

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED GAS SUB. REPORT/abd.

*Well Name change 3-23-82
* Location Abandoned - Well never drilled - 3-23-83 oper. Ref.*

DATE FILED 1-13-82
LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-0575 INDIAN _____

DRILLING APPROVED: 1-19-82

SPUDDED IN: _____
COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I: _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA ~~3-23-83~~ 8-8-83

FIELD: NATURAL BUTTES ^{3/86}

UNIT: _____
COUNTY: UINTAH

WELL NO. NATURAL BUTTES UNIT #201-20 API NO. 43-047-31152

LOCATION 631 FT. FROM (N) LINE. 1267 FT. FROM (E) LINE. NE ~~ONE~~ 1/4 - 1/4 SEC. 20

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>9S</u>	<u>21E</u>	<u>20</u>	<u>BELCO DEVELOPMENT</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
 P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 631' FNL & 1267' FEL NE/NE
 At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 18 MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4878' NATURAL GL., 4880' KB

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	200'	200 sx class "G" cement
8 3/4"	4 1/2"	11.6#	9632'	Min 900 sx 50-50 poz mix
				Sufficient to protect all productive intervals.

SEE ATTACHMENTS FOR:

- 10 POINT PROGRAM "
- 13 POINT SURFACE USE PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- DIAGRAMS "A" AND "B"
- TOPO MAPS "A" AND "B"
- ADDITIONAL PROVISIONS BIA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J. Ball* TITLE DISTRICT ENGINEER DATE JAN 1, 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE
 APPROVED BY *David R. Gynn* FOR E. W. Gynn DATE JUL 8 1982
 CONDITIONS OF APPROVAL, IF ANY: District Oil & Gas Supervisor

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

State Oil & Gas

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

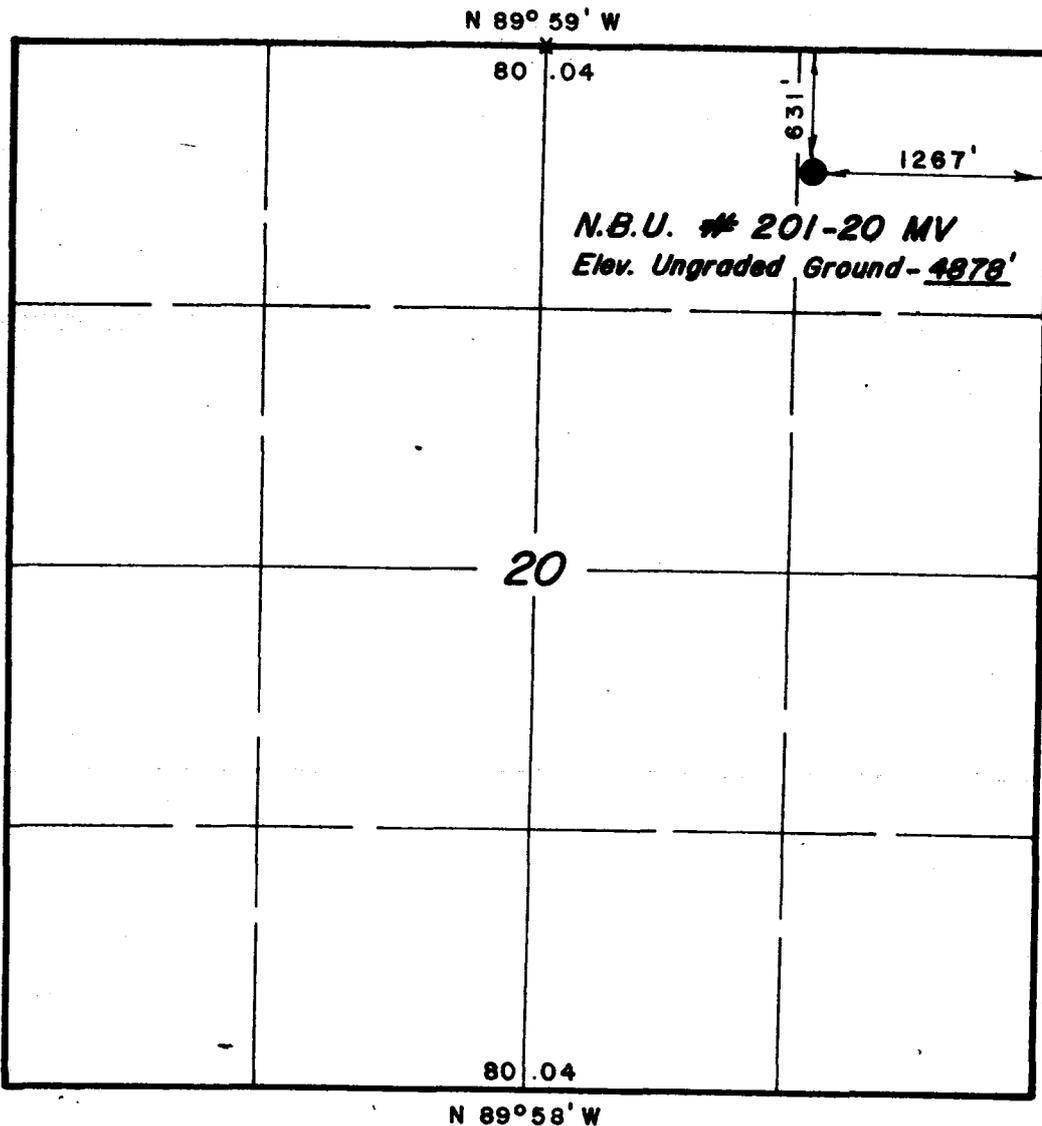
5. LEASE DESIGNATION AND SERIAL NO.
 U-0575
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 UTE TRIBE SURFACE
 7. UNIT AGREEMENT NAME
 NATURAL BUTTES UNIT
 8. FARM OR LEASE NAME
 9. WELL NO.
 201-20MV
 10. FIELD AND POOL, OR WILDCAT
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC 20, T9S, R21E
 12. COUNTY OR PARISH 13. STATE
 UINTAH UTAH
 17. NO. OF ACRES ASSIGNED TO THIS WELL
 160
 20. ROTARY OR CABLE TOOLS
 ROTARY
 22. APPROX. DATE WORK WILL START*
 MAY 1, 1982

T 9 S, R 21 E, S.L.B.&M.

PROJECT

BELCO DEVELOPMENT CORP.

Well location, N.B.U. # 201-20 MV,
located as shown in NE 1/4 NE 1/4,
Section 20, T9S, R 21E, S.L.B.&M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/18/81
PARTY	DA, JK, JH	REFERENCES	GLO PLAT
WEATHER	CLEAR / COOL	FILE	BELCO

X = Section Corners Located

OURAY

← 18.02 →

WONSEY VALLEY

T8S
T9S

R 21 E
R 22 E

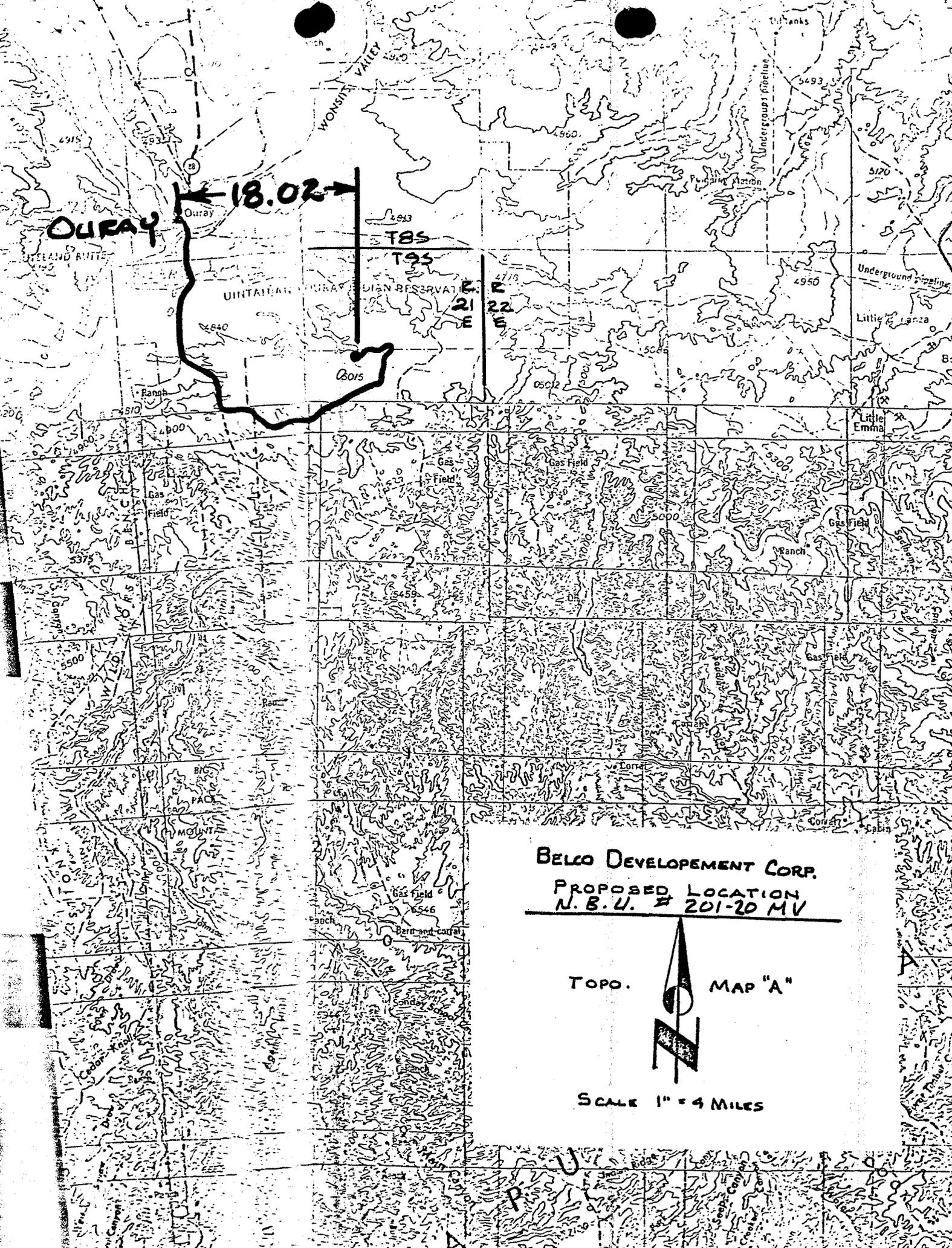
UINTAHO INDIAN RESERVATION

BELCO DEVELOPEMENT CORP.
PROPOSED LOCATION
N. B. U. # 201-20 MV

TOPO. MAP "A"



SCALE 1" = 4 MILES



Minerals Management Service
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

SALT LAKE CITY, UTAH

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Belco Development Corporation

Project Type Gas Well - Wildcat - Mesa Verde

Project Location 631' FNL & 1267' FEL - Section 20, T. 9S, R. 21E

Well No. 201-201W Lease No. U-0575

Date Project Submitted January 12, 1982

FIELD INSPECTION

Date February 9, 1982

Field Inspection
Participants

Craig Hansen - MMS, Vernal

Lynn Hall - BIA, Ft. Duchesne

Ed Taylor - Belco Development

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects, and, therefore, does not represent an exception to the categorical exclusions.

3-3-82
Date Prepared

Craig M. Hansen
Environmental Scientist

I concur
MAR 05 1982
Date

W.P. Marten
FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

CB

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS FOR BELCO DEVELOPMENT CORPORATION WELL #201-20MV:

1. Production facilities will be painted a color to blend in with the natural surroundings.
2. Flowlines will follow the existing road east to the main transmission line.
3. The access road will be crowned and ditched to allow safe travel.
4. The operator will adhere to BIA surface stipulations.

UNITED STATES
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b. TYPE OF WELL
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 BELCO DEVELOPMENT CORPORATION

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 18 MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE
 1600

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 9832'

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4878' NATURAL GL., 4880' KB

22. APPROX. DATE WORK WILL START*
 MAY 1, 1982

5. LEASE DESIGNATION AND SERIAL NO.
 U-0575

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
 NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
 201-20MV

10. FIELD AND POOL, OR WILDCAT
 NATURAL BUTTES

11. SEC. T, R, M, OR BLK. AND SURVEY OR AREA
 SEC 20, T9S, R21E

12. COUNTY OR PARISH
 UINTAH

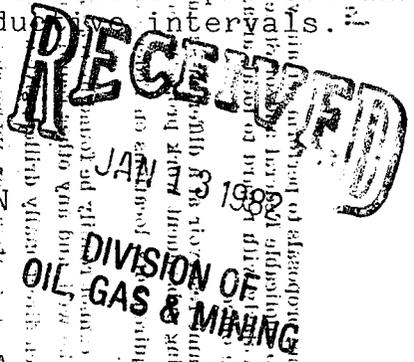
13. STATE
 UTAH

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- 13 POINT SURFACE USE PLAN
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24. SIGNED [Signature] TITLE DISTRICT ENGINEER DATE JAN 13 1982

(This space for Federal or State office use)

PERMIT NO. _____ APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

APPROVED BY _____ DATE: 1/18/82 BY: [Signature]

1. GEOLOGIC SURFACE FORMATION

Uinta formation of the upper Eocene Age.

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Uinta	Surface
Green River	1539'
Wasatch	5119'
Mesaverde	8132'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Green River	1539-5119'	Oil shale zone
Wasatch	5119-8132'	Possible gas
Mesaverde	8132-TD	Possible gas

4. PROPOSED CASING PROGRAM

9 5/8" 36# K-55 casing set @ 200', cmtd to surf w/200 sx class "G" cmt
4 1/2" 11.6# N-80 csg set @9632', cmt w/min900s 50-50 poz-mix to
adequately protect all productive intervals.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

The operators minimum specifications for pressure control equipment are as follows: 10", 3000 PSI hydraulic doublegate BOP or equivalent. Pressure tests of BOP to 1000 PSI will be made prior to drilling surface plug and on each trip for bit.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS

It is proposed that the hole will be drilled to approximately +4500' with 3% KCL H₂O as necessary in order to clean the hole. From 4500' to TD it is planned to drill the well with mud. The mud system will be a water based, gel-chemical mud weighted up to 10.5 ppg as required for gas control.

7. AUXILIARY EQUIPMENT TO BE USED

Auxiliary equipment to be used will be a 2", 2000 PSI choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

8. TESTING, LOGGING AND CORING PROGRAMS

No coring or drill stem testing has been scheduled for this well. Logging will consist of DLL, CNL, FDC w/caliper and Cyberlook.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURES

It is not anticipated that any abnormal hazards such as high pressures, temperatures or gas will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

Anticipated starting date is May 1, 1982.
Drilling operations should be complete approximately 4 weeks from the date they commence.

13 POINT SURFACE USE PLAN

1. EXISTING ROADS

- A. The wellsite is located 631' FNL & 1267' FEL, NE/NE Section 20, T9S, R21E, Uintah County, Utah. Refer to attached plat and Topo Maps "A" and "B". The proposed wellsite is approximately 18 miles Southeast of Ouray, Utah.
- B. To reach the proposed location, refer to attached Topo Map "A".
- C. The proposed access route is outlined on attached Topo Map "B".
- D. See Topo Map "B".
- E. Not applicable
- F. Access to the wellsite will be over existing county roads and Belco's planned access road.

2. PLANNED ACCESS ROAD

See attached Topo Map "B".

The planned access road is approximately 1/2 mile in length and will comply with the general specifications as outlined.

- A. The proposed access road will be a minimum of 16' crown road with ditches along either side of the road where it is determined necessary in order to handle any runoff from normal weather conditions in the area.
- B. Maximum grade of the proposed access road will not exceed 3%.
- C. No turnouts are planned for the length of the proposed access road. Line of sight vision is such that turnouts are not considered necessary.
- D. Drainage design of the proposed access road will avoid unnecessary disturbance of natural runoff patterns. Drainage will be implemented so as not to cause siltation or accumulation of debris.
- E. Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other materials for construction are anticipated.
- F. No fences will be crossed in order to access the proposed location. No cattle guards will be needed.
- G. The proposed road has been centerline flagged for the full distance of the proposed route.

3. LOCATION OF EXISTING WELLS

- A. Water Wells - None
- B. Abandoned Wells - None
- C. Temporarily Abandoned Wells - None
- D. Disposal Wells - None
- E. Drilling Wells - None
- F. Producing Wells - NBU 25-20B, CIGE 7-20-9-21
- G. Shutin Wells - None
- H. Injection Wells - None
- I. Monitoring Wells - None

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. Existing production facilities located within one mile of the proposed well are:
1. Tank Batteries - NBU 25-20B, CIGE 7-20-9-21
 2. Production Facilities - Same as above
 3. Oil Gathering Lines - None
 4. Gas Gathering Lines - None
 5. Injection Lines - None
 6. Disposal Lines - None
- B. The attached Location Layout plan shows the proposed production facilities that will be utilized in the event that this well produces gas. All production facilities owned and controlled by Belco will be kept of this pad.

Construction materials will be of native borrow or cut exposed on the site and will be consistent with accepted oilfield standards and good engineering practices.

A three strand barbed wire fence will be constructed and maintained in good order around any disposal pits during the drilling and completion phases of this well. When these pits are no longer needed or within 90 days, they will be covered over with native borrow material and rehabilitated to conform with the area.

Guard rails will be constructed around the wellhead to prevent access to livestock or wildlife.

Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil saved on the site. The area will be rehabilitated as per BIA specifics.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water to be used to drill this well will be obtained from the White River at access near the WR bridge, Sec 4, T9S, R20E. Permit for water will be obtained from the BIA prior to drilling.
- B. Water will be hauled by truck, preferred carrier is Dalbo, PSC #536, on the proposed access route. See Topo Map "B" for access route. No new roads or pipelines will be needed for this purpose.
- C. No water well will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction of this location. No additional road gravel or additional materials are anticipated at this time.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad.
- B. fluids will be disposed of in the reserve pit on the location pad.
- C. pad.
- D. A portable toilet will be provided for human waste during the drilling phase of this well.

POINT 7 CONT.....

- E. Garbage and other waste materials will be contained in wire mesh cages and disposed of in an approved waste disposal facility.
- F. Immediately after the drilling rig moves off the location the remaining trash and garbage will be collected and hauled away by truck. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids.

8. ANCILLARY FACILITIES

There are no airstrips or camps planned for at the present time.

9. WELL SITE LAYOUT

See attached Location Layout sheet which shows the following items.

- A. Cross section of the pad showing details of the cuts and fills.
- B. Location of the reserve pits, pipe racks, topsoil stockpile and excess cut stockpile.
- C. Rig orientation, parking area, and access road.
- D. Pits will be lined to conserve water and will be fenced on the fourth side at the completion of operations.

10. PLANS FOR RESTORATION OF SURFACE

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be backfilled. The location will be restored to as near the original contour as feasible and then reseeded.

- A. Upon completion of the testing phase of the well, the areas not needed for access to the well and used for producing operations shall be restored as near as possible to the original contour. After final plugging and abandonment of the well, the entire disturbed area will be restored and reseeded as recommended by the Bureau of Indian Affairs.
- B. The revegetation of the drill site area and access not needed to carry on production operations will be reseeded as recommended by the BIA.
- C. All pits will be fenced prior to disposal of any waste material and the open side of the reserve pit will be fenced before removing the rig from the location. The fences will be maintained in good condition until item "A" above is started.
- D. Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
- E. Restoration activities shall begin within 90 days after the completion of the well. Once completion activities have begun they shall be completed within 30 days.

11. OTHER INFORMATION

Topography of the general area is relatively flat rolling terrain consisting of clay and stabilized sand dunes.

Vegetation in the area consists mainly of sagebrush and native grasses.

Wildlife consists of reptiles, small rodents and birds.

Stock grazing and mineral exploration are the only surface use activities in the area.

All lands involved with this location are controlled by the BIA.

There is no water in the immediate vicinity of this location. No occupied dwellings or known archeaolofical or cultural sites are in the area of this location.

12. LESSEE REPRESENTATIVE

Belco Development Corporation's representative for this operation will be Mr. J. C. Ball, District Engineer, P.O. Box X, Vernal, Utah 84078. Telephone contact number is 1-801-789-0790.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist, that the statements made in this Plan are to the best of my knowledge true and correct; and that the work associated with the operations proposed herin will be performed by Belco Development Corporation, it's contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

DATE

1-11-82

J. C. Ball
DISTRICT ENGINEER
BELCO DEVELOPMENT CORPORATION

BUREAU OF INDIAN AFFAIRS
ADDITIONAL PROVISIONS TO THE SURFACE USE AND OPERATING PLAN

WELL NAME: NATURAL BUTTES 201-20MV
631' FNL & 1267' FEL NE/NE
LOCATION: SECTION 20, T9S, R21E
UINTAH COUNTY, UTAH

1. FIREARMS:

Employees of Belco Development Corporation, it's contractors and subcontractors have been instructed not to carry firearms on the Uintah and Ouray Indian Reservation.

2. OFFROAD TRAFFIC:

Employees of Belco Development Corporation, it's contractors, and subcontractors have been instructed to remain only on established roads and well sites.

3. FIREWOOD:

Employees of Belco Development Corporation, its contractors and subcontractors have been notified of the requirements of the Bureau of Indian Affairs to obtain a wood permit from the Forestry Section before gathering any wood on the Uintah and Ouray Indian Reservation.

4. RESTORATION:

All topsoil will be stripped and stockpiled. When all drilling and production activities end or if abandonment is required, the location site and access road will be reshaped to the original contour and stockpiled soil spread over the disturbed area. Any drainages rerouted during the construction activities shall be restored as near as possible to their original line of flow. Restoration activities shall begin when the pit is sufficiently dry. Once activities have been completed, the location site and access road shall be reseeded with a seed mixture recommended by the Bureau of Indian Affairs when the moisture content of the soil is adequate for seed germination.

5. DISPOSAL OF PRODUCED WATERS:

No produced water is anticipated. However if water is produced, Belco Development Corporation will comply with all requirements of NTL-2B.

6. SIGNS:

A sign stating the following shall be placed on the access road to the location site:

AUTHORIZED PERSONNEL ONLY
BELCO DEVELOPMENT CORPORATION
WELL IDENTIFICATION
FIREARMS ARE PROHIBITED
THIS LAND IS OWNED BY THE UINTAH
AND OURAY INDIAN RESERVATION
PERMITS TO CUT FIREWOOD MUST BE OBTAINED
FROM THE BIA FORESTRY SECTION PRIOR TO
CUTTING OR GATHERING ANY WOOD ALONG THIS ROAD

7. RIGHTS OF WAYS:

Right-of-way and damages will be paid as per the resurvey by Uintah Engineering and their affidavit of completion.

8. PERMITS FOR WATER OR EARTH FILL:

Water for this operation will be obtained from the White River, near the White River Bridge in Section 4, T9S, R20E. Permit for water will be purchased before the drilling operations commence.

9. WEED CONTROL:

Belco Development Corporation will initiate a plan for controlling noxious weeds alongside the location and road in accordance with BIA specifications.

10. LITTER:

All litter will be contained in a trash cage and removed from the location at the end of drilling and completion activities. The area will be groomed and cleaned before removal of the cage.

11. BENCH MARKS:

A bench mark will be established near the well site, set in concrete with a brass cap showing the well number and the elevation of the site.

DATE: _____

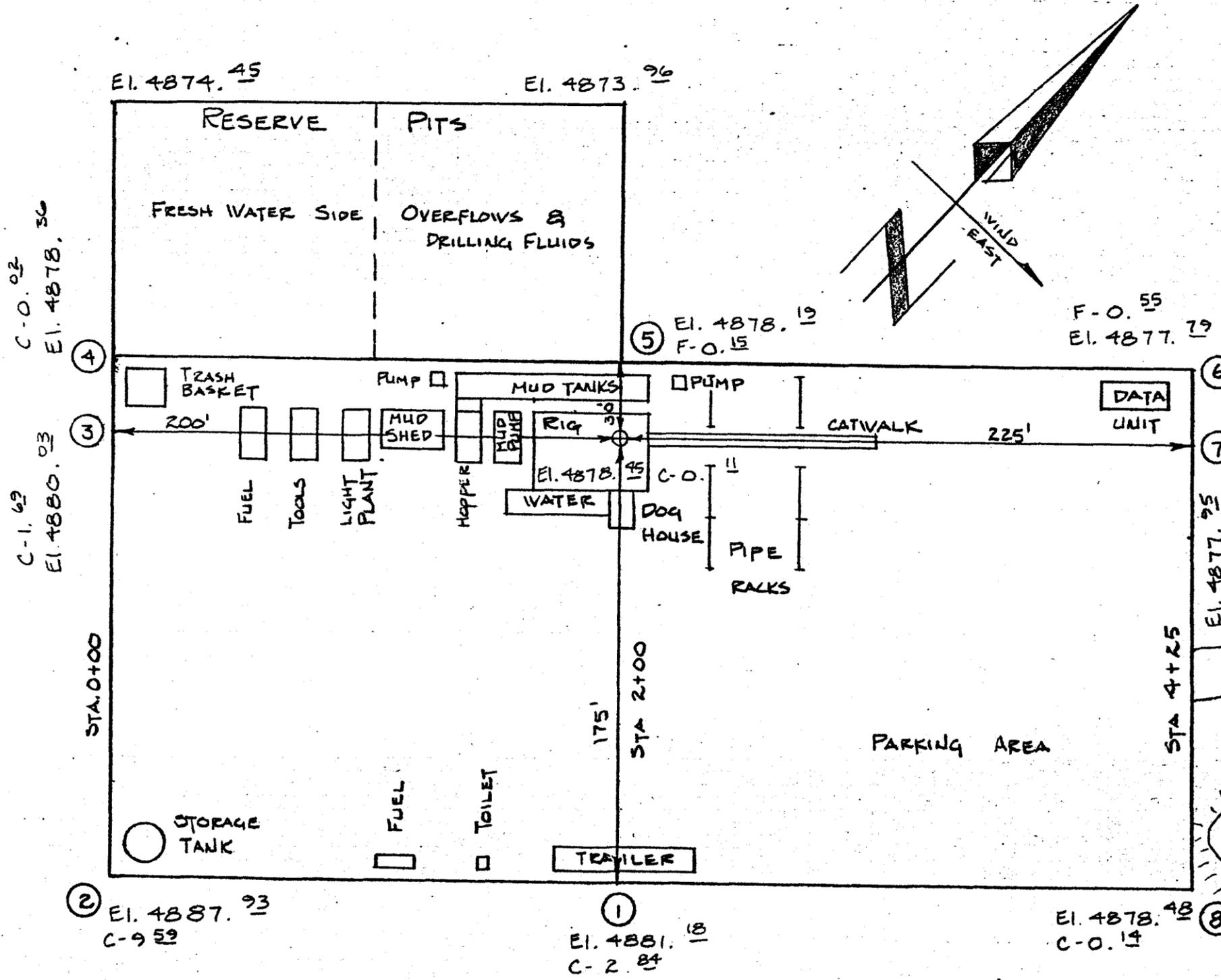
1-11-82



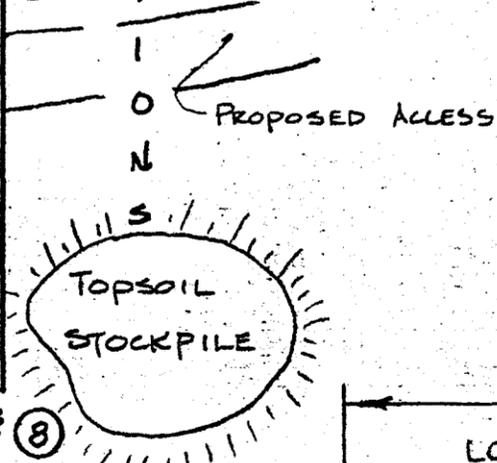
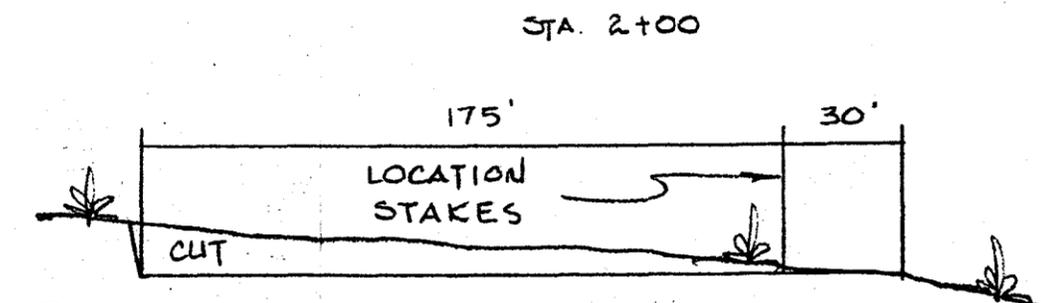
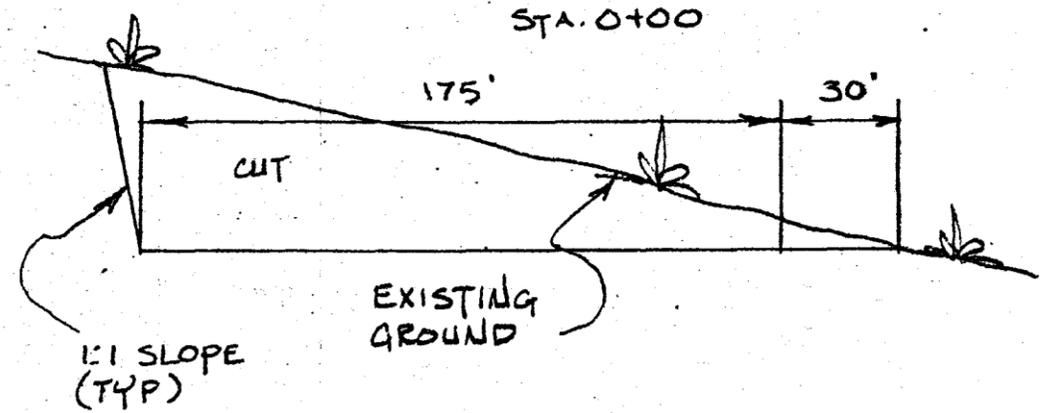
J. C. Ball
District Engineer

DELCO DEVELOPMENT CORP.

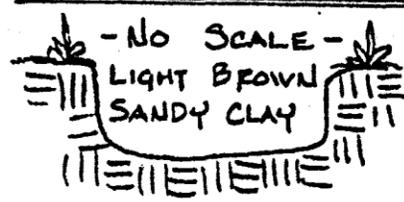
N.B.U. #201-20 MV



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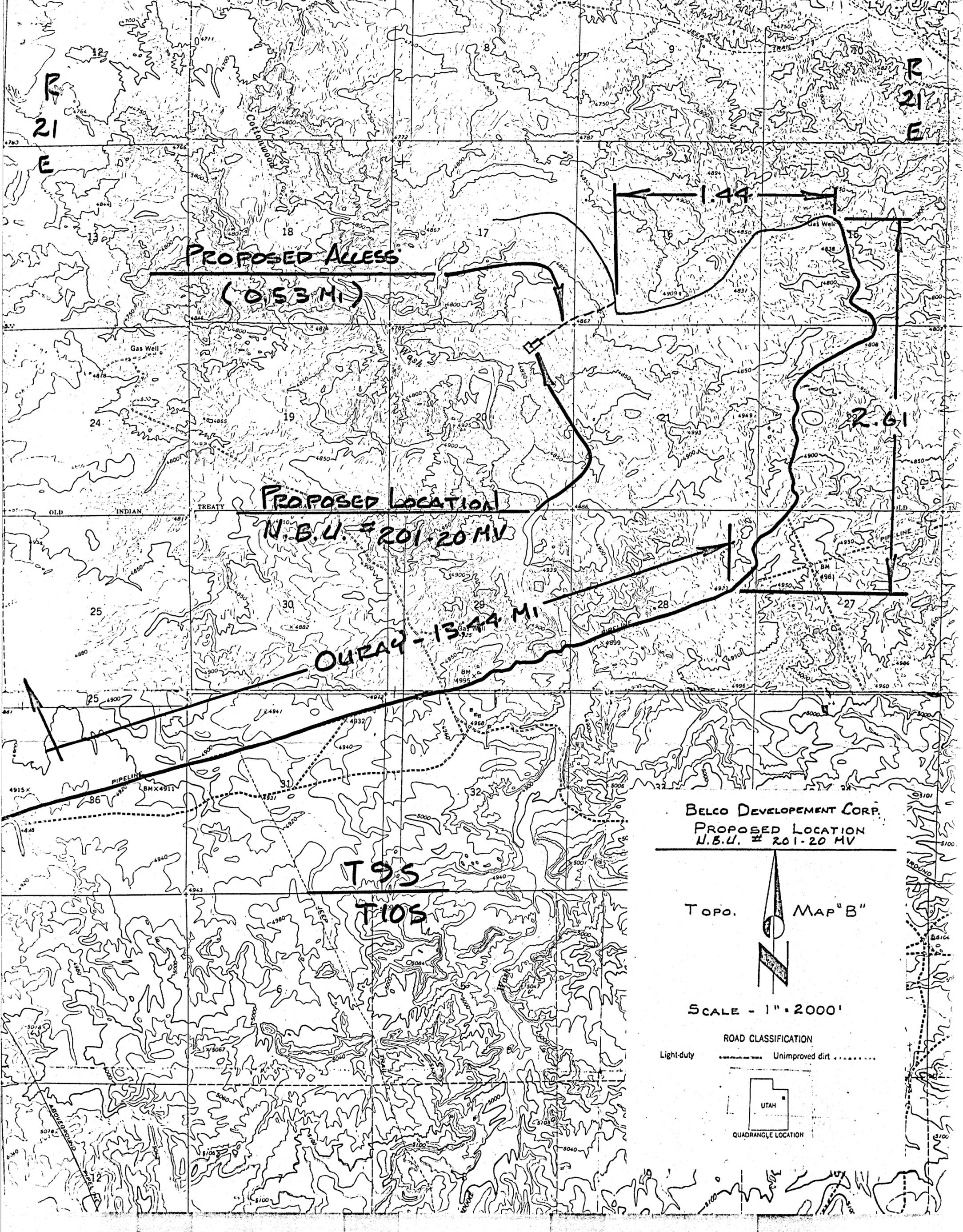
SOILS LITHOLOGY



1" = 10'
SCALES
1" = 50'

APPROXIMATE YARDAGES

CU. YDS. CUT - 6004
CU. YDS. FILL - 174



PROPOSED ACCESS
(0.53 MI)

PROPOSED LOCATION
N.B.U. # 201-20 MV

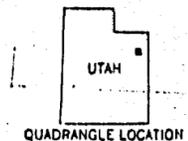
OURAQ - 13.44 MI

BELCO DEVELOPEMENT CORP.
PROPOSED LOCATION
N.B.U. # 201-20 MV

TOPO. MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION
Light-duty Unimproved dirt



QUADRANGLE LOCATION

NATURAL BUTTES 201-20MV
DIAGRAM "B"
BELCO PETROLEUM CORPORATION
BOP DESIGN

DOUBLE RAM PREVENTER WITH
PIPE RAMS ON TOP, BLIND
RAMS ON BOTTOM, OR EQUIVA-
LENT

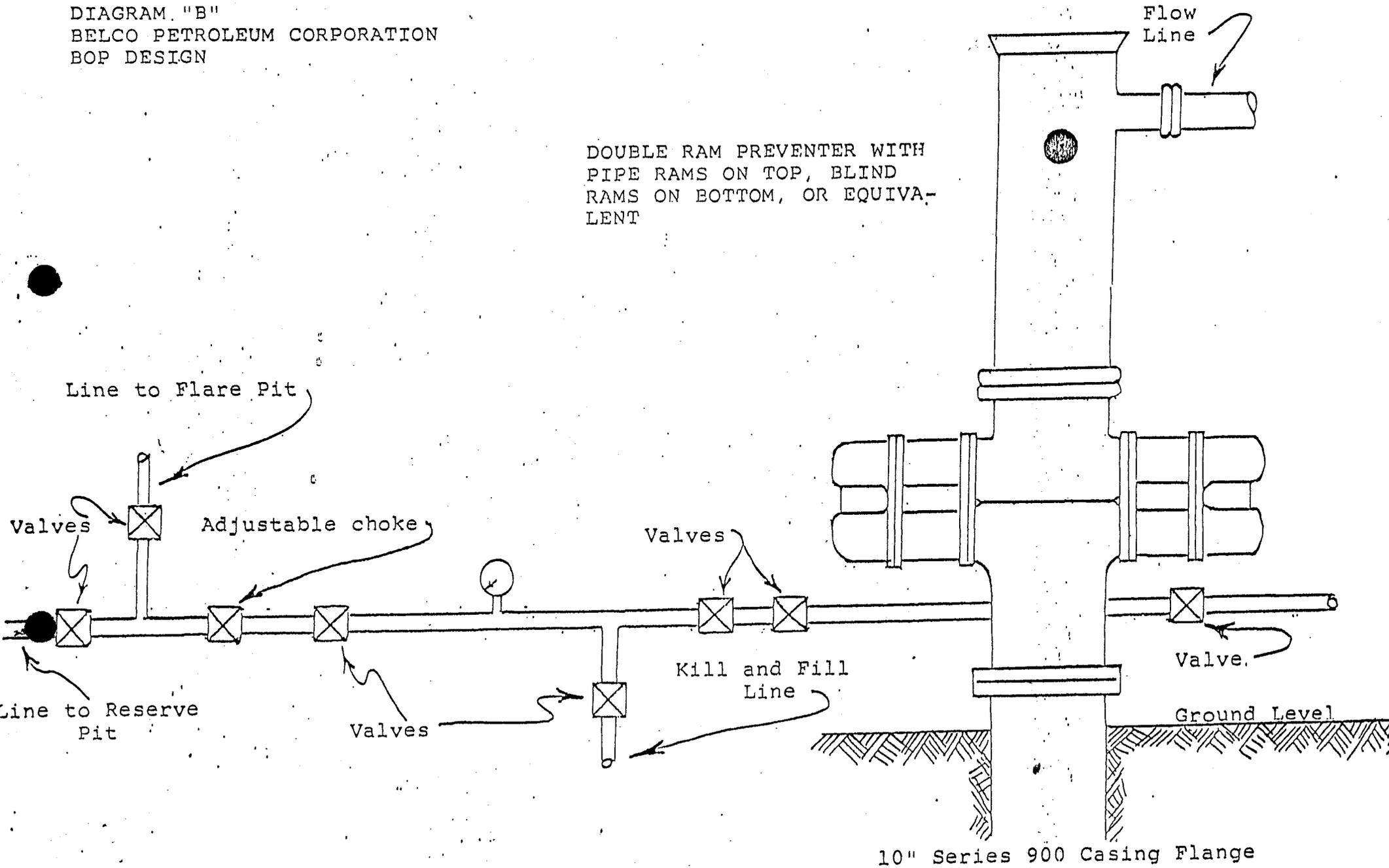
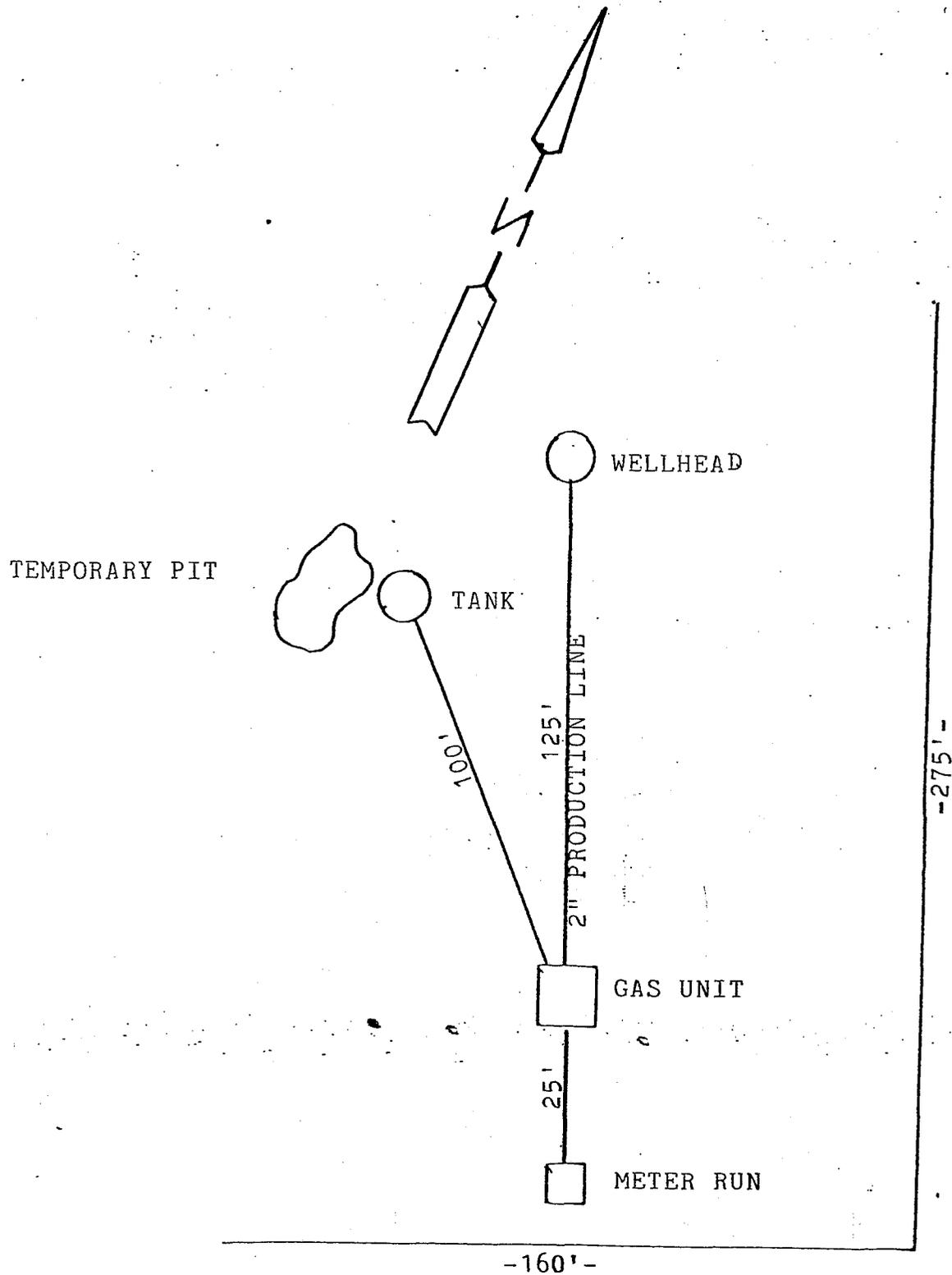


DIAGRAM "A"
BELCO DEVELOPMENT CORPORATION
PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOK-UP

WELL NAME NATURAL BUTTES 201-20MV



** FILE NOTATIONS **

DATE: 1-14-82
OPERATOR: Deles Helopmat Corp.
WELL NO: Natural Buttes ^{Unit} 201-20 MV
Location: Sec. 20 T. 95 R. 21E County: Wintell

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:
API Number 43-047-31152

CHECKED BY:

Petroleum Engineer: _____

Director: OK OW

Administrative Aide: Unit well

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Prod. Plotted on Map
Approval Letter Written
Hot Line P.I.

January 19, 1982

Belco Development Corporation
P. O. Box X
Vernal, Utah 84078

RE: Well No. Natural Buttes Unit 201-20MV
Sec. 20. T. 9S, R. 21E
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31152.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026
(801) 722-2406 Ext.
202

IN REPLY REFER TO:
S.M.C

February 22, 1982

Mr. Craig Hansen
U.S. Geological Survey
Oil and Gas Division
P.O. Box 1037
Vernal, Utah 84078

Dear Mr. Hansen:

Enclosed are Environmental Analysis for Belco Development Corporation Wells which are listed below:

<u>Well No.</u>	<u>Legal Description</u>
Belco # 7-19GR	SESW, Sec. 19, T9S., R21E., SLM
Belco #201-20MV	NENE, Sec. 20, T9S., R21E., SLM
Belco #202- 3MV	SESE, Sec. 3, T9S., R21E., SLM
Belco #210-24MV	NWSE, Sec. 24, T9S., R21E., SLM
Belco #211-20	SESE, Sec. 20, T9S., R22E., SLM

The 13 point surface use and operating plan is adequate with the modification made at the on-site inspections and recorded in the U.S. Geological Survey Environmental Assessment. However, we want to emphasize the following requirements for final approval.

1. The operator must contact the B.I.A., Branch of Real Property Management for right of way, water permits to obtain final approval requirements.
2. The operator must pay for right of way and surface damages before any surface disturbance occurs.
3. The operator must contact the Ute Tribe to obtain information concerning Tribal regulations.
4. The operator agrees to conduct all operations (including contractors and service companies) in a responsible manner and to comply with the surface owners requests to avoid, correct or mitigate adverse impacts resulting from operators activities.

The increased activity in this area by Belco Development Corporation is having an unanticipated impact. Therefore, the operators must assume more responsibility to minimize the adverse impacts. Thank you for your assistance.

Sincerely yours,

Henry L. Cook
Acting Superintendent

cc: Real Property Management



Uintah and Ouray Agency
Ute Indian Tribe
P.O. Box 190
Fort Duchesne, Utah 84026

(801) 722-5141

RE: Belco Development Corporation - APD
Well # Belco 201-20MV
Federal Lease # U-0575
Section 20, T 9 S, R 21 E, SIM
Uintah County, Utah

February 22, 1982

Mr. I.W. Collier, Superintendent
Bureau of Indian Affairs
Uintah and Ouray Agency
Ft. Duchesne, Utah 84026

Dear Superintendent Collier:

In regard to the reference APD submitted by Belco Development Corporation for approval, we have reviewed the various components of the situation and find all to be in order as only Tribal surface is involved (BIM and Fee minerals) and the on-site inspection has had satisfactory results.

This shall serve to notify you of our concurrence in the approval of APD. Please feel free to contact us should further assistance in the matter be required.

Sincerely,

RONALD J. CHOHAMIN,
Director, Energy & Minerals

sbm

cc: Jason Cuch
BIA Realty
BIA Land Operations
E&M Section File
File

Utah and Ouray Agency
Environmental Analysis and Narrative Declaration

1. Description of Proposal:

Belco Development Corp. proposes to drill an Gas well# Belco-201-20MV to a proposed depth of 9832 feet; to construct approximately 0.53 miles of new access road; and upgrade approximately None miles of existing access road. The well site is located approximately 18 miles SE of Ouray, Utah in the NENE, Sec. 20, T. 9S, R. 21E, SLM. 631 ft. FNL and 126 ft. FEL.

2. Description of the Environment:

The area is used for Livestock grazing, wildlife habitat, hunting, scenic, oil and gas drilling and production. The topography is low rolling hills with stabilized sand dunes & clay beds. The vegetation consists of shadscale, horse brush, greasewood, bud sage, aster, rabbit brush, mat saltbrush, halogeton.

The area is used as wildlife habitat for X deer, X antelope, elk, bear, X small animals, pheasant, X dove, sage grouse, ruffle grouse, blue grouse, bald eagle, golden eagle, other Rabbits, coyotes, raptors, reptiles, desert birds. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 4880 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 5 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

A. Destroy wildlife habitat for: X deer, X antelope, elk, bear, X small mammals, pheasant, X dove, sage grouse, ruffle grouse, blue grouse, X rabbit, golden eagle, bald eagle, other rodents, reptiles

B. Remove from production: X rangeland for livestock grazing, irrigated cropland, irrigated pastureland, prime timberland, pinion-juniper land.

C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, X theft of firewood, X litter accumulations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a high, X moderate, slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: community, major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Gynn, District Engineer, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 11 point surface use plan are: (1) Obtain right of ways and permits from the BIA and Ute Indian Tribe (2) Pay damages to the surface owner (3) Comply with all USGS, BIA and Tribal Regulations (4) Conduct all operations in a responsible manner and comply with the surface owners requests to avoid, correct and mitigate adverse problems resulting from the operators activities (5) Comply with changes to the APD discussed at the on-site inspection and recorded in USGS, EA# 150-82.

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as such as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

- A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.
- B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

- A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.
- B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultations:

Representative Present:

Craig Hansen - USGS - Vernal

Ed Taylor - Belco

February 10, 1982

B.I.A. Representative

R. Lynn Hall

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 2/09/82, we have cleared the proposed location in the following areas of environmental impacts:

Yes No Listed threatened or endangered species

Yes No Critical wildlife habitat

Yes No Historical or cultural resources

Yes No Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes No Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are specified above.

February 10, 1982 R. Lynn Hall
B.I.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

Henry J. Bull
Acting Superintendent

PRE-DRILL INSPECTIONS

Inspection Date: 2-9-82 EA No.: 150-82

Operator: Beta Development Well No.: 201-20m.d.

'F _____ L; 'F _____ L; Sec. _____ T. _____ R. _____ ; _____

SMA Rep.: Lynn Hall-Rid Dirt Contractors: _____

Approve Location: yes

Move Location: _____

Approve Access Road: yes

Change Access Road: _____

Distance & Work Needed for New Road: 153 miles, major new road.

Culverts: 24" Culvert Low Water Crossings: 170

Distance and Direction to Nearest Trail: .53

Distance and Direction to Nearest Road (Maintained): .53

Distance and Direction to Nearest Dwelling: Overland

Distance and Direction to Nearest Community or Recreation Facility: _____

Distance and Direction to Nearest Stream, Pond, Lake, Etc.: 3 miles

H₂O Dry: none H₂O Live: none

Drainage Pattern: _____

Water Wells in Area: none Line Pits: yes

Overall Topography: mountain butte table

Location Topography: In small E-ated sand basin

Change to north: _____ Slope: min.

Soil Type: Sandy to clay Topsoil: no topsoil - subsoil

Vegetation (type % ground cover): 25%

Wildlife: Rabbits, crickets

Threatened or Endangered Species: none

Wind and Direction: W to East Precipitation: 7" to 12" Inversions: none

Land Use: grazing oil & gas development

Archaeological Survey: None

Estimated Cut and Fill & Plan for Rehabilitation: minimal

Water Supply Source: White River

Trash Disposal Method: trash cans

Location of Equipment, Pits, Etc.: on location

Well Completion (acidizing, fracturing, etc.):

Production Facilities (equipment, flowlines, etc.): Flowlines 1000'

Other equipment including pumpjack in line

Changes from Original APD: none

Environmental Impacts: minimal

- //Onsite Participants
- //NNTL-3A
- //NNTL-2B
- //BOP Test
- //Cond. of Approval
- //Safety of Opera-
- //Operational Re-
- quirements
- //Production Layout
- //Drill Rig Layout
- //"FRAC" Plans
- //Circulating Medi-
- //Pit Adequacy
- //Rehabilitation

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 631' FNL & 1267' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>CHANGE NAME</u>			

5. LEASE
U-0575

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

9. WELL NO.
201-20

10. FIELD OR WILDCAT NAME
NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 20, T9S, R21E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-31152

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4878' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS PROPOSED TO CHANGE THE NAME OF THE ABOVE REFERENCED WELL FROM NATURAL BUTTES 201-20MV to NATURAL BUTTES 201 20 DROPPING THE MV FROM THE WELL NAME.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Beel TITLE DIST ENGINEER DATE MARCH 23, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 15, 1982

Belco Development Corporation
P. O. Box X
Vernal, Utah 84078

Re: See attached sheet

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

CF/cf

Well No. Breenan Bottoms #3-14
Sec. 14, T. 7S, R. 20E.
Uintah County, Utah

Well No. Duck Creek 22-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah

Well No. Duck Creek #27-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah

Well No. Duck Creek #28-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah

Well No. Duck Creek #29-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah

Well No. Duck Creek #30-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah

Well No. Duck Creek #52-16
Sec. 16, T. 9S, R. 20E.
Uintah County, Utah

Well No. Duck Creek #34-17 GR
Sec. 17, T. 9S, R. 20E.
Uintah County, Utah

Well No. Natural Buttes #7-19 GR
Sec. 19, T. 9S, R. 21E.
Uintah County, Utah

Well No. Natural Buttes Unit #201-20
Sec. 20, T. 9S, R. 21E.
Uintah County, Utah

Well No. Chapita Wells #220-10
Sec. 10, T. 9S, R. 22E.
Uintah County, Utah

Well No. Chapita Wells #203-16MV
Sec. 16, T. 9S, R. 22E.
Uintah County, Utah

Well No. Natural Buttes Unit #211-20
Sec. 20, T. 9S, R. 22E.
Uintah County, Utah

Well No. Chapita Wells #217-23
Sec. 23, T. 9S, R. 22E.
Uintah County, Utah

Well No. Chapita Wells #60-18
Sec. 18, T. 9S, R. 23E.
Uintah County, Utah

P.O. Box X
Vernal, Utah 84078
Telephone (801) 789-0790

Belco Development Corporation

Belco

SEP 23 1982
DIVISION OF
OIL, GAS & MINING

September 21, 1982

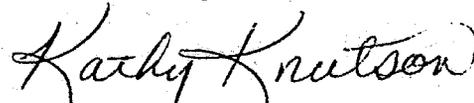
State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

SUBJECT: See attached sheet

Attn: Ms Cari Furse - Clerk Typist

Attached is the list of wells you submitted to us with your letters of September 15, 1982 requesting current status. Some of these wells are relatively new ones which it is our intent to drill or we have already spudded and notified your office of such. I hope the notes made on the attached sheet will help you clear up these pending applications. Any further questions should be addressed to this office.

Sincerely,



Kathy Knutson
Engineering Clerk

/kk
attachments

cc: File



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Belco Development Corporation
P. O. Box X
Vernal, Utah 84078

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Well No. North Duck Creek # 62-30
Sec. 30, T. 8S, R. 21E.
Uintah County, Utah

Well No. North Duck Creek # 48-17
Sec. 17, T. 9S, R. 20E.
Uintah County, Utah

Well No. Natural Duck # 18-20GR
Sec. 20, T. 9S, R. 20E.
Uintah County, Utah

Well No. Natural Buttes # 7-19GR
Sec. 19, T. 9S, R. 21E.
Uintah County, Utah

Well No. Natural Buttes Unit # 201-20
Sec. 20, T. 9S, R. 21E.
Uintah County, Utah

Well No. Chapita Wells # 203-16MV
Sec. 16, T. 9S, R. 22E.
Uintah County, Utah

Belco Development Corporation

Belco

March 23, 1983

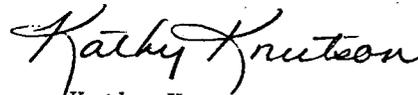
State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

SUBJECT: See attached List of Wells

Dear Sirs,

This letter is to notify you that Belco does not intend at this time to drill any of the wells on the attached list. There has been no surface disturbance at any of these locations. If at some future date these wells should come up for possible drilling activity, a new APD will be issued.

Very truly yours,


Kathy Knutson
Engineering Clerk

Well No. North Duck Creek # 62-30
Sec. 30, T. 8S, R. 21E.
Uintah County, Utah

Well No. North Duck Creek # 48-17
Sec. 17, T. 9S, R. 20E.
Uintah County, Utah

Well No. Natural Duck # 18-20GR
Sec. 20, T. 9S, R. 20E.
Uintah County, Utah

Well No. Natural Buttes # 7-19GR
Sec. 19, T. 9S, R. 21E.
Uintah County, Utah

Well No. Natural Buttes Unit # 201-20
Sec. 20, T. 9S, R. 21E.
Uintah County, Utah

Well No. Chapita Wells # 203-16MW
Sec. 16, T. 9S, R. 22E.
Uintah County, Utah

- ** Well No. Breenan Bottoms #3-14
Sec. 14, T. 7S, R. 20E.
Uintah County, Utah
- * Well No. Duck Creek 22-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah
- * Well No. Duck Creek #27-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah
- * Well No. Duck Creek #28-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah
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Sec. 9, T. 9S, R. 20E.
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Sec. 9, T. 9S, R. 20E.
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Sec. 16, T. 9S, R. 20E.
Uintah County, Utah
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Sec. 17, T. 9S, R. 20E.
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Sec. 19, T. 9S, R. 21E.
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- ** Well No. Natural Buttes Unit #201-20
Sec. 20, T. 9S, R. 21E.
Uintah County, Utah
- ** Well No. Chapita Wells #220-10
Sec. 10, T. 9S, R. 22E.
Uintah County, Utah
- ** Well No. Chapita Wells #203-16MV
Sec. 16, T. 9S, R. 22E.
Uintah County, Utah
- ** Well No. Natural Buttes Unit #211-20
Sec. 20, T. 9S, R. 22E.
Uintah County, Utah

++ Well No. Chapita Wells #217-23
Sec. 23, T. 9S, R. 22E.
Uintah County, Utah

* Well No. Chapita Wells #60-18
Sec. 18, T. 9S, R. 23E.
Uintah County, Utah

KEY

- * Permits have expired, do not intend to drill these wells.
- ** Federal Permits on these wells do not expire until after the first of 1983. Possible drilling at a later date.
- ++ This well is scheduled for drilling later this year. Your office will be notified upon spudding of this well.

3140
(U-922)

Branch of Fluid Minerals
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84134

August 8, 1983

Salco Development Corporation
P.O. Box X
Vernal, UT 84078

Re: Rescind Application for Permit
to Drill
Well No. 201-20W
Section 20-T98-221E
Dintah County, Utah
Lease No. U-0575

Gentlemen:

The Application for Permit to Drill the referenced well was approved on January 12, 1982. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Cuyun
Chief, Branch of
Fluid Minerals

bcc: BLM-Vernal
State O&G
State BLM
BIA
Well File
APD Control
DSD/MR Reading

922:DHorsley:rs:8/8/83:4590