4427' (5',
2 spf, 11 holes). RD Gearhart. PU Howco RTTS pkr and retrieving
tool and RIH w/tbg. Tagged sand at 5580' (120' of sand). RU and
circ out sand to top of RBP, release RBP, POH, and reset RBP at
4930'. Set pkr and pressure test tools to 3500# - held okay. POH
and reset pkr at 4370'. Spot 500 gals 7-1/2% HCl acid across
perfs. Break down btm perfs at 4422'-4427', broke at 3500#, avg.
IR 7.8 BPM at 3000#. Break down top perfs at 4338'-4342', avg. IR
8 BPM at 2100#. Release pkr and POH w/tbg. RU Halliburton and
frac intervals at 4338'-4427' (Versagel) down csg.

Table with 4 columns: Rate BPM, Csg. Pressure, Volume (Gals), Event. Rows show data from 30 BPM to 30.8 BPM, including events like 'St. pad', 'Pad at perfs', and 'End of treatment'.

Avg BPM-30, avg psi-2500, max ppm-31, max psi-2700, HHP-1838.
ISIP-2220#, 5 min SIP-2060#, 10 min SIP-2000#, 15 min SIP-1970#.
SION. Daily:\$33,186. *CCC:\$243,251. **CWC:\$461,488.

1/14/83 PBTD 5912'. Day 9. Run production tbg and swab test perfs.
14-hr SICP-1350#, FL-surface. Well SI 14 hrs after frac. Start
well flowing back on 10/64" choke; finished flowing back well on
1" choke. Flowing 30 bbls/hr, well flowed 5 hrs and recovered 135
bbls frac fluid. CP dropped to 0#. PU Howco retrieving tool and
RIH w/tbg. Tagged sand at 4800' (130' of sand). Circ sand out
and release RBP. POH w/tbg and RBP. PU notched collar, SN, and
Baker anchor catcher and start in w/production string. SION.
Daily:\$7,106. *CCC:\$250,357. **CWC:\$468,594.

*CCC = Cumulative Completion Costs
**CWC = Cumulative Well Costs



Hinta Research and Analytical Services

P.O. BOX 1488 - ROOSEVELT, UTAH 84068

James F. Smith

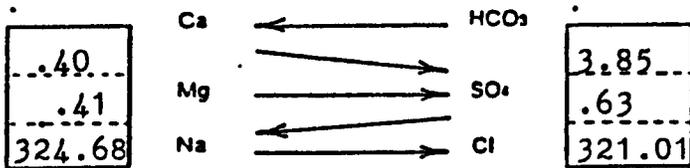
WATER ANALYSIS REPORT

(801) 722-2532

COMPANY Natural Gas Corp of Calif. ADDRESS Vernal, Ut DATE 3-8-84
 SOURCE 13-35 D DATE SAMPLED _____ ANALYSIS NO. W-751

Analysis	Mg/L	Meq/L
1. PH	<u>9.05</u>	
2. H ₂ S (Qualitative)		
3. Specific Gravity	<u>1.015</u>	
4. Dissolved Solids	<u>19128.70</u>	
5. Suspended Solids		
6. Phenolphthalein Alkalinity (CaCO ₃)	<u>200</u>	
7. Methyl Orange Alkalinity (CaCO ₃)	<u>385</u>	
8. Bicarbonate (HCO ₃)	<u>235</u>	<u>3.85</u>
9. Chlorides (Cl)	<u>11396</u>	<u>321.01</u>
10. Sulfates (SO ₄)	<u>30</u>	<u>.63</u>
11. Calcium (Ca)	<u>8</u>	<u>.40</u>
12. Magnesium (Mg)	<u>5</u>	<u>.41</u>
13. Total Hardness (CaCO ₃)	<u>40</u>	
14. Total Iron (Fe)	<u>1.80</u>	
15. Barium (Qualitative)		
16. Conductivity ;	mmHos <u>45000</u>	ppm _____
*Milli equivalents per liter	Resistivity <u>.31 @ 72 x F</u>	

PROBABLE MINERAL COMPOSITION



Saturation Values	Distilled Water 20° C
Ca CO ₃	13 Mg/L
Ca SO ₄ · 2H ₂ O	2.090 Mg/L
Mg CO ₃	103 Mg/L

Compound	Equiv. Wt. X	Meq/L	Mg/L
Ca (HCO ₃) ₂	81.04	<u>.40</u>	<u>32.42</u>
Ca SO ₄	68.07	<u>0</u>	<u>0</u>
Ca Cl ₂	55.50	<u>0</u>	<u>0</u>
Mg (HCO ₃) ₂	73.17	<u>.41</u>	<u>30.00</u>
Mg SO ₄	60.19	<u>0</u>	<u>0</u>
Mg Cl ₂	47.62	<u>0</u>	<u>0</u>
Na HCO ₃	84.00	<u>3.04</u>	<u>255.36</u>
Na ₂ SO ₄	71.03	<u>.63</u>	<u>44.75</u>
Na Cl	58.46	<u>321.01</u>	<u>18766.20</u>

Remarks: Carbon Dioxide = .335 mg/l
Total Sodium =

Thank you for the business:

CALCULATION OF FRACTURE GRADIENTS (FG) - FOUR INJECTION WELLS

FEDERAL 33-34D:

5119' - 5200': ISIP = 1800 psi
FG = (1800 + .43836 * 5119)/5119 = .790

4874' - 4896': ISIP = 2500 psi
FG = (2500 + .43836 * 4874)/4874 = .951

4341' - 4362': ISIP = 2500 psi
FG = (2500 + .43836 * 4341)/4341 = 1.01

FEDERAL 13-35D:

5858' - 5866': ISIP = 1520 psi
FG = (1520 + .43836 * 5858)/5858 = .698

5190' - 5307': ISIP = 1620 psi
FG = (1620 + .43836 * 5190)/5190 = .750

4338' - 4427': ISIP = 2220 psi
FG = (2220 + .43836 * 4338)/4338 = .950

FEDERAL 1-34:

5654' - 5850': ISIP = 1750 psi
FG = (1750 + .43836 * 5654)/5654 = .748

5118' - 5183': ISIP = 2300 psi
FG = (2300 + .43836 * 5118)/5118 = .888

FEDERAL 2-35:

5671' - 5953': ISIP = 1500 psi
FG = (1500 + .43836 * 5671)/5671 = .703

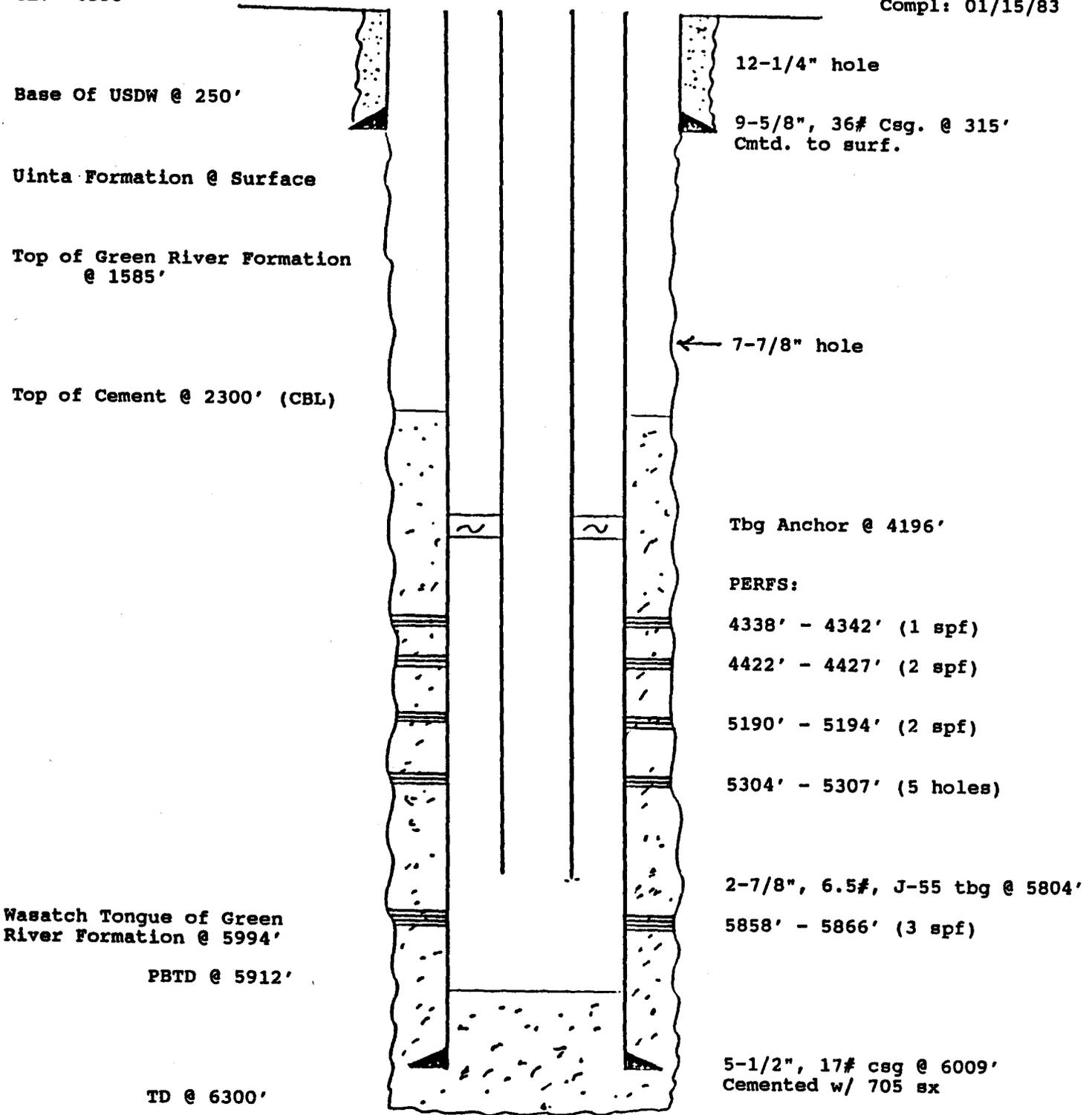
4990' - 5231': ISIP = 1750 psi
FG = (1750 + .43836 * 4990)/4990 = .789

4341' - 4390': ISIP = 2760 psi
FG = (2760 + .43836 * 4341)/4341 = 1.07

FEDERAL 13-35D
552' FWL & 1794' FSL (NW/SW)
SECTION 35, T8S, R18E
EIGHT MILE FLAT NORTH FIELD
UINTAH COUNTY, UTAH

GL: 4850'

Spud: 06/25/82
Compl: 01/15/83

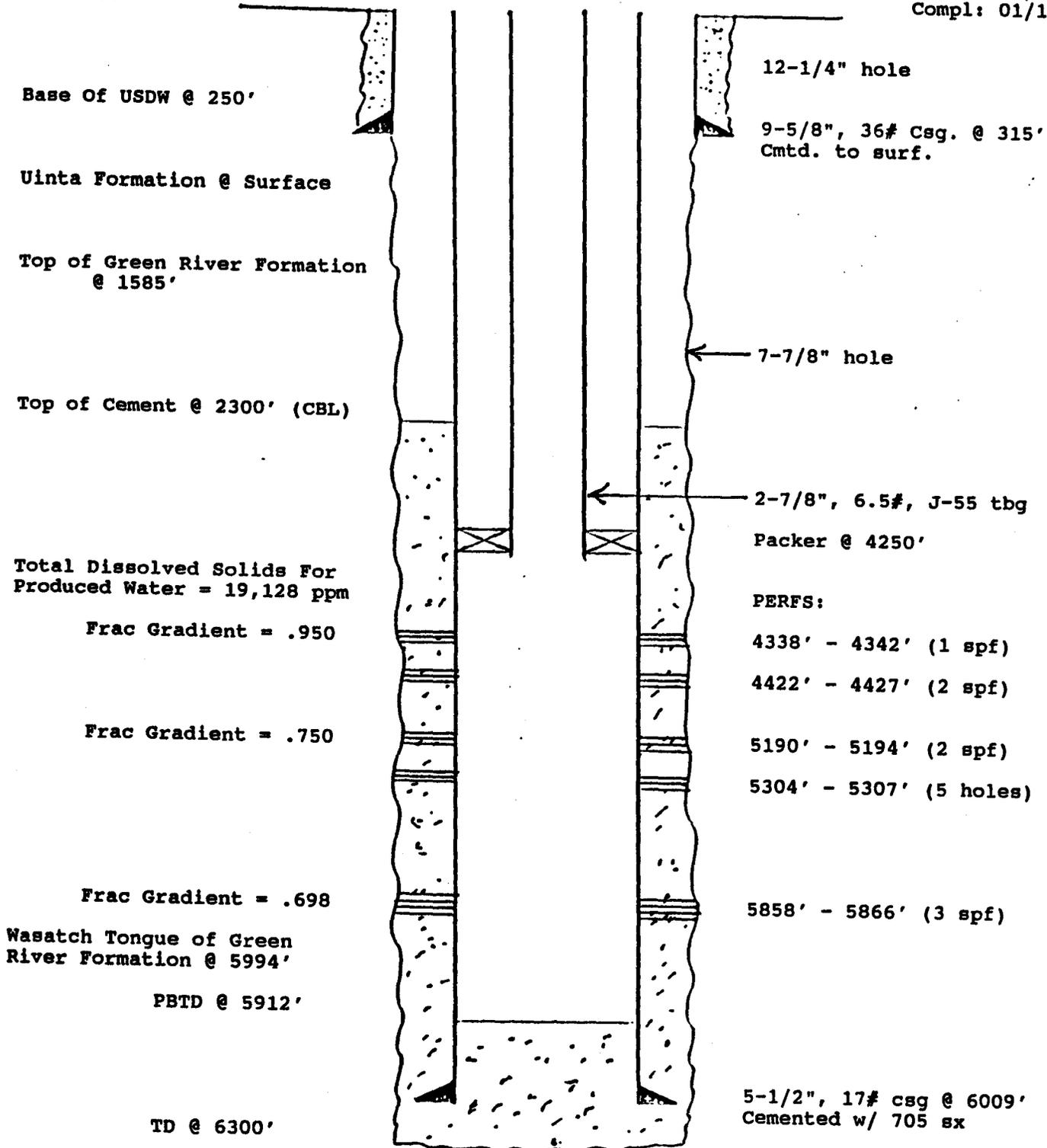


CURRENT WELLBORE DIAGRAM

FEDERAL 13-35D
552' FWL & 1794' FSL (NW/SW)
SECTION 35, T8S, R18E
EIGHT MILE FLAT NORTH FIELD
UINTAH COUNTY, UTAH

GL: 4850'

Spud: 06/25/82
Compl: 01/15/83



PROPOSED WATER INJECTION WELLBORE DIAGRAM

ATTACHMENT Q

PLUGGING AND ABANDONMENT PLAN:

Wildrose's P & A procedure for injection wells will be as follows:

1. POH w/ tubing.
2. TIH w/ tubing and set CIBP 100' above top perforation.
3. Pump 200' balanced cement plug (25 sx Class G cement) above the CIBP.
4. Pump 200' balanced cement plug (25 sx Class G cement) across the 5-1/2" casing cement top.
5. POH w/ tubing. Perforate 5-1/2" casing 100' below base of surface casing w/ 4 holes.
6. Establish circulation down 5-1/2" casing, through perfs and up annulus.
7. Circulate cement to completely fill 5-1/2" casing and annulus w/ cement (est. 100 sx Class G cement).
8. Set P&A marker at surface.

EPA Form 7520-14, Plugging and Abandonment Plan, with P&A'd Wellbore Diagram for each well follows as part of Attachment Q.

Enclosed as part of Attachment Q are summaries of P&A costs on two producing oil wells Wildrose plugged in the past two years along with copies of the field tickets/invoices for this work.

Enclosed as part of Attachment Q is one cost estimate of plugging and abandonment from a third party, independent contractor.

Wildrose estimates, based upon the actual cost to plug the two wells and the one third party (J.W. Gibson Well Service) estimate, that P&A costs will be approximately \$12,500 per well (\$50,000 for 4 wells), since there will be no need for a hot oil truck as there will be no oil in the wellbore.

109

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, DC 20460
PLUGGING AND ABANDONMENT PLAN



NAME AND ADDRESS OF FACILITY Pariette Unit Uintah County, Utah	NAME AND ADDRESS OF OWNER/OPERATOR Wildrose Resources Corporation 4949 South Albion Street Littleton, CO 80121
---	--

LOCATE WELL AND OUTLINE UNIT ON SECTION PLAT - 640 ACRES 	STATE UT	COUNTY Uintah	PERMIT NUMBER
	SURFACE LOCATION DESCRIPTION SW 1/4 OF NW 1/4 OF SE 1/4 SECTION 34 TOWNSHIP 8S RANGE 18E		
	LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT Surface Location <u>736</u> ft. from (N/S) <u>N</u> Line of quarter section and <u>615</u> ft. from (E/W) <u>W</u> Line of quarter section		
	TYPE OF AUTHORIZATION <input type="checkbox"/> Individual Permit <input checked="" type="checkbox"/> Area Permit <input type="checkbox"/> Rul. Number of Wells <u>1</u>		WELL ACTIVITY <input type="checkbox"/> CLASS I <input checked="" type="checkbox"/> CLASS II <input type="checkbox"/> Brine Disposal <input checked="" type="checkbox"/> Enhanced Recovery <input type="checkbox"/> Hydrocarbon Storage <input type="checkbox"/> CLASS III
Lease Name Federal		Well Number 33-34D	

CASING AND TUBING RECORD AFTER PLUGGING <table border="1" style="width:100%"> <thead> <tr> <th>SIZE</th> <th>WT(LB/FT)</th> <th>TO BE PUT IN WELL (FT)</th> <th>TO BE LEFT IN WELL (FT)</th> <th>HOLE SIZE</th> </tr> </thead> <tbody> <tr> <td colspan="5" style="text-align:center">SEE ATTACHMENT</td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	SIZE	WT(LB/FT)	TO BE PUT IN WELL (FT)	TO BE LEFT IN WELL (FT)	HOLE SIZE	SEE ATTACHMENT															METHOD OF EMPLACEMENT OF CEMENT PLUGS <input checked="" type="checkbox"/> The Balance Method <input type="checkbox"/> The Dump Bailer Method <input type="checkbox"/> The Two-Plug Method <input type="checkbox"/> Other
SIZE	WT(LB/FT)	TO BE PUT IN WELL (FT)	TO BE LEFT IN WELL (FT)	HOLE SIZE																	
SEE ATTACHMENT																					

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Size of Hole or Pipe in which Plug Will Be Placed (Inches)							
Depth to Bottom of Tubing or Drill Pipe (ft.)	SEE ATTACHMENT						
Sacks of Cement To Be Used (each plug)							
Slurry Volume To Be Pumped (cu. ft.)							
Calculated Top of Plug (ft.)							
Measured Top of Plug (if tagged ft.)							
Slurry Wt. (Lb./Gal.)							
Type Cement or Other Material (Class III)							

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS AND INTERVALS WHERE CASING WILL BE VARIED (If any)			
From	To	From	To
SEE ATTACHMENT			

Estimated Cost to Plug Wells
\$13,000.00

CERTIFICATION

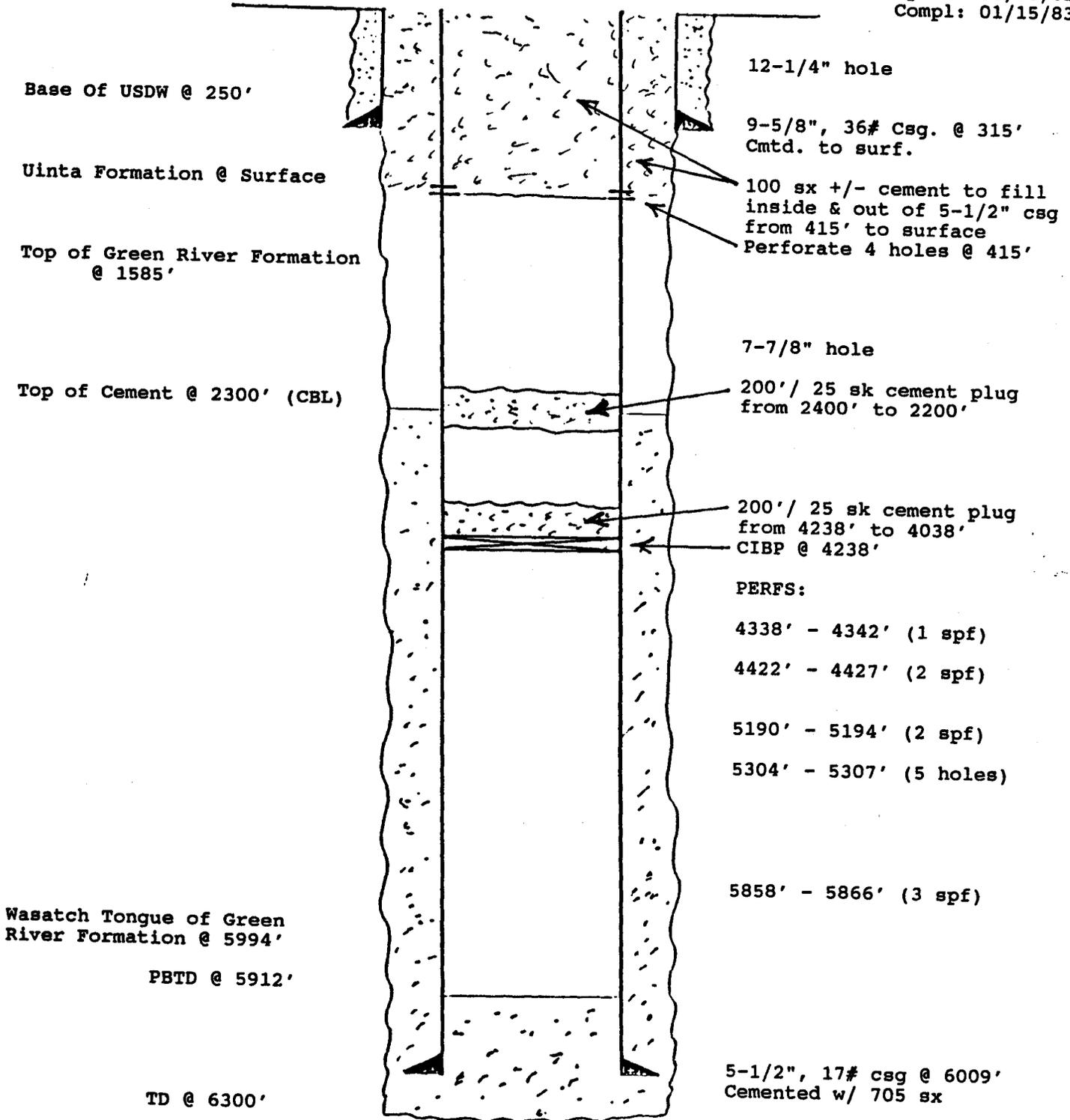
I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

NAME AND OFFICIAL TITLE (Please type or print) Kary J. Kaltenbacher, V.P.	SIGNATURE 	DATE SIGNED 2/20/96
---	----------------------	-------------------------------

FEDERAL 13-35D
552' FWL & 1794' FSL (NW/SW)
SECTION 35, T8S, R18E
EIGHT MILE FLAT NORTH FIELD
UINTAH COUNTY, UTAH

GL: 4850'

Spud: 06/25/82
Compl: 01/15/83



P & A'd WELLBORE DIAGRAM

WILDROSE FEDERAL 13-25
SW/4SW/4 SECTION 25, T8, R18E

SUMMARY OF P&A COSTS
P&A'd APRIL, 1995

Rig	\$3,449
BOP rental	422
Trucking - BOP	187
Hot Oil truck - circulate out oil	986
Wireline - set CIBP & perforate	2,409
Water hauling	906
Cementing services	3,795
Supervision -	978
P&A marker	<u>96</u>
TOTAL P&A COSTS	<u>\$13,228</u>

Spud Date: 6/25/82
 Put on Production: 1/15/83
 Put on Injection: 9/21/96
 GL: 4850' KB: 4864'

Federal 13-35D-8-18

Initial Production: 121 BOPD,
 10 MCFD, 0 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

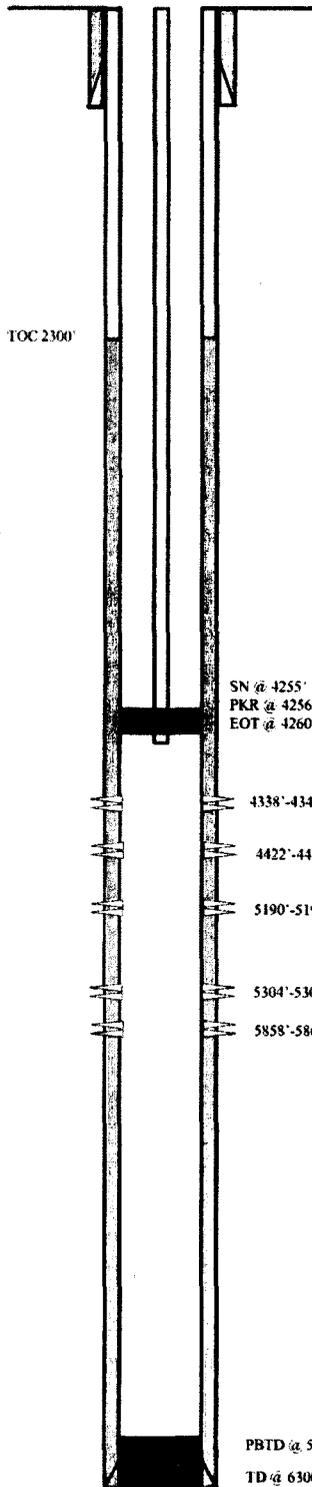
CSG SIZE: 9-5/8"
 GRADE: K-55
 WEIGHT: 36#
 LENGTH: 8 jts.
 DEPTH LANDED: 315' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: N-80
 WEIGHT: 17#
 LENGTH: 153 jts.
 DEPTH LANDED: 6009' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 705 sxs Prem. Lite.
 CEMENT TOP AT: 2300' per report

TUBING

SIZE: GRADE/WT.: 2-7/8"
 NO. OF JOINTS: 132 jts
 SEATING NIPPLE @ 4255'
 PACKER: @ 4256
 TOTAL STRING LENGTH: EOT @ 4260'



FRAC JOB

1/7/83	5858'-5866'	Frac zones as follows: 15,900# 20/40 sand in 12,500 gal. frac fluid.
1/11/83	5190'-5307'	Frac zone as follows: 100,000# 20/40 sand in 24,800 gal. frac fluid.
1/13/83	4338'-4427'	Frac zone as follows: 62,000# 20/40 sand in 16,060 gal. frac fluid.
9/18/96		Pump Change.
6/22/06		Requested MIT completed and submitted.

PERFORATION RECORD

1/7/83	5858'-5866'	3 JSPF	24 holes
1/11/83	5304'-5307'	1 JSPF	5 holes
1/11/83	5190'-5194'	2 JSPF	8 holes
1/13/83	4338'-4342'	1 JSPF	4 holes
1/13/83	4422'-4427'	2 JSPF	10 holes

NEWFIELD

Federal #13-35D-8-18
 1794' FSL & 552' FWL
 NWSW Section 35-T8S-R18E
 Uintah Co, Utah
 API #43-047-31208; Lease #U-49430