

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CIG Exploration, Inc.

3. ADDRESS OF OPERATOR
 P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2183' FNL/597' FEL (SE NE)
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 597'

16. NO. OF ACRES IN LEASE 600

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2849

19. PROPOSED DEPTH 7400' (Wasatch)

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4904' Ungr. Gr.

22. APPROX. DATE WORK WILL START*
 March 1, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---------------------------------------------------------------------------------------------|
| 12-1/4 | 9-5/8" | 36# | 200' | 125 sx |
| 8-3/4, 7-7/8 | 4-1/2" | 11.6# | 7400' | Sufficient cmt to cover 200' above the uppermost hydrocarbon zone to protect the oil shale. |

Fresh water aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see attached supplemental information:

- (1) Survey Plat
- (2) Ten-Point Program
- (3) BOP Schematic
- (4) Thirteen-point Surface Use Program
- (5) Proposed Gas Well Production Hookup
 - a. Typical Wellhead Installation
 - b. Typical Mainline & Pipe Anchor Detail
 - c. Proposed Pipeline Map
 - d. Proposed Flowline Right of Way

RECEIVED
 DEC 31 1981

DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. E. Aab TITLE District Drilling Manager DATE Dec. 29, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE **APPROVED BY THE STATE**

APPROVED BY _____ TITLE _____ OF UTAH DIVISION OF OIL, GAS, AND MINING

CONDITIONS OF APPROVAL, IF ANY:

DATE: 1/12/82

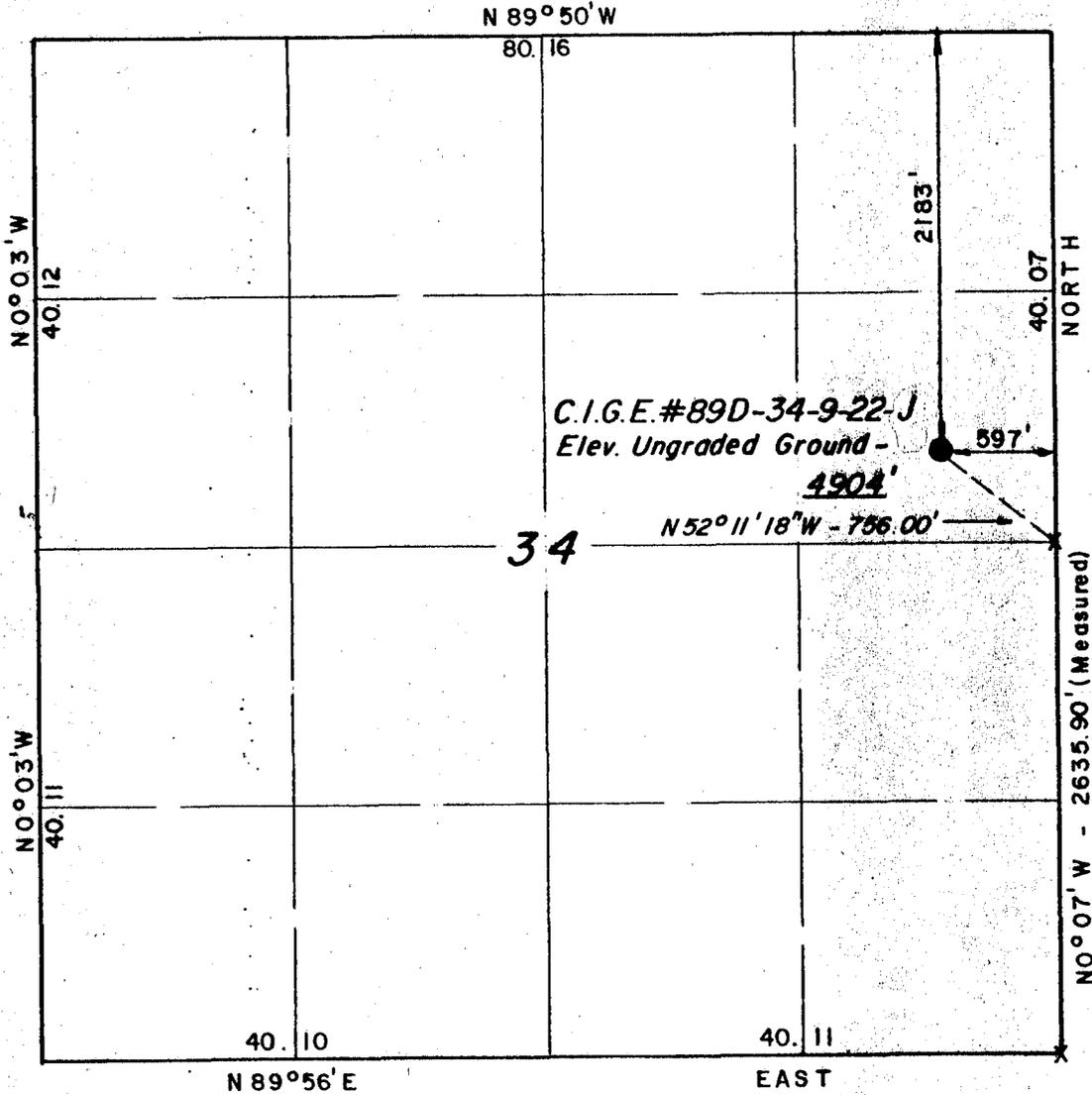
BY: W. J. Fisher

*See Instructions On Reverse Side

T 9 S , R 2 2 E , S . L . B . & M .

PROJECT
C. I. G. EXPLORATION INC.

Well location, C.I.G.E. # 89D-34-9-22-J,
 located as shown in the SE1/4 NE1/4
 Section 34, T9S, R22E, S.L.B.&M.
 Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence P. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

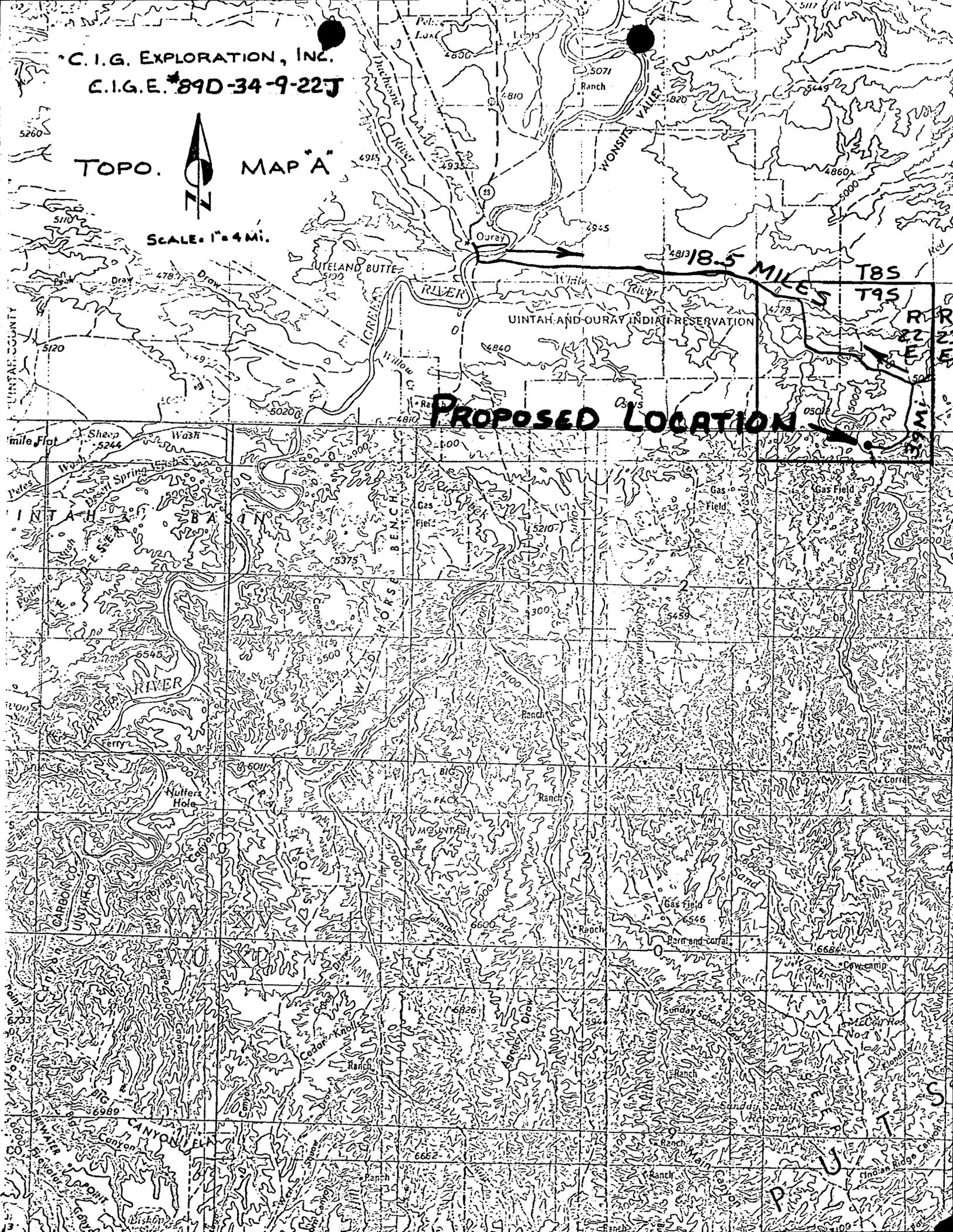
| | | | |
|---------------------------------------------------------------------------------------------------|------------|------------|----------|
| UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q. - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078 | | | |
| SCALE | 1" = 1000' | DATE | 12/8/81 |
| PARTY | RK BK RP | REFERENCES | GLO Plat |
| WEATHER | Fair | FILE | C.I.G.E |

X = Section Corners Located

C. I. G. EXPLORATION, INC.
C. I. G. E. #89D-34-9-22J

TOPO. MAP A

SCALE: 1" = 4 Mi.



PROPOSED LOCATION

18.5 MILES

T8S

T9S

R22E

R23E

N

S

T8S

T9S

R22E

R23E

P. U. T. S.

1. Geologic name of surface formation:

UINTA

2. The estimated tops of important geologic markers:

GREEN RIVER: 1282' (+3622')

WASATCH: 4204' (+700')

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:

WASATCH - 4204' GAS -

4. The proposed casing program, including the size, grade and weight per foot each string and whether new or used:

9-5/8" - K-55, ST&C - 36# - NEW

4 -1/2" - N-80, LT&C - 11.6# - NEW

5. The operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings and testing procedures and testing frequency:

BOTTOM

3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril

TOP:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

(Continued on Page 2)

10-POINT PROGRAM - PAGE 2

6. Continued --

The well will be drilled with fresh water from surface to 4500' with a weight of 8.3 to 8.7 . From 4500' to TD the well will be drilled with fresh wtr mud with a weight from 8.7 to 10.4 . Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing, logging and coring program to be followed:

No DST's are planned
No cores are expected to be cut.

LOGS: Dual Induction Laterolog
Compensated Neutron-Formation Density

9. Any anticipated abnormal pressures or temperatures expected to be encountered:

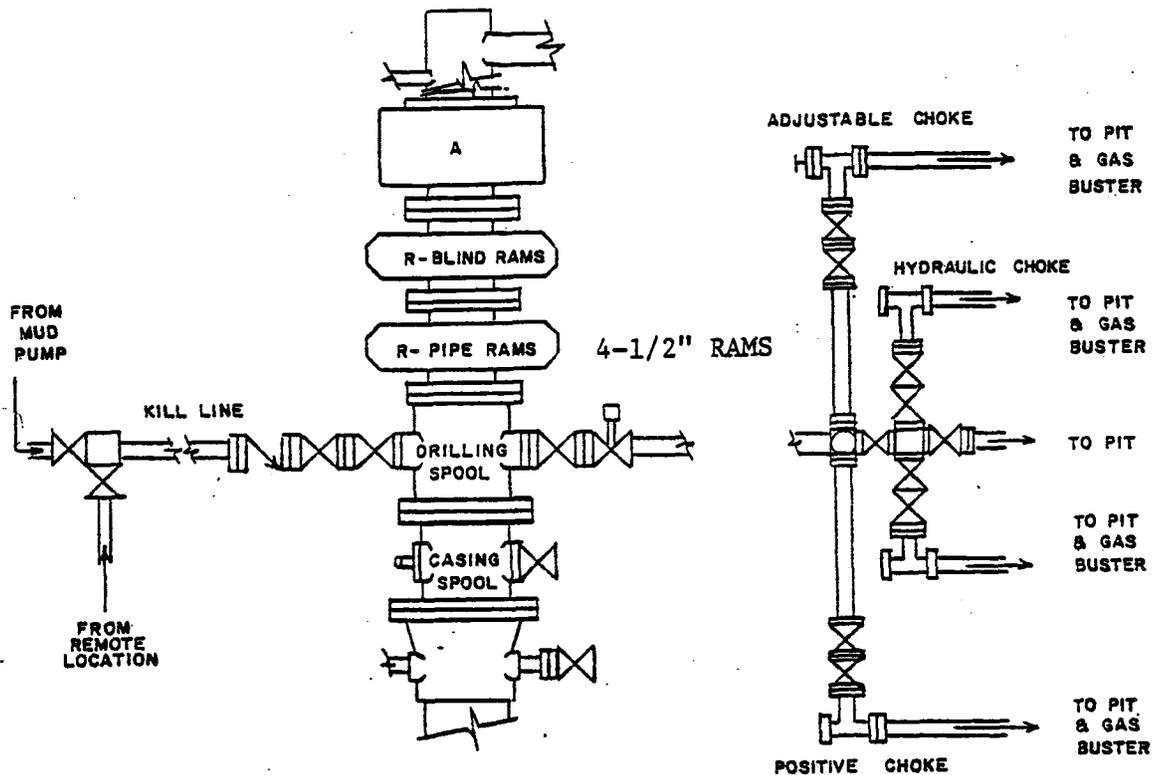
No abnormal pressures or temperatures expected
No hydrogen sulfide expected

10. The anticipated starting date and duration of the operation:

March 1, 1982
Three week's duration

3000 psi

Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

** FILE NOTATIONS **

DATE: 1-6-82

OPERATOR: Gig Explorations, Inc.

WELL NO: C16E 89-D-34-9-22 J

Location: Sec. 34 T. 9S R. 22E County: Monte

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-31146

CHECKED BY:

Petroleum Engineer: _____

Director: OK unit well

Administrative Aide: Unit Well

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation ged

Plotted on Map

Approval Letter Written

Hot Line

P.I.

January 13, 1982

CIG Exploration, Inc.
P. O. Box 749
Denver, Colorado 80201

RE: Well No. CIGE 89-D-34-9-22J
Sec. 34, T. 9S, R. 22E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31146.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 CIG Exploration, Inc.

3. ADDRESS OF OPERATOR
 P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 2183' FNL/597' FEL (SE NE)
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 597'

16. NO. OF ACRES IN LEASE 600

17. NO. OF ACRES ASSIGNED TO THIS WELL 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2849

19. PROPOSED DEPTH 7400' (Wasatch)

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4904' Ungr. Gr.

22. APPROX. DATE WORK WILL START*
 March 1, 1982

5. LEASE DESIGNATION AND SERIAL NO.
 U-0149077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 Natural Buttes Unit

8. FARM OR LEASE NAME
 Natural Buttes Unit

9. WELL NO.
 CIGE 89D-34-9-22J

10. FIELD AND POOL, OR WILDCAT
 Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 34-T9S-R22E

12. COUNTY OR PARISH 13. STATE
 Uintah Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---------------------------------------------------------------------------------------------|
| 12-1/4 | 9-5/8" | 36# | 200' | 125 sx |
| 8-3/4, 7-7/8 | 4-1/2" | 11.6# | 7400' | Sufficient cmt to cover 200' above the uppermost hydrocarbon zone to protect the oil shale. |

Fresh water aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see attached supplemental information:

- (1) Survey Plat
- (2) Ten-Point Program
- (3) BOP Schematic
- (4) Thirteen-point Surface Use Program
- (5) Proposed Gas Well Production Hookup
 - a. Typical Wellhead Installation
 - b. Typical Mainline & Pipe Anchor Detail
 - c. Proposed Pipeline Map
 - d. Proposed Flowline Right of Way

RECEIVED

APR 05 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. E. Aab TITLE District Drilling Manager DATE Dec. 29, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] FOR E. W. GUYNN
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE DISTRICT OIL & GAS SUPERVISOR DATE APR 1 1982

NOTICE OF APPROVAL

*See Instructions On Reverse Side
 CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY

FLARING OR VENTING OF
 GAS IS SUBJECT TO NTL 4-A
 DATED 1/1/80

STATE O & G

MAR 16 1982

SAC/DA/EA No. 123-82

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator CIG Exploration
Project Type Gas Well
Project Location 2183' FNL 597' FEL Section 34, T9S, R22E
Well No. 89D-34-9-22 J Lease No. U-0149077
Date Project Submitted December 31, 1981

FIELD INSPECTION

Date February 17, 1982

Field Inspection
Participants

- Greg Darlington - MMS, Vernal
- Cory Bodman - BLM, Vernal
- Bill Kay and Pat Behner - CIG Exploration
- Jo Harrison - CIG Exploration
- Brad Weber - Uintah Engineering
- Floyd Murray - D.E. Casada

Related Environmental Documents: See Page 2 of this CER

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

March 11, 1982
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

MAR 16 1982
Date

[Signature]
District Supervisor
FOR E.W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

Related Environmental Documents:

1. Bureau of Land Management Vernal District
EAR on the Oil and Gas Leasing Program.
2. Bureau of Land Management Vernal District
Unit Resource Analysis, Bonanza Planning Unit.
3. Hansen Craig M., "White River Floodplain EA #544-80,"
July 1980.
4. "Draft Environmental Impact Statement on the
Moon Lake Power Plant Project Units 1 and 2"
January 1981.
5. Final Environmental Baseline Report
"Federal Prototype Oil Shale Leasing Program
Tracts U_a and U_b, Utah White River Shale
Project", October 1977, VTN, Colorado, Inc.

Proposed Actions:

CIG Exploration plans to drill the 89D-34-9-22J well, a 7400' gas test of the Wasatch Formation. A new access road of about 2000' length will be required to reach this location. This road will begin at the pad of the CIG 68D-35-9-12 well and proceed to the location. A production surface flowline will be planned approximately parallel to the access road if the well is successfully drilled and commercial quantities of gas are encountered. A pad about 195' by 200' and a reserve pit 105' by 150' are planned for the location. Corner #8 would be rounded off so that the North side of the pad will be just 115' wide due to the existing topography.

Recommended Approval Conditions:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.
4. Line the reservoir to minimize potential pollution hazards to the White K. 2000'.
5. Adequately design and install production tanks installed for production of oil or gas at this well.

FIELD NOTES SHEET

Date of Field Inspection: February 17, 1982

Well No.: 89D-34-9-22J

Lease No.: V-0149077

Approve Location: with minor modification

Approve Access Road: " (300)

Modify Location or Access Road: Moved a few hundred feet of the access about 50 feet east to eliminate visual impacts to river users.

Line the reserve pit add up to 50' to one side of the pad southside to make both sides about 200' long.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) all production tanks or installed they should be adequately diked. BLM No occupancy clause was

waived for this location since topographically it is about as decent a location as can be found on this lease.

The White River is about 1/4 mile from this location.

The location is not in a floodplain. From the APD and map "B" 4904 - 4740 = 164. The location is at least 164' above the White River.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

| Criteria 16 DM 2.3.A | Federal/State Agency | | | Local and private correspondence (date) | Previous NEPA | Other studies and reports | Staff expertise | Onsite inspection (date) | Other |
|-------------------------------------------|-----------------------|--------------------|----------------|-----------------------------------------|---------------|---------------------------|-----------------|--------------------------|-------|
| | Correspondence (date) | Phone check (date) | Meeting (date) | | | | | | |
| Public health and safety | | | | | | | 1,2,4,6 | 2-17-82 | |
| Unique characteristics | | | | | | | 1,2,4,6 | | |
| Environmentally controversial | | | | | | | 1,2,4,6 | | |
| Uncertain and unknown risks | | | | | | | 1,2,4,6 | | |
| Establishes precedents | | | | | | | 1,2,4,6 | | |
| Cumulatively significant | | | | | | | 1,2,4,6 | | |
| National Register historic places | | | | | | | 1,6 | | |
| Endangered/threatened species | | | | | | | 1,6 | | |
| Violate Federal, State, local, tribal law | | | | | | | 1,2,4,6 | ✓ | |

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*



United States Department of the Interior

IN REPLY REFER TO

T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

February 19, 1982

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: CIG Exploration
Well #89D-34-9-22, Sec. 34,
T9S, R22E
#92D-13-10-20, Sec. 13,
T10S, R20E
#93D-3-10-21, Sec. 3,
T10S, R21E
#94D-7-10-21, Sec. 7,
T10S, R21E
#95D-14-10-21, Sec. 14,
T10S, R21E
#96D-20-10-21, Sec. 20,
T10S, R21E
(Access on BLM, Pad on
State land)
#97D-8-10-22, Sec. 8,
T10S, R22E
#98D-8-10-22, Sec. 8,
T10S, R22E

Dear Sir:

A joint field examination was made on February 17, 1982, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration."
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required.
3. The BLM will be notified at least 24 hours prior to any construction.

4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. For all locations 50 feet addition was added to the length of the pad between the drill hole and reference corner #3.
7. No topsoil will be stockpiled at the following locations due to the lack of same. Well #93D and #89D. Upon abandonment the pad will be reshaped and ripped to a depth of between 6 to 10 inches.
8. At well #92D the top 4 inches of topsoil will be stockpiled as addressed in the applicant's APD.
9. At well #94D the top 4 inches of topsoil will be stockpiled near reference corner #2.
10. At wells #95D and #97D the top 4 inches of topsoil will be stockpiles between reference corner #1 and #2.
11. At well #98D the top 4 inches of topsoil will be stockpiled between reference corners #7 and #8.
12. The BLM will be contacted prior to abandonment for seeding requirements.
13. The BLM will be notified at least 24 hours prior to any abandonment field work.

The surface pipeline flowline routes were approved with the following stipulations:

1. No installation will be allowed unless this office is notified at least 24 hours prior to the start of construction.
2. A bulldozer may be used to assist trucks in steep terrain, drag pipeline into position and for the construction of ford type crossings on drainages which cannot be crossed. Construction of drainage crossing is the only type of surface disturbance authorized.
3. Pipeline construction shall not block, or change the natural flow of any drainage.
4. The production facilities shall be painted so that they blend in with the surrounding environment.

An archaeological clearance has been conducted by A.E.R.C., of the proposed drill site and proposed access road. No cultural materials were located on the surface of the surveyed areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Cory Bodman
Acting Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

C.I.G. EXPLORATION INCORPORATED

13 Point Surface Use Plan

for

Well Location

C.I.G.E. #89D-34-9-22-J

Located In

Section 34, T9S, R22E, S.L.B.& M.

Uintah County, Utah

1. EXISTING ROADS

See attached Topographic Maps "A" & "B".

To reach C.I.G. EXPLORATION INCORPORATED, well location site C.I.G.E. #89D-34-9-22-P2 located in the SE 1/4 NE 1/4 Section 34, T9S, R22E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209 - 7 miles more or less to the junction of this Highway and the Utah State Highway 88; proceed Southerly on Highway 88 - 10 miles to Ouray, Utah; proceed along South on a county road known as the Seep Ridge Road 0.2 miles to its junction with the Watson Road to the East; proceed in an Easterly direction along the Watson Road 12.4 miles to its junction with the Glen Bench Road; proceed in a Southerly direction along the Glen Bench Road 1.8 miles to its junction with a road to the East; proceed in an Easterly direction along this road 4.4 miles to its junction with an existing road to the Southwest; proceed in a Southwesterly direction along this road 3.5 miles to C.I.G.E. #68D-35-9-12 and the beginning of the proposed access road (to be discussed in Item #2).

The highways mentioned above are bituminous surfaced roads to Ouray, Utah and are maintained by State road crews.

The county road known as the Seep Ridge Road is surfaced with native asphalt for + 4 miles and is then a gravel surface road. The above described county road is maintained by county road crews and will require no further maintenance. The dirt gas field roads described above are dirt surfaced road that were built out of the native materials of the area which were accumulated during their construction. These materials consist of light brown sandy clay materials with some poorly graded gravels. These gas field roads will be maintained by C.I.G. EXPLORATION INCORPORATED or its sub-contractors, this maintenance will consist of some minor grader work to smooth road grades and for snow removal.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NW 1/4 SW 1/4 Section 35, T9S, R22E, S.L.B. & M., and proceeds in a Northwesterly direction 0.4 miles to the proposed location site.

The grade along this road will be relatively level, the maximum grade along this road will not exceed 8%. The vegetation along this road consists of sagebrush and grasses with large areas devoid of an vegetation.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction. This road will be constructed out of the native materials which will be accumulated during its construction.

It is not anticipated at this time that there will be any turnouts required along this road, however, if at the time of the onsite inspection, it is determined that it is necessary, then it will be constructed according to the specifications for turnout installation in the Oil & Gas Surface Operation Manual.

It is anticipated that there will be one culvert required along this road as it crosses one drainage of consequence. This culvert will be placed according to the specifications found in the Oil & Gas Surface Operations Manual. Size will be determined at the time of the onsite inspection.

There are no fences encountered along this access road, there will be no gates or cattleguards required.

3. EXISTING WELLS

There are approximately 6 existing producing gas wells within a one mile radius of this location site. See Topographic Map "B" for the location of these wells relative to the proposed location site and one existing water well.

There are no water wells, abandoned wells, temporarily abandoned wells, disposal wells, drilling wells, shut-in wells, injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are existing facilities belonging to C.I.G. EXPLORATION INCORPORATED within a one-mile radius of this location site.

In the event that production is established at this location the production will be contained within the location site until a gas line can be run from this location to existing lines in the area. The exact location of this line is not known at this time. Detailed plans for this line will be submitted to the appropriate agencies before construction begins, showing the approximate final location of the facilities.

All areas used to contain these production facilities will be built out of the native materials accumulated during their construction. These facilities will be constructed using graders, bulldozers, and workman crews to construct and place the proposed facilities.

The proposed gas flow line will be an 18' right-of-way.

If there is any deviation from the above, all appropriate agencies will be notified.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled by truck from the White River at a point in Section 17, T9S, R22E, S.L.B. & M. 8.5 miles over the roads described in Items #1 and #2.

In the event the above source cannot be improvised other arrangements will be made and all concerned agencies will be notified. All permits and necessary requirements will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soil and sandstone and shale materials gathered in actual construction of the road and location.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit shall be constructed.

The reserve pit will be 8' deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable material such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin within 90 days after completion of the well. Once Restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The White River is located approximately 9 miles to the North of the location site.

The majority of the washes and streams in the area are non-perennial in nature with the only ones in the area having a year round flow being the White River and Green River to the North and Willow Creek to the West, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the North and are tributaries to the White River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy silts (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

C.I.G. EXPLORATION INCORPORATED
C.I.G.E. 89D-34-9-22-J
Section 34, T9S, R22E, S.L.B. & M.

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area -- (See Topographic Map "B").

C.I.G.E. #89D-34-9-22-P2 is located on a relatively flat area approximately 750' East of the White River, which drains to the West into the Green River.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes through this location site from the East through the site to the West at approximately a 6.0% grade into the above mentioned White River.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location is administered by the Utah State.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

C.I.G. EXPLORATION INCORPORATED
P.O. Box 749
Denver, CO. 80201

1-303-572-1121

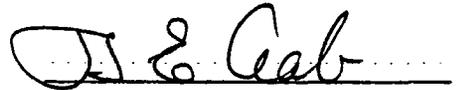
C.I.G. EXPLORATION INCORPORATED
C.I.G.E. 89D-34-9-22-J
Section 34, T9S, R22E, S.L.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by C.I.G. EXPLORATION INCORPORATED and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

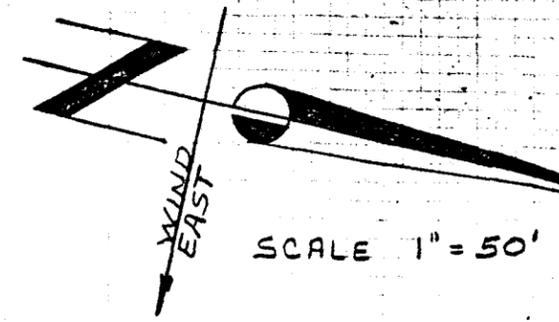
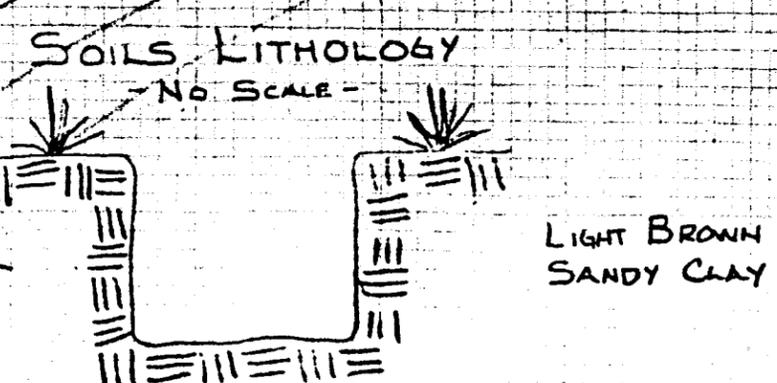
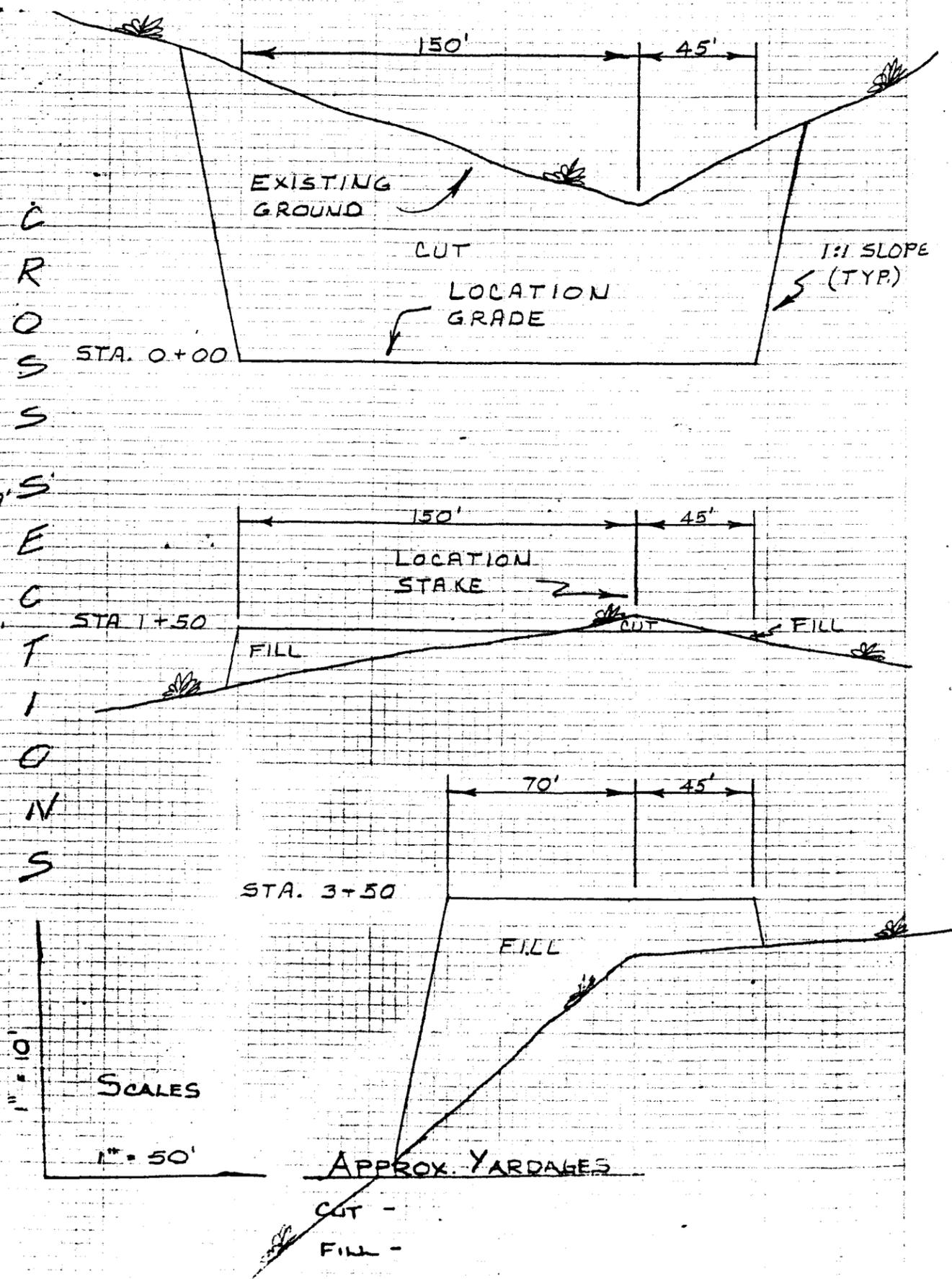
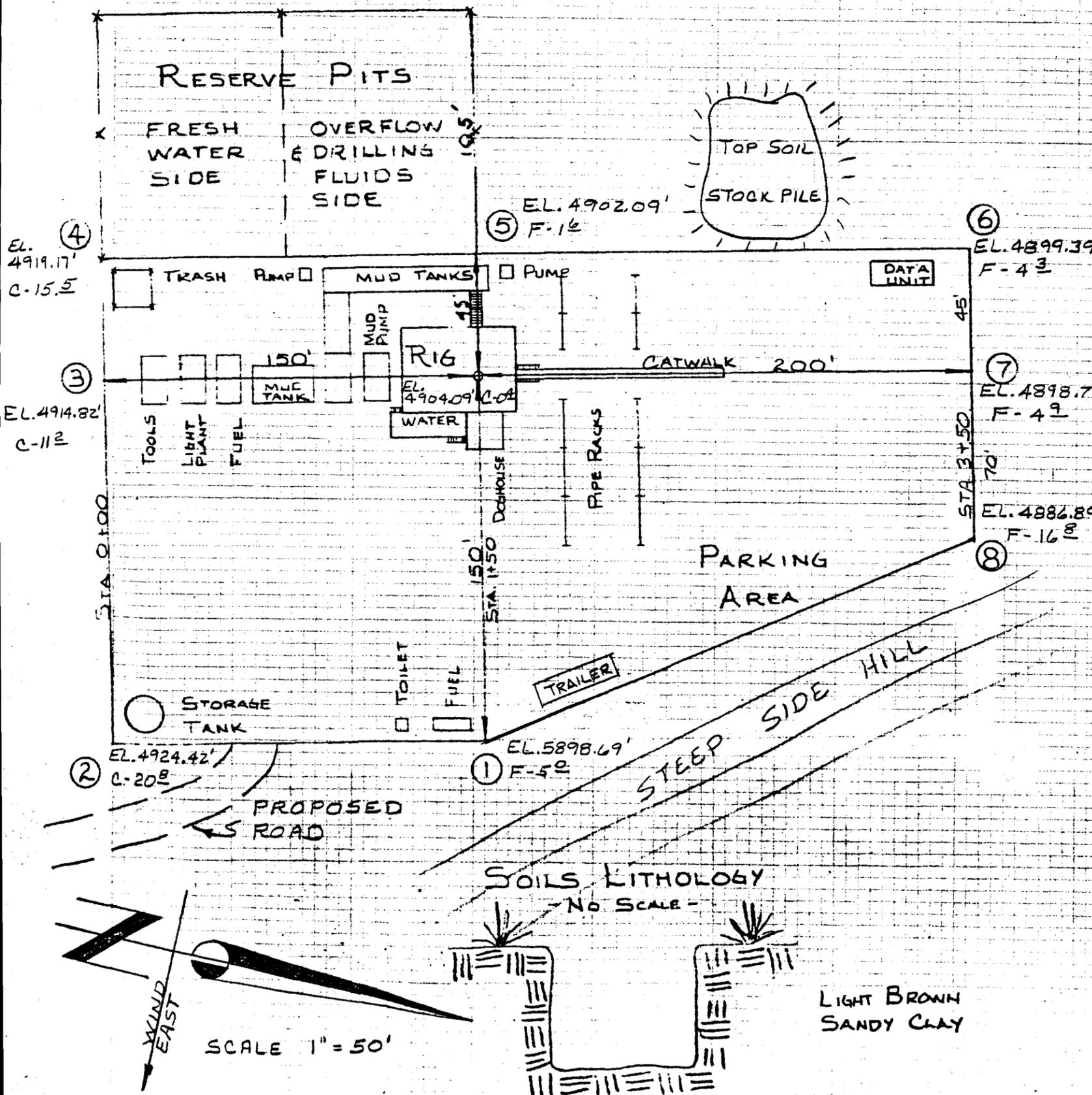
December 29, 1981

Date



H. E. Aab
District Drilling Manager

C.I.G. EXPLORATION, INC.
 C.I.G.E. #89D-34-9-22-J



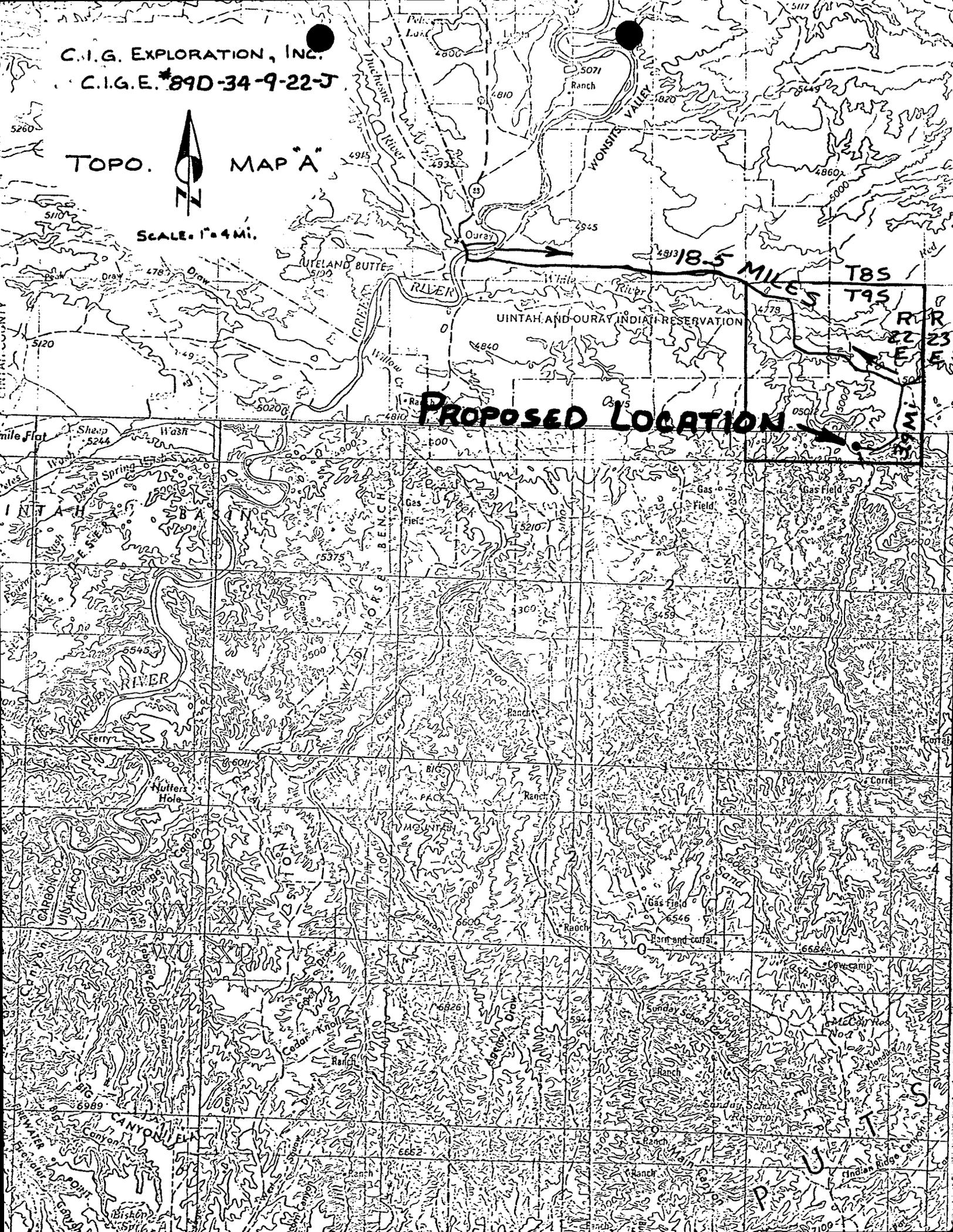
C.I.G. EXPLORATION, INC.

C.I.G.E. *89D-34-9-22-J

TOPO. MAP "A"



SCALE: 1" = 4 Mi.



PROPOSED LOCATION

18.5 MILES

T8S
T9S
R22E
R23E

mile Flat

UINTAH

RIVER

Nutters Hole

CARBON CO

UNIVATCO

CANYON

CANYON

Bishop

CANYON

POINT

POINT

POINT

5244

5000

5375

5500

5600

5700

5800

5900

6000

6100

6200

6300

6400

6500

6600

6700

6800

6900

7000

7100

7200

7300

7400

5210

5300

5400

5500

5600

5700

5800

5900

6000

6100

6200

6300

6400

6500

6600

6700

6800

6900

7000

7100

7200

7300

7400

7500

7600

7700

7800

7900

5450

5500

5600

5700

5800

5900

6000

6100

6200

6300

6400

6500

6600

6700

6800

6900

7000

7100

7200

7300

7400

7500

7600

7700

7800

7900

8000

8100

5500

5600

5700

5800

5900

6000

6100

6200

6300

6400

6500

6600

6700

6800

6900

7000

7100

7200

7300

7400

7500

7600

7700

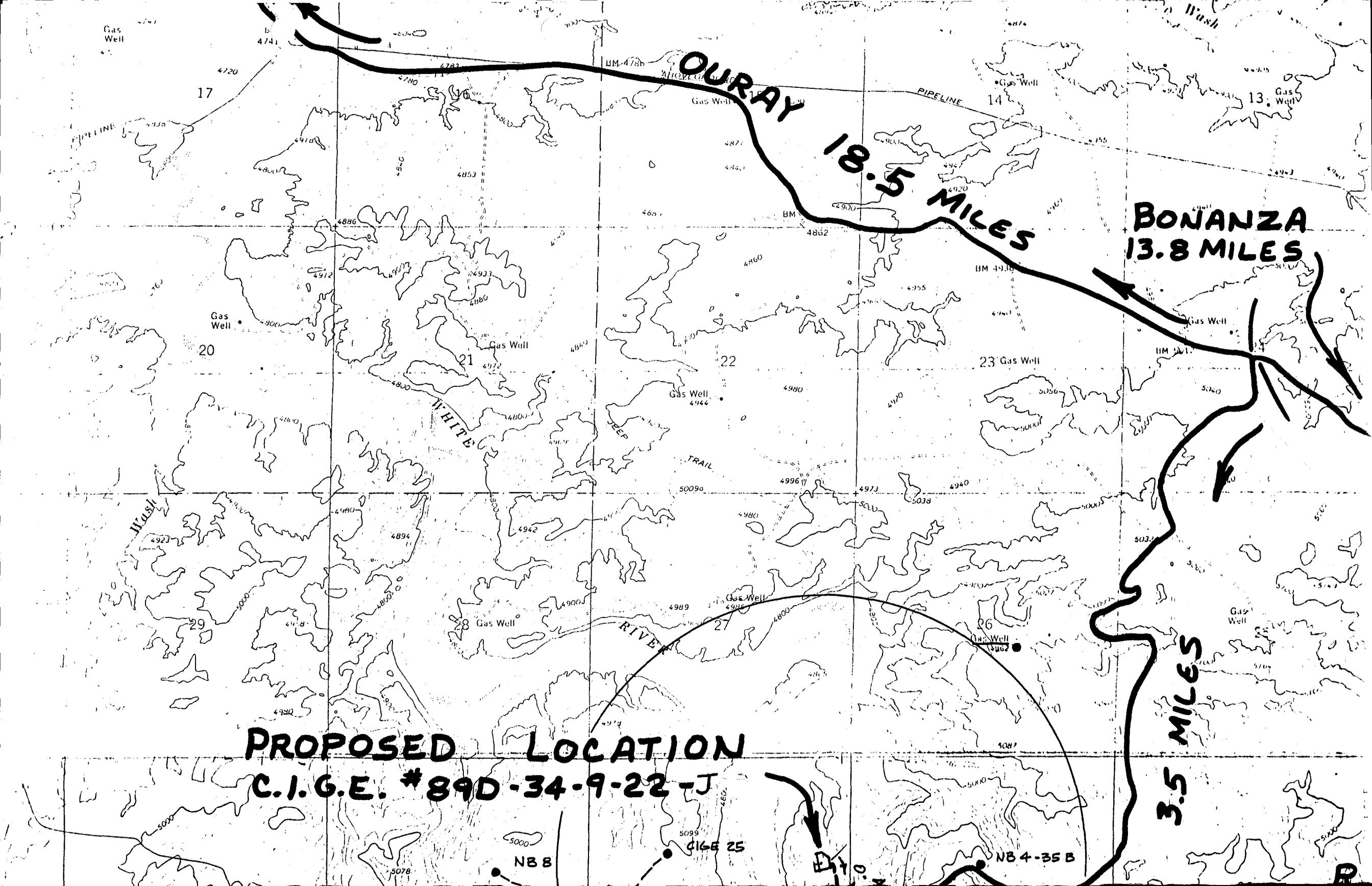
7800

7900

8000

8100

8200



OURAY

18.5 MILES

**BONANZA
13.8 MILES**

**WHITE
TRAIL**

RIVER

PROPOSED LOCATION

C.I.G.E. #89D-34-9-22-J

3.5 MILES

NB 8

5099
CIG 25

NB 4-35 B

Gas Well

4741

17

BM-4736

Gas Well

PIPELINE

14

13

Gas Well

4877

4840

4681

BM

4862

BM 4936

Gas Well

20

21

Gas Well

22

Gas Well

4980

23

Gas Well

BM 5011

Gas Well

4944

50090

4996

4973

4940

5032

Gas Well

29

Gas Well

4989

Gas Well

4800

26

Gas Well

4962

5087

Gas Well

5104

5000

5078

5000

5099

4500

5000

5000

5000

R

22
E

PROPOSED ACCESS ROAD

T9S T10S

C.I.G. EXPLORATION, INC.
C.I.G.E #89D-34-9-22-J

TOPO. MAP "B"

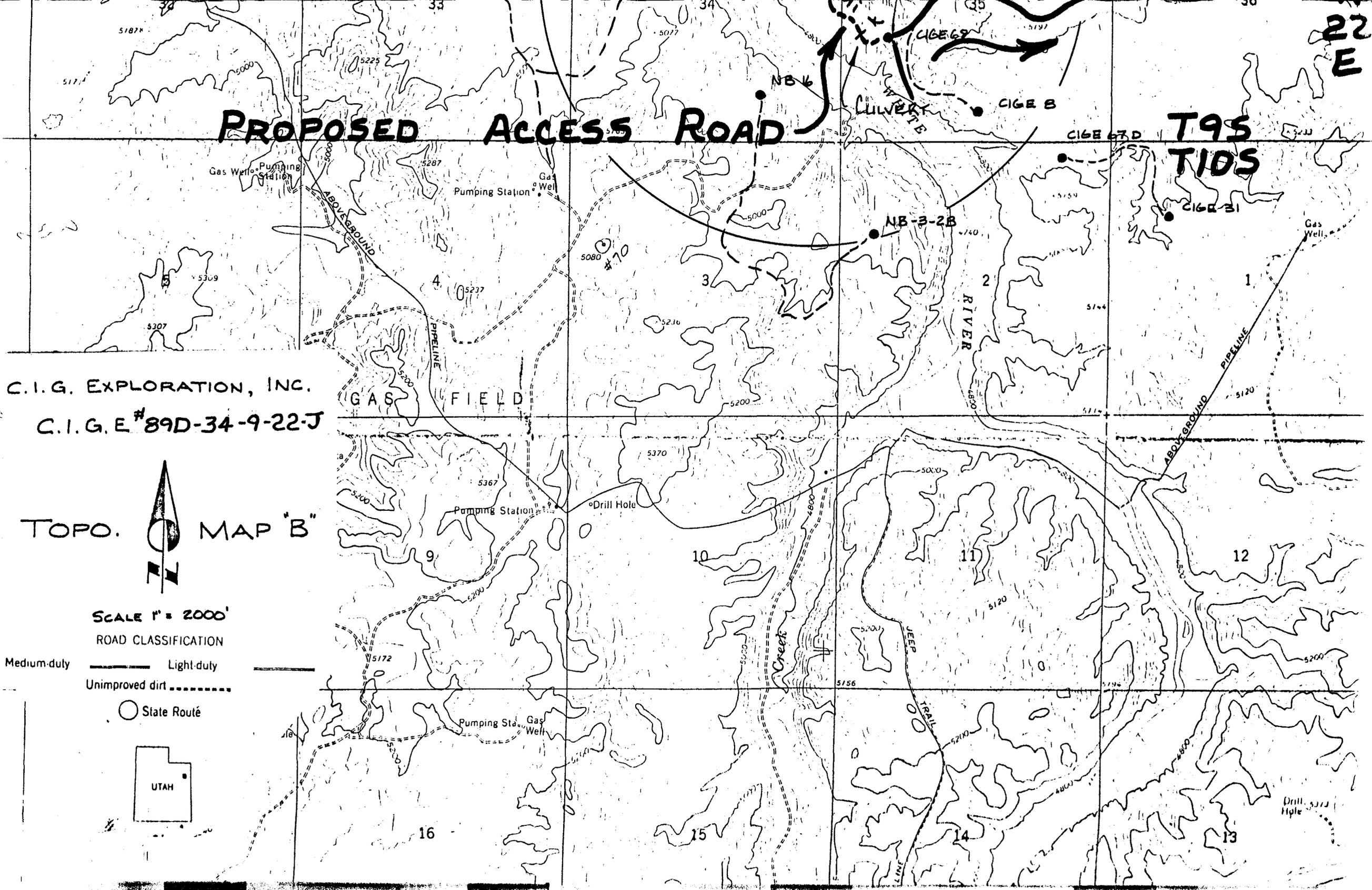
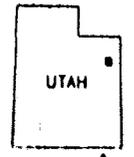
SCALE 1" = 2000'

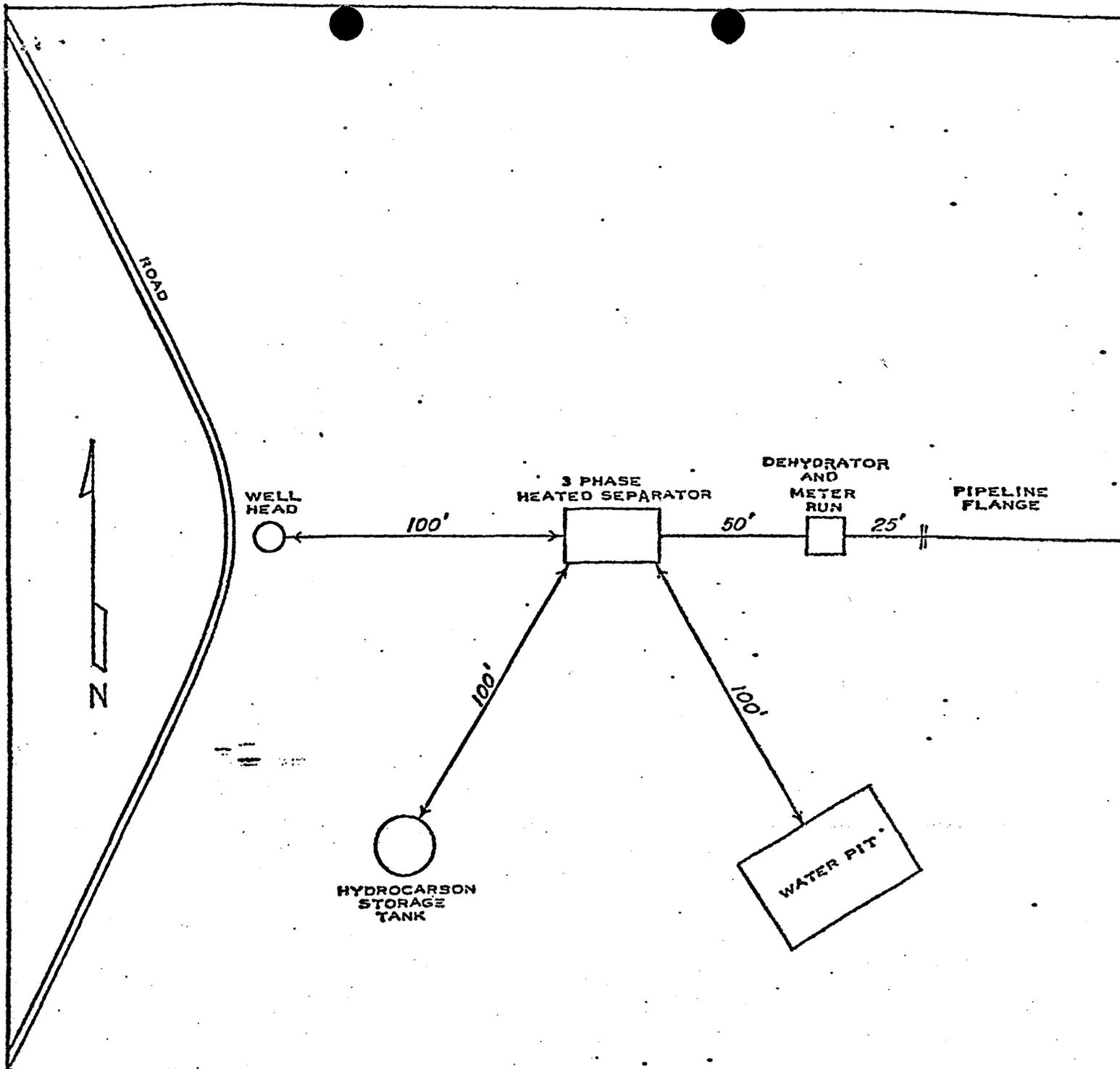
ROAD CLASSIFICATION

Medium-duty  Light-duty 

Unimproved dirt 

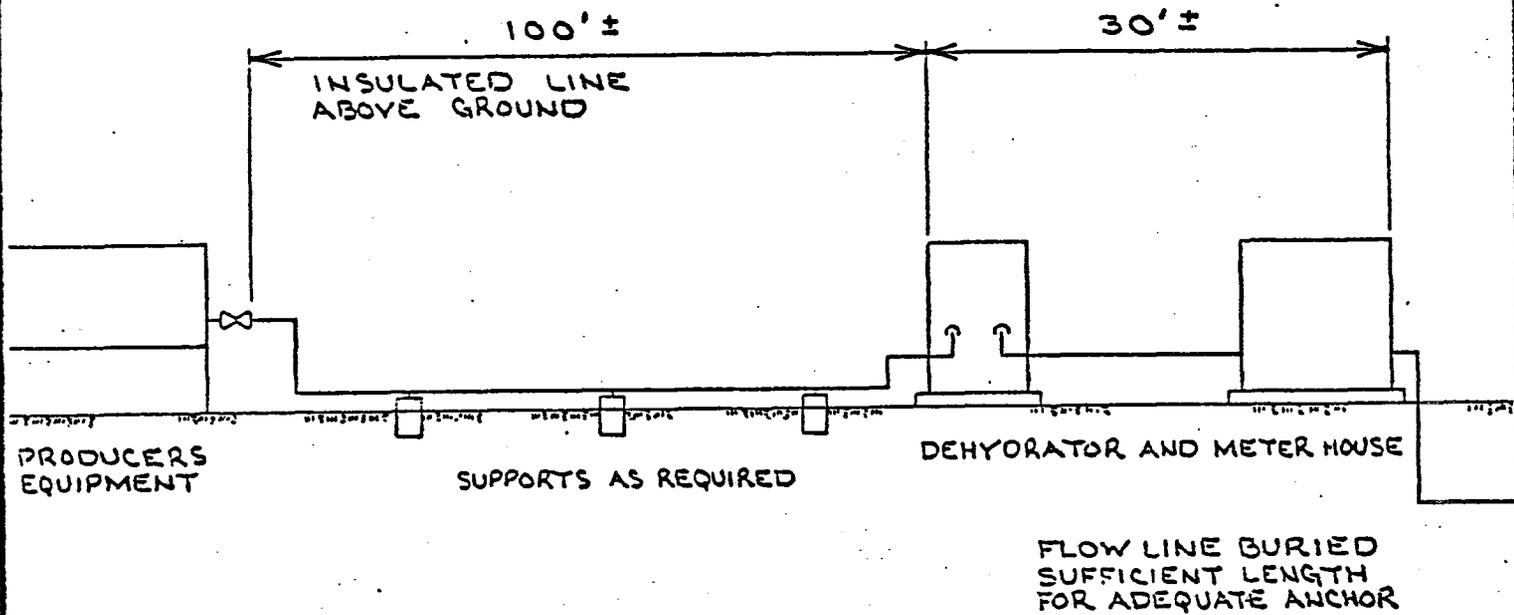
 State Route





COLORADO INTERSTATE GAS EXPLORATION
DENVER, COLORADO

CIGE 89D-34-9-22J
Section 34-T9S-R22E
Uintah County, Utah



| | | | | | |
|--|--|--|--|--|--|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Colorado Interstate Gas Co.
 COLORADO SPRINGS, COLORADO

TYPICAL WELL HEAD INSTALLATION
 NATURAL BUTTES FIELD

UINTAH COUNTY,

UTAH

PIPELINE TO BE ADEQUATELY ANCHORED TO PREVENT UNDUE MOVEMENT OR STRAIN TO EXISTING FACILITY. NUMBER AND SPACING OF ANCHORS TO BE DETERMINED IN FIELD

FOR PIPE ANCHOR DETAIL SEE DWG. 80FM3-4A

20' ±

O. B. Y. S. Y.

EXIST. PIPELINE

ALTERNATE ANCHOR - BURY PIPELINE MIN. OF 18"

(TYP. FOR G.P.E. OR C.I.G.)

C.I.G. OTHER

INSUL.

TYP. FOR CONN. TO M.F.S.

| | | | | | | |
|---|-------|-----------------------|---------|-----|----|--|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| 1 | 2385B | REVISE STARTING POINT | 8-22-77 | RWP | CA | |

Colorado Interstate Gas Co.
COLORADO SPRINGS, COLORADO

TYPICAL CONNECTION TO MAIN LINES AND PIPE ANCHOR
DETAIL - NATURAL BUTTES FIELD
JUNTA COUNTY, UTAH

| | | | | | | | | | | |
|-----------|----------|-------------|------|----|------|------|--------------|--------------------|-----------|-------------|
| NO. | C O. NO. | DESCRIPTION | DATE | BY | CHK. | APP. | SCALE: NONE | DRAWN: RWP | APP: MM | 115FP-1 1/8 |
| REVISIONS | | | | | | | DATE: 7-7-77 | CHECK: (signature) | C O 2385B | |

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from CIGE 89D-34-9-22-J in a southeasterly direction through the E/2 of Section 34 and the W/2 of Section 35, connecting to Line F246-4" in the SW/4 of Section 35, all in 9S-22E. The line will be approximately 2000' long, as shown on the attached sketches.

Pipe will be 4½" O.D. x .25" W.T., Grade X42 EW. It will be but-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.

ESTIMATE SKETCH

DATE: 11-11-81
STARTING DATE: _____
EST. COMP. DATE: _____
 COMPANY CONTRACT

COLORADO INTERSTATE GAS COMPANY
 NORTHWEST PIPELINE CORPORATION

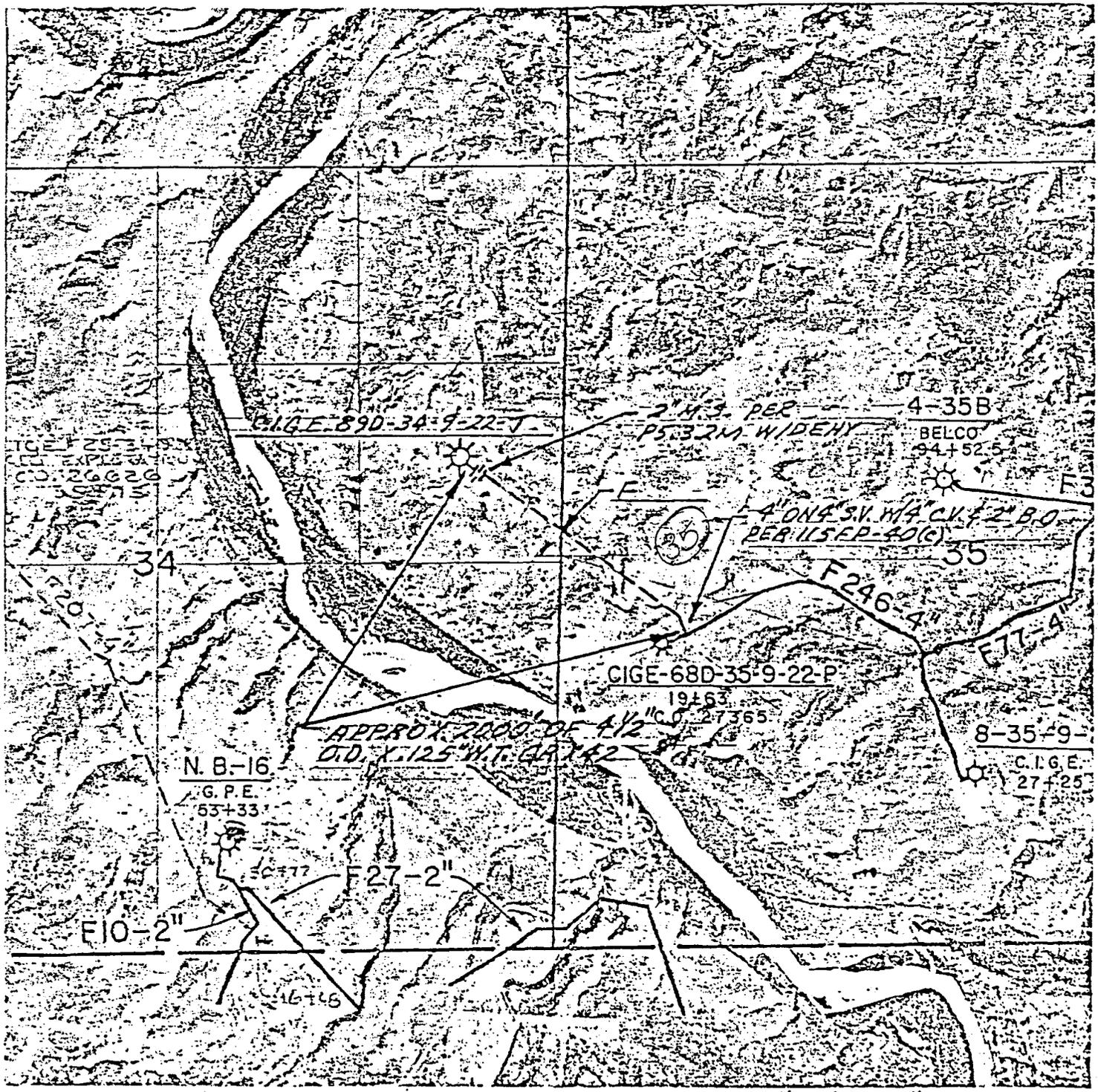
W. O. NO.: _____
REVISION NO.: _____
BUDGET NO.: _____
RELATED DWG.: 115FU-1G

LOCATION: SE NE SECTION 34 T9S-22E COUNTY: UINTAH STATE: UTAH

DESCRIPTION OF WORK: CONNECT C.I.G.E. 89D-34-9-22-J NATURAL BUTTES FIELD

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: J.F.K.

RANGE: 22E



TOWNSHIP: 9S

PREPARED BY: _____ SCALE (IF ANY): 1" = 1000"

Freehand sketch of location of proposed installation to be constructed or retired showing relative location of existing facilities in area.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Cig Exploration

WELL NAME: CIGE 89-D-34-9-22J

SECTION SENE 34 TOWNSHIP 9 S RANGE 22 E COUNTY Uintah

DRILLING CONTRACTOR Westburne

RIG # 65

SPUDDED: DATE 5-21-82

TIME 12:00 Noon

HOW Dry Hole

DRILLING WILL COMMENCE _____

REPORTED BY Sandy

TELEPHONE # 303-572-1121

DATE 6-9-82 SIGNED AS

NOTICE OF SPUD

WELL NAME: C16E 890-34-9-22J

LOCATION: SE 1/4 NE 1/4 SECTION 34 T-95 R-22E

COUNTY: Uintah STATE: Utah

LEASE NO.: U-0149077 LEASE EXPIRATION DATE: —

UNIT NAME (If Applicable): Natural Buttes

DATE & TIME SPURRED: 12:00^{noon} 5-20-82

DRY HOLE SPUDDER: Ram Air-Dreg.

DETAILS OF SPUD (Hole, Casing, Cement, etc.): 12 1/4" hole, Ann

6 jts 9 5/8" 36# K-55

ROTARY RIG NAME & NUMBER: Westburne #65

APPROXIMATE DATE ROTARY MOVES IN: 6-7-82

FOLLOW WITH SUNDRY NOTICE

USGS CALLED: DATE: 6-8-82

PERSON CALLED: Jeresa Max Well

STATE CALLED: DATE: 6-9-82

(801)533-5771 PERSON CALLED: Debbie Beauregard

REPORTED BY: Andrew A. Crowell

NOTICE OF SPUD

Company: CIGE
Caller: Sandy
Phone: _____

Well Number: CIGE 890-34-9-225

Location: SE NE 34-95-225

County: Uintah State: Utah

Lease Number: U-0149077

Lease Expiration Date: _____

Unit Name (If Applicable): NBU

Date & Time Spudded: 5-21-82 12:00 p.m.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole
ran 6 jts 9 5/8" cc

Rotary Rig Name & Number: Western #65

Approximate Date Rotary Moves In: 6-7-82

FOLLOW WITH SUNDRY NOTICE

Call Received By: Jim

Date: 6-8-82

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side):

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. U-0149077 |
| 2. NAME OF OPERATOR -CIG Exploraiton, Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR P. O. Box 749, Denver, CO 80201 | | 7. UNIT AGREEMENT NAME Natural Buttes Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2183' FNL/597' FEL (SE NE) | | 8. FARM OR LEASE NAME Natural Buttes Unit |
| 14. PERMIT NO. 43-047-31146 | | 9. WELL NO. CIGE 89D-34-9-22J |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4904' Ungr. Gr. | | 10. FIELD AND POOL, OR WILDCAT Natural Buttes Field |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 34-T9S-R22E |
| | | 12. COUNTY OR PARISH Uintah |
| | | 18. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|----------------------------------------------|-----------------------------------------------|------------------------------------------------|------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal contact made with USGS (Teresa Maxwell) and State (Debbie Beauregard) on June 8, 1982, regarding the attached Notice of Spud.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE June 8, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR CIG Exploraiton, Inc.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 749, Denver, CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2183' FNL/597' FEL (SE NE)</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. U-0149077</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME Natural Buttes Unit</p> <p>8. FARM OR LEASE NAME Natural Buttes Unit</p> <p>9. WELL NO. CIGE 89D-34-9-22J</p> <p>10. FIELD AND POOL, OR WILDCAT Natural Buttes Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 34-T9S-R22E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p> |
| <p>14. PERMIT NO. 43-047-31146</p> | <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4904' Ungr. Gr.</p> | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|----------------------------------------------|-----------------------------------------------|-------------------------------------------------------------------------------------------------------|------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |
| (Other) <u>Operations</u> | <u>X</u> | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations through June 15, 1982.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE June 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-------------------------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | 5. LEASE DESIGNATION AND SERIAL NO. U-0149077 |
| 2. NAME OF OPERATOR CIG Exploraiton, Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A |
| 3. ADDRESS OF OPERATOR P. O. Box 749, Denver, CO 80201 | | 7. UNIT AGREEMENT NAME Natural Buttes Unit |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2183' FNL/597' FEL (SE NE) | | 8. FARM OR LEASE NAME Natural Buttes Unit |
| 14. PERMIT NO. 43-047-31146 | | 9. WELL NO. CIGE 89D-34-9-22J |
| 15. ELEVATIONS (Show whether DF, NT, OR, etc.) 4904' Ungr. Gr. | | 10. FIELD AND POOL, OR WILDCAT Natural Buttes Field |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 34-T9S-R22E |
| | | 12. COUNTY OR PARISH 18. STATE Uintah Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------------------------------------|-----------------------------------------------|------------------------------------------------|------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) OPERATIONS <input checked="" type="checkbox"/> | | | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations through July 15, 1982.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Thying TITLE District Drilling Engineer DATE July 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Natural Buttes Unit

Uintah, Utah

AFE: 19924 WI: 100%
ATD: 7200' SD: 5-20-82/6-7-82LOCATION: 2183' FNL/597' FEL (SE NE)
Section 34-T9S-R22E
4904' Ungr. Gr.

Coastal Oil & Gas Corp., Oper.

Westburne #65

9-5/8" @ 241'

6-18-82 5878'; (258' - 21½ hrs); POOH For Bit.

Drlg.; RS; Drlg.; RS; Drlg.; Drop Surv & POOH. BGG 350, CG 375. Drlg. Brks: 5634'-46'; rate 6.5-3-6 mpf, gas 350-400-325; 5659'-70', rate 5.5-2.5-4.5 mpf, gas 325-375-350. MW 9.5, VIS 36, WL 12, PV 9, YP 6, Sand ¼, Solids 8, pH 10.5, ALK.:Pf .3, Mf .61, CL 2800, CA 50, GELS 3/7, Cake 2, MBT 17.5. Cum Csts: \$226,533.

6-19-82 6083'; (205' - 18 hrs); Drlg. 11.4 FPH.

Fin POOH, Chk BOP's; TIH w/Bit #3, Drlg.; RS; Drlg.; RS; Drlg. Drlg. Brks: 5830'-40', rate 5.5-2.5-4.5 mpf, gas 300-375-275; 5960'-68, rate 4.5-1.5-4.5 mpf, gas 250-350-275. BGG 300, CG 400, Trip 875. MW 9.5, VIS 34, WL 10, PV 6, YP 4, Sand Tr, Solids 8, pH 10, ALK.:Pf .5, Mf 1.34, CL 3200, CA 60, GELS 2/4, Cake 2, MBT 15. (1¼° @ 5878'). Cum Csts: \$239,557.

6-20-82 6298'; (215' - 23 hrs); Drlg. 9.3 FPH.

Drlg.; RS; Drlg.; RS; Drlg. BGG 250, CG 300. MW 9.5, VIS 34, WL 10, PV 8, YP 4, Sand Tr, Solids 8/10, ALK.:Pf .55, Mf 1.18, CL 2800, CA 50, GELS 2/4, Cake 2, MBT 15. Cum Csts: \$248,619.

6-21-82 6498'; (200'-20½ hrs); Drlg. 9.7 FPH.

Drlg.; RS; Drlg.; Drop Flag; Trip For Hole in DP, Hole 8 Std & Double Deep; Circ Gas; TIH; Drlg.; RS; Drlg. Drlg. Brk: 6398'-6408', rate 4.5-2-6 mpf, gas 250-375-300. BGG 350, CG 375. MW 9.3, VIS 32, WL 13, PV 6, YP 3, Sand Tr, Solids 6/10, ALK.:Pf .36, Mf .69, CL 2700. Cum Csts: \$257,495.

6-22-82 6533'; (35' - 2 hrs); TIH After Inspecting DC's.

POOH F/Hole in DP, Cracked Box #10DC, Pin Washed Out #9 DC's; LD 2 DC's; PU 2 DC, TIH (Because Attempted to Flow); Circ Out Gas; Drlg.; Circ Btms Up; Trip & Check DC's; LD 1 DC w/Cracked Box, 1 DC w/Cracked Pin; PU 3 DC & TIH. Drlg. Brk: 6512'-40', rate 5-2-4 mpf, gas 250-600-250. Trip 2000. MW 9.7, VIS 36, WL 14, PV 12, YP 6, Sand ¼, Solids 10, pH 10, ALK.:Pf .41, Mf .93, CL 2600, CA 50, GELS 3/8, Cake 2, MBT 17.5. Cum Csts: \$271,184.

6-23-82 6,780'; (247' - 19½ hrs); Drlg. 12.6 FPH.

TIH; Drlg.; RS; Drlg. No Gas Reported. MW 9.7, VIS 35, WL 14, PV 10, YP 3, Snad ¼, Solids 10, pH 9.5, ALK.:Pf .51, Mf 1.47, CL 2,400, CA 50, GELS 3/6, Cake 2, MBT 17.5. Cum Csts: \$280,396.

6-24-82 6960'; (180' - 15½ hrs); Circ Out Gas.

Drlg.; RS; Drlg.; RS; Drlg TD 6960' @ 10:30 p.m. 6/23/82; Circ Btms Up; Make 6 Std Short Trip; Circ to Log; Start Out, Well Not Taking Proper Fill-Up - Well Flowing; TIH; Circ Out Gas. BGG 250, Bottoms Up Gas 2200. MW 9.7, VIS 36, WL 14, PV 10, YP 6, Snad ¼, Solids 10, pH 10.5, ALK.:Pf .7, Mf 1.45, CL 3400, CA 40, GELS 3/7, Cake 2, MBT 17.5. Cum Csts: \$288,847.

6-26-82 6960'; Prep to Cmt 5½" Csg.

TIH to Clean Up; Circ & Cond Mud; RU LD Machine; LD DP & DC's; Change Rams to 5½"; RU Csg Crew; Ran 170 Jts 5½" 17# K-55 ST&C Csg, Set @ 6960', FC @ 6921'; RU BJ, Circ 5½" Csg Volume; Prepare to Cmt 5½". MW 9.9, VIS 38, WL 11, PV 11, YP 7, Sand ¼, Solids 12, pH 10, ALK.:Pf .32, Mf .76, CL 3100, CA 50, GELS 3/6, Cake 2, MBT 20. Cum Csts: \$334,117.

6-27-82 6960'; Rig SD, Prepare to Move Monday Morning.

Cmt w/BJ, Pump 30 BBL Mud Flush, 50 BBL Spacer. Cmt Plug Dwn @ 8:00 a.m., 6/26/82. Circ 84 BBL Cmt; Set Slips, Cut Off 5½"; Clean Pits, Rig Released @ 4:00 p.m., 6/26/82. SD Rig, Prep to Move to NBU 83J. Cum Csts: \$510,477.

6-28-82 6960'; Prep to Move to NBU 83J.

Final Report. Cum Csts: (Corrected) \$452,537.

6-25-82 6730'; (237' - 22½ hrs).

Fin Patching Surface Csg.; Drlg.; RS; Drlg. Drlg. Brk: 6653-69', rate 6.5-1.5-6.5 mpf, gas 300-980-360. BGG 360, CG 700. MW 9.5, VIS 36, WL 12.4, PV 12, YP 9, Sand Tr, Solids 8.7, pH 9.4, ALK.:Pf .1, Mf .85, CL 1300, CA 40, GELS 2/8, Cake 2, MBT 22.5. Cum Csts: \$149,810.

Natural Buttes Unit

Uintah, Utah

AFE: 19924 WI: 100%

LOCATION: 2183 FNL/597' FEL (SE NE)

ATD: 7200' SD: 5-20-82/6-7-82

Section 34-T9S-R22E

Coastal Oil & Gas Corp., Oper.

4904' Ungr. Gr.

Westburne #65

9-5/8" @ 241'

5-22-82 230'; (230' - 9½ hrs); Wait on RT.

On 5/20/82 - Ram Air MI & RU, Spud 12:00 Noon, Drlg. 230' 12¼"

Hole. On 5/21/82 - Ran 6 Jts 9-5/8" 36# K-55, STC Land @ 223' GL. On 5/21/82 - Howco Cmtd w/125 sx Class "H" 2% CaCl₂ ¼#/sx Flocele, PD 1:05 p.m., Circ 5 BBL Cmt to Surface. Cum Csts: \$45,672.

6-6-82 230' GL; RU RT.

MI & RU RT w/Jones Trucking. Raised Derrick @ 1:00 p.m. WO Daylight. Will Pressure Test BOP's This Afternoon. Should Spud This Evening. Cum Csts: \$50,772.

6-7-82 248'; PU DC's and TIH.

RU RT; NU BOP's, Pressure Test BOP's w/Quick Test to 3000#; PU DC's; RS; Rig Repair, WO Kelly Cock; Install & Test Kelly Cock to 3000#. Cum Csts: \$67,562.

6-8-82 1,290'; (1060' - 20½ hrs); Drlg. 51 FPH.

Trip in, TOC @ 220'; Drlg. Cmt & Shoe to 241'; Drlg., Spud 7:30 a.m., 6/7/82; Svy; Drlg.; RS; Drlg., Svy; Drlg.; Svy. MW 8.3, VIS 27. (½° @ 264'); (1° @ 286'); (@ 1287'). Cum Csts: \$83,640.

6-9-82 2200'; (910' - 22½ hrs); Drlg. @ 41 FPH.

Svy; Drlg.; RS; Drlg.; Svy; Drlg.; Lost 800 BBL Mud While Drlg. From 1505' to 1800' (Partial Returns), Have Had Full Returns Since Drlg From 1800'. MW 8.4, VIS 27. (1° @ 1319'); (1¼" @ 1785'). Cum Csts: \$92,020.

6-10-82 3100'; (900' - 22½ hrs); Drlg. 40 FPH.

Drlg.; Svy; Drlg.; Svy; Drlg.; Svy. MW 8.4, VIS 28. (° @ 2412'); (1° @ 2472'); (1-3/4° @ 3005'). Cum Csts: \$103,729.

6-11-82 3955'; (875' - 22½ hrs); Drlg. 39 FPH.

Drlg.; RS; Drlg. Surv; Drlg. RS; Drlg. BGG 150, CG 225. Cum Csts: \$111,992.

6-12-82 4228'; (253' - 10 hrs); TOH LD DP to PU Different DP.

Drlg.; Surv; Drlg.; RS; Drlg.; Circ & Con'd; Pump Pill; TOH w/8 Stds, BGG 125, Well Started Flow, Circ & Con'd Mud; TIH to Bottom; Circ Well Dead w/9.2 lb wt; TOH 8 Stds Well Start Flow; TIH to Bot; Circ & Cond MW 9.2 to 9.5; TOH LD DP. MW 9.5, VIS 42, WL 9.8, PV 8, YP 9, Sand Tr, Solids 6.5, pH 10, CL 3500, CA 20, GELS 4/9, Cake 2, MBT 15. (1-3/4° @ 4008'); Cum Csts: \$138,227.

6-13-82 4455'; (227' - 12½ hrs); Drlg.

LD DP & DC For Insp.; PU DP & DC; PU Kelly & Circ Out Gas @ 3850'; Fin TIH; RD PU Machine; Drlg. BGG 220, CG 300, Trip 1750. Drlg. Brk: 4237'-42', rate 4-1-3 mpf, gas 375-625-500. MW 9.2, VIS 36, WL 10, PV 9, YP 9, Sand ¼, Solids 6.5, pH 9.5, CL 4500, GELS 4/10, Cake 2, Cr + 500, MBT 15. (1¼° @ 4228'). Cum Csts: \$161,133.

6-14-82 4800'; (345' - 22 hrs); Drlg. 16 FPH.

Drlg; RS; Drlg.; Chg Rotating Head Rubber; Drlg. BGG 300, CG 400. Drlg. Brk: 4520'-32', rate 4-2-4 mpf, gas 280-300-280. MW 9.2, VIS 38, WL 10, PV 9, YP 9, Sand ¼, Solids 6.5, pH 9.5, ALK.:Pf .9, Mf 1.5, CL 4500, CA Tr, GELS 4/10, Cake 2, MBT 15. Cum Csts: \$190,678.

6-15-82 5112'; (312' - 23 hrs); Drlg. 13 FPH.

Drlg.; RS; Drlg.; RS; Drlg. BGG 380, CG 450. Drlg. Brk: 4947'-53', rate 5-.5-5 mpf, gas 1000-1850-800; 5017'-33', rate 4-1-5 mpf, gas 375-450-375; 5052'-59', rate 4.5-2-4.5 mpf, gas 350-450-350. MW 9.4, VIS 38, WL 12, PV 11, YP 4, Sand ¼, Solids 8, pH 10, ALK.:Pf .5, Mf 1.2, CL 3200, CA 60, GELS 3/7, Cake 2, MBT 17.5. Cum Csts: \$199,841.

6-16-82 5385'; (273' - 23 hrs); Drlg. 11.9 FPH.

Drlg.; RS; Drlg.; RS; Drlg. BGG 500, CG 625. MW 9.4, VIS 36, WL 10, PV 10, YP 10, Sand ¼, Solids 8/10, ALK.:Pf .36, Mf .66, CL 3300, CA 50, GELS 2/5, Cake 2, MBT 17.5. Cum Csts: \$208,908.

6-17-82 5650'; (205' - 23 hrs); Drlg. 11½ FPH.

Drlg. RS; Drlg. RS; Drlg. BGG 350, CG 380. Drlg. Brks: 5107'-52, rate 5-1-4 mpf, gas 350-500-300; 5380'-84', rate 5-3-5 mpf, gas 350-1350-670; 5432'-40', rate 4-2-4.5 mpf, gas 350-1375-600; 5578'-93', 5-1.5-5.5 mpf, gas 240-325-280. MW 9.4+, VIS 36, WL 10, PV 9, YP 5, Sand ¼, Solids 8, pH 9.5, ALK.:Pf .16, Mf .38, CL 2600, CA 50, GELS 2/5, Cake 2, MBT 15. Cum Csts: \$217,832.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CIG Exploraiton, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2183' FNL/597' FEL (SE NE)

14. PERMIT NO.
43-047-31146

15. ELEVATIONS (Show whether DF, XT, OR, etc.)
4904' UNGR. Gr.

5. LEASE DESIGNATION AND SERIAL NO.
U-0149077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
CIGE 89D-34-9-22J

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 34-T9S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|----------------------------------------------|-----------------------------------------------|------------------------------------------------|------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |

(Other) Change Casing Program

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * It is proposed to change casing program FROM:

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4" | 9-5/8" | 36# | 200' | 125 sx |
| 7-7/8" | 4 1/2" | 11.6# | 7400' | |

Circulate cmt to surface to properly isolate the hydrocarbon bearing zones, the oil shale & shallow ground water.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4" | 9-5/8" | 36# | 200' | 125 sx |
| 7-7/8" | 5 1/2" | 17# | 7400' | |

Circulate cmt to surface to properly isolate the hydrocarbon bearing zones, the oil shale & shallow ground water.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Thying TITLE District Drilling Engineer DATE June 25, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number CIGE 89D-34-9-22T
Operator CIG EXPLORATION, INC. Address P. O. BOX 749, DENVER, CO 80201
Contractor WESTBURNE DRILLING, INC. Address P. O. BOX 13079, DENVER, CO 80201
Location SE 1/4 NE 1/4 Sec. 34 T. 9S R. 22E County JINTAH

Water Sands

| | <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|----|----------------------|----|-------------------|----------------|
| | From | To | Flow Rate or Head | Fresh or Salty |
| 1. | <u>NONE REPORTED</u> | | | |
| 2. | <u></u> | | | |
| 3. | <u></u> | | | |
| 4. | <u></u> | | | |
| 5. | <u></u> | | | |

(Continue of reverse side if necessary)

Formation Tops

WASATCH FORMATION 4292' (+626')

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
CIG EXPLORATION, INC.

3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2183' FNL & 597' FEL (SE NE)
At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. 43-047-31146 DATE ISSUED 1-13-82

RECEIVED
JUL 26 1982
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-0149077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FROM OR LEASE NAME

NATURAL BUTTES UNIT

9. WELL NO.

89D-34-9-22J

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES FIELD

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 34-T9S-R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

15. DATE SPUDDED 5-20-82 16. DATE T.D. REACHED 6-23-82 17. DATE COMPL. (Ready to prod.) 7-17-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4904' GR 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6960' 21. PLUG, BACK T.D., MD & TVD 6921' 22. IF MULTIPLE COMPL., HOW MANY* N/S 23. INTERVALS DRILLED BY - ROTARY TOOLS 0 - TD CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4940' - 5552' WASATCH 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL - FDC CNL 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9-5/8" | 36# | 241' | 12 1/4" | 125 SX | |
| 5 1/2" | 17# | 6960' | 7-7/8" | 2880 SX | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 4792' | |

31. PERFORATION RECORD (Interval, size and number) 3-1/8" CSG. GUN AS FOLLOWS:

| | | | |
|-----------|-------|-------|-----------------|
| 4940' (2) | 5116' | 5430' | TOTAL: 13 HOLES |
| 5018' | 5126' | 5432' | |
| 5022' | 5132' | 5548' | |
| 5110' | 5148' | 5552' | |
| | | | |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--------------------------------------------------------------------------------------|
| 4940' - 5552' | BREAKDOWN W/2,600 GAL. 3% KCl WATER. FRAC W/55,000 GAL GEL & 110,000 LBS 20/40 SAND. |

33. PRODUCTION

DATE FIRST PRODUCTION 7-17-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI WOPLC

DATE OF TEST 7-17-82 HOURS TESTED 24 CHOKER SIZE 18/64" PROD'N. FOR TEST PERIOD -> OIL—BBL. 0 GAS—MCF. 3000 WATER—BBL. TSTM GAS-OIL RATIO -

FLOW. TUBING PRESS. 1625 CASING PRESSURE 1650 CALCULATED 24-HOUR RATE -> OIL—BBL. 0 GAS—MCF. 3000 WATER—BBL. TSTM OIL GRAVITY-API (CORR.) -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY KARL ODEN

35. LIST OF ATTACHMENTS NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE JULY 20, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

RECEIVED
 JUL 30 1985
 DIVISION OF
 OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING
 DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | TOP | TRUE VERT. DEPTH |
|-----------|-----|--------|-----------------------------|-------|------------------|
| | | | | 4292' | +626' |
| | | | WASATCH FORM. | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
U-0149077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
CIGE 89D-34-9-22J

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 34-T9S-R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CIG Exploraiton, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2183' FNL/597' FEL (SE NE)

14. PERMIT NO.
43-047-31146

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4904' Ungr. Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|----------------------------------------------|-----------------------------------------------|-------------------------------------------------------------------------------------------------------|------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <u>Operations</u> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well completed 7/17/82. Completion report filed 7/20/82.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE August 16, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

CIGE #89D-34-9-22-J (CIGE)

Natuaraal Buttes Unit

Uintah County, Utah

AFE: 19924 WI: 100%

ATD: 7200' SD: 5-20-82/6-7-82

CIGE, Oper.

Westburne #65, Contr.

9-5/8" @ 241'; 5 1/2" @ 6959';

LOCATION: 2183' FNL & 597' FEL
SE NE, Sec 34-T9S-R22E
Elv: 4904' GL (ungr)

TD: 6960'

PBTB:

Perf: 4940-5552' (13 holes)

6-29-82 thru 7-6-82 WO CU.7-7-72 Prep to log & perf.MI RU Western Oilfield Service; NU BOP; RIH & tally 4800' 2-3/8" tbg; SDFN.
Cum Csts: \$457,556.7-8-82 Prep to brk dwn form.Road to loc; POH w/154 jnts tbg & std back; RU GO WL & run GR-CCL f/PBTB
to 4400'; press tst 5 1/2" csg to 4800 psi w/rig pmp; perf Wasatch w/3-1/8" csg gun as
follows: 4940' (2), 5018', 5022', 5110', 5116', 5126', 5132', 5148', 5430', 5432', 5548',
5552' Neutron Density log depths (13 holes); RIH w/tbg w/NC on btm; hang @ 4792'
w/SN @ 4761' & 10' blast jnt @ surf; ND BOP; NU tree; RD SU. Cum Csts: \$502,399.7-9-82 Flwg to pit after brkdwn.RU Western & brk dwn Wasatch form w/3% KCl wtr w/clay stab & scale inhib
& 26 BS as follows: est rate @ 6.2 BPM w/4600 psi TP, 2000 psi CP, 13 bbl pmpd; drop
2 ball/bbl @ 6.2 BPM w/4500 psi TP, 2000 psi CP, 26 bbl pmpd; flush @ 6.6 BPM w/5900
psi TP, 2000 psi CP, 55 bbl pmpd; balled off w/5900 psi TP, 4800 psi CP; surge balls,
wait 15 min; pmp @ 4.5 BPM w/5800 psi TP, 4800 psi CP, 58 bbl pmpd; balled off; surge
balls 20 min; pmp @ 5.5 BPM w/5800 psi TP, 4800 psi CP, 61 bbl pmpd; ball off; surge
balls 15 min; pmp @ 6.2 BPM w/3800 psi TP, 1400 psi CP, 64 bbl pmpd; ISDP 1200 psi,
15 min 1000 psi; AR 6 BPM w/4500 psi; opn to pit on 16/64" CK; flwg 2" stream LW. Cum
Csts: \$505,209.7-10-82 Flwg to pit after brkdwn.

11 AM FTP 600 psi, SICP 700 psi, 16/64" CK, 1" stream wtr w/gas TSTM.

7-11-82 SI; WO frac.9 AM FTP 1700 psi, SICP 1700 psi, 16/64" CK - part frozen; 9:30 AM FTP 1300
psi, SICP 1400 psi, 16/64" CK, 1900 MCFD w/1-2 BW; SI @ 9:40 AM; WO frac.7-12-82 SI; WO frac.

SITP 2050 psi, SICP 2100 psi. Cum Compl Csts: \$52,773.

7-15-82 PREP TO FLOW TO PIT TO CLEANUP AFTER FRAC. SITP = 2110 psi SICP = 2070 psiRU Howco & frac Wasatch perms 4940' - 5552' (13 Holes) down tbg & tbg-csg
annulus w/55,000 gallons gelled water & 110,000 lbs 20/40 sand. Held safety meeting.
Pressure test lines to 5200 psi. Start pumping 7 BPM @ 4500 psi. SD & surge 1/2 hr.
Pump pad 17 BPM @ 4300 psi., 1 ppg sand 20 BPM @ 4450 psi., 2 ppg sand 22 BPM @
4400 psi., 3 ppg sand @ 22 BPM @ 4500 psi., 4 ppg sand 25 BPM @ 4300 psi. Flush w/3%
KCl water @ 33 BPM & 4250 psi. ISDP 1660 psi - 15 min 1250 psi. Avg rate = 24 BPM
@ 4400 psi. Shut well in ON. CWC: \$82,9537-16-82 Flowing to pit to cleanup after frac. Open to pit @ 11 AM - 2" stream water.7-17-82 Flowing to pit to cleanup after frac. FTP = 1700 psi SICP = 1950 18/64" CK
3100 MCFD w/2-3 BW.7-18-82 FTP = 1625 SICP = 1650 18/64" CK 3000 MCFD w/trace wtr. SI 12 Noon - Completed
as single SIGW on 7-17-82 in Wasatch formation 4940' - 5552'.. (13 Holes) WOPLC7-19-82 SITP = 1750 SICP = 1850 CWC: \$90,403
Drop f/report.SITP 1850 psi, SICP 1850 psi. First sales @ 1:00 PM 8-11-82 on 8/64" CK.
Final Report.

NATURAL BUTTES UNIT
COASTAL OIL & GAS CORPORATED - OPERATED (COGC)
COLORADO INTERSTATE GAS EXPLORATION - OPERATED (CIGE)

Natural Duck

COGC 1-22-9-20
COGC 2-22-9-20

Natural Buttes

COGC NBU (Ute Trail) #1W
COGC NBU (Ute Trail) #1MV
COGC NBU (Ute Trail) #7
COGC NBU (Ute Trail) #52X
COGC NBU (Ute Trail) #83X
COGC NBU (Ute Trail) #88X

COGC NBU #1
COGC NBU #3
COGC NBU #4
COGC NBU #6
COGC NBU #7
COGC NBU #8
COGC NBU #9
COGC NBU #10
COGC NBU #11
COGC NBU #12
COGC NBU #13
COGC NBU #14
COGC NBU #15
COGC NBU #16
COGC NBU #17
COGC NBU #18
COGC NBU #19
COGC NBU #20
COGC NBU #22
COGC NBU #23N
COGC NBU #24N2
COGC NBU #26

Highland (Coastal Operated)

NBU #27
NBU #27A
NBU #28
NBU #29
NBU #31

COGC NBU #32Y
COGC NBU #33Y
COGC NBU #35Y
COGC NBU #36Y

COGC NBU #37XP
COGC NBU #38N2
COGC NBU #39N
COGC NBU #41J
COGC NBU #43N
COGC NBU #45N
COGC NBU #46N

RECEIVED
FEB 14 1961

DIVISION OF
OIL, GAS & MINING

COGC NBU #47 N2
COGC NBU #48 N3
COGC NBU #49 V
COGC NBU #50 N2
COGC NBU #51 J
COGC NBU #52 J
COGC NBU #53 N
COGC NBU #54 N
COGC NBU #56 N2
COGC NBU #57 N
COGC NBU #58 N2
COGC NBU #62 N
COGC NBU #63 N3
COGC NBU #64 N3
COGC NBU #65 N3
COGC NBU #68 N2
COGC NBU #69 N2
COGC NBU #70 N3
COGC NBU #72 N3
COGC NBU #74 N3
COGC NBU #75 N3
COGC NBU #80 V
COGC NBU #81 V
COGC NBU #83 J
COGC NBU #84 V
COGC NBU #85 J
COGC NBU #86 J
COGC NBU #87 J
COGC NBU #98 V

CIGE NBU #2-29-20-21
CIGE NBU #3-32-9-22
CIGE NBU #4-9-10-21
CIGE NBU #5-31-9-22
CIGE NBU #6-19-9-21
CIGE NBU #7-8-10-21
CIGE NBU #8-35-9-22
CIGE NBU #9-36-9-22
CIGE NBU #10-2-10-22
CIGE NBU #11-14-9-20 (W)
CIGE NBU #13-7-10-21
CIGE NBU #14-9-10-22
CIGE NBU #15-8-10-22
CIGE NBU #16-20-10-22
CIGE NBU #18-2-10-21
CIGE NBU #19-16-9-21
CIGE NBU #20-20-10-22
CIGE NBU #21-15-10-22
CIGE NBU #22-15-9-10
CIGE NBU #23-7-10-22
CIGE NBU #24-29-9-22
CIGE NBU #25-34-9-22
CIGE NBU #27-33-9-22
CIGE NBU #28-35-9-21
CIGE NBU #30-6-10-21
CIGE NBU #31-1-10-22
CIGE NBU #32A-20-9-20

CIGE NBU #33-27-10-21
CIGE NBU #34-13-10-20
CIGE NBU #35-1-10-20
CIGE NBU #36D-32-9-22
CIGE NBU #37D-21-9-21P
CIGE NBU #38-4-10-21
CIGE NBU #40-3-10-21
CIGE NBU #41-12-10-21
CIGE NBU #42-25-9-21
CIGE NBU #43-14-10-22
CIGE NBU #44-9-9-21
CIGE NBU #45-15-9-21
CIGE NBU #46-21-9-21
CIGE NBU #47-14-10-21
CIGE NBU #48-15-10-21
CIGE NBU #49-22-10-21
CIGE NBU #51D-31-9-22P
CIGE NBU #52-5-10-22
CIGE NBU #53-6-10-22
CIGE NBU #54D-35-9-21
CIGE NBU #55-1-10-21
CIGE NBU #56-34-9-21
CIGE NBU #57-10-10-21
CIGE NBU #58-16-10-21
CIGE NBU #59-21-10-21
CIGE NBU #60-14-9-21
CIGE NBU #61-13-9-21
CIGE NBU #62D-36-9-22P
CIGE NBU #63D-29-9-22P
CIGE NBU #64D-33-9-22P
CIGE NBU #65-19-10-22
CIGE NBU #66-23-10-21
CIGE NBU #67A-2-10-22P
CIGE NBU #68D-35-9-22P
CIGE NBU #69-19-10-21
CIGE NBU #70-20-9-21
CIGE NBU #71-7-9-21
CIGE NBU #72-18-9-21
CIGE NBU #73D-5-10-22P
CIGE NBU #74D-6-10-22P
CIGE NBU #75D-8-10-21P
CIGE NBU #76D-9-10-21P
CIGE NBU #77D-10-10-21P
CIGE NBU #78C-16-9-21P
CIGE NBU #79D-1-10-21P
CIGE NBU #80D-2-10-21
CIGE NBU #81D-4-10-21
CIGE NBU #83D-7-10-22P
CIGE NBU #84D-12-10-21P
CIGE NBU #85D-29-10-21
CIGE NBU #86D-16-9-21P
CIGE NBU #87D-34-9-21P
CIGE NBU #88D-15-10-21P
CIGE NBU #89D-34-9-22J

95, 22E, 34 3114/6

CIGE NBU #90D-9-9-21J
CIGE NBU #91D-15-9-21J
CIGE NBU #92D-13-10-20J
CIGE NBU #93D-2-10-21J
CIGE NBU #94D-14-10-21J
CIGE NBU #95D-14-10-21J
CIGE NBU #99D-25-9-21J

COGC NBU #11-14-9-20

Bluebell (Coastal Operated)

Asay

Powell Fee #3

Powell Fee #4

Ute Tribal #1-31

Powell Fee #3 SWD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

081111

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
CIG Exploration, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2183' FNL & 597' FEL, SE NE

14. PERMIT NO.
43-047-31146

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4904' ungrd GR

RECEIVED

AUG 07 1986

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-0149077

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes

9. WELL NO.
CIGE 89 D-34-9-22J

10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
Section 34, T9S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|----------------------------------------------|-----------------------------------------------|------------------------------------------------|------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(Other) NTL-2B Lined Pit

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Application is made to drain produced water from the condensate tank into a lined pit.
- The pit is to be lined w/bentonite, 1' on the bottom & 6" on the sides.
 - The well averages 1/2 BWPD. Water is produced from the Wasatch formation 4940-5552'.
 - A topographic map & a water analysis are attached.
 - The average annual evaporation which is compensated for by precipitation is 70" per year.
 - The average percolation rate for the area is 2-4 inches per hour.
 - Ground water is not found above 75'.
 - Pit size is 8' x 8'.

18. I hereby certify that the foregoing is true and correct

SIGNED Vince E. Guinn TITLE Production Engineer DATE 8/5/86
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



NL Treating Chemicals/NL Industries, Inc.

P.O. Box 1675, Houston, Texas 77001

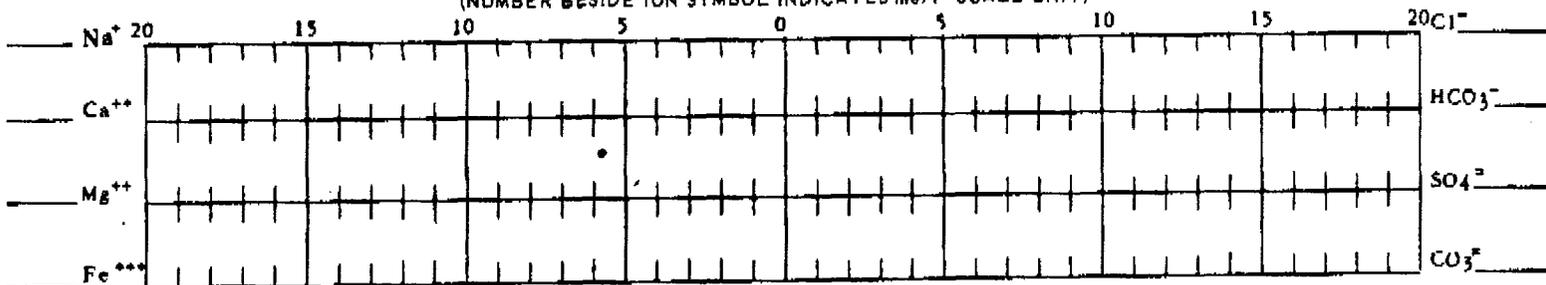
WATER ANALYSIS REPORT

RECEIVED

| | | | | | | | | |
|-----------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|----------------------------------------|---------|---------------------------------|-------------------------------|----------------------------|
| COMPANY COASTAL OIL & GAS CORPORATION | | | | | | | SHEET NUMBER 2 of 2 | |
| FIELD NATURAL BUTTES | | | | | | | DATE 6/24/86 | |
| LEASE OR UNIT | | | | WELL(S) NAME OR NO. CIGE 89D | | COUNTY OR PARISH UTAH | | STATE UTAH |
| DEPTH, FT. | | BHT, F | SAMPLE SOURCE | | TEMP, F | WATER, BBL/DAY 1+ | OIL, BBL/DAY | GAS, MCF/DAY 500 |
| DATE SAMPLED N/A | | TYPE OF WATER <input checked="" type="checkbox"/> PRODUCED <input type="checkbox"/> SUPPLY <input type="checkbox"/> WATERFLOOD <input type="checkbox"/> SALT WATER DISPOSAL | | | | | | |

WATER ANALYSIS PATTERN

(NUMBER BESIDE ION SYMBOL INDICATES me/l* SCALE UNIT)



DISSOLVED SOLIDS

| CATIONS | me/l* | mg/l* |
|---------------------------------|-------|-------|
| Total Hardness | 0.28 | -- |
| Calcium, Ca ⁺⁺ | 0.25 | 5.0 |
| Magnesium, Mg ⁺⁺ | 0.03 | 0.37 |
| Iron (Total) Fe ⁺⁺⁺ | 0.13 | 2.5 |
| Barium, Ba ⁺⁺ | -- | -- |
| Sodium, Na ⁺ (calc.) | 16.46 | 378.6 |

DISSOLVED GASES

| | |
|------------------------------------|-----------|
| Hydrogen Sulfide, H ₂ S | N/C mg/l* |
| Carbon Dioxide, CO ₂ | N/C mg/l* |
| Oxygen, O ₂ | N/C mg/l* |

PHYSICAL PROPERTIES

| | |
|-----------------------------------------|------------------|
| pH | 7.6 |
| Eh (Redox Potential) | ___ MV |
| Specific Gravity | ___ |
| Turbidity, JTU Units | ___ |
| Total Dissolved Solids (calc.) | 1204.4 mg/l* |
| Stability Index @ ___ F | ___ |
| CaSO ₄ Solubility @ ___ F | ___ mg/l* |
| Max. CaSO ₄ Possible (calc.) | ___ mg/l* |
| Max. BaSO ₄ Possible (calc.) | ___ mg/l* |
| Residual Hydrocarbons | ___ ppm(Vol/Vol) |

SUSPENDED SOLIDS (QUALITATIVE)

Iron Sulfide Iron Oxide Calcium Carbonate Acid Insoluble

* NOTE: me/l and mg/l are commonly used interchangeably for epm and ppm respectively. Where epm and ppm are used, corrections should be made for specific gravity.

REMARKS AND RECOMMENDATIONS:

| | | | | | | |
|--------------------------------------------|--|-------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------|------------|
| BTC ENGINEER Michael Whittington | | DIST. NO. 810 | ADDRESS Vernal, Utah | | OFFICE PHONE 789-2069 | HOME PHONE |
| ANALYZED Michael Whittington | | DATE 6/24/86 | DISTRIBUTION <input checked="" type="checkbox"/> CUSTOMER <input type="checkbox"/> AREA OR <input type="checkbox"/> DISTRICT OFFICE <input type="checkbox"/> BTC ENGINEER OR <input type="checkbox"/> BTC LAB <input type="checkbox"/> BTC SALES SUPERVISOR | | | |

CIG 89D

Sec 34, 98, 22E

Hubly 31 July 88



main road

well head.

emergency pit

separator

dehydrator

meter run

tank & pit w/ firewall

stockpile

main road.

42,381 50 SHEETS 3 SQUARE
42,382 100 SHEETS 3 SQUARE
42,383 100 SHEETS 3 SQUARE
MADE IN U.S.A.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 30 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

See attached list.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir:

Use "APPLICATION FOR PERMIT" - for such proposals

6. If Indian, Alottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

See attached list.

2. Name of Operator

Coastal Oil & Gas Corporation

9. AAPI Well No. 43047-31146

See attached list.

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, Or Exploratory Area

Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list.

11. County or Parish, State

Uintah, UT

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Install gas compression unit

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

The operator proposes to install a 720 horsepower compressor to lower the gas line pressure of 16 Coastal Oil & Gas wells and 8 Enron wells. Lowering the gas pressure would add to the reserves of the 24 affected wells. Because of inefficient flow characteristics due to water production, a lower flow line pressure would assist in unloading water from the wellbore.

Please see attached map displayed affected wells.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston Title Environmental Analyst

Date 09/27/94

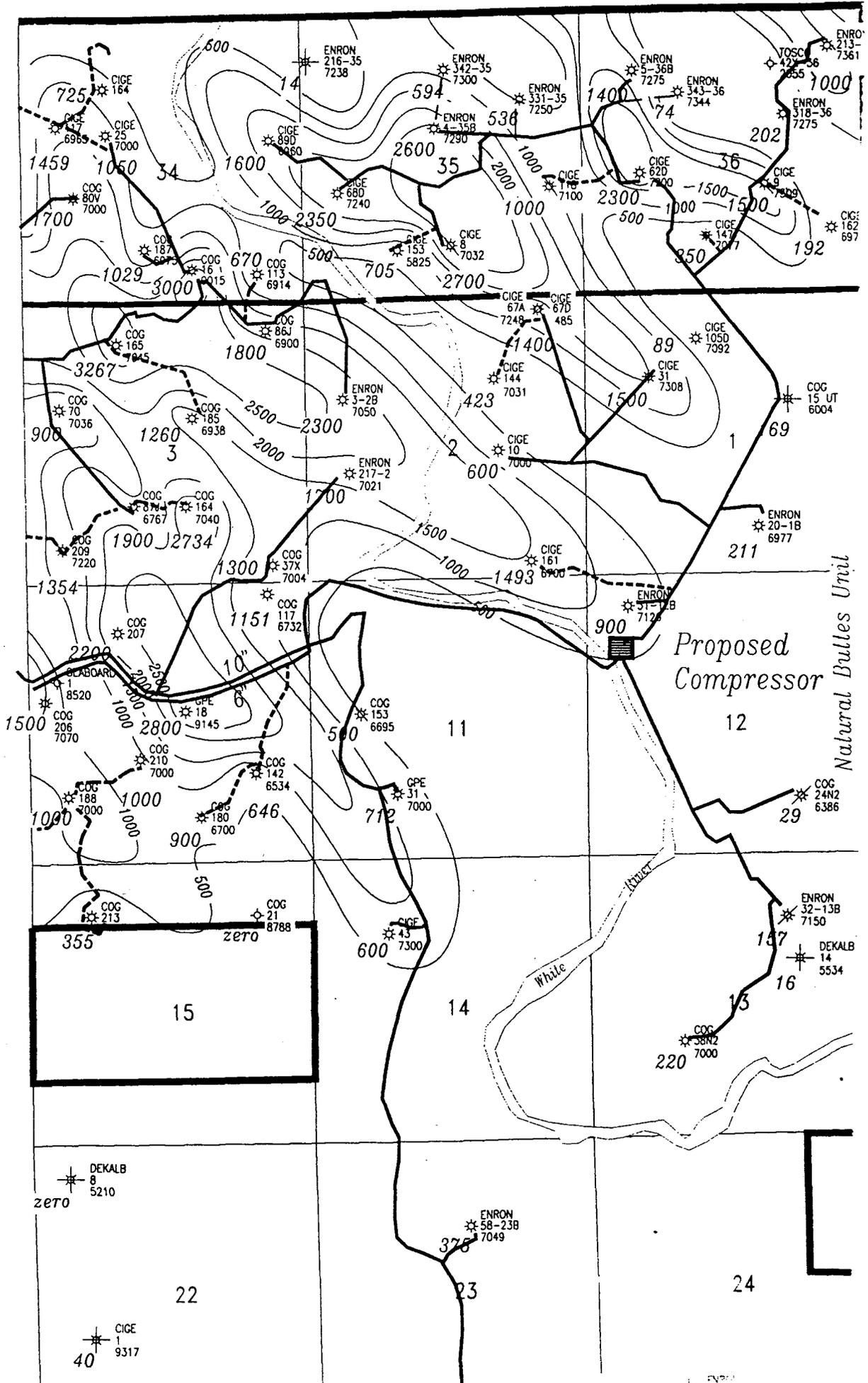
(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

| WELL NAME | FOOTAGES | WELL LOCATION | LEASE DESIGNATION AND SERIAL NO. | API WELL NO. |
|-------------------------------|-----------------------|---------------------------|-------------------------------------|--------------|
| CIGE 8-35-9-22 | 1044' FSL & 2488' FEL | Sect. 35, T9S-R22E | U-010954-A | 43-047-30427 |
| CIGE 9-36-9-22 | 2090' FSL & 1852' FEL | Sect. 36, T9S-R22E | ML-22650 | 43-047-30419 |
| CIGE 10-2-10-22 | 2421' FSL & 1652' FEL | Sect. 2, T10S-R22E | ML-22651 | 43-047-30425 |
| CIGE 31 | 1587' FNL & 1195' FWL | Sect. 1, T10S-R22E | U-011336 | 43-047-30511 |
| CIGE 62D-36-9-22 | 2340' FSL & 1085' FWL | NW/SW Sect. 36, T9S-R22E | ML-22650 | 43-047-30885 |
| CIGE 67A-2-10-22 | 210' FNL & 874' FEL | NE/NE Sect. 2, T10s-R22E | ML-22651 | 43-047-30866 |
| CIGE 68D-35-9-22 ^P | 2084' FSL & 676' FWL | Sect. 35, T9S-R22E | U-10954-A | 43-047-30951 |
| CIGE 89D-34-9-22 ^J | 2183' FNL & 597' FEL | SE/NE Sect.34, T9S-R22E | U-0149077 | 43-047-31146 |
| CIGE 105D-1-10-22 | 842' FNL & 2095' FWL | Sect. 1, T10S-R22E | U-011336 | 43-047-31758 |
| CIGE 118-35-9-22 | 2116' FSL & 615' FEL | SW/NW Sect. 35, T9S-R22E | UTU-010954A | 43-047-32025 |
| CIGE 144-2-10-22 | 1501' FNL & 1719' FEL | SW/NE Sect. 2, T10S-R22E | ML-22651 | 43-047-32022 |
| CIGE 147-36-9-22 | 1121 FSL & 2328' FWL | SE/SW Sect. 36, T9S-R22E | ML-22650 | 43-047-32020 |
| CIGE 153-35-9-22 | 921' FSL & 1795' FEL | Sect. 35, T9S-R22E | UTU-010954A | 43-047-32067 |
| CIGE 161-2-10-22 | 297' FSL & 1033' FEL | SE/SE Sect. 2, T10S-R22E | ML-22651 | 43-047-32168 |
| CIGE 162-36-9-22 | 1224' FSL & 618' FEL | SE/SE Sect. 36, T9S-R22E | ML-22650 | 43-047-32164 |
| NBU 38N2 | 1752' FWL & 1768' FSL | NW/SW Sect. 13, T10S-R22E | U-06512 ST | 43-047-30536 |
| 4-35B | 2037' FNL & 2539' FWL | SE/NW Sect. 35, T9S-R22E | U-010954-A | 43-047-30273 |
| 5-36 | 1023' FNL & 958' FWL | NW/NW Sect. 36, T9S-R22E | ML-22650 | 43-047-30272 |
| 31-12B | 565' FNL & 756' FWL | NW/NW Sect. 12, T10S-R22E | U-01197-A-ST | 43-047-30385 |
| 213-36 | 579' FNL & 659' FEL | NE/NE Sect. 36, T9S-R22E | ML-22650 | 43-047-31268 |
| 318-36 | 1869' FNL & 1482' FEL | SW/NE Sect. 36, T9S-R22E | ML-22650 | 43-047-32204 |
| 331-35 | 1531' FNL & 1153' FEL | SE/NE Sect. 35, T9S-R22E | U-010954-A | 43-047-32147 |
| 342-35 | 918' FNL & 2563' FEL | NW/NE Sect. 35, T9S-R22E | U-010954-A | 43-047-32212 |
| 343-36 | 1448' FNL & 1823' FWL | SE/NW Sect. 36, T9S-R22E | ML-22650 | 43-047-32205 |



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB - 3 1995
DIV OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

5. Lease Designation and Serial No.
U-0149077

6. If Indian, Alottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Natural Buttes Unit

8. Well Name and No.
CIGE #89D-34-9-22J

9. API Well No.
43-047-31146

10. Field and Pool, Or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CIG Exploration, Inc.

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
2183' FNL & 597' FEL
SE NE Section 34-T9S-R22E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|-------------------------------------------------------|------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Lower Tbg</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological histories for work performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed N.O. Shiflett Title District Drilling Manager Date 02/01/95

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #89D (Lower tbg)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% (CIGE)

PAGE 1

- 01/07/95 **Swab well back to production.** MI&RU. 350# CP, 400# TP.
Blow well down. Pmp 80 bbls 3% KCl. 40# CP, 40# TP. ND
WH, NU BOP's. PU 14 jts 2-3/8" J-55 4.7# tbg (472.69').
TIH. EOT @ 5264.69'. ND BOP's. NU WH. SWIFN.
DC: \$6,685 CC: \$6,685
- 01/08/95 **Well on prod. RDMO.** CP 550#, TP 100#. RU swab equip.
IFL @ 4200'. Made 4 runs. Rec. 12 bbls wtr. Well flowing
to pit. FFL @ 4200'. RD MO. CP 500#, TP 100#. **FINAL**
REPORT.
DC: \$1,014 CC: \$7,699

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

CIGE #89D (Lower tubing)
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% (CIGE)

PAGE 1

- 01/15/95 **Swabbing.** Note: Job #2. MIRU. CP 500#, TP 450#. Pmp 50 bbls KCl (40# CP, 10# TP). NDWH - NU BOP. TIH 8 jts - EOT @ 5532.74'. ND BOP's - NUWH. SDFN. TP @ 4940'; BP @ 5552'; WL PBTB @ 6670'. Note: PU a total of 22 jts 2-3/8" tbg on these 2 jobs.
DC: \$3,346 CC: \$11,045
- 01/16/95 **RDMO - MIRU CIGE #10.** CP 100#, TP 0#. IFL @ 3200'. Made 10 runs, rec 45 bbls. Well flowing @ 12:00 PM. CP 400#, TP 300#. 32/64" ck. Watch well. RDMO.
DC: \$1,880 CC: \$12,925
- 01/17/95 MIRU Colo. Well. TP 0#, CP 550#. Made 3 swab runs, rec 11 bbls. SFL 5100'. Put in 20/64" choke & blow to pit. RDMO. **FINAL REPORT.**
DC: \$818 CC: \$33,605

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

N/A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

N/A

8. Well Name and No.

See Below

9. API Well No.

N/A 43047 31146

10. Field and Pool, or Exploratory Area

Ouray

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. PhoneNo. (include area code)

(435)-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 35, T9S, R22E

34

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|------------------------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Temporary</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Compressor</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

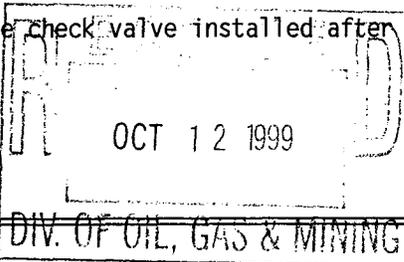
Coastal Oil & Gas Corporation requests authorization to install a temporary portable compressor in Sec. 35, T9S, R22E.

The compressor will be hooked up to the 4" existing line and the pressure will be lowered from 70 lbs to approximately 2-8 PSIG. This will test the response from the CIGE #212, CIGE #89D, CIGE #68D, CIGE #153, and CIGE #8 locations.

Testing will last approximately 4 weeks. The compressor, scrubber, and a 400 Bbl tank will be placed along the existing pipeline ROW.

The existing 4" line will have one 4" Ball Valve and one Check valve installed after the line is shut down and gas bled.

Please refer to the attached map.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sheila Upchego

Title

DIV. OF OIL, GAS & MINING

Environmental Secretary

Date

10/5/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

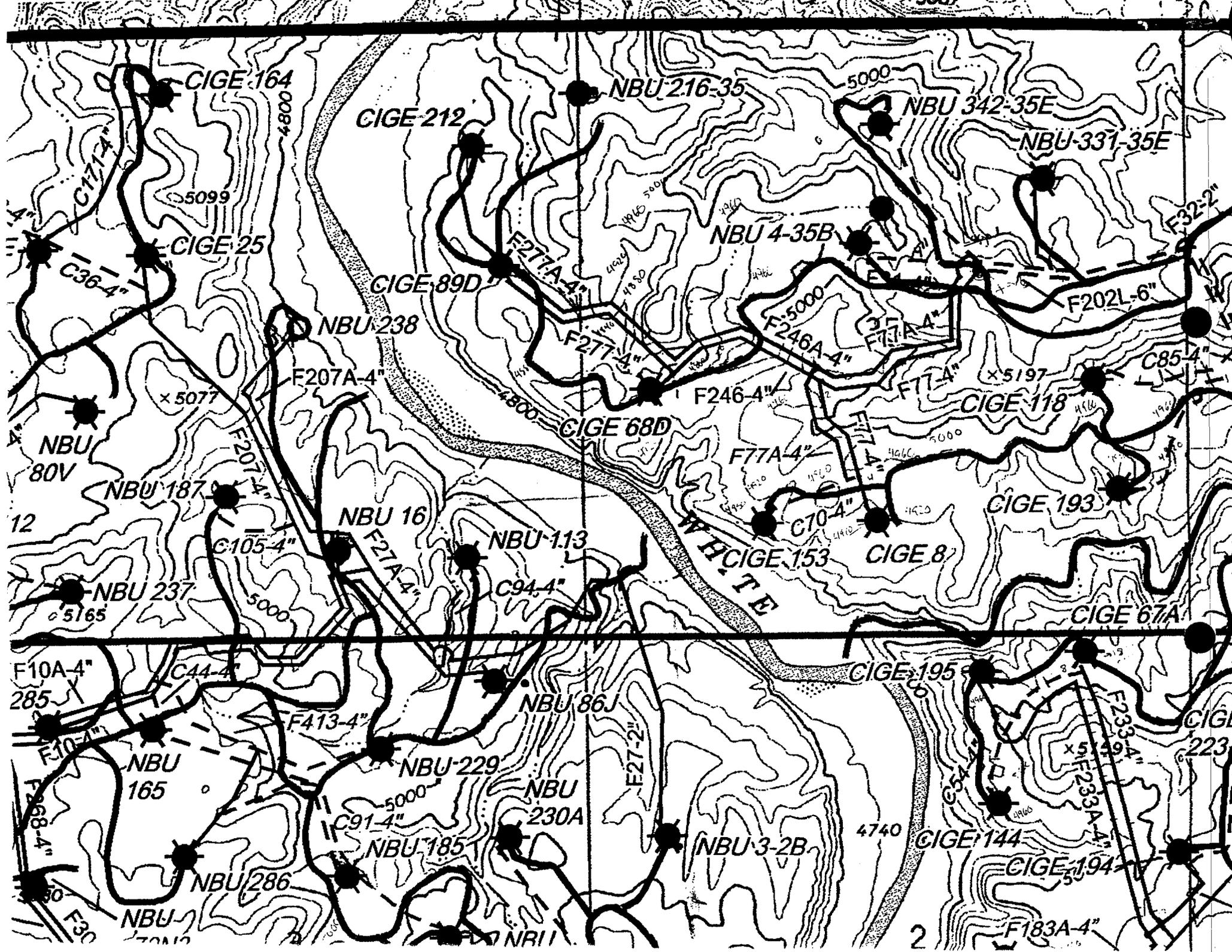
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | | |
|----------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|--------------------------------------------------------------------|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. See Attached |
| 2. Name of Operator Coastal Oil & Gas Corporation | | 6. If Indian, Allottee or Tribe Name See Attached |
| 3a. Address P.O. Box 1148, Vernal UT 84078 | 3b. Phone No. (include area code) (435)-781-7023 | 7. If Unit or CA/Agreement, Name and/or No. Natural Buttes Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) See Attached | | 8. Well Name and No. See Attached |
| | | 9. API Well No. See Attached |
| | | 10. Field and Pool, or Exploratory Area Natural Buttes Field |
| | | 11. County or Parish, State 43,047,31146 Uintah County Utah |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|--------------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Compression</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to test five well in the NBU East Pilot Project for additional compression. Two pumping units and five new dehydration units, with coolers are necessary for this testing.

Please refer to the attachement.

RECEIVED
OCT 21 2000
BUREAU OF LAND MANAGEMENT
OIL, GAS AND MINING

| | |
|-------------------------------------------------------------------------------------------------------|------------------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sheila Upchego | Title Environmental Jr. Analyst |
| <i>Sheila Upchego</i> | Date 2/21/00 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

| <u>Well Number</u> | <u>Qtr/Qtr</u> | <u>Section</u> | <u>Township</u> | <u>Range</u> | <u>Lease #</u> | <u>API #</u> | <u>Footages</u> |
|--------------------|----------------|----------------|-----------------|--------------|----------------|--------------|---------------------|
| CIGE #212-34-9-22 | SENE | 34 | 9S | 22E | U-0149077 | 43-047-32938 | 1770'FNL & 763'FEL |
| CIGE #153-35-9-22 | SESW | 35 | 9S | 22E | U-010954-A | 43-047-32067 | 921'FSL & 1795'FWL |
| CIGE #89D-34-9-22J | SENE | 34 | 9S | 22E | U-0149077 | 43-047-31146 | 2183'FNL & 597'FEL |
| CIGE #8-35-9-22 | | 35 | 9S | 22E | U-010954-A | 43-047-30427 | 1044'FSL & 2488'FEL |
| CIGE #68D | NWSW | 35 | 9S | 22E | U-010954-A | 43-047-30951 | 2084'FSL & 676'FWL |

INTRODUCTION

The NBU East pilot project was developed to determine the effect of compressor compression to the NBU field. Phase one of the project was conducted to quantify the production gains and was conducted to quantify the production gains and average production from the five wells in the NBU field. Production during the test increased 8 3/4% to a daily average of 1000 MCF per day once the plunger systems were adjusted to the lower wellhead pressures. The wellhead pressures during the test averaged 30 psig, which is a 40 psig drop from the standard operating pressure. Phase two of this project will concentrate on developing production methods to operate this field at atmospheric conditions.

Sheila

ditional
r 1999
Prior
of per

CONCLUSIONS

1. Installing a screw type compressor and lowering wellhead pressures resulted in an 8% increase in production.
2. Wellhead pressures were reduced from 70 psig to 30 psig.
3. Production will increase with pumping units because of lower bottomhole pressures and the elimination of plunger cycles resulting in a constant gas flow.
4. New dehydration units will lower the amount of water vapor in the gas stream thus preventing liquids to form in the pipeline and lowering wellhead pressures.

RECOMMENDATIONS

It is recommended that another production test be conducted to test new dehydration technology and the effectiveness of pumping units to increase production. The costs associated with this gain in production will be monitored closely.

1. Another production test is necessary.
2. Pumping units need to be installed on two wells and their effectiveness evaluated.
3. Natco dehydration units should be utilized to prevent liquid loading in flowlines.

DISCUSSION

The five wells that are being tested are the CIGE 212, CIGE 153, CIGE 89D, CIGE 68D and the CIGE 8. Currently only the CIGE 212 is flowing whereas the other wells are on plunger lift. Fluid levels were shot within 24 hrs of phase one and showed that the CIGE 153 and the CIGE 89D had 244' and 309' of fluid over the top perforations, respectively. A pumping unit on these two wells with the pump set as far as possible below the perforations would lift fluid up the tubing and allow a constant gas flow up the annulus unrestricted by fluid.

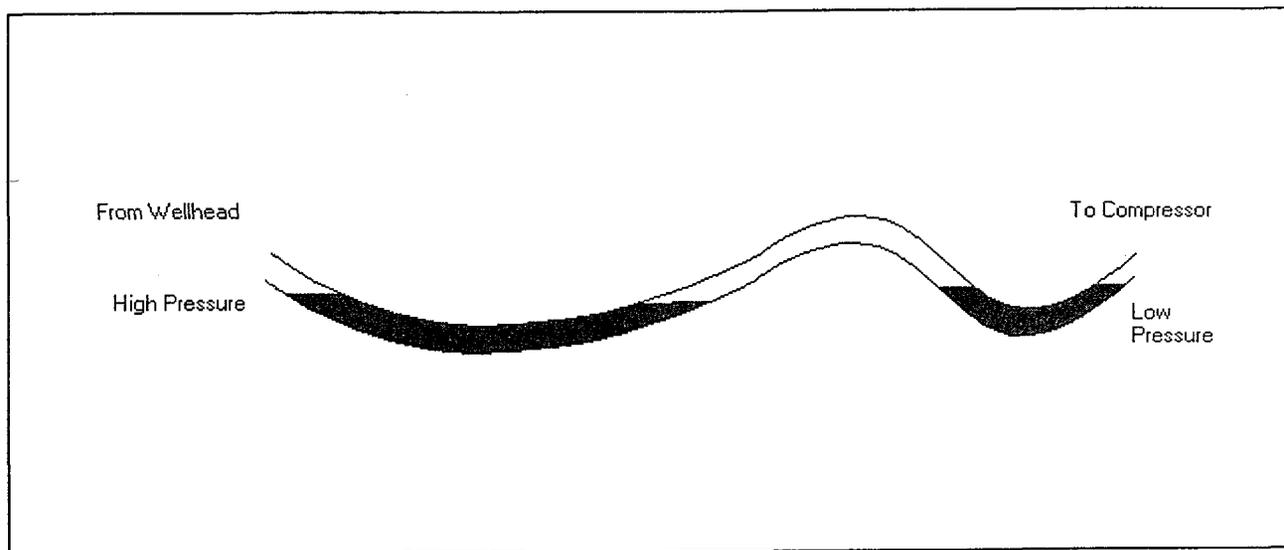
Better dehydration at the wellhead will decrease the amount of fluid that can condense in the pipeline, thus lowering the wellhead pressures. The current dehydration equipment was not designed to work with low pressure systems. New technology has increased the effectiveness of desiccant type dehydration systems. Natco currently offers a system that

utilizes their Desi-Dri desiccant material, which is three times more effective than other desiccant materials. It is proposed that the new Natco dehydration units be placed on the five wells to evaluate their effectiveness in removing water vapor from the gas stream.

THEORY AND ASSUMPTIONS

Merely installing compression can increase production, but this is only one part of the production system. To effectively lower the wellhead pressures with additional compression, the flowlines need to be free from restrictions such as unnecessary bends, insufficient diameter, and fluid restrictions in the line from hilly terrain as shown in Figure 1.

Figure 1- Flowline restriction due to fluid.

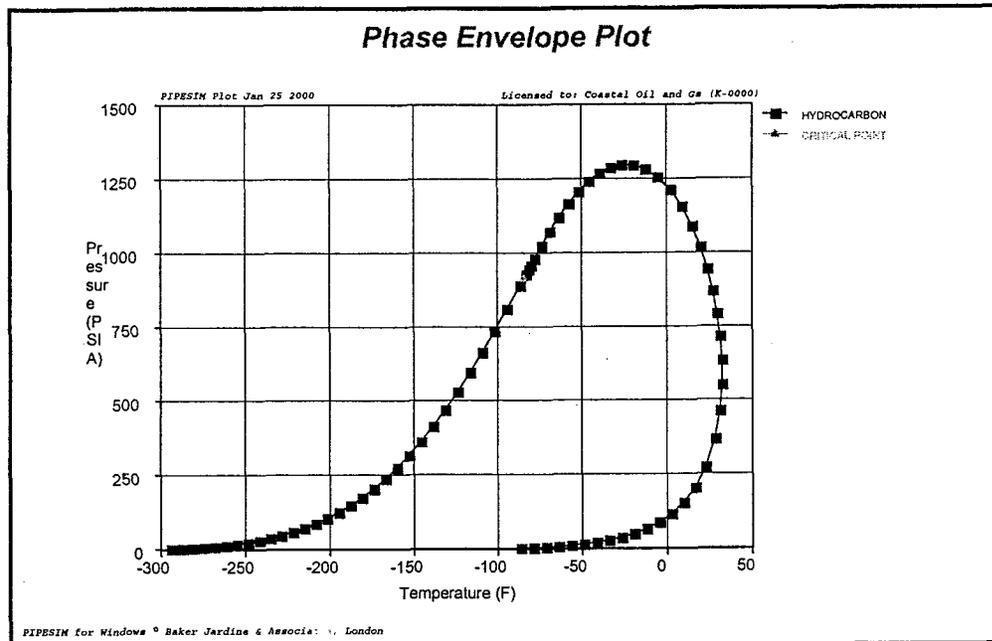


The NBU field has severe terrain and when coupled with gas that is not dehydrated at the well, the flowlines will trap fluid in the low spots. Drips can be installed to minimize this problem but have not been and would require more roads and people to maintain. Gas dehydration must be dealt with at the wellhead.

Based on wellhead temperature fluctuations, the average well in this test is producing gas with 100 lbs. of water vapor per MMcf of gas. After gas dehydration, the amount of water vapor is reduced to 70 lbs. per MMcf on average. When this gas is cooled to its dewpoint (See Figure 2), water droplets will form on the inside of the pipe. The small droplets will run into each other and form puddles that will collect in the low spots of the pipeline. Depending on the ambient temperature, the gas will fluctuate between 100% saturated to any point less than 100% which allows the water to be transported in the vapor phase and condense in different low spots in the pipeline. The flowlines in NBU are subjected to extreme swings in ambient temperature because these flowlines are on the surface rather than buried. Operating temperatures can vary from -30° to 120° F. Large amounts of fluid can collect in these low spots until sufficient pressure builds to

cause these slugs of fluid to be pushed down the line. Fluid moves down the line and is eventually removed with a slug catcher at the compressor.

Figure 2- Phase envelope plot.



The new dehydration units will be designed to reduce the water vapor to 45 lbs. per MMcf with a dew point of 0° F at 25 psia. Included in Appendix A is the figure used to determine the water content of natural gas.

Another part of the system is the inflow performance relationship which can be approximated with Eq. 1.

$$q = C(\bar{p}^2 - p_{wf}^2) \quad \text{Eq. 1}$$

where:

- q=Gas rate, MSCF/d
- C=Stabilized performance constant
- \bar{p} = Average reservoir pressure, psi.
- p_{wf} =Flowing bottomhole pressure, psi.

By using Eq. 1, it has been assumed that the production from the wells is in Darcy flow. The flowing bottomhole pressure can be minimized by reducing pressure losses near the wellbore and through the surface facilities. With a pumping unit, gas flow from the wellbore is unrestricted by hydrostatic pressure and thus lowers the wellbore flowing pressure and increases production. Based on simulations done with PIPESIME-NET (Appendix A), a production increase of 3% or more would be realized by lowering the

wellbore flowing pressure. These calculations were made assuming Darcy flow and an average reservoir pressure of 1500 psi.

The pumping units are a necessary step in testing the field for future additional compression because they simplify production operations and allow for constant production with an absolute minimum bottom hole flowing pressure. Existing production equipment does not need to be modified other than the addition of the new desiccant type dehydration units. With a pumping unit, gas flow will be up the annulus and straight into the new dehydration units allowing the produced fluids to flow to the separator with heat traced lines. This allows the gas to stay as cool as possible without being heat traced, the produced fluids will not freeze and it allows the dehydration units to operate cheaper and more efficiently. Pumping units have the distinct advantage of constant flow compared to plunger production. Plunger lift production causes shut in periods to build sufficient pressure to have the plunger lift the fluids out of the tubing. With a pumping unit, production rates will be maximized and the flow will be constant without the shut in cycles allowing increases in daily production.

SUMMARY

These proposals are made for this pilot project under the assumption that new productions techniques must be tested in preparation that the NBU field will operate at or near atmospheric pressure. The associated costs are a necessary part of this testing, regardless of production gains, to illustrate the effectiveness of production at or near atmospheric conditions.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER:
435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|---------------------------------------------------------------|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

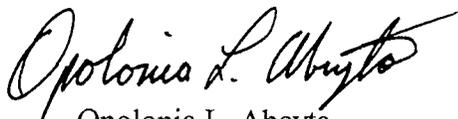
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|----------|--|--------|
| 1. GLH | | 4-KAS |
| 2. CDW ✓ | | 5-LP ✓ |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---------------------------------------------|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |
| |

CA No.

Unit: NATURAL BUTTES

WELL(S)

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------|--------------|-----------|-------------|------------|-----------|-------------|
| NBU CIGE 152-33-9-22 | 43-047-32068 | 2900 | 33-09S-22E | FEDERAL | GW | P |
| NBU 173 | 43-047-32116 | 2900 | 33-09S-22E | FEDERAL | GW | P |
| NBU 138A | 43-047-32151 | 2900 | 33-09S-22E | FEDERAL | GW | P |
| CIGE 174-33-9-22 | 43-047-32323 | 2900 | 33-09S-22E | FEDERAL | GW | P |
| CIGE 213-33-9-22 | 43-047-32933 | 2900 | 33-09S-22E | FEDERAL | GW | P |
| NBU 327 | 43-047-33735 | 2900 | 33-09S-22E | FEDERAL | GW | P |
| NBU CIGE 25-34-9-22 | 43-047-30737 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| NBU CIGE 89D-34-9-22J | 43-047-31146 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| NBU 80V | 43-047-31240 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| CIGE 117-34-9-22 | 43-047-31928 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| NBU 113 | 43-047-31931 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| NBU 187 | 43-047-32230 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| CIGE 164-34-9-22 | 43-047-32353 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| CIGE 212-34-9-22 | 43-047-32938 | 2900 | 34-09S-22E | FEDERAL | GW | P |
| NBU 4-35B | 43-047-30273 | 2900 | 35-09S-22E | FEDERAL | GW | P |
| CIGE 8-35-9-22 | 43-047-30427 | 2900 | 35-09S-22E | FEDERAL | GW | P |
| NBU CIGE 68D-35-9-22P | 43-047-30951 | 2900 | 35-09S-22E | FEDERAL | GW | P |
| CIGE 118-35-9-22P | 43-047-32025 | 2900 | 35-09S-22E | FEDERAL | GW | P |
| CIGE 153-35-9-22 | 43-047-32067 | 2900 | 35-09S-22E | FEDERAL | GW | P |
| NBU 331-35E | 43-047-32147 | 2900 | 35-09S-22E | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/01/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/01/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

PORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

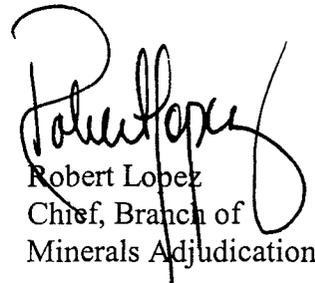
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

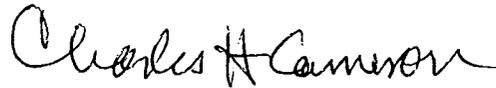
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240

FEB 1 0 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____

7. UNIT or CA AGREEMENT NAME: _____

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER: _____

10. FIELD AND POOL, OR WILDCAT: _____

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
9 Greenway Plaza CITY **Houston** STATE **TX** ZIP **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

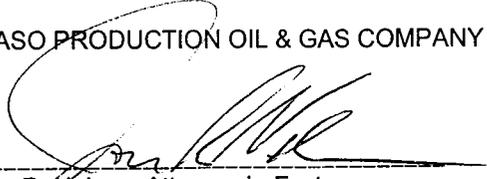
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|----------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------|-----------------------------------------------------------|--------------------------------------------------------|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

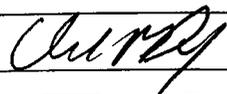
BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"

9. API Well No.
SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---------------------------------------------------|----------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Alter Casing |
| | <input type="checkbox"/> Fracture Treat |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Change Plans |
| | <input type="checkbox"/> Plug and Abandon |
| | <input type="checkbox"/> Convert to Injection |
| | <input type="checkbox"/> Plug Back |
| | <input type="checkbox"/> Production (Start/Resume) |
| | <input type="checkbox"/> Reclamation |
| | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Water Disposal |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Well Integrity |
| | <input checked="" type="checkbox"/> Other |
| | SUCCESSOR OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **CHERYL CAMERON** Title **OPERATIONS**

Signature *Cheryl Cameron* Date **March 4, 2003**

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

| |
|----------|
| 1. GLH |
| 2. CDW ✓ |
| 3. FILE |

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

| | |
|--------------------------------------|-------------------------------|
| FROM: (Old Operator): | TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY | WESTPORT OIL & GAS COMPANY LP |
| Address: 9 GREENWAY PLAZA | Address: P O BOX 1148 |
| | |
| HOUSTON, TX 77064-0995 | VERNAL, UT 84078 |
| Phone: 1-(832)-676-5933 | Phone: 1-(435)-781-7023 |
| Account No. N1845 | Account No. N2115 |

CA No. **Unit:** NATURAL BUTTES

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| NBU CIGE 89D-32-9-22J | 34-09S-22E | 43-047-31146 | 2900 | FEDERAL | GW | P |
| NBU 80V | 34-09S-22E | 43-047-31240 | 2900 | FEDERAL | GW | P |
| CIGE 117-34-9-22 | 34-09S-22E | 43-047-31928 | 2900 | FEDERAL | GW | P |
| NBU 187 | 34-09S-22E | 43-047-32230 | 2900 | FEDERAL | GW | P |
| CIGE 164-34-9-22 | 34-09S-22E | 43-047-32353 | 2900 | FEDERAL | GW | P |
| NBU 237 | 34-09S-22E | 43-047-32916 | 2900 | FEDERAL | GW | PA |
| NBU 16 | 34-09S-22E | 43-047-30209 | 2900 | FEDERAL | GW | PA |
| NBU 4-35B | 35-09S-22E | 43-047-30273 | 2900 | FEDERAL | GW | P |
| CIGE 8-35-9-22 | 35-09S-22E | 43-047-30427 | 2900 | FEDERAL | GW | P |
| NBU CIGE 68D-35-9-22P | 35-09S-22E | 43-047-30951 | 2900 | FEDERAL | GW | P |
| CIGE 118-35-9-22 | 35-09S-22E | 43-047-32025 | 2900 | FEDERAL | GW | P |
| CIGE 153-35-9-22 | 35-09S-22E | 43-047-32067 | 2900 | FEDERAL | GW | P |
| NBU 331-35E | 35-09S-22E | 43-047-32147 | 2900 | FEDERAL | GW | P |
| NBU 342-35E | 35-09S-22E | 43-047-32212 | 2900 | FEDERAL | GW | P |
| CIGE 193-35-9-22 | 35-09S-22E | 43-047-32973 | 2900 | FEDERAL | GW | P |
| CIGE 186-35-9-22 | 35-09S-22E | 43-047-32590 | 2900 | FEDERAL | GW | TA |
| NBU 216-35 | 35-09S-22E | 43-047-31284 | 2900 | FEDERAL | GW | PA |
| CIGE 162-36-9-22 | 36-09S-22E | 43-047-32164 | 2900 | STATE | GW | P |
| NBU 5-36B | 36-09S-22E | 43-047-30272 | 2900 | STATE | GW | P |
| NBU CIGE 9-36-9-22 | 36-09S-22E | 43-047-30419 | 2900 | STATE | GW | P |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/18/2003
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/18/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

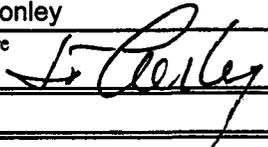
The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature



COPY SENT TO OPERATOR
Date: 9-16-03
Initials: JTC Date

Operations Manager

9-2-2003

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Westport Oil & Gas, L.P.
Project Economics Worksheet

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULLING UNIT SERVICE | | | \$0 |
| WIRELINE SERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|------------|-----------------|----------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/840 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.62 | \$/MCF |

Production & OPX Detail:

| | Before | | After | | Difference | |
|-----------------|--------|-------|-------|-------|------------|-------|
| Oil Production | 0.192 | BOPD | 0.194 | BOPD | 0.002 | BOPD |
| Gas Production | 0 | MCFPD | 0 | MCFPD | 0 | MCFPD |
| Wtr Production | 0 | BWPD | 0 | BWPD | 0 | BWPD |
| Horse Power | | HP | | HP | 0 | HP |
| Fuel Gas Burned | | MCFPD | | MCFPD | 0 | MCFPD |

Project Life:

Life = **20.0** Years
 (Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
 See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

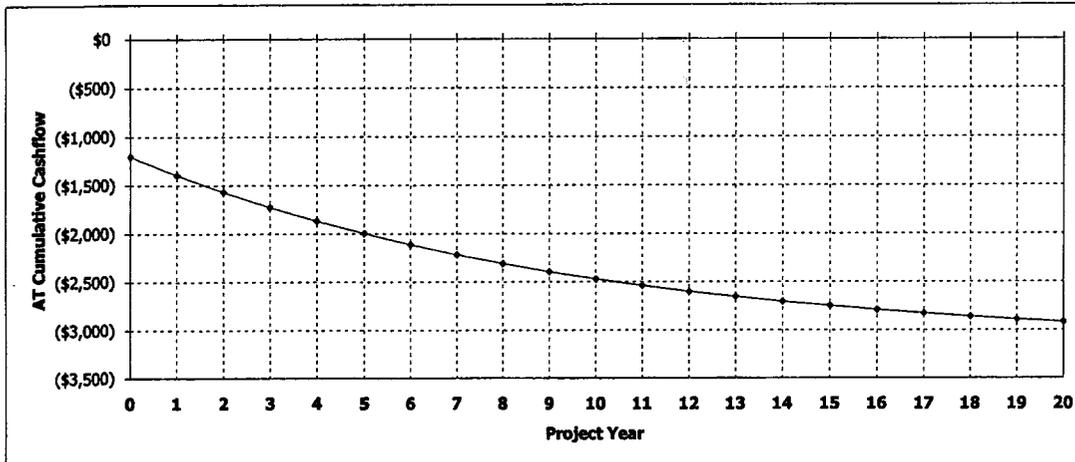
Gross Reserves:

Oil Reserves = **6** BO
 Gas Reserves = **0** MCF
 Gas Equiv Reserves = **38** MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.
NBU/Ouray Field
RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|-------------------------------------|---------------------------------------------------|-----------------------------------|------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| | | | | | |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

| | | | | |
|-----------|---------------|------------|------------|------------------|
| CIGE 013 | 7-10-21 NESE | UTU02270A | 891008900A | 430473042000S1 |
| CIGE 014 | 9-10-21 SESW | UTU01196B | 891008900A | 430473048400S1 |
| CIGE 018 | 2-10-21 NWNE | ML22652 | 891008900A | 430473047100S1 ✓ |
| CIGE 019 | 16-9-21 SWSW | ML3141A | 891008900A | 430473045900S1 |
| CIGE 020 | 20-10-21 SESW | UTU02278 | 891008900A | 430473048500S1 |
| CIGE 022 | 15-9-20 SENW | UTU0144868 | 891008900A | 430473049700S1 |
| CIGE 023 | 7-10-22 SESE | ML23609 | 891008900A | 430473033300S1 ✓ |
| CIGE 024 | 29-9-22 SESW | U01207 | 891008900A | 430473049300S1 |
| CIGE 025 | 34-9-22 SENW | UTU0149077 | 891008900A | 430473073700S1 |
| CIGE 027 | 33-9-22 NENW | UTU01191A | 891008900A | 430473073800S1 |
| CIGE 028 | 35-9-21 NESE | ML22582 | 891008900A | 430473073900S1 ✓ |
| CIGE 030 | 6-10-21 NENW | UTU01791 | 891008900A | 430473049800S1 |
| CIGE 031 | 1-10-22 SWNW | U011336 | 891008900A | 430473051100S1 |
| CIGE 032A | 20-9-20 NESW | UTU01567A | 891008900A | 430473049600S1 |
| CIGE 034 | 13-10-20 SWNE | UTU02270A | 891008900A | 430473050800S1 |
| CIGE 035 | 1-10-20 NESW | UTU02270A | 891008900A | 430473049400S1 |
| CIGE 036D | 32-9-22 NWNW | ML22649 | 891008900A | 430473083300S1 ✓ |
| CIGE 037D | 21-9-21 SWSE | UTU0576 | 891008900A | 430473091000S1 |
| CIGE 038D | 4-10-21 SWSE | U01416 | 891008900A | 430473049500S1 |
| CIGE 040 | 3-10-21 NESW | UTU0149078 | 891008900A | 430473074000S1 |
| CIGE 042 | 25-9-21 SWSE | U04139 | 891008900A | 430473049200S1 ✓ |
| CIGE 043 | 14-10-22 SENW | U01197A | 891008900A | 430473049100S1 ✓ |
| CIGE 044 | 9-9-21 SESE | UTU01188 | 891008900A | 430473052700S1 |
| CIGE 045 | 15-9-21 NESE | UTU01193 | 891008900A | 430473052800S1 |
| CIGE 046 | 21-9-21 NENE | UTU0576 | 891008900A | 430473052900S1 |
| CIGE 047 | 14-10-21 NWSE | UTU01393C | 891008900A | 430473051000S1 |
| CIGE 048 | 15-10-21 SWNE | UTU01416A | 891008900A | 430473050600S1 |
| CIGE 051D | 31-9-22 NENE | U01191 | 891008900A | 430473088900S1 ✓ |
| CIGE 052 | 5-10-22 SENW | UTU01195 | 891008900A | 430473053100S1 |
| CIGE 053 | 6-10-22 NESW | UTU01195 | 891008900A | 430473053300S1 |
| CIGE 054D | 35-9-21 NENE | ML22582 | 891008900A | 430473085100S1 ✓ |
| CIGE 055 | 1-10-21 SENW | ML23612 | 891008900A | 430473051200S1 ✓ |
| CIGE 056 | 34-9-21 SWSE | U01194A | 891008900A | 430473053000S1 ✓ |
| CIGE 057 | 10-10-21 NENE | UTU0149079 | 891008900A | 430473054300S1 |
| CIGE 058 | 16-10-21 SESE | ML10755 | 891008900A | 430473053200S1 |
| CIGE 060 | 14-9-21 SENW | UTU01193 | 891008900A | 430473054900S1 |
| CIGE 061 | 13-9-21 SENW | U01193 | 891008900A | 430473055000S1 |
| CIGE 062D | 36-9-22 NWSW | ML22650 | 891008900A | 430473088500S1 ✓ |
| CIGE 063D | 29-9-22 NWNW | UTU462 | 891008900A | 430473094900S1 |
| CIGE 064D | 33-9-22 SWSW | UTU01191A | 891008900A | 430473095000S1 |
| CIGE 066 | 23-10-21 SENW | UTU02278A | 891008900A | 430473054200S1 |
| CIGE 067A | 2-10-22 NENE | ML22651 | 891008900A | 430473093800S1 |
| CIGE 068D | 35-9-22 NWSW | UTU010954A | 891008900A | 430473095100S1 |
| CIGE 069 | 19-10-21 SENW | ML22792 | 891008900A | 430473083500S1 |
| CIGE 070 | 20-9-21 NESE | UTU0575 | 891008900A | 430473063600S1 |
| CIGE 071 | 7-9-21 NESE | UTU0575B | 891008900A | 430473063700S1 |
| CIGE 072 | 18-9-21 SWNE | UTU0575 | 891008900A | 430473063400S1 |
| CIGE 073D | 5-10-22 SWSW | UTU01191A | 891008900A | 430473095200S1 |
| CIGE 074D | 6-10-22 NWSE | UTU01195 | 891008900A | 430473095300S1 |
| CIGE 075D | 8-10-21 SENE | UTU01791 | 891008900A | 430473095400S1 |
| CIGE 076D | 9-10-21 NENE | UTU01416 | 891008900A | 430473095500S1 |
| CIGE 077D | 10-10-21 SESE | UTU0149079 | 891008900A | 430473095600S1 |
| CIGE 078C | 16-9-21 NENW | UTU38409 | 891008900A | 430473087000S1 |
| CIGE 079D | 1-10-21 NENE | ML23612 | 891008900A | 430473089600S1 ✓ |
| CIGE 080D | 2-10-21 NWNW | ML22652 | 891008900A | 430473085300S1 ✓ |
| CIGE 081D | 4-10-21 NENE | ML22940 | 891008900A | 430473085400S1 |
| CIGE 086D | 16-9-21 SWSE | ML3282 | 891008900A | 430473088600S1 |
| CIGE 087D | 34-9-21 NENE | U01194A | 891008900A | 430473086900S1 ✓ |
| CIGE 088D | 15-10-21 NWNW | UTU01791A | 891008900A | 430473095800S1 |
| CIGE 089D | 34-9-22 SENE | UTU0149077 | 891008900A | 430473114600S1 |
| CIGE 090D | 9-9-21 NWNE | UTU01188A | 891008900A | 430473114900S1 |
| CIGE 091D | 15-9-21 NWNE | UTU01188 | 891008900A | 430473115100S1 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
MULTIPLE WELLS- SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY RESCINDS ANY PREVIOUSLY APPROVED DISPOSAL SITES AND PROPOSES THAT ANY PRODUCED WATER FROM THE ATTACHED LIST OF WELLS WILL BE CONTAINED IN A WATER TANK AND WILL THEN BE HAULED BY TRUCK TO ONE OF THE FOLLOWING PRE-APPROVED DISPOSAL SITES: DALBO, INC.; RNI, SEC. 5-T9S-R22E; ACE OILFIELD, SEC. 2-T6S-R20E; SOUTHMAN CANYON #3 SWD, SEC. 15-T10S-R23E, API NO. 4304715880000S1; AND DIRTY DEVIL FEDERAL 14-10 SWD, SWC. 10-T9S-R24E, API NO. 430473056600S1.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

| | |
|----------------------------------------|----------------------------------|
| Name (Printed/Typed) DEBRA DOMENICI | Title ENVIRONMENTAL ASSISTANT |
| Signature <i>Debra Domenici</i> | Date July 12, 2004 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUL 14 2004

DIV. OF OIL, GAS & MINING

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-------------------------|--------|-----|-----|---------|--------------|-----------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| SOUTHMAN CANYON 04-04 | 4 | 10S | 23E | NWSE | UTU33433 | UTU33433 | 430473063200S1 |
| SOUTHMAN CANYON 04-05 | 5 | 10S | 23E | NESE | UTU33433 | UTU33433 | 430473063300S1 |
| SOUTHMAN CANYON 09-03M | 9 | 10S | 23E | SWSW | UTU37355 | UTU37355 | 430473254000S1 |
| SOUTHMAN CANYON 09-04J | 9 | 10S | 23E | NWSE | UTU37355 | UTU37355 | 430473254100S1 |
| SOUTHMAN CANYON 31-01-L | 31 | 09S | 23E | NWSW | UTU33433 | UTU74898 | 430473254300S1 |
| SOUTHMAN CANYON 31-02X | 31 | 09S | 23E | NWNW | UTU33433 | UTU33433 | 430473489800S1 |
| SOUTHMAN CANYON 31-03 | 31 | 09S | 23E | SESW | UTU33433 | UTU33433 | 430473472600S1 |
| SOUTHMAN CANYON 31-04 | 31 | 09S | 23E | SESW | UTU33433 | | 430473472700S1 |
| SOUTHMAN CANYON 923-31B | 31 | 09S | 23E | NWNE | U-33433 | UTU33433 | 430473515000S1 |
| SOUTHMAN CANYON 923-31J | 31 | 09S | 23E | NWSE | U-33433 | UTU33433 | 430473514900S1 |
| SOUTHMAN CANYON 923-31P | 31 | 09S | 23E | SESE | U-33433 | | 430473528800S1 |
| SOUTHMAN CANYON SWD #3 | 15 | 10S | 23E | NESE | UTU-38427 | | 430471588000S1 |
| WHITE RIVER 1-14 | 14 | 10S | 23E | NENW | UTU38427 | UTU38427 | 430473048100S1 |

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|---------------------------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| BONANZA 04-06 | 4 | 10S | 23E | NESW | U-33433 | UTU33433 | 430473475100S1 |
| BONANZA 06-02 | 6 | 10S | 23E | NESW | UTU38419 | UTU38419 | 430473484300S1 |
| BONANZA 08-02 | 8 | 10S | 23E | SESE | UTU37355 | UTU37355 | 430473408700S1 |
| BONANZA 08-03 | 8 | 10S | 23E | NWNW | U-37355 | UTU37355 | 430473477000S1 |
| BONANZA 09-05 | 9 | 10S | 23E | SESW | U-37355 | UTU37355 | 430473486600S1 |
| BONANZA 09-06 | 9 | 10S | 23E | NWNE | U-37355 | UTU37355 | 430473477100S1 |
| BONANZA 10-02 | 10 | 10S | 23E | NWNW | U72028 | UTU80201 | 430473470400S1 |
| BONANZA 10-03 | 10 | 10S | 23E | NWNE | UTU38261 | CR-5 | 430473472800S1 |
| BONANZA 10-04 | 10 | 10S | 23E | SENE | UTU40736 | CR-5 | 430473477200S1 |
| BONANZA 1023-2A | 2 | 10S | 23E | NENE | ML47062 | | 430473534700S1 |
| BONANZA 1023-2C | 2 | 10S | 23E | NENW | ML47062 | | 430473534600S1 |
| BONANZA 1023-2E | 2 | 10S | 23E | SWNW | ML47062 | | 430473534500S1 |
| BONANZA 1023-4E | 4 | 10S | 23E | SWNW | U-33433 | | 430473539200S1 |
| BONANZA 1023-6C | 6 | 10S | 23E | NENW | U-38419 | UTU38419 | 430473515300S1 |
| BONANZA 1023-7B | 7 | 10S | 23E | NWNE | U-38420 | UTU38420 | 430473517200S1 |
| BONANZA 1023-7L | 7 | 10S | 23E | NWSW | U-38420 | | 430473528900S1 |
| BONANZA 11-02 | 11 | 10S | 23E | SWNW | UTU38425 | CR-23 | 430473477300S1 |
| BONANZA FEDERAL 03-15 | 15 | 10S | 23E | NENW | UTU38428 | UTU38428 | 430473127800S1 |
| CANYON VIEW FEDERAL 1-18 | 18 | 10S | 23E | SENE | UTU38421 | UTU38421 | 430473037900S1 |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 009 | 36 | 09S | 22E | NWSE | ML22650 | 891008900A | 430473041900S1 |
| CIGE 010 | 2 | 10S | 22E | NWSE | ML22651 | 891008900A | 430473042500S1 |
| CIGE 031 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473051100S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 067A | 2 | 10S | 22E | NENE | ML22651 | 891008900A | 430473093800S1 |
| CIGE 068D | 35 | 09S | 22E | NWSW | UTU010954A | 891008900A | 430473095100S1 |
| CIGE 089D | 34 | 09S | 22E | SENE | UTU0149077 | 891008900A | 430473114600S1 |
| CIGE 105D | 1 | 10S | 22E | NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 118 | 35 | 09S | 22E | NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 144 | 2 | 10S | 22E | SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 147 | 36 | 09S | 22E | SESW | ML22650 | 891008900A | 430473202000S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 161 | 2 | 10S | 22E | SESE | ML22651 | 891008900A | 430473216800S1 |
| CIGE 162 | 36 | 09S | 22E | SESE | ML22650 | 891008900A | 430473216400S1 |
| CIGE 186 | 35 | 09S | 22E | NWSE | UTU010954A | 891008900A | 430473259000S1 |
| CIGE 193 | 35 | 09S | 22E | SESE | UTU010954A | 891008900A | 430473297300S1 |
| CIGE 194 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473293200S1 |
| CIGE 195 | 2 | 10S | 22E | NWNE | ML22651 | 891008900A | 430473279700S1 |
| CIGE 212 | 34 | 09S | 22E | NENE | UTU0149077 | 891008900A | 430473293800S1 |
| CIGE 221 | 36 | 09S | 22E | SWSW | ML22650 | 891008900A | 430473286800S1 |
| CIGE 222 | 36 | 09S | 22E | NESW | ML22650 | 891008900A | 430473286900S1 |
| CIGE 223 | 1 | 10S | 22E | NWNW | U011336 | 891008900A | 430473298300S1 |
| CLIFF EDGE 1-15 | 15 | 10S | 23E | NWSE | UTU38427 | UTU38427 | 430473046200S1 |
| CROOKED CYN FED 1-17 | 17 | 10S | 23E | NESW | UTU37355 | UTU37355 | 430473036900S1 |
| FLAT MESA FEDERAL 1-7 | 7 | 10S | 23E | NWSE | UTU38420 | UTU38420 | 430473036500S1 |
| FLAT MESA FEDERAL 2-7 | 7 | 10S | 23E | SENE | UTU38420 | UTU38420 | 430473054500S1 |
| JACK RABBIT 1-11 | 11 | 10S | 23E | SWNE | UTU38425 | CR-23 | 430473042300S1 |
| LOOKOUT POINT STATE 1-16 | 16 | 10S | 23E | NESE | ML22186A | | 430473054400S1 |
| NBU 024N2 | 12 | 10S | 22E | SESE | U01197A | 891008900A | 430473053500S1 |
| NBU 038N2 | 13 | 10S | 22E | NWSW | U06512 | 891008900A | 430473053600S1 |
| NBU 1022-1G | 1 | 10S | 22E | SWNE | U-11336 | 891008900A | 430473517500S1 |
| NBU 922-35K | 35 | 09S | 22E | NESW | UTU-010954A | 891008900A | 430473512600S1 |
| NBU 922-36I | 36 | 09S | 22E | NESE | ML-22650 | 891008900A | 430473510700S1 |
| NO NAME CANYON 1-9 | 9 | 10S | 23E | SENE | UTU037355 | UTU37355 | 430473037800S1 |
| NO NAME CANYON 2-9 | 9 | 10S | 23E | NENW | UTU037355 | UTU37355 | 430473150400S1 |
| NSO FEDERAL 1-12 | 12 | 10S | 23E | NENW | UTU38423 | CR-22 | 430473056000S1 |
| PETE'S FLAT 1-1 | 1 | 10S | 23E | NESE | UTU40736 | | 430473055800S1 |
| SAGE HEN FEDERAL 1-6 | 6 | 10S | 23E | NESE | UTU38419 | CR-3 | 430473038200S1 |
| SAGEBRUSH FEDERAL 1-8 | 8 | 10S | 23E | SWNE | UTU37355 | UTU37355 | 430473038300S1 |
| SHEPHERDER FEDERAL 1-10 | 10 | 10S | 23E | NESE | UTU38424 | CR-5 | 430473055900S1 |
| SOUTHMAN CANYON 01-05 FED | 5 | 10S | 23E | SENE | UTU33433 | UTU74473 | 430473085600S1 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
MULTIPLE WELLS- SEE ATTACHED

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off. |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas Company rescinds any previously approved disposal sites and proposes that any produced water from the attached list of wells on Exhibit A will be contained in a water tank and will then be hauled by truck to one of the following pre-approved disposal sites: Dalbo, Inc. Disposal Pit; RNI Disposal Pit, Sec. 5-T9S-R22E; Ace Oilfield Disposal, Sec. 2-T6S-R20E; Southman Canyon #3 SWD, Sec. 15-T10S-R23E, API No. 43047158800000S1 CIGE 9 SWD, Sec. 36-T9S-R22E; and Dirty Devil Federal 14-10 SWD, Sec. 10-T9S-R24E, API No. 430473056600S1. The disposal/emergency pits for the locations listed on Exhibit B will be reclaimed within the 2004 year. The rest of the locations that have disposal/emergency pits which are listed on Exhibit C will have their pits reclaimed by September 2008.

14. I hereby certify that the foregoing is true and correct

| | |
|----------------------------------------|----------------------------------|
| Name (Printed/Typed) DEBRA DOMENICI | Title ENVIRONMENTAL ASSISTANT |
| Signature <i>Debra Domenici</i> | Date July 22, 2004 |

RECEIVED
JUL 27 2004
DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

EXHIBIT A

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-------------------------|--------|-----|-----|---------|--------------|-----------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| SOUTHMAN CANYON 04-04 | 4 | 10S | 23E | NWSE | UTU33433 | UTU33433 | 430473063200S1 |
| SOUTHMAN CANYON 04-05 | 5 | 10S | 23E | NESE | UTU33433 | UTU33433 | 430473063300S1 |
| SOUTHMAN CANYON 09-03M | 9 | 10S | 23E | SWSW | UTU37355 | UTU37355 | 430473254000S1 |
| SOUTHMAN CANYON 09-04J | 9 | 10S | 23E | NWSE | UTU37355 | UTU37355 | 430473254100S1 |
| SOUTHMAN CANYON 31-01-L | 31 | 09S | 23E | NWSW | UTU33433 | UTU74898 | 430473254300S1 |
| SOUTHMAN CANYON 31-02X | 31 | 09S | 23E | NWNW | UTU33433 | UTU33433 | 430473489800S1 |
| SOUTHMAN CANYON 31-03 | 31 | 09S | 23E | SENW | UTU33433 | UTU33433 | 430473472600S1 |
| SOUTHMAN CANYON 31-04 | 31 | 09S | 23E | SESW | UTU33433 | | 430473472700S1 |
| SOUTHMAN CANYON 923-31B | 31 | 09S | 23E | NWNE | U-33433 | UTU33433 | 430473515000S1 |
| SOUTHMAN CANYON 923-31J | 31 | 09S | 23E | NWSE | U-33433 | UTU33433 | 430473514900S1 |
| SOUTHMAN CANYON 923-31P | 31 | 09S | 23E | SESE | U-33433 | | 430473528800S1 |
| SOUTHMAN CANYON SWD #3 | 15 | 10S | 23E | NESE | UTU-38427 | | 430471588000S1 |
| WHITE RIVER 1-14 | 14 | 10S | 23E | NENW | UTU38427 | UTU38427 | 430473048100S1 |

EXHIBIT B
PITS TO BE RECLAIMED IN 2004

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-----------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |

EXHIBIT C
PITS TO BE RECLAIMED BY SEPTEMBER, 2008

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|-----------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 009 | 36 | 09S | 22E | NWSE | ML22650 | 891008900A | 430473041900S1 |
| CIGE 010 | 2 | 10S | 22E | NWSE | ML22651 | 891008900A | 430473042500S1 |
| CIGE 031 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473051100S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 067A | 2 | 10S | 22E | NENE | ML22651 | 891008900A | 430473093800S1 |
| CIGE 068D | 35 | 09S | 22E | NWSW | UTU010954A | 891008900A | 430473095100S1 |
| CIGE 089D | 34 | 09S | 22E | SENE | UTU0149077 | 891008900A | 430473114600S1 |
| CIGE 105D | 1 | 10S | 22E | NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 118 | 35 | 09S | 22E | NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 144 | 2 | 10S | 22E | SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 161 | 2 | 10S | 22E | SESE | ML22651 | 891008900A | 430473216800S1 |
| CIGE 162 | 36 | 09S | 22E | SESE | ML22650 | 891008900A | 430473216400S1 |
| NBU 024N2 | 12 | 10S | 22E | SESE | U01197A | 891008900A | 430473053500S1 |
| NBU 038N2 | 13 | 10S | 22E | NWSW | U06512 | 891008900A | 430473053600S1 |

EXHIBIT A

| WELL | LEGALS | | | | STF LEASE NO | CA NUMBER | API NO |
|---------------------------|--------|-----|-----|---------|--------------|------------|----------------|
| | SEC | TWN | RGE | QTR/QTR | | | |
| BONANZA 04-06 | 4 | 10S | 23E | NESW | U-33433 | UTU33433 | 430473475100S1 |
| BONANZA 06-02 | 6 | 10S | 23E | NESW | UTU38419 | UTU38419 | 430473484300S1 |
| BONANZA 08-02 | 8 | 10S | 23E | SESE | UTU37355 | UTU37355 | 430473408700S1 |
| BONANZA 08-03 | 8 | 10S | 23E | NWNW | U-37355 | UTU37355 | 430473477000S1 |
| BONANZA 09-05 | 9 | 10S | 23E | SESW | U-37355 | UTU37355 | 430473486600S1 |
| BONANZA 09-06 | 9 | 10S | 23E | NWNE | U-37355 | UTU37355 | 430473477100S1 |
| BONANZA 10-02 | 10 | 10S | 23E | NWNW | U72028 | UTU80201 | 430473470400S1 |
| BONANZA 10-03 | 10 | 10S | 23E | NWNE | UTU38261 | CR-5 | 430473472800S1 |
| BONANZA 10-04 | 10 | 10S | 23E | SENE | UTU40736 | CR-5 | 430473477200S1 |
| BONANZA 1023-2A | 2 | 10S | 23E | NENE | ML47062 | | 430473534700S1 |
| BONANZA 1023-2C | 2 | 10S | 23E | NENW | ML47062 | | 430473534600S1 |
| BONANZA 1023-2E | 2 | 10S | 23E | SWNW | ML47062 | | 430473534500S1 |
| BONANZA 1023-4E | 4 | 10S | 23E | SWNW | U-33433 | | 43047353920S1 |
| BONANZA 1023-6C | 6 | 10S | 23E | NENW | U-38419 | UTU38419 | 430473515300S1 |
| BONANZA 1023-7B | 7 | 10S | 23E | NWNE | U-38420 | UTU38420 | 430473517200S1 |
| BONANZA 1023-7L | 7 | 10S | 23E | NWSW | U-38420 | | 430473528900S1 |
| BONANZA 11-02 | 11 | 10S | 23E | SWNW | UTU38425 | CR-23 | 430473477300S1 |
| BONANZA FEDERAL 03-15 | 15 | 10S | 23E | NENW | UTU38428 | UTU38428 | 430473127800S1 |
| CANYON VIEW FEDERAL 1-18 | 18 | 10S | 23E | SENE | UTU38421 | UTU38421 | 430473037900S1 |
| CIGE 008 | 35 | 09S | 22E | SWSE | UTU010954A | 891008900A | 430473042700S1 |
| CIGE 009 | 36 | 09S | 22E | NWSE | ML22650 | 891008900A | 430473041900S1 |
| CIGE 010 | 2 | 10S | 22E | NWSE | ML22651 | 891008900A | 430473042500S1 |
| CIGE 031 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473051100S1 |
| CIGE 062D | 36 | 09S | 22E | NWSW | ML22650 | 891008900A | 430473088500S1 |
| CIGE 067A | 2 | 10S | 22E | NENE | ML22651 | 891008900A | 430473093800S1 |
| CIGE 068D | 35 | 09S | 22E | NWSW | UTU010954A | 891008900A | 430473095100S1 |
| CIGE 089D | 34 | 09S | 22E | SENE | UTU0149077 | 891008900A | 430473114600S1 |
| CIGE 105D | 1 | 10S | 22E | NENW | U011336 | 891008900A | 430473175800S1 |
| CIGE 118 | 35 | 09S | 22E | NESE | UTU010954A | 891008900A | 430473202500S1 |
| CIGE 144 | 2 | 10S | 22E | SWNE | ML22651 | 891008900A | 430473202200S1 |
| CIGE 147 | 36 | 09S | 22E | SESW | ML22650 | 891008900A | 430473202000S1 |
| CIGE 153 | 35 | 09S | 22E | SESW | UTU010954A | 891008900A | 430473206700S1 |
| CIGE 161 | 2 | 10S | 22E | SESE | ML22651 | 891008900A | 430473216800S1 |
| CIGE 162 | 36 | 09S | 22E | SESE | ML22650 | 891008900A | 430473216400S1 |
| CIGE 186 | 35 | 09S | 22E | NWSE | UTU010954A | 891008900A | 430473259000S1 |
| CIGE 193 | 35 | 09S | 22E | SESE | UTU010954A | 891008900A | 430473297300S1 |
| CIGE 194 | 1 | 10S | 22E | SWNW | U011336 | 891008900A | 430473293200S1 |
| CIGE 195 | 2 | 10S | 22E | NWNE | ML22651 | 891008900A | 430473297900S1 |
| CIGE 212 | 34 | 09S | 22E | NENE | UTU0149077 | 891008900A | 430473293800S1 |
| CIGE 221 | 36 | 09S | 22E | SWSW | ML22650 | 891008900A | 430473286800S1 |
| CIGE 222 | 36 | 09S | 22E | NESW | ML22650 | 891008900A | 430473286900S1 |
| CIGE 223 | 1 | 10S | 22E | NWNW | U011336 | 891008900A | 430473298300S1 |
| CLIFF EDGE 1-15 | 15 | 10S | 23E | NWSE | UTU38427 | UTU38427 | 430473046200S1 |
| CROOKED CYN FED 1-17 | 17 | 10S | 23E | NESW | UTU37355 | UTU37355 | 430473036900S1 |
| FLAT MESA FEDERAL 1-7 | 7 | 10S | 23E | NWSE | UTU38420 | UTU38420 | 430473036500S1 |
| FLAT MESA FEDERAL 2-7 | 7 | 10S | 23E | SENE | UTU38420 | UTU38420 | 430473054500S1 |
| JACK RABBIT 1-11 | 11 | 10S | 23E | SWNE | UTU38425 | CR-23 | 430473042300S1 |
| LOOKOUT POINT STATE 1-16 | 16 | 10S | 23E | NESE | ML22186A | | 430473054400S1 |
| NBU 024N2 | 12 | 10S | 22E | SESE | U01197A | 891008900A | 430473053500S1 |
| NBU 038N2 | 13 | 10S | 22E | NWSW | U06512 | 891008900A | 430473053600S1 |
| NBU 1022-1G | 1 | 10S | 22E | SWNE | U-11336 | 891008900A | 430473517500S1 |
| NBU 922-35K | 35 | 09S | 22E | NESW | UTU-010954A | 891008900A | 430473512600S1 |
| NBU 922-36I | 36 | 09S | 22E | NESE | ML-22650 | 891008900A | 430473510700S1 |
| NO NAME CANYON 1-9 | 9 | 10S | 23E | SENE | UTU037355 | UTU37355 | 430473037800S1 |
| NO NAME CANYON 2-9 | 9 | 10S | 23E | NENW | UTU037355 | UTU37355 | 430473150400S1 |
| NSO FEDERAL 1-12 | 12 | 10S | 23E | NENW | UTU38423 | CR-22 | 430473056000S1 |
| PETE'S FLAT 1-1 | 1 | 10S | 23E | NESE | UTU40736 | | 430473055800S1 |
| SAGE HEN FEDERAL 1-6 | 6 | 10S | 23E | NESE | UTU38419 | CR-3 | 430473038200S1 |
| SAGEBRUSH FEDERAL 1-8 | 8 | 10S | 23E | SWNE | UTU37355 | UTU37355 | 430473038300S1 |
| SHEEPHERDER FEDERAL 1-10 | 10 | 10S | 23E | NESE | UTU38424 | CR-5 | 430473055900S1 |
| SOUTHMAN CANYON 01-05 FED | 5 | 10S | 23E | SENE | UTU33433 | UTU74473 | 430473085600S1 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|---------------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

| | |
|--------------------------------------------|----------------------------------|
| Name (Printed/Typed) RANDY BAYNE | Title DRILLING MANAGER |
| Signature <i>Randy Bayne</i> | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|-------------------------------------------------------|-----------------------------------------------|-------------------------------------------|--------------------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office
From: Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

U.S. DEPT. OF OIL, GAS & MINERALS

| | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0149077 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: CIGE 89D |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | 9. API NUMBER: 43047311460000 |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | PHONE NUMBER: 720 929-6514 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2183 FNL 0597 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 34 Township: 09.0S Range: 22.0E Meridian: S | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/6/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to temporarily abandon the subject well location. The operator proposes to temporarily abandon the subject well to drill the NBU 922-34H4 PAD; which consists of the following wells: NBU 922-34I4CS, NBU 922-34P1CS, NBU 922-34I1BS, NBU 922-34I1CS, NBU 922-34I4BS, NBU 922-34P1BS, NBU 922-34P4BS, NBU 922-34P4CS. This well is on Federal Lease UTU-011336, this is a State Courtesy Copy. Thank you.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 09, 2013
By: Derek Quist

| | | |
|----------------------------------------------|-------------------------------------|--------------------------------------|
| NAME (PLEASE PRINT) Matthew P Wold | PHONE NUMBER 720 929-6993 | TITLE Regulatory Analyst I |
| SIGNATURE N/A | DATE 8/6/2013 | |

Well Name: **CIGE 89**
 Surface Location: SENE Sec. 34, T9, R22E
 Uintah County, UT

7/31/13

Recommended action for disposition of well bore:

This well will be temporarily abandoned to accommodate drilling operations in one of 2 ways. We will either plug the wellbore as outlined in the attached procedure or Shut-In in the following manner: a) Set a tubing plug near EOT, install a flange over the tbg hanger, removal of master valve, set VR plugs in casing head at surface, and removal of casing wing valves, replaced with blind flanges.

API: 4304731146 LEASE#: U-0149077

ELEVATIONS: 4904' GL 4918' KB

TOTAL DEPTH: 6960' PBDT: 6921'

SURFACE CASING: 9 5/8" 36# K-55 @ 241' (KB)

PRODUCTION CASING: 5 1/2", 17# K-55 @ 6960'
 TOC estimated @ surface, drilling report states that 84 bbls cmt circulated to surface during cement job, no CBL on file

PRODUCTION TUBING: 2 3/8" J-55, EOT @ 5603' (WOV rpt dated 5/5/00)
 Rods @ ~5563'

PERFORATIONS: WASATCH 4940' - 5552'

| Tubular/Borehole | Drift inches | Collapse psi | Burst psi | Capacities | | |
|-------------------------------|--------------|--------------|-----------|------------|----------|----------|
| | | | | Gal./ft. | Cuft/ft. | Bbl./ft. |
| 2.375" 4.7# J-55 tbg. | 1.901 | 8100 | 7700 | 0.1624 | 0.02171 | 0.0039 |
| 5.5" 17# J-55 | 4.892 | 4910 | 5320 | 0.9764 | 0.1305 | 0.02324 |
| 9.625" 36# K-55 | 8.921 | 2020 | 3520 | 3.247 | 0.434 | 0.0773 |
| Annular Capacities | | | | | | |
| 2.375" tbg. X 5 1/2" 17# csg | | | | 0.7013 | 0.0937 | 0.0167 |
| 5.5" csg X 9 5/8" 36# csg | | | | 2.0128 | 0.2691 | 0.0479 |
| 5.5" csg X 7.875 borehole | | | | 1.4407 | 0.1926 | 0.0343 |
| 9 5/8" csg X 12 1/4" borehole | | | | 2.3436 | 0.3132 | 0.0558 |

GEOLOGICAL TOPS:
 4292' Wasatch

CIGE 89 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM/UDOGM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 41 sx of cement needed to perform procedure.

Note: No record of Gyro survey

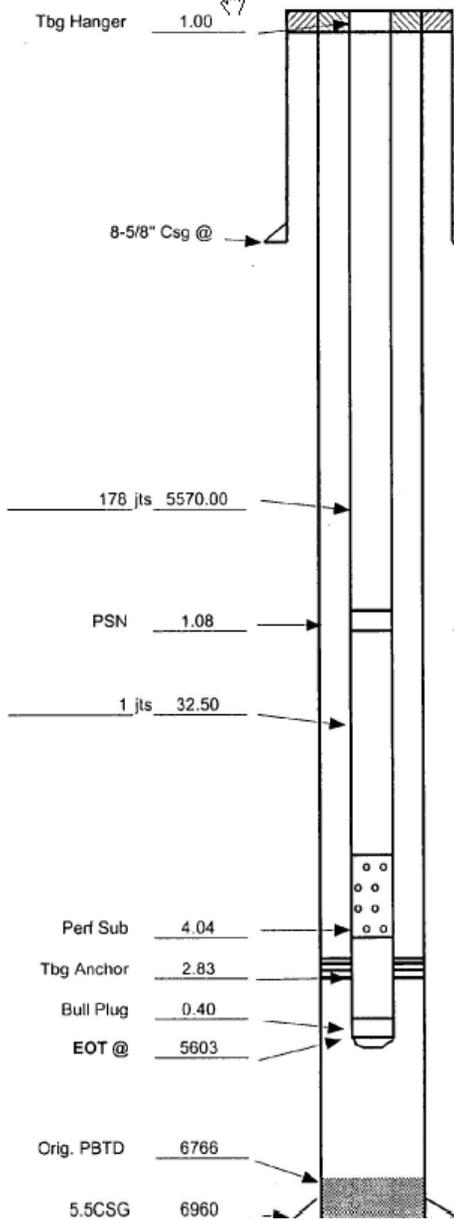
Note: A GPS reading will need to be taken at the well site and recorded in openwells. Please take it to the 6th decimal place.

1. MIRU. KILL WELL AS NEEDED (TO INCLUDE SURFACE CSG PRESSURE). ND WH, NU AND TEST BOPE.
2. POOH W/ RODS & TBG & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL. RUN GYRO SURVEY.
3. **PLUG #1, ISOLATE WAS PERFORATIONS (4940' - 5552')**: RIH W/ 5 ½" CBP. SET @ ~4900'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF **12 SX/ 2.3 BBL/ 13.1 CUFT.** ON TOP OF PLUG. PUH ABOVE TOC (~4800'). REVERSE CIRCULATE W/ TREATED FRESH WATER (~10 BBLS).
4. **PLUG #2, PROTECT TOP OF WASATCH (4292')**: PUH TO ~4400'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF **29 SX / 5.8 BBL / 32.6 CUFT** AND BALANCE PLUG W/ TOC @ ~4150' (250' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER (~96 BBLS).
5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER UDOGM GUIDELINES.
6. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 7/31/2013

DATE: 05/05/00 WELL: 3IGE 89D COUNTY: Uintah SEC: _____
 FOREMAN: JD FOREMAN FIELD: NBU STATE: Utah TWS: _____
 RGE: _____

KB 15.00 **RIG No.** DUCO#2
Tbg Hanger 1.00



CASING RECORD

| SIZE | WT | GRADE | THD | FROM | TO |
|------|----|-------|-----|------|------|
| 5.5 | 17 | N-80 | 8R | 0 | 6960 |
| | | | | | |
| | | | | | |

TUBING RECORD

| SIZE | WT | GRADE | THD | FROM | TO |
|-------|-----|-------|-----|------|------|
| 2,3/8 | 4.7 | J-55 | 8R | 0 | 5603 |
| | | | | | |
| | | | | | |

JTS 179 **PSN** 5571 **TAC** 5601 **MUD ANCHOR**
 Size NONE
 Length _____

SUCKER ROD RECORD

| NO | SIZE | GRADE | CPLG | # | SUBS |
|-----|------|-------|--------|---|------|
| 221 | 3/4" | | 1,5/8" | | |
| | | | | | |
| | | | | | |
| | | | | | |

ROD ROTATOR Yes No _____

GAS ACHOR Size _____ Length _____

ROD GUIDE PLACEMENT (DESCRIBE):

PUMP DATA:

| MANUFR | SIZE | DESCR |
|--------|-------|-------|
| TRICO | 1,1/4 | |
| SPM | | SL |

COMMENTS/PERFORATIONS:
 4940'-5552' 13 HOLES

| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0149077 |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: CIGE 89D | |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | 9. API NUMBER: 43047311460000 | |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | PHONE NUMBER: 720 929-6114 | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2183 FNL 0597 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 34 Township: 09.0S Range: 22.0E Meridian: S | COUNTY: UINTAH | |
| | STATE: UTAH | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/4/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input checked="" type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. | | |
| <p>The operator has concluded the temporary abandonment operations on the CIGE 89D well location on 6/4/2015. Please see the attached operations summary report for details. Thank you.</p> <div style="text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>June 18, 2015</p> </div> | | |
| NAME (PLEASE PRINT) Jennifer Thomas | PHONE NUMBER 720 929-6808 | TITLE Regulatory Specialist |
| SIGNATURE N/A | DATE 6/16/2015 | |

US ROCKIES REGION
Operation Summary Report

| Well: CIGE 89D | | | | Spud date: | | | | |
|----------------------------------------------------|-------------------|------------------|----------------------|------------|--------------------|--------------------------------------------------|-------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Project: UTAH-UINTAH | | | Site: CIGE 89D | | | Rig name no.: ROCKY MOUNTAIN WELL SERVICE 1/1 | | |
| Event: ABANDONMENT | | | Start date: 6/3/2015 | | End date: 6/4/2015 | | | |
| Active datum: RKB @0.00usft (above Mean Sea Level) | | | UWI: CIGE 89D | | | | | |
| Date | Time Start-End | Duration (hr) | Phase | Code | Sub Code | P/U | MD from (usft) | Operation |
| 6/3/2015 | 7:00 - 7:15 | 0.25 | ABANDT | 48 | | P | | HSM, SPOTTING EQUIP |
| | 7:15 - 9:00 | 1.75 | ABANDT | 30 | A | P | | MIRU, SPOT EQUIP, |
| | 9:00 - 11:00 | 2.00 | ABANDT | 31 | I | P | | R/U ROD EQUIP, POOH L/D 221 3/4" RODS, W/ ROD PUMP., R/D ROD EQUIP |
| | 11:00 - 17:00 | 6.00 | ABANDT | 31 | I | P | | SICP=190#, BLOW WELL DOWN CONTROL W/ 10 BBLS, R/D WELL HEAD, UNSET ANCHOR, N/U BOPS, R/U TBG EQUIP, MIRU SCAN TECH, SCAN OUT OF HOLE W/ 42 RED BAND 134 BLUE AND YELLOW BAND 2-3/8 J-55, R/D SCAN TECH SWIFN. |
| 6/4/2015 | 7:00 - 7:15 | 0.25 | ABANDT | 48 | | P | | HSM, TRIPPING IN HOLE |
| | 7:15 - 9:30 | 2.25 | ABANDT | 41 | D | P | | RUN GYRO |
| | 9:30 - 11:00 | 1.50 | ABANDT | 34 | I | P | | MIRU CUTTERS WIRE LINE, RIH W/ GAUGE RING, SET 5-1/2 HALIBURTON CBP @=4,900' POOH R/D WIRE LINE |
| | 11:00 - 17:00 | 6.00 | ABANDT | 31 | I | P | | TALLEY TBG IN HOLE, TAGGED CBP @=4,900' FILLED HOLE W/ 95 BBLS PRESSURE TEST CBP TO 500#, GOOD TEST, MIIRU PRO PETRO, PUMP 12 SX CEMENT ON TOP OF PLUG, TOP OF CEMENT @=4,800' L/D 17 JNTS, PUMP 29 SX CEMENT, TO OF CEMENT @=4,150', R/D PRO PETRO, CONTINUE TO L/D 2-3/8 TBG. R/D TBG EQUIP, N/D BOPS, PUT WELL HEAD ON, SHUT WELL IN. ROUSTABOUTS WILL TEAR DOWN IN A.M |

| | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: U-0149077 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: CIGE 89D |
| 2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. | 9. API NUMBER: 43047311460000 |
| 3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779 | PHONE NUMBER: 720 929-6454 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2183 FNL 0597 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 34 Township: 09.0S Range: 22.0E Meridian: S | 9. FIELD and POOL or WILDCAT: NATURAL BUTTES COUNTY: UINTAH STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|------------------------------------------------------------------------------------------------------|--------------------------------------------------------|------------------------------------------------------------|---------------------------------------------------------|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/7/2016 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input checked="" type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, LP requests to keep the CIGE 89D well temporarily abandoned. The well was temporarily abandoned on 6/4/2015 to drill and complete the wells on the NBU 922-34H4 pad. We are deferring completions for this well pad and therefore request a TA extension of one-year from the date of the MIT. Please see the attached MIT conducted on this well on 6/7/2016 showing wellbore integrity.

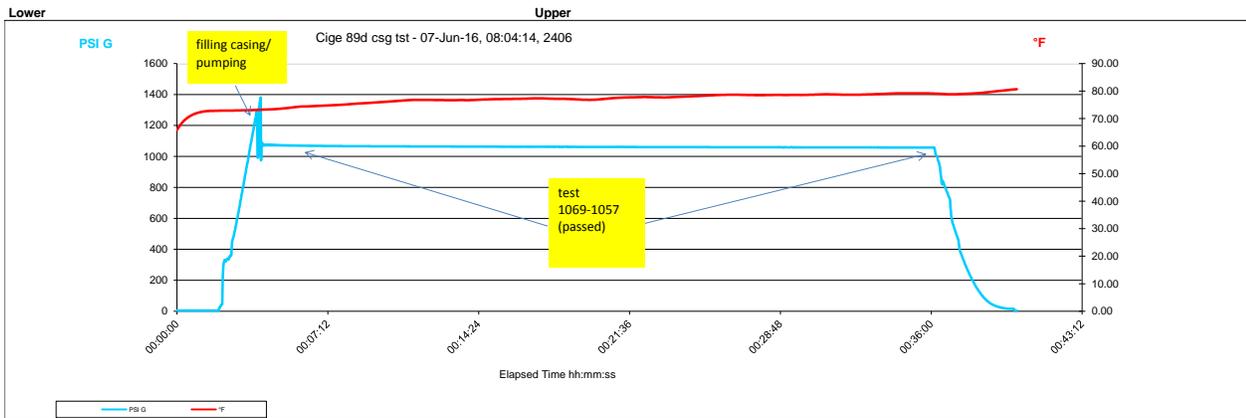
Accepted by the Utah Division of Oil, Gas and Mining

Date: July 28, 2016

By: *Derek Duff*

| | | |
|----------------------------------------------|-------------------------------------|------------------------------------|
| NAME (PLEASE PRINT) Candice Barber | PHONE NUMBER 435 781-9749 | TITLE HSE Representative |
| SIGNATURE N/A | DATE 7/11/2016 | |

| | | | |
|-----------------------------------------------|----------------|-------------------|--------------------|
| Kerr McGee | | | |
| Cige 89d casing test Cameron by Austin Ortega | | | |
| | Chassis | Left Scale | Right Scale |
| Serial Number | 259925 | 258749 | 478035 |
| Datatype | | Lower | Upper |
| Units | | PSI G | °F |



| | Chassis | Lower Module | Upper Module | BARO Module | Left Scale | Right Scale |
|------------------|---------|--------------|----------------------|-------------|------------|-------------|
| Serial Number | 259925 | 258749 | 478035 | | 258749 | 478035 |
| Model | NV | 15KPSI | RTD100 | | | |
| Message Store | | | | | | |
| Userspan | | 1.00000 | 1.00000 | | | |
| Offset | | | | | | |
| Datatype | | | | | Lower | Upper |
| Units | | PSI G | °F | | PSI G | °F |
| Tare | | | | | | |
| Average | | | | | | |
| User Factor | | | | | | |
| User Offset | | | | | | |
| User Resolution | | | | | | |
| Firmware Version | R080015 | R090008 | R100006 | | | |
| Calibration Due | | 7-Nov-14 | 8-Dec-15 | | | |
| Run Index | 4 | | | | | |
| Run Start Time | | | 7-Jun-16/08:04:14 | | | |
| Run Duration | | | 40 minutes 5 seconds | | | |
| Run Tag | | | Cige 89d csg tst | | | |
| Logging Interval | 1.0 | | | | | |

| Data Points | | | | |
|-------------|------------|--------------|------------|--|
| Point # | Time | Left - PSI G | Right - °F | |
| 1 | 00:00:00.0 | 5 | 65.90 | |
| 2 | 00:00:01.0 | 5 | 65.95 | |
| 3 | 00:00:02.0 | 5 | 66.18 | |
| 4 | 00:00:03.0 | 5 | 66.40 | |
| 5 | 00:00:04.0 | 5 | 66.61 | |
| 6 | 00:00:05.0 | 5 | 66.81 | |
| 7 | 00:00:06.0 | 5 | 67.01 | |
| 8 | 00:00:07.0 | 5 | 67.20 | |
| 9 | 00:00:08.0 | 5 | 67.38 | |

| | | | |
|----|------------|---|-------|
| 10 | 00:00:09.0 | 5 | 67.56 |
| 11 | 00:00:10.0 | 5 | 67.74 |
| 12 | 00:00:11.0 | 5 | 67.90 |
| 13 | 00:00:12.0 | 5 | 68.06 |
| 14 | 00:00:13.0 | 5 | 68.22 |
| 15 | 00:00:14.0 | 5 | 68.37 |
| 16 | 00:00:15.0 | 5 | 68.52 |
| 17 | 00:00:16.0 | 5 | 68.66 |
| 18 | 00:00:17.0 | 5 | 68.80 |
| 19 | 00:00:18.0 | 5 | 68.93 |
| 20 | 00:00:19.0 | 5 | 69.06 |
| 21 | 00:00:20.0 | 5 | 69.19 |
| 22 | 00:00:21.0 | 5 | 69.31 |
| 23 | 00:00:22.0 | 5 | 69.43 |
| 24 | 00:00:23.0 | 5 | 69.55 |
| 25 | 00:00:24.0 | 5 | 69.66 |
| 26 | 00:00:25.0 | 5 | 69.77 |
| 27 | 00:00:26.0 | 5 | 69.87 |
| 28 | 00:00:27.0 | 5 | 69.98 |
| 29 | 00:00:28.0 | 5 | 70.07 |
| 30 | 00:00:29.0 | 5 | 70.17 |
| 31 | 00:00:30.0 | 5 | 70.26 |
| 32 | 00:00:31.0 | 5 | 70.36 |
| 33 | 00:00:32.0 | 5 | 70.44 |
| 34 | 00:00:33.0 | 5 | 70.53 |
| 35 | 00:00:34.0 | 5 | 70.62 |
| 36 | 00:00:35.0 | 5 | 70.70 |
| 37 | 00:00:36.0 | 5 | 70.78 |
| 38 | 00:00:37.0 | 5 | 70.86 |
| 39 | 00:00:38.0 | 5 | 70.93 |
| 40 | 00:00:39.0 | 5 | 71.00 |
| 41 | 00:00:40.0 | 5 | 71.07 |
| 42 | 00:00:41.0 | 5 | 71.14 |
| 43 | 00:00:42.0 | 5 | 71.21 |
| 44 | 00:00:43.0 | 5 | 71.28 |
| 45 | 00:00:44.0 | 5 | 71.34 |
| 46 | 00:00:45.0 | 5 | 71.40 |

| | | | |
|----|------------|---|-------|
| 47 | 00:00:46.0 | 5 | 71.46 |
| 48 | 00:00:47.0 | 5 | 71.52 |
| 49 | 00:00:48.0 | 5 | 71.57 |
| 50 | 00:00:49.0 | 5 | 71.63 |
| 51 | 00:00:50.0 | 5 | 71.68 |
| 52 | 00:00:51.0 | 5 | 71.73 |
| 53 | 00:00:52.0 | 5 | 71.78 |
| 54 | 00:00:53.0 | 5 | 71.82 |
| 55 | 00:00:54.0 | 5 | 71.87 |
| 56 | 00:00:55.0 | 5 | 71.91 |
| 57 | 00:00:56.0 | 5 | 71.95 |
| 58 | 00:00:57.0 | 5 | 72.00 |
| 59 | 00:00:58.0 | 5 | 72.03 |
| 60 | 00:00:59.0 | 5 | 72.07 |
| 61 | 00:01:00.0 | 5 | 72.11 |
| 62 | 00:01:01.0 | 5 | 72.14 |
| 63 | 00:01:02.0 | 5 | 72.18 |
| 64 | 00:01:03.0 | 5 | 72.21 |
| 65 | 00:01:04.0 | 5 | 72.24 |
| 66 | 00:01:05.0 | 5 | 72.27 |
| 67 | 00:01:06.0 | 5 | 72.30 |
| 68 | 00:01:07.0 | 5 | 72.33 |
| 69 | 00:01:08.0 | 5 | 72.36 |
| 70 | 00:01:09.0 | 5 | 72.39 |
| 71 | 00:01:10.0 | 5 | 72.41 |
| 72 | 00:01:11.0 | 5 | 72.44 |
| 73 | 00:01:12.0 | 5 | 72.46 |
| 74 | 00:01:13.0 | 5 | 72.49 |
| 75 | 00:01:14.0 | 5 | 72.51 |
| 76 | 00:01:15.0 | 5 | 72.53 |
| 77 | 00:01:16.0 | 5 | 72.56 |
| 78 | 00:01:17.0 | 5 | 72.58 |
| 79 | 00:01:18.0 | 5 | 72.60 |
| 80 | 00:01:19.0 | 5 | 72.62 |
| 81 | 00:01:20.0 | 5 | 72.64 |
| 82 | 00:01:21.0 | 5 | 72.65 |
| 83 | 00:01:22.0 | 5 | 72.67 |

| | | | |
|-----|------------|---|-------|
| 84 | 00:01:23.0 | 5 | 72.68 |
| 85 | 00:01:24.0 | 5 | 72.70 |
| 86 | 00:01:25.0 | 5 | 72.71 |
| 87 | 00:01:26.0 | 5 | 72.72 |
| 88 | 00:01:27.0 | 5 | 72.73 |
| 89 | 00:01:28.0 | 5 | 72.74 |
| 90 | 00:01:29.0 | 5 | 72.74 |
| 91 | 00:01:30.0 | 5 | 72.75 |
| 92 | 00:01:31.0 | 5 | 72.76 |
| 93 | 00:01:32.0 | 5 | 72.76 |
| 94 | 00:01:33.0 | 5 | 72.77 |
| 95 | 00:01:34.0 | 5 | 72.77 |
| 96 | 00:01:35.0 | 5 | 72.78 |
| 97 | 00:01:36.0 | 5 | 72.78 |
| 98 | 00:01:37.0 | 5 | 72.79 |
| 99 | 00:01:38.0 | 5 | 72.79 |
| 100 | 00:01:39.0 | 5 | 72.79 |
| 101 | 00:01:40.0 | 5 | 72.80 |
| 102 | 00:01:41.0 | 5 | 72.80 |
| 103 | 00:01:42.0 | 5 | 72.80 |
| 104 | 00:01:43.0 | 5 | 72.81 |
| 105 | 00:01:44.0 | 5 | 72.81 |
| 106 | 00:01:45.0 | 5 | 72.82 |
| 107 | 00:01:46.0 | 5 | 72.82 |
| 108 | 00:01:47.0 | 5 | 72.82 |
| 109 | 00:01:48.0 | 5 | 72.83 |
| 110 | 00:01:49.0 | 5 | 72.83 |
| 111 | 00:01:50.0 | 5 | 72.83 |
| 112 | 00:01:51.0 | 5 | 72.84 |
| 113 | 00:01:52.0 | 5 | 72.84 |
| 114 | 00:01:53.0 | 5 | 72.84 |
| 115 | 00:01:54.0 | 5 | 72.85 |
| 116 | 00:01:55.0 | 5 | 72.85 |
| 117 | 00:01:56.0 | 5 | 72.85 |
| 118 | 00:01:57.0 | 5 | 72.86 |
| 119 | 00:01:58.0 | 5 | 72.86 |
| 120 | 00:01:59.0 | 5 | 72.86 |

| | | | |
|-----|------------|-----|-------|
| 121 | 00:02:00.0 | 6 | 72.87 |
| 122 | 00:02:01.0 | 22 | 72.87 |
| 123 | 00:02:02.0 | 22 | 72.88 |
| 124 | 00:02:03.0 | 24 | 72.88 |
| 125 | 00:02:04.0 | 26 | 72.88 |
| 126 | 00:02:05.0 | 32 | 72.89 |
| 127 | 00:02:06.0 | 38 | 72.89 |
| 128 | 00:02:07.0 | 40 | 72.89 |
| 129 | 00:02:08.0 | 44 | 72.90 |
| 130 | 00:02:09.0 | 43 | 72.90 |
| 131 | 00:02:10.0 | 46 | 72.90 |
| 132 | 00:02:11.0 | 207 | 72.90 |
| 133 | 00:02:12.0 | 256 | 72.90 |
| 134 | 00:02:13.0 | 288 | 72.91 |
| 135 | 00:02:14.0 | 314 | 72.91 |
| 136 | 00:02:15.0 | 319 | 72.91 |
| 137 | 00:02:16.0 | 322 | 72.91 |
| 138 | 00:02:17.0 | 332 | 72.91 |
| 139 | 00:02:18.0 | 331 | 72.91 |
| 140 | 00:02:19.0 | 327 | 72.91 |
| 141 | 00:02:20.0 | 321 | 72.91 |
| 142 | 00:02:21.0 | 327 | 72.92 |
| 143 | 00:02:22.0 | 331 | 72.92 |
| 144 | 00:02:23.0 | 332 | 72.91 |
| 145 | 00:02:24.0 | 339 | 72.92 |
| 146 | 00:02:25.0 | 334 | 72.92 |
| 147 | 00:02:26.0 | 336 | 72.92 |
| 148 | 00:02:27.0 | 336 | 72.92 |
| 149 | 00:02:28.0 | 334 | 72.92 |
| 150 | 00:02:29.0 | 345 | 72.92 |
| 151 | 00:02:30.0 | 345 | 72.92 |
| 152 | 00:02:31.0 | 352 | 72.92 |
| 153 | 00:02:32.0 | 358 | 72.92 |
| 154 | 00:02:33.0 | 357 | 72.92 |
| 155 | 00:02:34.0 | 363 | 72.92 |
| 156 | 00:02:35.0 | 360 | 72.92 |
| 157 | 00:02:36.0 | 367 | 72.93 |

| | | | |
|-----|------------|-----|-------|
| 158 | 00:02:37.0 | 412 | 72.93 |
| 159 | 00:02:38.0 | 447 | 72.93 |
| 160 | 00:02:39.0 | 461 | 72.93 |
| 161 | 00:02:40.0 | 467 | 72.93 |
| 162 | 00:02:41.0 | 473 | 72.93 |
| 163 | 00:02:42.0 | 482 | 72.93 |
| 164 | 00:02:43.0 | 492 | 72.94 |
| 165 | 00:02:44.0 | 496 | 72.94 |
| 166 | 00:02:45.0 | 513 | 72.94 |
| 167 | 00:02:46.0 | 523 | 72.94 |
| 168 | 00:02:47.0 | 528 | 72.94 |
| 169 | 00:02:48.0 | 544 | 72.94 |
| 170 | 00:02:49.0 | 556 | 72.95 |
| 171 | 00:02:50.0 | 565 | 72.95 |
| 172 | 00:02:51.0 | 579 | 72.95 |
| 173 | 00:02:52.0 | 593 | 72.95 |
| 174 | 00:02:53.0 | 601 | 72.96 |
| 175 | 00:02:54.0 | 609 | 72.96 |
| 176 | 00:02:55.0 | 625 | 72.96 |
| 177 | 00:02:56.0 | 639 | 72.96 |
| 178 | 00:02:57.0 | 644 | 72.97 |
| 179 | 00:02:58.0 | 662 | 72.97 |
| 180 | 00:02:59.0 | 673 | 72.97 |
| 181 | 00:03:00.0 | 681 | 72.97 |
| 182 | 00:03:01.0 | 698 | 72.98 |
| 183 | 00:03:02.0 | 714 | 72.98 |
| 184 | 00:03:03.0 | 722 | 72.98 |
| 185 | 00:03:04.0 | 736 | 72.98 |
| 186 | 00:03:05.0 | 752 | 72.99 |
| 187 | 00:03:06.0 | 760 | 72.99 |
| 188 | 00:03:07.0 | 767 | 72.99 |
| 189 | 00:03:08.0 | 789 | 72.99 |
| 190 | 00:03:09.0 | 799 | 72.99 |
| 191 | 00:03:10.0 | 804 | 72.99 |
| 192 | 00:03:11.0 | 822 | 73.00 |
| 193 | 00:03:12.0 | 836 | 73.00 |
| 194 | 00:03:13.0 | 843 | 73.00 |

| | | | |
|-----|------------|------|-------|
| 195 | 00:03:14.0 | 861 | 73.00 |
| 196 | 00:03:15.0 | 877 | 73.01 |
| 197 | 00:03:16.0 | 886 | 73.01 |
| 198 | 00:03:17.0 | 897 | 73.01 |
| 199 | 00:03:18.0 | 913 | 73.02 |
| 200 | 00:03:19.0 | 926 | 73.02 |
| 201 | 00:03:20.0 | 932 | 73.02 |
| 202 | 00:03:21.0 | 950 | 73.03 |
| 203 | 00:03:22.0 | 961 | 73.03 |
| 204 | 00:03:23.0 | 965 | 73.04 |
| 205 | 00:03:24.0 | 985 | 73.04 |
| 206 | 00:03:25.0 | 1000 | 73.04 |
| 207 | 00:03:26.0 | 1007 | 73.04 |
| 208 | 00:03:27.0 | 1025 | 73.05 |
| 209 | 00:03:28.0 | 1040 | 73.05 |
| 210 | 00:03:29.0 | 1048 | 73.06 |
| 211 | 00:03:30.0 | 1063 | 73.06 |
| 212 | 00:03:31.0 | 1080 | 73.06 |
| 213 | 00:03:32.0 | 1088 | 73.07 |
| 214 | 00:03:33.0 | 1093 | 73.07 |
| 215 | 00:03:34.0 | 1110 | 73.08 |
| 216 | 00:03:35.0 | 1125 | 73.08 |
| 217 | 00:03:36.0 | 1129 | 73.09 |
| 218 | 00:03:37.0 | 1149 | 73.09 |
| 219 | 00:03:38.0 | 1163 | 73.09 |
| 220 | 00:03:39.0 | 1170 | 73.10 |
| 221 | 00:03:40.0 | 1185 | 73.10 |
| 222 | 00:03:41.0 | 1205 | 73.11 |
| 223 | 00:03:42.0 | 1212 | 73.11 |
| 224 | 00:03:43.0 | 1222 | 73.12 |
| 225 | 00:03:44.0 | 1240 | 73.13 |
| 226 | 00:03:45.0 | 1248 | 73.13 |
| 227 | 00:03:46.0 | 1251 | 73.14 |
| 228 | 00:03:47.0 | 1276 | 73.14 |
| 229 | 00:03:48.0 | 1287 | 73.15 |
| 230 | 00:03:49.0 | 1290 | 73.15 |
| 231 | 00:03:50.0 | 1222 | 73.16 |

| | | | |
|-----|------------|------|-------|
| 232 | 00:03:51.0 | 991 | 73.16 |
| 233 | 00:03:52.0 | 994 | 73.17 |
| 234 | 00:03:53.0 | 998 | 73.17 |
| 235 | 00:03:54.0 | 1084 | 73.18 |
| 236 | 00:03:55.0 | 1318 | 73.18 |
| 237 | 00:03:56.0 | 1322 | 73.19 |
| 238 | 00:03:57.0 | 1345 | 73.20 |
| 239 | 00:03:58.0 | 1356 | 73.20 |
| 240 | 00:03:59.0 | 1360 | 73.21 |
| 241 | 00:04:00.0 | 1381 | 73.22 |
| 242 | 00:04:01.0 | 974 | 73.22 |
| 243 | 00:04:02.0 | 1089 | 73.23 |
| 244 | 00:04:03.0 | 1089 | 73.24 |
| 245 | 00:04:04.0 | 1076 | 73.24 |
| 246 | 00:04:05.0 | 1071 | 73.25 |
| 247 | 00:04:06.0 | 1081 | 73.26 |
| 248 | 00:04:07.0 | 1074 | 73.26 |
| 249 | 00:04:08.0 | 1071 | 73.27 |
| 250 | 00:04:09.0 | 1069 | 73.28 |
| 251 | 00:04:10.0 | 1078 | 73.28 |
| 252 | 00:04:11.0 | 1073 | 73.29 |
| 253 | 00:04:12.0 | 1071 | 73.29 |
| 254 | 00:04:13.0 | 1076 | 73.30 |
| 255 | 00:04:14.0 | 1076 | 73.30 |
| 256 | 00:04:15.0 | 1074 | 73.31 |
| 257 | 00:04:16.0 | 1071 | 73.31 |
| 258 | 00:04:17.0 | 1076 | 73.31 |
| 259 | 00:04:18.0 | 1075 | 73.32 |
| 260 | 00:04:19.0 | 1071 | 73.32 |
| 261 | 00:04:20.0 | 1074 | 73.33 |
| 262 | 00:04:21.0 | 1076 | 73.33 |
| 263 | 00:04:22.0 | 1074 | 73.33 |
| 264 | 00:04:23.0 | 1071 | 73.34 |
| 265 | 00:04:24.0 | 1075 | 73.34 |
| 266 | 00:04:25.0 | 1075 | 73.35 |
| 267 | 00:04:26.0 | 1071 | 73.35 |
| 268 | 00:04:27.0 | 1071 | 73.35 |

| | | | |
|-----|------------|------|-------|
| 269 | 00:04:28.0 | 1075 | 73.36 |
| 270 | 00:04:29.0 | 1074 | 73.36 |
| 271 | 00:04:30.0 | 1071 | 73.36 |
| 272 | 00:04:31.0 | 1073 | 73.37 |
| 273 | 00:04:32.0 | 1074 | 73.37 |
| 274 | 00:04:33.0 | 1073 | 73.38 |
| 275 | 00:04:34.0 | 1071 | 73.38 |
| 276 | 00:04:35.0 | 1073 | 73.39 |
| 277 | 00:04:36.0 | 1074 | 73.40 |
| 278 | 00:04:37.0 | 1071 | 73.41 |
| 279 | 00:04:38.0 | 1071 | 73.41 |
| 280 | 00:04:39.0 | 1073 | 73.42 |
| 281 | 00:04:40.0 | 1073 | 73.43 |
| 282 | 00:04:41.0 | 1071 | 73.44 |
| 283 | 00:04:42.0 | 1072 | 73.45 |
| 284 | 00:04:43.0 | 1074 | 73.45 |
| 285 | 00:04:44.0 | 1072 | 73.46 |
| 286 | 00:04:45.0 | 1071 | 73.47 |
| 287 | 00:04:46.0 | 1073 | 73.48 |
| 288 | 00:04:47.0 | 1073 | 73.49 |
| 289 | 00:04:48.0 | 1071 | 73.50 |
| 290 | 00:04:49.0 | 1071 | 73.51 |
| 291 | 00:04:50.0 | 1073 | 73.52 |
| 292 | 00:04:51.0 | 1072 | 73.53 |
| 293 | 00:04:52.0 | 1071 | 73.54 |
| 294 | 00:04:53.0 | 1072 | 73.55 |
| 295 | 00:04:54.0 | 1073 | 73.56 |
| 296 | 00:04:55.0 | 1072 | 73.57 |
| 297 | 00:04:56.0 | 1071 | 73.58 |
| 298 | 00:04:57.0 | 1072 | 73.59 |
| 299 | 00:04:58.0 | 1072 | 73.60 |
| 300 | 00:04:59.0 | 1071 | 73.61 |
| 301 | 00:05:00.0 | 1071 | 73.62 |
| 302 | 00:05:01.0 | 1072 | 73.63 |
| 303 | 00:05:02.0 | 1072 | 73.65 |
| 304 | 00:05:03.0 | 1071 | 73.66 |
| 305 | 00:05:04.0 | 1071 | 73.67 |

| | | | |
|-----|------------|------|-------|
| 306 | 00:05:05.0 | 1072 | 73.68 |
| 307 | 00:05:06.0 | 1071 | 73.69 |
| 308 | 00:05:07.0 | 1070 | 73.71 |
| 309 | 00:05:08.0 | 1071 | 73.72 |
| 310 | 00:05:09.0 | 1071 | 73.73 |
| 311 | 00:05:10.0 | 1070 | 73.74 |
| 312 | 00:05:11.0 | 1071 | 73.76 |
| 313 | 00:05:12.0 | 1071 | 73.77 |
| 314 | 00:05:13.0 | 1071 | 73.78 |
| 315 | 00:05:14.0 | 1070 | 73.80 |
| 316 | 00:05:15.0 | 1071 | 73.81 |
| 317 | 00:05:16.0 | 1071 | 73.83 |
| 318 | 00:05:17.0 | 1070 | 73.84 |
| 319 | 00:05:18.0 | 1070 | 73.85 |
| 320 | 00:05:19.0 | 1071 | 73.87 |
| 321 | 00:05:20.0 | 1071 | 73.88 |
| 322 | 00:05:21.0 | 1070 | 73.90 |
| 323 | 00:05:22.0 | 1070 | 73.91 |
| 324 | 00:05:23.0 | 1071 | 73.93 |
| 325 | 00:05:24.0 | 1071 | 73.94 |
| 326 | 00:05:25.0 | 1070 | 73.96 |
| 327 | 00:05:26.0 | 1070 | 73.97 |
| 328 | 00:05:27.0 | 1071 | 73.99 |
| 329 | 00:05:28.0 | 1070 | 74.00 |
| 330 | 00:05:29.0 | 1070 | 74.02 |
| 331 | 00:05:30.0 | 1070 | 74.03 |
| 332 | 00:05:31.0 | 1070 | 74.05 |
| 333 | 00:05:32.0 | 1070 | 74.07 |
| 334 | 00:05:33.0 | 1070 | 74.08 |
| 335 | 00:05:34.0 | 1070 | 74.10 |
| 336 | 00:05:35.0 | 1070 | 74.11 |
| 337 | 00:05:36.0 | 1070 | 74.13 |
| 338 | 00:05:37.0 | 1070 | 74.14 |
| 339 | 00:05:38.0 | 1070 | 74.16 |
| 340 | 00:05:39.0 | 1070 | 74.18 |
| 341 | 00:05:40.0 | 1070 | 74.19 |
| 342 | 00:05:41.0 | 1070 | 74.21 |

| | | | |
|-----|------------|------|-------|
| 343 | 00:05:42.0 | 1070 | 74.22 |
| 344 | 00:05:43.0 | 1070 | 74.23 |
| 345 | 00:05:44.0 | 1070 | 74.25 |
| 346 | 00:05:45.0 | 1070 | 74.26 |
| 347 | 00:05:46.0 | 1069 | 74.28 |
| 348 | 00:05:47.0 | 1069 | 74.29 |
| 349 | 00:05:48.0 | 1070 | 74.30 |
| 350 | 00:05:49.0 | 1070 | 74.31 |
| 351 | 00:05:50.0 | 1069 | 74.32 |
| 352 | 00:05:51.0 | 1069 | 74.33 |
| 353 | 00:05:52.0 | 1070 | 74.34 |
| 354 | 00:05:53.0 | 1070 | 74.35 |
| 355 | 00:05:54.0 | 1069 | 74.36 |
| 356 | 00:05:55.0 | 1069 | 74.36 |
| 357 | 00:05:56.0 | 1069 | 74.37 |
| 358 | 00:05:57.0 | 1069 | 74.38 |
| 359 | 00:05:58.0 | 1069 | 74.38 |
| 360 | 00:05:59.0 | 1069 | 74.39 |
| 361 | 00:06:00.0 | 1069 | 74.39 |
| 362 | 00:06:01.0 | 1069 | 74.40 |
| 363 | 00:06:02.0 | 1069 | 74.40 |
| 364 | 00:06:03.0 | 1069 | 74.41 |
| 365 | 00:06:04.0 | 1069 | 74.41 |
| 366 | 00:06:05.0 | 1069 | 74.41 |
| 367 | 00:06:06.0 | 1069 | 74.42 |
| 368 | 00:06:07.0 | 1069 | 74.42 |
| 369 | 00:06:08.0 | 1069 | 74.42 |
| 370 | 00:06:09.0 | 1069 | 74.42 |
| 371 | 00:06:10.0 | 1069 | 74.43 |
| 372 | 00:06:11.0 | 1069 | 74.43 |
| 373 | 00:06:12.0 | 1069 | 74.43 |
| 374 | 00:06:13.0 | 1069 | 74.43 |
| 375 | 00:06:14.0 | 1069 | 74.44 |
| 376 | 00:06:15.0 | 1068 | 74.44 |
| 377 | 00:06:16.0 | 1068 | 74.45 |
| 378 | 00:06:17.0 | 1069 | 74.45 |
| 379 | 00:06:18.0 | 1069 | 74.45 |

| | | | |
|-----|------------|------|-------|
| 380 | 00:06:19.0 | 1069 | 74.46 |
| 381 | 00:06:20.0 | 1069 | 74.47 |
| 382 | 00:06:21.0 | 1068 | 74.47 |
| 383 | 00:06:22.0 | 1069 | 74.48 |
| 384 | 00:06:23.0 | 1068 | 74.48 |
| 385 | 00:06:24.0 | 1068 | 74.49 |
| 386 | 00:06:25.0 | 1069 | 74.49 |
| 387 | 00:06:26.0 | 1068 | 74.50 |
| 388 | 00:06:27.0 | 1068 | 74.50 |
| 389 | 00:06:28.0 | 1068 | 74.51 |
| 390 | 00:06:29.0 | 1068 | 74.52 |
| 391 | 00:06:30.0 | 1068 | 74.52 |
| 392 | 00:06:31.0 | 1068 | 74.53 |
| 393 | 00:06:32.0 | 1068 | 74.53 |
| 394 | 00:06:33.0 | 1068 | 74.54 |
| 395 | 00:06:34.0 | 1068 | 74.55 |
| 396 | 00:06:35.0 | 1068 | 74.55 |
| 397 | 00:06:36.0 | 1068 | 74.56 |
| 398 | 00:06:37.0 | 1068 | 74.57 |
| 399 | 00:06:38.0 | 1068 | 74.57 |
| 400 | 00:06:39.0 | 1068 | 74.58 |
| 401 | 00:06:40.0 | 1068 | 74.59 |
| 402 | 00:06:41.0 | 1068 | 74.59 |
| 403 | 00:06:42.0 | 1068 | 74.60 |
| 404 | 00:06:43.0 | 1068 | 74.61 |
| 405 | 00:06:44.0 | 1068 | 74.61 |
| 406 | 00:06:45.0 | 1068 | 74.62 |
| 407 | 00:06:46.0 | 1068 | 74.62 |
| 408 | 00:06:47.0 | 1068 | 74.63 |
| 409 | 00:06:48.0 | 1068 | 74.64 |
| 410 | 00:06:49.0 | 1068 | 74.64 |
| 411 | 00:06:50.0 | 1068 | 74.65 |
| 412 | 00:06:51.0 | 1068 | 74.65 |
| 413 | 00:06:52.0 | 1068 | 74.66 |
| 414 | 00:06:53.0 | 1068 | 74.67 |
| 415 | 00:06:54.0 | 1068 | 74.67 |
| 416 | 00:06:55.0 | 1068 | 74.68 |

| | | | |
|-----|------------|------|-------|
| 417 | 00:06:56.0 | 1068 | 74.68 |
| 418 | 00:06:57.0 | 1067 | 74.69 |
| 419 | 00:06:58.0 | 1067 | 74.70 |
| 420 | 00:06:59.0 | 1067 | 74.70 |
| 421 | 00:07:00.0 | 1068 | 74.71 |
| 422 | 00:07:01.0 | 1067 | 74.71 |
| 423 | 00:07:02.0 | 1068 | 74.72 |
| 424 | 00:07:03.0 | 1067 | 74.73 |
| 425 | 00:07:04.0 | 1067 | 74.73 |
| 426 | 00:07:05.0 | 1067 | 74.74 |
| 427 | 00:07:06.0 | 1067 | 74.74 |
| 428 | 00:07:07.0 | 1067 | 74.75 |
| 429 | 00:07:08.0 | 1067 | 74.75 |
| 430 | 00:07:09.0 | 1067 | 74.76 |
| 431 | 00:07:10.0 | 1067 | 74.76 |
| 432 | 00:07:11.0 | 1067 | 74.77 |
| 433 | 00:07:12.0 | 1067 | 74.77 |
| 434 | 00:07:13.0 | 1067 | 74.78 |
| 435 | 00:07:14.0 | 1067 | 74.79 |
| 436 | 00:07:15.0 | 1067 | 74.79 |
| 437 | 00:07:16.0 | 1067 | 74.80 |
| 438 | 00:07:17.0 | 1067 | 74.80 |
| 439 | 00:07:18.0 | 1067 | 74.81 |
| 440 | 00:07:19.0 | 1067 | 74.82 |
| 441 | 00:07:20.0 | 1067 | 74.82 |
| 442 | 00:07:21.0 | 1067 | 74.83 |
| 443 | 00:07:22.0 | 1067 | 74.84 |
| 444 | 00:07:23.0 | 1067 | 74.84 |
| 445 | 00:07:24.0 | 1067 | 74.85 |
| 446 | 00:07:25.0 | 1067 | 74.85 |
| 447 | 00:07:26.0 | 1067 | 74.86 |
| 448 | 00:07:27.0 | 1067 | 74.87 |
| 449 | 00:07:28.0 | 1067 | 74.87 |
| 450 | 00:07:29.0 | 1067 | 74.88 |
| 451 | 00:07:30.0 | 1067 | 74.88 |
| 452 | 00:07:31.0 | 1067 | 74.89 |
| 453 | 00:07:32.0 | 1067 | 74.90 |

| | | | |
|-----|------------|------|-------|
| 454 | 00:07:33.0 | 1067 | 74.90 |
| 455 | 00:07:34.0 | 1067 | 74.91 |
| 456 | 00:07:35.0 | 1067 | 74.91 |
| 457 | 00:07:36.0 | 1067 | 74.92 |
| 458 | 00:07:37.0 | 1067 | 74.92 |
| 459 | 00:07:38.0 | 1067 | 74.93 |
| 460 | 00:07:39.0 | 1067 | 74.94 |
| 461 | 00:07:40.0 | 1067 | 74.94 |
| 462 | 00:07:41.0 | 1067 | 74.95 |
| 463 | 00:07:42.0 | 1067 | 74.96 |
| 464 | 00:07:43.0 | 1066 | 74.96 |
| 465 | 00:07:44.0 | 1067 | 74.97 |
| 466 | 00:07:45.0 | 1066 | 74.98 |
| 467 | 00:07:46.0 | 1066 | 74.98 |
| 468 | 00:07:47.0 | 1067 | 74.99 |
| 469 | 00:07:48.0 | 1067 | 75.00 |
| 470 | 00:07:49.0 | 1066 | 75.00 |
| 471 | 00:07:50.0 | 1067 | 75.01 |
| 472 | 00:07:51.0 | 1067 | 75.02 |
| 473 | 00:07:52.0 | 1067 | 75.02 |
| 474 | 00:07:53.0 | 1067 | 75.03 |
| 475 | 00:07:54.0 | 1066 | 75.04 |
| 476 | 00:07:55.0 | 1066 | 75.05 |
| 477 | 00:07:56.0 | 1066 | 75.05 |
| 478 | 00:07:57.0 | 1066 | 75.06 |
| 479 | 00:07:58.0 | 1066 | 75.07 |
| 480 | 00:07:59.0 | 1066 | 75.08 |
| 481 | 00:08:00.0 | 1066 | 75.09 |
| 482 | 00:08:01.0 | 1066 | 75.10 |
| 483 | 00:08:02.0 | 1066 | 75.11 |
| 484 | 00:08:03.0 | 1066 | 75.12 |
| 485 | 00:08:04.0 | 1066 | 75.13 |
| 486 | 00:08:05.0 | 1066 | 75.14 |
| 487 | 00:08:06.0 | 1066 | 75.15 |
| 488 | 00:08:07.0 | 1066 | 75.15 |
| 489 | 00:08:08.0 | 1066 | 75.17 |
| 490 | 00:08:09.0 | 1066 | 75.18 |

| | | | |
|-----|------------|------|-------|
| 491 | 00:08:10.0 | 1066 | 75.19 |
| 492 | 00:08:11.0 | 1066 | 75.20 |
| 493 | 00:08:12.0 | 1066 | 75.21 |
| 494 | 00:08:13.0 | 1066 | 75.22 |
| 495 | 00:08:14.0 | 1066 | 75.23 |
| 496 | 00:08:15.0 | 1066 | 75.24 |
| 497 | 00:08:16.0 | 1066 | 75.25 |
| 498 | 00:08:17.0 | 1066 | 75.26 |
| 499 | 00:08:18.0 | 1066 | 75.27 |
| 500 | 00:08:19.0 | 1066 | 75.28 |
| 501 | 00:08:20.0 | 1066 | 75.29 |
| 502 | 00:08:21.0 | 1066 | 75.30 |
| 503 | 00:08:22.0 | 1066 | 75.31 |
| 504 | 00:08:23.0 | 1066 | 75.33 |
| 505 | 00:08:24.0 | 1066 | 75.34 |
| 506 | 00:08:25.0 | 1066 | 75.35 |
| 507 | 00:08:26.0 | 1066 | 75.36 |
| 508 | 00:08:27.0 | 1066 | 75.36 |
| 509 | 00:08:28.0 | 1066 | 75.37 |
| 510 | 00:08:29.0 | 1066 | 75.38 |
| 511 | 00:08:30.0 | 1066 | 75.39 |
| 512 | 00:08:31.0 | 1066 | 75.40 |
| 513 | 00:08:32.0 | 1066 | 75.41 |
| 514 | 00:08:33.0 | 1066 | 75.42 |
| 515 | 00:08:34.0 | 1066 | 75.43 |
| 516 | 00:08:35.0 | 1066 | 75.44 |
| 517 | 00:08:36.0 | 1066 | 75.45 |
| 518 | 00:08:37.0 | 1066 | 75.45 |
| 519 | 00:08:38.0 | 1066 | 75.46 |
| 520 | 00:08:39.0 | 1066 | 75.47 |
| 521 | 00:08:40.0 | 1066 | 75.48 |
| 522 | 00:08:41.0 | 1066 | 75.48 |
| 523 | 00:08:42.0 | 1066 | 75.49 |
| 524 | 00:08:43.0 | 1066 | 75.50 |
| 525 | 00:08:44.0 | 1066 | 75.51 |
| 526 | 00:08:45.0 | 1066 | 75.51 |
| 527 | 00:08:46.0 | 1066 | 75.52 |

| | | | |
|-----|------------|------|-------|
| 528 | 00:08:47.0 | 1066 | 75.53 |
| 529 | 00:08:48.0 | 1066 | 75.54 |
| 530 | 00:08:49.0 | 1066 | 75.54 |
| 531 | 00:08:50.0 | 1066 | 75.55 |
| 532 | 00:08:51.0 | 1066 | 75.56 |
| 533 | 00:08:52.0 | 1066 | 75.56 |
| 534 | 00:08:53.0 | 1066 | 75.57 |
| 535 | 00:08:54.0 | 1066 | 75.58 |
| 536 | 00:08:55.0 | 1066 | 75.59 |
| 537 | 00:08:56.0 | 1066 | 75.59 |
| 538 | 00:08:57.0 | 1066 | 75.60 |
| 539 | 00:08:58.0 | 1066 | 75.61 |
| 540 | 00:08:59.0 | 1066 | 75.62 |
| 541 | 00:09:00.0 | 1066 | 75.62 |
| 542 | 00:09:01.0 | 1066 | 75.63 |
| 543 | 00:09:02.0 | 1066 | 75.64 |
| 544 | 00:09:03.0 | 1066 | 75.64 |
| 545 | 00:09:04.0 | 1066 | 75.65 |
| 546 | 00:09:05.0 | 1066 | 75.66 |
| 547 | 00:09:06.0 | 1066 | 75.66 |
| 548 | 00:09:07.0 | 1066 | 75.67 |
| 549 | 00:09:08.0 | 1066 | 75.68 |
| 550 | 00:09:09.0 | 1066 | 75.69 |
| 551 | 00:09:10.0 | 1065 | 75.70 |
| 552 | 00:09:11.0 | 1066 | 75.70 |
| 553 | 00:09:12.0 | 1066 | 75.71 |
| 554 | 00:09:13.0 | 1065 | 75.72 |
| 555 | 00:09:14.0 | 1065 | 75.72 |
| 556 | 00:09:15.0 | 1066 | 75.73 |
| 557 | 00:09:16.0 | 1065 | 75.74 |
| 558 | 00:09:17.0 | 1065 | 75.75 |
| 559 | 00:09:18.0 | 1065 | 75.76 |
| 560 | 00:09:19.0 | 1065 | 75.77 |
| 561 | 00:09:20.0 | 1065 | 75.77 |
| 562 | 00:09:21.0 | 1066 | 75.78 |
| 563 | 00:09:22.0 | 1065 | 75.79 |
| 564 | 00:09:23.0 | 1065 | 75.80 |

| | | | |
|-----|------------|------|-------|
| 565 | 00:09:24.0 | 1065 | 75.81 |
| 566 | 00:09:25.0 | 1065 | 75.82 |
| 567 | 00:09:26.0 | 1065 | 75.82 |
| 568 | 00:09:27.0 | 1065 | 75.83 |
| 569 | 00:09:28.0 | 1065 | 75.84 |
| 570 | 00:09:29.0 | 1065 | 75.85 |
| 571 | 00:09:30.0 | 1065 | 75.86 |
| 572 | 00:09:31.0 | 1065 | 75.87 |
| 573 | 00:09:32.0 | 1065 | 75.88 |
| 574 | 00:09:33.0 | 1065 | 75.89 |
| 575 | 00:09:34.0 | 1065 | 75.90 |
| 576 | 00:09:35.0 | 1065 | 75.90 |
| 577 | 00:09:36.0 | 1065 | 75.91 |
| 578 | 00:09:37.0 | 1065 | 75.92 |
| 579 | 00:09:38.0 | 1065 | 75.93 |
| 580 | 00:09:39.0 | 1065 | 75.94 |
| 581 | 00:09:40.0 | 1065 | 75.95 |
| 582 | 00:09:41.0 | 1065 | 75.95 |
| 583 | 00:09:42.0 | 1065 | 75.96 |
| 584 | 00:09:43.0 | 1065 | 75.97 |
| 585 | 00:09:44.0 | 1065 | 75.98 |
| 586 | 00:09:45.0 | 1065 | 75.99 |
| 587 | 00:09:46.0 | 1065 | 76.00 |
| 588 | 00:09:47.0 | 1065 | 76.01 |
| 589 | 00:09:48.0 | 1065 | 76.02 |
| 590 | 00:09:49.0 | 1065 | 76.03 |
| 591 | 00:09:50.0 | 1065 | 76.03 |
| 592 | 00:09:51.0 | 1065 | 76.04 |
| 593 | 00:09:52.0 | 1065 | 76.05 |
| 594 | 00:09:53.0 | 1065 | 76.06 |
| 595 | 00:09:54.0 | 1065 | 76.07 |
| 596 | 00:09:55.0 | 1065 | 76.08 |
| 597 | 00:09:56.0 | 1065 | 76.09 |
| 598 | 00:09:57.0 | 1065 | 76.10 |
| 599 | 00:09:58.0 | 1065 | 76.10 |
| 600 | 00:09:59.0 | 1065 | 76.11 |
| 601 | 00:10:00.0 | 1065 | 76.12 |

| | | | |
|-----|------------|------|-------|
| 602 | 00:10:01.0 | 1065 | 76.13 |
| 603 | 00:10:02.0 | 1065 | 76.14 |
| 604 | 00:10:03.0 | 1065 | 76.15 |
| 605 | 00:10:04.0 | 1065 | 76.16 |
| 606 | 00:10:05.0 | 1065 | 76.17 |
| 607 | 00:10:06.0 | 1065 | 76.18 |
| 608 | 00:10:07.0 | 1065 | 76.19 |
| 609 | 00:10:08.0 | 1065 | 76.20 |
| 610 | 00:10:09.0 | 1065 | 76.21 |
| 611 | 00:10:10.0 | 1065 | 76.22 |
| 612 | 00:10:11.0 | 1065 | 76.22 |
| 613 | 00:10:12.0 | 1065 | 76.23 |
| 614 | 00:10:13.0 | 1065 | 76.24 |
| 615 | 00:10:14.0 | 1065 | 76.25 |
| 616 | 00:10:15.0 | 1065 | 76.26 |
| 617 | 00:10:16.0 | 1065 | 76.27 |
| 618 | 00:10:17.0 | 1065 | 76.28 |
| 619 | 00:10:18.0 | 1065 | 76.29 |
| 620 | 00:10:19.0 | 1065 | 76.30 |
| 621 | 00:10:20.0 | 1065 | 76.31 |
| 622 | 00:10:21.0 | 1065 | 76.31 |
| 623 | 00:10:22.0 | 1065 | 76.32 |
| 624 | 00:10:23.0 | 1065 | 76.33 |
| 625 | 00:10:24.0 | 1065 | 76.34 |
| 626 | 00:10:25.0 | 1065 | 76.35 |
| 627 | 00:10:26.0 | 1065 | 76.36 |
| 628 | 00:10:27.0 | 1065 | 76.37 |
| 629 | 00:10:28.0 | 1065 | 76.38 |
| 630 | 00:10:29.0 | 1065 | 76.39 |
| 631 | 00:10:30.0 | 1065 | 76.40 |
| 632 | 00:10:31.0 | 1065 | 76.40 |
| 633 | 00:10:32.0 | 1065 | 76.41 |
| 634 | 00:10:33.0 | 1065 | 76.42 |
| 635 | 00:10:34.0 | 1065 | 76.43 |
| 636 | 00:10:35.0 | 1065 | 76.44 |
| 637 | 00:10:36.0 | 1065 | 76.45 |
| 638 | 00:10:37.0 | 1065 | 76.46 |

| | | | |
|-----|------------|------|-------|
| 639 | 00:10:38.0 | 1065 | 76.47 |
| 640 | 00:10:39.0 | 1065 | 76.47 |
| 641 | 00:10:40.0 | 1065 | 76.48 |
| 642 | 00:10:41.0 | 1065 | 76.49 |
| 643 | 00:10:42.0 | 1065 | 76.50 |
| 644 | 00:10:43.0 | 1065 | 76.51 |
| 645 | 00:10:44.0 | 1065 | 76.52 |
| 646 | 00:10:45.0 | 1065 | 76.53 |
| 647 | 00:10:46.0 | 1064 | 76.54 |
| 648 | 00:10:47.0 | 1065 | 76.55 |
| 649 | 00:10:48.0 | 1065 | 76.56 |
| 650 | 00:10:49.0 | 1065 | 76.57 |
| 651 | 00:10:50.0 | 1065 | 76.58 |
| 652 | 00:10:51.0 | 1065 | 76.59 |
| 653 | 00:10:52.0 | 1064 | 76.60 |
| 654 | 00:10:53.0 | 1065 | 76.61 |
| 655 | 00:10:54.0 | 1065 | 76.62 |
| 656 | 00:10:55.0 | 1065 | 76.63 |
| 657 | 00:10:56.0 | 1065 | 76.64 |
| 658 | 00:10:57.0 | 1064 | 76.64 |
| 659 | 00:10:58.0 | 1064 | 76.65 |
| 660 | 00:10:59.0 | 1065 | 76.66 |
| 661 | 00:11:00.0 | 1065 | 76.67 |
| 662 | 00:11:01.0 | 1064 | 76.68 |
| 663 | 00:11:02.0 | 1064 | 76.68 |
| 664 | 00:11:03.0 | 1065 | 76.69 |
| 665 | 00:11:04.0 | 1065 | 76.70 |
| 666 | 00:11:05.0 | 1064 | 76.71 |
| 667 | 00:11:06.0 | 1064 | 76.71 |
| 668 | 00:11:07.0 | 1065 | 76.72 |
| 669 | 00:11:08.0 | 1065 | 76.73 |
| 670 | 00:11:09.0 | 1064 | 76.73 |
| 671 | 00:11:10.0 | 1064 | 76.74 |
| 672 | 00:11:11.0 | 1064 | 76.75 |
| 673 | 00:11:12.0 | 1064 | 76.75 |
| 674 | 00:11:13.0 | 1064 | 76.76 |
| 675 | 00:11:14.0 | 1064 | 76.76 |

| | | | |
|-----|------------|------|-------|
| 676 | 00:11:15.0 | 1064 | 76.77 |
| 677 | 00:11:16.0 | 1064 | 76.77 |
| 678 | 00:11:17.0 | 1064 | 76.77 |
| 679 | 00:11:18.0 | 1064 | 76.77 |
| 680 | 00:11:19.0 | 1064 | 76.78 |
| 681 | 00:11:20.0 | 1064 | 76.78 |
| 682 | 00:11:21.0 | 1064 | 76.78 |
| 683 | 00:11:22.0 | 1064 | 76.78 |
| 684 | 00:11:23.0 | 1064 | 76.79 |
| 685 | 00:11:24.0 | 1064 | 76.79 |
| 686 | 00:11:25.0 | 1064 | 76.79 |
| 687 | 00:11:26.0 | 1064 | 76.79 |
| 688 | 00:11:27.0 | 1064 | 76.80 |
| 689 | 00:11:28.0 | 1064 | 76.80 |
| 690 | 00:11:29.0 | 1064 | 76.80 |
| 691 | 00:11:30.0 | 1064 | 76.80 |
| 692 | 00:11:31.0 | 1064 | 76.80 |
| 693 | 00:11:32.0 | 1064 | 76.80 |
| 694 | 00:11:33.0 | 1064 | 76.80 |
| 695 | 00:11:34.0 | 1064 | 76.81 |
| 696 | 00:11:35.0 | 1064 | 76.81 |
| 697 | 00:11:36.0 | 1064 | 76.81 |
| 698 | 00:11:37.0 | 1064 | 76.81 |
| 699 | 00:11:38.0 | 1064 | 76.81 |
| 700 | 00:11:39.0 | 1064 | 76.81 |
| 701 | 00:11:40.0 | 1064 | 76.81 |
| 702 | 00:11:41.0 | 1064 | 76.80 |
| 703 | 00:11:42.0 | 1064 | 76.80 |
| 704 | 00:11:43.0 | 1064 | 76.80 |
| 705 | 00:11:44.0 | 1064 | 76.80 |
| 706 | 00:11:45.0 | 1064 | 76.80 |
| 707 | 00:11:46.0 | 1064 | 76.80 |
| 708 | 00:11:47.0 | 1064 | 76.80 |
| 709 | 00:11:48.0 | 1064 | 76.80 |
| 710 | 00:11:49.0 | 1064 | 76.80 |
| 711 | 00:11:50.0 | 1064 | 76.80 |
| 712 | 00:11:51.0 | 1064 | 76.80 |

| | | | |
|-----|------------|------|-------|
| 713 | 00:11:52.0 | 1064 | 76.80 |
| 714 | 00:11:53.0 | 1064 | 76.80 |
| 715 | 00:11:54.0 | 1064 | 76.79 |
| 716 | 00:11:55.0 | 1064 | 76.79 |
| 717 | 00:11:56.0 | 1064 | 76.79 |
| 718 | 00:11:57.0 | 1064 | 76.79 |
| 719 | 00:11:58.0 | 1064 | 76.79 |
| 720 | 00:11:59.0 | 1064 | 76.79 |
| 721 | 00:12:00.0 | 1064 | 76.79 |
| 722 | 00:12:01.0 | 1064 | 76.79 |
| 723 | 00:12:02.0 | 1064 | 76.78 |
| 724 | 00:12:03.0 | 1064 | 76.78 |
| 725 | 00:12:04.0 | 1064 | 76.78 |
| 726 | 00:12:05.0 | 1064 | 76.78 |
| 727 | 00:12:06.0 | 1064 | 76.78 |
| 728 | 00:12:07.0 | 1064 | 76.77 |
| 729 | 00:12:08.0 | 1064 | 76.77 |
| 730 | 00:12:09.0 | 1064 | 76.77 |
| 731 | 00:12:10.0 | 1064 | 76.77 |
| 732 | 00:12:11.0 | 1064 | 76.77 |
| 733 | 00:12:12.0 | 1064 | 76.77 |
| 734 | 00:12:13.0 | 1064 | 76.77 |
| 735 | 00:12:14.0 | 1064 | 76.77 |
| 736 | 00:12:15.0 | 1064 | 76.77 |
| 737 | 00:12:16.0 | 1064 | 76.76 |
| 738 | 00:12:17.0 | 1064 | 76.76 |
| 739 | 00:12:18.0 | 1064 | 76.76 |
| 740 | 00:12:19.0 | 1064 | 76.76 |
| 741 | 00:12:20.0 | 1064 | 76.76 |
| 742 | 00:12:21.0 | 1064 | 76.76 |
| 743 | 00:12:22.0 | 1064 | 76.76 |
| 744 | 00:12:23.0 | 1064 | 76.76 |
| 745 | 00:12:24.0 | 1064 | 76.76 |
| 746 | 00:12:25.0 | 1064 | 76.75 |
| 747 | 00:12:26.0 | 1064 | 76.75 |
| 748 | 00:12:27.0 | 1064 | 76.75 |
| 749 | 00:12:28.0 | 1064 | 76.75 |

| | | | |
|-----|------------|------|-------|
| 750 | 00:12:29.0 | 1064 | 76.75 |
| 751 | 00:12:30.0 | 1064 | 76.75 |
| 752 | 00:12:31.0 | 1064 | 76.75 |
| 753 | 00:12:32.0 | 1064 | 76.74 |
| 754 | 00:12:33.0 | 1064 | 76.74 |
| 755 | 00:12:34.0 | 1064 | 76.74 |
| 756 | 00:12:35.0 | 1064 | 76.74 |
| 757 | 00:12:36.0 | 1064 | 76.73 |
| 758 | 00:12:37.0 | 1064 | 76.73 |
| 759 | 00:12:38.0 | 1064 | 76.73 |
| 760 | 00:12:39.0 | 1064 | 76.72 |
| 761 | 00:12:40.0 | 1064 | 76.72 |
| 762 | 00:12:41.0 | 1064 | 76.72 |
| 763 | 00:12:42.0 | 1064 | 76.72 |
| 764 | 00:12:43.0 | 1064 | 76.71 |
| 765 | 00:12:44.0 | 1064 | 76.71 |
| 766 | 00:12:45.0 | 1064 | 76.71 |
| 767 | 00:12:46.0 | 1064 | 76.70 |
| 768 | 00:12:47.0 | 1064 | 76.70 |
| 769 | 00:12:48.0 | 1064 | 76.70 |
| 770 | 00:12:49.0 | 1064 | 76.69 |
| 771 | 00:12:50.0 | 1064 | 76.69 |
| 772 | 00:12:51.0 | 1064 | 76.69 |
| 773 | 00:12:52.0 | 1064 | 76.69 |
| 774 | 00:12:53.0 | 1063 | 76.68 |
| 775 | 00:12:54.0 | 1064 | 76.68 |
| 776 | 00:12:55.0 | 1064 | 76.68 |
| 777 | 00:12:56.0 | 1064 | 76.68 |
| 778 | 00:12:57.0 | 1064 | 76.68 |
| 779 | 00:12:58.0 | 1064 | 76.68 |
| 780 | 00:12:59.0 | 1064 | 76.68 |
| 781 | 00:13:00.0 | 1064 | 76.67 |
| 782 | 00:13:01.0 | 1064 | 76.68 |
| 783 | 00:13:02.0 | 1064 | 76.68 |
| 784 | 00:13:03.0 | 1063 | 76.68 |
| 785 | 00:13:04.0 | 1064 | 76.68 |
| 786 | 00:13:05.0 | 1064 | 76.68 |

| | | | |
|-----|------------|------|-------|
| 787 | 00:13:06.0 | 1064 | 76.68 |
| 788 | 00:13:07.0 | 1063 | 76.68 |
| 789 | 00:13:08.0 | 1064 | 76.68 |
| 790 | 00:13:09.0 | 1063 | 76.68 |
| 791 | 00:13:10.0 | 1064 | 76.68 |
| 792 | 00:13:11.0 | 1063 | 76.68 |
| 793 | 00:13:12.0 | 1063 | 76.68 |
| 794 | 00:13:13.0 | 1063 | 76.68 |
| 795 | 00:13:14.0 | 1063 | 76.69 |
| 796 | 00:13:15.0 | 1063 | 76.69 |
| 797 | 00:13:16.0 | 1064 | 76.69 |
| 798 | 00:13:17.0 | 1064 | 76.69 |
| 799 | 00:13:18.0 | 1063 | 76.69 |
| 800 | 00:13:19.0 | 1063 | 76.69 |
| 801 | 00:13:20.0 | 1063 | 76.70 |
| 802 | 00:13:21.0 | 1064 | 76.70 |
| 803 | 00:13:22.0 | 1063 | 76.70 |
| 804 | 00:13:23.0 | 1063 | 76.70 |
| 805 | 00:13:24.0 | 1063 | 76.70 |
| 806 | 00:13:25.0 | 1063 | 76.71 |
| 807 | 00:13:26.0 | 1063 | 76.71 |
| 808 | 00:13:27.0 | 1064 | 76.71 |
| 809 | 00:13:28.0 | 1063 | 76.71 |
| 810 | 00:13:29.0 | 1063 | 76.71 |
| 811 | 00:13:30.0 | 1063 | 76.72 |
| 812 | 00:13:31.0 | 1063 | 76.72 |
| 813 | 00:13:32.0 | 1063 | 76.72 |
| 814 | 00:13:33.0 | 1063 | 76.72 |
| 815 | 00:13:34.0 | 1063 | 76.72 |
| 816 | 00:13:35.0 | 1063 | 76.72 |
| 817 | 00:13:36.0 | 1063 | 76.72 |
| 818 | 00:13:37.0 | 1063 | 76.72 |
| 819 | 00:13:38.0 | 1063 | 76.72 |
| 820 | 00:13:39.0 | 1063 | 76.72 |
| 821 | 00:13:40.0 | 1063 | 76.71 |
| 822 | 00:13:41.0 | 1063 | 76.71 |
| 823 | 00:13:42.0 | 1063 | 76.71 |

| | | | |
|-----|------------|------|-------|
| 824 | 00:13:43.0 | 1063 | 76.71 |
| 825 | 00:13:44.0 | 1063 | 76.70 |
| 826 | 00:13:45.0 | 1063 | 76.70 |
| 827 | 00:13:46.0 | 1063 | 76.70 |
| 828 | 00:13:47.0 | 1063 | 76.70 |
| 829 | 00:13:48.0 | 1063 | 76.69 |
| 830 | 00:13:49.0 | 1063 | 76.69 |
| 831 | 00:13:50.0 | 1063 | 76.69 |
| 832 | 00:13:51.0 | 1063 | 76.69 |
| 833 | 00:13:52.0 | 1063 | 76.69 |
| 834 | 00:13:53.0 | 1063 | 76.69 |
| 835 | 00:13:54.0 | 1063 | 76.69 |
| 836 | 00:13:55.0 | 1063 | 76.69 |
| 837 | 00:13:56.0 | 1063 | 76.70 |
| 838 | 00:13:57.0 | 1063 | 76.70 |
| 839 | 00:13:58.0 | 1063 | 76.70 |
| 840 | 00:13:59.0 | 1063 | 76.70 |
| 841 | 00:14:00.0 | 1063 | 76.71 |
| 842 | 00:14:01.0 | 1063 | 76.71 |
| 843 | 00:14:02.0 | 1063 | 76.72 |
| 844 | 00:14:03.0 | 1063 | 76.72 |
| 845 | 00:14:04.0 | 1063 | 76.73 |
| 846 | 00:14:05.0 | 1063 | 76.73 |
| 847 | 00:14:06.0 | 1063 | 76.73 |
| 848 | 00:14:07.0 | 1063 | 76.74 |
| 849 | 00:14:08.0 | 1063 | 76.74 |
| 850 | 00:14:09.0 | 1063 | 76.75 |
| 851 | 00:14:10.0 | 1063 | 76.76 |
| 852 | 00:14:11.0 | 1063 | 76.76 |
| 853 | 00:14:12.0 | 1063 | 76.77 |
| 854 | 00:14:13.0 | 1063 | 76.78 |
| 855 | 00:14:14.0 | 1063 | 76.78 |
| 856 | 00:14:15.0 | 1063 | 76.79 |
| 857 | 00:14:16.0 | 1063 | 76.80 |
| 858 | 00:14:17.0 | 1063 | 76.80 |
| 859 | 00:14:18.0 | 1063 | 76.81 |
| 860 | 00:14:19.0 | 1063 | 76.82 |

| | | | |
|-----|------------|------|-------|
| 861 | 00:14:20.0 | 1063 | 76.83 |
| 862 | 00:14:21.0 | 1063 | 76.83 |
| 863 | 00:14:22.0 | 1063 | 76.84 |
| 864 | 00:14:23.0 | 1063 | 76.85 |
| 865 | 00:14:24.0 | 1063 | 76.85 |
| 866 | 00:14:25.0 | 1063 | 76.86 |
| 867 | 00:14:26.0 | 1063 | 76.87 |
| 868 | 00:14:27.0 | 1063 | 76.87 |
| 869 | 00:14:28.0 | 1063 | 76.87 |
| 870 | 00:14:29.0 | 1063 | 76.88 |
| 871 | 00:14:30.0 | 1063 | 76.89 |
| 872 | 00:14:31.0 | 1063 | 76.89 |
| 873 | 00:14:32.0 | 1063 | 76.89 |
| 874 | 00:14:33.0 | 1063 | 76.90 |
| 875 | 00:14:34.0 | 1063 | 76.90 |
| 876 | 00:14:35.0 | 1063 | 76.91 |
| 877 | 00:14:36.0 | 1063 | 76.91 |
| 878 | 00:14:37.0 | 1063 | 76.91 |
| 879 | 00:14:38.0 | 1063 | 76.92 |
| 880 | 00:14:39.0 | 1063 | 76.92 |
| 881 | 00:14:40.0 | 1063 | 76.93 |
| 882 | 00:14:41.0 | 1063 | 76.93 |
| 883 | 00:14:42.0 | 1062 | 76.94 |
| 884 | 00:14:43.0 | 1062 | 76.94 |
| 885 | 00:14:44.0 | 1063 | 76.95 |
| 886 | 00:14:45.0 | 1063 | 76.95 |
| 887 | 00:14:46.0 | 1063 | 76.96 |
| 888 | 00:14:47.0 | 1063 | 76.96 |
| 889 | 00:14:48.0 | 1063 | 76.97 |
| 890 | 00:14:49.0 | 1063 | 76.97 |
| 891 | 00:14:50.0 | 1062 | 76.98 |
| 892 | 00:14:51.0 | 1063 | 76.98 |
| 893 | 00:14:52.0 | 1063 | 76.99 |
| 894 | 00:14:53.0 | 1063 | 76.99 |
| 895 | 00:14:54.0 | 1063 | 77.00 |
| 896 | 00:14:55.0 | 1062 | 77.00 |
| 897 | 00:14:56.0 | 1063 | 77.00 |

| | | | |
|-----|------------|------|-------|
| 898 | 00:14:57.0 | 1063 | 77.01 |
| 899 | 00:14:58.0 | 1062 | 77.01 |
| 900 | 00:14:59.0 | 1063 | 77.02 |
| 901 | 00:15:00.0 | 1063 | 77.02 |
| 902 | 00:15:01.0 | 1063 | 77.02 |
| 903 | 00:15:02.0 | 1063 | 77.03 |
| 904 | 00:15:03.0 | 1063 | 77.03 |
| 905 | 00:15:04.0 | 1063 | 77.03 |
| 906 | 00:15:05.0 | 1062 | 77.04 |
| 907 | 00:15:06.0 | 1063 | 77.04 |
| 908 | 00:15:07.0 | 1063 | 77.04 |
| 909 | 00:15:08.0 | 1062 | 77.04 |
| 910 | 00:15:09.0 | 1063 | 77.04 |
| 911 | 00:15:10.0 | 1063 | 77.05 |
| 912 | 00:15:11.0 | 1063 | 77.05 |
| 913 | 00:15:12.0 | 1063 | 77.05 |
| 914 | 00:15:13.0 | 1063 | 77.05 |
| 915 | 00:15:14.0 | 1062 | 77.05 |
| 916 | 00:15:15.0 | 1062 | 77.06 |
| 917 | 00:15:16.0 | 1063 | 77.06 |
| 918 | 00:15:17.0 | 1063 | 77.06 |
| 919 | 00:15:18.0 | 1063 | 77.06 |
| 920 | 00:15:19.0 | 1063 | 77.06 |
| 921 | 00:15:20.0 | 1063 | 77.07 |
| 922 | 00:15:21.0 | 1062 | 77.07 |
| 923 | 00:15:22.0 | 1063 | 77.07 |
| 924 | 00:15:23.0 | 1062 | 77.07 |
| 925 | 00:15:24.0 | 1063 | 77.08 |
| 926 | 00:15:25.0 | 1062 | 77.08 |
| 927 | 00:15:26.0 | 1063 | 77.08 |
| 928 | 00:15:27.0 | 1063 | 77.08 |
| 929 | 00:15:28.0 | 1062 | 77.08 |
| 930 | 00:15:29.0 | 1062 | 77.09 |
| 931 | 00:15:30.0 | 1062 | 77.09 |
| 932 | 00:15:31.0 | 1062 | 77.09 |
| 933 | 00:15:32.0 | 1062 | 77.09 |
| 934 | 00:15:33.0 | 1063 | 77.09 |

| | | | |
|-----|------------|------|-------|
| 935 | 00:15:34.0 | 1062 | 77.10 |
| 936 | 00:15:35.0 | 1063 | 77.10 |
| 937 | 00:15:36.0 | 1063 | 77.10 |
| 938 | 00:15:37.0 | 1062 | 77.10 |
| 939 | 00:15:38.0 | 1062 | 77.10 |
| 940 | 00:15:39.0 | 1062 | 77.10 |
| 941 | 00:15:40.0 | 1062 | 77.10 |
| 942 | 00:15:41.0 | 1062 | 77.11 |
| 943 | 00:15:42.0 | 1062 | 77.11 |
| 944 | 00:15:43.0 | 1062 | 77.11 |
| 945 | 00:15:44.0 | 1062 | 77.11 |
| 946 | 00:15:45.0 | 1062 | 77.11 |
| 947 | 00:15:46.0 | 1062 | 77.12 |
| 948 | 00:15:47.0 | 1062 | 77.12 |
| 949 | 00:15:48.0 | 1062 | 77.12 |
| 950 | 00:15:49.0 | 1062 | 77.12 |
| 951 | 00:15:50.0 | 1062 | 77.12 |
| 952 | 00:15:51.0 | 1062 | 77.13 |
| 953 | 00:15:52.0 | 1063 | 77.13 |
| 954 | 00:15:53.0 | 1063 | 77.13 |
| 955 | 00:15:54.0 | 1063 | 77.13 |
| 956 | 00:15:55.0 | 1063 | 77.13 |
| 957 | 00:15:56.0 | 1062 | 77.13 |
| 958 | 00:15:57.0 | 1062 | 77.14 |
| 959 | 00:15:58.0 | 1062 | 77.14 |
| 960 | 00:15:59.0 | 1063 | 77.14 |
| 961 | 00:16:00.0 | 1062 | 77.14 |
| 962 | 00:16:01.0 | 1062 | 77.14 |
| 963 | 00:16:02.0 | 1062 | 77.15 |
| 964 | 00:16:03.0 | 1062 | 77.15 |
| 965 | 00:16:04.0 | 1062 | 77.15 |
| 966 | 00:16:05.0 | 1063 | 77.15 |
| 967 | 00:16:06.0 | 1062 | 77.15 |
| 968 | 00:16:07.0 | 1062 | 77.15 |
| 969 | 00:16:08.0 | 1062 | 77.16 |
| 970 | 00:16:09.0 | 1062 | 77.16 |
| 971 | 00:16:10.0 | 1062 | 77.16 |

| | | | |
|------|------------|------|-------|
| 972 | 00:16:11.0 | 1063 | 77.16 |
| 973 | 00:16:12.0 | 1062 | 77.16 |
| 974 | 00:16:13.0 | 1062 | 77.16 |
| 975 | 00:16:14.0 | 1062 | 77.17 |
| 976 | 00:16:15.0 | 1062 | 77.17 |
| 977 | 00:16:16.0 | 1062 | 77.17 |
| 978 | 00:16:17.0 | 1062 | 77.17 |
| 979 | 00:16:18.0 | 1062 | 77.17 |
| 980 | 00:16:19.0 | 1062 | 77.18 |
| 981 | 00:16:20.0 | 1062 | 77.18 |
| 982 | 00:16:21.0 | 1062 | 77.18 |
| 983 | 00:16:22.0 | 1062 | 77.19 |
| 984 | 00:16:23.0 | 1062 | 77.19 |
| 985 | 00:16:24.0 | 1063 | 77.19 |
| 986 | 00:16:25.0 | 1062 | 77.20 |
| 987 | 00:16:26.0 | 1062 | 77.20 |
| 988 | 00:16:27.0 | 1062 | 77.20 |
| 989 | 00:16:28.0 | 1062 | 77.21 |
| 990 | 00:16:29.0 | 1062 | 77.21 |
| 991 | 00:16:30.0 | 1062 | 77.22 |
| 992 | 00:16:31.0 | 1062 | 77.22 |
| 993 | 00:16:32.0 | 1062 | 77.22 |
| 994 | 00:16:33.0 | 1062 | 77.23 |
| 995 | 00:16:34.0 | 1062 | 77.23 |
| 996 | 00:16:35.0 | 1062 | 77.24 |
| 997 | 00:16:36.0 | 1062 | 77.24 |
| 998 | 00:16:37.0 | 1062 | 77.24 |
| 999 | 00:16:38.0 | 1062 | 77.25 |
| 1000 | 00:16:39.0 | 1062 | 77.25 |
| 1001 | 00:16:40.0 | 1062 | 77.25 |
| 1002 | 00:16:41.0 | 1062 | 77.26 |
| 1003 | 00:16:42.0 | 1062 | 77.26 |
| 1004 | 00:16:43.0 | 1062 | 77.26 |
| 1005 | 00:16:44.0 | 1062 | 77.27 |
| 1006 | 00:16:45.0 | 1061 | 77.27 |
| 1007 | 00:16:46.0 | 1062 | 77.27 |
| 1008 | 00:16:47.0 | 1063 | 77.28 |

| | | | |
|------|------------|------|-------|
| 1009 | 00:16:48.0 | 1062 | 77.28 |
| 1010 | 00:16:49.0 | 1062 | 77.28 |
| 1011 | 00:16:50.0 | 1062 | 77.29 |
| 1012 | 00:16:51.0 | 1062 | 77.29 |
| 1013 | 00:16:52.0 | 1062 | 77.30 |
| 1014 | 00:16:53.0 | 1062 | 77.30 |
| 1015 | 00:16:54.0 | 1062 | 77.31 |
| 1016 | 00:16:55.0 | 1062 | 77.31 |
| 1017 | 00:16:56.0 | 1062 | 77.31 |
| 1018 | 00:16:57.0 | 1063 | 77.32 |
| 1019 | 00:16:58.0 | 1062 | 77.32 |
| 1020 | 00:16:59.0 | 1062 | 77.33 |
| 1021 | 00:17:00.0 | 1062 | 77.33 |
| 1022 | 00:17:01.0 | 1062 | 77.33 |
| 1023 | 00:17:02.0 | 1062 | 77.33 |
| 1024 | 00:17:03.0 | 1062 | 77.34 |
| 1025 | 00:17:04.0 | 1062 | 77.34 |
| 1026 | 00:17:05.0 | 1062 | 77.34 |
| 1027 | 00:17:06.0 | 1062 | 77.34 |
| 1028 | 00:17:07.0 | 1062 | 77.34 |
| 1029 | 00:17:08.0 | 1062 | 77.35 |
| 1030 | 00:17:09.0 | 1062 | 77.35 |
| 1031 | 00:17:10.0 | 1062 | 77.35 |
| 1032 | 00:17:11.0 | 1062 | 77.35 |
| 1033 | 00:17:12.0 | 1062 | 77.35 |
| 1034 | 00:17:13.0 | 1062 | 77.35 |
| 1035 | 00:17:14.0 | 1062 | 77.35 |
| 1036 | 00:17:15.0 | 1062 | 77.35 |
| 1037 | 00:17:16.0 | 1062 | 77.36 |
| 1038 | 00:17:17.0 | 1062 | 77.36 |
| 1039 | 00:17:18.0 | 1062 | 77.35 |
| 1040 | 00:17:19.0 | 1062 | 77.35 |
| 1041 | 00:17:20.0 | 1062 | 77.35 |
| 1042 | 00:17:21.0 | 1062 | 77.35 |
| 1043 | 00:17:22.0 | 1062 | 77.35 |
| 1044 | 00:17:23.0 | 1062 | 77.35 |
| 1045 | 00:17:24.0 | 1062 | 77.34 |

| | | | |
|------|------------|------|-------|
| 1046 | 00:17:25.0 | 1062 | 77.34 |
| 1047 | 00:17:26.0 | 1062 | 77.34 |
| 1048 | 00:17:27.0 | 1062 | 77.34 |
| 1049 | 00:17:28.0 | 1062 | 77.33 |
| 1050 | 00:17:29.0 | 1062 | 77.33 |
| 1051 | 00:17:30.0 | 1062 | 77.33 |
| 1052 | 00:17:31.0 | 1062 | 77.32 |
| 1053 | 00:17:32.0 | 1062 | 77.32 |
| 1054 | 00:17:33.0 | 1062 | 77.31 |
| 1055 | 00:17:34.0 | 1062 | 77.31 |
| 1056 | 00:17:35.0 | 1062 | 77.31 |
| 1057 | 00:17:36.0 | 1063 | 77.30 |
| 1058 | 00:17:37.0 | 1062 | 77.29 |
| 1059 | 00:17:38.0 | 1062 | 77.29 |
| 1060 | 00:17:39.0 | 1062 | 77.29 |
| 1061 | 00:17:40.0 | 1062 | 77.28 |
| 1062 | 00:17:41.0 | 1062 | 77.28 |
| 1063 | 00:17:42.0 | 1061 | 77.27 |
| 1064 | 00:17:43.0 | 1062 | 77.27 |
| 1065 | 00:17:44.0 | 1061 | 77.26 |
| 1066 | 00:17:45.0 | 1062 | 77.26 |
| 1067 | 00:17:46.0 | 1062 | 77.26 |
| 1068 | 00:17:47.0 | 1061 | 77.25 |
| 1069 | 00:17:48.0 | 1062 | 77.25 |
| 1070 | 00:17:49.0 | 1062 | 77.24 |
| 1071 | 00:17:50.0 | 1061 | 77.24 |
| 1072 | 00:17:51.0 | 1062 | 77.24 |
| 1073 | 00:17:52.0 | 1062 | 77.23 |
| 1074 | 00:17:53.0 | 1062 | 77.23 |
| 1075 | 00:17:54.0 | 1062 | 77.22 |
| 1076 | 00:17:55.0 | 1062 | 77.22 |
| 1077 | 00:17:56.0 | 1062 | 77.21 |
| 1078 | 00:17:57.0 | 1061 | 77.21 |
| 1079 | 00:17:58.0 | 1062 | 77.21 |
| 1080 | 00:17:59.0 | 1061 | 77.20 |
| 1081 | 00:18:00.0 | 1062 | 77.20 |
| 1082 | 00:18:01.0 | 1061 | 77.20 |

| | | | |
|------|------------|------|-------|
| 1083 | 00:18:02.0 | 1062 | 77.20 |
| 1084 | 00:18:03.0 | 1062 | 77.19 |
| 1085 | 00:18:04.0 | 1062 | 77.19 |
| 1086 | 00:18:05.0 | 1062 | 77.19 |
| 1087 | 00:18:06.0 | 1062 | 77.19 |
| 1088 | 00:18:07.0 | 1062 | 77.18 |
| 1089 | 00:18:08.0 | 1062 | 77.18 |
| 1090 | 00:18:09.0 | 1062 | 77.18 |
| 1091 | 00:18:10.0 | 1062 | 77.18 |
| 1092 | 00:18:11.0 | 1062 | 77.18 |
| 1093 | 00:18:12.0 | 1062 | 77.18 |
| 1094 | 00:18:13.0 | 1061 | 77.18 |
| 1095 | 00:18:14.0 | 1062 | 77.18 |
| 1096 | 00:18:15.0 | 1061 | 77.18 |
| 1097 | 00:18:16.0 | 1062 | 77.18 |
| 1098 | 00:18:17.0 | 1062 | 77.18 |
| 1099 | 00:18:18.0 | 1061 | 77.18 |
| 1100 | 00:18:19.0 | 1061 | 77.18 |
| 1101 | 00:18:20.0 | 1061 | 77.18 |
| 1102 | 00:18:21.0 | 1062 | 77.18 |
| 1103 | 00:18:22.0 | 1061 | 77.18 |
| 1104 | 00:18:23.0 | 1061 | 77.18 |
| 1105 | 00:18:24.0 | 1061 | 77.18 |
| 1106 | 00:18:25.0 | 1062 | 77.18 |
| 1107 | 00:18:26.0 | 1061 | 77.18 |
| 1108 | 00:18:27.0 | 1062 | 77.18 |
| 1109 | 00:18:28.0 | 1062 | 77.17 |
| 1110 | 00:18:29.0 | 1062 | 77.17 |
| 1111 | 00:18:30.0 | 1062 | 77.16 |
| 1112 | 00:18:31.0 | 1062 | 77.16 |
| 1113 | 00:18:32.0 | 1062 | 77.16 |
| 1114 | 00:18:33.0 | 1062 | 77.15 |
| 1115 | 00:18:34.0 | 1061 | 77.15 |
| 1116 | 00:18:35.0 | 1062 | 77.14 |
| 1117 | 00:18:36.0 | 1062 | 77.14 |
| 1118 | 00:18:37.0 | 1061 | 77.13 |
| 1119 | 00:18:38.0 | 1062 | 77.13 |

| | | | |
|------|------------|------|-------|
| 1120 | 00:18:39.0 | 1061 | 77.13 |
| 1121 | 00:18:40.0 | 1062 | 77.12 |
| 1122 | 00:18:41.0 | 1061 | 77.12 |
| 1123 | 00:18:42.0 | 1061 | 77.12 |
| 1124 | 00:18:43.0 | 1062 | 77.11 |
| 1125 | 00:18:44.0 | 1061 | 77.11 |
| 1126 | 00:18:45.0 | 1062 | 77.10 |
| 1127 | 00:18:46.0 | 1062 | 77.10 |
| 1128 | 00:18:47.0 | 1061 | 77.09 |
| 1129 | 00:18:48.0 | 1061 | 77.09 |
| 1130 | 00:18:49.0 | 1062 | 77.09 |
| 1131 | 00:18:50.0 | 1061 | 77.08 |
| 1132 | 00:18:51.0 | 1061 | 77.08 |
| 1133 | 00:18:52.0 | 1062 | 77.07 |
| 1134 | 00:18:53.0 | 1061 | 77.07 |
| 1135 | 00:18:54.0 | 1061 | 77.06 |
| 1136 | 00:18:55.0 | 1062 | 77.05 |
| 1137 | 00:18:56.0 | 1062 | 77.05 |
| 1138 | 00:18:57.0 | 1062 | 77.04 |
| 1139 | 00:18:58.0 | 1062 | 77.03 |
| 1140 | 00:18:59.0 | 1061 | 77.03 |
| 1141 | 00:19:00.0 | 1061 | 77.02 |
| 1142 | 00:19:01.0 | 1061 | 77.01 |
| 1143 | 00:19:02.0 | 1061 | 77.00 |
| 1144 | 00:19:03.0 | 1061 | 76.99 |
| 1145 | 00:19:04.0 | 1061 | 76.99 |
| 1146 | 00:19:05.0 | 1061 | 76.98 |
| 1147 | 00:19:06.0 | 1061 | 76.97 |
| 1148 | 00:19:07.0 | 1062 | 76.96 |
| 1149 | 00:19:08.0 | 1061 | 76.95 |
| 1150 | 00:19:09.0 | 1061 | 76.95 |
| 1151 | 00:19:10.0 | 1061 | 76.94 |
| 1152 | 00:19:11.0 | 1061 | 76.93 |
| 1153 | 00:19:12.0 | 1061 | 76.93 |
| 1154 | 00:19:13.0 | 1061 | 76.92 |
| 1155 | 00:19:14.0 | 1061 | 76.91 |
| 1156 | 00:19:15.0 | 1062 | 76.91 |

| | | | |
|------|------------|------|-------|
| 1157 | 00:19:16.0 | 1061 | 76.90 |
| 1158 | 00:19:17.0 | 1061 | 76.89 |
| 1159 | 00:19:18.0 | 1061 | 76.89 |
| 1160 | 00:19:19.0 | 1061 | 76.88 |
| 1161 | 00:19:20.0 | 1062 | 76.87 |
| 1162 | 00:19:21.0 | 1061 | 76.87 |
| 1163 | 00:19:22.0 | 1061 | 76.86 |
| 1164 | 00:19:23.0 | 1061 | 76.86 |
| 1165 | 00:19:24.0 | 1061 | 76.85 |
| 1166 | 00:19:25.0 | 1061 | 76.85 |
| 1167 | 00:19:26.0 | 1061 | 76.85 |
| 1168 | 00:19:27.0 | 1061 | 76.84 |
| 1169 | 00:19:28.0 | 1061 | 76.84 |
| 1170 | 00:19:29.0 | 1061 | 76.84 |
| 1171 | 00:19:30.0 | 1061 | 76.83 |
| 1172 | 00:19:31.0 | 1061 | 76.83 |
| 1173 | 00:19:32.0 | 1061 | 76.83 |
| 1174 | 00:19:33.0 | 1061 | 76.83 |
| 1175 | 00:19:34.0 | 1061 | 76.82 |
| 1176 | 00:19:35.0 | 1061 | 76.82 |
| 1177 | 00:19:36.0 | 1061 | 76.82 |
| 1178 | 00:19:37.0 | 1061 | 76.82 |
| 1179 | 00:19:38.0 | 1061 | 76.81 |
| 1180 | 00:19:39.0 | 1061 | 76.81 |
| 1181 | 00:19:40.0 | 1061 | 76.81 |
| 1182 | 00:19:41.0 | 1061 | 76.81 |
| 1183 | 00:19:42.0 | 1061 | 76.81 |
| 1184 | 00:19:43.0 | 1061 | 76.81 |
| 1185 | 00:19:44.0 | 1061 | 76.81 |
| 1186 | 00:19:45.0 | 1061 | 76.82 |
| 1187 | 00:19:46.0 | 1061 | 76.82 |
| 1188 | 00:19:47.0 | 1061 | 76.82 |
| 1189 | 00:19:48.0 | 1061 | 76.82 |
| 1190 | 00:19:49.0 | 1061 | 76.83 |
| 1191 | 00:19:50.0 | 1061 | 76.83 |
| 1192 | 00:19:51.0 | 1061 | 76.83 |
| 1193 | 00:19:52.0 | 1061 | 76.84 |

| | | | |
|------|------------|------|-------|
| 1194 | 00:19:53.0 | 1061 | 76.84 |
| 1195 | 00:19:54.0 | 1061 | 76.85 |
| 1196 | 00:19:55.0 | 1061 | 76.85 |
| 1197 | 00:19:56.0 | 1061 | 76.86 |
| 1198 | 00:19:57.0 | 1061 | 76.87 |
| 1199 | 00:19:58.0 | 1061 | 76.87 |
| 1200 | 00:19:59.0 | 1061 | 76.88 |
| 1201 | 00:20:00.0 | 1061 | 76.89 |
| 1202 | 00:20:01.0 | 1061 | 76.90 |
| 1203 | 00:20:02.0 | 1061 | 76.90 |
| 1204 | 00:20:03.0 | 1061 | 76.91 |
| 1205 | 00:20:04.0 | 1061 | 76.92 |
| 1206 | 00:20:05.0 | 1061 | 76.93 |
| 1207 | 00:20:06.0 | 1061 | 76.94 |
| 1208 | 00:20:07.0 | 1061 | 76.95 |
| 1209 | 00:20:08.0 | 1061 | 76.96 |
| 1210 | 00:20:09.0 | 1061 | 76.97 |
| 1211 | 00:20:10.0 | 1061 | 76.98 |
| 1212 | 00:20:11.0 | 1061 | 76.99 |
| 1213 | 00:20:12.0 | 1061 | 77.00 |
| 1214 | 00:20:13.0 | 1061 | 77.01 |
| 1215 | 00:20:14.0 | 1061 | 77.02 |
| 1216 | 00:20:15.0 | 1061 | 77.04 |
| 1217 | 00:20:16.0 | 1061 | 77.05 |
| 1218 | 00:20:17.0 | 1061 | 77.06 |
| 1219 | 00:20:18.0 | 1061 | 77.07 |
| 1220 | 00:20:19.0 | 1061 | 77.08 |
| 1221 | 00:20:20.0 | 1061 | 77.09 |
| 1222 | 00:20:21.0 | 1061 | 77.10 |
| 1223 | 00:20:22.0 | 1061 | 77.12 |
| 1224 | 00:20:23.0 | 1061 | 77.13 |
| 1225 | 00:20:24.0 | 1061 | 77.14 |
| 1226 | 00:20:25.0 | 1061 | 77.15 |
| 1227 | 00:20:26.0 | 1061 | 77.17 |
| 1228 | 00:20:27.0 | 1061 | 77.18 |
| 1229 | 00:20:28.0 | 1061 | 77.19 |
| 1230 | 00:20:29.0 | 1061 | 77.20 |

| | | | |
|------|------------|------|-------|
| 1231 | 00:20:30.0 | 1061 | 77.22 |
| 1232 | 00:20:31.0 | 1061 | 77.23 |
| 1233 | 00:20:32.0 | 1061 | 77.24 |
| 1234 | 00:20:33.0 | 1061 | 77.25 |
| 1235 | 00:20:34.0 | 1061 | 77.27 |
| 1236 | 00:20:35.0 | 1061 | 77.28 |
| 1237 | 00:20:36.0 | 1061 | 77.29 |
| 1238 | 00:20:37.0 | 1061 | 77.30 |
| 1239 | 00:20:38.0 | 1061 | 77.31 |
| 1240 | 00:20:39.0 | 1061 | 77.33 |
| 1241 | 00:20:40.0 | 1061 | 77.34 |
| 1242 | 00:20:41.0 | 1061 | 77.35 |
| 1243 | 00:20:42.0 | 1061 | 77.36 |
| 1244 | 00:20:43.0 | 1061 | 77.37 |
| 1245 | 00:20:44.0 | 1061 | 77.39 |
| 1246 | 00:20:45.0 | 1061 | 77.40 |
| 1247 | 00:20:46.0 | 1061 | 77.41 |
| 1248 | 00:20:47.0 | 1061 | 77.42 |
| 1249 | 00:20:48.0 | 1061 | 77.43 |
| 1250 | 00:20:49.0 | 1061 | 77.44 |
| 1251 | 00:20:50.0 | 1061 | 77.45 |
| 1252 | 00:20:51.0 | 1061 | 77.45 |
| 1253 | 00:20:52.0 | 1061 | 77.46 |
| 1254 | 00:20:53.0 | 1061 | 77.47 |
| 1255 | 00:20:54.0 | 1061 | 77.48 |
| 1256 | 00:20:55.0 | 1061 | 77.49 |
| 1257 | 00:20:56.0 | 1061 | 77.50 |
| 1258 | 00:20:57.0 | 1061 | 77.50 |
| 1259 | 00:20:58.0 | 1060 | 77.51 |
| 1260 | 00:20:59.0 | 1061 | 77.52 |
| 1261 | 00:21:00.0 | 1061 | 77.53 |
| 1262 | 00:21:01.0 | 1061 | 77.53 |
| 1263 | 00:21:02.0 | 1061 | 77.54 |
| 1264 | 00:21:03.0 | 1061 | 77.54 |
| 1265 | 00:21:04.0 | 1060 | 77.55 |
| 1266 | 00:21:05.0 | 1061 | 77.55 |
| 1267 | 00:21:06.0 | 1061 | 77.56 |

| | | | |
|------|------------|------|-------|
| 1268 | 00:21:07.0 | 1061 | 77.57 |
| 1269 | 00:21:08.0 | 1061 | 77.57 |
| 1270 | 00:21:09.0 | 1061 | 77.58 |
| 1271 | 00:21:10.0 | 1061 | 77.59 |
| 1272 | 00:21:11.0 | 1061 | 77.59 |
| 1273 | 00:21:12.0 | 1061 | 77.60 |
| 1274 | 00:21:13.0 | 1060 | 77.60 |
| 1275 | 00:21:14.0 | 1061 | 77.61 |
| 1276 | 00:21:15.0 | 1061 | 77.61 |
| 1277 | 00:21:16.0 | 1061 | 77.62 |
| 1278 | 00:21:17.0 | 1060 | 77.63 |
| 1279 | 00:21:18.0 | 1061 | 77.63 |
| 1280 | 00:21:19.0 | 1061 | 77.64 |
| 1281 | 00:21:20.0 | 1061 | 77.64 |
| 1282 | 00:21:21.0 | 1061 | 77.65 |
| 1283 | 00:21:22.0 | 1061 | 77.66 |
| 1284 | 00:21:23.0 | 1060 | 77.66 |
| 1285 | 00:21:24.0 | 1060 | 77.67 |
| 1286 | 00:21:25.0 | 1061 | 77.67 |
| 1287 | 00:21:26.0 | 1060 | 77.68 |
| 1288 | 00:21:27.0 | 1061 | 77.68 |
| 1289 | 00:21:28.0 | 1060 | 77.68 |
| 1290 | 00:21:29.0 | 1061 | 77.69 |
| 1291 | 00:21:30.0 | 1061 | 77.69 |
| 1292 | 00:21:31.0 | 1061 | 77.69 |
| 1293 | 00:21:32.0 | 1060 | 77.70 |
| 1294 | 00:21:33.0 | 1060 | 77.70 |
| 1295 | 00:21:34.0 | 1060 | 77.70 |
| 1296 | 00:21:35.0 | 1060 | 77.71 |
| 1297 | 00:21:36.0 | 1061 | 77.71 |
| 1298 | 00:21:37.0 | 1061 | 77.71 |
| 1299 | 00:21:38.0 | 1060 | 77.71 |
| 1300 | 00:21:39.0 | 1061 | 77.72 |
| 1301 | 00:21:40.0 | 1061 | 77.72 |
| 1302 | 00:21:41.0 | 1060 | 77.72 |
| 1303 | 00:21:42.0 | 1060 | 77.72 |
| 1304 | 00:21:43.0 | 1060 | 77.72 |

| | | | |
|------|------------|------|-------|
| 1305 | 00:21:44.0 | 1061 | 77.73 |
| 1306 | 00:21:45.0 | 1061 | 77.73 |
| 1307 | 00:21:46.0 | 1060 | 77.73 |
| 1308 | 00:21:47.0 | 1060 | 77.73 |
| 1309 | 00:21:48.0 | 1061 | 77.73 |
| 1310 | 00:21:49.0 | 1061 | 77.74 |
| 1311 | 00:21:50.0 | 1061 | 77.74 |
| 1312 | 00:21:51.0 | 1060 | 77.74 |
| 1313 | 00:21:52.0 | 1061 | 77.75 |
| 1314 | 00:21:53.0 | 1060 | 77.75 |
| 1315 | 00:21:54.0 | 1060 | 77.76 |
| 1316 | 00:21:55.0 | 1060 | 77.76 |
| 1317 | 00:21:56.0 | 1061 | 77.76 |
| 1318 | 00:21:57.0 | 1061 | 77.77 |
| 1319 | 00:21:58.0 | 1060 | 77.77 |
| 1320 | 00:21:59.0 | 1060 | 77.77 |
| 1321 | 00:22:00.0 | 1060 | 77.78 |
| 1322 | 00:22:01.0 | 1060 | 77.78 |
| 1323 | 00:22:02.0 | 1061 | 77.79 |
| 1324 | 00:22:03.0 | 1060 | 77.79 |
| 1325 | 00:22:04.0 | 1060 | 77.79 |
| 1326 | 00:22:05.0 | 1060 | 77.80 |
| 1327 | 00:22:06.0 | 1060 | 77.80 |
| 1328 | 00:22:07.0 | 1060 | 77.80 |
| 1329 | 00:22:08.0 | 1061 | 77.80 |
| 1330 | 00:22:09.0 | 1060 | 77.81 |
| 1331 | 00:22:10.0 | 1060 | 77.81 |
| 1332 | 00:22:11.0 | 1060 | 77.81 |
| 1333 | 00:22:12.0 | 1060 | 77.82 |
| 1334 | 00:22:13.0 | 1060 | 77.82 |
| 1335 | 00:22:14.0 | 1060 | 77.82 |
| 1336 | 00:22:15.0 | 1060 | 77.83 |
| 1337 | 00:22:16.0 | 1060 | 77.83 |
| 1338 | 00:22:17.0 | 1060 | 77.83 |
| 1339 | 00:22:18.0 | 1060 | 77.83 |
| 1340 | 00:22:19.0 | 1060 | 77.83 |
| 1341 | 00:22:20.0 | 1060 | 77.83 |

| | | | |
|------|------------|------|-------|
| 1342 | 00:22:21.0 | 1060 | 77.83 |
| 1343 | 00:22:22.0 | 1060 | 77.83 |
| 1344 | 00:22:23.0 | 1060 | 77.83 |
| 1345 | 00:22:24.0 | 1060 | 77.82 |
| 1346 | 00:22:25.0 | 1060 | 77.82 |
| 1347 | 00:22:26.0 | 1060 | 77.82 |
| 1348 | 00:22:27.0 | 1060 | 77.81 |
| 1349 | 00:22:28.0 | 1060 | 77.81 |
| 1350 | 00:22:29.0 | 1060 | 77.80 |
| 1351 | 00:22:30.0 | 1060 | 77.80 |
| 1352 | 00:22:31.0 | 1060 | 77.79 |
| 1353 | 00:22:32.0 | 1060 | 77.79 |
| 1354 | 00:22:33.0 | 1060 | 77.79 |
| 1355 | 00:22:34.0 | 1060 | 77.79 |
| 1356 | 00:22:35.0 | 1060 | 77.78 |
| 1357 | 00:22:36.0 | 1060 | 77.78 |
| 1358 | 00:22:37.0 | 1060 | 77.78 |
| 1359 | 00:22:38.0 | 1060 | 77.78 |
| 1360 | 00:22:39.0 | 1060 | 77.77 |
| 1361 | 00:22:40.0 | 1060 | 77.77 |
| 1362 | 00:22:41.0 | 1060 | 77.77 |
| 1363 | 00:22:42.0 | 1060 | 77.76 |
| 1364 | 00:22:43.0 | 1060 | 77.76 |
| 1365 | 00:22:44.0 | 1060 | 77.76 |
| 1366 | 00:22:45.0 | 1060 | 77.75 |
| 1367 | 00:22:46.0 | 1060 | 77.75 |
| 1368 | 00:22:47.0 | 1060 | 77.75 |
| 1369 | 00:22:48.0 | 1060 | 77.74 |
| 1370 | 00:22:49.0 | 1060 | 77.74 |
| 1371 | 00:22:50.0 | 1060 | 77.74 |
| 1372 | 00:22:51.0 | 1060 | 77.74 |
| 1373 | 00:22:52.0 | 1060 | 77.74 |
| 1374 | 00:22:53.0 | 1060 | 77.74 |
| 1375 | 00:22:54.0 | 1060 | 77.73 |
| 1376 | 00:22:55.0 | 1060 | 77.73 |
| 1377 | 00:22:56.0 | 1060 | 77.73 |
| 1378 | 00:22:57.0 | 1060 | 77.73 |

| | | | |
|------|------------|------|-------|
| 1379 | 00:22:58.0 | 1060 | 77.73 |
| 1380 | 00:22:59.0 | 1060 | 77.72 |
| 1381 | 00:23:00.0 | 1060 | 77.72 |
| 1382 | 00:23:01.0 | 1060 | 77.72 |
| 1383 | 00:23:02.0 | 1060 | 77.72 |
| 1384 | 00:23:03.0 | 1060 | 77.71 |
| 1385 | 00:23:04.0 | 1060 | 77.71 |
| 1386 | 00:23:05.0 | 1060 | 77.71 |
| 1387 | 00:23:06.0 | 1060 | 77.71 |
| 1388 | 00:23:07.0 | 1060 | 77.71 |
| 1389 | 00:23:08.0 | 1060 | 77.70 |
| 1390 | 00:23:09.0 | 1060 | 77.70 |
| 1391 | 00:23:10.0 | 1060 | 77.70 |
| 1392 | 00:23:11.0 | 1060 | 77.70 |
| 1393 | 00:23:12.0 | 1060 | 77.70 |
| 1394 | 00:23:13.0 | 1060 | 77.70 |
| 1395 | 00:23:14.0 | 1060 | 77.70 |
| 1396 | 00:23:15.0 | 1060 | 77.70 |
| 1397 | 00:23:16.0 | 1060 | 77.70 |
| 1398 | 00:23:17.0 | 1060 | 77.70 |
| 1399 | 00:23:18.0 | 1060 | 77.70 |
| 1400 | 00:23:19.0 | 1060 | 77.70 |
| 1401 | 00:23:20.0 | 1060 | 77.70 |
| 1402 | 00:23:21.0 | 1060 | 77.71 |
| 1403 | 00:23:22.0 | 1060 | 77.71 |
| 1404 | 00:23:23.0 | 1060 | 77.71 |
| 1405 | 00:23:24.0 | 1060 | 77.71 |
| 1406 | 00:23:25.0 | 1060 | 77.72 |
| 1407 | 00:23:26.0 | 1060 | 77.72 |
| 1408 | 00:23:27.0 | 1060 | 77.73 |
| 1409 | 00:23:28.0 | 1060 | 77.73 |
| 1410 | 00:23:29.0 | 1060 | 77.73 |
| 1411 | 00:23:30.0 | 1060 | 77.74 |
| 1412 | 00:23:31.0 | 1060 | 77.74 |
| 1413 | 00:23:32.0 | 1060 | 77.75 |
| 1414 | 00:23:33.0 | 1060 | 77.76 |
| 1415 | 00:23:34.0 | 1060 | 77.76 |

| | | | |
|------|------------|------|-------|
| 1416 | 00:23:35.0 | 1060 | 77.77 |
| 1417 | 00:23:36.0 | 1060 | 77.78 |
| 1418 | 00:23:37.0 | 1060 | 77.78 |
| 1419 | 00:23:38.0 | 1060 | 77.79 |
| 1420 | 00:23:39.0 | 1060 | 77.80 |
| 1421 | 00:23:40.0 | 1060 | 77.81 |
| 1422 | 00:23:41.0 | 1060 | 77.81 |
| 1423 | 00:23:42.0 | 1060 | 77.82 |
| 1424 | 00:23:43.0 | 1060 | 77.83 |
| 1425 | 00:23:44.0 | 1060 | 77.83 |
| 1426 | 00:23:45.0 | 1060 | 77.84 |
| 1427 | 00:23:46.0 | 1060 | 77.85 |
| 1428 | 00:23:47.0 | 1060 | 77.85 |
| 1429 | 00:23:48.0 | 1060 | 77.86 |
| 1430 | 00:23:49.0 | 1060 | 77.86 |
| 1431 | 00:23:50.0 | 1060 | 77.87 |
| 1432 | 00:23:51.0 | 1060 | 77.87 |
| 1433 | 00:23:52.0 | 1060 | 77.88 |
| 1434 | 00:23:53.0 | 1060 | 77.88 |
| 1435 | 00:23:54.0 | 1060 | 77.89 |
| 1436 | 00:23:55.0 | 1060 | 77.89 |
| 1437 | 00:23:56.0 | 1060 | 77.90 |
| 1438 | 00:23:57.0 | 1060 | 77.90 |
| 1439 | 00:23:58.0 | 1060 | 77.91 |
| 1440 | 00:23:59.0 | 1060 | 77.91 |
| 1441 | 00:24:00.0 | 1060 | 77.92 |
| 1442 | 00:24:01.0 | 1060 | 77.92 |
| 1443 | 00:24:02.0 | 1060 | 77.93 |
| 1444 | 00:24:03.0 | 1060 | 77.93 |
| 1445 | 00:24:04.0 | 1060 | 77.94 |
| 1446 | 00:24:05.0 | 1060 | 77.94 |
| 1447 | 00:24:06.0 | 1060 | 77.95 |
| 1448 | 00:24:07.0 | 1060 | 77.95 |
| 1449 | 00:24:08.0 | 1060 | 77.96 |
| 1450 | 00:24:09.0 | 1060 | 77.97 |
| 1451 | 00:24:10.0 | 1060 | 77.97 |
| 1452 | 00:24:11.0 | 1060 | 77.98 |

| | | | |
|------|------------|------|-------|
| 1453 | 00:24:12.0 | 1060 | 77.98 |
| 1454 | 00:24:13.0 | 1060 | 77.99 |
| 1455 | 00:24:14.0 | 1060 | 77.99 |
| 1456 | 00:24:15.0 | 1060 | 78.00 |
| 1457 | 00:24:16.0 | 1060 | 78.01 |
| 1458 | 00:24:17.0 | 1060 | 78.01 |
| 1459 | 00:24:18.0 | 1060 | 78.02 |
| 1460 | 00:24:19.0 | 1060 | 78.02 |
| 1461 | 00:24:20.0 | 1060 | 78.03 |
| 1462 | 00:24:21.0 | 1060 | 78.04 |
| 1463 | 00:24:22.0 | 1060 | 78.04 |
| 1464 | 00:24:23.0 | 1060 | 78.05 |
| 1465 | 00:24:24.0 | 1060 | 78.05 |
| 1466 | 00:24:25.0 | 1060 | 78.06 |
| 1467 | 00:24:26.0 | 1060 | 78.06 |
| 1468 | 00:24:27.0 | 1060 | 78.07 |
| 1469 | 00:24:28.0 | 1060 | 78.07 |
| 1470 | 00:24:29.0 | 1060 | 78.08 |
| 1471 | 00:24:30.0 | 1060 | 78.08 |
| 1472 | 00:24:31.0 | 1060 | 78.09 |
| 1473 | 00:24:32.0 | 1060 | 78.09 |
| 1474 | 00:24:33.0 | 1060 | 78.10 |
| 1475 | 00:24:34.0 | 1060 | 78.10 |
| 1476 | 00:24:35.0 | 1060 | 78.10 |
| 1477 | 00:24:36.0 | 1060 | 78.11 |
| 1478 | 00:24:37.0 | 1060 | 78.12 |
| 1479 | 00:24:38.0 | 1060 | 78.12 |
| 1480 | 00:24:39.0 | 1060 | 78.13 |
| 1481 | 00:24:40.0 | 1060 | 78.14 |
| 1482 | 00:24:41.0 | 1060 | 78.14 |
| 1483 | 00:24:42.0 | 1059 | 78.15 |
| 1484 | 00:24:43.0 | 1060 | 78.16 |
| 1485 | 00:24:44.0 | 1060 | 78.16 |
| 1486 | 00:24:45.0 | 1060 | 78.17 |
| 1487 | 00:24:46.0 | 1060 | 78.17 |
| 1488 | 00:24:47.0 | 1060 | 78.18 |
| 1489 | 00:24:48.0 | 1060 | 78.18 |

| | | | |
|------|------------|------|-------|
| 1490 | 00:24:49.0 | 1060 | 78.19 |
| 1491 | 00:24:50.0 | 1060 | 78.19 |
| 1492 | 00:24:51.0 | 1060 | 78.20 |
| 1493 | 00:24:52.0 | 1060 | 78.20 |
| 1494 | 00:24:53.0 | 1060 | 78.21 |
| 1495 | 00:24:54.0 | 1060 | 78.21 |
| 1496 | 00:24:55.0 | 1059 | 78.22 |
| 1497 | 00:24:56.0 | 1060 | 78.22 |
| 1498 | 00:24:57.0 | 1060 | 78.23 |
| 1499 | 00:24:58.0 | 1060 | 78.24 |
| 1500 | 00:24:59.0 | 1059 | 78.24 |
| 1501 | 00:25:00.0 | 1060 | 78.25 |
| 1502 | 00:25:01.0 | 1060 | 78.26 |
| 1503 | 00:25:02.0 | 1060 | 78.26 |
| 1504 | 00:25:03.0 | 1060 | 78.27 |
| 1505 | 00:25:04.0 | 1060 | 78.27 |
| 1506 | 00:25:05.0 | 1060 | 78.28 |
| 1507 | 00:25:06.0 | 1059 | 78.29 |
| 1508 | 00:25:07.0 | 1060 | 78.29 |
| 1509 | 00:25:08.0 | 1059 | 78.30 |
| 1510 | 00:25:09.0 | 1059 | 78.31 |
| 1511 | 00:25:10.0 | 1060 | 78.31 |
| 1512 | 00:25:11.0 | 1060 | 78.32 |
| 1513 | 00:25:12.0 | 1060 | 78.33 |
| 1514 | 00:25:13.0 | 1060 | 78.33 |
| 1515 | 00:25:14.0 | 1059 | 78.34 |
| 1516 | 00:25:15.0 | 1060 | 78.35 |
| 1517 | 00:25:16.0 | 1060 | 78.35 |
| 1518 | 00:25:17.0 | 1060 | 78.36 |
| 1519 | 00:25:18.0 | 1060 | 78.37 |
| 1520 | 00:25:19.0 | 1060 | 78.37 |
| 1521 | 00:25:20.0 | 1059 | 78.38 |
| 1522 | 00:25:21.0 | 1060 | 78.39 |
| 1523 | 00:25:22.0 | 1059 | 78.40 |
| 1524 | 00:25:23.0 | 1060 | 78.40 |
| 1525 | 00:25:24.0 | 1059 | 78.41 |
| 1526 | 00:25:25.0 | 1060 | 78.42 |

| | | | |
|------|------------|------|-------|
| 1527 | 00:25:26.0 | 1059 | 78.43 |
| 1528 | 00:25:27.0 | 1059 | 78.43 |
| 1529 | 00:25:28.0 | 1059 | 78.44 |
| 1530 | 00:25:29.0 | 1059 | 78.45 |
| 1531 | 00:25:30.0 | 1059 | 78.45 |
| 1532 | 00:25:31.0 | 1060 | 78.46 |
| 1533 | 00:25:32.0 | 1059 | 78.47 |
| 1534 | 00:25:33.0 | 1059 | 78.47 |
| 1535 | 00:25:34.0 | 1059 | 78.48 |
| 1536 | 00:25:35.0 | 1059 | 78.48 |
| 1537 | 00:25:36.0 | 1059 | 78.49 |
| 1538 | 00:25:37.0 | 1059 | 78.50 |
| 1539 | 00:25:38.0 | 1059 | 78.50 |
| 1540 | 00:25:39.0 | 1059 | 78.51 |
| 1541 | 00:25:40.0 | 1059 | 78.52 |
| 1542 | 00:25:41.0 | 1059 | 78.52 |
| 1543 | 00:25:42.0 | 1059 | 78.53 |
| 1544 | 00:25:43.0 | 1059 | 78.53 |
| 1545 | 00:25:44.0 | 1059 | 78.54 |
| 1546 | 00:25:45.0 | 1059 | 78.55 |
| 1547 | 00:25:46.0 | 1059 | 78.55 |
| 1548 | 00:25:47.0 | 1059 | 78.56 |
| 1549 | 00:25:48.0 | 1059 | 78.56 |
| 1550 | 00:25:49.0 | 1059 | 78.56 |
| 1551 | 00:25:50.0 | 1059 | 78.57 |
| 1552 | 00:25:51.0 | 1059 | 78.57 |
| 1553 | 00:25:52.0 | 1059 | 78.58 |
| 1554 | 00:25:53.0 | 1059 | 78.58 |
| 1555 | 00:25:54.0 | 1060 | 78.58 |
| 1556 | 00:25:55.0 | 1059 | 78.59 |
| 1557 | 00:25:56.0 | 1059 | 78.59 |
| 1558 | 00:25:57.0 | 1059 | 78.60 |
| 1559 | 00:25:58.0 | 1059 | 78.60 |
| 1560 | 00:25:59.0 | 1059 | 78.60 |
| 1561 | 00:26:00.0 | 1059 | 78.61 |
| 1562 | 00:26:01.0 | 1059 | 78.61 |
| 1563 | 00:26:02.0 | 1060 | 78.61 |

| | | | |
|------|------------|------|-------|
| 1564 | 00:26:03.0 | 1059 | 78.62 |
| 1565 | 00:26:04.0 | 1059 | 78.62 |
| 1566 | 00:26:05.0 | 1059 | 78.63 |
| 1567 | 00:26:06.0 | 1059 | 78.63 |
| 1568 | 00:26:07.0 | 1059 | 78.63 |
| 1569 | 00:26:08.0 | 1059 | 78.64 |
| 1570 | 00:26:09.0 | 1059 | 78.64 |
| 1571 | 00:26:10.0 | 1059 | 78.64 |
| 1572 | 00:26:11.0 | 1059 | 78.64 |
| 1573 | 00:26:12.0 | 1059 | 78.64 |
| 1574 | 00:26:13.0 | 1059 | 78.65 |
| 1575 | 00:26:14.0 | 1059 | 78.65 |
| 1576 | 00:26:15.0 | 1059 | 78.65 |
| 1577 | 00:26:16.0 | 1059 | 78.65 |
| 1578 | 00:26:17.0 | 1059 | 78.66 |
| 1579 | 00:26:18.0 | 1059 | 78.66 |
| 1580 | 00:26:19.0 | 1059 | 78.66 |
| 1581 | 00:26:20.0 | 1059 | 78.66 |
| 1582 | 00:26:21.0 | 1059 | 78.67 |
| 1583 | 00:26:22.0 | 1059 | 78.67 |
| 1584 | 00:26:23.0 | 1059 | 78.67 |
| 1585 | 00:26:24.0 | 1059 | 78.67 |
| 1586 | 00:26:25.0 | 1059 | 78.67 |
| 1587 | 00:26:26.0 | 1059 | 78.67 |
| 1588 | 00:26:27.0 | 1059 | 78.67 |
| 1589 | 00:26:28.0 | 1059 | 78.67 |
| 1590 | 00:26:29.0 | 1059 | 78.68 |
| 1591 | 00:26:30.0 | 1059 | 78.68 |
| 1592 | 00:26:31.0 | 1059 | 78.68 |
| 1593 | 00:26:32.0 | 1059 | 78.68 |
| 1594 | 00:26:33.0 | 1059 | 78.68 |
| 1595 | 00:26:34.0 | 1059 | 78.67 |
| 1596 | 00:26:35.0 | 1059 | 78.67 |
| 1597 | 00:26:36.0 | 1059 | 78.67 |
| 1598 | 00:26:37.0 | 1059 | 78.67 |
| 1599 | 00:26:38.0 | 1059 | 78.67 |
| 1600 | 00:26:39.0 | 1059 | 78.67 |

| | | | |
|------|------------|------|-------|
| 1601 | 00:26:40.0 | 1059 | 78.67 |
| 1602 | 00:26:41.0 | 1059 | 78.67 |
| 1603 | 00:26:42.0 | 1059 | 78.67 |
| 1604 | 00:26:43.0 | 1059 | 78.66 |
| 1605 | 00:26:44.0 | 1059 | 78.66 |
| 1606 | 00:26:45.0 | 1059 | 78.66 |
| 1607 | 00:26:46.0 | 1059 | 78.66 |
| 1608 | 00:26:47.0 | 1059 | 78.66 |
| 1609 | 00:26:48.0 | 1059 | 78.66 |
| 1610 | 00:26:49.0 | 1059 | 78.66 |
| 1611 | 00:26:50.0 | 1059 | 78.65 |
| 1612 | 00:26:51.0 | 1059 | 78.65 |
| 1613 | 00:26:52.0 | 1059 | 78.65 |
| 1614 | 00:26:53.0 | 1059 | 78.65 |
| 1615 | 00:26:54.0 | 1059 | 78.64 |
| 1616 | 00:26:55.0 | 1059 | 78.64 |
| 1617 | 00:26:56.0 | 1059 | 78.64 |
| 1618 | 00:26:57.0 | 1059 | 78.64 |
| 1619 | 00:26:58.0 | 1059 | 78.63 |
| 1620 | 00:26:59.0 | 1059 | 78.63 |
| 1621 | 00:27:00.0 | 1059 | 78.63 |
| 1622 | 00:27:01.0 | 1059 | 78.62 |
| 1623 | 00:27:02.0 | 1059 | 78.62 |
| 1624 | 00:27:03.0 | 1059 | 78.62 |
| 1625 | 00:27:04.0 | 1059 | 78.62 |
| 1626 | 00:27:05.0 | 1059 | 78.61 |
| 1627 | 00:27:06.0 | 1059 | 78.61 |
| 1628 | 00:27:07.0 | 1059 | 78.61 |
| 1629 | 00:27:08.0 | 1059 | 78.60 |
| 1630 | 00:27:09.0 | 1059 | 78.60 |
| 1631 | 00:27:10.0 | 1059 | 78.59 |
| 1632 | 00:27:11.0 | 1059 | 78.59 |
| 1633 | 00:27:12.0 | 1059 | 78.59 |
| 1634 | 00:27:13.0 | 1059 | 78.58 |
| 1635 | 00:27:14.0 | 1059 | 78.58 |
| 1636 | 00:27:15.0 | 1059 | 78.58 |
| 1637 | 00:27:16.0 | 1059 | 78.58 |

| | | | |
|------|------------|------|-------|
| 1638 | 00:27:17.0 | 1059 | 78.57 |
| 1639 | 00:27:18.0 | 1059 | 78.57 |
| 1640 | 00:27:19.0 | 1059 | 78.57 |
| 1641 | 00:27:20.0 | 1059 | 78.57 |
| 1642 | 00:27:21.0 | 1059 | 78.56 |
| 1643 | 00:27:22.0 | 1059 | 78.56 |
| 1644 | 00:27:23.0 | 1059 | 78.56 |
| 1645 | 00:27:24.0 | 1059 | 78.56 |
| 1646 | 00:27:25.0 | 1059 | 78.56 |
| 1647 | 00:27:26.0 | 1059 | 78.55 |
| 1648 | 00:27:27.0 | 1059 | 78.55 |
| 1649 | 00:27:28.0 | 1059 | 78.55 |
| 1650 | 00:27:29.0 | 1059 | 78.55 |
| 1651 | 00:27:30.0 | 1059 | 78.54 |
| 1652 | 00:27:31.0 | 1059 | 78.54 |
| 1653 | 00:27:32.0 | 1059 | 78.54 |
| 1654 | 00:27:33.0 | 1059 | 78.54 |
| 1655 | 00:27:34.0 | 1059 | 78.53 |
| 1656 | 00:27:35.0 | 1059 | 78.53 |
| 1657 | 00:27:36.0 | 1059 | 78.53 |
| 1658 | 00:27:37.0 | 1059 | 78.53 |
| 1659 | 00:27:38.0 | 1059 | 78.52 |
| 1660 | 00:27:39.0 | 1059 | 78.52 |
| 1661 | 00:27:40.0 | 1059 | 78.52 |
| 1662 | 00:27:41.0 | 1059 | 78.52 |
| 1663 | 00:27:42.0 | 1059 | 78.52 |
| 1664 | 00:27:43.0 | 1059 | 78.52 |
| 1665 | 00:27:44.0 | 1059 | 78.52 |
| 1666 | 00:27:45.0 | 1059 | 78.52 |
| 1667 | 00:27:46.0 | 1059 | 78.52 |
| 1668 | 00:27:47.0 | 1059 | 78.52 |
| 1669 | 00:27:48.0 | 1059 | 78.52 |
| 1670 | 00:27:49.0 | 1059 | 78.52 |
| 1671 | 00:27:50.0 | 1059 | 78.52 |
| 1672 | 00:27:51.0 | 1059 | 78.52 |
| 1673 | 00:27:52.0 | 1059 | 78.52 |
| 1674 | 00:27:53.0 | 1059 | 78.52 |

| | | | |
|------|------------|------|-------|
| 1675 | 00:27:54.0 | 1059 | 78.52 |
| 1676 | 00:27:55.0 | 1059 | 78.52 |
| 1677 | 00:27:56.0 | 1059 | 78.52 |
| 1678 | 00:27:57.0 | 1059 | 78.52 |
| 1679 | 00:27:58.0 | 1059 | 78.52 |
| 1680 | 00:27:59.0 | 1059 | 78.53 |
| 1681 | 00:28:00.0 | 1059 | 78.53 |
| 1682 | 00:28:01.0 | 1059 | 78.53 |
| 1683 | 00:28:02.0 | 1059 | 78.53 |
| 1684 | 00:28:03.0 | 1059 | 78.53 |
| 1685 | 00:28:04.0 | 1059 | 78.53 |
| 1686 | 00:28:05.0 | 1059 | 78.54 |
| 1687 | 00:28:06.0 | 1059 | 78.54 |
| 1688 | 00:28:07.0 | 1059 | 78.54 |
| 1689 | 00:28:08.0 | 1059 | 78.54 |
| 1690 | 00:28:09.0 | 1059 | 78.55 |
| 1691 | 00:28:10.0 | 1059 | 78.55 |
| 1692 | 00:28:11.0 | 1059 | 78.55 |
| 1693 | 00:28:12.0 | 1059 | 78.56 |
| 1694 | 00:28:13.0 | 1059 | 78.56 |
| 1695 | 00:28:14.0 | 1059 | 78.56 |
| 1696 | 00:28:15.0 | 1059 | 78.56 |
| 1697 | 00:28:16.0 | 1059 | 78.57 |
| 1698 | 00:28:17.0 | 1059 | 78.57 |
| 1699 | 00:28:18.0 | 1059 | 78.58 |
| 1700 | 00:28:19.0 | 1059 | 78.58 |
| 1701 | 00:28:20.0 | 1059 | 78.58 |
| 1702 | 00:28:21.0 | 1059 | 78.58 |
| 1703 | 00:28:22.0 | 1059 | 78.58 |
| 1704 | 00:28:23.0 | 1059 | 78.59 |
| 1705 | 00:28:24.0 | 1059 | 78.59 |
| 1706 | 00:28:25.0 | 1059 | 78.59 |
| 1707 | 00:28:26.0 | 1059 | 78.59 |
| 1708 | 00:28:27.0 | 1059 | 78.60 |
| 1709 | 00:28:28.0 | 1059 | 78.60 |
| 1710 | 00:28:29.0 | 1059 | 78.60 |
| 1711 | 00:28:30.0 | 1059 | 78.60 |

| | | | |
|------|------------|------|-------|
| 1712 | 00:28:31.0 | 1059 | 78.61 |
| 1713 | 00:28:32.0 | 1059 | 78.61 |
| 1714 | 00:28:33.0 | 1059 | 78.61 |
| 1715 | 00:28:34.0 | 1059 | 78.62 |
| 1716 | 00:28:35.0 | 1059 | 78.62 |
| 1717 | 00:28:36.0 | 1059 | 78.62 |
| 1718 | 00:28:37.0 | 1059 | 78.62 |
| 1719 | 00:28:38.0 | 1059 | 78.62 |
| 1720 | 00:28:39.0 | 1059 | 78.62 |
| 1721 | 00:28:40.0 | 1059 | 78.62 |
| 1722 | 00:28:41.0 | 1059 | 78.62 |
| 1723 | 00:28:42.0 | 1058 | 78.62 |
| 1724 | 00:28:43.0 | 1059 | 78.62 |
| 1725 | 00:28:44.0 | 1059 | 78.62 |
| 1726 | 00:28:45.0 | 1058 | 78.61 |
| 1727 | 00:28:46.0 | 1059 | 78.61 |
| 1728 | 00:28:47.0 | 1059 | 78.61 |
| 1729 | 00:28:48.0 | 1059 | 78.61 |
| 1730 | 00:28:49.0 | 1059 | 78.61 |
| 1731 | 00:28:50.0 | 1058 | 78.61 |
| 1732 | 00:28:51.0 | 1059 | 78.60 |
| 1733 | 00:28:52.0 | 1059 | 78.60 |
| 1734 | 00:28:53.0 | 1059 | 78.60 |
| 1735 | 00:28:54.0 | 1058 | 78.60 |
| 1736 | 00:28:55.0 | 1058 | 78.59 |
| 1737 | 00:28:56.0 | 1059 | 78.59 |
| 1738 | 00:28:57.0 | 1058 | 78.59 |
| 1739 | 00:28:58.0 | 1059 | 78.59 |
| 1740 | 00:28:59.0 | 1058 | 78.59 |
| 1741 | 00:29:00.0 | 1059 | 78.59 |
| 1742 | 00:29:01.0 | 1058 | 78.59 |
| 1743 | 00:29:02.0 | 1059 | 78.59 |
| 1744 | 00:29:03.0 | 1059 | 78.59 |
| 1745 | 00:29:04.0 | 1059 | 78.59 |
| 1746 | 00:29:05.0 | 1059 | 78.59 |
| 1747 | 00:29:06.0 | 1059 | 78.59 |
| 1748 | 00:29:07.0 | 1059 | 78.59 |

| | | | |
|------|------------|------|-------|
| 1749 | 00:29:08.0 | 1058 | 78.59 |
| 1750 | 00:29:09.0 | 1058 | 78.59 |
| 1751 | 00:29:10.0 | 1058 | 78.59 |
| 1752 | 00:29:11.0 | 1058 | 78.59 |
| 1753 | 00:29:12.0 | 1058 | 78.59 |
| 1754 | 00:29:13.0 | 1058 | 78.59 |
| 1755 | 00:29:14.0 | 1058 | 78.60 |
| 1756 | 00:29:15.0 | 1058 | 78.60 |
| 1757 | 00:29:16.0 | 1059 | 78.60 |
| 1758 | 00:29:17.0 | 1058 | 78.60 |
| 1759 | 00:29:18.0 | 1059 | 78.60 |
| 1760 | 00:29:19.0 | 1059 | 78.60 |
| 1761 | 00:29:20.0 | 1059 | 78.60 |
| 1762 | 00:29:21.0 | 1058 | 78.60 |
| 1763 | 00:29:22.0 | 1059 | 78.60 |
| 1764 | 00:29:23.0 | 1058 | 78.60 |
| 1765 | 00:29:24.0 | 1059 | 78.60 |
| 1766 | 00:29:25.0 | 1058 | 78.60 |
| 1767 | 00:29:26.0 | 1058 | 78.60 |
| 1768 | 00:29:27.0 | 1059 | 78.60 |
| 1769 | 00:29:28.0 | 1058 | 78.60 |
| 1770 | 00:29:29.0 | 1058 | 78.60 |
| 1771 | 00:29:30.0 | 1058 | 78.60 |
| 1772 | 00:29:31.0 | 1058 | 78.60 |
| 1773 | 00:29:32.0 | 1059 | 78.60 |
| 1774 | 00:29:33.0 | 1059 | 78.60 |
| 1775 | 00:29:34.0 | 1058 | 78.60 |
| 1776 | 00:29:35.0 | 1058 | 78.60 |
| 1777 | 00:29:36.0 | 1058 | 78.60 |
| 1778 | 00:29:37.0 | 1059 | 78.60 |
| 1779 | 00:29:38.0 | 1058 | 78.60 |
| 1780 | 00:29:39.0 | 1058 | 78.60 |
| 1781 | 00:29:40.0 | 1059 | 78.60 |
| 1782 | 00:29:41.0 | 1058 | 78.60 |
| 1783 | 00:29:42.0 | 1058 | 78.60 |
| 1784 | 00:29:43.0 | 1058 | 78.60 |
| 1785 | 00:29:44.0 | 1058 | 78.60 |

| | | | |
|------|------------|------|-------|
| 1786 | 00:29:45.0 | 1058 | 78.59 |
| 1787 | 00:29:46.0 | 1058 | 78.59 |
| 1788 | 00:29:47.0 | 1058 | 78.59 |
| 1789 | 00:29:48.0 | 1058 | 78.59 |
| 1790 | 00:29:49.0 | 1059 | 78.60 |
| 1791 | 00:29:50.0 | 1058 | 78.60 |
| 1792 | 00:29:51.0 | 1058 | 78.60 |
| 1793 | 00:29:52.0 | 1058 | 78.60 |
| 1794 | 00:29:53.0 | 1058 | 78.61 |
| 1795 | 00:29:54.0 | 1058 | 78.61 |
| 1796 | 00:29:55.0 | 1058 | 78.61 |
| 1797 | 00:29:56.0 | 1058 | 78.61 |
| 1798 | 00:29:57.0 | 1058 | 78.61 |
| 1799 | 00:29:58.0 | 1058 | 78.62 |
| 1800 | 00:29:59.0 | 1058 | 78.62 |
| 1801 | 00:30:00.0 | 1058 | 78.62 |
| 1802 | 00:30:01.0 | 1058 | 78.62 |
| 1803 | 00:30:02.0 | 1058 | 78.63 |
| 1804 | 00:30:03.0 | 1058 | 78.63 |
| 1805 | 00:30:04.0 | 1058 | 78.63 |
| 1806 | 00:30:05.0 | 1058 | 78.64 |
| 1807 | 00:30:06.0 | 1058 | 78.64 |
| 1808 | 00:30:07.0 | 1058 | 78.64 |
| 1809 | 00:30:08.0 | 1058 | 78.64 |
| 1810 | 00:30:09.0 | 1058 | 78.65 |
| 1811 | 00:30:10.0 | 1058 | 78.65 |
| 1812 | 00:30:11.0 | 1058 | 78.65 |
| 1813 | 00:30:12.0 | 1058 | 78.65 |
| 1814 | 00:30:13.0 | 1058 | 78.66 |
| 1815 | 00:30:14.0 | 1058 | 78.66 |
| 1816 | 00:30:15.0 | 1058 | 78.67 |
| 1817 | 00:30:16.0 | 1058 | 78.67 |
| 1818 | 00:30:17.0 | 1058 | 78.67 |
| 1819 | 00:30:18.0 | 1058 | 78.68 |
| 1820 | 00:30:19.0 | 1058 | 78.68 |
| 1821 | 00:30:20.0 | 1058 | 78.68 |
| 1822 | 00:30:21.0 | 1058 | 78.69 |

| | | | |
|------|------------|------|-------|
| 1823 | 00:30:22.0 | 1058 | 78.69 |
| 1824 | 00:30:23.0 | 1058 | 78.69 |
| 1825 | 00:30:24.0 | 1058 | 78.70 |
| 1826 | 00:30:25.0 | 1058 | 78.70 |
| 1827 | 00:30:26.0 | 1058 | 78.70 |
| 1828 | 00:30:27.0 | 1058 | 78.71 |
| 1829 | 00:30:28.0 | 1058 | 78.71 |
| 1830 | 00:30:29.0 | 1058 | 78.72 |
| 1831 | 00:30:30.0 | 1058 | 78.72 |
| 1832 | 00:30:31.0 | 1058 | 78.72 |
| 1833 | 00:30:32.0 | 1058 | 78.73 |
| 1834 | 00:30:33.0 | 1058 | 78.73 |
| 1835 | 00:30:34.0 | 1058 | 78.73 |
| 1836 | 00:30:35.0 | 1058 | 78.74 |
| 1837 | 00:30:36.0 | 1058 | 78.74 |
| 1838 | 00:30:37.0 | 1058 | 78.75 |
| 1839 | 00:30:38.0 | 1058 | 78.75 |
| 1840 | 00:30:39.0 | 1058 | 78.76 |
| 1841 | 00:30:40.0 | 1058 | 78.76 |
| 1842 | 00:30:41.0 | 1058 | 78.77 |
| 1843 | 00:30:42.0 | 1058 | 78.77 |
| 1844 | 00:30:43.0 | 1058 | 78.78 |
| 1845 | 00:30:44.0 | 1058 | 78.78 |
| 1846 | 00:30:45.0 | 1058 | 78.79 |
| 1847 | 00:30:46.0 | 1058 | 78.79 |
| 1848 | 00:30:47.0 | 1058 | 78.80 |
| 1849 | 00:30:48.0 | 1058 | 78.80 |
| 1850 | 00:30:49.0 | 1058 | 78.81 |
| 1851 | 00:30:50.0 | 1058 | 78.81 |
| 1852 | 00:30:51.0 | 1058 | 78.81 |
| 1853 | 00:30:52.0 | 1058 | 78.82 |
| 1854 | 00:30:53.0 | 1058 | 78.82 |
| 1855 | 00:30:54.0 | 1058 | 78.82 |
| 1856 | 00:30:55.0 | 1058 | 78.82 |
| 1857 | 00:30:56.0 | 1058 | 78.82 |
| 1858 | 00:30:57.0 | 1058 | 78.83 |
| 1859 | 00:30:58.0 | 1058 | 78.83 |

| | | | |
|------|------------|------|-------|
| 1860 | 00:30:59.0 | 1058 | 78.83 |
| 1861 | 00:31:00.0 | 1058 | 78.83 |
| 1862 | 00:31:01.0 | 1058 | 78.83 |
| 1863 | 00:31:02.0 | 1058 | 78.83 |
| 1864 | 00:31:03.0 | 1058 | 78.83 |
| 1865 | 00:31:04.0 | 1058 | 78.83 |
| 1866 | 00:31:05.0 | 1058 | 78.83 |
| 1867 | 00:31:06.0 | 1058 | 78.82 |
| 1868 | 00:31:07.0 | 1058 | 78.82 |
| 1869 | 00:31:08.0 | 1058 | 78.82 |
| 1870 | 00:31:09.0 | 1058 | 78.81 |
| 1871 | 00:31:10.0 | 1058 | 78.81 |
| 1872 | 00:31:11.0 | 1058 | 78.81 |
| 1873 | 00:31:12.0 | 1058 | 78.81 |
| 1874 | 00:31:13.0 | 1058 | 78.81 |
| 1875 | 00:31:14.0 | 1058 | 78.80 |
| 1876 | 00:31:15.0 | 1058 | 78.80 |
| 1877 | 00:31:16.0 | 1058 | 78.80 |
| 1878 | 00:31:17.0 | 1058 | 78.80 |
| 1879 | 00:31:18.0 | 1058 | 78.80 |
| 1880 | 00:31:19.0 | 1058 | 78.79 |
| 1881 | 00:31:20.0 | 1058 | 78.79 |
| 1882 | 00:31:21.0 | 1058 | 78.79 |
| 1883 | 00:31:22.0 | 1058 | 78.78 |
| 1884 | 00:31:23.0 | 1058 | 78.78 |
| 1885 | 00:31:24.0 | 1058 | 78.77 |
| 1886 | 00:31:25.0 | 1058 | 78.77 |
| 1887 | 00:31:26.0 | 1058 | 78.77 |
| 1888 | 00:31:27.0 | 1058 | 78.76 |
| 1889 | 00:31:28.0 | 1058 | 78.76 |
| 1890 | 00:31:29.0 | 1058 | 78.75 |
| 1891 | 00:31:30.0 | 1058 | 78.75 |
| 1892 | 00:31:31.0 | 1058 | 78.74 |
| 1893 | 00:31:32.0 | 1058 | 78.74 |
| 1894 | 00:31:33.0 | 1058 | 78.74 |
| 1895 | 00:31:34.0 | 1058 | 78.73 |
| 1896 | 00:31:35.0 | 1058 | 78.73 |

| | | | |
|------|------------|------|-------|
| 1897 | 00:31:36.0 | 1058 | 78.72 |
| 1898 | 00:31:37.0 | 1058 | 78.72 |
| 1899 | 00:31:38.0 | 1058 | 78.71 |
| 1900 | 00:31:39.0 | 1058 | 78.71 |
| 1901 | 00:31:40.0 | 1058 | 78.71 |
| 1902 | 00:31:41.0 | 1058 | 78.70 |
| 1903 | 00:31:42.0 | 1058 | 78.70 |
| 1904 | 00:31:43.0 | 1058 | 78.70 |
| 1905 | 00:31:44.0 | 1058 | 78.69 |
| 1906 | 00:31:45.0 | 1058 | 78.69 |
| 1907 | 00:31:46.0 | 1058 | 78.69 |
| 1908 | 00:31:47.0 | 1058 | 78.69 |
| 1909 | 00:31:48.0 | 1058 | 78.68 |
| 1910 | 00:31:49.0 | 1058 | 78.68 |
| 1911 | 00:31:50.0 | 1058 | 78.68 |
| 1912 | 00:31:51.0 | 1058 | 78.68 |
| 1913 | 00:31:52.0 | 1058 | 78.68 |
| 1914 | 00:31:53.0 | 1058 | 78.67 |
| 1915 | 00:31:54.0 | 1058 | 78.67 |
| 1916 | 00:31:55.0 | 1058 | 78.67 |
| 1917 | 00:31:56.0 | 1058 | 78.67 |
| 1918 | 00:31:57.0 | 1058 | 78.66 |
| 1919 | 00:31:58.0 | 1058 | 78.66 |
| 1920 | 00:31:59.0 | 1058 | 78.66 |
| 1921 | 00:32:00.0 | 1058 | 78.66 |
| 1922 | 00:32:01.0 | 1058 | 78.65 |
| 1923 | 00:32:02.0 | 1058 | 78.65 |
| 1924 | 00:32:03.0 | 1058 | 78.65 |
| 1925 | 00:32:04.0 | 1058 | 78.65 |
| 1926 | 00:32:05.0 | 1058 | 78.65 |
| 1927 | 00:32:06.0 | 1058 | 78.65 |
| 1928 | 00:32:07.0 | 1058 | 78.65 |
| 1929 | 00:32:08.0 | 1058 | 78.65 |
| 1930 | 00:32:09.0 | 1058 | 78.65 |
| 1931 | 00:32:10.0 | 1058 | 78.65 |
| 1932 | 00:32:11.0 | 1058 | 78.65 |
| 1933 | 00:32:12.0 | 1058 | 78.65 |

| | | | |
|------|------------|------|-------|
| 1934 | 00:32:13.0 | 1058 | 78.65 |
| 1935 | 00:32:14.0 | 1058 | 78.65 |
| 1936 | 00:32:15.0 | 1058 | 78.65 |
| 1937 | 00:32:16.0 | 1058 | 78.65 |
| 1938 | 00:32:17.0 | 1058 | 78.65 |
| 1939 | 00:32:18.0 | 1058 | 78.65 |
| 1940 | 00:32:19.0 | 1058 | 78.66 |
| 1941 | 00:32:20.0 | 1058 | 78.66 |
| 1942 | 00:32:21.0 | 1058 | 78.66 |
| 1943 | 00:32:22.0 | 1058 | 78.66 |
| 1944 | 00:32:23.0 | 1058 | 78.66 |
| 1945 | 00:32:24.0 | 1058 | 78.66 |
| 1946 | 00:32:25.0 | 1058 | 78.67 |
| 1947 | 00:32:26.0 | 1058 | 78.67 |
| 1948 | 00:32:27.0 | 1058 | 78.67 |
| 1949 | 00:32:28.0 | 1058 | 78.67 |
| 1950 | 00:32:29.0 | 1058 | 78.68 |
| 1951 | 00:32:30.0 | 1058 | 78.68 |
| 1952 | 00:32:31.0 | 1058 | 78.68 |
| 1953 | 00:32:32.0 | 1058 | 78.68 |
| 1954 | 00:32:33.0 | 1058 | 78.69 |
| 1955 | 00:32:34.0 | 1058 | 78.69 |
| 1956 | 00:32:35.0 | 1058 | 78.69 |
| 1957 | 00:32:36.0 | 1058 | 78.69 |
| 1958 | 00:32:37.0 | 1058 | 78.70 |
| 1959 | 00:32:38.0 | 1058 | 78.70 |
| 1960 | 00:32:39.0 | 1058 | 78.70 |
| 1961 | 00:32:40.0 | 1058 | 78.71 |
| 1962 | 00:32:41.0 | 1058 | 78.71 |
| 1963 | 00:32:42.0 | 1058 | 78.71 |
| 1964 | 00:32:43.0 | 1058 | 78.71 |
| 1965 | 00:32:44.0 | 1058 | 78.72 |
| 1966 | 00:32:45.0 | 1058 | 78.72 |
| 1967 | 00:32:46.0 | 1058 | 78.72 |
| 1968 | 00:32:47.0 | 1058 | 78.72 |
| 1969 | 00:32:48.0 | 1058 | 78.73 |
| 1970 | 00:32:49.0 | 1058 | 78.73 |

| | | | |
|------|------------|------|-------|
| 1971 | 00:32:50.0 | 1058 | 78.74 |
| 1972 | 00:32:51.0 | 1058 | 78.74 |
| 1973 | 00:32:52.0 | 1058 | 78.74 |
| 1974 | 00:32:53.0 | 1058 | 78.75 |
| 1975 | 00:32:54.0 | 1058 | 78.75 |
| 1976 | 00:32:55.0 | 1058 | 78.75 |
| 1977 | 00:32:56.0 | 1058 | 78.76 |
| 1978 | 00:32:57.0 | 1058 | 78.76 |
| 1979 | 00:32:58.0 | 1058 | 78.76 |
| 1980 | 00:32:59.0 | 1058 | 78.77 |
| 1981 | 00:33:00.0 | 1058 | 78.77 |
| 1982 | 00:33:01.0 | 1058 | 78.78 |
| 1983 | 00:33:02.0 | 1058 | 78.78 |
| 1984 | 00:33:03.0 | 1058 | 78.78 |
| 1985 | 00:33:04.0 | 1058 | 78.79 |
| 1986 | 00:33:05.0 | 1057 | 78.79 |
| 1987 | 00:33:06.0 | 1058 | 78.80 |
| 1988 | 00:33:07.0 | 1058 | 78.80 |
| 1989 | 00:33:08.0 | 1057 | 78.81 |
| 1990 | 00:33:09.0 | 1058 | 78.81 |
| 1991 | 00:33:10.0 | 1058 | 78.82 |
| 1992 | 00:33:11.0 | 1058 | 78.82 |
| 1993 | 00:33:12.0 | 1058 | 78.83 |
| 1994 | 00:33:13.0 | 1058 | 78.83 |
| 1995 | 00:33:14.0 | 1058 | 78.84 |
| 1996 | 00:33:15.0 | 1058 | 78.84 |
| 1997 | 00:33:16.0 | 1058 | 78.85 |
| 1998 | 00:33:17.0 | 1057 | 78.85 |
| 1999 | 00:33:18.0 | 1057 | 78.86 |
| 2000 | 00:33:19.0 | 1058 | 78.86 |
| 2001 | 00:33:20.0 | 1058 | 78.87 |
| 2002 | 00:33:21.0 | 1058 | 78.87 |
| 2003 | 00:33:22.0 | 1058 | 78.87 |
| 2004 | 00:33:23.0 | 1058 | 78.88 |
| 2005 | 00:33:24.0 | 1058 | 78.88 |
| 2006 | 00:33:25.0 | 1058 | 78.89 |
| 2007 | 00:33:26.0 | 1057 | 78.89 |

| | | | |
|------|------------|------|-------|
| 2008 | 00:33:27.0 | 1058 | 78.90 |
| 2009 | 00:33:28.0 | 1057 | 78.90 |
| 2010 | 00:33:29.0 | 1058 | 78.91 |
| 2011 | 00:33:30.0 | 1057 | 78.91 |
| 2012 | 00:33:31.0 | 1058 | 78.91 |
| 2013 | 00:33:32.0 | 1058 | 78.92 |
| 2014 | 00:33:33.0 | 1058 | 78.92 |
| 2015 | 00:33:34.0 | 1057 | 78.93 |
| 2016 | 00:33:35.0 | 1057 | 78.93 |
| 2017 | 00:33:36.0 | 1057 | 78.93 |
| 2018 | 00:33:37.0 | 1058 | 78.94 |
| 2019 | 00:33:38.0 | 1058 | 78.94 |
| 2020 | 00:33:39.0 | 1057 | 78.94 |
| 2021 | 00:33:40.0 | 1057 | 78.95 |
| 2022 | 00:33:41.0 | 1057 | 78.95 |
| 2023 | 00:33:42.0 | 1057 | 78.96 |
| 2024 | 00:33:43.0 | 1058 | 78.96 |
| 2025 | 00:33:44.0 | 1057 | 78.97 |
| 2026 | 00:33:45.0 | 1057 | 78.97 |
| 2027 | 00:33:46.0 | 1057 | 78.98 |
| 2028 | 00:33:47.0 | 1057 | 78.98 |
| 2029 | 00:33:48.0 | 1057 | 78.99 |
| 2030 | 00:33:49.0 | 1058 | 79.00 |
| 2031 | 00:33:50.0 | 1058 | 79.00 |
| 2032 | 00:33:51.0 | 1057 | 79.01 |
| 2033 | 00:33:52.0 | 1057 | 79.01 |
| 2034 | 00:33:53.0 | 1057 | 79.02 |
| 2035 | 00:33:54.0 | 1057 | 79.03 |
| 2036 | 00:33:55.0 | 1058 | 79.03 |
| 2037 | 00:33:56.0 | 1057 | 79.04 |
| 2038 | 00:33:57.0 | 1057 | 79.05 |
| 2039 | 00:33:58.0 | 1057 | 79.05 |
| 2040 | 00:33:59.0 | 1057 | 79.06 |
| 2041 | 00:34:00.0 | 1057 | 79.06 |
| 2042 | 00:34:01.0 | 1057 | 79.07 |
| 2043 | 00:34:02.0 | 1057 | 79.08 |
| 2044 | 00:34:03.0 | 1057 | 79.08 |

| | | | |
|------|------------|------|-------|
| 2045 | 00:34:04.0 | 1057 | 79.09 |
| 2046 | 00:34:05.0 | 1057 | 79.09 |
| 2047 | 00:34:06.0 | 1057 | 79.10 |
| 2048 | 00:34:07.0 | 1057 | 79.10 |
| 2049 | 00:34:08.0 | 1057 | 79.11 |
| 2050 | 00:34:09.0 | 1057 | 79.11 |
| 2051 | 00:34:10.0 | 1057 | 79.12 |
| 2052 | 00:34:11.0 | 1057 | 79.12 |
| 2053 | 00:34:12.0 | 1057 | 79.13 |
| 2054 | 00:34:13.0 | 1057 | 79.13 |
| 2055 | 00:34:14.0 | 1058 | 79.13 |
| 2056 | 00:34:15.0 | 1057 | 79.14 |
| 2057 | 00:34:16.0 | 1057 | 79.14 |
| 2058 | 00:34:17.0 | 1057 | 79.15 |
| 2059 | 00:34:18.0 | 1057 | 79.15 |
| 2060 | 00:34:19.0 | 1057 | 79.15 |
| 2061 | 00:34:20.0 | 1057 | 79.15 |
| 2062 | 00:34:21.0 | 1057 | 79.16 |
| 2063 | 00:34:22.0 | 1057 | 79.16 |
| 2064 | 00:34:23.0 | 1057 | 79.16 |
| 2065 | 00:34:24.0 | 1057 | 79.16 |
| 2066 | 00:34:25.0 | 1057 | 79.16 |
| 2067 | 00:34:26.0 | 1057 | 79.16 |
| 2068 | 00:34:27.0 | 1057 | 79.16 |
| 2069 | 00:34:28.0 | 1058 | 79.17 |
| 2070 | 00:34:29.0 | 1057 | 79.17 |
| 2071 | 00:34:30.0 | 1057 | 79.17 |
| 2072 | 00:34:31.0 | 1057 | 79.17 |
| 2073 | 00:34:32.0 | 1057 | 79.17 |
| 2074 | 00:34:33.0 | 1057 | 79.17 |
| 2075 | 00:34:34.0 | 1057 | 79.17 |
| 2076 | 00:34:35.0 | 1057 | 79.17 |
| 2077 | 00:34:36.0 | 1057 | 79.17 |
| 2078 | 00:34:37.0 | 1057 | 79.17 |
| 2079 | 00:34:38.0 | 1057 | 79.17 |
| 2080 | 00:34:39.0 | 1057 | 79.17 |
| 2081 | 00:34:40.0 | 1057 | 79.17 |

| | | | |
|------|------------|------|-------|
| 2082 | 00:34:41.0 | 1057 | 79.17 |
| 2083 | 00:34:42.0 | 1057 | 79.17 |
| 2084 | 00:34:43.0 | 1057 | 79.17 |
| 2085 | 00:34:44.0 | 1057 | 79.17 |
| 2086 | 00:34:45.0 | 1057 | 79.17 |
| 2087 | 00:34:46.0 | 1057 | 79.17 |
| 2088 | 00:34:47.0 | 1057 | 79.17 |
| 2089 | 00:34:48.0 | 1057 | 79.17 |
| 2090 | 00:34:49.0 | 1057 | 79.17 |
| 2091 | 00:34:50.0 | 1057 | 79.17 |
| 2092 | 00:34:51.0 | 1057 | 79.17 |
| 2093 | 00:34:52.0 | 1057 | 79.17 |
| 2094 | 00:34:53.0 | 1057 | 79.17 |
| 2095 | 00:34:54.0 | 1057 | 79.17 |
| 2096 | 00:34:55.0 | 1057 | 79.17 |
| 2097 | 00:34:56.0 | 1057 | 79.17 |
| 2098 | 00:34:57.0 | 1057 | 79.17 |
| 2099 | 00:34:58.0 | 1057 | 79.16 |
| 2100 | 00:34:59.0 | 1057 | 79.16 |
| 2101 | 00:35:00.0 | 1057 | 79.16 |
| 2102 | 00:35:01.0 | 1057 | 79.16 |
| 2103 | 00:35:02.0 | 1057 | 79.16 |
| 2104 | 00:35:03.0 | 1057 | 79.17 |
| 2105 | 00:35:04.0 | 1057 | 79.17 |
| 2106 | 00:35:05.0 | 1057 | 79.17 |
| 2107 | 00:35:06.0 | 1057 | 79.17 |
| 2108 | 00:35:07.0 | 1057 | 79.17 |
| 2109 | 00:35:08.0 | 1057 | 79.17 |
| 2110 | 00:35:09.0 | 1057 | 79.17 |
| 2111 | 00:35:10.0 | 1057 | 79.17 |
| 2112 | 00:35:11.0 | 1057 | 79.18 |
| 2113 | 00:35:12.0 | 1057 | 79.18 |
| 2114 | 00:35:13.0 | 1057 | 79.18 |
| 2115 | 00:35:14.0 | 1057 | 79.18 |
| 2116 | 00:35:15.0 | 1057 | 79.18 |
| 2117 | 00:35:16.0 | 1057 | 79.18 |
| 2118 | 00:35:17.0 | 1057 | 79.18 |

| | | | |
|------|------------|------|-------|
| 2119 | 00:35:18.0 | 1057 | 79.18 |
| 2120 | 00:35:19.0 | 1057 | 79.18 |
| 2121 | 00:35:20.0 | 1057 | 79.18 |
| 2122 | 00:35:21.0 | 1057 | 79.18 |
| 2123 | 00:35:22.0 | 1057 | 79.18 |
| 2124 | 00:35:23.0 | 1057 | 79.18 |
| 2125 | 00:35:24.0 | 1057 | 79.18 |
| 2126 | 00:35:25.0 | 1057 | 79.18 |
| 2127 | 00:35:26.0 | 1057 | 79.18 |
| 2128 | 00:35:27.0 | 1057 | 79.18 |
| 2129 | 00:35:28.0 | 1057 | 79.18 |
| 2130 | 00:35:29.0 | 1057 | 79.17 |
| 2131 | 00:35:30.0 | 1057 | 79.17 |
| 2132 | 00:35:31.0 | 1057 | 79.17 |
| 2133 | 00:35:32.0 | 1057 | 79.17 |
| 2134 | 00:35:33.0 | 1057 | 79.17 |
| 2135 | 00:35:34.0 | 1057 | 79.17 |
| 2136 | 00:35:35.0 | 1057 | 79.17 |
| 2137 | 00:35:36.0 | 1057 | 79.17 |
| 2138 | 00:35:37.0 | 1057 | 79.16 |
| 2139 | 00:35:38.0 | 1057 | 79.16 |
| 2140 | 00:35:39.0 | 1057 | 79.16 |
| 2141 | 00:35:40.0 | 1057 | 79.16 |
| 2142 | 00:35:41.0 | 1057 | 79.16 |
| 2143 | 00:35:42.0 | 1057 | 79.16 |
| 2144 | 00:35:43.0 | 1057 | 79.16 |
| 2145 | 00:35:44.0 | 1057 | 79.16 |
| 2146 | 00:35:45.0 | 1057 | 79.16 |
| 2147 | 00:35:46.0 | 1057 | 79.16 |
| 2148 | 00:35:47.0 | 1057 | 79.15 |
| 2149 | 00:35:48.0 | 1057 | 79.15 |
| 2150 | 00:35:49.0 | 1057 | 79.15 |
| 2151 | 00:35:50.0 | 1057 | 79.15 |
| 2152 | 00:35:51.0 | 1057 | 79.15 |
| 2153 | 00:35:52.0 | 1057 | 79.15 |
| 2154 | 00:35:53.0 | 1057 | 79.15 |
| 2155 | 00:35:54.0 | 1057 | 79.15 |

| | | | |
|------|------------|------|-------|
| 2156 | 00:35:55.0 | 1057 | 79.15 |
| 2157 | 00:35:56.0 | 1057 | 79.14 |
| 2158 | 00:35:57.0 | 1057 | 79.14 |
| 2159 | 00:35:58.0 | 1057 | 79.14 |
| 2160 | 00:35:59.0 | 1057 | 79.14 |
| 2161 | 00:36:00.0 | 1057 | 79.13 |
| 2162 | 00:36:01.0 | 1057 | 79.13 |
| 2163 | 00:36:02.0 | 1057 | 79.13 |
| 2164 | 00:36:03.0 | 1057 | 79.12 |
| 2165 | 00:36:04.0 | 1057 | 79.12 |
| 2166 | 00:36:05.0 | 1057 | 79.11 |
| 2167 | 00:36:06.0 | 1057 | 79.10 |
| 2168 | 00:36:07.0 | 1057 | 79.10 |
| 2169 | 00:36:08.0 | 1057 | 79.09 |
| 2170 | 00:36:09.0 | 1057 | 79.09 |
| 2171 | 00:36:10.0 | 1043 | 79.08 |
| 2172 | 00:36:11.0 | 1035 | 79.08 |
| 2173 | 00:36:12.0 | 1017 | 79.07 |
| 2174 | 00:36:13.0 | 1010 | 79.06 |
| 2175 | 00:36:14.0 | 1007 | 79.06 |
| 2176 | 00:36:15.0 | 1004 | 79.05 |
| 2177 | 00:36:16.0 | 1000 | 79.05 |
| 2178 | 00:36:17.0 | 995 | 79.04 |
| 2179 | 00:36:18.0 | 991 | 79.04 |
| 2180 | 00:36:19.0 | 976 | 79.03 |
| 2181 | 00:36:20.0 | 970 | 79.03 |
| 2182 | 00:36:21.0 | 966 | 79.02 |
| 2183 | 00:36:22.0 | 962 | 79.02 |
| 2184 | 00:36:23.0 | 948 | 79.01 |
| 2185 | 00:36:24.0 | 938 | 79.01 |
| 2186 | 00:36:25.0 | 929 | 79.00 |
| 2187 | 00:36:26.0 | 906 | 79.00 |
| 2188 | 00:36:27.0 | 888 | 78.99 |
| 2189 | 00:36:28.0 | 869 | 78.98 |
| 2190 | 00:36:29.0 | 846 | 78.98 |
| 2191 | 00:36:30.0 | 827 | 78.97 |
| 2192 | 00:36:31.0 | 820 | 78.96 |

| | | | |
|------|------------|-----|-------|
| 2193 | 00:36:32.0 | 843 | 78.95 |
| 2194 | 00:36:33.0 | 842 | 78.95 |
| 2195 | 00:36:34.0 | 835 | 78.94 |
| 2196 | 00:36:35.0 | 830 | 78.93 |
| 2197 | 00:36:36.0 | 824 | 78.92 |
| 2198 | 00:36:37.0 | 817 | 78.91 |
| 2199 | 00:36:38.0 | 811 | 78.90 |
| 2200 | 00:36:39.0 | 806 | 78.89 |
| 2201 | 00:36:40.0 | 800 | 78.88 |
| 2202 | 00:36:41.0 | 794 | 78.88 |
| 2203 | 00:36:42.0 | 787 | 78.87 |
| 2204 | 00:36:43.0 | 782 | 78.86 |
| 2205 | 00:36:44.0 | 776 | 78.85 |
| 2206 | 00:36:45.0 | 770 | 78.85 |
| 2207 | 00:36:46.0 | 765 | 78.84 |
| 2208 | 00:36:47.0 | 759 | 78.84 |
| 2209 | 00:36:48.0 | 752 | 78.83 |
| 2210 | 00:36:49.0 | 747 | 78.83 |
| 2211 | 00:36:50.0 | 741 | 78.83 |
| 2212 | 00:36:51.0 | 736 | 78.83 |
| 2213 | 00:36:52.0 | 731 | 78.82 |
| 2214 | 00:36:53.0 | 725 | 78.82 |
| 2215 | 00:36:54.0 | 718 | 78.82 |
| 2216 | 00:36:55.0 | 669 | 78.82 |
| 2217 | 00:36:56.0 | 650 | 78.82 |
| 2218 | 00:36:57.0 | 617 | 78.82 |
| 2219 | 00:36:58.0 | 606 | 78.82 |
| 2220 | 00:36:59.0 | 595 | 78.82 |
| 2221 | 00:37:00.0 | 577 | 78.82 |
| 2222 | 00:37:01.0 | 570 | 78.82 |
| 2223 | 00:37:02.0 | 563 | 78.82 |
| 2224 | 00:37:03.0 | 557 | 78.83 |
| 2225 | 00:37:04.0 | 551 | 78.83 |
| 2226 | 00:37:05.0 | 542 | 78.83 |
| 2227 | 00:37:06.0 | 535 | 78.83 |
| 2228 | 00:37:07.0 | 529 | 78.84 |
| 2229 | 00:37:08.0 | 523 | 78.84 |

| | | | |
|------|------------|-----|-------|
| 2230 | 00:37:09.0 | 516 | 78.84 |
| 2231 | 00:37:10.0 | 510 | 78.85 |
| 2232 | 00:37:11.0 | 502 | 78.85 |
| 2233 | 00:37:12.0 | 495 | 78.85 |
| 2234 | 00:37:13.0 | 489 | 78.86 |
| 2235 | 00:37:14.0 | 483 | 78.86 |
| 2236 | 00:37:15.0 | 477 | 78.87 |
| 2237 | 00:37:16.0 | 471 | 78.88 |
| 2238 | 00:37:17.0 | 463 | 78.88 |
| 2239 | 00:37:18.0 | 457 | 78.89 |
| 2240 | 00:37:19.0 | 440 | 78.90 |
| 2241 | 00:37:20.0 | 415 | 78.90 |
| 2242 | 00:37:21.0 | 399 | 78.91 |
| 2243 | 00:37:22.0 | 391 | 78.91 |
| 2244 | 00:37:23.0 | 385 | 78.92 |
| 2245 | 00:37:24.0 | 380 | 78.92 |
| 2246 | 00:37:25.0 | 374 | 78.93 |
| 2247 | 00:37:26.0 | 367 | 78.93 |
| 2248 | 00:37:27.0 | 362 | 78.94 |
| 2249 | 00:37:28.0 | 355 | 78.94 |
| 2250 | 00:37:29.0 | 349 | 78.95 |
| 2251 | 00:37:30.0 | 343 | 78.95 |
| 2252 | 00:37:31.0 | 338 | 78.96 |
| 2253 | 00:37:32.0 | 332 | 78.96 |
| 2254 | 00:37:33.0 | 327 | 78.96 |
| 2255 | 00:37:34.0 | 320 | 78.97 |
| 2256 | 00:37:35.0 | 314 | 78.98 |
| 2257 | 00:37:36.0 | 308 | 78.98 |
| 2258 | 00:37:37.0 | 304 | 78.99 |
| 2259 | 00:37:38.0 | 298 | 78.99 |
| 2260 | 00:37:39.0 | 293 | 79.00 |
| 2261 | 00:37:40.0 | 287 | 79.00 |
| 2262 | 00:37:41.0 | 282 | 79.01 |
| 2263 | 00:37:42.0 | 277 | 79.01 |
| 2264 | 00:37:43.0 | 271 | 79.01 |
| 2265 | 00:37:44.0 | 267 | 79.02 |
| 2266 | 00:37:45.0 | 260 | 79.03 |

| | | | |
|------|------------|-----|-------|
| 2267 | 00:37:46.0 | 256 | 79.03 |
| 2268 | 00:37:47.0 | 251 | 79.04 |
| 2269 | 00:37:48.0 | 246 | 79.04 |
| 2270 | 00:37:49.0 | 242 | 79.05 |
| 2271 | 00:37:50.0 | 237 | 79.05 |
| 2272 | 00:37:51.0 | 232 | 79.06 |
| 2273 | 00:37:52.0 | 227 | 79.07 |
| 2274 | 00:37:53.0 | 223 | 79.07 |
| 2275 | 00:37:54.0 | 218 | 79.08 |
| 2276 | 00:37:55.0 | 214 | 79.09 |
| 2277 | 00:37:56.0 | 209 | 79.10 |
| 2278 | 00:37:57.0 | 204 | 79.10 |
| 2279 | 00:37:58.0 | 200 | 79.11 |
| 2280 | 00:37:59.0 | 196 | 79.12 |
| 2281 | 00:38:00.0 | 192 | 79.12 |
| 2282 | 00:38:01.0 | 188 | 79.13 |
| 2283 | 00:38:02.0 | 183 | 79.14 |
| 2284 | 00:38:03.0 | 179 | 79.15 |
| 2285 | 00:38:04.0 | 175 | 79.16 |
| 2286 | 00:38:05.0 | 171 | 79.17 |
| 2287 | 00:38:06.0 | 167 | 79.17 |
| 2288 | 00:38:07.0 | 163 | 79.18 |
| 2289 | 00:38:08.0 | 159 | 79.19 |
| 2290 | 00:38:09.0 | 156 | 79.20 |
| 2291 | 00:38:10.0 | 152 | 79.21 |
| 2292 | 00:38:11.0 | 148 | 79.22 |
| 2293 | 00:38:12.0 | 145 | 79.23 |
| 2294 | 00:38:13.0 | 142 | 79.23 |
| 2295 | 00:38:14.0 | 137 | 79.24 |
| 2296 | 00:38:15.0 | 134 | 79.25 |
| 2297 | 00:38:16.0 | 131 | 79.26 |
| 2298 | 00:38:17.0 | 128 | 79.27 |
| 2299 | 00:38:18.0 | 125 | 79.28 |
| 2300 | 00:38:19.0 | 122 | 79.29 |
| 2301 | 00:38:20.0 | 118 | 79.30 |
| 2302 | 00:38:21.0 | 115 | 79.32 |
| 2303 | 00:38:22.0 | 112 | 79.33 |

| | | | |
|------|------------|-----|-------|
| 2304 | 00:38:23.0 | 109 | 79.34 |
| 2305 | 00:38:24.0 | 106 | 79.35 |
| 2306 | 00:38:25.0 | 103 | 79.36 |
| 2307 | 00:38:26.0 | 100 | 79.37 |
| 2308 | 00:38:27.0 | 98 | 79.38 |
| 2309 | 00:38:28.0 | 95 | 79.39 |
| 2310 | 00:38:29.0 | 93 | 79.41 |
| 2311 | 00:38:30.0 | 90 | 79.42 |
| 2312 | 00:38:31.0 | 87 | 79.43 |
| 2313 | 00:38:32.0 | 85 | 79.44 |
| 2314 | 00:38:33.0 | 83 | 79.45 |
| 2315 | 00:38:34.0 | 80 | 79.47 |
| 2316 | 00:38:35.0 | 78 | 79.48 |
| 2317 | 00:38:36.0 | 76 | 79.49 |
| 2318 | 00:38:37.0 | 73 | 79.51 |
| 2319 | 00:38:38.0 | 71 | 79.52 |
| 2320 | 00:38:39.0 | 69 | 79.54 |
| 2321 | 00:38:40.0 | 67 | 79.55 |
| 2322 | 00:38:41.0 | 65 | 79.56 |
| 2323 | 00:38:42.0 | 64 | 79.58 |
| 2324 | 00:38:43.0 | 61 | 79.60 |
| 2325 | 00:38:44.0 | 60 | 79.61 |
| 2326 | 00:38:45.0 | 58 | 79.62 |
| 2327 | 00:38:46.0 | 56 | 79.64 |
| 2328 | 00:38:47.0 | 55 | 79.65 |
| 2329 | 00:38:48.0 | 53 | 79.67 |
| 2330 | 00:38:49.0 | 51 | 79.68 |
| 2331 | 00:38:50.0 | 50 | 79.69 |
| 2332 | 00:38:51.0 | 48 | 79.71 |
| 2333 | 00:38:52.0 | 47 | 79.72 |
| 2334 | 00:38:53.0 | 46 | 79.74 |
| 2335 | 00:38:54.0 | 44 | 79.75 |
| 2336 | 00:38:55.0 | 43 | 79.76 |
| 2337 | 00:38:56.0 | 42 | 79.78 |
| 2338 | 00:38:57.0 | 41 | 79.79 |
| 2339 | 00:38:58.0 | 40 | 79.80 |
| 2340 | 00:38:59.0 | 39 | 79.82 |

| | | | |
|------|------------|----|-------|
| 2341 | 00:39:00.0 | 37 | 79.83 |
| 2342 | 00:39:01.0 | 37 | 79.85 |
| 2343 | 00:39:02.0 | 36 | 79.86 |
| 2344 | 00:39:03.0 | 35 | 79.87 |
| 2345 | 00:39:04.0 | 34 | 79.88 |
| 2346 | 00:39:05.0 | 33 | 79.90 |
| 2347 | 00:39:06.0 | 32 | 79.91 |
| 2348 | 00:39:07.0 | 32 | 79.93 |
| 2349 | 00:39:08.0 | 31 | 79.94 |
| 2350 | 00:39:09.0 | 30 | 79.95 |
| 2351 | 00:39:10.0 | 29 | 79.97 |
| 2352 | 00:39:11.0 | 29 | 79.98 |
| 2353 | 00:39:12.0 | 28 | 80.00 |
| 2354 | 00:39:13.0 | 27 | 80.01 |
| 2355 | 00:39:14.0 | 27 | 80.02 |
| 2356 | 00:39:15.0 | 26 | 80.04 |
| 2357 | 00:39:16.0 | 26 | 80.05 |
| 2358 | 00:39:17.0 | 25 | 80.06 |
| 2359 | 00:39:18.0 | 25 | 80.07 |
| 2360 | 00:39:19.0 | 24 | 80.09 |
| 2361 | 00:39:20.0 | 23 | 80.10 |
| 2362 | 00:39:21.0 | 23 | 80.11 |
| 2363 | 00:39:22.0 | 23 | 80.13 |
| 2364 | 00:39:23.0 | 22 | 80.14 |
| 2365 | 00:39:24.0 | 22 | 80.15 |
| 2366 | 00:39:25.0 | 21 | 80.17 |
| 2367 | 00:39:26.0 | 21 | 80.18 |
| 2368 | 00:39:27.0 | 21 | 80.19 |
| 2369 | 00:39:28.0 | 20 | 80.21 |
| 2370 | 00:39:29.0 | 20 | 80.22 |
| 2371 | 00:39:30.0 | 19 | 80.23 |
| 2372 | 00:39:31.0 | 19 | 80.25 |
| 2373 | 00:39:32.0 | 19 | 80.26 |
| 2374 | 00:39:33.0 | 18 | 80.27 |
| 2375 | 00:39:34.0 | 18 | 80.29 |
| 2376 | 00:39:35.0 | 18 | 80.30 |
| 2377 | 00:39:36.0 | 18 | 80.32 |

| | | | |
|------|------------|----|-------|
| 2378 | 00:39:37.0 | 17 | 80.33 |
| 2379 | 00:39:38.0 | 17 | 80.35 |
| 2380 | 00:39:39.0 | 17 | 80.36 |
| 2381 | 00:39:40.0 | 17 | 80.37 |
| 2382 | 00:39:41.0 | 17 | 80.39 |
| 2383 | 00:39:42.0 | 16 | 80.40 |
| 2384 | 00:39:43.0 | 16 | 80.41 |
| 2385 | 00:39:44.0 | 16 | 80.43 |
| 2386 | 00:39:45.0 | 16 | 80.44 |
| 2387 | 00:39:46.0 | 16 | 80.45 |
| 2388 | 00:39:47.0 | 16 | 80.47 |
| 2389 | 00:39:48.0 | 16 | 80.48 |
| 2390 | 00:39:49.0 | 16 | 80.50 |
| 2391 | 00:39:50.0 | 16 | 80.51 |
| 2392 | 00:39:51.0 | 16 | 80.52 |
| 2393 | 00:39:52.0 | 16 | 80.54 |
| 2394 | 00:39:53.0 | 16 | 80.55 |
| 2395 | 00:39:54.0 | 16 | 80.56 |
| 2396 | 00:39:55.0 | 16 | 80.57 |
| 2397 | 00:39:56.0 | 15 | 80.58 |
| 2398 | 00:39:57.0 | 15 | 80.60 |
| 2399 | 00:39:58.0 | 8 | 80.61 |
| 2400 | 00:39:59.0 | 5 | 80.62 |
| 2401 | 00:40:00.0 | 4 | 80.63 |
| 2402 | 00:40:01.0 | 4 | 80.64 |
| 2403 | 00:40:02.0 | 4 | 80.65 |
| 2404 | 00:40:03.0 | 4 | 80.66 |
| 2405 | 00:40:04.0 | 4 | 80.67 |
| 2406 | 00:40:05.0 | 4 | 80.68 |