

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Del-Rio Drilling Programs, Inc.

3. ADDRESS OF OPERATOR
448 East 400 South, Suite 203, SLC, Ut 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
1982' 1930' FEL 660' FSL
At proposed prod. zone
1982

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
73 miles from Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'
16. NO. OF ACRES IN LEASE 1920

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None
19. PROPOSED DEPTH 5700'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7295'

5. LEASE DESIGNATION AND SERIAL NO.
U-10165

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
FEB 10 1982

7. UNIT AGREEMENT NAME
Oil Canyon

8. FARM OR LEASE NAME

9. WELL NO.
Oil Canyon 26-1A

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26 T14S, R20E, S13E&M

12. COUNTY OR PARISH 13. STATE
Uintah Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL 40 ac.

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
January 26, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	40.00	300'	Circ. to surface
7 7/8"	5 1/2"	15.50	5500'	440 sx.

Blowout Prevention Program: 10", 3000 psi hydrolic blowout preventor, tested daily and on trips.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE President DATE December 2, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] FOR E. W. GUYNN TITLE DISTRICT OIL & GAS SUPERVISOR DATE MAR 24 1982

CONDITIONS OF APPROVAL, IF ANY:
CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

NOTICE OF APPROVAL
L. H. A. & G.

OIL & GAS OPERATIONS RECEIVED

Minerals Management Service
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

MAR 17 1982
SALT LAKE CITY, UTAH

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Del Rio Drilling
Project Type Oil Well - Wildcat
Project Location 1980' FEL & 660' FSL - Section 26, T. 14S, 20E
Well No. 26-1A Lease No. U-10165
Date Project Submitted February 10, 1982

FIELD INSPECTION

Date February 19, 1982

Field Inspection
Participants

Craig Hansen - MMS, Vernal
Lynn Hall - BIA, Ft. Duchesne
Gene Stewart - Del Rio Drilling
Earl Cady - Dirt Contractor

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects, and, therefore, does not represent an exception to the categorical exclusions.

3-15-82
Date Prepared

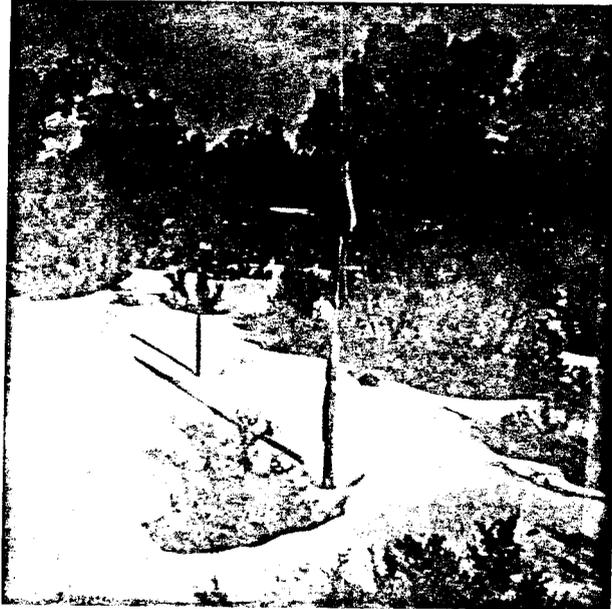
Craig Hansen
Environmental Scientist

I concur
MAR 17 1982
Date

W.P. Martin
District Supervisor
FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

RECOMMENDED STIPULATIONS FOR DEL RIO DRILLING WELL #26-1A:

1. Trees will be cut and piled to be used as firewood for the Ute Tribe.
2. Production facilities will be painted a color to blend in with the natural surroundings.
3. A right-of-way will be obtained for the access road and location from the Ute Tribe.
4. The operator will adhere to BIA surface stipulations.



*Del Rio Drilling
26-1A north*



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026
(801) 722-2406 Ext.
202

IN REPLY REFER TO:
S.M.C.

March 9, 1982

Mr. Craig Hansen
U.S. Geological Survey
Oil and Gas Division
P.O. Box 1037
Vernal, Utah 84078

Dear Mr. Hansen:

Enclosed is an Environmental Analysis and Negative Declaration for Del-Rio Programs, Inc. for the proposed well location identified as Oil Canyon #26-1A located in the SWSE, Sec. 26, T14S., R20E., SLM. Please inform the operator that he must obtain right-of-ways, water permits and pay surface damages before approval for drilling is final. Thank you for your assistance.

Sincerely yours,

R.W. Cella
Superintendent

cc: Real Property Management

UNITED STATES GOVERNMENT

Memorandum

TO : Realty Officer

DATE: March 9, 1982

FROM : Soil Conservationist

SUBJECT: Environmental Analysis and Negative Declaration.

Attached is original Environmental Analysis and Negative Declaration and a letter from the Tribal Resources Department for Del-Rio Drilling Programs, Inc., Oil Canyon #26-1A with the land description of SWSE, Sec. 26, T14S., R20E., SLM.

R. Lynn Hall

R. Lynn Hall
Soil Conservationist



Buy U.S. Savings Bonds Regularly on the Payroll Savings Plan

Utah and Ouray Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Del-Rio Drilling Programs, Inc. proposes to drill an Oil well Oil Canyon#26-1A to a proposed depth of 5700 feet; to construct approximately 0.1 miles of new access road; and upgrade approximately None miles of existing access road. The well site is located approximately 50 miles South of Ouray, Utah in the SWSE, Sec. 26, T14 S, R20 E, SLM. 1980 ft. FEL and 660 FSL

2. Description of the Environment:

The area is used for livestock grazing, wildlife, wild horse, hunting, fishing, scenic, increasing oil and gas production. The topography is nearly level with steep canyon, approximately 600 ft. West. The vegetation consists of pinyon and juniper trees, big sagebrush, western wheat grass, needle and thread grass, june grass.

The area is used as wildlife habitat for X deer, antelope, X elk, bear, X small animals, pheasant, X dove, X sage grouse, ruffle grouse, blue grouse, bald eagle X, golden eagle, other Coyotes, rabbits, cougar, bobcats, small rodents, reptiles, raptors. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 10-14 inches. The elevation is 7295 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 2.5 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

A. Destroy wildlife habitat for: X deer, antelope, X elk, bear, X small animals, pheasant, dove, sage grouse, ruffle grouse, blue grouse, X rabbit, golden eagle, bald eagle, other rodents, reptiles

B. Remove from production: X rangeland for livestock grazing, irrigated cropland, irrigated pastureland, prime timberland, pinyon-juniper land.

C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, X theft of fire-wood, X litter accumulations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a high, moderate, X slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: community, major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Quinn, District Printer, U.S. Geological Survey, dated February 11, 1980 will be implemented. Additional stipulations and changes to the 11 point surface use plan are: (1) Cut, trim and stack the pinyon and juniper trees (2) Stock pile the top soil (3) Obtain right-of-ways and permits from the BIA and Ute Tribe (4) Comply with all USGS, BIA and Ute Tribe regulations (5)

Operator agrees to conduct all activities in a responsible manner and to comply with the surface owners request to avoid, to correct or to mitigate adverse impacts resulting from operators activities (6) Comply with operators 13 point surface use and operating plan and with additions or changes made at the on-site inspection and recorded in the USGS E.A. #195-82

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to ~~some~~ wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Craig Hansen - USGS, Vernal, Utah

Gene Stewart - Del-Rio, Representative

Earl Cady - Ross Construction, Co.

R. Lynn Hall

R. Lynn Hall - 2/19/82
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 2/19/82, we have cleared the proposed location in the following areas of environmental impact:

Yes No Listed threatened or endangered species

Yes No Critical wildlife habitat

Yes No Historical or cultural resources

Yes No Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes No Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall

R. Lynn Hall - 2/19/82

B.T.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

L.W. Collins
Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Del-Rio Drilling Programs, Inc.

3. ADDRESS OF OPERATOR
 448 East 400 South, Suite 203, SLC, Ut 84111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 1982' FSL 660' FSL *SWSE*
 At proposed prod. zone: 1982'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 78 miles from Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'

16. NO. OF ACRES IN LEASE 1920

17. NO. OF ACRES ASSIGNED TO THIS WELL 40 ac.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None

19. PROPOSED DEPTH 5700' *measured*

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7295'

22. APPROX. DATE WORK WILL START* January 26, 1982

5. LEASE DESIGNATION AND SERIAL NO.
 U-10165

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Oil Canyon

8. FARM OR LEASE NAME

9. WELL NO.
 Oil Canyon 26-1A

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 26T14S, R20E, S15E

12. COUNTY OR PARISH Uintah 13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	40.00	300'	Circ. to surface
7 7/8"	5 1/2"	15.50	5500'	440 sx.

Blowout Prevention Program: 10", 3000 psi hydraulic pressure test, tested daily and on trips.

RECEIVED
 FEB 11 1982

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 2/22/82
 BY: [Signature]

DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED [Signature] TITLE President DATE December 2, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

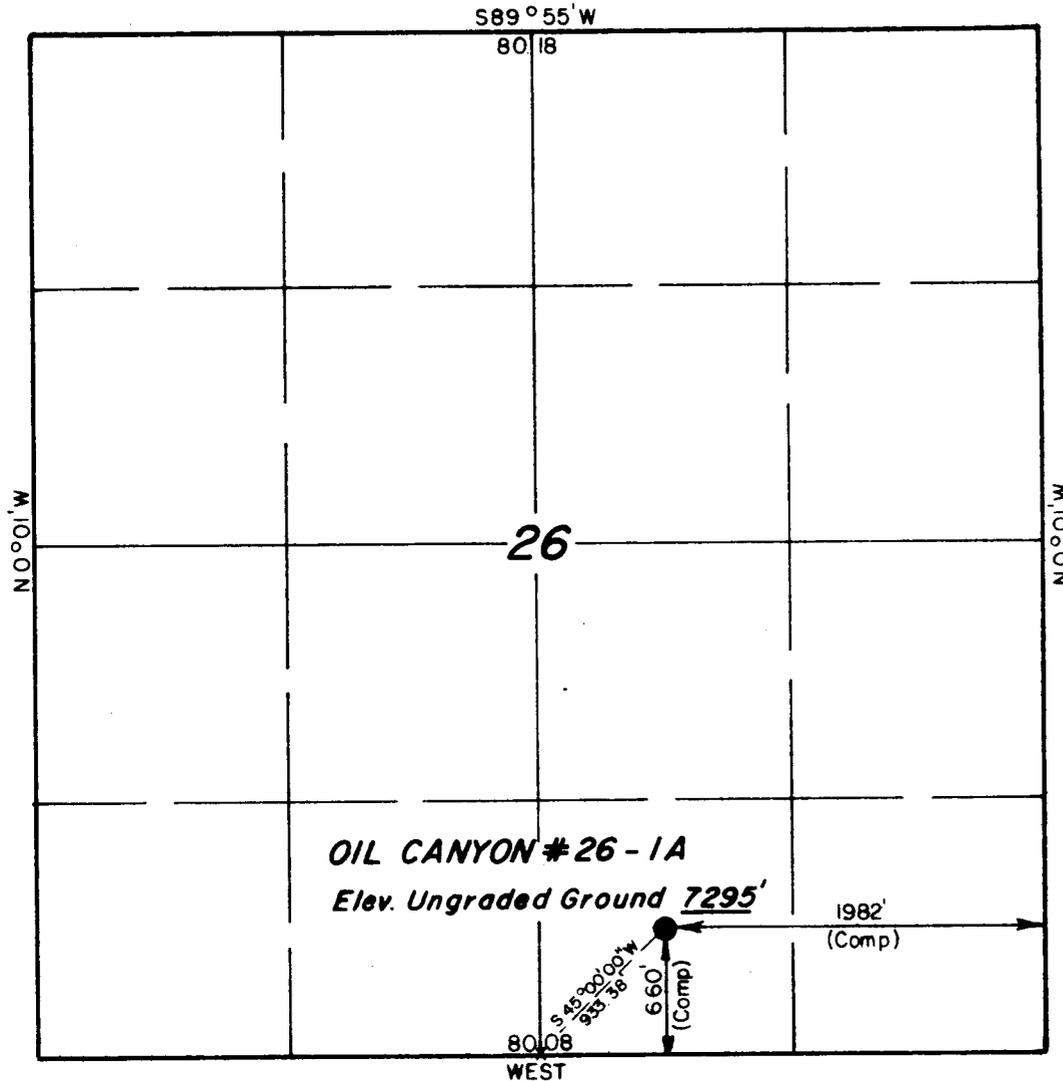
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T14S , R20E , S.L.B.&M.

PROJECT

DEL RIO DRILLING PROGRAMS INC

Well location, OIL CANYON # 26-1A, located as shown in the SW 1/4 SE 1/4 Section 26, T14S R20E, S.L.B.&M. Uintah County, Utah.



NOTE

Basis of bearing is from Solar Observation of the sun



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lyons Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

Revised 3/25/81

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3/20/81
PARTY GS SH FO	REFERENCES G L O Plat
WEATHER Cold Windy	FILE DEL RIO DRILLING PROGRAMS

X = Section Corners Located

DEL-RIO RESOURCES, INC.

OIL CANYON II 26-1A

SW $\frac{1}{4}$, SE $\frac{1}{4}$, Section 26, T14S, R20E, SLM

Uintah County, Utah

DRILLING PLAN

1. The geologic name of the surface formation is the Tertiary Green River Formation.
2. Estimated tops of important geologic markers are as follows:

Wasatch Formation:	2190
Lower Wasatch:	3125
Flagstaff:	4220
Mesaverde:	4435
Proposed T.D.:	5700

3. Oil or gas may be encountered in the Wasatch and Mesaverde Formations. No other formations are expected to produce water, oil, gas or other minerals in measurable quantities.

<u>Size of Hole</u>	<u>Size of Casing & Wt./Ft.</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
12 $\frac{1}{4}$ "	8 5/8", 40.0#, new	300'	Circ to surface
7 7/8"	5 $\frac{1}{2}$ ", 15.50#, new	5500'	440 sx.

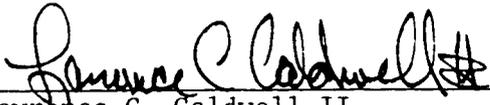
5. Operator's minimum specifications for pressure control equipment is a 10", 3000 psi hydraulic blowout preventor. Blowout preventor will be tested daily. Refer to Diagram "C".
6. Fresh water base drilling mud will be used for the entire drilling operations, utilizing a dispersed mud system to a total depth. Mud weight will be controlled by controlling drilling solids. Barite will be used for weighting material in the event that abnormal pressures are encountered. Total system volume will be 350 barrels, not including potential reserve pit volume.
7. Auxiliary equipment is as follows:
 - (1) Kelly Cocks
 - (2) Bit Floats
 - (3) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.
8. Commercial shows of oil and gas will be tested. We are anticipating drill stem tests in the Wasatch and Mesaverde Formations. No coring is anticipated.

The logging program is as follows:

- (1) Mud logging unit: from 300' T.D.
- (2) Dual Induction Laterlog-T.D. to base of surface casing.

DRILLING PLAN, CONTINUED
DEL-RIO RESOURCES, INC.
SW $\frac{1}{4}$ SE $\frac{1}{2}$, Sec. 26, T14S-R20E, SLM
Uintah County, Utah
Page Two

- (3) BHC-Gamma Ray Sonic w/Caliper, Integrated T.D. to base of surface casing.
 - (4) Formation Density/Compenstated Neutron: Zones of interst.
9. No abnormal pressures or temperatures are anticipated. No potential hazards such as hydrogen sulfide are expected based upon well experience in area.
10. The anticipated starting date: January 26, 1982

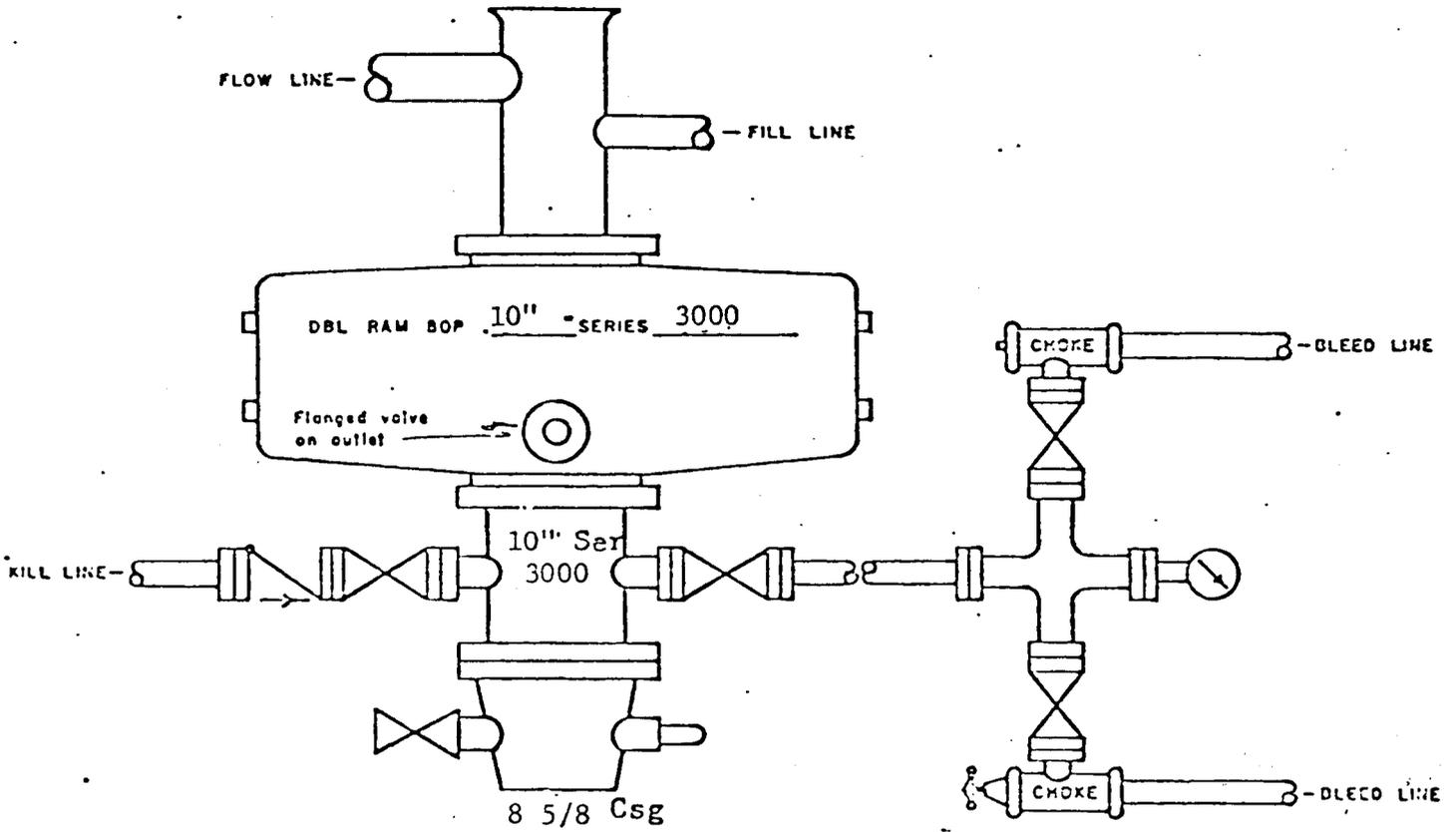


Lawrence C. Caldwell II
President

Salt Lake City, Utah
December 2, 1981

APPENDIX A

Typical Minimum BOP Specs (Schematic drawing)



DEL-RIO DRILLING PROGRAMS, INCORPORATED

13 Point Surface Use Plan

for

Well Location

Oil Canyon #26-1A

Located In

Section 26, T14S, R20E, S.L.B.& M.

Uintah County, Utah

DEL-RIO DRILLING PROGRAMS, INCORPORATED
Oil Canyon #26-1A
Section 26, T14S, R20E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach DEL-RIO DRILLING PROGRAMS, INCORPORATED, well location site Oil Canyon #26-1A. located in the SW 1/4 SE 1/4 Section 26, T14S, R20E, S.L.B. & M., Uintah County, Utah:

Proceed West from Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this Highway and Utah State Highway 209; proceed Southerly on this Highway + 7.5 miles to the junction of this highway and Utah State Highway 88; proceed Southerly on this highway + 10.0 miles to Ouray, Utah; proceed South out of Ouray, Utah, on the Seep Ridge Road + 8.0 miles to the point where the Willow Creek Road exits to the South; proceed Southerly on the Willow Creek road + 22.4 miles to the point of where an improved dirt road exits to the Southwest; proceed Southwesterly on this road + 11.5 miles to the point where the planned access road (to be disussed in Item #2) leaves the existing road and proceeds in a Westerly direction to the proposed location site.

The Highways mentioned in the foregoing paragraph are bituminous surfaced roads to the Seep Ridge Road at which point the roads are dirt and constructed of native materials acquired during construction. These materials range from a sandy-clay material to a sandstone and shale material with some gravel.

There will be no construction on the above described roads. These roads will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase, of this well at such time that production is established.

The highways mentioned above are under Utah State jurisdiction and are maintained by State Road Crews. All of the other roads described above are Uintah County roads and are maintained by their crews. Some of the areas of road furthest South receive a minimum of maintenance from County crews and may require some minor maintenance by Del-Rio Drilling or their sub-contractors. This maintenance will consist of some minor grader work to smooth road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the SW 1/4 SE 1/4 Section 26, T14S, R20E, S.L.B. & M. and proceeds in a Northwesterly direction approximately 0.1 miles to the proposed location site.

This road runs relatively flat. The grade of this road will not exceed a 8% grade. The vegetation along this road consists of sparce amounts of sagebrush and grasses with large amounts of bare earth devoid of vegetation.

DEL-RIO DRILLING PROGRAMS, INCORPORATED
Oil Canyon #26-1A
Section 26, T14S, R20E, S.L.B. & M.

The proposed road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to the area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this road.

There will be no turnouts required along this access road.

The road will be centerline flagged prior to the commencement of construction.

There are no fences encountered along this access road. There will be no gates or cattleguards required.

All lands involved on this action are under Ute Tribal jurisdiction.

3. EXISTING WELLS

There are no known producing wells, abandoned wells, water wells, disposal wells, drilling wells, shut in wells, injection, monitoring or observation wells, for other resources within a one mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no gas gathering lines, injection or disposal lines within a one mile radius of this location site belonging to DEL-RIO DRILLING PROGRAMS, INCORPORATED.

In the event that production of oil from this well is established, plans for a flowline from this location to existing lines in the area will be submitted to the proper authorities and the existing area of the location will be utilized for the establishment of the necessary production facilities.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

If there is any deviation from the above, all appropriate agencies will be notified.

The rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Item #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

Water to be used for the drilling of this well will be hauled by truck from Towave Reservoir located in Section 25, T14S, R19E, S.L.B. & M. Water will be hauled over the existing roads and the proposed access road.

In the event this is not a suitable source an alternate source will be decided upon and all concerned agencies will be notified.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site shall be borrow material accumulated during construction. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

All surface disturbance area is on Ute Tribal lands.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

As mentioned in Item #7, the reserve pits will be completely fenced with wire and overhead flagging installed if there is oil in the pits, and then allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed the location site will be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner, and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The terrain of the general area slopes from the rim of the Book Cliff Mountains to the South to the Green River to the North and is a portion of the Roan Plateau. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstone, conglomerate, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only two in the area having a year round flow being Willow Creek to the East and Hill Creek to the West, of which the numerous washes, draws and non-perennial streams are tributaries.

All drainages in the immediate areas are non-perennial streams, flowing to the Southwest and are tributaries to Hill Creek.

The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during the early spring run-off and during extremely heavy rain storms of relatively long duration. This type of storm is rather uncommon as the normal annual precipitation is around 8".

The soils of this semi-arid area are of the Green River Formation from the Eocene Epoch (Tertiary Period) and the visible geologic structures of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with outcrops of rock (sandstone, mudstone, conglomerate and shale).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, cedar and juniper trees, areas of sagebrush, rabbitbrush, some grasses and cacti, and large areas of bare soils devoid of any growth. In the areas in the vicinity of perennial streams, cottonwoods, willows, tamarack, sagebrush, rabbitbrush, grasses, and cacti can be found.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

DEL-RIO DRILLING PROGRAMS, INCORPORATED
Oil Canyon #26-1A
Section 26, T14S, R20E, S.L.B. & M.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

Oil Canyon #26-1A is located in the Northeast side of a large mesa known as Flat Rock Mesa. This mesa extends in a Northwest-Southeast direction and the sides are relatively steep.

The majority of the drainages in the area around this location are non-perennial in nature and run in a Northerly direction into Hill Creek.

The geologic structure of the area immediately surrounding the location site is of the Green River Formation and consists of light brownish-gray sandy clay with some sandstone outcrops.

The terrain in the vicinity of the location site slopes from the Southwest through the location site to the Northeast at approximately a 2.4% grade.

The vegetation in the immediate area surrounding the location site is predominately sagebrush and grasses.

All lands disturbed by this location site and road are under Ute Tribe jurisdiction.

There are no occupied dwellings or other facilities of this nature in the general area.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Larry Caldwell
448 East 4th South, Suite 203
Salt Lake City, UT 84111

1-801-355-8028

DEL-RIO DRILLING PROGRAMS, INCORPORATED
Oil Canyon #26-1A
Section 26, T14S, R20E, S.L.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by DEL-RIO DRILLING PROGRAMS, INCORPORATED and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

3/26/81
Date

Larry Caldwell
Larry Caldwell

V=

** FILE NOTATIONS **

DATE: Feb. 22, 1982

OPERATOR: Del Rio Drilling Programs, Inc.

WELL NO: Del canyon ^{Unit #} 26-1A

Location: Sec. 26 T. 14S R. 20E County: Uintah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-31180

CHECKED BY:

Petroleum Engineer: _____

Director: OK unit well

Administrative Aide: Unit Well

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation 2-11

Plotted on Map

Approval Letter Written

Hot Line

P.I.

February 23, 1982

Del-Rio Drilling Programs, Inc.
448 East 400 South
Suite #203
Salt Lake City, Utah 84111

RE: Well No. Oil Canyon Unit #26-1A,
Sec. 2 T. 14S, R. 20E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31180.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC:USGS

NOTICE OF SPUD

Company: Alf Rio Drilling
Caller: Kent Swanson
Phone: 355-8028

Well Number: Oil Canyon 26-1A

Location: SE SW 26-145-20E

County: Uintah State: Utah

Lease Number: 21-10165

Lease Expiration Date: _____

Unit Name (If Applicable): Oil Canyon

Date & Time Spudded: 6-30-82 12:00 PM

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Lantern 141

Approximate Date Rotary Moves In: As soon as available

FOLLOW WITH SUNDRY NOTICE

Call Received By: Alf Rio

Date: 6-30-82

PI
HOTLINE

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: DEL RIO DRILLING PROGRAMS INC.

WELL NAME: OIL CANYON 26-1A

SECTION SESW 26 TOWNSHIP 14S RANGE 20E COUNTY UINTAH

DRILLING CONTRACTOR LANDMARK DRILLING

RIG # 141

SPUDDED: DATE 6-30-82

TIME _____

How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY KENT SWANSON

TELEPHONE # 355-8028

DATE 6-30-82 SIGNED SLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION AND SERIAL NO. U-10165	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Oil Canyon II	
2. NAME OF OPERATOR Del-Rio Resources, Inc.		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 448 E. 400 S. Suite 203 Salt Lake City, Ut 84111		9. WELL NO. Oil Canyon 26-1A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FEL 660 FSL Sec. 26 T14S R20E		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 26 T14S R20E	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7295 GR.		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <input checked="" type="checkbox"/> XX		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well was drilled to 5700' cemented w/400 sxs.
Class "H" cement. Set 5 1/2 15.5# K-55 to T.D.
Presently WOCT.

18. I hereby certify that the foregoing is true and correct

SIGNED *Frank A. Swanson* TITLE Exploration Manager DATE March 8, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

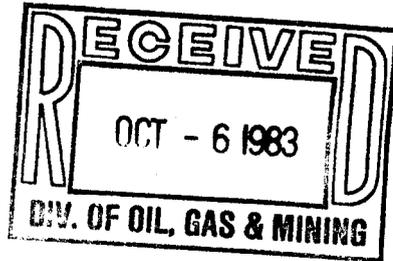
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-10165
2. NAME OF OPERATOR DEL-RIO RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 448 E. 400 S. SUITE 203 SLC, UTAH 84111		7. UNIT AGREEMENT NAME Oil Canyon
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FSL 1982 FEL SE SW 26-14S-20E		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CR, etc.) 7295' GR.	9. WELL NO. Oil Canyon 26-1A
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-14S-20E
		12. COUNTY OR PARISH Utah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is presently being completed.
Form OGC-3 will be filed upon final completion.



18. I hereby certify that the foregoing is true and correct

SIGNED *Bert A. Johnson* TITLE Geologist DATE 10/3/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

15

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. U-10165
2. NAME OF OPERATOR Del-Rio Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 448 East 400 South, Suite 203, Salt Lake City, Utah 84111		7. UNIT AGREEMENT NAME Oil Canyon II
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FEL, 660' FSL Sec. 26, T14S, R20E		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31180	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7295' G.L.	9. WELL NO. Oil Canyon 26-1A
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 26-14S-20E
		12. COUNTY OR PARISH 13. STATE Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) X		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Access for completion has been denied by the Ute-Ouray Tribal Council. The Unit has been suspended pending permission to trespass.

RECEIVED
JUN 6 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Karl A. Swanson* TITLE Geologist DATE 6/5/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Plug and Abandon		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Del Rio Drilling Programs Inc.		7. UNIT AGREEMENT NAME oil Canyon	
3. ADDRESS OF OPERATOR 1010 N. Bonneville Dr. SLC, Ut 84103		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FEL 660' FSL		9. WELL NO. Oil Canyon 26-1A	
14. PERMIT NO. 43-047-31180		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether SP, BT, OR, etc.) 7295		11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA Sec. 26 T14S R20E SLM	
		12. COUNTY OR PARISH Uintah	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

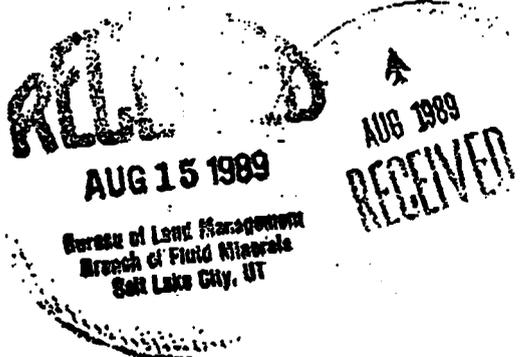
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Contigent <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Contigent upon the outcome of the pending lawsuit in Federal Claims Court, Del Rio shall either commence completion of the well or shall plug and abandon the well following the procedure as follows:

Set 5.25 Skts. (60' plug) from 60' to surface. Set 7.5 Skts. into annulus between 5 1/2" and 8 5/8" csg. 10 Skts. class "A" to surface for dry hole marker. Reclaim location.

VERNAL DIST.
ENG. 29 9-670
GEOLOG. _____
E.S. _____
PET. _____
A.M. _____



18. I hereby certify that the foregoing is true and correct

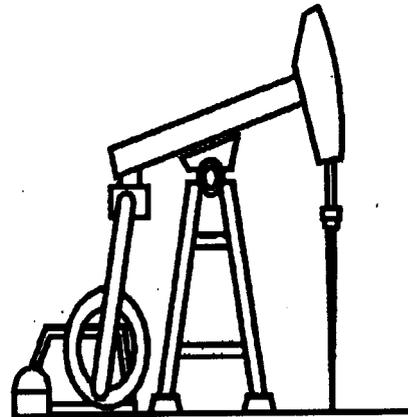
SIGNED Steven D. Matson TITLE Vice president DATE 8/14/89

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ASSISTANT CHIEF OF BUREAU DATE 8-22-1989

*See Instructions on Reverse Side. CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



F A X T R A N S M I T T A L

TO: LISA CORDOVA

SUBJECT: DEL RIO WELL #26-1A

FAX NUMBER: 801-358-3940

DATE: 7-18-96

OF PAGES: 3

COMMENTS:

*This is the best I could find
based on our conversation - Note
conditions of approval.*

FROM: JERRY KENCZKA
BLM - VERNAL DISTRICT
170 SOUTH 500 EAST
VERNAL, UT 84078
801-781-4494
FAX 801-781-4410

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.
U- 10165

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

oil Canyon

8. FARM OR LEASE NAME

9. WELL NO.

Oil Canyon 26-1A

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR BLK. AND
SURVEY OF AREA

Sec. 26 T14S R20E

S1M

12. COUNTY OR PARISH 13. STATE

Uintah

UT

1. SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Plug and Abandon

2. NAME OF OPERATOR
Del Rio Drilling Programs Inc.

3. ADDRESS OF OPERATOR
1010 N. Bonneville Dr. SLC, Ut 84103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1980' FEL 660' FSL

14. PERMIT NO.
43-047-31180

15. ELEVATIONS (Show whether OP, WT, GR, etc.)
7295

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Contigent

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

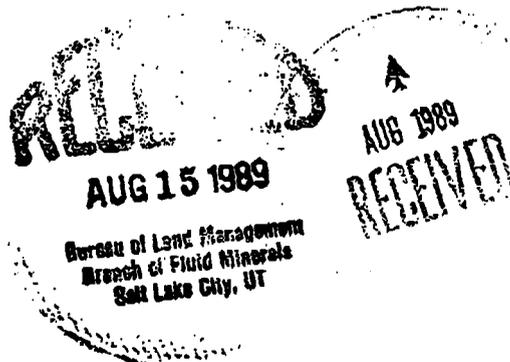
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Contigent upon the outcome of the pending lawsuit in Federal Claims Court, Del Rio shall either commence completion of the well or shall plug and abandon the well following the procedure as follows:

Set 5.25 Sk. (60' plug) from 60' to surface. Set 7.5 Sk. into annulus between 5 1/4" and 8 5/8" csg. 10 Sk. class "A" to surface for dry hole marker. Reclaim location.

VERNAL DIST.
ENG. 29 8-170
GEOL. _____
S.S. _____
PET. _____
A.M. _____



18. I hereby certify that the foregoing is true and correct

SIGNED Steven D. Peterson TITLE Vice president DATE 8/14/89

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ASSISTANT MANAGER DATE 8-22-1989

*See Instructions on Reverse Side. COPIES OF APPROVAL ATTACHED TO OPERATOR'S COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Lease # U-10165
Well # 26-1A
Section 26, T14S, R20E

DOWNHOLE REQUIREMENTS
CONDITIONS OF APPROVAL

The Vernal District Petroleum Engineers have reviewed your proposal for technical adequacy and concur with the downhole portion providing the following stipulations are included in the procedure.

1. Prior to perforating any casing string, adequate BOP's, lubricators, and controls will be installed and function tested.
2. If paraffin or scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, hot water treatments and/or scraper runs will be conducted before placing cement plugs.
3. All cement used for plugs shall meet the minimum physical requirement specified in API specification 10 unless prior approval is obtained from the authorized officer.
4. ADD a minimum of a 100 ft. plug from +3161-3261 ft. across the Green River-Wasatch formation contact.
5. Add a minimum of a 100 ft. plug from +352-452 ft. across the surface casing shoe. This plug is to include the 5 1/2" annulus and the 5 1/2" X 7 7/8" and 5 1/2" X 8 5/8" annulus.
6. Notify this office at least 24 hours prior to initiating the plugging procedure.

NOTE: No action will be required by Del Rio until such time that a decision has been reached on the pending lawsuit.

07/18/96

DETAIL WELL DATA

menu: opt 00

api num: 4304731180 prod zone: WSTC sec twshp range qr-qr
entity: 8119 : OIL CANYON 26-1A 26 14.0 S 20.0 E SWSE

well name: OIL CANYON 26-1A

operator: N0330 : DEL RIO RESOURCES meridian: S

field: 1 : WILDCAT

confidential flag: confidential expires: alt addr flag:

*** application to drill, deepen, or plug back ***

lease number: U-10165 lease type: 1 well type: GW

surface loc: 0660 FSL 1980 FEL unit name: OIL CANYON

prod zone loc: 0660 FSL 1980 FEL depth: 5700 proposed zone:

elevation: 7295' GR apd date: 820223 auth code: A-3

*** completion information *** date recd: la/pa date:

spud date: 820630 compl date: 840605 total depth: 5700

producing intervals:

bottom hole: first prod: well status: TA

24hr oil: 24hr gas: 24hr water: gas/oil ratio:

*** well comments: directionl: api gravity:

ACCESS TO WELL DENIED BY UTE-TRIBAL COUNCIL:SI DUE TO LENGTH OF TIME IN DRL;
NO WCR AS OF 7/94;10/83 SNDRY BEING COMPL;6/84 SNDRY ACCESS DENIED;SNDRY DATE
/SI DATE:

opt: 21 api: 4304731180 zone: WSTC date(yymm): 9600 enty 8119 acct:

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
Oil Canyon 26-1A
 (Location) Sec 26 Twp 14S Rng 20E
 (API No.) 43-047-31180

Suspense (Return Date) _____
 (To - Initials) _____
 Other _____

1. Date of Phone Call: 7-18-96 Time: 2:20

2. DOGM Employee (name) J. Cordova (Initiated Call)
 Talked to: cell phone (801) 790-8562
 Name Larry Caldwell (Initiated Call) - Phone No. (801) 789-8162
 of (Company/Organization) Del Rio Resources

3. Topic of Conversation: No longer oper. of above well. Lease term by Fedls.
Lawsuit pending.
* 960723 Oper. "Del Rio"; taxes to be waived pending final decision; Larry Caldwell notified.

4. Highlights of Conversation: _____
Oil Canyon II Unit - Terminated 1-29-87
Lease U-10165 Terminated

* 960718 3:00 Jerry Kenska / Bim
Supreme Court Dec. "Pending" Fed. Minerals / Indian Surface
Lawsuit "Del Rio vs. Dept. of Interior" (Dec. 3/96) still pending. (14 million)
Bim / Vernal - Del Rio still the recognized operator; no bond in
place by Del Rio; should be bonding in place by previous oper.?
Del Rio not req. to PA well pending decision. (copy of letter
being faxed). * see attached.

* 960718 Tax Comm. / Bob Platt - msg.
* 960723 Tax Comm. / Faxed Add'l info. (Taxes will be waived until final decision).

TRANSACTION REPORT

JUL-23-96 TUE 10:51 AM

SEND (M)

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
JUL-23	10:48 AM	2973699	2' 40"	5	SEND	(M) OK	156	
TOTAL				2M 40S	PAGES:		5	



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Tod Stewart
 Executive Director
 James W. Carter
 Division Director

1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801
 801-359-3940 (Fax)
 801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: July 23, 1996
 FAX # 297-3699
 ATTN: Bob Platt
 COMPANY: Tax Comm.
 FROM: Lisha Cordova
 DEPARTMENT: Oil & Gas

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 5

If you do not receive all of the pages, or if they are illegible, please call (801) 538-

We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 19, 1999

Larry Jorgensen
Del Rio Resources
P.O. Box 459
Vernal, Utah 84078

Re: Well Status Records

Dear Mr. Jorgensen:

This is written in hopes of resolving several questions pertaining to the statuses of three wells listed on your Utah Monthly Oil and Gas Production Report (copy enclosed). The wells are as follows:

Oil Canyon 26-1A

API 43-047-31180

This well is shown as plugged and abandoned on your report. The last document submitted by Del Rio to the division is an August 14, 1989 Sundry of Intent (copy enclosed) to commence completion of the well following resolution of a Federal Claims Court lawsuit. We apparently have never received a completion report or a plugging report. If the well was indeed plugged, please submit a completion report giving details of the well depth, any casing in the hole, plugs set, date of plugging, etc. Once this has been submitted and processed, the well will be removed from your monthly report.

Flatrock 30-3A

API 43-047-30729

This well is shown as producing on your report. The last record submitted to the division by Del Rio is a June 5, 1984 Sundry Notice (copy enclosed) showing that the well was junked due to a loss of a fish in 1984, with intent to skid the rig and redrill once the Ute-Ouray Tribal Council gives permission (copy enclosed). We have no record of the original hole ever being completed or plugged, or of a second rig-skid hole being drilled. If the well is indeed producing, please submit all necessary paperwork to bring our files up-to-date, i.e., copy of APD if the rig was skidded, a report of plugging for the first hole, completion reports, etc.

Del-Rio/Orion 30-3A (Re-entry)

API 43-047-10913

Your production report shows that this well "does not exist." The division's file, however, contains

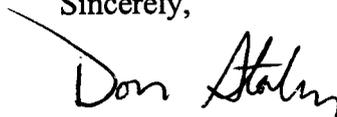
Page 2

Mr. Larry Jorgensen
Well Status Records
April 19, 1999

a well completion report for the well received January 26, 1999, signed by yourself (copy enclosed). This report shows the well completed November 19, 1998 and in a producing status. Please review your records and submit any reports needed to resolve this confusion.

Whatever assistance you can provide in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Don Staley". The signature is written in a cursive style with a long horizontal stroke at the beginning.

Don Staley
Information Services Manager
Oil and Gas

Enclosures

cc: J.R. Baza
C.D. Williams
Well Files

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

6. LEASE DESIGNATION AND SERIAL NO.
U- 10165

7. WFTB AGENCY NAME
oil Canyon

8. FARM OR LEASE NAME

9. WELL NO.
Oil Canyon 26-1A

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA
Sec. 26 T14S R20E

12. COUNTY OR PARISH 13. STATE
Uintah UT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER **Plug and Abandon**

2. NAME OF OPERATOR
Del Rio Drilling Programs Inc.

3. ADDRESS OF OPERATOR
1010 N. Bonneville Dr. SLC, Ut 84103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface **1980' FEL 660' FSL**

14. PERMIT NO.
43-047-31180

15. ELEVATIONS (Show whether OP, ST, OR, etc.)
7295

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPOSITE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) **Contigent**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Contigent upon the outcome of the pending lawsuit in Federal Claims Court, Del Rio shall either commence completion of the well or shall plug and abandon the well following the procedure as follows:

Set 5.25 Skts. (60' plug) from 60' to surface. Set 7.5 Skts. into annulus between 5 1/4" and 8 5/8" csg. 10 Skts. class "A" to surface for dry hole marker. Reclaim location.

Attachment
to 4/19/1989
letter

VERNAL DIST.
ENG. **89 9-170**
GEOL. _____
E.S. _____
PET. _____
A.M. _____

ALL
AUG 15 1989
Bureau of Land Management
Branch of Fluid Minerals
Salt Lake City, UT
**AUG 1989
RECEIVED**

18. I hereby certify that the foregoing is true and correct

SIGNED *James D. Optman* TITLE Vice president DATE 8/14/89

(This space for Federal or State office use)

APPROVED BY *[Signature]* TITLE ASSISTANT TO MANAGER DATE 8-22-1989

*See Instructions on Reverse Side. COPIES OF APPROVAL ATTACHED TO OPERATOR'S COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Location		5. LEASE DESIGNATION AND SERIAL U-019837
2. NAME OF OPERATOR Del-Rio Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE N/A
3. ADDRESS OF OPERATOR 448 East 400 South, Suite 203, Salt Lake City, Utah 84111		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2001' FNL, 1779' FWL Sec. 30, T14S, R20E		8. FARM OR LEASE NAME Flatrock Federal
14. PERMIT NO. 43-047-30729		9. WELL NO. Flatrock 30-3A
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7274 G.R.		10. FIELD AND POOL, OR WILDCAT Flatrock
		11. SEC., T., R., M., OR BLE. AND SURVEY OR ABBA 30-14S-20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Hole was junked at 2380' due to loss of fish. Permission to skid rig 50' has been denied by the Ute-Ouray Tribal Council. Plan to redrill when trespass permission is approved.

*Attachment to
4/19/1999
letter*

RECEIVED

JUN 6 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Bill Stevenson* TITLE Geologist DATE 6/5/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 26 1999

CONFIDENTIAL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: WELL GAS WELL DRY OTHER _____
 5. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR: Del-Rio Resources, Inc.
 8. FARM OR LEASE NAME: Del-Rio/Orion

3. ADDRESS OF OPERATOR: PO Box 459, Vernal, UT 84078
 9. WELL NO.: 30-3A ★

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
 At surface
 * 1950' FSL. 644' FEL, NE SE
 At top prod. interval reported below
 3978 - 3988', 3892 - 3897'
 At total depth
 6397'

10. FIELD AND POOL, OR WILDCAT: Flat Rock
 11. SEC. T., R., OR BLOCK AND SURVEY OR AREA: S 30, T 14S, R 20E SLB&M

14. APT. NO.: 43-047-10913 ★ DATE ISSUED: 8/14/97
 12. COUNTY: Uintah 13. STATE: Utah

15. DATE SPUDDED: 9/21/97 16. DATE T.D. REACHED: 10/2/97 17. DATE COMPL. (Ready to prod. or Plug & Abd.): 11/19/98 18. ELEVATIONS (DF, RKB, RT, OR, ETC.): KB 7493, DF 7492, GL 7479 19. ELEV. CASINGHEAD: 7479

20. TOTAL DEPTH, MD & TVD: 6397' 21. PLUG BACK T.D., MD & TVD: 4100' 22. IF MULTIPLE COMPL., HOW MANY: 2 23. INTERVALS DRILLED BY: 23. ROTARY TOOLS: X 23. CABLE TOOLS: None

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD): 3978 - 3988', 3892 - 3897' Watch formation MD *WSTE per Brad Hill/CHP*
 25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: SDL-DSN, CORAL 1-26-99 27. WAS WELL CORED: YES NO (Submit analysis) DRILL STEM TEST: YES NO (Submit analysis)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	228'	12.25"	140 Sacks "H" to surface	None
5.5"	15.5#	6600'	7.865	889 Sacks Super "G" & 50/50 Poz Slurry	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	3874'	None

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3988 - 3892	Viking I-25 55,000# of 20/40

3978 - 3988' 1 SPF 0.30 OWP (10 shots)
 3892 - 3897' 1 SPF 0.30 OWP (5 shots)

33. PRODUCTION

DATE FIRST PRODUCTION: 11/26/98 PRODUCTION METHOD (Flowing, gas lift, pumping size and type of pump): Flowing WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
11/17-19/98	48	18/64		21.7	1828	3	1/84.24

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
550	670		10.85	914	1.5	42.8

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): Vented TEST WITNESSED BY: Lawrence C. Caldwell II

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

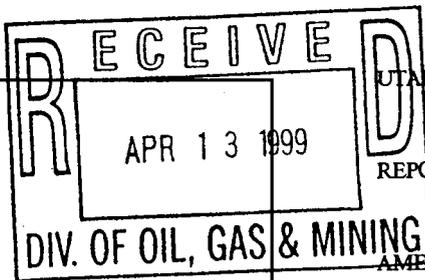
SIGNED: *Larry Jorgensen* TITLE: Production Manager DATE: 1/8/98

See Spaces for Additional Data on Reverse Side

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LARRY JORGENSEN
 DEL RIO RESOURCES
 PO BOX 459
 VERNAL UT 84078



UTAH ACCOUNT NUMBER: N0330

REPORT PERIOD (MONTH/YEAR): 1 / 99

AMENDED REPORT (Highlight Changes)

Well Name	API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes			
							OIL(BBL)	GAS(MCF)	WATER(BBL)	
DEL RIO 30-1	4304715764	08111	14S 20E 30	WSTC	TA					
FLATROCK 30-2A	4304730641	08112	14S 20E 30	WSTC	SOW					
OIL CANYON 29-1A	4304730981	08118	14S 20E 29	WSTC	PGW	27	2	828	1	
DEL-RIO/ORION 29-2A	4304732945	08118	14S 20E 29	WSTC	PGW	27	230	1,010	9	
OIL CANYON 26-1A	4304731180	08119	14S 20E 26	WSTC	PA					
FLATROCK 30-3A	4304730729	11181	14S 20E 30	WSTC	PGW	28	255	22,153	64	
DEL-RIO/ORION 32-1A	4304732758	12064	14S 20E 32	WSTC	PGW	27	147	16,749	49	
DEL-RIO/ORION 30-3A (REENTRY)	4304710913	12395	14S 20E 30	WSTC	---	---	Does NOT exist!!!	---	---	
DEL-RIO/ORION 29-3A	4304732946	12470	14S 20E 29	WSTC	PGW	27	13	2,464	0	
TOTALS								647	43,204	123

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 4/10/99

Name and Signature: Larry Jorgensen Larry Jorgensen

Telephone Number: (435) 789-5240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-10165

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Oil Canyon 26-1A

9. API Well No.
4304731180

10. Field and Pool or Exploratory Area

11. Country or Parish, State
Uintah

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Miller, Dyer & Co. LLC

3a. Address
475 17th Street Suite 1200, Denver, CO 80202

3b. Phone No. (include area code)
303-292-0949

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL 1980 FEL SWSE, Sec 26 T14S, R20E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- MIRU service unit.
- Remove wellhead. Install BOP.
- PU 2-7/8" tubing and TIH to 4660'.
- Spot 200' balanced plug from 4460' to 4660'.
- TOOH to 3350'.
- Spot second balanced plug from 3150' to 3350'.
- TOOH w/ tubing.
- RU wireline.
- Perforate 1' (4 spf, 90 degree phasing) @ 2417'.
- Set cement retainer @ 2217'.
- RU pump truck and pump 200' cement plug inside and outside of casing.
- Perforate 1' (4 spf, 90 degree phasing) @ 500'.
- Pump 500' cement plug inside and outside of casing. Top off if necessary.
- Cut off casing below surface.
- Mark well with dry hole marker.
- Remove BOP.
- RDMO service unit

COPY SENT TO OPERATOR

Date: 5.28.2008
Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 5/23/08
By: [Signature]

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jeffrey H. Lang

Title Vice President of Operations

Signature [Signature]

Date 4/21/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 24 2008

DIV. OF OIL, GAS & MINING

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

PLUG & ABANDON PROCEDURE

MILLER DYER & CO, LLC

Oil Canyon 26-1A

43-047-31180

SWSE SECTION 26-T14S-R20E

UINTAH COUNTY, UTAH

Objective:

Plug and Abandon well, set DH and reclaim.

Notes:

See attached Wellbore Diagram

Well never completed

Procedure:

1. Install anchors. Prepare location as necessary for rig and associated equipment. MI same.
2. PU 2 7/8" tubing and RIH to 4660'. RU pump truck and spot 200' balanced plug. Reverse out and pull up to 3350' and spot 2nd 200' balanced plug. Reverse out.
3. RU wireline and perforate 1' gun, 4 spf, 90 degree phase squeeze holes @ 2417'. NOTE: TOC @ 2560' Set CICR @ 2217'
4. RU pump truck and pump 200' plug inside/outside casing. Reverse out and LD tubing.
5. Perforate 5 1/2" casing at 500' with 1' gun, 4 spf, 90 degree phase.
6. Re-RU cementing equipment; establish rate and cleanout annular space as necessary before mixing cement. Mix and pump 500' inside/outside plug. Top off if necessary.
7. Cut off 5 1/2" casing below surface.
8. Install approved DH marker and reclaim location per stipulations.

Wellbore Diagram Pre-Workover

Miller Dyer & Co., LLC

Oil Canyon 26-1A

Surface Location: 1980'FEL, 660'FSL; Sec 26 T14S R20E

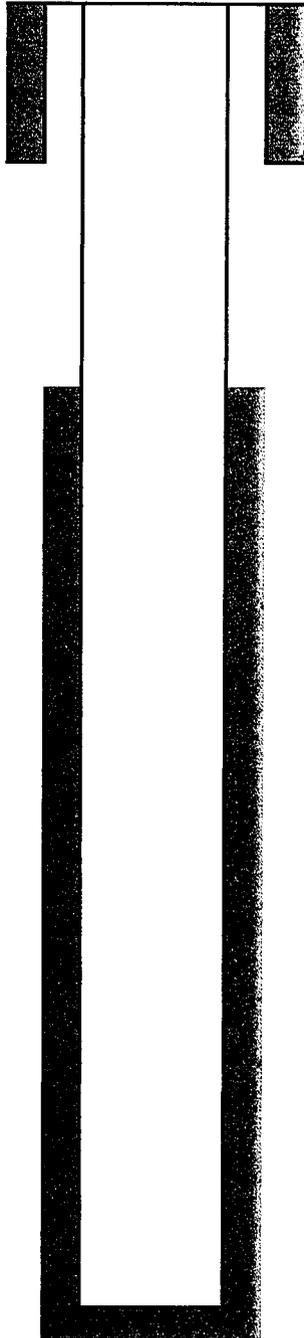
BH Location: 1980'FEL, 660'FSL; Sec 26 T14S R20E

API # 43-047-31180

Uintah County, UT

KB - 7,311'

GL - 7,295'



8-5/8" @ 382' w/ ? sx

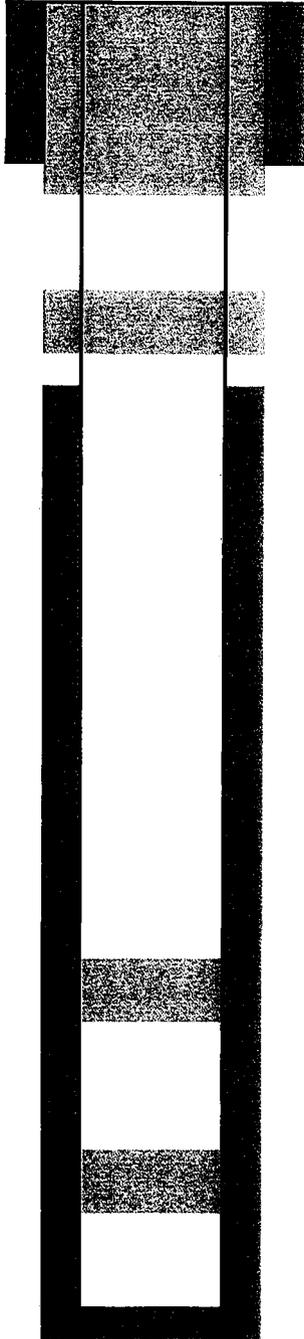
TD: 5,800'

5 1/2" @ 5700 w/ 400 sx

Wellbore Diagram Post Workover

Miller Dyer & Co., LLC
Oil Canyon 26-1A
Surface Location: 1980'FEL, 660' FSL; Sec 26 T14S R20E
BHL: 1980'FEL, 660' FSL; Sec 26 T14S R20E
API # 43-047-31180
Uintah County, UT

KB - 7,311'
GL - 7,295'



8 5/8" @ 382 w/ ? Sx

Mahogany Perf @ 500' cemented inside/outside to surface

Squeeze perfs @ 2417'
w/ 200' plug inside/outside casing

Balanced Plug @ 3150-3350'

Balanced Plug @ 4460-4660'

TD: 5,800'

5 1/2" @ 5700' w/400 sx

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-10165

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Miller, Dyer & Co. LLC

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Oil Canyon 26-1A

3a. Address
475 17th Street Suite 1200, Denver, CO 80202

3b. Phone No. (include area code)
303-292-0949

9. API Well No.
4304731180

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1980 FEL SWSE, Sec 26 T14S, R20E

11. Country or Parish, State
Uintah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-5 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RECEIVED
JUL 02 2008

4/29/08: MIRU Leed Rig #732; Too windy to raise derrick.

4/30/08: Too windy to raise derrick.

5/1/08: Raise derrick; Remove wellhead; Install BOP; RIH w/ gauge ring and junk basket; Tag bottom @ 4689' KB; POOH; RIH w/ CBL/CCL; Tag up @ 4689'; Top of cement @ 2630'; Perforations observed from 2700' to 3100'; POOH; Pump into perfs @ 1/2 bpm @ 1500 psi; Rate too small to squeeze cement; Ryan Angus w/ Vernal BLM agreed to set CIBP w/ cement above open perfs instead.

5/2/08: TIH w/ tubing; Tag up @ 4738'; Pump 25 sx (215' of coverage) Class G balanced plug from 4668' to 4453'; TOOH to 3351'; Pump 25 sx (215' of coverage) Class G balanced plug from 3351' to 3136'; TOOH; Set CIBP @ 2640'; Pressure tested plug to 500 psi; Test held; Dump 4 sx (40' of coverage) Class G cement on CIBP; TOOH; RIH w/ perf guns and shoot 4 holes @ 2425'; Set cement retainer 2325'; TIH w/ tubing and sting into retainer; Pump 60 sx Class G cement thru retainer; Sting out of retainer and pump an additional 14 sx cement to place 200' cement plug inside and outside casing.

5/3/08: Pressure test casing to 500 psi; Test held; RIH and perf 4 holes @ 500'; Pump water thru perfs; Unable to establish circulation to surface; Discuss situation w/ Ryan Angus @ Vernal BLM; Decide to pump 100 sx Class G thru perfs; WOC.

5/5/08: Pumped water; Well still not circulating; Pump 275 sx Class G plug; At end of pump job well built to 100 psi; WOC.

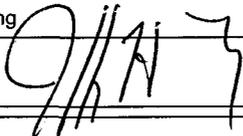
5/6/08: Run CBL; Tag cement @ 414'; TOC @ 160'; TIH w/ tubing to 440'; Pump 12 sx (107' of coverage) Class G cement from 440' to 333'; RIH and perf 4 holes @ 100'; Pump 50 sx Class G cement down the casing and out the annulus; Filled both sides to the surface; Cut off 8-5/8" and 5-1/2" casing strings; Cement held; Weld on dry hole marker and buried casing; Procedure witnessed by Donna Kenney - BLM Inspector

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jeffrey H. Lang

Title Vice President of Operations

Signature



Date

6/30/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-10165
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
2. NAME OF OPERATOR: Miller, Dyer & Co. LLC		7. UNIT or CA AGREEMENT NAME: N/A
3. ADDRESS OF OPERATOR: 475 17th St Suite 1200 CITY Denver STATE CO ZIP 80202		8. WELL NAME and NUMBER: Oil Canyon 26-1A
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 660 FSL 1980 FEL		9. APT NUMBER: 4304731180
AT TOP PRODUCING INTERVAL REPORTED BELOW:		10. FIELD AND POOL, OR WILDCAT
AT TOTAL DEPTH:		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 26 14S 20E S
14. DATE SPUDDED: 6/30/1982		12. COUNTY Uintah
15. DATE T.D. REACHED:		13. STATE UTAH
16. DATE COMPLETED: 5/6/08		17. ELEVATIONS (DF, RKB, RT, GL): 7311 KB
18. TOTAL DEPTH: MD 5,700 TVD 5,700		19. PLUG BACK T.D.: MD TVD
20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) DSN/SDL, GR, CBL		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
8-7/8"	5-1/2" K-55	15.5	0	5,700		Class H 400		Surface	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS					27. PERFORATION RECORD			
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY

SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
P&A

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL B (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #28)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

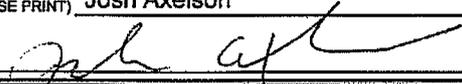
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch	2,317	4,562	Gas / water sand	Green River	0
Mesaverde	4,562	5,700	Gas / water sand	Wasatch	2,317
				Mesaverde	4,562

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Josh Axelson TITLE Geologic Technician
 SIGNATURE  DATE 7/10/2008

- This report must be submitted within 30 days of
- completing or plugging a new well
 - drilling horizontal laterals from an existing well bore
 - recompleting to a different producing formation
 - reentering a previously plugged and abandoned well
 - significantly deepening an existing well bore below the previous bottom-hole depth
 - drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.
 ** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801
 Phone: 801-538-5340
 Fax: 801-359-3940