

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED GAS SUB. REPORT/abd. _____

* Location Abandoned - Well never drilled - 3-23-83

DATE FILED 1-1-82

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-2567 INDIAN _____

DRILLING APPROVED: 1-12-82

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 4755' GR

DATE ABANDONED: LA 3-23-83

FIELD: NATURAL BUTTES 3/96

UNIT: _____

COUNTY: UINTAH

WELL NO. CHAPITA WELLS #203-16MV API NO. 43-047-31147

LOCATION 1320 FT. FROM (N) ~~XX~~ LINE. 800 FT. FROM ~~XX~~ (W) LINE. C NW 1/4 - 1/4 SEC. 16

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
<u>9S</u>	<u>22E</u>	<u>16</u>	<u>BELCO DEVELOPMENT CORP.</u>				

Belco Development Corporation

Belco

December 29, 1981

Mr. E. W. Guynn-District Engineer
United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: Chapita Wells Unit 203-16MV
Section 16, T9S, R22E
Uintah County, Utah

Dear Sir,

Attached please find the original and three copies of the Application for Permit to Drill for the above referenced well.

Also, attached are the 10 Point Program, 13 Point Surface Use Plan, Plat, Location Layout, BOP design, Production Facilities schematic, Topo Maps "A" and "B" and Additional Provisions as required on all Bureau of Indian Affairs regulated lands.

Very truly yours,

Kathy Knutson

Kathy Knutson
Engineering Clerk

Attachments

xc: ~~4~~ Division of Oil, Gas & Mining
Belco Houston
Belco Denver
File

RECEIVED
JAN 1 1982

**DIVISION OF
OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
 P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1320' FNL & 800' FWL W/2 NW/4
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 13.14 MILES SE OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 800' FWL

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 9629'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4755' NATURAL UNGRADED GROUND LEVEL

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	200'	200 sx class "G" cement
11" & 12 1/4"	8 5/8"	24.0#	2300'	250 sx class "G" cement
7 7/8"	4 1/2"	11.6#	9429'	400 sx 50-50 poz-mix
				500 sx 50-50 poz-mix

SEE ATTACHMENTS FOR:

- 10 POINT PROGRAM
- 13 POINT SURFACE USE PLAN
- LOCATION PLAT
- LOCATION LAYOUT
- TOPO MAPS "A" & "B"
- DIAGRAMS "A" & "B"

RECEIVED

JAN 1 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. Ball TITLE DISTRICT ENGINEER DATE DEC 29, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL _____

APPROVED BY _____ TITLE _____

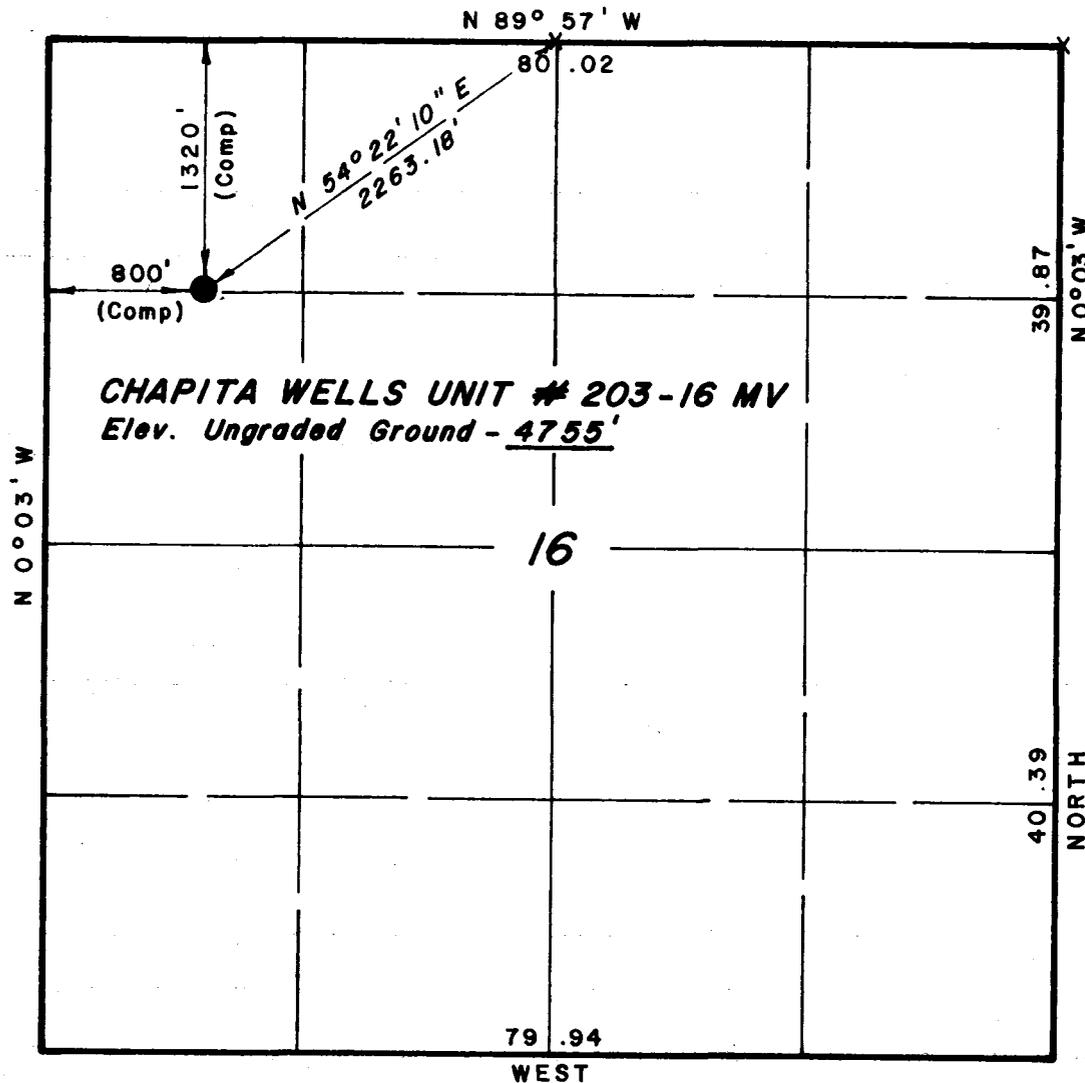
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/2/82
BY: [Signature]

T 9 S, R 22 E, S.L.B.&M.

PROJECT
BELCO DEVELOPMENT CORP.

Well location, **CHAPITA WELLS UNIT #203-16 MV**, located as shown in the W1/2 NW1/4, Section 16, T 9 S, R 22 E, S.L.B.&M., Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/17/81
PARTY	DA, JK, KR JH	REFERENCES	GLO PLAT
WEATHER	CLEAR/COOL	FILE	BELCO

X = Section Corners Located

10 POINT PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of the upper Eocene Age.

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1588'
Wasatch	4916'
Mesaverde	7929'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	4453'	Oil shale zone
Wasatch	5446'	Possible Gas
Mesaverde	7929'	Possible Gas

4. PROPOSED CASING PROGRAM:

13 3/8" 54.5# K-55 set @ 200', cmtd to surface w/200 sx class "G" cmt
8 5/8" 24.0# K-55 set @2300', cmtd w/250 sx class "G" cement
4 1/2" 11.6# N-80 set @9429', cmt in 2 stages, 1st stage w/min of
400 sx 50-50 poz-mix to protect all productive
intervals. 2nd stage w/ min 500 sx 50-50 poz-mix
to 1300' to protect all productive intervals.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows: 10", 3000 PSI hydraulic doublegate BOP or equivalent. Pressure tests of BOP to 1000 PSI will be made prior to drilling surface plug and on each trip for bit.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole will be drilled to approx 4500' + with 3% KCL H₂O as necessary in order to clean the hole. From 4500' to TD, it is planned to drill the well with mud. The mud system will be a water based, gel-chemical mud, weighted up to 10.5 ppg as required for gas control.

7. AUXILIARY EQUIPMENT TO BE USED:

Auxiliary equipment to be used will be a 2", 2000 PSI choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. Logging will consist of DLL, CNL, FDC w/caliper & Cyberlook.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURES:

It is not anticipated that abnormal hazards such as pressures, temperatures or gas will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

Anticipated starting date is February 15, 1982. Drilling operations should be complete 6 weeks from the date they commence.

13 POINT SURFACE USE PLAN

1. EXISTING ROADS

- A. For the location of the proposed well and the existing roads, see the attached Topographic Maps "A" and "B".
- B. The proposed location is approximately 13.2 miles southeast of
- C. Ouray, Utah. For directions on how to reach the location, see
- D. attached Topo map "B".
- E. Not applicable.
- F. Any proposed access roads will be crowned and ditched so as to accommodate rig traffic. See Topo Map "B" for details of the access road.

2. PLANNED ACCESS ROADS

See attached Topographic Map "B".

The planned access road (total length) will be approximately 700' in length and will comply with the general specifications as outlined.

- 1. The proposed access road will be a min 16' crown road with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run off from any normal weather conditions that are prevalent to this area.
- 2. The maximum grade of the proposed access road will be 4%, but will not exceed this amount.
- 3. No turnouts are planned for the length of the proposed access road, so that additional cut disturbance on the proposed access can be kept to a minimum. Line of sight vision is such that turnouts are not necessary.
- 4. Drainage design of the proposed access road will avoid unnecessary disturbance of natural runoff patterns. Drainage will be implemented so as not to cause siltation or accumulation of debris.
- 5. Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surface and location. No other material for construction is anticipated.
- 6. No fences will be crossed in order to access the proposed location, no cattle guard will be needed.
- 7. The road has been center-line flagged for the full distance of the proposed route.

3. LOCATION OF EXISTING WELLS

1. Water Wells-None
2. Abandoned Wells- Chapita Well Unit 12
3. Temporarily abandoned wells- None
4. Disposal Wells- None
5. Drilling Wells- None
6. Producing Wells- Chapita Wells Units 33-16 and 39-16
7. Shut in wells- None
8. Injection Wells- None
9. Monitoring Wells- None

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

A. Existing production facilities located within one mile of the proposed well are:

1. Tank Batteries - CWU 33-16 & CWU 39-16
2. Production Facilities - CWU 33-16 & CWU 39-16
3. Oil gathering lines - None
4. Gas gathering lines - Mountain Fuel pipeline within $\frac{1}{2}$ mile
5. There are no injection lines in the area
6. There are no disposal lines in the area

B. The attached diagram "A" shows the proposed production facilities that will be utilized in the event this well produces gas. All production facilities will be kept on the pad.

Construction materials will be native borrow or cut exposed on the site, and will be consistent with accepted oilfield standards and good engineering practices.

A three strand barbed wire fence will be constructed and maintained around any disposal pits during the drilling and completion phase of the well. When these pits are no longer needed or within 90 days, they will be covered over with native borrow material and rehabilitated to conform with the provisions of the rehabilitation agreement of BIA standards.

Guard rails will be constructed around the wellhead to prevent access to livestock or wildlife.

Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil saved on the site. This area will be reseeded as per BIA specifications.

5. LOCATION AND TYPE OF WATER SUPPLY

A. Water to be used to drill this well will be hauled by truck from the White River. Access point for the water will be in Section 17, T9S, R22E, Uintah County, Utah. Permit for this water will be purchased from the Bureau of Indian Affairs, prior to drilling operations.

B. Water will be hauled by truck (preferred carrier Dalbo PSC #536)

on the above described access route. See access route on Topo Map "B". No new roads or pipelines will be needed for this purpose.

C. No water well will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS

A. All construction materials for this location site and access road shall be native borrow rock and soil accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time, but if they are required, appropriate action will be taken to acquire them from private sources after notification is given to the regulatory agencies.

B. Items described in part "A" are from BIA regulated lands.

C. See part "A".

D. No other access roads are required other than described in Item 2.

7. METHODS OF HANDLING WASTE DISPOSAL

A. Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad.

D. A portable chemical toilet will be provided for human waste during the drilling phase.

E. Garbage and other waste materials will be contained in a wire mesh cage and then disposed of in an approved waste disposal facility.

F. Immediately after the drilling rig moves off the location, the remaining trash and garbage will be collected and hauled away by truck. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for this well.

9. WELL SITE LAYOUT

See attached location layout sheet which shows the following items:
A. Cross section of the pad showing details of the cuts and fills.

B. Location of the reserve pits, pipe racks, living facilities and topsoil stockpile and excess "cut" stockpile.

C. Rig orientation, parking areas and access road.

D. Pits will be lined to conserve water and will be fenced on the fourth side at the completion of operations. Proper NTL-2B notices will be filed if well produces water.

10. PLANS FOR RESTORATION OF SURFACE

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be back filled. The location will be restored to as near the original contour as feasible and then reseeded.

1. Upon completion of the testing phase of the well, the areas not needed for access to the well and used for producing operations shall be filled and recontoured to blend with the surrounding topography and the stockpiled soil redistributed over the unused disturbed area. After final plugging and abandonment of the well the entire disturbed area will be contoured and topsoil spread over any previously disturbed area.
2. The revegetation of the drill site area and access not needed to carry on production operations will be reseeded with a seed mixture recommended by the BIA. It will be performed at a time of the year when the moisture content of the soil is adequate for germination. The Lessee agrees that all of the clean up and restoration activities shall be done in a diligent and timely manner and in conformity with the above mentioned items 7 and 10.
3. All pits will be fenced prior to disposal of any waste material and the open side of the reserve pit will be fenced before removing the rig from location. The fences will be maintained in good condition until item 1 is started.
4. Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
5. Restoration activities shall begin within 90 days after the completion of the well. Once completion activities have begun, they shall be completed within 30 days. All wellhead and surface equipment will be painted to blend with the environment, according to BIA specifications.

11. OTHER INFORMATION

Topography of the general area is relatively flat rolling terrain consisting of clay and stabilized sand dunes.

Vegetation in the area consists of four-wing saltbrush, tumbleweed, cotton horn horsebrush, spiny hop sage, curly grass, matchweed, greasewood, and a sparse population of Indian ricegrass.

Wildlife consists of reptiles, small rodents and birds.

Livestock grazing and mineral exploration are the only surface use activities in the area. All lands involved with this location are controlled by the BIA.

The White River is located approximately 1 mile Northeast of this location. No occupied dwellings or known archeological or cultural

sites are in the area of this location.

12. LESSEE REPRESENTATIVE

Belco Development Corporation's representative for this operation will be Mr. J. C. Ball, District Engineer, P.O. Box X, Vernal, Utah 84078. Telephone number is 1-801-789-0790.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist, that the statements made in this Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Belco Development Corporation, it's contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

DATE 12-29-81

J. C. Ball
J. C. BALL
DISTRICT ENGINEER
BELCO DEVELOPMENT CORPORATION

F-5.03
El. 4750.24

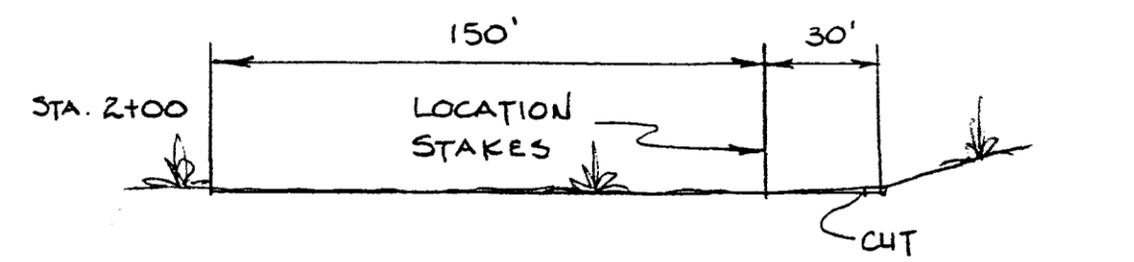
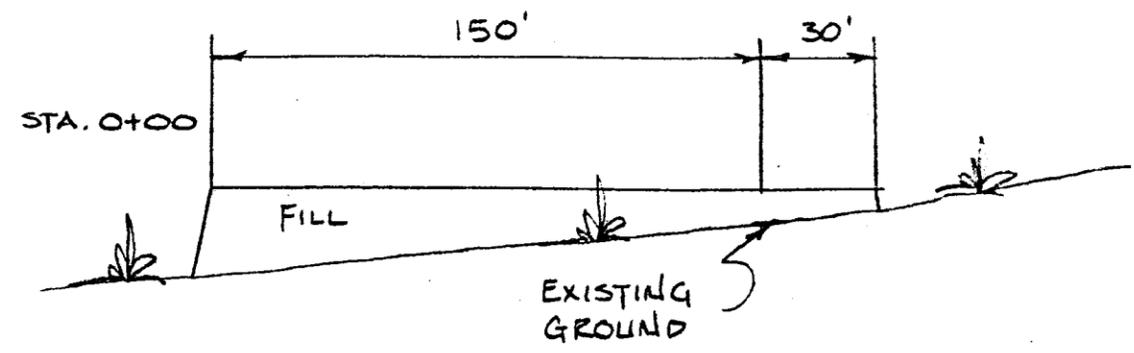
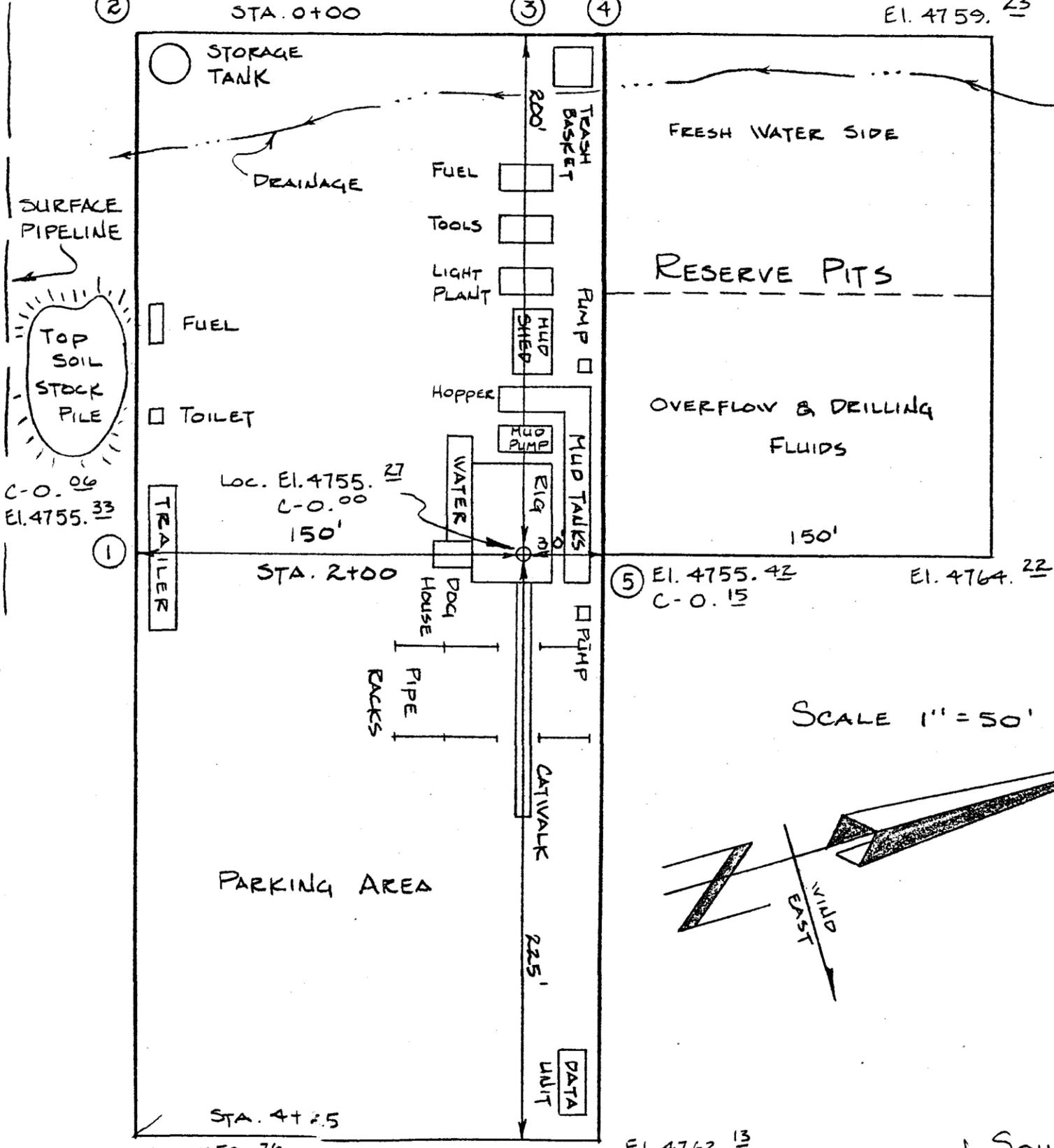
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El. 4753.12

F-1.36
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El. 4759.23

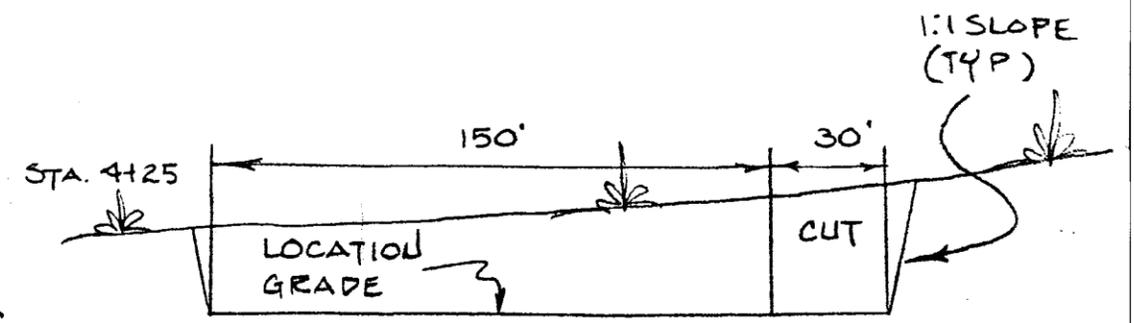
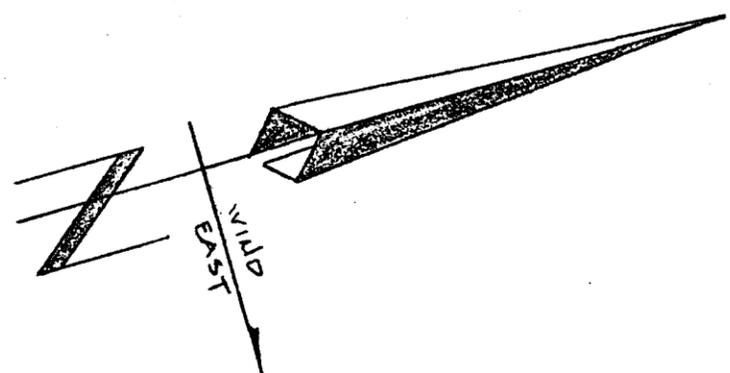
BELCO DEVELOPMENT CORP.

CHAPITA WELLS #203-16 MV



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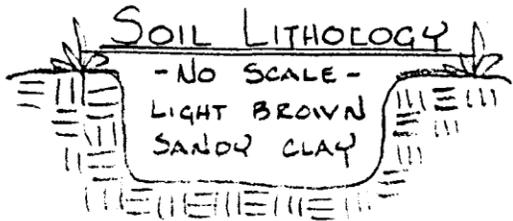
SCALE 1" = 50'



SCALES
1" = 50'

APPROXIMATE YARDAGES

CU. YDS. CUT - 4288
CU. YDS. FILL - 2240

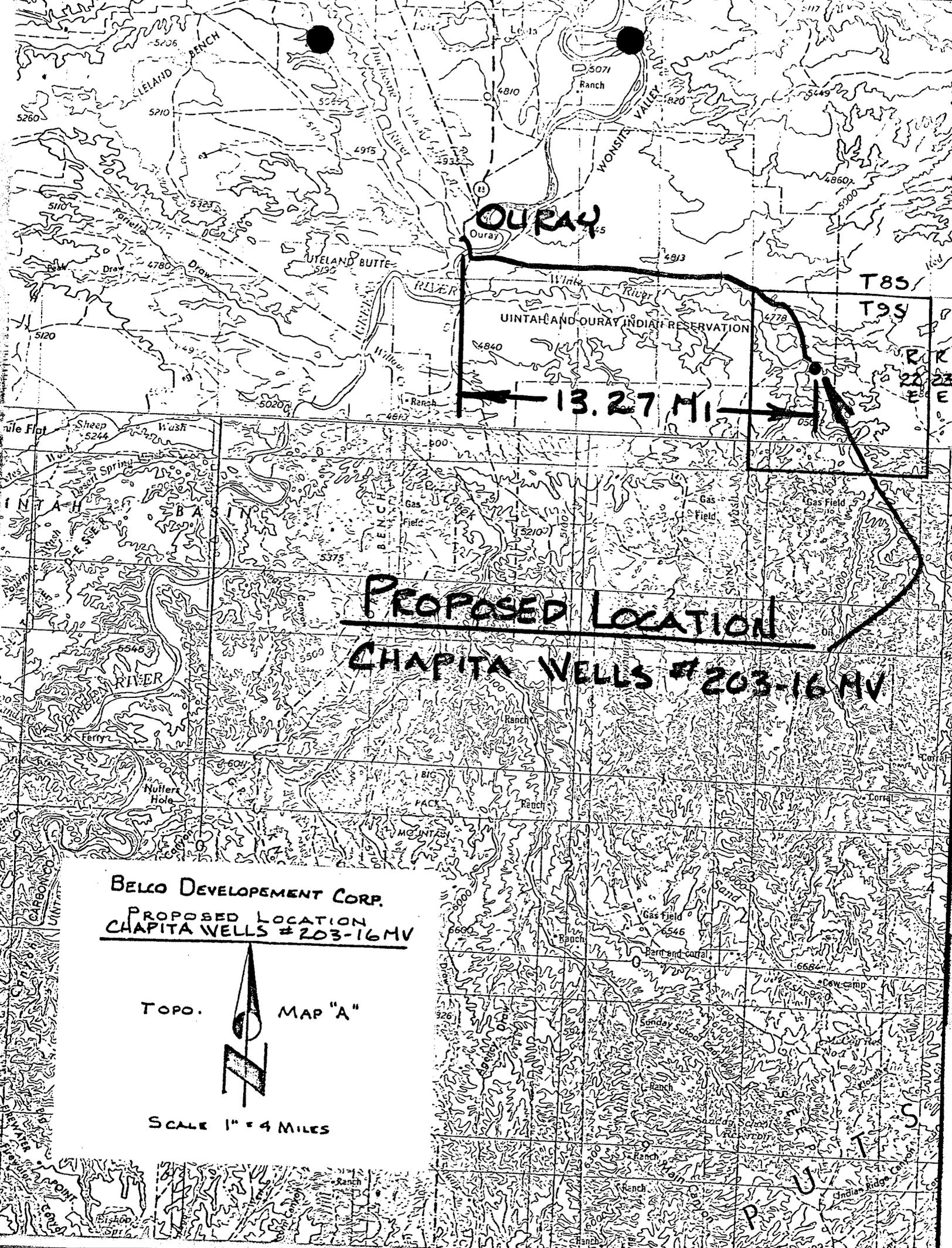


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C-4.49

El. 4761.30
C-6.03

El. 4762.13
C-6.06

PROPOSED ACCESS ROAD



OURAY

UINTAH AND OUrAY INDIAN RESERVATION

13.27 MI

T85

T9S

R1R
22E

**PROPOSED LOCATION
CHAPITA WELLS #203-16 MV**

**BELCO DEVELOPEMENT CORP.
PROPOSED LOCATION
CHAPITA WELLS #203-16 MV**



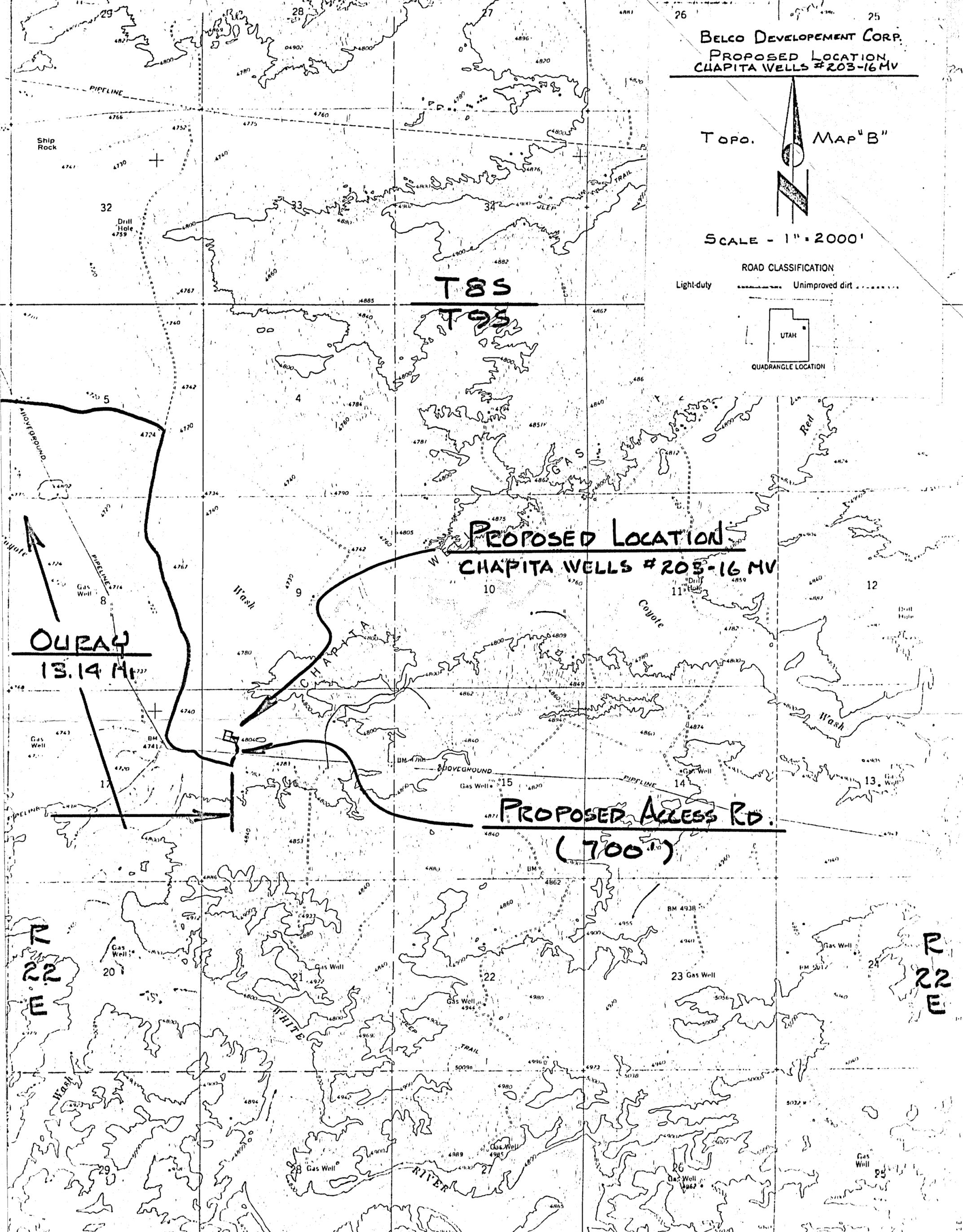
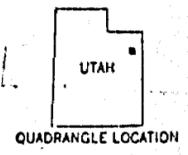
TOPO. MAP "A"
SCALE 1" = 4 MILES

BELCO DEVELOPMENT CORP.
PROPOSED LOCATION
CHAPITA WELLS #203-16MV



SCALE - 1" = 2000'

ROAD CLASSIFICATION
Light-duty  Unimproved dirt 



T8S
T9S

PROPOSED LOCATION
CHAPITA WELLS #203-16MV

PROPOSED ACCESS RD.
(700')

OURAY
13.14 M

R
22
E

R
22
E

BUREAU OF INDIAN AFFAIRS
ADDITIONAL PROVISIONS TO THE SURFACE USE AND OPERATING PLAN

WELL NAME: CHAPITA WELLS UNIT 203-16MV

LOCATION: 1320' FNL & 800' FWL (CW/2 NW/4)
SECTION 16, T9S, R22E
UINTAH COUNTY, UTAH

1. FIREARMS:

Employees of Belco Development Corporation, it's contractors and subcontractors have been instructed not to carry firearms on the Uintah and Ouray Indian Reservation.

2. OFFROAD TRAFFIC:

Employees of Belco Development Corporation, it's contractors, and subcontractors have been instructed to remain only on established roads and well sites.

3. FIREWOOD:

Employees of Belco Development Corporation, its contractors and subcontractors have been notified of the requirements of the Bureau of Indian Affairs to obtain a wood permit from the Forestry Section before gathering any wood on the Uintah and Ouray Indian Reservation.

4. RESTORATION:

All topsoil will be stripped and stockpiled. When all drilling and production activities end or if abandonment is required, the location site and access road will be reshaped to the original contour and stockpiled soil spread over the disturbed area. Any drainages rerouted during the construction activities shall be restored as near as possible to their original line of flow. Restoration activities shall begin when the pit is sufficiently dry. Once activities have been completed, the location site and access road shall be reseeded with a seed mixture recommended by the Bureau of Indian Affairs when the moisture content of the soil is adequate for seed germination.

5. DISPOSAL OF PRODUCED WATERS:

No produced water is anticipated. However if water is produced, Belco Development Corporation will comply with all requirements of NTL-2B.

6. SIGNS:

A sign stating the following shall be placed on the access road to the location site:

AUTHORIZED PERSONNEL ONLY
BELCO DEVELOPMENT CORPORATION
WELL IDENTIFICATION
FIREARMS ARE PROHIBITED
THIS LAND IS OWNED BY THE UINTAH
AND OURAY INDIAN RESERVATION
PERMITS TO CUT FIREWOOD MUST BE OBTAINED
FROM THE BIA FORESTRY SECTION PRIOR TO
CUTTING OR GATHERING ANY WOOD ALONG THIS ROAD

7. RIGHTS OF WAYS:

Right-of-way and damages will be paid as per the resurvey by Uintah Engineering and their affidavit of completion.

8. PERMITS FOR WATER OR EARTH FILL:

Water for this operation will be obtained from the White River, near the White River Bridge in Section 4, T9S, R20E. Permit for water will be purchased before the drilling operations commence.

9. WEED CONTROL:

Belco Development Corporation will initiate a plan for controlling noxious weeds alongside the location and road in accordance with BIA specifications.

10. LITTER:

All litter will be contained in a trash cage and removed from the location at the end of drilling and completion activities. The area will be groomed and cleaned before removal of the cage.

11. BENCH MARKS:

A bench mark will be established near the well site, set in concrete with a brass cap showing the well number and the elevation of the site.

DATE: 12/27/81

J. C. Ball
J. C. Ball
District Engineer

DIAGRAM "A"
BELCO DEVELOPMENT CORPORATION
PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOK-UP

WELL NAME CHAPITA WELLS UNIT 203-16MV



TEMPORARY PIT

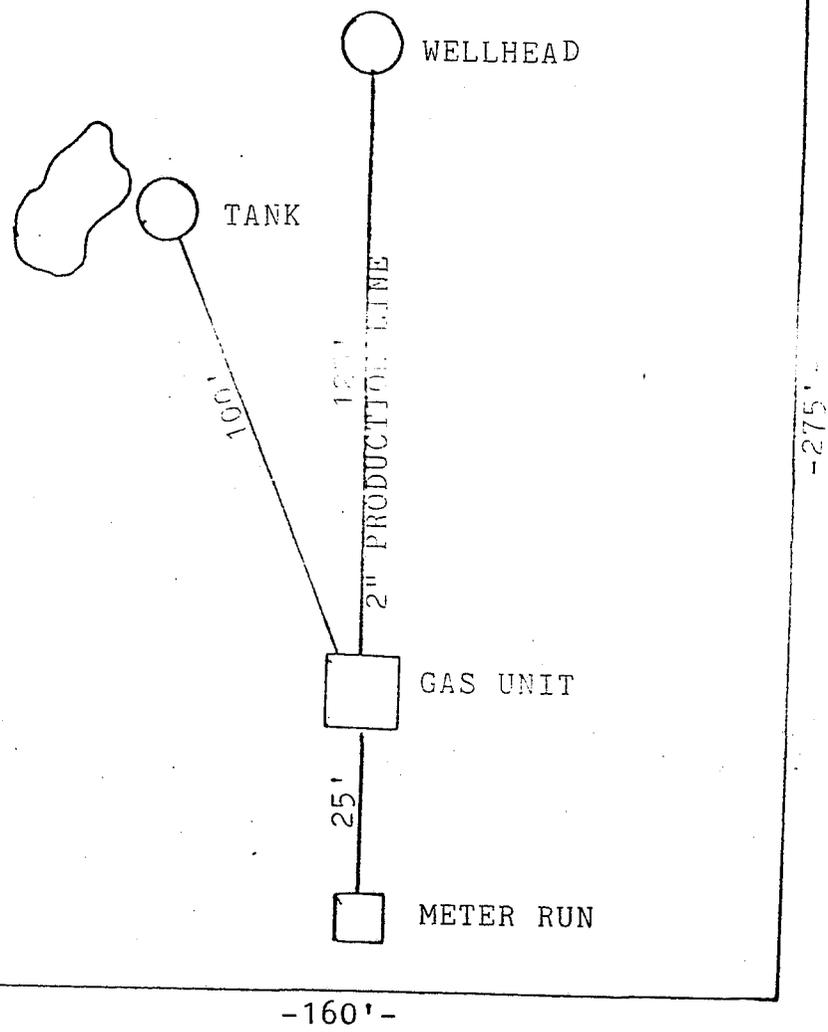
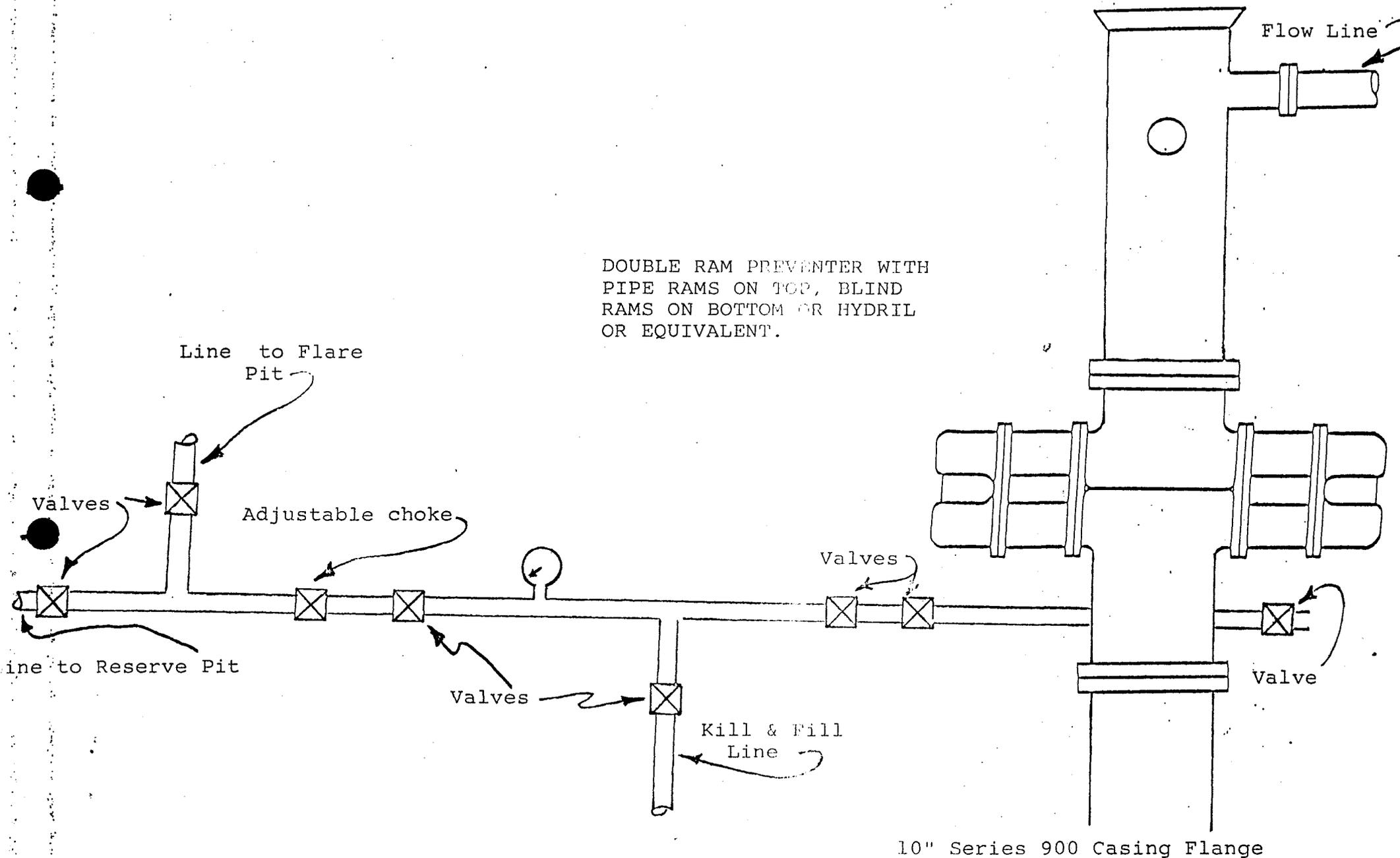


DIAGRAM "B"
BELCO DEVELOPMENT CORPORATION
BOP DESIGN

DOUBLE RAM PREVENTER WITH
PIPE RAMS ON TOP, BLIND
RAMS ON BOTTOM OR HYDRIL
OR EQUIVALENT.



10" Series 900 Casing Flange

** FILE NOTATIONS **

DATE: 1-6-82
OPERATOR: Beles Development Corp.
WELL NO: Chapita Wells 203-16 MV
Location: Sec. 14 T. 9S R. 22E County: Wintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-047-31147

CHECKED BY:

Petroleum Engineer: _____

Director: OK into well

Administrative Aide: Ant Hill

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation File Plotted on Map
Approval Letter Written
Hot Line P.I.

January 13, 1982

Belco Development Coproation
P. O. Box X
Vernal, Utah 84078

RE: Well No. Chapita Wells 203-16MV
Sec. 16 T. 9S, R. 22E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

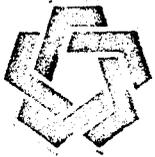
The API number assigned to this well is 43-047-31147.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 15, 1982

Belco Development Corporation
P. O. Box X
Vernal, Utah 84078

Re: See attached sheet

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

CF/cf

Well No. Breenan Bottoms #3-14
Sec. 14, T. 7S, R. 20E.
Uintah County, Utah

Well No. Duck Creek 22-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah

Well No. Duck Creek #27-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah

Well No. Duck Creek #28-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah

Well No. Duck Creek #29-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah

Well No. Duck Creek #30-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah

Well No. Duck Creek #52-16
Sec. 16, T. 9S, R. 20E.
Uintah County, Utah

Well No. Duck Creek #34-17 GR
Sec. 17, T. 9S, R. 20E.
Uintah County, Utah

Well No. Natural Buttes #7-19 GR
Sec. 19, T. 9S, R. 21E.
Uintah County, Utah

Well No. Natural Buttes Unit #201-20
Sec. 20, T. 9S, R. 21E.
Uintah County, Utah

Well No. Chapita Wells #220-10
Sec. 10, T. 9S, R. 22E.
Uintah County, Utah

Well No. Chapita Wells #203-16MV
Sec. 16, T. 9S, R. 22E.
Uintah County, Utah

Well No. Natural Buttes Unit #211-20
Sec. 20, T. 9S, R. 22E.
Uintah County, Utah

Well No. Chapita Wells #217-23
Sec. 23, T. 9S, R. 22E.
Uintah County, Utah

Well No. Chapita Wells #60-18
Sec. 18, T. 9S, R. 23E.
Uintah County, Utah

P.O. Box X
Vernal, Utah 84078
Telephone (801) 789-0790

Belco Development Corporation

Belco

DIVISION OF
OIL, GAS & MINING

September 21, 1982

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

SUBJECT: See attached sheet

Attn: Ms Cari Furse - Clerk Typist

Attached is the list of wells you submitted to us with your letters of September 15, 1982 requesting current status. Some of these wells are relatively new ones which it is our intent to drill or we have already spudded and notified your office of such. I hope the notes made on the attached sheet will help you clear up these pending applications. Any further questions should be addressed to this office.

Sincerely,



Kathy Knutson
Engineering Clerk

/kk
attachments

cc: File

- ** Well No. Breenan Bottoms #3-14
Sec. 14, T. 7S, R. 20E.
Uintah County, Utah
- * Well No. Duck Creek 22-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah
- * Well No. Duck Creek #27-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah
- * Well No. Duck Creek #28-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah
- * Well No. Duck Creek #29-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah
- * Well No. Duck Creek #30-9 GR
Sec. 9, T. 9S, R. 20E.
Uintah County, Utah
- * Well No. Duck Creek #52-16
Sec. 16, T. 9S, R. 20E.
Uintah County, Utah
- ** Well No. Duck Creek #34-17 GR
Sec. 17, T. 9S, R. 20E.
Uintah County, Utah
- ** Well No. Natural Buttes #7-19 GR
Sec. 19, T. 9S, R. 21E.
Uintah County, Utah
- ** Well No. Natural Buttes Unit #201-20
Sec. 20, T. 9S, R. 21E.
Uintah County, Utah
- ** Well No. Chapita Wells #220-10
Sec. 10, T. 9S, R. 22E.
Uintah County, Utah
- ** Well No. Chapita Wells #203-16MV
Sec. 16, T. 9S, R. 22E.
Uintah County, Utah
- ** Well No. Natural Buttes Unit #211-20
Sec. 20, T. 9S, R. 22E.
Uintah County, Utah

- ++ Well No. Chapita Wells #217-23
Sec. 23, T. 9S, R. 22E.
Uintah County, Utah
- * Well No. Chapita Wells #60-18
Sec. 18, T. 9S, R. 23E.
Uintah County, Utah

KEY

- * Permits have expired, do not intend to drill these wells.
- ** Federal Permits on these wells do not expire until after the first of 1983. Possible drilling at a later date.
- ++ This well is scheduled for drilling later this year. Your office will be notified upon spudding of this well.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Belco Development Corporation
P. O. Box X
Vernal, Utah 84078

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Well No. North Duck Creek # 62-30
Sec. 30, T. 8S, R. 21E.
Uintah County, Utah

Well No. North Duck Creek # 48-17
Sec. 17, T. 9S, R. 20E.
Uintah County, Utah

Well No. Natural Duck # 18-20GR
Sec. 20, T. 9S, R. 20E.
Uintah County, Utah

Well No. Natural Buttes # 7-19GR
Sec. 19, T. 9S, R. 21E.
Uintah County, Utah

Well No. Natural Buttes Unit # 201-20
Sec. 20, T. 9S, R. 21E.
Uintah County, Utah

Well No. Chapita Wells # 203-16MV
Sec. 16, T. 9S, R. 22E.
Uintah County, Utah

Belco Development Corporation

Belco

March 23, 1983

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

SUBJECT: See attached List of Wells

Dear Sirs,

This letter is to notify you that Belco does not intend at this time to drill any of the wells on the attached list. There has been no surface disturbance at any of these locations. If at some future date these wells should come up for possible drilling activity, a new APD will be issued.

Very truly yours,



Kathy Knutson
Engineering Clerk

Well No. North Duck Creek # 62-30
Sec. 30, T. 8S, R. 21E.
Uintah County, Utah

Well No. North Duck Creek # 48-17
Sec. 17, T. 9S, R. 20E.
Uintah County, Utah

Well No. Natural Duck # 18-20GR
Sec. 20, T. 9S, R. 20E.
Uintah County, Utah

Well No. Natural Buttes # 7-19GR
Sec. 19, T. 9S, R. 21E.
Uintah County, Utah

Well No. Natural Buttes Unit # 201-20
Sec. 20, T. 9S, R. 21E.
Uintah County, Utah

Well No. Chapita Wells # 203-16MW
Sec. 16, T. 9S, R. 22E.
Uintah County, Utah