Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: MAPCO Production Company

3. ADDRESS OF OPERATOR: 1643 Lewis Ave., Ste. 202, Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 2018' FWL & 878' FNL, NE NW Section 23
At proposed prod. zone: Same

5. LEASE DESIGNATION AND SERIAL NO.: U-013766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: River Bend

8. FARM OR LEASE NAME: RBU

9. WELL NO.: 3-23E

10. FIELD AND POOL, OR WILDCAT: ~~Island~~ Natural Buttes 63

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 23, T10S, R19E

12. COUNTY OR PARISH: Uintah

13. STATE: UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 20 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 878'

16. NO. OF ACRES IN LEASE: 2240

17. NO. OF ACRES ASSIGNED TO THIS WELL: 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 2300'

19. PROPOSED DEPTH: 6500 ~~Wasatch~~ Wasatch Buttes

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5224' GL

22. APPROX. DATE WORK WILL START*: 5/82

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	400'	Cmt to surface
7-7/8"	5-1/2"	17#	6500'	Cmt to surface

1. Drill a 12-1/4" hole with an air rig to 400'. Run 8-5/8", 24#, K-55 casing and cement to surface.
2. NU and pressure test BOP stack (see Fig. 1) prior to drilling out below surface pipe.
3. Test pipe rams daily and blind rams as possible.
4. Drill a 7-7/8" hole to 6500' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs. Set 5-1/2", 17# K-55 and N80 casing as dictated by drilling shows, tests and logs. Release drilling rig. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Upper Wasatch and Chapita Wells sections of the Wasatch.
7. RU completion rig to test in a normal, prudent manner, all zones that indicate a potential for economically, recoverable reserves.
(See back for log tops)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.
SIGNED R. E. Baumann TITLE Engr. Tech. DATE 12-30-81
R. E. Baumann

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

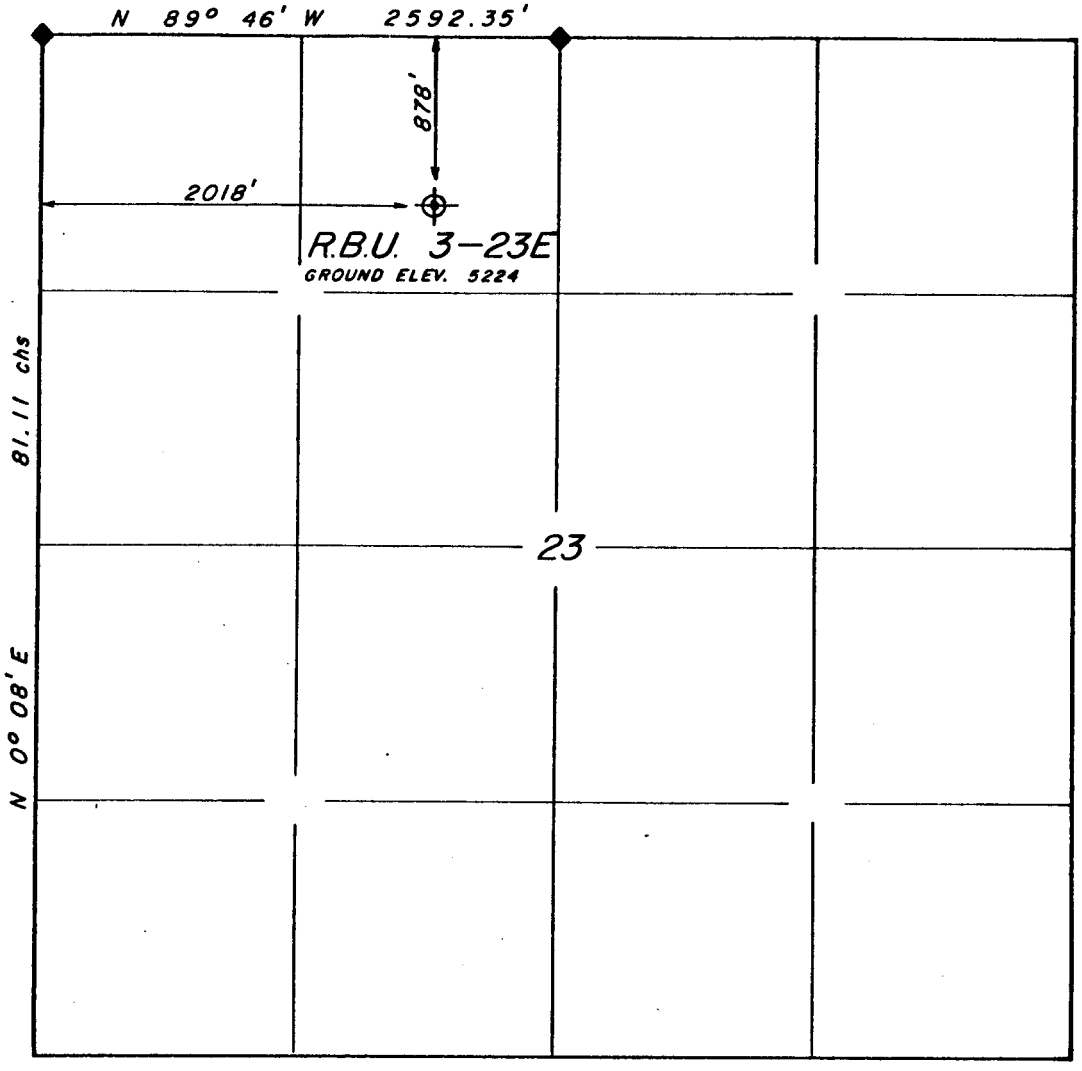
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 1/12/82
BY: CB Feight

*See Instructions On Reverse Side

MAPCO, INC.
WELL LOCATION
R.B.U. 3-23E

LOCATED IN THE NE¼ OF THE NW¼ OF SECTION 23, T10S, R19E, S.L.B.&M.



SCALE: 1"=1000'

Exhibit A

LEGEND & NOTES

◆ FOUND ORIGINAL CORNER MONUMENTS USED FOR THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

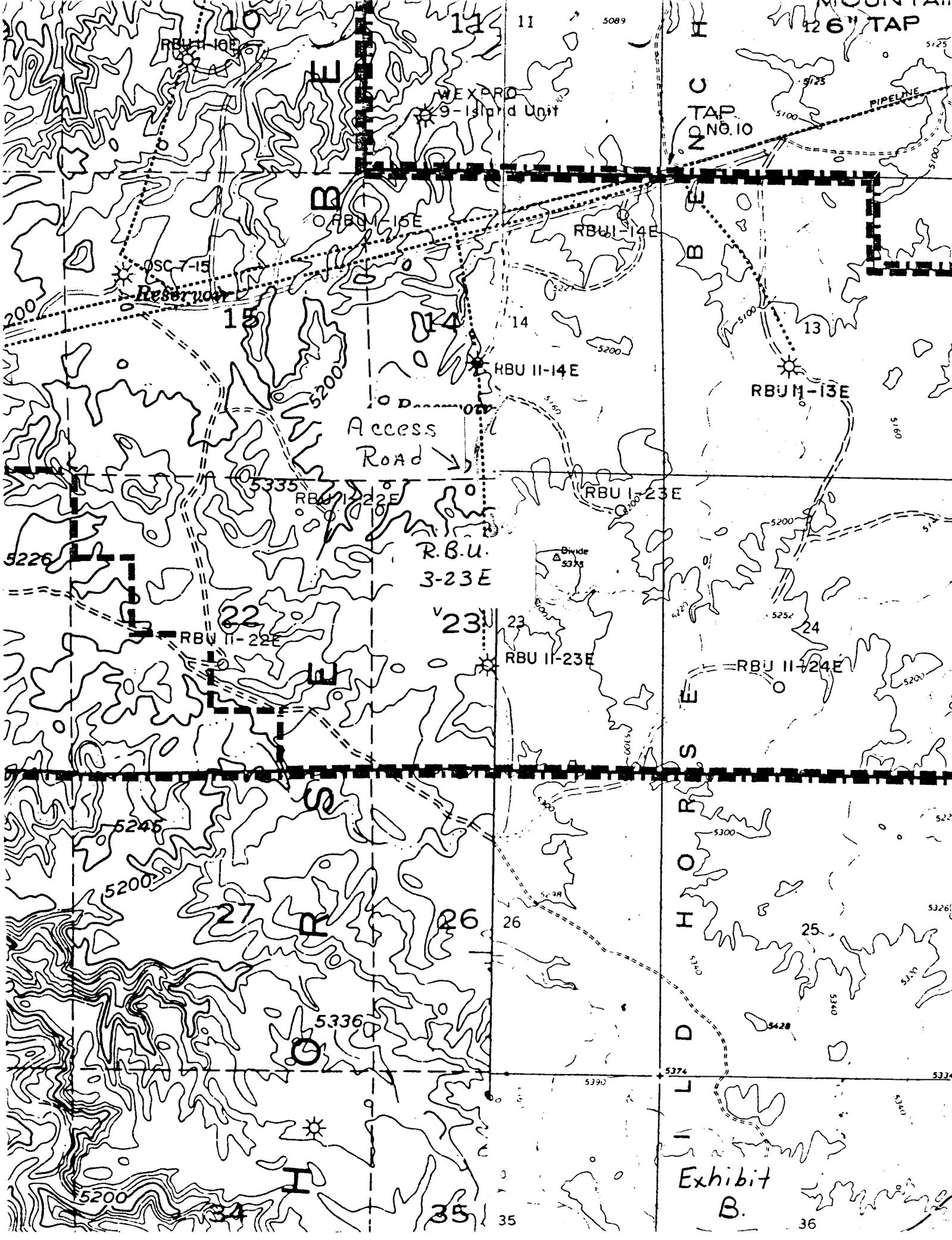
Jerry D. Allred

Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)

JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

23 Dec. '81 79-128-081


10
11
11
5089
12
6" TAP
RBU II-10E
WEXPRO
9-Island Unit
TAP
NO. 10
PIPELINE
5125
5100
RBU II-15E
RBU II-14E
OSC 7-15
Reservoir
15
14
14
13
5200
RBU II-14E
RBU II-13E
5160
Access
Road
5335
RBU II-22E
RBU I-23E
R.B.U.
3-23E
Bivide
5373
5226
22
23
23
24
RBU II-22E
RBU II-23E
RBU II-24E
5252
5245
5200
27
26
26
25
5300
5336
5374
5390
5428
5340
5330
5200
34
35
35
36
Exhibit
B.

TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

Attached to Form 9-331C
Company: MAPCO Production Company
Well: RBU 3-23E
Well Location: 2018' FWL & 878' FNL
Section: 23 Township: 10S Range: 19E
County: Uintah State: UT

1. Geologic Surface Formation

UINTAH

2. Estimated Important Geologic Markers

Formation	Depth
Uintah	Surface
Green River	1268'
Wasatch	4688'
Chapita Wells	5408'
Uteland Buttes	6398'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Formation	Depth	Remarks
Chapita Wells	5408'	Gas zone

4. The Proposed Casing Program

Size of Casing	Weight & Grade	Setting Depth	Quantity of Cement
8-5/8"	24# K-55	400'	Cement to surface
5-1/2"	17# K-55 & N80	±6500'	Cement to surface

5. The Operator's Minimum Specifications for Pressure Control

See Figure #1, attached.
BOP stack has a 3000 psi working pressure. BOP's will be pressure tested before drilling casing cement plugs.
Pipe rams will be operated daily and blind rams as possible.

6. The Type and Characteristics of the Proposed Circulating Muds

The well is to be drilled with a salt water mud system maintaining a weight of approximately 9#/gal with weighting material on location sufficient to weight-up for pressure control.

7. The Auxiliary Equipment to be Used

1.) Kelly cock.
2.) Full opening valve on floor with DP connection for use when Kelly is not in string.
3.) Pit volume totalizer equipment will be used.

8. The Testing, Logging, and Coring Programs to be Followed

A two (2) man mud logging unit will be in operation from surface to T.D.
The following open hole logs will be run:
1.) GR-DLL
2.) FDC-CNL-Caliper

Exact logging detail and procedures will be prepared prior to reaching logging depth.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

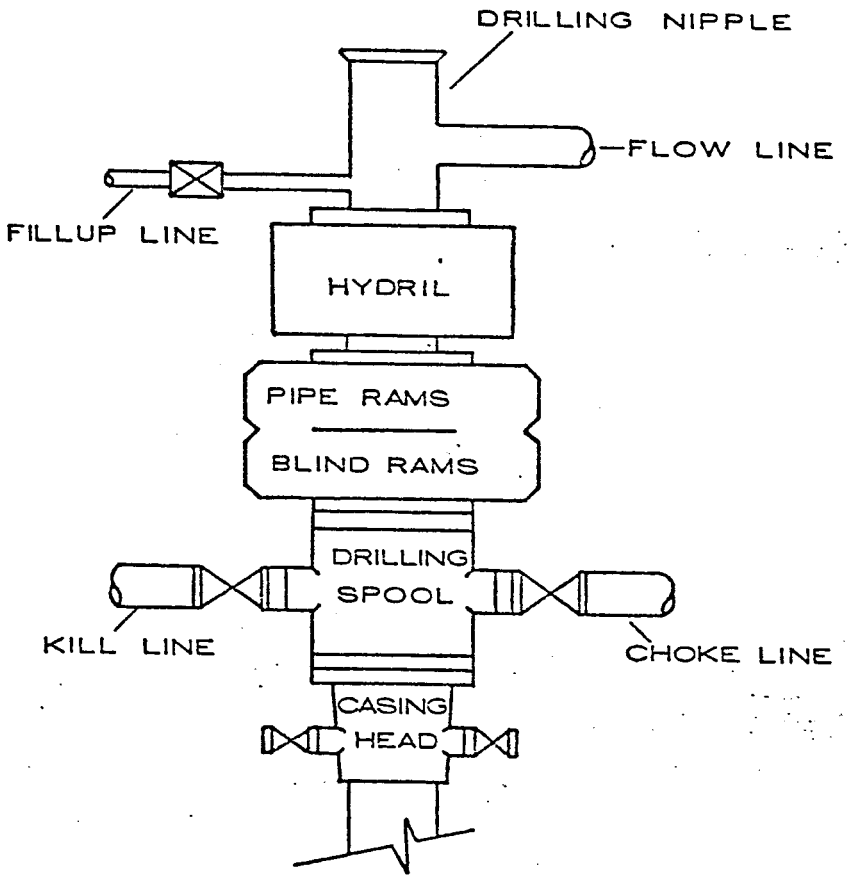
No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H_2S gas.

10. The Anticipated Starting Date and Duration of the Operations

Starting Date: 5-82

Duration: 14 days

BOP STACK



CHOKE MANIFOLD

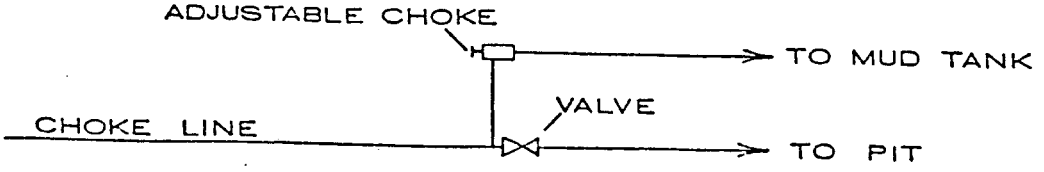


FIGURE 1

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Attached to Form 9-331C
COMPANY: MAPCO Production Company
WELL: RBU 3-23E
WELL LOCATION: 2018' FWL & 878' FNL
Section: 23 Township: 10S Range: 19E
County: Uintah State: Utah

1. Existing Roads

A. The proposed well site and elevation plat is shown as Exhibit A.

B. Location is as shown in Exhibit B.

C. An access road of about 2500' will be needed to reach the location from the existing road as shown in Exhibit B.

D. All existing roads are shown on Exhibit B.

E. There is no anticipated construction on any existing roads.

2. Planned Access Roads

1. Width: Maximum of 30' right-of-way with road bed being approximately 16'-18', and remainder of right-of-way to be used for barrow ditches.

2. Maximum grade: 8%

3. Turnouts: None

4. Drainage design: Drain ditches along either side of the road, where necessary for drainage with material from barrow ditch used to build crown of road.

5. Culverts: None

6. Surface materials: Native dirt.

7. Gates, cattleguards, fence cuts: None

3. Location of Existing Wells

All existing wells known in the area are shown directly on Exhibit B within the one-mile radius.

A. Water wells: None

B. Abandoned wells: None

C. Temporarily abandoned wells: None

D. Disposal wells: None

E. Drilling wells: None

F. Producing wells: RBU 11-14E, RBU 11-23E

G. Shut-in wells: RBU 1-23E, RBU 1-22E, RBU 11-22E

H. Injection wells: None

I. Monitoring or observation wells: None

4. Location of Existing and/or Proposed Facilities

A. The location of existing and/or proposed facilities, if any, owned or controlled by lessee/operator within the 1-mile radius will be shown on Exhibit B.

1. Tank Batteries: None

2. Production facilities: Located at RBU 11-14E and 11-23E

3. Oil gathering lines: None

4. Gas gathering lines: (--------) as shown on Exhibit B

5. Injection lines: None

6. Disposal lines: None

B. It is contemplated that, in the event of production, all new facilities will be easily accommodated on the drill pad on the solid base of cut and not placed on the fill areas.

1. No flagging then will be needed.

2. The dimensions of the production facilities and the location of facilities is drafted on Exhibit C. If production is obtained, then the unused areas will be restored as later described.

3. Concrete as needed and any gravels needed will be purchased from private sources.

4. All pits will be fenced to minimize any hazard to sheep, cattle, antelope and other animals that graze the area. Flagging material will be used as needed, if water or other fluid is produced.

C. Rehabilitation, whether the well is productive or dry, will be accomplished as soon as possible in those areas already described, and in accordance with Item 10 following.

5. Water Supply

Water source is shown on Exhibit D.

A. Water will be hauled from Willow Creek or another permitted location.

B. No pipelines are anticipated. Hauling will be on the road(s) shown in Exhibit D.

C. No water well is anticipated to be drilled at this time.

6. Source of Construction Materials

A. No construction material, insofar as drilling, will be needed.

B. No construction materials will be obtained from Federal or Indian land.

C. The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soils and sandstone and shale materials gathered in actual construction of the road and location.

D. Access roads crossing Federal lands are shown under Items 1 and 2.

7. Handling Waste Disposals

A. Drill cuttings will be buried in the reserve pit when covered.

B. Drilling fluids will be handled in the reserve pit.

C. Any produced fluids during drilling tests or while making production tests will be collected in reserve pit.

D. Any sewage will be covered or removed and chemical toilets will be provided.

E. Garbage and other waste material will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal facility.

F. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced or covered.

8. Ancillary Facilities

No proposed airstrip, camp, or other facility will be constructed during the drilling or completion of this well.

9. Well Site Layout

A. Exhibit E is the drill pad layout on a scale of 1" = 40'.

B. & C. Exhibit E is a layout of the drilling rig, pits, and burn pits. Parking and trailers will be along the NE side of the area as shown. The access road will be from the E. Soil stockpiles are also shown on Exhibit E.

D. The reserve pit will not be lined. Steel mud pits may be used, at least in part, during drilling operations.

10. Plans for Restoration

A. Backfilling, leveling and gentle sloping is planned and will be accomplished as soon as possible after plugging or setting of production casing. Waste disposal and spoils materials will be buried or hauled away immediately after operations cease from drilling and/or completion.

B. The soil banked materials will be spread over the area and gentle sloping or contouring to meet the existing terrain. Revegetation will be by planting of native vegetation to the area or some other combination as recommended by The Bureau of Land Management.

The access road to the drill pad will be revegetated, if needed. Any damage to present existing roads will be repaired as needed.

C. Prior to rig release, the pits will be fenced on the fourth side and so maintained until cleanup is accomplished. The reserve pit will have fencing on three sides during drilling.

D. If any oil is on the pits, and is not immediately removed after operations cease, then the pit will be flagged overhead to keep birds and fowl out.

E. The commencement of rehabilitation operations will begin as soon as possible after drilling ceases. Planting will be planned as suggested by BLM.

11. Other Information

A. Topography: See Notes on Exhibit E

Soil Characteristics and Geologic features: The soils of this semi-arid area are of the Uinta and Duchesne River formation (The Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structures consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Flora: Areas of sagebrush, rabbitbrush, some grasses and cacti, and large areas of bare soils devoid of any growth.

Fauna: Is sparse but consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area. Birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

B. Type of surface use activity: Primary purpose is grazing domestic livestock.

Surface ownership of all involved lands: BLM

C. Proximity of useable water (Shown on Exhibit D):

Occupied dwellings (if any, shown on Exhibit B): None

Archaelogical or historical sites (if any, shown on Exhibit B):

NA None needed. Please refer to AERC Paper No. 18, MAPCO River Bend Cultural Mitigation Study.

12. Lessee's or Operator's Representative

James D. Holliman
Manager of Operations
MAPCO Production Company
Alpine Executive Center
1643 Lewis Ave., Suite 202
Billings, Montana 59102

Phone: (406) 248-7406
or
(406) 656-8435

or

Dennis J. Brabec
Regional Drilling Superintendent
MAPCO Production Company
Alpine Executive Center
1643 Lewis Ave., Suite 202
Billings, Montana 59102

Phone: (406) 248-7406
or
962-3138

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the condition which presently exists; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by MAPCO PRODUCTION COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

12-30-81
DATE

J D Holliman
NAME

Manager of Operations
TITLE

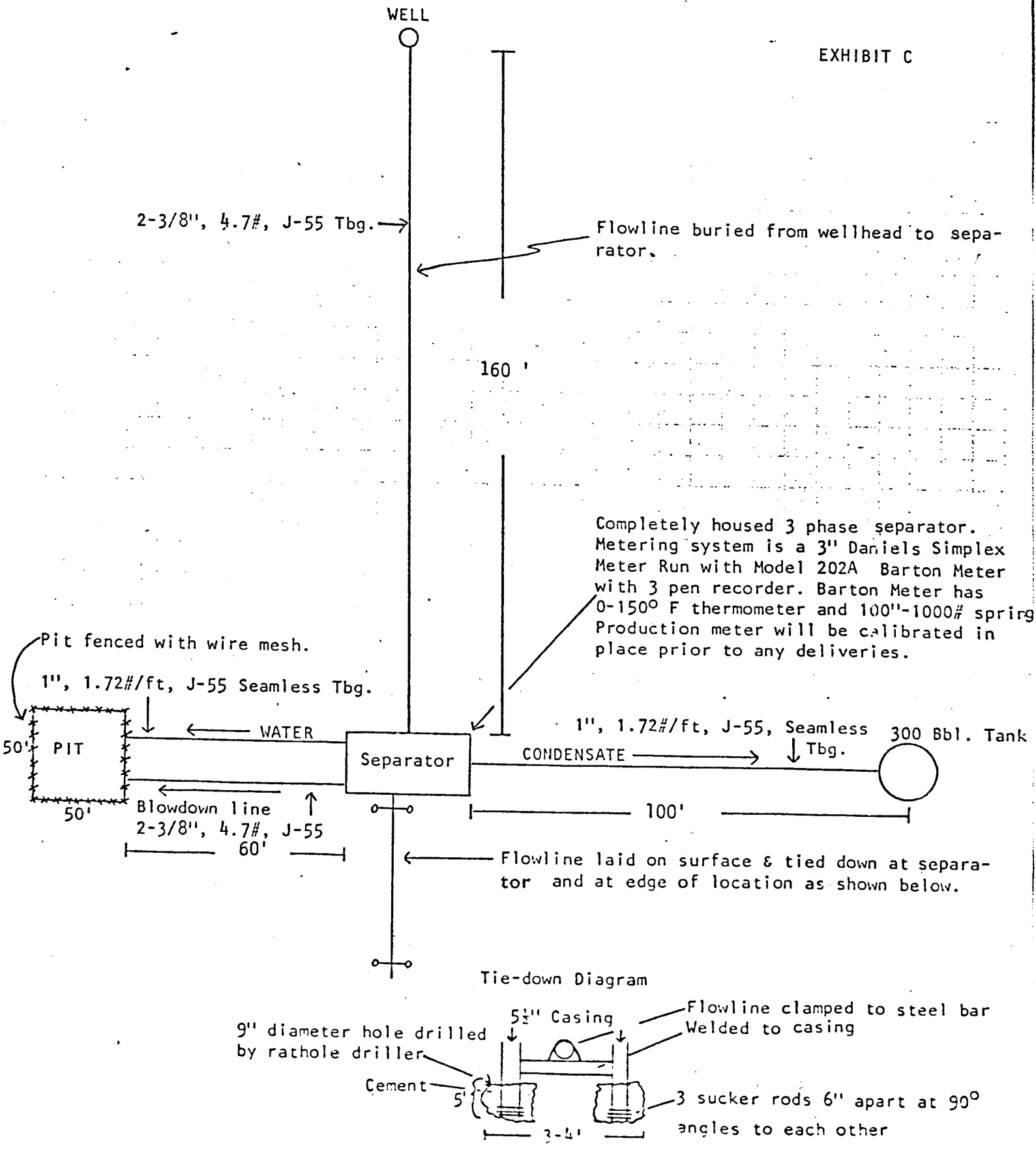
Subject

Date

Sheet of

By

EXHIBIT C



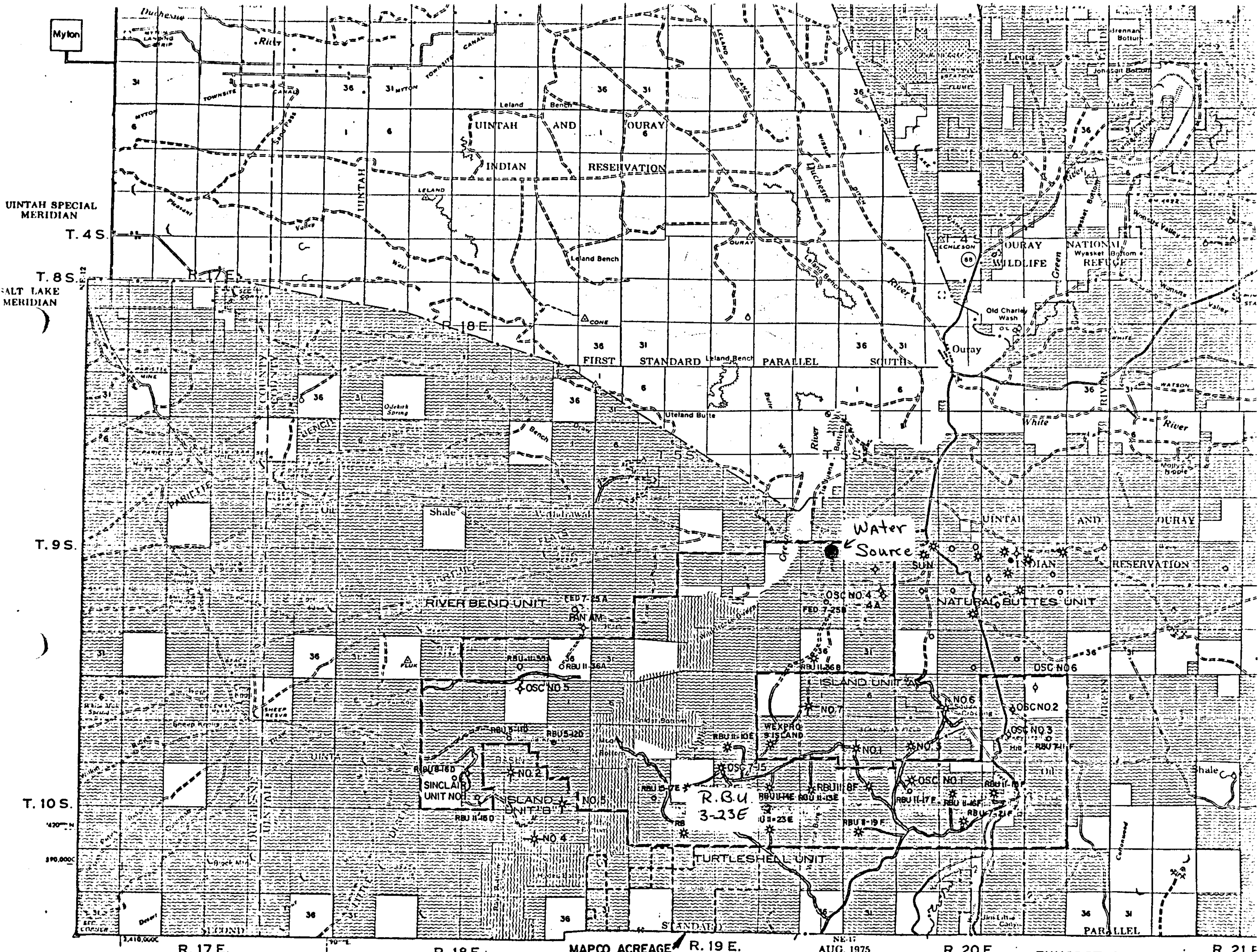


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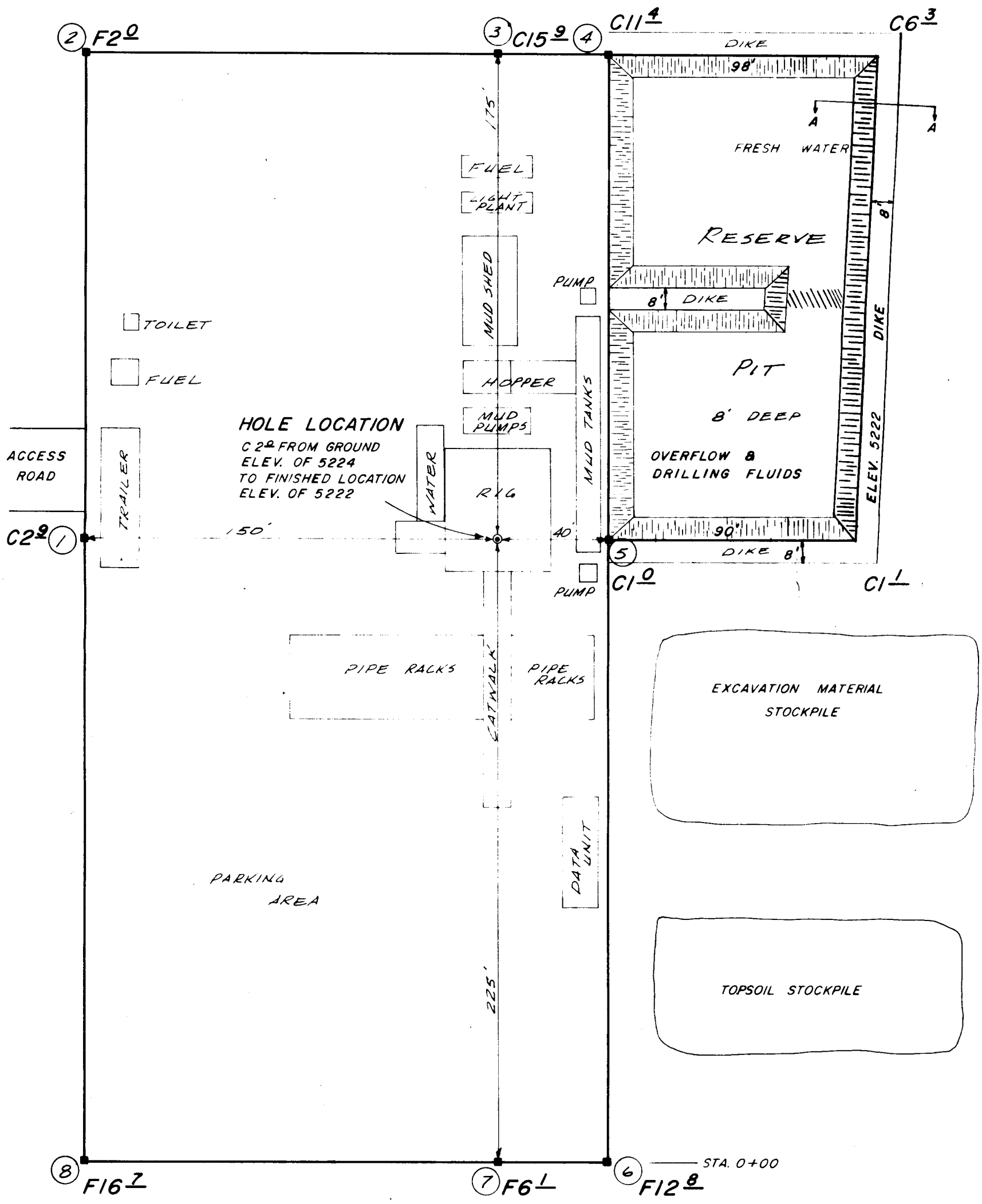
EXHIBIT D

MAPCO

WELL LAYOUT
R.B.U.



NOTES

THIS LOCATION IS LOCATED ON THE NORTH SLOPE OF A LOW HILL WITH BROKEN TERRAINE TO THE SOUTH AND ROLLING HILLS TO THE NORTH.

THE SOIL IS COMPOSED OF SHALE AND WEATHERED SANDSTONE.

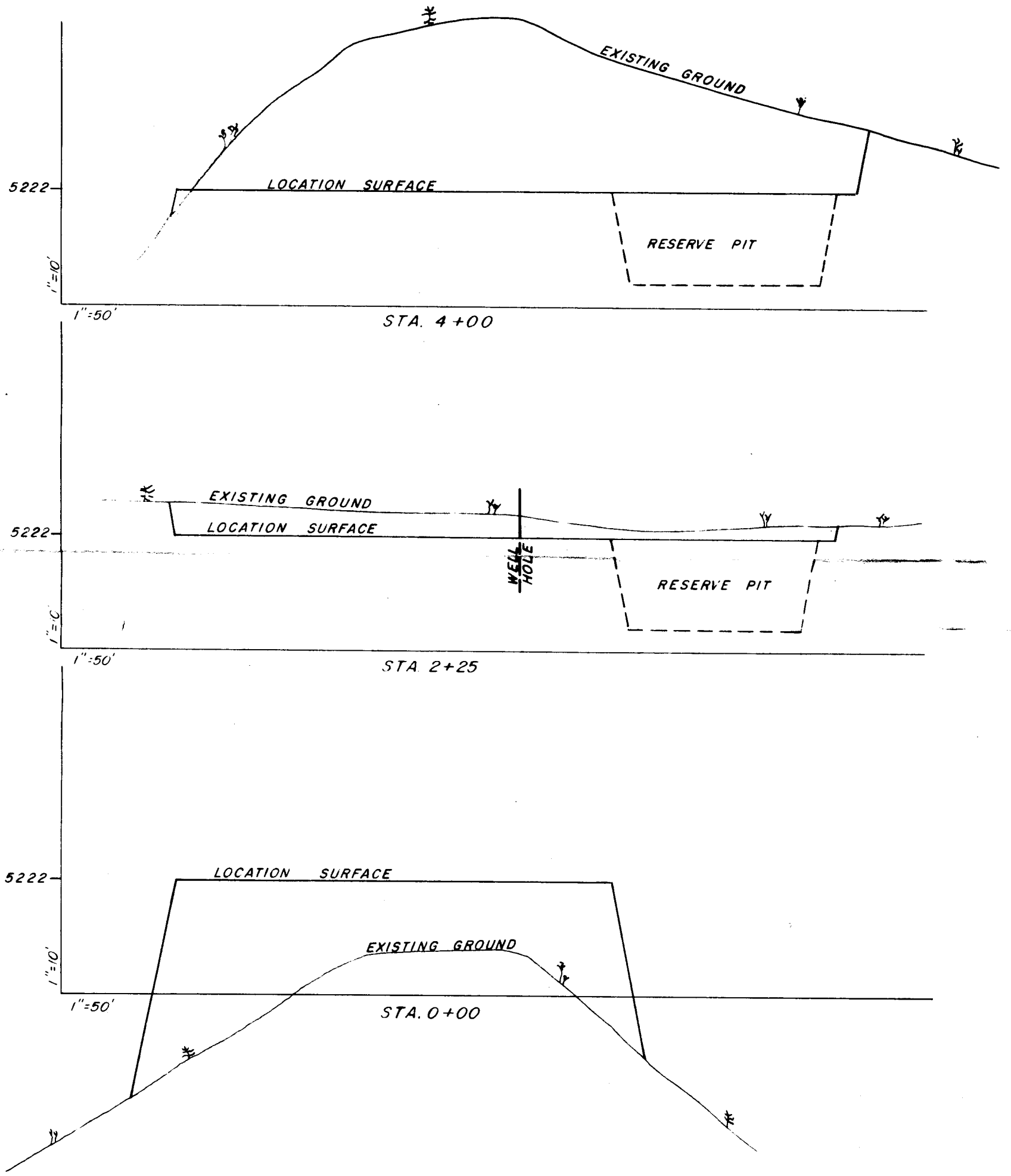
O, INC.

UT PLAT

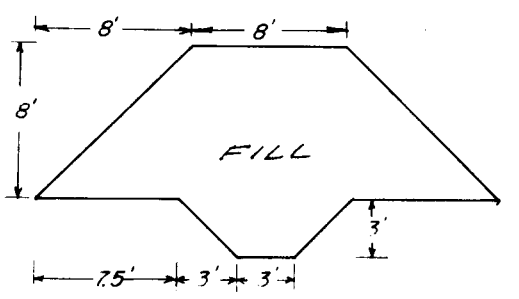
3 - 23E

LOCATED IN THE NE¼ OF THE NW¼ OF SECTION 23, T10S, R19E, S.L.B.&M.

A. 4+00



A. 2+25



KEYWAY A-A

APPROXIMATE QUANTITIES

CUT: 16,400 Cu. Yds.

FILL: 8,300 Cu. Yds.

Exhibit E

JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants
121 North Center Street
P.O. Drawer C

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

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24.
SIGNED R. E. Baumann TITLE Engr. Tech. DATE 12-30-81
R. E. Baumann

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY W. Martin for E. W. Guynn TITLE District Oil & Gas Supervisor DATE FEB 10 1982

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

NOTICE OF APPROVAL

State Oil & Gas

Identification CER/EA No. 130-82

Minerals Management Service
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Mapco Production Company

Project Type Gas Well

Project Location 2018' FWL & 878' FNL - Sec. 23, T. 10S, R. 19E

Well No. 3-23E Lease No. U-013766

Date Project Submitted January 5, 1982

FIELD INSPECTION

Date January 27, 1982

Field Inspection Participants

Greg Darlington - MMS, Vernal

Cory Bodman - BLM, Vernal

Darwin Kulland - Mapco

Related Environmental Documents: Unit Resource Analysis, Seep Ridge Planning Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidlines. This proposal would not involve any significant effects, and, therefore, does not represent an exception to the categorical exclusions.

February 5, 1982
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

FEB 08 1982
Date

W P Martin FOR E. W. GUYNN DISTRICT OIL & GAS SUPERVISOR
District Supervisor

PROPOSED ACTIONS:

Mapco Production Company plans to drill the River Bend Unit #3-23E well, a 6500' gas test of the Chapita Wells Formation. An access road of about 2500' will be required. A pad 190' x 400' and a reserve pit about 100' x 175' are planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. lease stipulations; and
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: January 27, 1982

Well No.: 3-23E

Lease No.: U-013766

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Company might not be entirely committed and serious about drilling this one. No topsoil required.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) This will be an expensive location to build. Mapco is more reluctant about this one than any of the other 8 locations we looked at that day unless the geology of the seismic pattern looks better here this well might not get drilled. The well is close to an existing pipeline between RBU 11-14E and RBU 11-23E.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 16 DM 2.3.A	Federal/State Agency: Correspondence (date)	Federal/State Agency: Phone check (date)	Federal/State Agency: Meeting (date)	Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
ublic health nd ety							1,2,4,6	January 27 1982	
nique characteristics							1,2,4,6		
Environmentally controversial							1,2,4,6		
Uncertain and unknown risks							1,2,4,6		
Establishes precedents							1,2,4,6		
Cumulatively significant							1,2,4,6		
National Register historic places							1,6		
Endangered/ threatened species							1,6		
Violate Federal, State, local, tribal law							1,2,4,6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. Onsite Requirements Other than the Items 1-7.

IN REPLY REFER TO

T & R
U-802

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

January 29, 1982

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84104

Re: Mapco, Inc.

~~RBU #3-23E Sec. 23, T10S, R19E~~
RBU #9-23E Sec. 23, T10S, R19E
RBU #3-24E Sec. 24, T10S, R19E
RBU #12-18F Sec. 18, T10S, R20E
RBU #9-10E Sec. 10, T10S, R19E
RBU #3-14E Sec. 14, T10S, R19E
RBU #3-15E Sec. 15, T10S, R19E
RBU #10-15E Sec. 15, T10S, R19E
RBU #9-14E Sec. 14, T10S, R19E

Dear Sir:

A joint field examination was made on January 27, 1982, of the above referenced well site location and proposed access road. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration".

2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required. Bar ditches will be installed where necessary.

3. The BLM will be notified at least 24 hours prior to any construction.

4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.

5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.

FEB 3

6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding or restoration requirements.

7. The top 2-4 inches of topsoil will be stockpiled near reference corner #7 at well #10-15E and near reference corner #4 at well #9-10E.

8. Due to a lack of topsoil, no topsoil will be stockpiled at the following locations. Wells #3-15E, 3-14E, #3-23E, #9-14E, #3-24E, #9-23E, and #12-18E. On abandonment, the aforementioned well pads will be ripped to a depth of from 6-10 inches.

9. At wells #3-15E and #10-15E, diversion ditches shall be installed to protect the pads from water run-off from the surrounding area.

10. At well #12-18E, the access road was moved approximately 200 feet to the south.

Based on statistical studies of the River Bend Unit, no cultural resource clearances were needed for the aforementioned wells.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna, or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,

Cory E Bodman

for Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

** FILE NOTATIONS **

DATE: 1-7-82

OPERATOR: Mapco Production Co.

WELL NO: River Bend Unit 3-23E

Location: Sec. 23 T. 10S R. 19E County: Uintah

File Prepared: ✓ Entered on N.I.D: ✓

Card Indexed: ✓ Completion Sheet: ✓

API Number 43-047-31143

CHECKED BY:

Petroleum Engineer:

Director: Unit well

Administrative Aide: Unit well

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed Plotted on Map

Approval Letter Written

Hot Line ✓ P.I.

January 13, 1982

Mapco Production Company
1643 Lewis Ave. Suite 202
Billings, Montana 59102

RE: Well No. River Bend 3-23E
Sec.23, T. 10S, R. 19E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31143.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

MINERALS MANAGEMENT SERVICE
OIL & GAS OPERATIONS
RECEIVED
JAN 26 1983
SALT LAKE CITY, UTAH

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: MAPCO Production Company

3. ADDRESS OF OPERATOR: 1643 Lewis Ave., Ste. 202, Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 2018' FWL & 878' FNL, NE NW Section 23
At proposed prod. zone: Same

5. LEASE DESIGNATION AND SERIAL NO.: U-013766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: River Bend

8. FARM OR LEASE NAME: RBU

9. WELL NO.: 3-23E

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 23, T10S, R19E

12. COUNTY OR PARISH: Uintah

13. STATE: UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 20 miles south of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 878'

16. NO. OF ACRES IN LEASE: 2240

17. NO. OF ACRES ASSIGNED TO THIS WELL: 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 2300'

19. PROPOSED DEPTH: 6500

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5224' GL

22. APPROX. DATE WORK WILL START*: 7-01-83

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	400'	Cmt to surface
7-7/8"	5-1/2"	17#	6500'	Cmt to surface

1. Drill a 12-1/4" hole with an air rig to 400'. Run 8-5/8", 24#, K-55 casing and cement to surface.
2. NU and pressure test BOP stack (see Fig. 1) prior to drilling out below surface pipe.
3. Test pipe rams daily and blind rams as possible.
4. Drill a 7-7/8" hole to 6500' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs. Set 5-1/2", 17# K-55 and N80 casing as dictated by drilling shows, tests and logs. Release drilling rig. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Upper Wasatch and Chapita Wells sections of the Wasatch.
7. RU completion rig to test in a normal, prudent manner, all zones that indicate a potential for economically, recoverable reserves.
(See back for log tops)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED R.E. Baumann R. E. Baumann TITLE Engr. Tech. DATE 1-24-83

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY FOR E. W. GUYNN TITLE DISTRICT OIL & GAS SUPERVISOR DATE FEB 7 1983

CONDITIONS OF APPROVAL, IF ANY:

THIS RE APPROVAL IS SUBJECT TO ALL OF THE CONDITIONS OF APPROVAL ORIGINALLY APPROVED ON FEBRUARY 10, 1982.

*See Instructions On Reverse Side

NOTICE OF APPROVAL
State Oil & Gas

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 12, 1983

Mapco Production Company
1643 Lewis Ave, Suite 202
Billings, Montana 59102

Re: See attached sheet

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper

Well No. River Bend Unit # 11-34B
Sec. 34, T. 9S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 1-4D
Sec. 4, T. 10S, R. 18E.
Uintah County, Utah

Well No. River Bend Unit # 8-4E
Sec. 4, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 9-10E
Sec. 10, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 3-14E
Sec. 14, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 9-14E
Sec. 14, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 3-15E
Sec. 15, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 10-15E
Sec. 15, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 3-23E
Sec. 23, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 9-23E
Sec. 23, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 3-24E
Sec. 24, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 11X-2F
Sec. 2, T. 10S, R. 20E.
Uintah County, Utah

Well No. River Bend Unit # 12-8F
Sec. 18, T. 10S, R. 20E.
Uintah County, Utah

MAPCO PRODUCTION COMPANY

March 18, 1983

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

Attn: Cari Furse

Re: Attached List

Dear Ms. Furse:

MAPCO Production Company does plan on drilling the wells listed on the attached sheet, except for the RBU 11X-2F and RBU 1-4D. The wells were not drilled in 1982 due to circumstances beyond our control, but are scheduled to be drilled this year. Our notice of intention to drill these wells is outlined in our 1983 River Bend Unit Plan of Development sent to you on December 16, 1982.

If you need any further information, please notify me.

Very truly yours,

MAPCO Production Company

R. E. Baumann

R. E. Baumann
Engr. Tech.

REB/ch
Attach.

Acknowledge Receipt:

_____

ALPINE EXECUTIVE CENTER SUITE 202 - 1643 LEWIS AVENUE BILLINGS, MONTANA 59102 (406) 248-7406

Well No. River Bend Unit # 11-34B
Sec. 34, T. 9S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 1-4D
Sec. 4, T. 10S, R. 18E.
Uintah County, Utah

Well No. River Bend Unit # 8-4E
Sec. 4, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 9-10E
Sec. 10, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 3-14E
Sec. 14, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 9-14E
Sec. 14, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 3-15E
Sec. 15, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 10-15E
Sec. 15, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 3-23E
Sec. 23, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 9-23E
Sec. 23, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 3-24E
Sec. 24, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 11X-2F
Sec. 2, T. 10S, R. 20E.
Uintah County, Utah

Well No. River Bend Unit # 12-18F
Sec. 18, T. 10S, R. 20E.
Uintah County, Utah

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 5, 1983

Mapco Production Company
1643 Lewis Avenue, Suite 202
Billings, Montana 59102,

Re: See attached list

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones

Claudia Jones
Well Records Specialist

CJ/cj

an equal opportunity employer • please recycle paper

Well No. RBU # 5-10
SW NW Sec. 10, T. 10S, R. 19E.
2055' FNL, 1234' FWL
Uintah County, Utah

Well No. RBU # 6-3D
SE NW Sec. 3, T. 10S, R. 18E
1583' FNL, 1943 FWL
Uintah County, Utah

Well No. RBU # 8-16D
SE NE Sec. 16, T. 10S, R. 18E.
2640 FNL, 870 FEL
Uintah County, Utah

Well No. RBU #9-10E
NE SE Sec. 10, T. 10S, R. 19E.
2001' FSL, 1177' FEL
Uintah County, Utah

Well No. RBU #9-14E
NE SE Sec. 14, T. 10S, R. 19E.
1371' FSL, 725' FEL
Uintah County, Utah

Well No. RBU #3-15E
NE NW Sec. 15, T. 10S, R. 19E.
129' FNL, 1569' FWL
Uintah County, Utah

Well No. RBU #3-23E
NE NW Sec. 23, T. 10S, R. 19E.
878'FNL, 2018' FWL
Uintah County, Utah

Well No. RBU # 9-23E
NE SE Sec. 23, T. 10S, R. 19E.
2022' FSL, 621' FEL
Uintah County, Utah

Well No. RBU # 3-24E
NE NW Sec. 24, T. 10S, R. 19E.
1016' FNL, 2085' FWL
Uintah County, Utah

Well No. RBU #11X-2F
NE SW Sec. 2, T. 10S, R. 20E.
1857' FSL, 1611' FWL
Uintah County, Utah

MAPCO PRODUCTION COMPANY
A SUBSIDIARY OF MAPCO INC.

December 12, 1983

State of Utah
Natural Resources
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Attached well location list

Attention Claudia Jones:

Reference is made to your letter of 12-5-83 concerning the attached list of well locations which are permitted but no activity has yet been undertaken.

All but three of the subject wells are scheduled for drilling in 1984. These wells were delayed because of the gas market being depressed and contract negotiation. These problems have abated some and development drilling was resumed this fall with the drilling of ten new wells now being finished up.

I have listed the subject well locations in the same manner and order as your list and given the planned action we have assumed for 1984. If you have any questions about this please call me collect at area code 918 telephone no. 599-4001.

Very Truly Yours,

J D Holliman

J. D. Holliman
Manager of Production,
Western Division

JDH/ab

Change given to Cari 12/20/83
Please note address change

DEC 20 1983
DIVISION OF
OIL, GAS & MINING

705 SOUTH ELGIN AVENUE POST OFFICE BOX 2115 TULSA, OKLAHOMA 74101-2115 (918) 599-3800 TELEX 497-560

We have closed our Billings office

WELL LOCATION	PLANNED DISPOSITION
Well No. RBU #5-10E SW NW Sec. 10, T. 10S, R. 19E 2055' FNL, 1234' FWL Uintah County, Utah	To be drilled in 1984.
Well No. RBU #6-3D SE NW Sec. 3, T. 10S, R. 18E 1583' FNL, 1943' FWL Uintah County, Utah	Most likely will not be drilled in 1984 - cancel permit.
Well No. RBU #8-16D SE NE Sec. 16, T. 10S, R. 18E 2640 FNL, 870' FEL Uintah County, Utah	Most likely will not be drilled in 1984 - cancel permit.
Well No. RBU #9-10E NE SE Sec. 10, T. 10S, R. 19E 2001' FSL, 1177' FEL Uintah County, Utah	To be drilled in 1984.
Well No. RBU #9-14E NE SE Sec. 14, T. 10S, R. 19E 1371' FSL, 725' FEL Uintah County, Utah	To be drilled in 1984.
Well No. RBU #3-15E NE NW Sec. 15, T. 10S, R. 19E 129' FNL, 1569' FWL Uintah County, Utah	To be drilled in 1984.
Well No. RBU #3-23E NE NW Sec. 23, T. 10S, R. 19E 878' FNL, 2018' FWL Uintah County, Utah	To be drilled in 1984
Well No. RBU #9-23E NE SE Sec. 23, T. 10S, R. 19E 2022' FSL, 621' FEL Uintah County, Utah	To be drilled in 1984.
Well No. RBU #3-24E NE NW Sec. 24, T. 10S, R. 19E 1016' FNL, 2085' FWL Uintah County, Utah	To be drilled in 1984.
Well No. RBU #11X-2F NE SW Sec. 2, T. 10S, R. 20E 1857' FSL, 1611' FWL Uintah County, Utah	Will not be drilled - cancel permit.

Approved by Federal 1/11/84 Kim (BLM)

MAPCO PRODUCTION COMPANY
A SUBSIDIARY OF MAPCO INC.

December 22, 1983

~~U.S. Geological Survey~~
~~P. O. Box 2859~~
~~Casper, Wyoming 82602~~

Reference: Extension of Approval on APD's

Gentlemen:

Please find enclosed in triplicate, MAPCO Production Company's Applications for Permit to Drill, Deepen, or Plug Back on the following wells (resubmitted):

WELL NAME	LOCATION	APD EXPIRATION DATE
RBU 5-10E	NE SE Sec. 10-T10S-R19E	4-01-84
RBU 3-23E	NE NW Sec. 23-T10S-R19E	2-07-84
RBU 9-23E	NE SE Sec. 23-T10S-R19E	2-07-84
RBU 3-24E	NE NW Sec. 24-T10S-R19E	2-07-84
RBU 9-14E	NE SE Sec. 14-T10S-R19E	2-07-84
RBU 3-15E	NE NW Sec. 15-T10S-R19E	2-07-84
RBU 9-10E	NE SE Sec. 10-T10S-R19E	2-07-84

Please notify me if you have any questions or need any additional information.

Very truly yours,

Tamara J. Brown

Tamara J. Brown
Production Technician

/tjb

Enclosure

RECEIVED
DEC 30 1983
DIVISION OF
OIL, GAS & MINING

705 SOUTH ELGIN AVENUE POST OFFICE BOX 2115 TULSA, OKLAHOMA 74101-2115 (918) 599-3800 TELEX 49-5600

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-013766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: River Bend

8. FARM OR LEASE NAME: RBU

9. WELL NO.: 3-23E

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 23, T10S, R19E

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] OTHER SINGLE ZONE [X] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: MAPCO Production Company

3. ADDRESS OF OPERATOR: 1643 Lewis Ave., Ste. 202, Billings, MT 59102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 2018' FWL & 878' FNL, NE NW Section 23
At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: 20 miles south of Ouray, Utah

12. COUNTY OR PARISH: Uintah

13. STATE: UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 878'

16. NO. OF ACRES IN LEASE: 2240

17. NO. OF ACRES ASSIGNED TO THIS WELL: 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 2300'

19. PROPOSED DEPTH: 6500

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5224' GL

22. APPROX. DATE WORK WILL START*: Spring 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	400'	Cmt to surface
7-7/8"	5-1/2"	17#	6500'	Cmt to surface

1. Drill a 12-1/4" hole with an air rig to 400'. Run 8-5/8", 24#, K-55 casing and cement to surface.
2. NU and pressure test BOP stack (see Fig. 1) prior to drilling out below surface pipe.
3. Test pipe rams daily and blind rams as possible.
4. Drill a 7-7/8" hole to 6500' with a salt water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
5. Run logs. Set 5-1/2", 17# K-55 and N80 casing as dictated by drilling shows, tests and logs. Release drilling rig. Casing program may be modified to provide added burst strength if needed for frac program.
6. Primary zones of interest are the Upper Wasatch and Chapita Wells sections of the Wasatch.
7. RU completion rig to test in a normal, prudent manner, all zones that indicate a potential for economically, recoverable reserves.
(See back for log tops)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED: Dennis J. Brabec TITLE: Div. Drlg. Supt. DATE: 12/21/83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY: L. L. Ferguson TITLE: DISTRICT MANAGER DATE: 3/9/84

CONDITIONS OF APPROVAL, IF ANY:

THIS RE APPROVAL IS SUBJECT TO ALL OF THE CONDITIONS OF APPROVAL ORIGINALLY APPROVED ON FEBRUARY 10, 1982.

*See Instructions On Reverse Side

Ut 080-4-M-105

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

LOG TOPS:

Green River	1268'
Wasatch	4688'
Chapita Wells	5408'
Uteland Buttes	6398'

☆ U S GOVERNMENT PRINTING OFFICE 1972 O-477-708 REGION NO. 8

Form OGC-1b

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: MAPCO Oil and Gas Company

3. ADDRESS OF OPERATOR: P. O. Box 2115, Tulsa, OK 74101-2115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2018' FWL & 878' FNL NE NW

5. LEASE DESIGNATION AND SERIAL NO.: U-013766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: River Bend Unit

8. FARM OR LEASE NAME: RBU

9. WELL NO.: 3-23E

10. FIELD AND POOL, OR WILDCAT:

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 23-T10S-R19E

14. PERMIT NO.: 43-047-31143

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 5224' GL

12. COUNTY OR PARISH: Uintah

13. STATE: Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[X]	(Other)			[ ]
(Other)	[ ]			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to budgetary restrictions and reduced gas sales, this well was not drilled in 1983; therefore, MAPCO requests an extension of the Application for Permit to Drill. This well has been rebudgeted for 1984.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 2-6-84 Extended to 7/1/84
BY: Claudia Jones

18. I hereby certify that the foregoing is true and correct

SIGNED Amy Beckstead TITLE Sr. Engineering Tech. DATE 2/1/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
NATURAL RESOURCES
Water Rights

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

February 17, 198

RECEIVED
WESTERN PRODUCTION DIVISION

JDH TLR DJB
BH GB AH FILE

MAPCO Inc. Production Co.
P.O. Box 1360
Roosevelt, UT 84066

Dear Applicant:

RE: TEMPORARY APPLICATION
NUMBER 47-1714 (T59608)

Enclosed is a copy of the above numbered approved Temporary Application. This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire February 1, 1985, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Mark Page. The telephone number is (801)637-1303.

Yours truly,

Earl M. Staker
FOR Dee C. Hansen, P. E.
State Engineer

DCH:slm

Enclosure

Form 97 2M 10-70

Application No. 59608

47-1714

APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses (X)
2. The name of the applicant is MAPCO, Inc., Production Co.
3. The Post Office address of the applicant is P.O. Box 1360 Roosevelt, Utah 84066
4. The quantity of water to be appropriated _____ second-feet and/or 8.0 acre-feet
5. The water is to be used for oil well drilling (Major Purpose) from 2-1-34 (Month) (Day) to 2-1-85 (Month) (Day)

   other use period _____ (Minor Purpose) from _____ (Month) (Day) to _____ (Month) (Day)

   and stored each year (if stored) from _____ (Month) (Day) to _____ (Month) (Day)
6. The drainage area to which the direct source of supply belongs is _____ (Leave Blank)
7. The direct source of supply is* Green River (Name of stream or other source)

   which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Uintah County, situated at a point* North 250' East 1600' from SW corner, Section 6, T10S, R19E. 22 miles SE of Roosevelt. (Renewal of 47-1689)

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of Hauling with water trucks
10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____ area inundated in acres _____ legal subdivision of area inundated _____
11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

    _____ Total _____ Acres
12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.
13. Is this water to be used supplementally with other water rights? Yes _____ No X

    If "yes," identify other water rights on page 2.
14. If application is for power purposes, describe type of plant, size and rated capacity. _____
15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____
16. If application is for stockwatering purposes, number and kind of stock watered _____
17. If application is for domestic purposes, number of persons _____, or families _____
18. If application is for municipal purposes, name of municipality _____
19. If application is for other uses, include general description of proposed uses Drilling River Bend Unit wells by MAPCO. 9S and 10S, 18E and 19E. (8 Wells) (See Explanatory)
20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. _____
21. The use of water as set forth in this application will consume .015 second-feet and/or acre-feet of water and _____ second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

12. The land is leased from the BLM by MAPCO.

19. All the wells will be 5000' to 7000' deep. Water used will be 3/4 to 1.0 acre ft. per well.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Mapco Oil + Gas
Warren Kelland
Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH
County of Duch } ss

On the 5 day of January, 1984, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

(SEAL)

Laurel M. Fehlman
Notary Public

L. D. "Vern" HUNTER
Consulting Geologist

TELEPHONE
(406) 656-5197

2903 PARKHILL DRIVE
BILLINGS, MONTANA, 59102

MAPCO OIL & GAS COMPANY

RBU No. 3-23E

NE NW Section 23, T. 10 S., R. 19 E.

UNITAH COUNTY, UTAH

Prepared for MAPCO Oil & Gas Co.

By: L. D. 'Vern' Hunter
Consulting Geologist
Billings, Montana

L. D. Hunter

OPERATOR:	MAPCO OIL & GAS COMPANY
WELL:	RBU No. 3-23E
LOCATION:	NE¼ NW¼ Section 23, T. 10 S., R. 19 E. 2018' FWL & 878' FNL Uintah County, Utah
TOPOG REFERENCE:	Big Pack Mtn., NW
ELEVATIONS:	5,222' Graded 5,236' KB
SPUD DATE:	July 28, 1984 (12:00 am)
SURFACE CASING:	8-5/8" set at 403'
HOLE SIZE:	12-1/4" from surface to 403'
TD AND DATE:	6,610' drlr (12:05 am August 6, 1984) 6,613' SLM 6,587' lgr
CORES:	None
LOST CIRCULATION:	1,990', 4,850'
FRACTURE ZONES:	None
OIL ON PITS:	Show #22
WATER FLOWS:	None
SAMPLES:	30' samples from 403' to 3,900' 10' samples from 3,900' to TD
DRILL STEM TESTS:	None
ELECTRIC LOGS:	Gearhart Engineer: Mike Wach DLL/GR from 6,674' to 403' Comp. Den/Comp. Neu/GR/Cal from 6,581' to 4,000' F. log from 6,581' to 4,000' Well evaluation log from 6,581' to 4,000'

SAMPLE AND/OR PENETRATION RATE TOPS:

Formation	Depth	Datum
Lower Green River oil shale	3,968'	+ 1,268
Wasatch Tongue	4,149'	+ 1,087
Green River Tongue	4,517'	+ 719
Wasatch	4,684'	+ 552

LOG TOPS:

Formation	Depth	Datum
Green River	1,272'	+ 3,964
X-Marker	1,958'	+ 3,278
A Zone	2,480'	+ 2,756
A+	2,776'	+ 2,460
B Zone	2,798'	+ 2,438
Purple Marker	2,856'	+ 2,380
C Zone	2,914'	+ 2,322
D Sandstone	2,994'	+ 2,242
E Zone	3,116'	+ 2,120
F Zone	3,188'	+ 2,048
G Zone	3,246'	+ 1,990
G+	-	-
H Zone	3,410'	+ 1,826
I Zone	3,482'	+ 1,754
J Zone	3,580'	+ 1,656
K_u Zone	3,754'	+ 1,482
K_1	3,804'	+ 1,432
Wasatch Tongue	4,168'	+ 1,068
2	4,220'	+ 1,016
3	4,270'	+ 966
Green River Tongue	4,510'	+ 726
Wasatch	4,702'	+ 534
Chapita Wells	5,402'	- 166
Uteland Buttes	6,465'	- 1,229
TD	6,587'	

MUD LOGGING UNIT: Brown Logging
Unit #101
Radio 722-4501-5792 (Ans. Serv.)

Loggers: Mark Anderton
Carl Anderton

CONTRACTOR: Brinkerhoff Rig #79
Radio #9672
P. O. Box 2590
Mills, WY 82644

Pusher: Ken Loudermilk

WELL-SITE DRILLING SUPERVISOR:	Glynn Mayson Dennis Ivie #114	Mobil 353-4717
MAPCO OIL & GAS COMPANY:	J. D. Holliman 705 S. Elgin P. O. Box 2115 Tulsa, OK 74101-2115	Tp 918-599-4001 office 918-627-4729 home Terry Reeves Tp 918-252-9201 home
WELL-SITE GEOLOGIST:	L. D. 'Vern' Hunter 2903 Parkhill Drive Billings, MT 59102 Tp 406-656-5197 From 3,000' to TD	

STATUS: To complete as a Chapita Wells gas well.

Ran 136 jts K-55 17#, 5,582.13; 26 jts N-80 17#, 1,033.53; Total-6,610.66; shoe-6,610.66; float-6,569.46; 14' KB, 5' up. Cement with Dowell. Pumped 24 bbl CW 100 lead, 545 sx Hi lift 3% D-44 salt ¼# sx celloflake. Tail in with 670 sx RFC thixo 10-0 with 5# Gil ¼# floc 0-15 gal sx D108. Flush with 152 bbl KCl water with 2% clay stay in first 50 bbls. Bump plug at 12:30 pm.

RIG RELEASED: August 7, 1984 (4:30 pm)

CHRONOLOGICAL HISTORY

DATE	PTD	ACTIVITY	FOOTAGE
	8:00 a.m.		
July 28, 1984	250'	Drilling cement	-----
29	1,000'	Drilling	597
30	2,181'	Drilling	1,181
31	3,222'	Drilling	1,041
Aug. 1	3,848'	Wash to bottom	626
2	4,737'	Drilling	889
3	5,059'	Drilling	322
4	5,652'	Drilling	593
5	6,273'	Drilling	621
6	6,610'	Logging	337
7	6,610'	W.O. cementers	-0-

DEVIATIONS

DATE	DEPTH	AMOUNT
July 29, 1984	407'	3/4°
	700'	3/4°
30	1,703'	1-1/2°
31	2,203'	3/4°
	2,713'	1°
Aug. 1	3,200'	1-3/4°
2	3,856'	2°
4	5,079'	1-1/4°
6	6,610'	2°

MUD CHECKS

DATE	DEPTH	WT.	VIS.	TYPE	WL	Ph.	KCl	SOLIDS	LCM	CHLORIDE
July 28, 1984	250'	-	-	Water	-	-	-	-	-	-
29	1,000'	-	-	Water	-	-	-	-	-	-
30	2,181'	8.4	28	Water	-	11.5	-	-	-	6,000
31	3,222'	8.5	27	Water	-	10.5	-	-	-	5,200
Aug. 1	3,848'	8.5	27	Water	-	11.5	-	-	-	3,400
2	4,737'	8.5	27	KCl water	-	11.0	-	-	-	3,000
3	5,059'	8.6	27	Brine water	-	10.5	-	-	-	32,000
4	5,652'	8.8	27	KCl water	-	10.0	-	-	-	26,000
5	6,273'	8.7	27	KCl water	-	11.0	-	-	-	24,000
6	6,610'	8.7	30	KCl polymer	17.2	10.5	-	-	-	32,000
7	6,610'	8.8	30	KCl polymer	31	10.5	-	.3	-	36,000

BIT RECORDS

NO.	SIZE	CO.	TYPE	OUT	FOOTAGE	HOURS	AVE. FT/HR
1	7-7/8"	STC	DGT	743'	340	7½	45.3
2	7-7/8"	STC	F-4	3,848'	3,105	69	45
3	7-7/8"	STC	F-3	4,899'	1,051	27½	38.2
4	7-7/8"	STC	F-3	6,610'	1,711	68½	24.9

REPORT FOR SHOWS & DRILLING BREAKS

DATE	SHOW &/or BREAK #'s MW in MW Out	DEPTH	DRLG. RATE BEFORE BREAK	DRLG. RATE FOR BREAK	DRLG. RATE AFTER BREAK	TOTAL GAS BEFORE-DURING-AFTER-BREAK	SAMPLE DESCRIPTION
July 29	1	970-1000	2	.8	2	0- 20- 20	Ls
	-	1000	-	-	-	BG 20; Conn 60	-
30	2	1276-1290	1	.5	1	20- 200-100	Oil sh
	3	1964-1975	1	.5	1	50- 200- 50	Ls
	4	2112-2122	1	.5	1	150- 200-200	Ls
	-	2181	-	-	-	BG 200; Conn 500	-
31	5	2400-2430	1	.9	1	100- 200-100	Ls
	6	2492-2500	2	1	2	10- 120- 10	Ss
	7	2526-2530	2	.9	2	10- 120- 10	Ss
	8	2554-2570	1.5	1	1.5	10- 90- 10	Ls
	9	2617-2623	1.5	.9	1.5	10- 350- 10	Oil sh
	10	2694-2700	1.5	1	1.5	10- 200- 10	Ls
	11	2759-2772	1.5	.5	1.5	10- 100- 10	Ss
	12	2948-2993	1.5	.5	1.5	10- 100- 10	Ss
	13	3000-3006	1.5	.5	1.5	10- 100- 10	Ss
	14	3018-3036	1.5	.5	1.5	No inc.	Ss
	15	3042-3062	1.5	.5	1.5	10- 60- 10	Ss
	16	3078-3088	1.5	.5	1.5	10- 40- 10	Ss
	17	3118-3130	1.5	.5	1.5	10- 60- 10	Ss
	18	3192-3204	1.5	.5	1.5	100-	Ss
	-	3222	-	-	-	BG 10; Conn 50	-
Aug. 1	19	3268-3280	1.5	.5	1.5	10- 50- 10	Ss
	20	3298-3308	1.5	.5	1.5	10- 50- 10	Ss
	21	3310-3328	1	.5	1	10- 125- 10	Ls
	22	3416-3436	1.5	.5	1.5	10- 75- 10	Ss
	23	3506-3520	1.5	1	1.5	20- 400-100	Ls
	24	3540-3550	1	.5	1	100- 450-100	Ls
	25	3588-3606	1.5	.5	1.5	75- 200-100	Ls
	26	3640-3660	1.5	.5	1.5	50- 50- 50	Ss
	-	3848	-	-	-	BG 30; Conn 400; TG 2000	
2	27	3894-3910	1.5	1	1.5	10- 50- 10	Ls
	28	3970-3976	1.5	.7	1.5	10- 200- 10	Oil sh
	29	3984-4010	1.5	.7	1.5	10-1500- 10	Oil sh
	30	4072-4080	1.5	.7	1.5	20- 500-100	Oil sh
	31	4126-4145	1.5	.5	1.5	100- 500-100	Oil sh
	32	4163-4169	1.5	.7	1.5	100-1000-100	Ls
	33	4226-4234	1.5	1	1.5	100- 200-100	Ls
	34	4518-4523	1.5	.5	1.5	20- 300- 20	Ls
	35	4531-4545	1.5	.5	1.5	20- 700- 20	Oil sh
	36	4616-4623	1.5	1	1.5	20- 50- 20	Ls
	37	4652-4656	1.5	.7	1.5	20- 300- 20	Ls
	38	4665-4667	1.5	.7	1.5	10- 100- 10	Ls
	39	4808-4830	3	1	2.5	40- 100- 25	Ss
	40	4850-4870	2.5	.5	2.5	No returns	No spl
	-	5059	-	-	-	BG 20; Conn 30; TG 450	

REPORT FOR SHOWS & DRILLING BREAKS

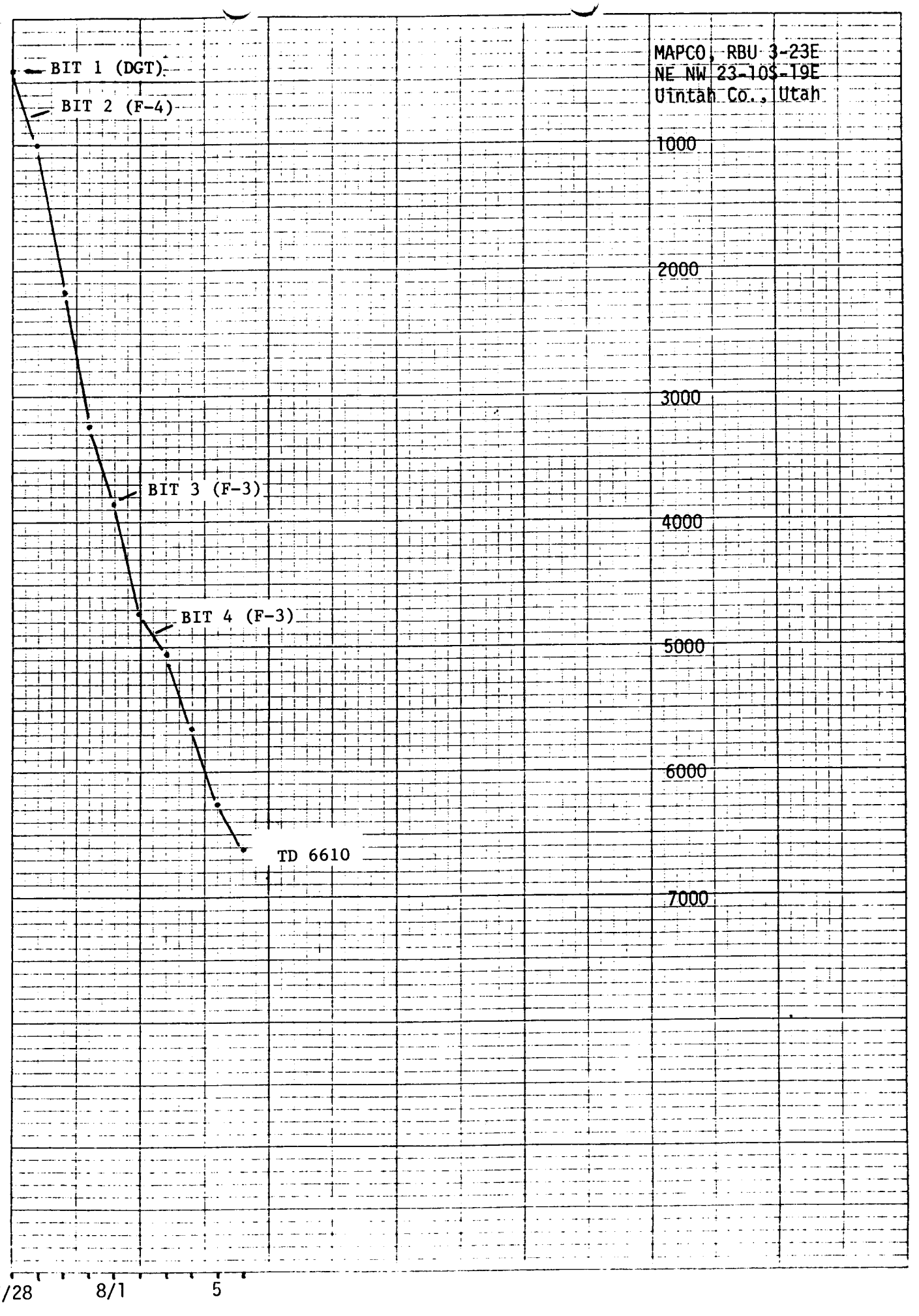
DATE	SHOW &/or BREAK #'s MW in MW Out	DEPTH	DRLG. RATE BEFORE BREAK	DRLG. RATE FOR BREAK	DRLG. RATE AFTER BREAK	TOTAL GAS BEFORE-DURING-AFTER-BREAK	SAMPLE DESCRIPTION
Aug. 4	41	5609-5612	2.5	.7	2.5	10- 700-100	Ss
	42	5644-5659	2	1	1.5	100- 675-200	Ss
	-	5652	-	-	-	BG 100; Conn 300	
Aug. 5	43	5812-5820	2	1	2	180- 180-180	Ss
	44	5906-5920	2.5	.5	2	180- 400-150	Ss
	45	6112-6150	2.5	1.5	2	180- 800-300	Ss
	46	6210-6220	2.5	1.5	2.5	300- 350-300	Ss
	-	6273	-	-	-	BG 300; Conn 600	
Aug. 6	47	6448-6460	2.5	1.5	2.5	250- 300-250	Ss
	48	6528-6540	3	1	3	240-1750-250	Ss
	-	6610	-	-	-	BG 200; Conn 300	

SAMPLE DESCRIPTIONS

BREAK #	DEPTH	LITHOLOGY
1	970-1,000	Sh, tan to gry-grn, dol'c, dull gold SF, bluish milky cut & CF
2	1,276-1,290	Sh, tan, med brn, dol'c, gold SF, bluish milky cut & CF, w/ few calcite xtals
3	1,964-1,975	Aa, no calcite
4	2,112-2,122	Aa, no calcite
5	2,400-2,430	Sh, med gry, dol'c, firm w/ sh aa
6	2,492-2,500	Sh, gry-grn, dol'c, firm
7	2,526-2,530	Ss, wht, f, calc, s ang, ti to free drlg, NS
8	2,554-2,570	Sh, med-gry, dol'c, firm, dull gold SF, wk bluish cut & CF
9	2,617-2,623	Sh, tan, dol'c, firm, gold SF, wk bluish cut & CF
10	2,694-2,700	Sh, med gry, dol'c, firm, gold min fl, no cut or CF
11	2,759-2,772	Ss, lt gry, vf-f, ang to sa, ti, calc, NS w/ sh aa
12	2,948-2,993	Ss/sh aa
13	3,000-3,006	Aa
14	3,018-3,036	Aa
15	3,042-3,062	Aa
16	3,078-3,088	Ss, lt gry, vf-f, sa, calc, ti, NS
17	3,118-3,130	Aa w/ sh, tan, gry-grn, dol'c, firm
18	3,192-3,204	Ss, aa w/ spty blk OS, dull yell SF, wk cut & CF
19	3,268-3,280	Sh, gry-grn, dol'c, firm, tr ss aa
20	3,298-3,308	Sh, med brn, dol'c, firm, dull gold SF, wk milky cut & CF, tr ss aa
21	3,310-3,328	Aa
22	3,416-3,436	Sh, gry-grn to tan, dol'c, firm, gold SF, wk bluish cut & CF, tr oil shkr

BREAK #	DEPTH	LITHOLOGY
23	3,506-3,520	Aa w/ ss
24	3,540-3,550	Aa
25	3,588-3,606	Aa
26	3,640-3,660	Ss, wht, vf-f, s ang, calc, free drlg in pt to ti, NS
27	3,894-3,910	Sh, gry-grn, dol'c, firm
		SAMPLE TOP: LOWER GREEN RIVER OIL SHALE - 3,968'
28	3,970-3,976	Oil sh, med to dk brn, dull gold SF, bluish milky cut & CF
29	3,984-4,010	Aa
30	4,072-4,080	Aa
31	4,126-4,145	Aa
		SAMPLE TOP: WASATCH TONGUE - 4,149'
32	4,163-4,169	Ls, crm, lith, ti, gold SF, slow bluish milky cut & CF
33	4,226-4,234	Aa
		SAMPLE TOP: GREEN RIVER TONGUE - 4,517'
34	4,518-4,523	Dol, tan, calc in pt, lith, ti, tr ost, pale yell SF, pale yell cut & CF
35	4,531-4,545	Oil sh, med to dk brn, firm, dull gold SF, wk bluish cut & CF w/ dol aa
36	4,616-4,623	Dol aa
37	4,652-4,656	Aa
38	4,665-4,667	Aa
		SAMPLE TOP: WASATCH - 4,684'
39	4,808-4,830	Ss, wht, lt gry, vf-f, free drlg, calc in pt, no OS or fl
40	4,850-4,870	VPS, lost circ, no gas readings
41	5,609-5,612	Ss, wht, vf-f, pk & grn grns, tr dk min, s ang, calc, free drlg, no OS or fl
42	5,644-5,659	Ss aa

BREAK #	DEPTH	LITHOLOGY
43	5,812-5,820	Ss aa
44	5,906-5,920	Aa
45	6,112-6,150	Aa
46	6,210-6,220	Aa w/ spl clusters appearing ti & clay filled
47	6,448-6,460	Ss as 5,609-12
48	6,528-6,540	Ss, lt gry, wht, vf-f, tr dk min, free drlg to ti, no OS or fl



46 0780
K&E 10 X 10 TO THE INCH • 7 X 10 INCHES
KEUFFEL & ESSER CO. MADE IN U.S.A.

RECEIVED
JUL 19 1984
DIVISION OF OIL
GAS & MINING

mapco INC.
PRODUCTION DIVISION

State of Utah
Division of Oil, Gas & Mining
ATTN: Ron Firth
4241 State Office Bldg.
Salt Lake City, Utah 84111

July 17. 1984

This is to inform you that the RBU 3-23E, lease # U-013766, located in the NE 1/4 of the NW 1/4 of Section 23, T 10 S, R 19 E, Uintah County, Utah, was spudded 7-9-84 at 9:15 am ~~pm~~ by Ram Drilling (dry hole driller).

They drilled 405 feet of 12-1/4 inch hole then ran 10 joints of 8-5/8" 24#, K-55 casing with 3 centralizers, float collar or insert float at 351', and shoe at 392'.

Cemented with B.J. Hughes using 356 sacks of class/type "G" cement with 1/4# per sack cello flake.

Yield _____, weight 15.3, 60 bbls slurry. Cement to surface (yes/~~no~~).

Sincerely,

Darwin Kulland

Darwin Kulland
District Superintendent

DK/sf

NOTE: Well bridged off during cement and had to be one-inched.

cc: JDH

P. O. BOX 1360 ROOSEVELT, UTAH 84066 A/C 801 722-4521

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED
JAN 09 1985
DIVISION OF
OIL, GAS & MINING

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: MAPCO Oil & Gas Company

3. ADDRESS OF OPERATOR: 705 S. Elgin Ave., P.O. Box 2115, Tulsa, OK 74101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2018' FWL & 898'FNL NE NW
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.: U-013766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: River Bend Unit

8. FARM OR LEASE NAME: RBU

9. WELL NO.: 3-23E

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 23-T10S-R19E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
43-047-31143	2-7-83	Uintah	Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
7-10-84	8-7-84	12-23-84	5222 GR 5236 KB	N/A

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6610'	6586'		→	Surface to TD	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Utteland Buttes 6527-39; Chapita Wells 5636-44, 6114-52, 5902-28 5650-54; Wasatch 4847-64, 4812-26

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL-GR, CDL-CNS, Laserlog

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	392'	12-1/4"	Cement to Surface	
5-1/2"	17	6610'	7-7/8"	Cement w/1215 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5934	N/A

31. PERFORATION RECORD (Interval, size and number)
See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Attachment

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12-23-84	Flowing	SI WOPL

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-24-84	24	14/64	→	0	2071	0	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1750#	N/A	→	0	2071	0	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: Perforation and Stimulation Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gary Beckstead TITLE Sr. Engr. Tech. DATE 1-7-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Green River "D"	2994'	+2242
Wasatch Tge.	4168'	+1068
Green River Tge	4510'	+ 726
Wasatch	4703'	+ 533
Chapita Wells	5402'	- 166
Utteland Buttes	6465'	-1229

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

MAPCO OIL AND GAS COMPANY
COMPLETION REPORT ATTACHMENT
WELL: RBU 3-23E

PERFORATION RECORD			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
ZONE AND DEPTH	SIZE	NO.	AMOUNT AND KIND OF MATERIAL USED
Utteland Buttes 6527-6539	0.50	13	Frac with 26,570 gal. 67/75 quality N_2 foam and 54,000 lbs. 20/40 sand.
Chapita Wells 6114-6152	0.50	39	Frac with 47,545 gal. 67/75 quality N_2 foam and 136,000 lbs. 20/40 sand.
Chapita Wells 5902-5928	0.48	27	Frac with 32,787 gal. 67/75 quality N_2 foam and 87,000 lbs. 20/40 sand.
Chapita Wells 5636-5654 5650-5654	0.48	13	Frac with 26,030 gal. 67/75 quality N_2 foam and 64,000 lbs. 20/40 sand.
Wasatch 4847-4864	0.50	17	Frac with 22,967 gal. 67/75 quality N_2 foam and 62,000 lbs. 20/40 sand.
Wasatch 4812-4826	0.48	15	Frac with 20,423 gal. 67/75 quality N_2 foam and 52,000 lbs. 20/40 sand.

CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED

FEB 27 1985

DIVISION OF OIL
GAS & MINING

February 25, 1985

State of Utah
Division of Oil & Gas Mining
355 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Effective January 1, 1985, CNG Producing Company, New Orleans, LA., purchased the oil and gas properties of MAPCO Oil & Gas Company located in the state of Utah. Attached is a list of the properties sold for which CNG will now be responsible.

Please direct any future correspondence concerning these wells to the address shown below:

CNG Producing Company - Tulsa Division
P. O. Box 2115
Tulsa, OK 74101-2115
Attention: Joe C. Lineback

Yours truly,

Joe C. Lineback

Joe C. Lineback
Manager of Accounting

JCL/cf

Attachment

705 SOUTH ELGIN AVENUE POST OFFICE BOX 2115 TULSA, OKLAHOMA 74101-2115 (918) 599-3800
TELEX: 497-560 TELECOPY: 918-592-2282

CNG PRODUCING COMPANY
TULSA DIVISION

RECEIVED
FEB 2?
DIVISION OF OI.
GAS & MINING

February 15, 1985

State of Utah
Division of Oil, Gas and Mining
335 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Transfer of Ownership and
Operations
Oil and Gas Wells
State of Utah

Gentlemen:

This letter is to inform you that:

CNG Producing Company
705 S. Elgin Ave., P. O. Box 2115
Tulsa, Oklahoma 74101-2115

has acquired the ownership and operations of oil and gas wells formerly owned and operated by:

MAPCO Oil & Gas Company
Tulsa, Oklahoma

Attached is a listing of wells involved in the transfer. Should there be any question regarding this matter, I may be contacted at (918)599-4005.

Sincerely,

Greg Bechtol

Greg Bechtol
Sr. Engineering Technician

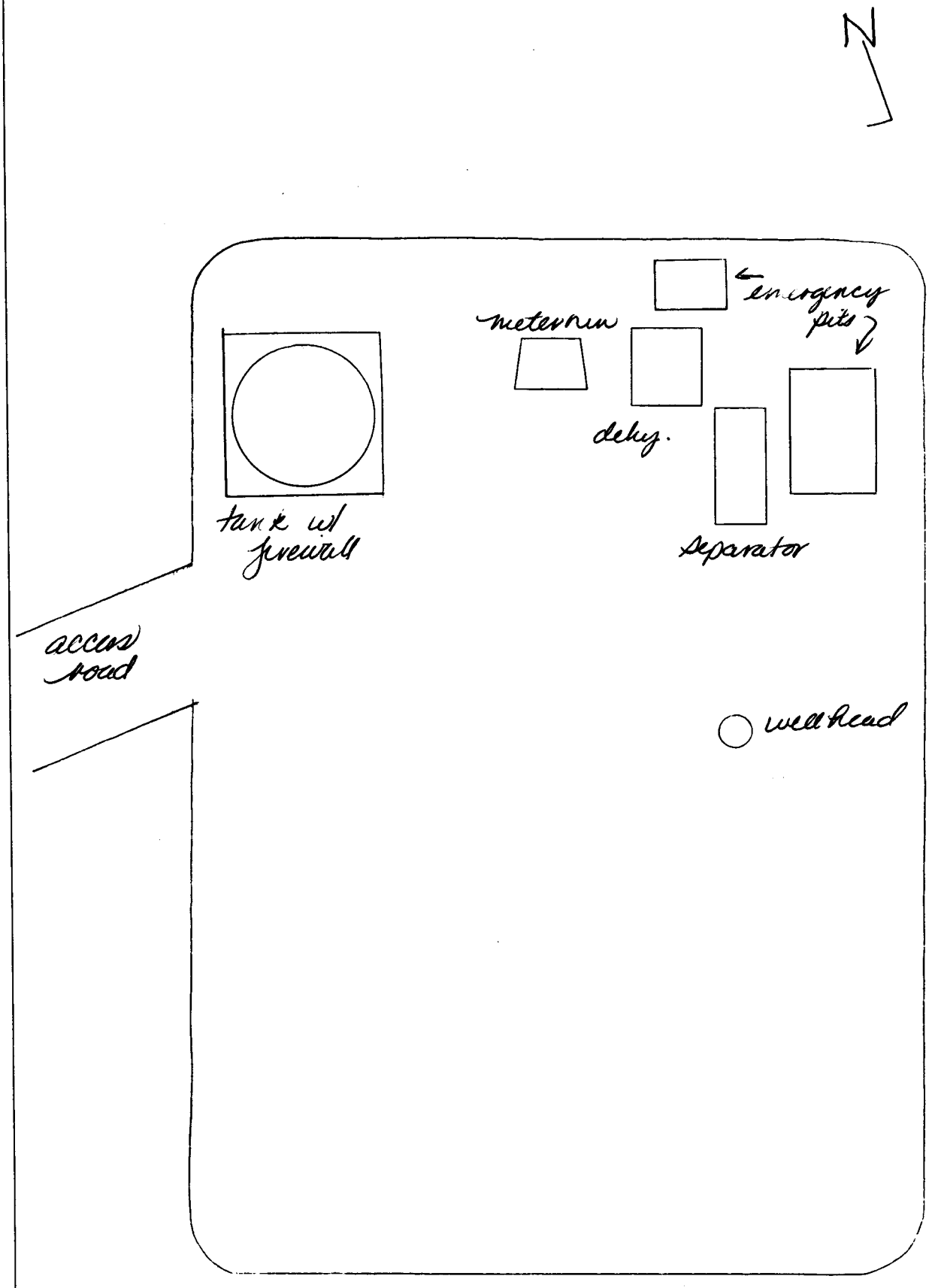
GB/sr
Attachment

705 SOUTH ELGIN AVENUE POST OFFICE BOX 2115 TULSA, OKLAHOMA 74101-2115 (918) 599-3800
TELEX: 497-560 TELECOPY: 918-592-2282

	Well Name	Location	Status
46.	RBU 14-2D	SE SW Sec. 2 T10S-R18E	Producing oil well
47.	RBU 6-11D	SE NW Sec. 11-T10S-R18E	Producing oil well
48.	RBU 7-3E	SW NE Sec. 3 T10S-R19E	Producing gas well
49.	RBU 13-2D	SW SW Sec. 2-T10S-R18E	Producing oil well
50.	RBU 8-4E	SE NE Sec. 4-T10S-R19E	Producing gas well
51.	RBU 16-3D	SE SE Sec. 3-T10S-R18E	Producing oil well
52.	RBU 12-18F	NW SW Sec. 18-T10S-R20E	Producing gas well
53.	RBU 10-15E	NW SE Sec. 15-T10S-R19E	Producing gas well
54.	RBU 8-11D	SE NE Sec. 11-T10S-R18E	Producing oil well
55.	RBU 1-19F	NE NE Sec. 19-T10S-R20E	Producing gas well
56.	RBU 3-14E	NE NW Sec. 14-T10S-R19E	Producing gas well
57.	RBU 16-2D	SE SE Sec. 2-T10S-R18E	Producing oil well
58.	RBU 10-11D	NW SE Sec. 11-T10S-R18E	Producing oil well
59.	RBU 1-20F	NE NE Sec. 20-T10S-R20E	Producing gas well
60.	RBU 8-10D	SE NE Sec. 10-T10S-R18E	Producing oil well
61.	RBU 3-13E	NE NW Sec. 13-T10S-R19E	Producing gas well
62.	RBU 12-2D	NW SW Sec. 2-T10S-R18E	Producing oil well
63.	RBU 15-3D	SW SE Sec. 3-T10S-R18E	Producing oil well
64.	RBU 3-15E	NE NW Sec. 15-T10S-R19E	WOC gas well
65.	RBU 16-3E	SE SE Sec. 3-T10S-R19E	WOC gas well
66.	RBU 5-10E	SW NW Sec. 10-T10S-R19E	Shut-in gas well
67.	RBU 9-10E	NE SE Sec. 10-T10S-R19E	Shut-in gas well
68.	RBU 9-14E	NE SE Sec. 14-T10S-R19E	Shut-in gas well
69.	RBU 3-23E	NE NW Sec. 23-T10S-R19E	Shut-in gas well
70.	RBU 9-23E	NE SE Sec. 23-T10S-R19E	WOC gas well
71.	RBU 3-24E	NE NW Sec. 24-T10S-R19E	Shut-in gas well
72.	RBU 1-17F	NE NE Sec. 17-T10S-R20E	WOC gas well
73.	RBU 11-11F	NE SW Sec. 11-T10S-R20E	WOC gas well
74.	RBU 10X-15E	NW SE Sec. 15-T10S-R19E	Plugged & abandoned

WOC - Waiting on completion

RBU 3-23E | Sec 23, 10S, 19E | Q Hy | 7 June 88



NATIONAL 42-381 50 SHEETS 5 SQUARE 42-382 100 SHEETS 5 SQUARE 42-389 200 SHEETS 5 SQUARE

Form 3160-5
(NOVEMBER 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
SUBMIT IN TRIPLICATE - Other instruction on reverse side

5. Lease Serial No.
U-013766

6. If Indian, Allottee or Tribe Name

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

7. If Unit or CA/ Agreement, Name and/or No.
RIVER BEND UNIT

2. Name of Operator
CNG PRODUCING COMPANY

8. Well Name and No.
3-23E

3a. Address
1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000

3b. Phone No. (include area code)
(504) 593-7000

9. API Well No.
43-047-31143

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,018' FWL & ~~898~~ 878' FNL of Sec. 23-T10S-R19E

10. Field and Pool, or Exploratory Area
NATURAL BUTTES 630

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[X] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other PLUNGER LIFT
	[ ] Change Plans	[ ] Plug and Abandonment	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

Installed plunger lift equipment on above well. Well on plunger as of 12/12/97.

RECEIVED
JAN 26 1998
DIV. OF OIL, GAS & MINING

14. I hereby certify that the forgoing is true and correct
Name (Printed/Typed)
SUSAN H. SACHITANA

Title
COORDINATOR, REGULATORY REPORTS

Signature
Susan H. Sachitana

Date
980120

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-01470-A et al
(UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. 1450 Poydras Street New Orleans, LA 70112-6000	: : :	Oil and Gas Leases

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit of Leases

RECEI

JUN 05 2

DIVISION OF
OIL, GAS AN

cc: Wyoming State Office
New Mexico State Office
Moab Field Office
Vernal Field Office
MMS–Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)
LaVerne Steah (UT-942)

Dominion Exploration & Production, Inc.
1450 Poydras Street, New Orleans, LA 70112-6000
Phone: 504-593-7000

Dominion℠

June 27, 2000

Mr. Jimmy Thompson
Utah Board of Oil Gas & Mining
1594 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachitana

Susan H. Sachitana
Regulatory Reports Administrator

Enclosure

cc: Nelda Decker

RECEIVED
JUN 29 2000
DIVISION OF
OIL, GAS AND MINING

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: VARIOUS
6. If Indian, Allottee or Tribe Name:
7. Unit Agreement Name:
8. Well Name and Number: VARIOUS
9. API Well Number
10. Field and Pool, or Wildcat: Natural Buttes 630

1. Type of Well : OIL ☐ GAS ☐ OTHER:
2. Name of Operator: DOMINION EXPLORATION & PRODUCTION, INC.
3. Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260
4. Location of Well
Footages:
QQ, Sec, T., R., M.:
County: UINTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (SUBMIT IN DUPLICATE)		SUBSEQUENT REPORT (Submit Original Form Only)	
☐ Abandon	☐ New Construction	☐ Abandon*	☐ New Construction
☐ Repair Casing	☐ Pull or Alter Casing	☐ Repair Casing	☐ Pull or Alter Casing
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Reperforate
☐ Convert to Injection	☐ Reperforate	☐ Convert to Injection	☐ Vent or Flare
☐ Fracture Treat or Acidize	☐ Vent or Flare	☐ Fracture Treat or Acidize	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	☒ Other OPERATOR NAME CHANGE FOR WELLS	
☐ Other		Date of work completion	
Approximate date work will start		Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		*Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361.

John R. Lewis
Sr. Vice-President - CNG Producing Company

RECEIVED
JUN 29 2000
DIVISION OF
OIL, GAS AND MINING

13.

Name & Signature: John R. Lewis Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000

(This space for State use only)

(4/94) (See Instructions on Reverse Side)

552894
CO 106990
File Number

State of Utah
DEPARTMENT OF COMMERCE
Division of Corporations & Commercial Code

Check Appropriate Box	
[X] Foreign Profit Corporation	$35.00
[ ] Foreign Non-Profit Corporation	$35.00
[ ] Foreign Limited Partnership	$25.00
[ ] Foreign Limited Liability Company	$35.00

Application To *Amend* The CERTIFICATE OF AUTHORITY OR REGISTRATION of

CNG Producing Company
Business Entity Name

Delaware
Name of Home State

I. AMENDING THE BUSINESS NAME

The business name is changed to: Dominion Exploration & Production, Inc.

The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.

(The corporation shall use its name as set forth on #1, unless this name is not available)

NOTE: If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application.

Check the following:

[X] The name of the corporation is changing it's name in Utah to the new name of the corporation in the home state.

[ ] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.

II. AMENDING THE DURATION OF THE BUSINESS EXISTENCE

The businesses period of duration is changed to: _____

III. AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION

The corporation's state or country of incorporation/registration is changed to:

_____

IV. Other: _____

(Limited Partnership changing General Partners, Limited Companies changing Members or Managers. Change of statement who is managing, etc.)
Use an attached sheet if needed.

Under penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, to the best of my knowledge and belief, true and correct.

Signature: [signature] Title: Vice President & Corporate Secretary Date: April 20, 2000

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849
Web Site: http://www.commerce.state.ut.us

FILED
APR 25 2000
Utah Div. Of Corp. & Comm. Code

State of Utah
Department of Commerce
Division of Corporations and Commercial Code

I Hereby certify that the foregoing has been filed and approved on this 25 day of April 2000 in the office of this Division and hereby issue this Certificate thereof.

Examiner _____ Date 2/4/00

[signature] JENSON
DIRECTOR

Date: 04/25/2000
Receipt Number: 22156
Amount Paid: $60.00

common\forms\Misc\amendcer
Revised 01-14-00 mm
UT02 - 2/19/00 C T System Online

(2)

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
[redacted]	[redacted]	[redacted]	PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	~~LA~~ PGW	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
RBU #1-1D	4304733599	DOMINION EXPLORATION & PR	FUT	BLM
OSC #1-17 *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2 *	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 *	430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 *	430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E *	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	[redacted]
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	[redacted]
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	BIA
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-11F	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600S1	DOMINION EXPLORATION & PR	PR	BLM

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
RBU #16-16F	430473111500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-34B	430473113800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-18F	430473114000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-24E	430473114100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-23E	430473114300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-23E	430473114400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-14E	430473114500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-15E	430473116000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-15E	430473116100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-10E	430473117600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #14-2D	430473119100S1	DOMINION EXPLORATION & PR	SIEC	STATE
RBU #6-11D	430473119200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-14E	430473119600S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL 33-18J	430473120000S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-4E	430473125200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-2D	430473128000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #1-19F	430473132200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-10E	430473132300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-20F	430473132400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3D	430473135200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-11D	430473135700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-11D	430473135800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-10D	430473136400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-13E	430473136900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-2D	430473145 2S02	DOMINION EXPLORATION & PR	PR	STATE
RBU #16-3E	430473151800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-11F	430473151900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-17F	430473152000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-3D	430473153900S1	DOMINION EXPLORATION & PR	PR	BLM
* HILL CREEK FEDERAL #1-30	430473160100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-13E	430473160500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #3-22E	430473160600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-24E	430473160700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-18F	430473160800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11F	430473161300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #8-16F	430473161400S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-22F	430473161500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #12-12D	430473165100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-17E	430473165200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-13E	430473171500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-13E	430473171700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-35B	430473172400S1	DOMINION EXPLORATION & PR	TA	BLM
RBU #9-9E	430473173900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-16E	430473174000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #2-10D	430473180100S1	DOMINION EXPLORATION & PR	PR	BLM
APACHE FEDERAL #12-25	430473188100S1	DOMINION EXPLORATION & PR	PR	[redacted] BIA
APACHE FEDERAL #44-25	430473192200S2	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-2F	430473202600S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #13-14E	430473203300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-3E	430473203700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-18F	430473203800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-24E	430473204000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-14E	430473204100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-16E	430473204200S1	DOMINION EXPLORATION & PR	PR	[redacted]
RBU #12-20F	430473205000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-13E	430473205100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-19F	430473207000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-22E	430473207100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-34B	430473207200S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15E	430473207300S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #13-21F	430473207400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #10-22F	430473207500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #9-20F	430473208100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #15-23E	430473208200S1	DOMINION EXPLORATION & PR	PR	BLM

Division of Oil, Gas and Mining

ROUTING:	
[redacted]	4-KAS ✓
2-CDW ✓	5-SJ ✓
3-JLT	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold) Designation of Agent

X Operator Name Change Only Merger

The operator of the well(s) listed below has changed, **effective**: **4-12-00**

TO:(New Operator) DOMINION EXPL & PROD INC.
Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000
Account No. N1095

FROM:(Old Operator) CNG PRODUCING COMPANY
Address: 1450 POYDRAS STREET
NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000
Account No. N0605

WELL(S): **CA Nos.** _____ or **RIVER BEND** **Unit**

Name	API	Entity	S	T	R	Lease
RBU 1-10E	43-047-31046	7050	10	10S	19E	U-013792
RBU 16-16F	43-047-31115	7050	16	10S	20E	U-7206
RBU 12-18F	43-047-31140	7050	18	10S	20E	U-013793
RBU 3-24E	43-047-31141	7050	24	10S	19E	U-013794
RBU 3-23E	43-047-31143	7050	23	10S	19E	U-013766
RBU 9-23E	43-047-31144	7050	23	10S	19E	U-013766
RBU 9-14E	43-047-31145	7050	14	10S	19E	U-013792
RBU 3-15E	43-047-31160	7050	15	10S	19E	U-013766
RBU 10-15E	43-047-31161	7050	15	10S	19E	U-013766
RBU 9-10E	43-047-31176	7050	10	10S	19E	U-013792
RBU 6-11D	43-047-31192	7070	11	10S	18E	U-013818-A
RBU 3-14E	43-047-31196	7050	14	10S	19E	U-013792
RBU 8-4E	43-047-31252	7050	04	10S	19E	U-013792
RBU 1-19F	43-047-31322	7050	19	10S	20E	U-013769-A
RBU 5-10E	43-047-31323	7050	10	10S	19E	U-013792
RBU 1-20F	43-047-31324	7050	20	10S	20E	U-013793-A
RBU 16-3D	43-047-31352	7070	03	10S	18E	U-013820

OPERATOR CHANGE DOCUMENTATION

YES 1. A **pending operator change file** has been set up.

YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.

YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 6-29-00.

YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes**/No If yes, the company file number is **SEE ATTACHED**. If no, Division letter was mailed to the new operator on_____.

-OVER-

YES 5. **Federal and Indian Lea' 'Vells.** The BLM or the BIA has approvec merger, **name change** or operator change for all wells listed above involving Federal or Indian leases on 6-2-00.

N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.

N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 7-26-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 7-26-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. _____.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on_____.

N/A 6. Fee wells attached to bond in **RBDMS** on_____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 2·22·01.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

_____

_____

_____

_____

_____

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **7/1/2007**

FROM: (Old Operator):	**TO:** (New Operator):
N1095-Dominion Exploration & Production, Inc	N2615-XTO Energy Inc
14000 Quail Springs Parkway, Suite 600	810 Houston St
Oklahoma City, OK 73134	Fort Worth, TX 76102
Phone: 1 (405) 749-1300	Phone: 1 (817) 870-2800

CA No. **Unit:** **RIVER BEND**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 8/6/2007

4a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143

4b. If **NO**, the operator was contacted contacted on:

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: _____
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: _____
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 9/27/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 9/27/2007
3. Bond information entered in RBDMS on: 9/27/2007
4. Fee/State wells attached to bond in RBDMS on: 9/27/2007
5. Injection Projects to new operator in RBDMS on: 9/27/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000138
2. Indian well(s) covered by Bond Number: n/a

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762

3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008

The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: SEE ATTACHED

2. NAME OF OPERATOR: XTO Energy Inc. N2615

9. API NUMBER: SEE ATTACHED

3. ADDRESS OF OPERATOR: 810 Houston Street, CITY Fort Worth STATE TX ZIP 76102

PHONE NUMBER: (817) 870-2800

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
N1095

James D Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration

SIGNATURE Edwin S. Ryan, Jr. DATE 7/31/2007

(This space for State use only)

APPROVED 9/27/07
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000)

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304730762	RBU 6-20F	SENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	P
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304731143	RBU 3-23E	NENW	23	100S	190E	U-013766	7050	Federal	GW	P
4304731144	RBU 9-23E	NESE	23	100S	190E	U-013766	7050	Federal	GW	P
4304731145	RBU 9-14E	NESE	14	100S	190E	U-013792	7050	Federal	GW	P
4304731160	RBU 3-15E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304731161	RBU 10-15E	NWSE	15	100S	190E	U-013766	7050	Federal	GW	P
4304731176	RBU 9-10E	NESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304731196	RBU 3-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304731252	RBU 8-4E	SENE	04	100S	190E	U-013792	7050	Federal	GW	P
4304731322	RBU 1-19F	NENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304731323	RBU 5-10E	SWNW	10	100S	190E	U-013792	7050	Federal	GW	P
4304731369	RBU 3-13E	NENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731518	RBU 16-3E	SESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304731519	RBU 11-11F	NESW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731520	RBU 1-17F	NENE	17	100S	200E	U-013769-B	7050	Federal	GW	P
4304731605	RBU 9-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304731606	RBU 3-22E	NENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304731607	RBU 8-24E	SENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11	100S	200E	U-7206	7050	Federal	GW	P
4304731615	RBU 4-22F	NWNW	22	100S	200E	U-0143521-A	7050	Federal	GW	S
4304731652	RBU 6-17E	SWNW	17	100S	190E	U-03535	7050	Federal	GW	P
4304731715	RBU 5-13E	SWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731717	RBU 13-13E	SWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304731739	RBU 9-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304732033	RBU 13-14E	SWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732038	RBU 6-18F	SENW	18	100S	200E	U-013769	7050	Federal	GW	P
4304732040	RBU 15-24E	SWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732041	RBU 5-14E	SWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732070	RBU 16-19F	SESE	19	100S	200E	U-013769-A	7050	Federal	WD	A
4304732071	RBU 9-22E	NESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBU 9-21E	NESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050	Federal	GW	P
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732134	RBU 9-11F	NESE	11	100S	200E	U-7206	7050	Federal	GW	P
4304732138	RBU 5-21F	SWNW	21	100S	200E	U-013793	7050	Federal	GW	P
4304732146	RBU 1-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304732149	RBU 8-18F	SENE	18	100S	200E	U-013769	7050	Federal	GW	P
4304732153	RBU 13-23E	SWSW	23	100S	190E	U-13766	7050	Federal	GW	P
4304732154	RBU 5-24E	SWNW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732156	RBU 5-14F	SWNW	14	100S	200E	U-013793A	7050	Federal	GW	P
4304732166	RBU 7-15E	SWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304732167	RBU 15-13E	SWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732189	RBU 13-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304732190	RBU 15-10E	SWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732191	RBU 3-17FX	NENW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732197	RBU 13-15E	SWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732198	RBU 7-22E	SWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732199	RBU 5-23E	SWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304732201	RBU 13-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	S
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732217	RBU 9-17F	NESE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732219	RBU 15-14E	SWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304732220	RBU 5-3E	SWNW	03	100S	190E	U-03505	7050	Federal	GW	P
4304732228	RBU 9-3E	NESE	03	100S	190E	U-035316	7050	Federal	GW	P
4304732239	RBU 7-14E	SWNE	14	100S	190E	U-103792	7050	Federal	GW	P
4304732240	RBU 9-14F	NESE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732242	RBU 5-22E	SWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050	Federal	GW	P
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	PA
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050	Federal	GW	P
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206	7050	Federal	GW	P
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732408	RBU 4-23F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732415	RBU 3-10EX (RIG SKID)	NENW	10	100S	190E	UTU-035316	7050	Federal	GW	P
4304732483	RBU 5-24EO	SWNW	24	100S	190E	U-013794	11719	Federal	OW	S
4304732512	RBU 8-11F	SENE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732844	RBU 15-15F	SWSE	15	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304732899	RBU 3-14F	NENW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732900	RBU 8-23F	SENE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304732901	RBU 12-23F	NWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304732902	RBU 1-15F	NENE	15	100S	200E	U-7260	7050	Federal	GW	S
4304732903	RBU 3-15F	NENW	15	100S	200E	U-7260	7050	Federal	GW	P
4304732904	RBU 9-15F	NESE	15	100S	200E	U-7260	7050	Federal	GW	P
4304732934	RBU 3-10F	NENW	10	100S	200E	U-7206	7050	Federal	GW	P
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765	7050	Federal	GW	P
4304733644	RBU 4-13E	NWNW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733714	RBU 4-23E	NWNW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	7050	Federal	GW	P
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733838	RBU 8-10E	SENE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

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api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734703	RBU 4-17F	NWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734745	RBU 10-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734749	RBU 7-18F	SWNE	18	100S	200E	U-013769	7050	Federal	GW	P
4304734750	RBU 12-10F	SWSW	10	100S	200E	14-20-H62-2645	7050	Indian	GW	P
4304734810	RBU 10-13E	NWSE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734826	RBU 12-21F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304734962	RBU 12-17F	NWSW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304734963	RBU 2-17F	NWNE	17	100S	200E	U-013769-C	14117	Federal	GW	P
4304734966	RBU 14-18F	SESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734967	RBU 10-18F	NWSE	18	100S	200E	U-013794	7050	Federal	GW	P
4304734968	RBU 10-19F	NWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734969	RBU 10-3E	NWSE	03	100S	190E	U-035316	7050	Federal	GW	P
4304734970	RBU 12-3E	NWSW	03	100S	190E	U-013765	7050	Federal	GW	P
4304734971	RBU 15-3E	SWSE	03	100S	190E	U-35316	7050	Federal	GW	P
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792	14025	Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734976	RBU 16-13E	SESE	13	100S	190E	U-013765	7050	Federal	GW	P
4304734977	RBU 8-14E	SENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304734978	RBU 6-15E	SENW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766	7050	Federal	GW	P
4304734982	RBU 8-21E	SENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304734983	RBU 4-22E	NWNW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734986	RBU 2-20F	NWNE	20	100S	200E	U-03505	7050	Federal	GW	P
4304734987	RBU 9-20E	SWNW	21	100S	190E	U-03505	7050	Federal	GW	P
4304734989	RBU 7-20E	NENE	20	100S	190E	U-03505	7050	Federal	GW	P
4304734990	RBU 8-20E	SWNW	21	100S	190E	U-03505	14164	Federal	GW	P
4304735041	RBU 16-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304735042	RBU 12-22E	NWSW	22	100S	190E	U-013792	14165	Federal	GW	P
4304735058	RBU 7-23F	SWNE	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304735059	RBU 12-13E	NWSW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735060	RBU 14-13E	SESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304735061	RBU 2-22E	NWNE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735062	RBU 6-24E	SENW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735082	RBU 4-17E	NWNW	17	100S	190E	U-03505	7050	Federal	GW	P
4304735086	RBU 16-14E	NENE	23	100S	190E	U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304735088	RBU 6-3E	SENW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SENW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736297	RBU 10-22E	NWSE	22	100S	190E	U-013792	7050	Federal	GW	P
4304736318	RBU 14-22E	SESW	22	100S	190E	U-013792	7050	Federal	GW	P
4304736427	RBU 9-15E	NESE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304736428	RBU 2-17E	NWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736429	RBU 1-17E	NENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
4304736432	RBU 3-19F2	NWNW	19	100S	200E	U-013769-A	15234	Federal	GW	P
4304736433	RBU 14-17F	SESW	17	100S	200E	U-03505	7050	Federal	GW	P
4304736434	RBU 2-19F	NWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304736435	RBU 5-19FX	SWNW	19	100S	200E	U-013769-A	15855	Federal	GW	P
4304736436	RBU 4-20F	NWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304736605	RBU 16-14F	SESE	14	100S	200E	U-013793A	7050	Federal	GW	P
4304736608	RBU 4-3E	NWNW	03	100S	190E	U-035316	7050	Federal	GW	P

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
4304736686	RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
4304736810	RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304736851	RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377	State	OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

TAKE PRIDE IN AMERICA

IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

API Well No: 43047311430000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-013766

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RIVER BEND

1. TYPE OF WELL: Gas Well

8. WELL NAME and NUMBER: RBU 3-23E

2. NAME OF OPERATOR: XTO ENERGY INC

9. API NUMBER: 43047311430000

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 PHONE NUMBER: 505 333-3159 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0878 FNL 2018 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 23 Township: 10.0S Range: 19.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ NOTICE OF INTENT — Approximate date work will start:
- ✓ SUBSEQUENT REPORT — Date of Work Completion: 1/12/2010
- ☐ SPUD REPORT — Date of Spud:
- ☐ DRILLING REPORT — Report Date:

TYPE OF ACTION

☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: CHEMICAL TREATMEI

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed a chemical treatment on this well: 1/7/2010 MIRU Champion Chemical pmp truck. Pmp 1 bbl 15% HCl AC down csg. Chase w/ 1 bbl W. RDMO Champion Chemical. Well loaded. Will need to swab on. Rpts suspended until further activity.
========== Riverbend Unit 03-23E
========== 1/12/2010 MIRU Triple J Services SWU. SN @ 6400'. FL 5800' FS. BD tbg. S 0 BO, 6 BW. 2 runs, 2 hr. KO well flwg. FFL 5900' FS. SITP 160 psig. SICP 180 psig. RDMO Triple J Services. RWTP @ 11:00 a.m. 1/12/10. Final rpt. Test data to Follow.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 28, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Barbara Nicol	505 333-3642	Regulatory Compliance Tech

SIGNATURE	DATE
N/A	1/27/2010

RECEIVED January 27, 2010

API Well No: 43047311430000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-013766

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RIVER BEND

1. TYPE OF WELL: Gas Well

8. WELL NAME and NUMBER: RBU 3-23E

2. NAME OF OPERATOR: XTO ENERGY INC

9. API NUMBER: 43047311430000

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410
PHONE NUMBER: 505 333-3159 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0878 FNL 2018 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 23 Township: 10.0S Range: 19.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 6/15/2010	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy intends to put this well on a pump with the intent of increasing production. Please see the attached procedure.

Accepted by the Utah Division of Oil, Gas and Mining

Date: May 20, 2010

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Barbara Nicol	505 333-3642	Regulatory Compliance Tech
SIGNATURE		**DATE**
N/A		5/19/2010

RECEIVED May 19, 2010

RFM _____
TJF _____

RBU 03-23E
Sec 23, T10S, R19E
Uintah County, Utah
API: 43-047-31143
PWOP

Prod csg: 5-1/2", 17#, K-55, LT&C csg @ 6,610'
Tbg: 2-3/8" 4.7#, J-55, 8rd, EUE tbg, SN & MS. EOT @ 6,122'
Perfs: **WA:** 4,812' – 6,539'
KB to GL: 14'
PBTD: 6,586'

1. Set Lufkin C-160D-200-74 ppg ut on cmt base with C-96 gas engine.
2. MIRU PU. MI 500' 2-3/8" 4.7#, J-55, 8rd, EUE tbg. ND WH. NU BOP. Unseat tubing hanger. TIH w/tbg to tag fill. Tally tbg OH. Report any scale BU or corrosion on tbg.
3. MIRU AFU. TIH w/4-3/4" bit or mill & csg scraper. CO fill to 6,586' PBTD. Circ clean on btm. TOH LD bit & scraper. Report if had to drill out any scale bridges in csg.
4. Based on scale observed will make call on whether to do acid job.
5. RIH with production string as follows:
   - 5-1/2" x 2-3/8" TEC TAC 26K shear tl w/MS collar on btm
   - 1 jt 2-3/8" 4.7#, J-55, 8rd, EUE tbg w/1/4" weep hole on top
   - 2-3/8" API SN (1.78" ID)
   - ±203 jts 2-3/8" 4.7#, J-55, 8rd, EUE tbg
   - 2-3/8" 4.7#, J-55, 8rd, EUE tbg subs

   Land tbg in 15K tension with TAC at 6,560' (space out with tbg subs as needed). ND BOP, NU wellhead.
6. Swab tbg until returns are clean and able to be pumped.
7. TIH w/pump and rod string as follows:
   - 2" x 1-1/4" x 16'x 19' RHAC pmp w/1" x 1' strainer nipple
   - 7/8" – 27K lb HF shear tool
   - 7/8" x 4' stabilizer bar
   - 10 – 1-1/4" API K sinker bars
   - 32 - 3/4" Norris 96 rods w/T cplgs + 5 molded guides per rod
   - ±220 - 3/4" Norris 96 rods w/T cplgs
   - 3/4"- Norris 96 rod subs as necessary to space out
   - 1-1/2" x 26' PR & stuffing box
8. Space out pump as required with pony rods. Load & PT tbg to 500 psig. Long stroke with rig to ensure pump action. HWO.
9. Start ppg unit.
10. Turn well over to prod dept for testing.

RECEIVED May 19, 2010

API Well No: 43047311430000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: U-013766

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RIVER BEND

1. TYPE OF WELL: Gas Well

8. WELL NAME and NUMBER: RBU 3-23E

2. NAME OF OPERATOR: XTO ENERGY INC

9. API NUMBER: 43047311430000

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410
PHONE NUMBER: 505 333-3159 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0878 FNL 2018 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 23 Township: 10.0S Range: 19.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	✓ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ SUBSEQUENT REPORT Date of Work Completion: 9/2/2010	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: PWOP

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has performed an acid treatment on this well & put it on a pumping unit per the attached summary report.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
September 07, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Barbara Nicol	505 333-3642	Regulatory Compliance Tech
SIGNATURE: N/A		DATE: 9/7/2010

RECEIVED September 07, 2010

Riverbend Unit 03-23E

8/26/2010: MIRU 4CWS #5. Bd well. ND WH. NU BOP. PU & TIH w/5 jts 2-3/8" tbg. Tgd 30' of fill 6,556' (PBTD @ 6,586'). TOH & LD 5 jts. Contd to TOH w/prod tbg as follows: 202 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg, 2-3/8" SN & mule shoe col, EOT @ 6,391'. Found lt sc BU on ext of tbg fr/4,682'- 5,315'. Smpl sent in for anal. TIH w/4-3/4" bit, 5-1/2" csg scr & 147 jts 2-3/8" tbg. SD abv perfs. EOT @ 4,660'. SWI & SDFN.

8/27/2010: Bd well. Contd to TIH w/4-3/4" bit, 5-1/2" csg scr & tbg. Tgd FC @ 6,561'(tbg measement). MIRU pwr swivel & AFU. Estb circion. DO FC & 21' of cmt to new PBTD @ 6,586'. Circ cln for 2 hrs. RDMO pwr swivel & AFU. TOH w/ tbg. LD bit & csg scr. SWI & SDFWE. Recd 22 BLW during CO.

8/30/2010: Bd well. TIH w/5-1/2" RBP, 5-1/2" pkr & 201 jts 2-3/8" tbg. Set RBP @ 6,355' & pkr @ 6,332'. PT tbg & tls to 3,000 psig w/22 BW, 5", gd tst. Rlsd tls. TIH & set RBP @ 6,555'. TOH w/4 jts tbg. Pkr @ 6,425' (not set). Prep for A. trtmnt. SWI & SDFN.

8/31/2010: Bd well. Set pkr @ 6,425'. MIRU Frac-Tech. PT surf equip to 5000 psig. Proceed w/5 stage A. trtmnt as follows: Stg #1. Isol WA perfs fr/6,527' - 6,539'. Trtd perfs w/325 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib. Flshd w/31 bbls trtd wtr. Max trtg press 3,005 psig @ 4.1 BPM. ISIP 1161 psig. 5" SIP 0 psig. Stg #2. Isol WA perfs fr/6,114' - 6,152'. Trtd perfs w/700 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib. Flshd w/30 bbls trtd wtr. Max trtg press 710 psig @ 5 BPM. ISIP 46 psig. 5" SIP 0 psig. Stg #3. Isol WA perfs fr/5,902' - 5,928'. Trtd perfs w/35 bbl sc pill, 35 bbl 2% KCl wtr spacer, 700 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib. Flshd w/29 bbls trtd wtr. Max trtg press 2,642 psig @ 5 BPM. ISIP 979 psig. 5" SIP 0 psig. Stg #4. Isol WA perfs fr/5,636' - 5,654'. Trtd perfs w/325 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib. Flshd w/27 bbls trtd wtr. Max trtg press 3,142 psig @ 3.1BPM. ISIP 2458 psig. 5" SIP 0 psig. Stg #5. Isol WA perfs fr/4,812' - 4,864'. Trtd perfs w/25 bbl sc pill, 25 bbl 2% KCl wtr spacer, 450 gals 15% HCL ac w/add's mutual solvent, iron seq & corr inhib. Flshd w/25 bbls trtd wtr. Max trtg press 2,500 psig @ 4.7 BPM. ISIP 1161 psig. 5" SIP 0 psig. RDMO Frac-Tech. Rlsd tls. TOH w/tbg. LD RBP & pkr. TIH w/mule shoe col, 5-1/2" Tech-TAC, 1 jt 2-3/8" tbg w/1/2" weep hole, 2-3/8" SN & 204 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg, 20' of 2-3/8" tbg subs (1-4' & 2-8') & 1 jt 2-3/8". Attd to set 5-1/2" TAC @ 6,555' w/no success. SWI & SDFN.

9/1/2010: Bd well. TOH w/tbg, BHA & 5-1/2" TAC. Insp TAC @ surf. Found fn solids in setting elim. TIH w/R&R TAC, BHA & tbg. Set 5-1/2" TAC @ 6,553' w/15K ten. Ld prod tbg on hgr as follows: 1jt 2-3/8" tbg, 2-8' x 2-3/8", N-80 tbg subs, 204 jts 2-3/8", J-55, 4.7#, EUE 8rd tbg, 2-3/8" SN, 1 jt 2-3/8" tbg w/1/2" weep hole, 5-1/2" Tech-TAC & mule shoe col. SN @ 6,515', TAC/EOT @ 6,553', WA perfs fr/4,812'- 6,539' & PBTD @ 6,586'. ND BOP. NU B-1 adpt. RU swb tls. RIH w/XTO's 1.90" tbg broach to SN, no ti spts. POH & LD broach. RU & RIH w/swb tls. BFL @ 5,800' FS. S. 0 BO, 7 BLW (fld smpls of brwn wtr w/fn solids), 7 runs, 2 hrs, PH @ 7. FFL @ 5,800'. SICP 0 psig. RD swb tls. SWI & SDFN.

9/2/2010: Bd well. RU & RIH w/swb tls. BFL @ 5,800'. S. 0 BO, 7 BLW (fld smpls of brwn wtr w/lt sedament), 6 runs, 2 hrs. FFL @ 6,000'. PH @ 7. RD swb tls. RU rod equip. PU & loaded pmp @ surf. PU & TIH w/prod rod strg as follows: 1' x 1-1/4" GAC, Nat.2"x1-1/4"x 16'x19' RHAC pmp (XTO #300), 1 - 3' x 7/8" rod cent, 26K shear tl, 1 - 3' x 7/8" rod cent, 10 - 1-1/4" sbs, 31 - 3/4" skr d w/5 mold on guides per rod, 219-3/4" skr d, 2 - 3/4" pony rods (1-2' & 1-4') & 26' x 1-1/2" HS PR. Seat pmp & PT tbg to 1000 psig w/18 BW, gd tst. Rlsd press. LS pmp w/rig to 500 psig. GPA. HWO. RWTP ppg @ 2.5 SPM x 74". Let well pmp overnight. Begin tst data. SDFN.

The River Bend Unit 03-23E PWOP. Stoke length 73". 4.0 SPM. This well is on Route #202. XTO allocation Meter # RS1131RF. RTU Group 10. Address 208. Tap #2 CDP Meter # RS0930C. RWTP @ 7:00p.m., 09/02/10. IFR 150 MCFPD.

==========Riverbend Unit 03-23E==========

End of Report

RECEIVED September 07, 2010