

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED CAS SUB. REPORT/abd _____
 * Location change

DATE FILED 4-5-82
 LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-10999 INDIAN _____

DRILLING APPROVED: 4-8-82
 SPUDDED IN: _____
 COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____
 GRAVITY A.P.I. _____

GOR: _____
 PRODUCING ZONES: _____

TOTAL DEPTH: _____
 WELL ELEVATION: _____

DATE ABANDONED: 12-5-84 LA well never drilled
 FIELD: WILDCAT 3/86 Undesignated
 UNIT: _____

COUNTY: UINTAH

WELL NO. GLEN BENCH #Federal #44-14 API NO. 43-047-31197

LOCATION 1065 - 1085 FT. FROM (S) LINE. 677 FT. FROM (E) LINE. SESE 1/4 - 1/4 SEC. 14

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
8S	22E	14	NATURAL GAS CORP.				

NATURAL GAS CORPORATION
OF CALIFORNIA

85 South 200 East
Vernal, Utah 84078
(801) 789-4573

April 5, 1982

Mr. E. W. Guynn
Minerals Management Service
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, UT 84104

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RECEIVED
APR 07 1982

DIVISION OF
OIL, GAS & MINING

Re: NGC #44-14 Federal
SE SE Section 14, T.8S., R.22E.
Uintah County, Utah
Glen Bench Unit

Gentlemen:

Enclosed are the following documents relating to drilling the above captioned well:

- 1) Application for Permit to Drill
- 2) Surveyor's Plat
- 3) Ten Point Plan
- 4) 13 Point Surface Use Plan

Your early consideration and approval of this application would be appreciated. Should you require additional information, please contact this office.

Yours truly,

William A. Ryan

William A. Ryan
Petroleum Engineer

/kh

Encls.

cc: Operations
C. T. Clark
E. R. Henry

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
 85 South 200 East, Vernal, UT 84078 Telephone 801-789-4573

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 677' FEL and 1065' FSL (SE $\frac{1}{4}$ SE $\frac{1}{4}$) Section 14, T.8S., R.22E.
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 9 miles southwest of Red Wash.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 677'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5139' Un. Gr.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	Line Pipe	80'	To surface
12-1/4"	9-5/8"	36#, K-55	2600'	585
7-7/8"	5-1/2"	17#, N-80	T.D.	As required.

5. LEASE DESIGNATION AND SERIAL NO.
 U-10999
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 Glen Bench
 8. FARM OR LEASE NAME
 Federal
 9. WELL NO.
 44-14
 10. FIELD AND POOL, OR WILDCAT
 South Red Wash *Wildcat*
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 14, T.8S., R.22E.
 12. COUNTY OR PARISH
 Uintah
 13. STATE
 Utah
 16. NO. OF ACRES IN LEASE
 1958.87
 17. NO. OF ACRES ASSIGNED TO THIS WELL
 320
 19. PROPOSED DEPTH
 9800 *Mean Well*
 20. ROTARY OR CABLE TOOLS
 Rotary
 22. APPROX. DATE WORK WILL START*
 July 1, 1982

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
 DATE: 4/18/82
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED William A. Ryan TITLE Petroleum Engineer DATE April 5, 1982
 (This space for Federal or State office use)

PERMIT NO. 43-047-31197 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

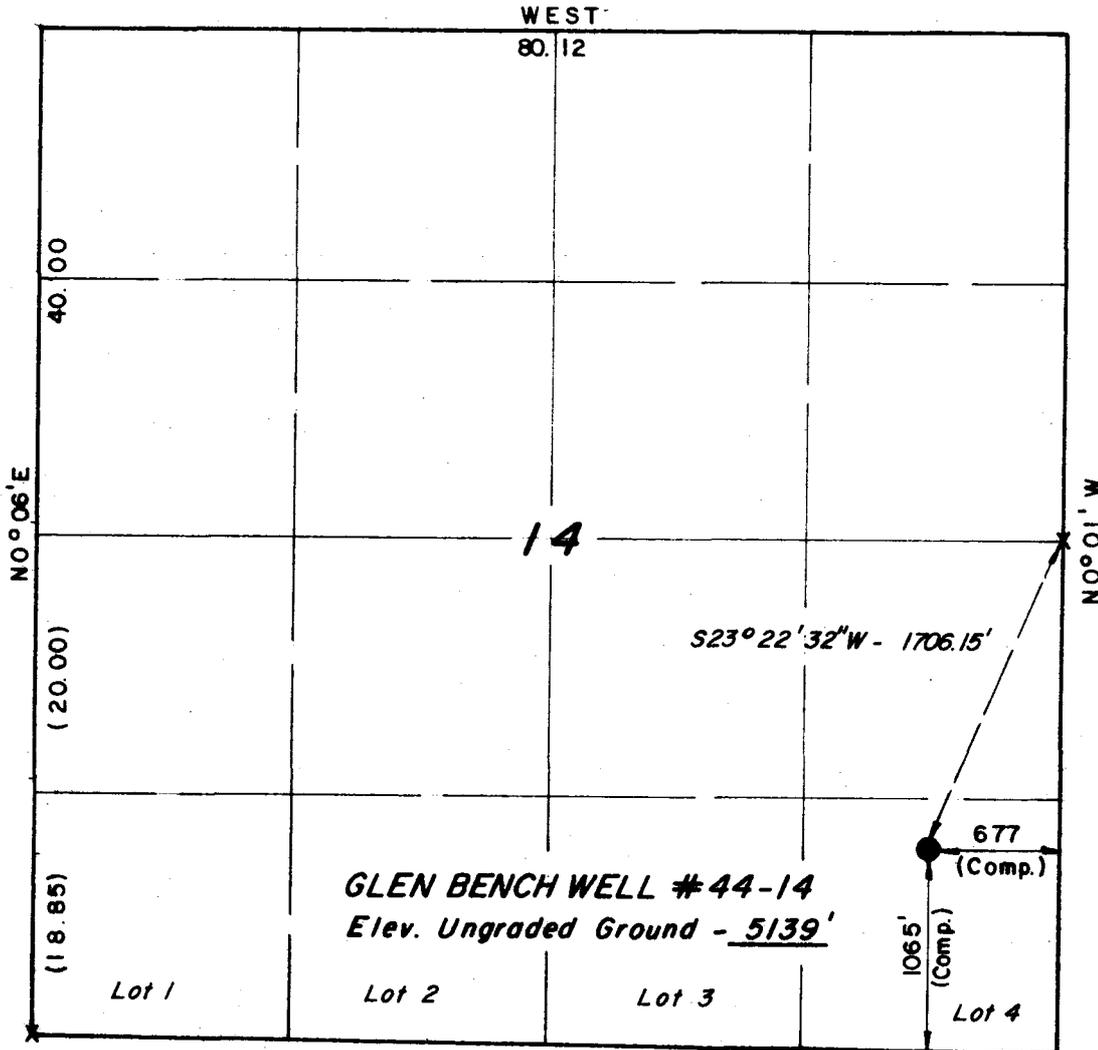
cc: Minerals Management Service; Div. OG&M; Operations; ERHenry; CTClark

T8S, R22E, S.L.B. & M.

PROJECT

NATURAL GAS CORP. OF CALIF.

Well location, *GLEN BENCH WELL*
 # 44-14, located as shown in the
 SE 1/4 SE 1/4 Section 14, T8S, R22E,
 S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

X = Section Corners Located

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	3/30/82
PARTY	RK BK RP	REFERENCES	GLO Plat
WEATHER	Rain / Cold	FILE	NATURAL GAS

MINERALS MANAGEMENT
SERVICE
OIL & GAS OPERATIONS
RECEIVED

Identification CER/EA No. 245 MAY 4 1982

SALT LAKE CITY, UTAH

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Natural Gas Corporation
Project Type Gas Well
Project Location 677' FEL 1085' FSL Section 14, T. 8 S., R. 22 E.
Well No. 44-14 Lease No. U-10999
Date Project Submitted April 7, 1982

FIELD INSPECTION

Date April 28, 1982

Field Inspection
Participants

Greg Darlington - MMS, Vernal
Cory Badman - BLM, Vernal
Bill Ryan - NECC
Earl Cadu - Ross Construction, Larry Curt - Curt Construction
Jim Hacking - Skewis Construction
Floyd Murray and Bob Cook - D. E. Casada

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

May 13, 1982
Date Prepared

Greg Darlington
Environmental Scientist

I concur

MAY 14 1982
Date

WJ Minter
District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

Proposed Actions:

NGCC plans to drill the Glen Beach Unit # 44-14 well, a 9800' gas test of various formations.

About 1000' of new access road and 1200' of existing jeep trail will be constructed and upgraded to reach the existing regularly maintained road from the location.

A pad 200' by 300' and a pit 100' by 150' is proposed for the location. At the onset it was determined to move the entire location 20' due North to better situate the reserve pits and allow for easier construction ^{possibly} avoiding the otherwise required lining of the pits.

Recommended Approval Conditions:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

4. Move the entire location 20' North to place pits in solid material and allow some stockpiling of topsoil and reduce ~~the~~ impacts somewhat ^{rehabilitation} by avoiding grading fill off the side of a steep hill.

Ten Point Plan
 NGC Well #44-14 Federal
 SE SE Section 14, T.8S., R.22E.
 Uintah County, Utah

1. Surface Formation: Uintah.
2. Estimated Formation Tops and Datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Uintah	Surface	5154' KB
Parachute Creek	2960'	2194'
H Marker	4810'	344'
I Marker	4940'	214'
K Douglas Cr.	5410'	- 256'
L Marker	5590'	- 436'
M Marker	5675'	- 521'
N Marker	5810'	- 656'
TW Transition	5880'	- 726'
Wasatch	6385'	-1231'
Mesaverde	8850'	-3696'

3. Producing Formation Depth:
 Mesaverde and Wasatch

4. Proposed Casing Program:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/Ft.</u>	<u>Setting Depth</u>	<u>Casing New/Used</u>
17-1/2"	13-3/8"	Line Pipe	80'	New
12-1/4"	9-5/8"	36#, K-55	2600'	New
7-7/8"	5-1/2"	17#, N-80	T.D.	New

5. BOP and Pressure Containment Data: A 3000 psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from under the surface casing. BOP system including the casing will be pressure tested to a minimum of 3000 psi for 30 minutes prior to drilling and will be mechanically checked daily during drilling operations.

6. Mud Program:

<u>Interval</u>	<u>Mud Weight lbs./gal.</u>	<u>Viscosity Sec./Qt.</u>	<u>Fluid Loss ML/30 mins.</u>	<u>Mud Type</u>
80'-2600'	Clear Water	-----	-----	Water/Gel
2600'-T.D.	9.0 - 9.5	24 - 36	5 - 6	Brine/Polymer

7. Auxiliary Equipment: Upper Kelly cock, full opening stabbing valve, 2½" choke manifold, and pit level indicator.

8. Testing, Coring, Sampling and Logging:
 - a) Testing: At the discretion of the wellsite geologist.
 - b) Coring: One possible in the Mesaverde.
 - c) Sampling: 30' samples to the Green River, 10' samples from Green River to T.D.; one wet, one dry.
 - d) Logging:

<u>Type</u>
FDC-CNL
DIL/GR
BHC-Sonic with "F" Log Overlay
All from surface to T.D.

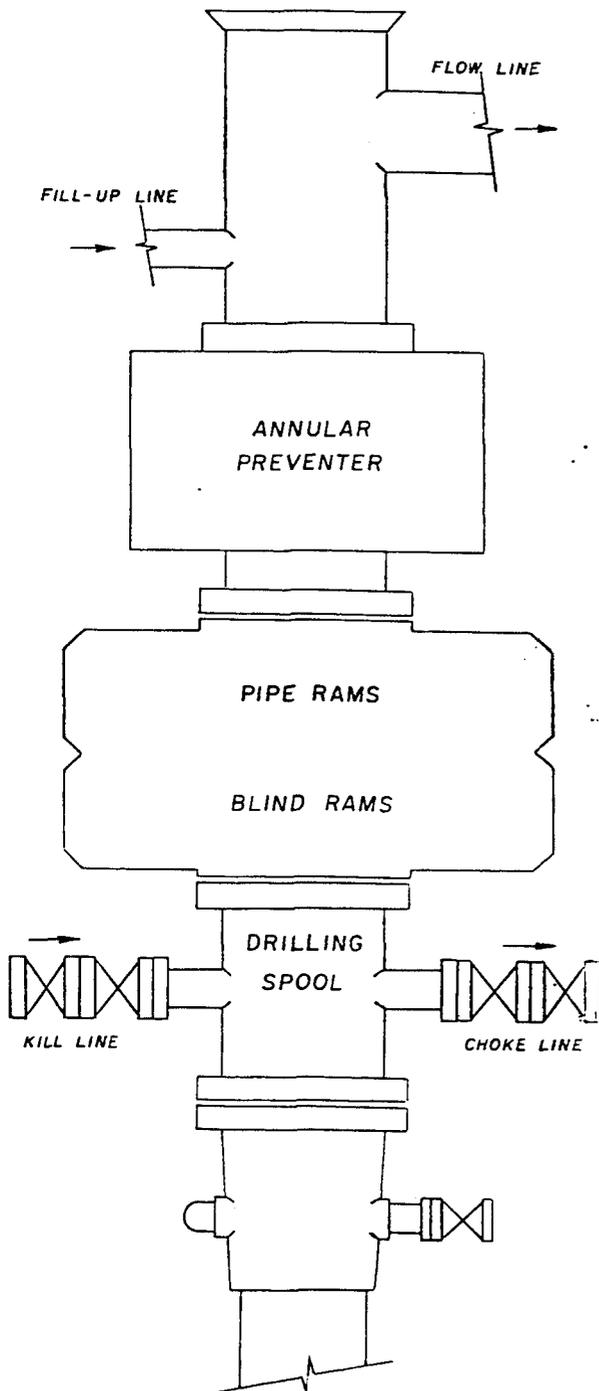
9. Abnormalities (including sour gas):

No abnormal temperatures, pressures, or other hazards are anticipated.

10. Drilling Schedule: Anticipated starting date is June 1, 1982. Duration of operations is 45 days.

NATURAL GAS CORPORATION
OF
CALIFORNIA
BOP AND PRESSURE CONTAINMENT DATA

NGC #44-14 Federal
SE SE Section 14, T.8S., R.22E.
Uintah County, Utah
Glen Bench Unit



1. BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
2. BOP's are to be well braced w/ hand controls extended clear of substructure.
3. Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
4. Auxiliary equipment: Lower kelly cock, full opening stabbing valve, 2½" choke manifold, pit level indicator &/or flow sensors w/alarms.
5. All BOP equipment, auxiliary equipment stand pipe & valves & rotary hose to be tested to the rate pressure of the BOP's at time of installation & every 30 days thereafter. BOP's to be mechanically checked daily.
6. Modification of hook-up or testing procedure must be approved in writing on tour reports by wellsite representative.

Natural Gas Corporation of California

13 Point Surface Use Plan

for

Well Location

NGC #44-14

Located in

Section 14, T.8S., R.22E., S.L.B. & M.

Uintah County, Utah

1. EXISTING ROADS

See attached topographic map A .

To reach Natural Gas Corporation of California well location #44-14 located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 14, T.8S., R.22E., proceed east from Vernal, Utah along U.S. Highway 40, 13 miles to its junction with Utah State Highway 245 (+) 17.6 miles to Red Wash, Utah. Proceed southwesterly from Red Wash on a Uintah County road approximately seven miles. At this point, the proposed access will start.

2. PLANNED ACCESS ROAD

See attached topographic map B .

The access road will follow an existing road south approximately 1/4 mile to an existing location. This road will be upgraded. New construction will be required for the last 1/4 mile.

The access road will be constructed to the following standards:

- 1) Width - The running surface will be 18 feet and the total disturbance width including the ditches will not exceed 40 feet.
- 2) Maximum grade - 5%.
- 3) Turnouts - None.
- 4) Drainage designs - Ditches will be constructed on each side of the road, V-shaped, 1 foot deep at 3:1 slopes.
- 5) Location and size of culverts, major cuts and fills - None.

- 6) Surfacing materials - None.
- 7) Gates, cattleguards, or fence cuts - None.

- 8) The proposed road has been flagged.
- 9) The access road will not require an off-lease right-of-way.

3. LOCATION OF EXISTING WELLS

The following wells are located within a 1 mile radius of the location site.

- 1) Water Wells - None.
- 2) Abandoned Wells - One well approximately 1/4 mile to the north.
- 3) Temporarily Abandoned Wells - None.

- 4) Disposal Wells - None.
- 5) Drilling Wells - None.
- 6) Producing Wells - None.
- 7) Shut-in Wells - None.
- 8) Injection Wells - None.
- 9) Monitoring or observation wells for other resources - None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A.
 - (1) Tank batteries - none.
 - (2) Production facilities - none.
 - (3) Oil gathering lines - none.
 - (4) Gas gathering lines - none.
- B.
 - (1) In the event production is established, plans for a gas pipeline from this location to the existing gathering lines will be submitted under an amendment to this plan for approval. All petroleum production facilities are to be contained within the proposed location site. In the event that production of oil from this well is established, a berm will be constructed around the tank battery large enough to contain the contents of tanks.
 - (2) Construction methods and materials - Production facilities will be placed on the proposed pad. Construction materials will come from the unused portion of the pad.
 - (3) Livestock and wildlife protection - The evaporation pond will be fenced on all four sides and overhead wire with flagging installed, if there is oil in the pit.
- C. The rehabilitation of disturbed areas no longer required for the production of this well will be completed by backfilling, recontouring, topsoiling and seeding.

5. LOCATION AND TYPE OF WATER SUPPLY

See attached topographic map A.

Water will be taken from the White River at the Mt. Fuel bridge. A filing for a temporary water permit for this point of diversion has been submitted to the State of Utah. As soon as an approved permit is received, a copy will be forwarded to Minerals Management Service in Salt Lake City, UT.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road will be borrow materials, accumulated during construction of the location site. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

- 1) Cuttings, drilling fluids and produced fluids - A reserve pit will be constructed. The reserve pit will be approximately 10' deep and at least one-half of this depth shall be below the surface of the existing ground.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store nonflammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

Prior to the onset of drilling, a "stock tight" fence shall be installed on three sides of the reserve pit. This fence will be either (1) woven wire at least 28 inches high and within 4 inches of ground surface with two strands of barbed wire above the woven wire with 10-inch spacing, or, (2) at least five strands of barbed wire spaced, starting from the ground, at approximately 6-, 8-, 10-, 12-, and 12-inch intervals. At the completion of drilling operations, the fourth side of the reserve pit will be fenced and allowed to dry completely before the pit is backfilled. If there is oil on the pits, overhead wire and flagging will be installed on the pits.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

- 2) Sewage - A portable chemical toilet will be supplied for human waste.
- 3) Garbage - Trash cages will be on all locations and all trash will be removed to an authorized landfill.
- 4) Site Clean-up - Immediately after the rig is moved out, the area around the well site will be cleaned and all refuse placed in the trash cages.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See typical rig layout.

10. PLANS FOR RESTORATION OF THE SURFACE

Prior to construction of the location, the top 6 inches of soil material will be stripped and stockpiled. This will amount to approximately 1400 cubic yards of material that will be stockpiled.

If the well is producing, the platform and pit areas no longer required for the production of the well will be backfilled, recontoured, topsoiled and seeded.

If the well is abandoned, the entire disturbed area (including roads) will be restored by: (1) backfilling; (2) recontouring; (3) topsoiling; (4) seeding. Specifically: the platform highwall(s) and road fill(s) will be eliminated by moving all excavated material back in place. Restoration of the location and access road will begin within 90 days after completion of the well. The BLM representative will be notified prior to starting the rehabilitation operations.

The following seed mixture and methods for seeding will be used:

The seed mixture will be: Determined by the Bureau of Land Management at the time of abandonment.

Seed will be planted after September 1 and prior to ground frost; or seed will be planted after the frost has left and before May 15. All seed will be drilled on the contour at a depth of $\frac{1}{4}$ to $\frac{1}{2}$ inch. Slopes too steep or rocky for machinery will be broadcast and the seed hand raked into the soil. When broadcasting the seed, the rate per acre will be doubled.

The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

- 1) See approved staking notice attached.
- 2) The soil is gravelly loamy clay with 5% vegetation coverage consisting of 75% sage brush, 15% other shrubs, 5% grass and 5% miscellaneous.
- 3) There are no occupied dwellings or other facilities including archaeological, historical, or cultural sites near the proposed location. The nearest water is the White River four miles to the southwest.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Natural Gas Corporation of California
85 South 200 East
Vernal, UT 84078
Attn: William A. Ryan

Telephone: (801) 789-4573

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Natural Gas Corporation of California and its contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

April 5, 1981
Date

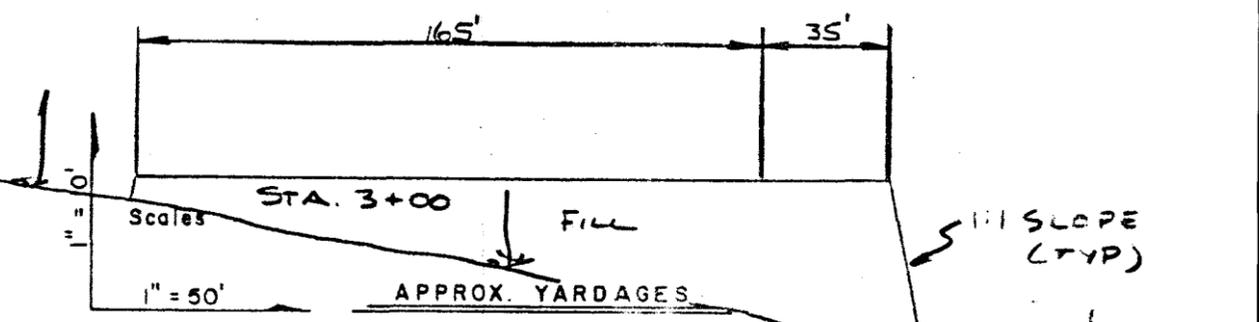
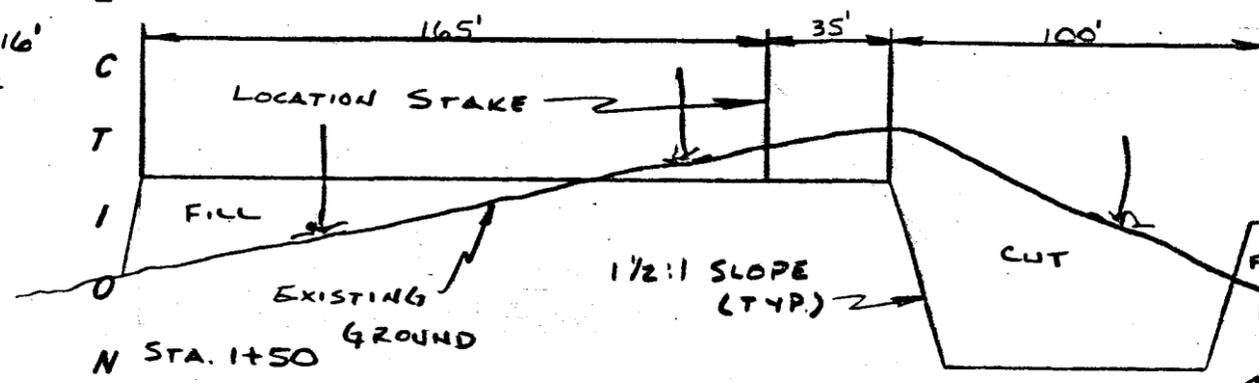
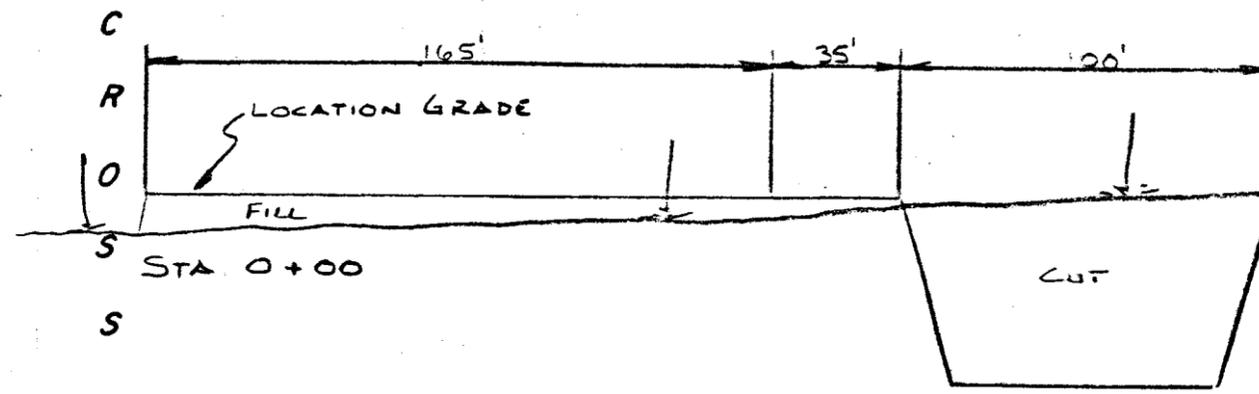
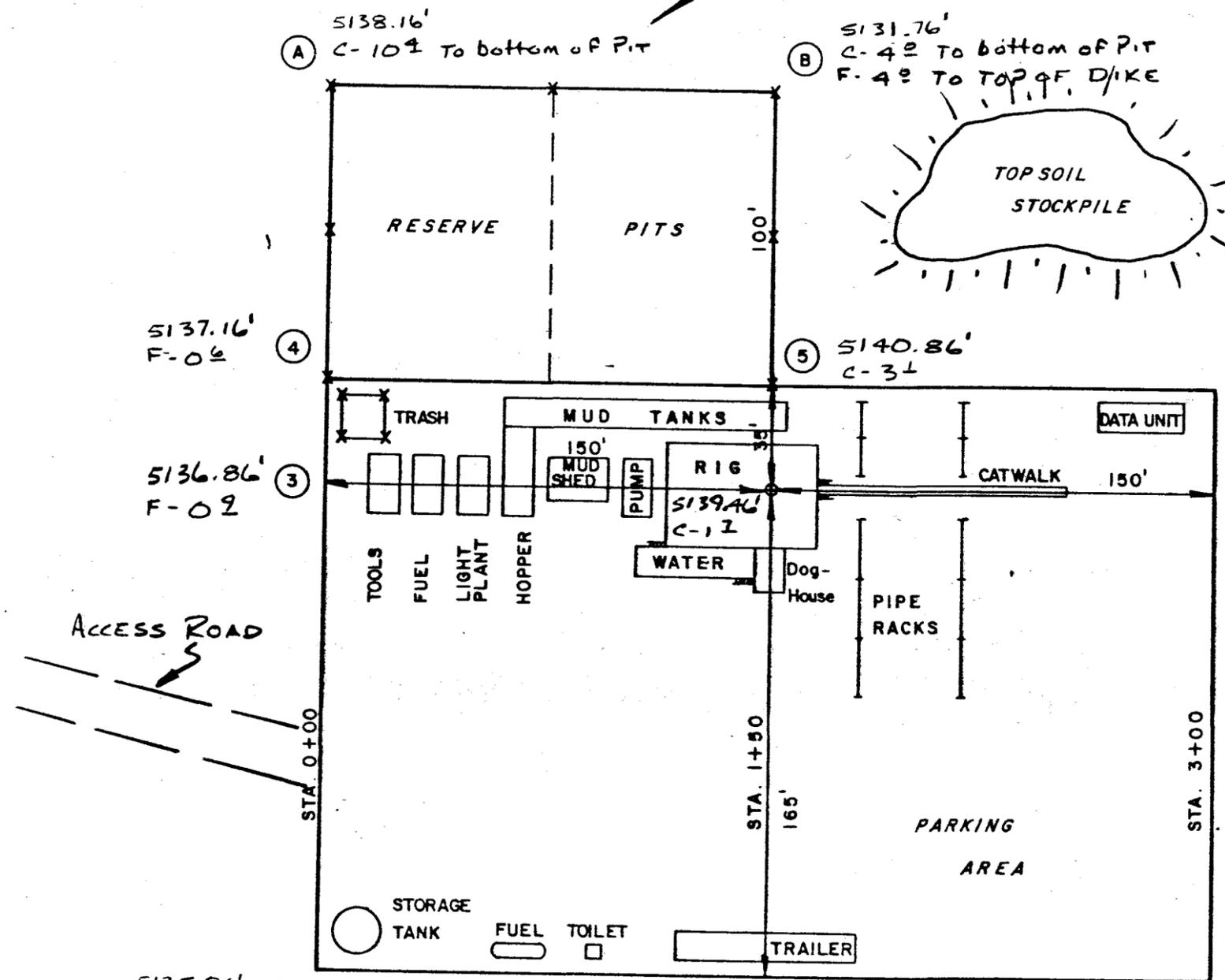
William A Ryan
William A. Ryan, Petroleum Engineer

NATURAL GAS CORP. OF CALIF.

GLEN BENCH WELL #44-14

LOCATION LAYOUT & CUT SHEET

SCALE: 1" = 50'
DATE: 3/30/82

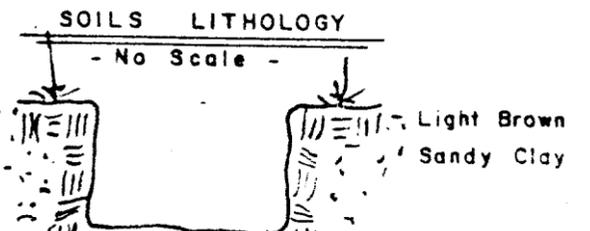


Cubic Yards Cut - 7050
Cubic Yards Fill - 6060

RECEIVED

APR 07 1982

DIVISION OF
OIL, GAS & MINING



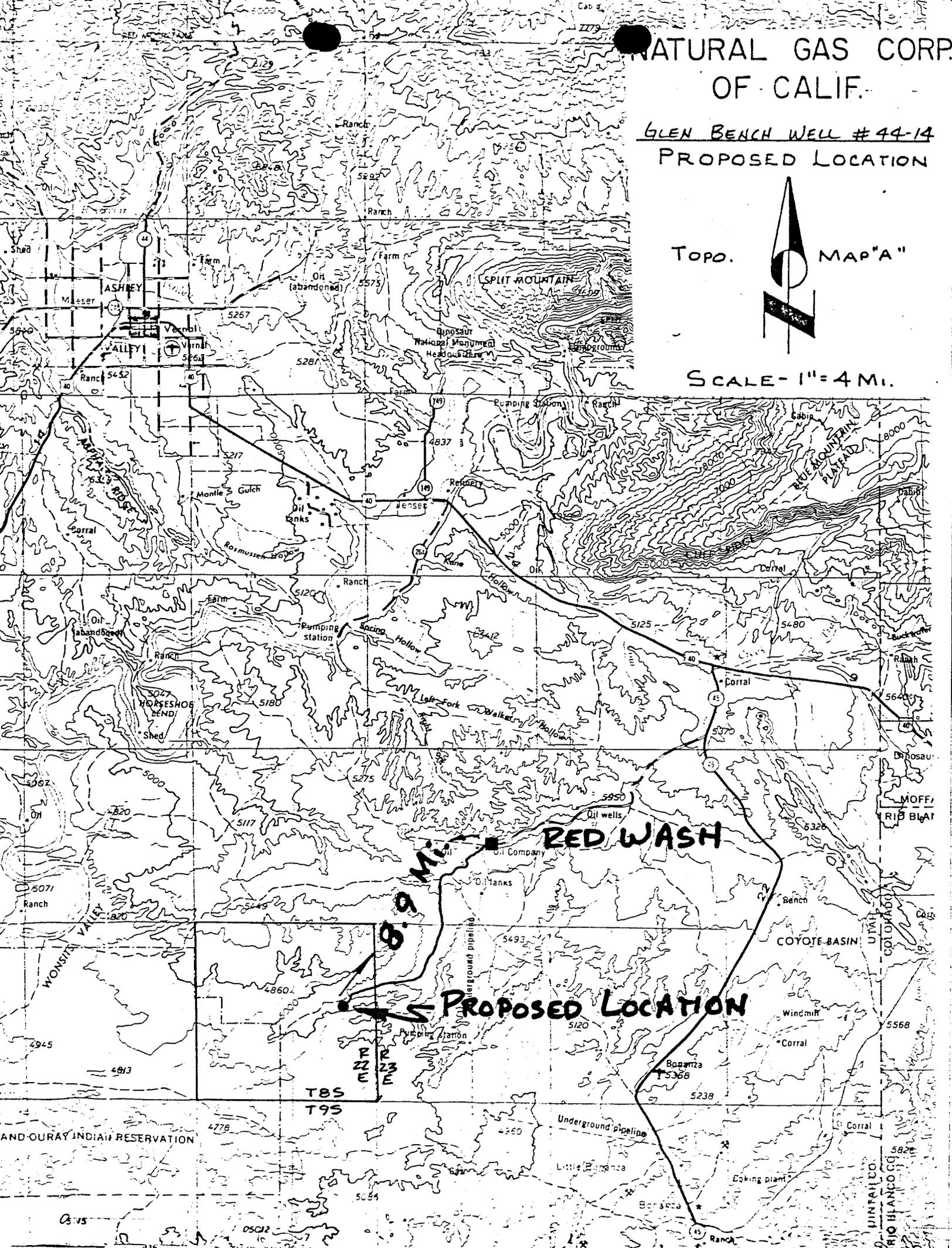
NATURAL GAS CORP. OF CALIF.

GLEN BENCH WELL #44-14
PROPOSED LOCATION



TOPO. MAP "A"

SCALE - 1" = 4 MI.



8.9 MI.

PROPOSED LOCATION

RED WASH

T8S
T9S

R 22 E
R 23 E

AND OURAY INDIAN RESERVATION

MOFFAT
RIB BLAT

COYOTE BASIN

UTAH
COLORADO

UNTAH CO
RIO BLANCO CO

NATURAL GAS CORP.
OF CALIF.

GLEN BENCH WELL #44-14
PROPOSED LOCATION

TOPO. MAP "B"



SCALE - 1" = 2000'

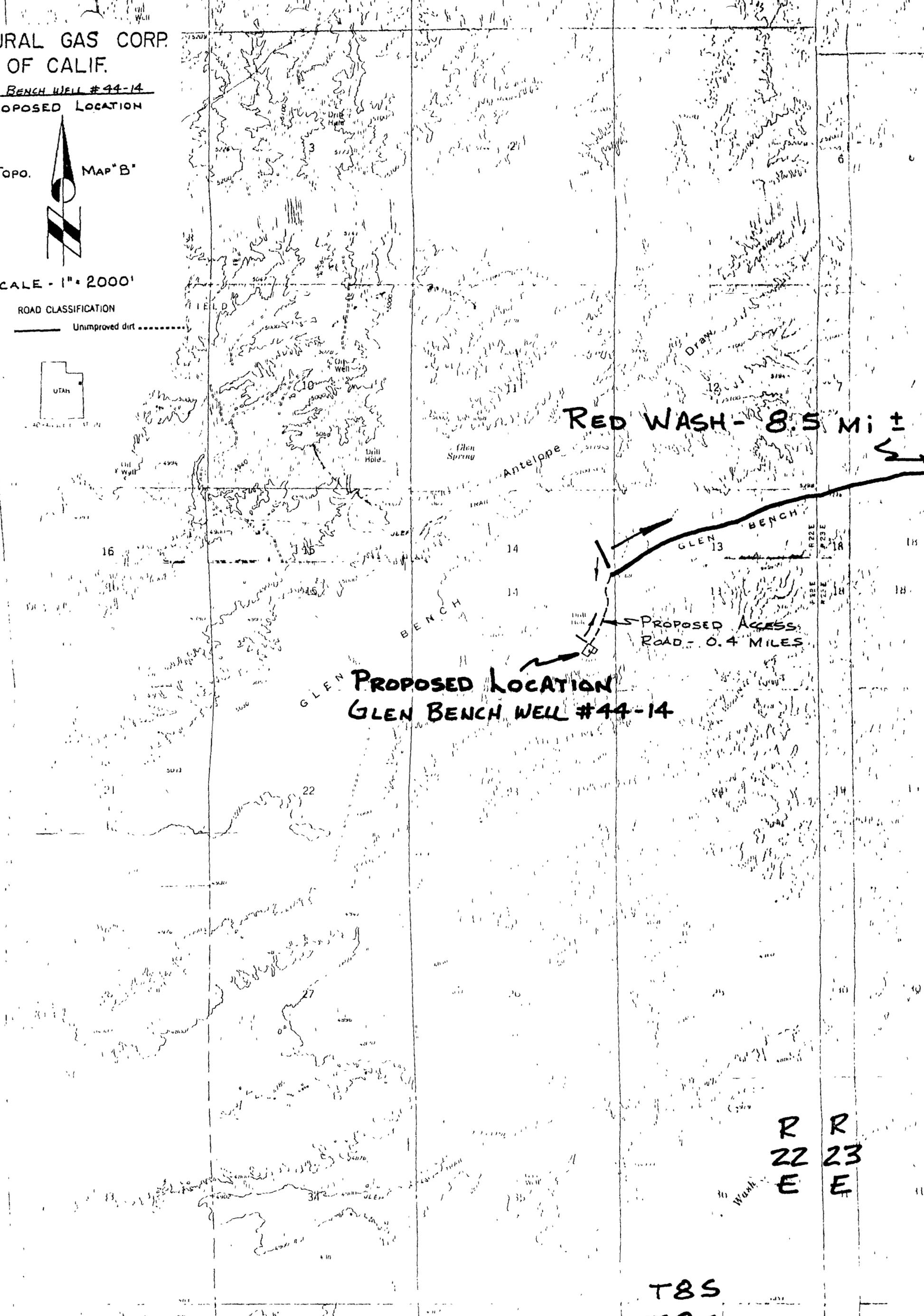
ROAD CLASSIFICATION

Light duty ——— Unimproved dirt - - - - -



UTAH

40-41-42-43-44-45-46-47-48-49-50



RED WASH - 8.5 mi ±

PROPOSED ACCESS ROAD - 0.4 MILES

PROPOSED LOCATION
GLEN BENCH WELL #44-14

R R
22 23
E E

T8S
T9S



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

T & R
U-802

NATURAL GAS CORPORATION
CONSULTATIVE FILE NOTE

March 29, 1982

MAR 31 1982

Rick Canterberry
Associate Engineer
Natural Gas Corporation
of California
85 South 200 East
Vernal, Utah 84078

RJF _____
WAR _____ SLR _____
KMH _____

Re: Natural Gas Corporation
Glen Bench Unit Well #34-1
Sec. 1 T8S, R22E; Glen
Bench Unit Well #24-12 Sec
12, T8S, R22E; Glen Bench
Unit Well ~~#44-14~~ Sec 14,
T8S, R22E; Glen Bench Unit
Well #44-15 Sec. 15, T8S,
R22E; Glen Bench Well #44-4
Sec. 4, T8S, R23E; Glen
Bench Unit Well #43-8 Sec.
8, T9S, R24E; Glen Bench
Unit Well #41-7 Sec. 7,
T10S, R24E.

Dear Sir:

Neither BLM nor USGS have any objections to the staking of the above referenced wells or access roads.

A cultural resource will be needed for those lands not previously surveyed prior to any surfaced disturbance. An acceptable cultural resource professional must be engaged by the operator to clear the proposed road and pad site. To avoid unnecessary delays, a sufficient amount of area should be cleared to allow for any relocation made during the joint field examination. A cultural resource clearance cannot be conducted when snow covers the ground.

If water for these wells is obtained from water sources on BLM administered land, this office must be given a written agreement with the person(s) who have the water rights and/or a copy of a temporary water filing approved by the State of Utah. The agreement and/or temporary water filing must include the correct legal description.

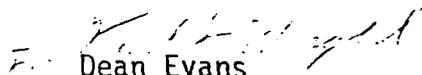
Well #44-4 is located within an antelope kidding area. In order to protect important seasonal wildlife habitat exploration, drilling, and other development activity will be allowed only during the period from July 20 to May 15. This limitation does not apply to maintenance and

operation of producing wells. Exceptions to this limitation in any year may be specifically authorized in writing by the District Engineer, Geological Survey, with the concurrence of the District Manager, Bureau of Land Management.

Well #41-7 is located within a "No Surface Occupancy" area due to its proximity to the White River. This office will work with your company to find a location acceptable to both parties, however this office does reserve the right to enforce said stipulation if an acceptable location cannot be found.

The BLM representative will be Cory Bodman, (801) 7891362.

Sincerely,


Dean Evans
Area Manager
Bookcliffs Resource Area

** FILE NOTATIONS **

DATE: 4-7-82

OPERATOR: Natural Gas Corp. of Calif.

WELL NO: 44-14

Location: Sec. 14 T. 8S R. 22E County: Ventura

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-047-31197

CHECKED BY:

Petroleum Engineer: _____

Director: OK UW

Administrative Aide: Unit Well

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Std.

Plotted on Map

Approval Letter Written

Hot Line

P.I.

FIELD NOTES SHEET

Date of Field Inspection: April 28, 1982

Well No.: 44-14

Lease No.: V-10999

Approve Location: Move 20' N to 1085' FSL

Approve Access Road: Use existing jeep trail so much as possible

Modify Location or Access Road: improve stability of reserve pit by moving location, lessen visual impacts by moving entire location away from edge of hill just a little, ^{possibly} avoid possibly having to line the pits by making this little move.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography)

The pad was up against the edge of a steep sidehill. This little 20' move actually will make quite a difference and will not significantly increase the amount of dirtwork, therefore we recommended it.

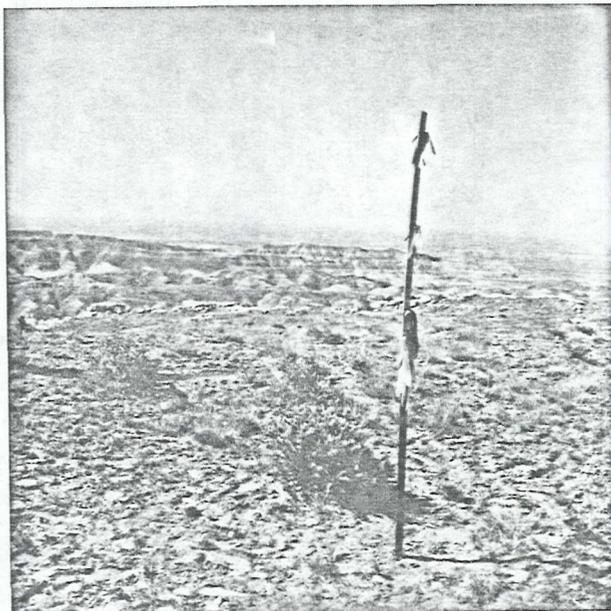
(Relatively same cut less fill, with the move.)

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	April 28 1982	
Unique characteristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*



*South west View
NGCC 44-14*

April 8, 1982

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

RE: Well No. 44-14
Sec. 14, T. 8 S, R. 22 E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31197.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cleon B. Feight
Director

CBF/as
Encl.
cc: Minerals Management Service



United States Department of the Interior

IN REPLY REFER TO

T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

May 11, 1982



Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104

Re: Natural Gas Corp. of California
Well #44-15 Sec. 15, T8S, R22E
Well #44-14 Sec. 14, T8S, R22E
Well #14-12 Sec. 12, T8S, R22E
Well #34-1 Sec. 1, T8S, R22E
Well #44-4 Sec. 4, T8S, R22E
Well #43-8 Sec. 8, T9S, R24E
Well #41-7 Sec. 7, T10S, R24E

Dear Sir:

A joint field examination was made on April 28, 1982, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration."
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required. Bar ditches will be installed where necessary.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.

5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding requirements.
7. PR Spring may not be used as a water source.
8. Live trees that must be removed may be pushed over and stockpiled separately from the topsoil. Large pieces of dead wood should also be stockpiled from the topsoil.
9. Trees and brush will be pushed off the road and pad prior to any mineral soil being bladed.
10. At locations #44-15, #44-14, and #34-1, the top 6 inches of topsoil will be stockpiled between reference corners #'s 1 & 2 and #'s 1 & 8.
11. Well #44-14 was moved 20 feet due north, and the access road was changed so that it follows the existing jeep trail where possible.
12. At #14-12, the top 6 inches of topsoil will be stockpiled near reference corner #8. Also, the existing drainages near the location will be rerouted to protect the pad and reserve pits.
13. At well #34-1, the reserve pit width was reduced by 20 feet, and lengthened by at least 20 feet.
14. At well #44-4, the top 6 inches of topsoil will be stockpiled near reference corner #6.
15. At well #41-7, the reserve pit was pulled in by 20 feet. It shall be lined and the upper end shall be rip rapped. The pad will be a bench type with the upper part to be used by trailers, etc. This was done to reduce the amount of sidehill cutting. The top 6 inches of topsoil will be stockpiled as addressed in the company's A.P.P.

Well #44-4 is located within an antelope kidding area. In order to protect important seasonal wildlife habitat exploration, drilling, and other development activity will be allowed only during the period from July 20 to May 15. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically authorized in writing by the District Engineer, Geological Survey, with the concurrence of the District Manager, Bureau of Land Management.

An archaeological clearance has been conducted by Utah Archaeological Research Corporation of the proposed drill site and proposed access road. No cultural materials were located on the surface of the surveyed areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna, or their habitats.

The BLM representative will be Cory Bodman, (801) 789-1362.

Sincerely,

Dean L. Evans
For Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 15, 1983

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Well No. Fee # 21-2
Sec. 2, T. 13S, R. 4E.
Sanpete County, Utah

Well No. NGC Federal # 34-1
Sec. 1, T. 8S, R. 22E.
Uintah County, Utah

Well No. NGC Federal # 14-12
sec. 12, T. 8S, R. 22E.
Uintah County, Utah

Well No. Federal # 44-14
Sec. 14, T. 8S, R. 22E.
Uintah County, Utah

Well No. Glen Bench Federal # 44-15
Sec. 15, T. 8S, R. 22E.
Uintah County, Utah

Well No. NGC Federal # 44-4
Sec. 4, T. 8S, R. 23E.
Uintah County, Utah

Well No. Moccasin Trail Federal # 32-18
Sec. 18, T. 15S, R. 25E.
Uintah County, Utah

Natural Gas
Corporation of
California

NGC NGC

May 18, 1983

Mr. E. W. Guynn
Bureau of Land Management
Oil and Gas Operations
1745 West 1700 South, Suite 2000
Salt Lake City, UT 84104

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Re: NGC #44-14 Federal
Section 14, T.8S., R.22E.
Uintah County, Utah
Glen Bench Unit

Gentlemen:

Attached are copies of Form 9-331, Sundry Notices and Reports on Wells, Report of Well Status, for the subject well.

Sincerely,



Rick Canterbury
Associate Engineer

/kh

Attachment

cc: Operations
E. R. Henry
C. T. Clark

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 677' FEL, 1085' FSL (SE $\frac{1}{4}$ SE $\frac{1}{4}$)
AT TOP PROD. INTERVAL: Sec. 14, T.8S., R.22E.
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Report Well Status		

5. LEASE
U-10999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Glen Bench

8. FARM OR LEASE NAME
Federal

9. WELL NO.
NGC Well #44-14

10. FIELD OR WILDCAT NAME
South Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T.8S., R.22E.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

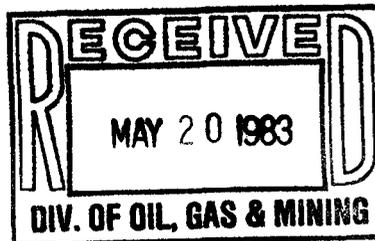
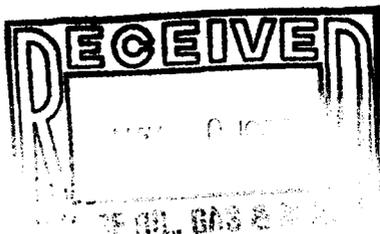
14. API NO.
43-047-31197

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5739' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location has been built but the well has not been drilled. The present status of this well is "Operations Suspended".



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rick Canterbury TITLE Associate Engr. DATE May 17, 1983
Rick Canterbury

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

cc: BLM-Oil and Gas Operations; Div. OG&M; Operations; CTCIark; ERHenry



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1983

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

RE: Well No. NGC #44-14
1085' FSL, 677' FEL SE SE
Sec. 14, T. 8S, R. 22E.
Uintah County, Utah
June - December 1983

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones". The signature is fluid and elegant, with a long, sweeping tail on the final letter.

Claudia Jones
Well Records Specialist

CJ/cj
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 677' FEL and 1085' FSL (SE SE)
AT TOP PROD. INTERVAL: Sec. 14, T.8S., R.22E.
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-10999 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Glen Bench

8. FARM OR LEASE NAME
Federal

9. WELL NO.
44-14

10. FIELD OR WILDCAT NAME
South Red Wash

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14, T.8S., R.22E.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31197

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5739'

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Report seeding of location. ✓

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The location and road were seeded in the Fall of 1983 with the following mixture:

2 lbs./acre Western Wheatgrass
2 lbs./acre Indian Ricegrass
2 lbs./acre Sand Dropseed
1 lb./acre Shadscale

The site will be ready for inspection in the Spring of 1984

RECEIVED
JAN 19 1984
DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rick Canterbury TITLE Associate Engr. DATE January 17, 1984
Rick Canterbury

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: (3) BLM/Vernal; (1) BLM/SLC; Operations; Land; ERHenry; SFurtado; Div. OG&M



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 7, 1984

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

Gentlemen:

Re: Well No. Federal 44-14 - Sec. 14, T. 8S., R. 22E.
Uintah County, Utah - API #43-047-31197

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells, that you may use to inform our office regarding this matter.

We have enclosed forms for your convenience in complying with the aforementioned rule.

Thank you for your prompt attention to the above matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

clj
Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000012/6

*Natural Gas
Corporation of
California*

November 16, 1984

RECEIVED
NOV 20 1984

Bureau of Land Management
Branch of Fluid Minerals
Vernal District
170 South 500 East
Vernal, UT 84078

**DIVISION OF
OIL, GAS & MINING**

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Re: NGC #44-14 Federal
SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 14, T.8S., R.22E.
Uintah County, Utah
Glen Bench Unit

Gentlemen:

Attached are copies of Form 3160-5, Sundry Notices and Reports on Wells, Notification of Well Status, for the subject well.

Sincerely,

William A. Ryan

William A. Ryan
Petroleum Engineer

/kh

Attachment

cc: H. Myers
Land Dept.
L. Jorgensen
S. Furtado

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-10999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Glen Bench

8. FARM OR LEASE NAME

Federal

9. WELL NO.

44-14

10. FIELD AND POOL, OR WILDCAT

South Red Wash

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA

Sec. 14, T.8S., R.22E.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

677' FEL and 1085' FSL (SE $\frac{1}{4}$ SE $\frac{1}{4}$)

14. PERMIT NO.

43-047-31197

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5739' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Well Status

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator reports the subject well was never drilled. The rehabilitation work has been completed.

We respectfully request you withdraw this well from your active file.

RECEIVED
NOV 20 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

William A. Ryan
William A. Ryan

TITLE

Petroleum Engineer

DATE Nov. 16, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 5, 1984

Natural Gas Corporation of California
85 South 200 East
Vernal, Utah 84078

Gentlemen:

Re: Well No. Glen Bench Federal 44-14 - Sec. 14, T. 8S.,
R. 22E. - Uintah County, Utah - API #43-047-31197

In response to your request of November 16, 1984, approval to drill the above referred to well is hereby rescinded without prejudice.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely


John R. Baza
Petroleum Engineer

clj

cc: Dianne R. Nielson
Ronald J. Firth
File

0004S/2

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

LA

OPERATOR NP Energy Corp LEASE U-10999

WELL NO. Federal 44-14 API 43-047-31197

SE/SE SEC. 14 T. 8S R. 22E CONTRACTOR _____

COUNTY Uintah FIELD Wildcat

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BOPE
 SAFETY POLL. CONTROL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN _____ / TA _____ :
 WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
 OTHER

ABANDONED: Location
 N MARKER Y HOUSEKEEPING Y REHAB. OTHER

PRODUCTION:
 WELL SIGN HOUSEKEEPING EQUIPMENT* FACILITIES*
 METERING* POLL. CONTROL PITS DISPOSAL
 SECURITY SAFETY OTHER

GAS DISPOSITION:
 VENTED/FLARED SOLD LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: Location, access road

REMARKS: No marker or sign, location et rig road ripped, contoured et rehab'd, well never drilled

ACTION: _____

INSPECTOR: Carol Kubly DATE 25 July 86