

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
DIAMOND SHAMROCK

3. ADDRESS OF OPERATOR
Drawer E Vernal, UT 84078 801-789-5270

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
478' FWL 605' FSL Section 5, T9S, R19E, S.L.B. & M.
At proposed prod. zone
Same *SWSW*

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
13 miles Southwest of Myton, UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 478'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 5696'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4711'

22. APPROX. DATE WORK WILL START*
A.S.A.P.

5. LEASE DESIGNATION AND SERIAL NO.
U-017992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Pariette Bench Federal

8. FARM OR LEASE NAME

9. WELL NO.
#14-5

10. FIELD AND POOL, OR WILDCAT
Field UNDESIGNATED

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T9S, R19E, S.L.B.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	32# K-55	250'	Circulate to surface. Cement will be two staged. Placement of D.V. Tool and quantity of cement will be determined by electrical logs to protect oil shaft and fresh waters.
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Drill 12 1/2" hole to approximately 250' set 8 5/8" casing, set up BOP as required and pressure test. Drill 7 7/8" hole to approximately 5300' if production is found feasible set 5 1/2" production casing.

RECEIVED
NOV 27 1981

DIVISION OF

OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED _____ TITLE District Superintendent DATE 11/20/81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVED BY THE STATE

APPROVED BY _____ TITLE OF UTAH DIVISION OF

CONDITIONS OF APPROVAL, IF ANY: OIL, GAS, AND MINING

DATE: 12-9-81

BY: M.J. Minder

*See Instructions On Reverse Side

1. GEOLOGICAL NAME OF SURFACE FORMATION

(A) Uintah Formation of Eocene Age

2. TOPS OF IMPORTANT GEOLOGICAL MARKERS

- (A) Green River 1316'
- (B) Mahogany Oil Shale 1460'
- (C) Horsebench BTM 2076'
- (D) Mahogany OSH 2851'
- (E) Douglas Creek Member 4521'
- (F) "I" Sand 4596'
- (G) 1st "K" Sand 4926'
- (H) 2nd "K" Sand 4986'
- (I) Wasatch Tongue 5340'
- (J) Lower Black Shale 5696'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL OR GAS

(A) Oil anticipated in "I" Sand, 1st "K" Sand, 2nd "K" Sand, TWT, Lower Black Shale.

4. PROPOSED CASING PROGRAM

(A) 250' of 8 5/8" surface casing 32# per foot.
5700' of 5 1/2" 15.5 per foot. (K-55)

5. SPECIFICATION FOR PRESSURE CONTROL EQUIPMENT

- (A) 12 inch 3000# Double Hydraulic B.O.P. with Pipe rams and Blind rams and Spherical B.O.P.
- (B) B.O.P. to be pressure tested before spudding and daily testing of closing units and rams while drilling.

6. PROPOSED CIRCULATING MEDIUM

(A) Brine water is proposed to be used unless additional weight is needed to control pressures or heaving shale. In this event a chemical - gel fresh water mud will be used and Barite as needed to control pressure.

7. AUXILIARY EQUIPMENT TO BE USED

- (A) Upper Kelly
- (B) Float at Bit
- (C) Floor T.I.W. Valve (stabbing valve) for drill pipe
- (D) Gas Detector Logging Unit

8. TESTING, LOGGING AND CORING PROGRAM

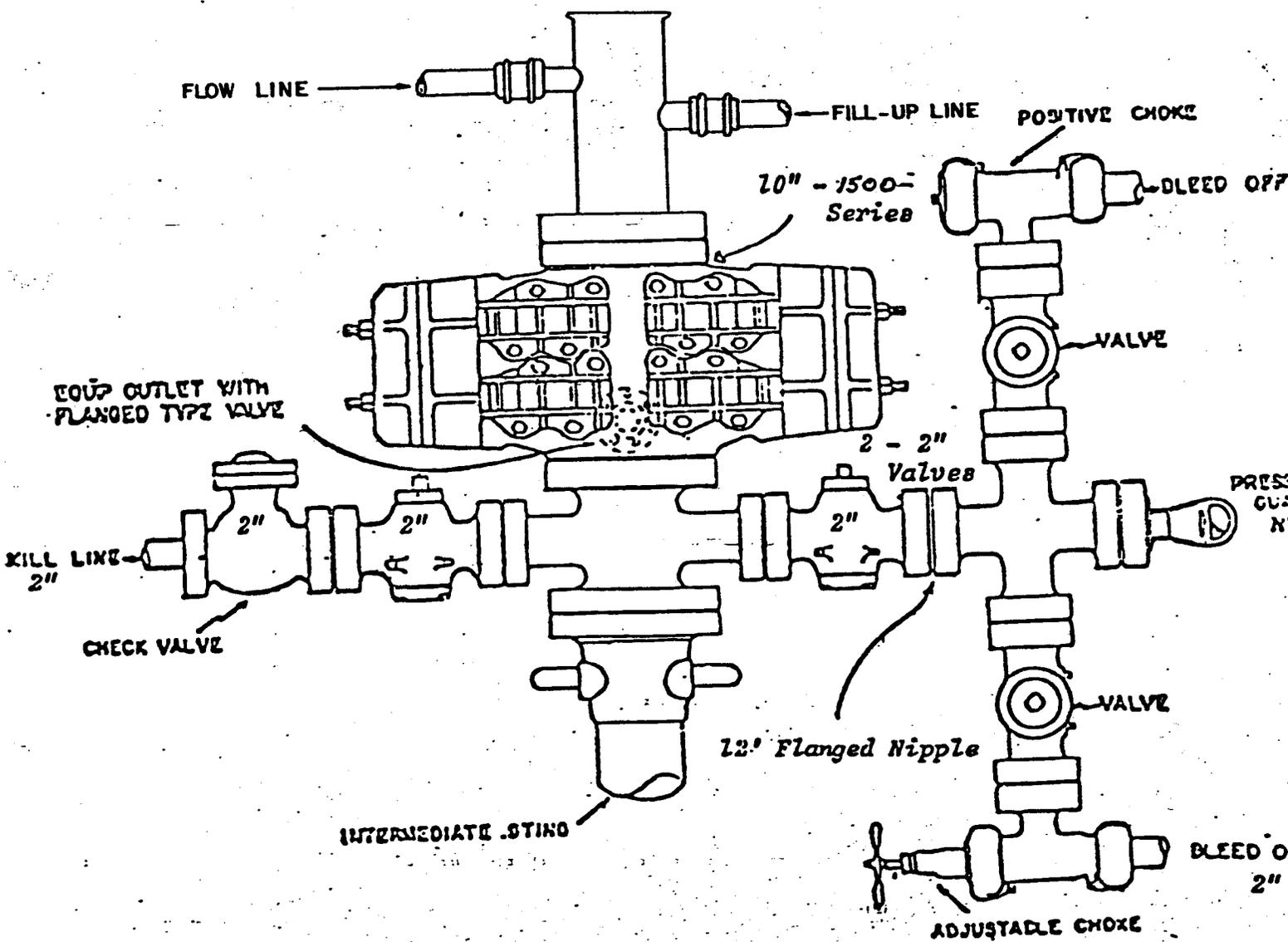
- (A) DIL-SFL Base of surface casing T.D.
- (B) GR-FDC-CNL Base of surface casing T.D.
- (C) Cyberlook - Base of surface casing T.D.
- (D) BHG-Sonic - Base of surface casing T.D.

9. ANTICIPATED ABNORMAL PRESSURES, TEMPERATURES OF HAZARDS

- (A) No abnormal pressures expected
- (B) No hydrogen sulfide gas expected

10. STARTING DATE AND DURATION OF OPERATIONS

- (A) Anticipated starting date as soon as approvals are made.
- (B) This well is anticipated to be drilled in approximately 30 days.



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS; ONE BLIND AND ONE PIPE RAM.

Diag. A

CEMENTING PROGRAM DESCRIPTION

5½" casing will be run to T.D. as stated in the 10 point plan, part #4, of the Application for permit to Drill NTL-6, utilizing a multiple stage cementing collar at the base of the Mahogany Zone. The productive zones will be covered with cement through the bottom of the 5½" production casing. The multiple stage collar will then be opened and portions of the Mahogany Zone containing Hydrocarbons will be covered with a second stage of cement.

The Placement of the cementing collar and the quantities of cement pumped will be determined after the Electrical logs are evaluated. This procedure will isolate the Douglas Creek Aquifer from both the productive Zones below in the Wasatch and Mesaverde as well as from the Hydrocarbons present in the Mahogany. The upper water zone will be isolated from the hydrocarbon bearing portions of the Mahogany.

DIAMOND SHAMROCK CORPORATION

13 Point Surface Use Plan

Well Location

Pariette Bench Federal #14-5

Located In

Section 5, T9S, R19E, S.L.B. & M.

Uintah County, Utah

DIAMOND SHAMROCK CORPORATION
Pariette Bench Federal #14-5
Section 5, T9S, R19E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach DIAMOND SHAMROCK CORPORATION, well location site Pariette Bench Federal #14-5, located in the SW 1/4 SW 1/4 Section 5, T9S, R19E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Myton, Utah along U.S Highway 40 - 1.4 miles + to the junction of this Highway and Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216 - 10.2 miles to its junction with an existing dirt road to the East proceed Easterly along this road 10.1 miles to its junction with the an existing road to the Northeast, proceed Northeasterly along this road 0.7 miles to its junction with the proposed access road (to be discussed in Item #2).

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exits to the South; thereafter the road is constructed with existing materials and gravels. The Highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service road and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase, of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing road described in Item #1 in the SE 1/4 NW 1/4 Section 7, T9S, R19E, S.L.B. & M., and proceeds in a Northerly direction approximately 1.6 miles and then Southeasterly 0.8 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meterological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be 2 - 36" culverts required along this road. They will be placed according to specifications for culvert placement found in the Oil & Gas Surface Operations Manual. (See Topographic Map "B").

If deemed necessary at the time of the insite inspection turnouts will be constructed for safety purposes. These turnouts will be constructed according to the specifications found on page 25 of the Oil & Gas Surface operation standards manual prepared by the B.L.M. and U.S.G.S.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards.

The lands involved in this action are under B.L.M. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are known producing wells within a one mile radius of this location site. (See Topographic Map "B").

There are no known water wells, abandoned wells, drilling wells, shut-in wells or wells for observation or for other resources within a one mile radius.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are existing production facilities belonging to DIAMOND SHAMROCK CORPORATION with a one mile radius.

A tank battery site will be set at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to existing facilities in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access road approximately 24.7 miles from the Duchesne River at a point where it crosses under U.S. Highway 40.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL.

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 10 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

DIAMOND SHAMROCK CORPORATION
Pariette Bench Federal #14-5
Section 5, T9S, R19E, S.L.B. & M.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of a non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush, some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

Pariette Bench Federal #14-5 is located approximately 450' North of Pariette Draw a non-perennial drainage which runs to the Southeast into the Green River.

The terrain in the vicinity of the location slopes from the Northeast through the location site to the Southwest at approximately a 1.2% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Bill Elliot
DIAMOND SHAMROCK CORPORATION
85 South 200 East
Vernal, UT 84078

1-801-789-5270

DIAMOND SHAMROCK CORPORATION
Pariette Bench Federal #14-5
Section 5, T9S, R19E, S.L.B. & M.

13. CERTIFICATION

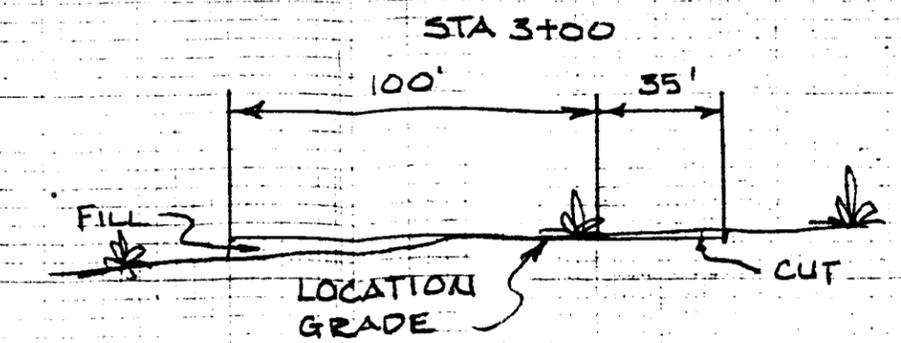
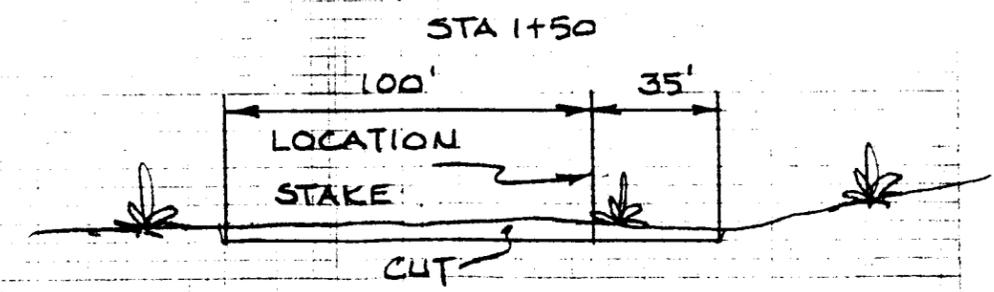
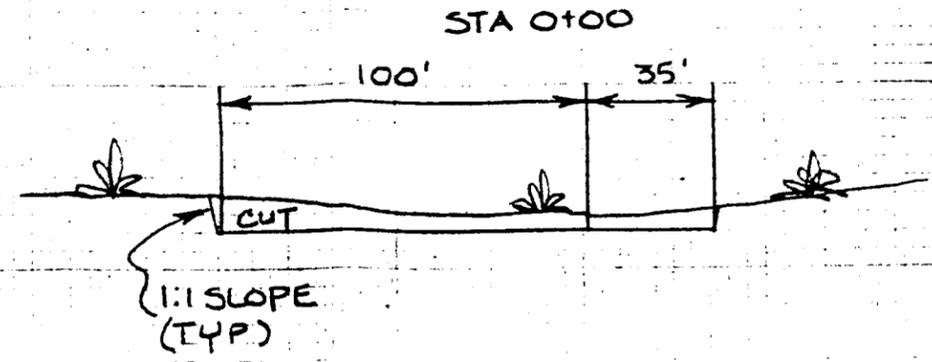
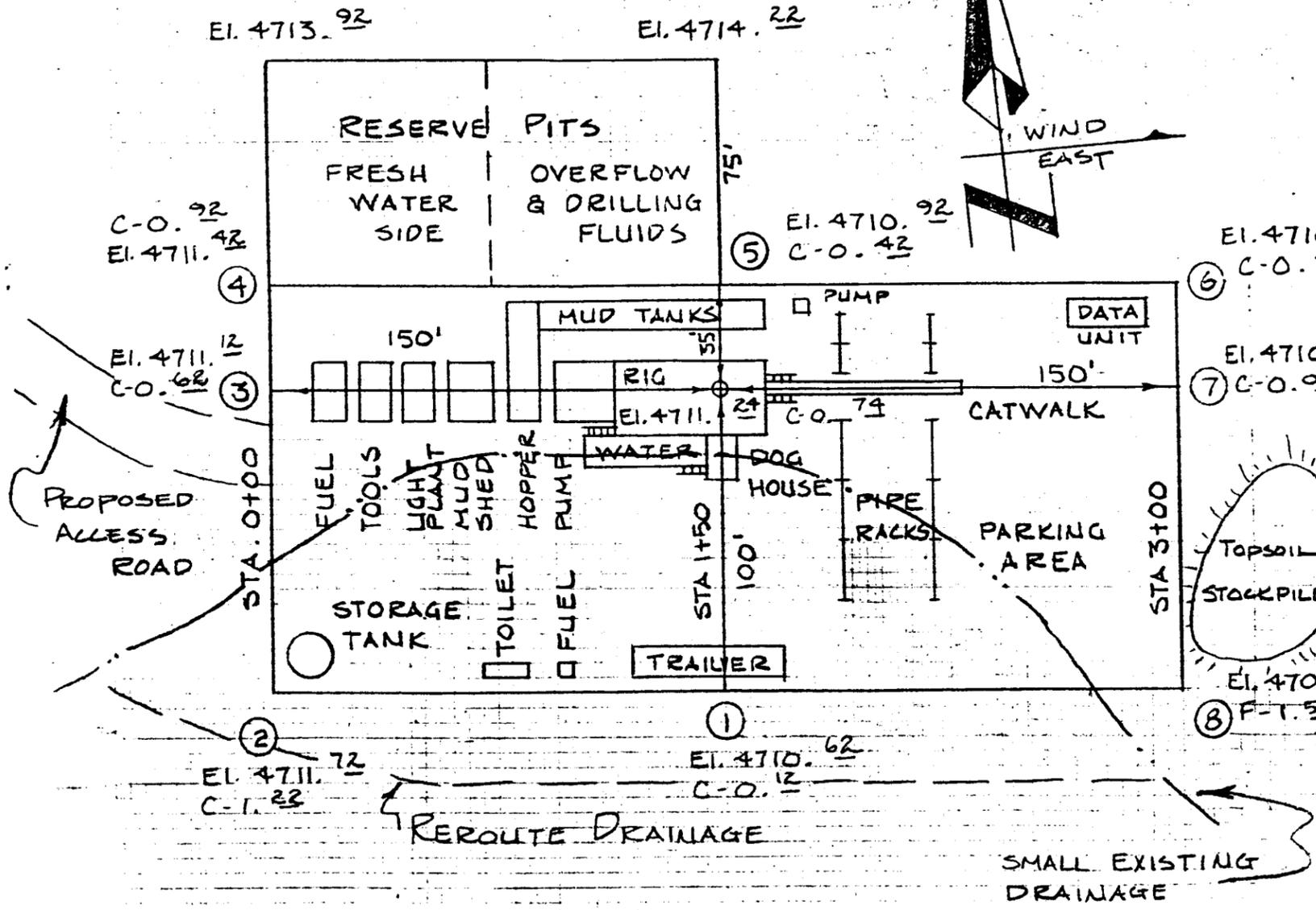
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by DIAMOND SHAMROCK CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Date

Bill Elliot

DIAMOND SHAMROCK CORP.
PARIETTE BENCH FED. #14-5

SCALE 1" = 50'

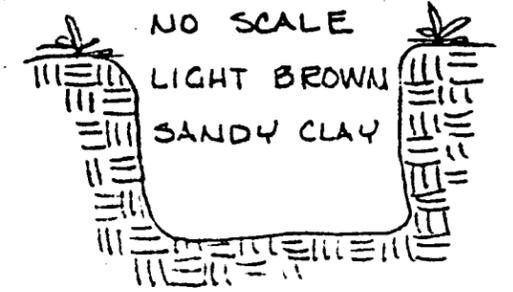


SCALES
1" = 50'

APPROX YARDAGES

CU. YDS. FILL - 214
CU. YDS. CUT - 707

SOILS LITHOLOGY

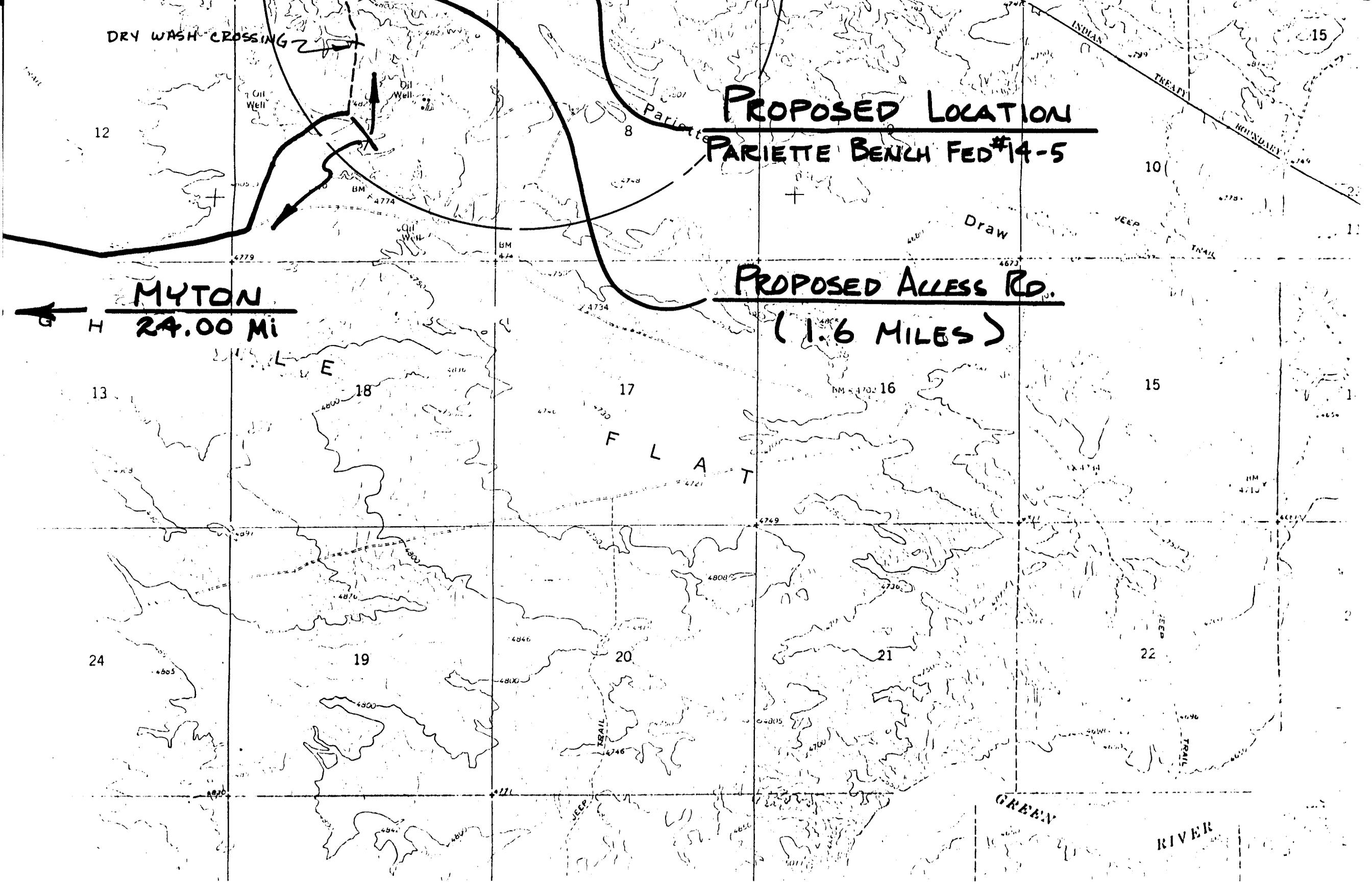


DRY WASH CROSSING

**PROPOSED LOCATION
PARIETTE BENCH FED #14-5**

**PROPOSED ACCESS RD.
(1.6 MILES)**

**MYTON
24.00 Mi**



12

13

24

BM 4774

Oil Well

19

BM 474

17

20

8

16

21

10

15

22

15

GREEN

RIVER

Draw

JEEP TRAIL

JEEP TRAIL

INDIAN

TREATY

BOUNDARY

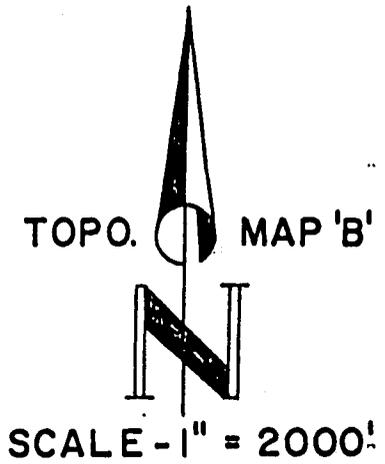
JEEP

TRAIL

Pariette

FLAT

Diamond Shamrock Corp.
FARIETTE BEULH FED #14-5
PROPOSED LOCATION

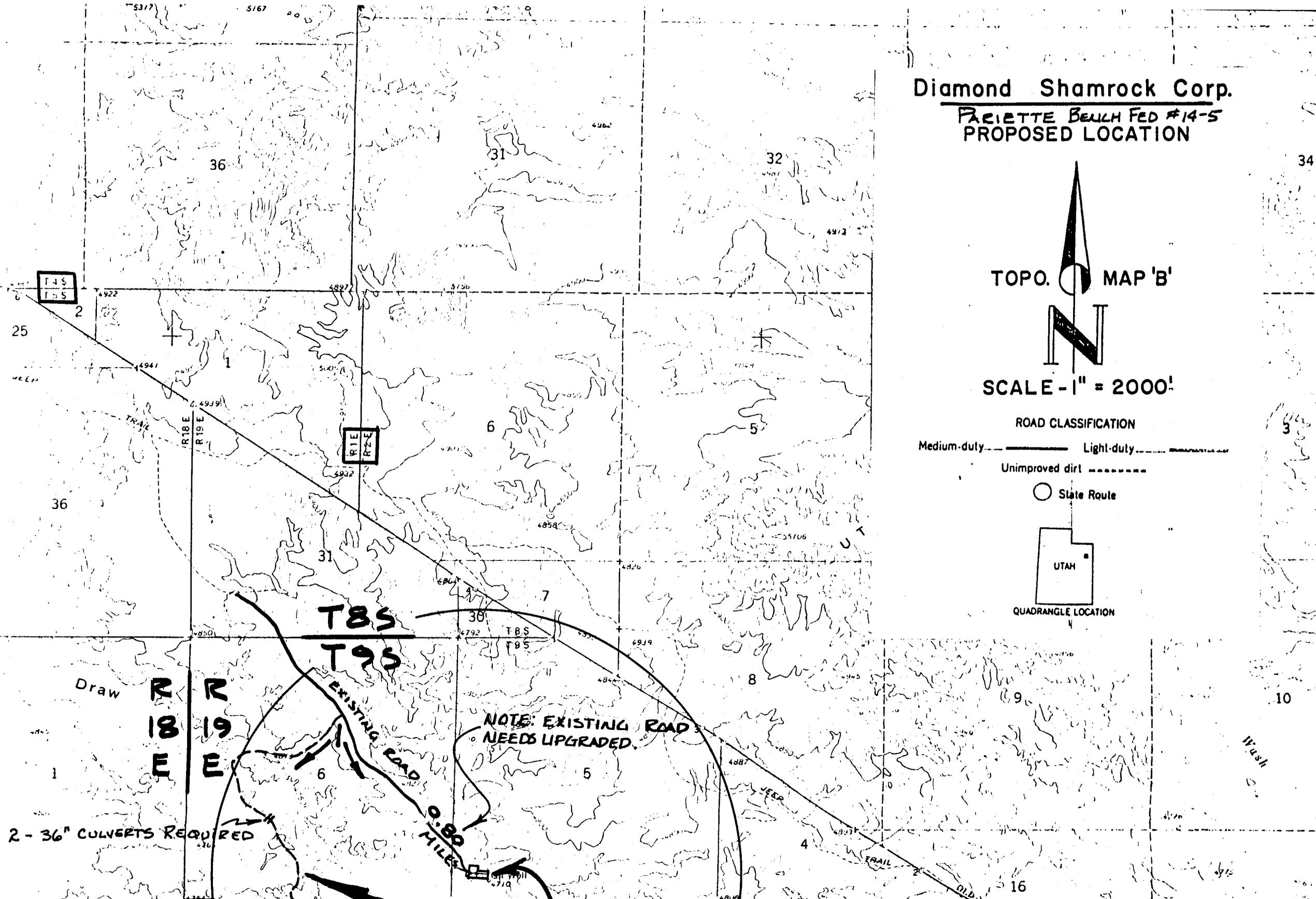
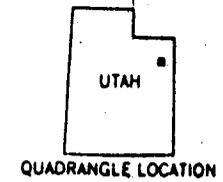


ROAD CLASSIFICATION

Medium-duty ————— Light-duty - - - - -

Unimproved dirt - - - - -

○ State Route



NELSON J. MARSHALL
Phone 789-0272

GENE STEWART
Phone 789-1795

LAWRENCE C. KAY
Phone 789-1125

Uintah Engineering & Land Surveying

P.O. Box Q
VERNAL, UT 84078

OFFICE LOCATION
85 SOUTH 200 EAST

PHONE 789-1017



November 30, 1981

Utah State
Dept. of Natural Resources
Oil & Gas Division
4241 State Office Bldg.
Salt Lake City, UT 84114

Dear Mr. Minder,

Due to problems we have encountered with the Bureau of Land Management, and also due to the topography of the area we are requesting a variance in spacing for the following location.

Diamond Shamrock Pariette Bench #14-5

Section 5, T9S, R19E, S.L.B. & M. (See attached plat for footages from Section lines). In this area the B.L.M. is creating a migratory bird refuge, therefore we must work around their project as best we can.

Your attention to this matter is greatly appreciated.

Sincerely,


Gene Stewart

GS:sh

RECEIVED
DEC 04 1981

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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24. SIGNED Bill Elliott TITLE District Superintendent DATE 11/20/81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W.P. Nauter E. W. Guynn
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE District Oil & Gas Supervisor DATE FEB 26 1982

NOTICE OF APPROVAL
 CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF
 GAS IS SUBJECT TO NTL 4-A
 DATED 1/1/80

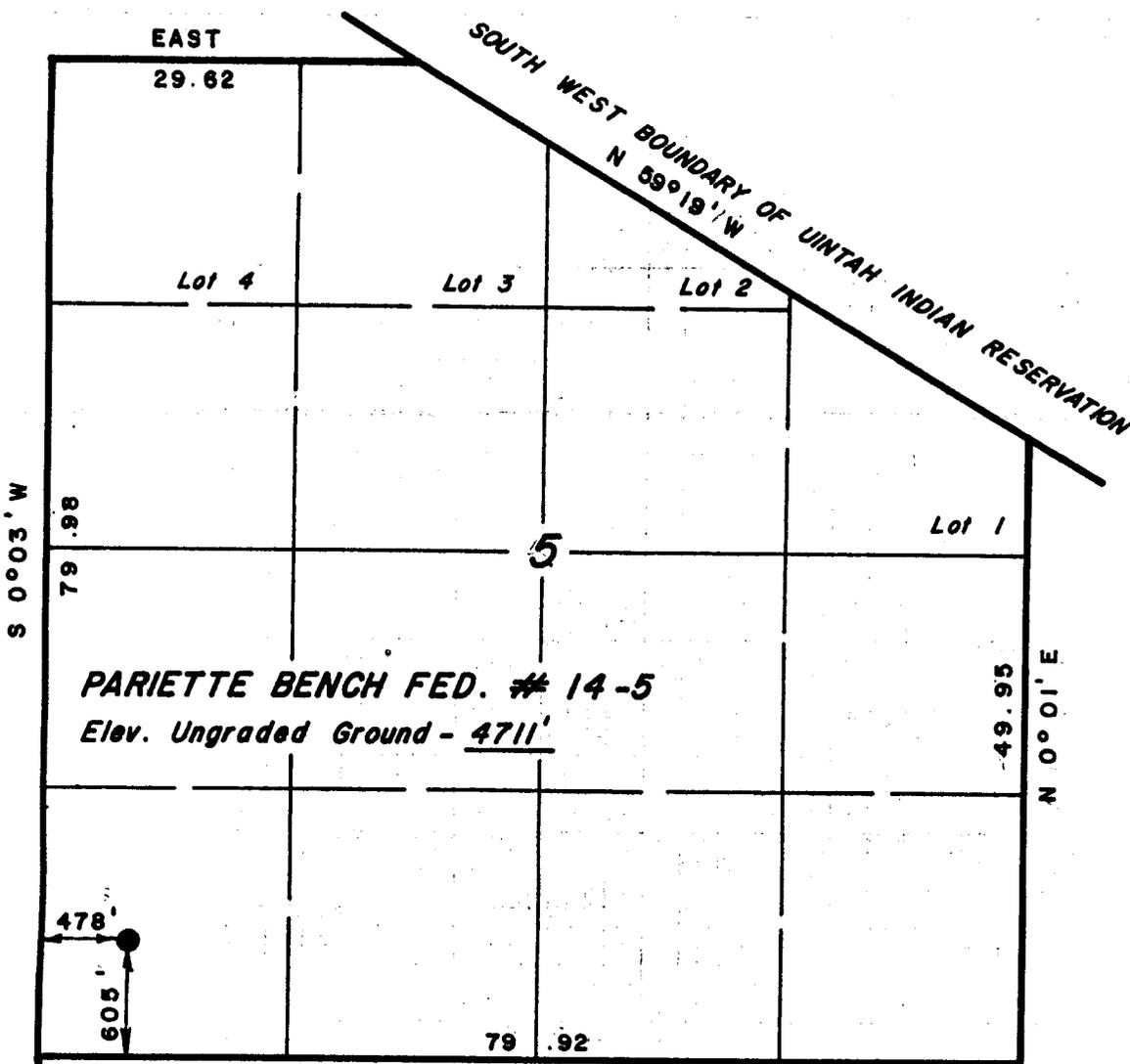
1 state to G

T9S, R19E, S.L.B.&M.

PROJECT

DIAMOND SHAMROCK CORP.

Well location, *PARIETTE BENCH FED. # 14-5*, located as shown in SW 1/4 SW 1/4, Section 5, T9S, R19E, S.L.B.&M., Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

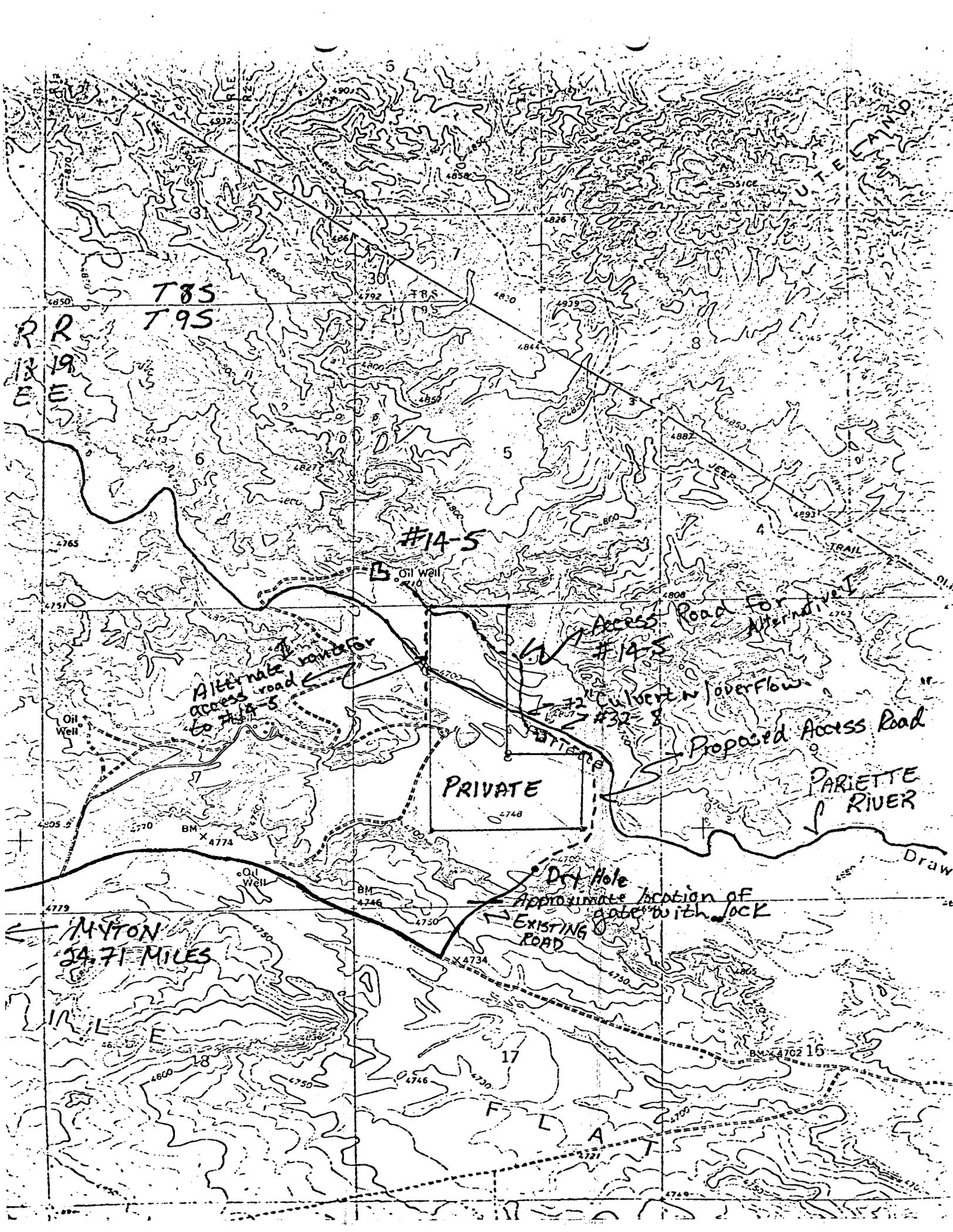
Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

NOTE: THE W 1/4 CORNER AND THE SW 1/4 CORNER OF SECTION 8 WERE LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/10/81
PARTY	GS, TJ, JH	REFERENCES	GLO PLAT
WEATHER	CLEAR / WARM	FILE	D. SHAMROCK



T85
T95

#14-5

PRIVATE

PARIETTE RIVER

Oil Well

Oil Well

Alternate route for
access road to #14-5

Access Road for
Alternative #14-5

Proposed Access Road

Dry Hole
Approximate location of
gate with lock

EXISTING ROAD

MYTON
24.71 MILES

IN
LE

FLAT

BM X 4774

Oil Well

BM 4746

X 4734

BM 4762 16

Draw

R19
R21

STEEL CANYON

TRAIL

TRAIL

4850

4765

4750

4205

4779

4600

4700

4827

4770

4750

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Identification CER/EA No. 066-82

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Diamond Shamrock
Project Type Oil Well
Project Location 478' FWL & 605' FSL - Section 5, T. 9S, R. 19E
Well No. 14-5 Lease No. U-017992
Date Project Submitted November 23, 1981

FIELD INSPECTION

Date December 14, 1981

Field Inspection
Participants

Greg Darlington - USGS, Vernal
Gary Slagel, Ralph Heft, David Saupe, Bart Bennion, and
David Zellanardo - BLM, Vernal
Bill Elliott - Diamond Shamrock
Gene Stewart - Uintah Engineering
Floyd Murray - D. E. Casada

Related Environmental Documents: Unit Resource Analysis, Duchesne Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

January 6, 1982
Date Prepared

Gregory Darlington
Environmental Scientist

I concur
JAN 08 1982
Date

W.P. Houten
District Supervisor

FOR E. W. GYNN
DISTRICT OIL & GAS SUPERVISOR

Typed In _____ Typing Out _____

PROPOSED ACTION:

Diamond Shamrock plans to drill the Pariette Bench well #14-5, a 5696' oil test of various formations. Two alternative access roads were discussed at the onsite. A pad 135' x 300' and a reserve pit 75' x 150' are planned for the location. The access road is described in the BLM stipulations. Alternative I is to use a bridge or 72" culvert to cross the Pariette River, then build .8 mile of new access road to reach the location from the access road of the proposed #32-8 well. The other Alternative II expressed in the BLM map attached to this CER is to similarly cross the Pariette River, at a different place, on the west side of the private land in Section 8 and build .5 mile of new access road to connect the location to existing roads. About .9 mile of existing roads would also require some ^{extensive} upgrading for Alternative II. Bill Elliot confirmed Alternative I as the chosen route January 4, 1982, per a telephone conversation. This choice will avoid impacts to the BLM bird refuge regarding Canadian Gees nesting habits. Alternative I was recommended by the Vernal BLM chiefly for this reason and it will be an easier road to build than the second alternative.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. lease stipulations;
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report;
4. a suitable landowner agreement regarding the access road should be obtained for the chosen route, Alternative I; and
5. seasonal runoff problems might impact access to this drilling location for a few days if drilling is done from March 1 to May 1. Drilling activity might be restricted by adverse weather conditions if snowmelt in the area is rapid such as in 1979 when spring rains hit the area.

SUPPLEMENTARY COMMENTS
DIAMOND SHAMROCK
WELL #32-8 (CER 065-82)
AND
WELL #14-5 (CER 066-82)

Evaluation of Criteria for Categorical Exclusion:

1. Public Health and Safety

Only minor special health and safety hazards are known to exist at either location. Some limited blasting may be required to dig the reserve pits for the 14-5 well. Since the locations are in an area of minor seismic risks, the 50' high rock ledges north of the 14-5 location should present no significant hazards during drilling operations. Location 32-8 could be subjected to some flooding during periods of peak runoff. Diamond Shamrock should be advised not to drill the 32-8 location in early spring when the area may be subject to periods of sudden snow-melt conditions. Reasonable precautions would require at least some monitoring of general snow accumulation conditions in the area to ascertain whether or not a serious problem exists since snow accumulations in the Pariette Draw drainage vary widely from year to year. It is my opinion that drilling should not be scheduled for the 32-8 well in such a manner as to require drilling during the period from March 1 to May 1 when peak runoff problems may occur.

2. Unique Characteristics

The BLM has written their road access stipulations for the 14-5 well to give the operator the option of choosing either of two alternatives. Alternative I is to extend the access road to 32-8 to reach the 14-5 location. This would require a private landowner agreement. The landowner might also seek some added concessions regarding a fence he has built in trespass on BLM land in that access granting agreement. The road to 32-8 crosses that fence twice but remains on BLM land. The BLM made an

oral request of Diamond Shamrock that an exact survey of their legal property line with regard to this fence be made when the access road to the 32-8 well is built.

Alternative II is to build the new access road to the 14-5 location on the west side of the private land, avoiding the crossing of private land but crossing the bird refuge project the BLM has in the area. Alternative II could interfere with the nesting habits of Canadian Geese from March 1 to May 31 and would present the problem of some limited continued interference in subsequent years during that period if production is established.

Well service traffic and oil shipments would provide a continuing impact for many years to come with a producing well. Production could also bring cumulative impacts of further development into the area.

3. Environmentally Controversial Items

The chief controversy has to deal with potential cumulative impacts of further development. The Vernal BLM is initiating some studies regarding that contingency. If these two proposed wells establish significant production the BLM will be required to begin negotiating a joint development plan for the area with Diamond Shamrock. The USGS would be relied upon for some needed technical assistance in helping develop such a general plan.

4. Uncertain and Unknown Risks

Reserve pits of the 32-8 well will be lined if soils are found to be permeable enough to require it. Early spring flooding represents a limited risk that can be avoided by scheduling drilling at some other time of the year. The extent of possible impacts to Canadian Geese habitat would not be easily quantifiable if Alternative II were chosen as the access route to the 14-5 well.

5. Establish Precedents

Diamond Shamrock has the rights to explore and develop hydrocarbons on the leases they have in the area if the environmental consequences are not too severe or irreversible. Upon rehabilitation of these sites the environmental effects of these actions would be substantially mitigated. The BLM has expressed concern about continued drilling in the area and joint development plans for Diamond Shamrock and the BLM may be required for the Pariette Draw area if these wells produce significant quantities of marketable hydrocarbon resources.

6. Cumulatively Significant

Further studies will be required if successful production is established. Several potential locations may present even more serious impacts to the BLM's bird refuge project than either of these two locations do.

7. National Register Historic Places

Some archaeological sites of limited importance may be present in the general area. All proposed locations within a mile of the Pariette River should have adequate archaeological clearances before construction is allowed to begin.

8. Endangered/Threatened Species

The BLM has expressed concern regarding Canadian Geese nesting habitat. The Canadian Geese are a threatened species with regard to further cumulative impacts or with regard to Alternative II in the proposed access roads to Well #14-5.

9. Violate Federal, State, Local, or Tribal Laws

No violations or problems are known to exist with present laws regarding these two proposed projects.

Comments

I have reviewed the proposed projects in accordance with the categorical exclusion review guidelines. They do not at present involve sufficiently significant effects to represent an exception to the categorical exclusions. The future possibility of more serious cumulative impacts arising from more extensive development may eventually present an exception to the categorical exclusions for leases that have been granted in close proximity to the BLM's Pariette Draw Bird Refuge Project.



Reserve Pit
Diamond Shamrock 14-5



West View
Diamond Shamrock 14-5

** FILE NOTATIONS **

DATE: 12-4-81
OPERATOR: Diamond Shamrock
WELL NO: #14-5 Pariette Bench 74d.
Location: Sec. 5 T. 9S R. 19E County: Wintal

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-047-31123

CHECKED BY:

Petroleum Engineer: M.J. Minder, 12-9-81

Director: _____

Administrative Aide: Unit well.

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

December 10, 1981

Diamond Shamrock
Drawer E
Vernal, Utah 84078

RE: Well No. Pariette Bench Fed. #14-5
Sec. 5, T. 9S, R. 19E,
Uintah, ~~County~~, Utah

Insofar as this office is concerned, approval to drill the above referred to gas/oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

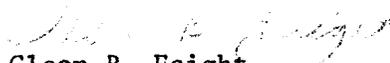
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31123.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/as
cc: State Lands
USGS



United States Department of the Interior

IN REPLY REFER TO

T & R
U-801

BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

January 29, 1982

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Access Road for Diamond
Shamrock to Pariette Bench
#14-5 T9S, R19E,
Sections 5 and 8

Dear Mr. Guynn:

After talking with the private landowner in the above referenced section 8, Diamond Shamrock has decided to use the alternate access route to their #14-5 well location. However, another joint onsite inspection will be required before any surface disturbance will be approved by this office.

Please contact this office should there be any questions.

Sincerely,

Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

cc: USGS, Vernal
Diamond Shamrock, Vernal

FIELD NOTES SHEET

Date of Field Inspection: December 14, 1981

Well No.: 14-5

Lease No.: U-017992

Approve Location:

Approve Access Road: To be decided between two alternatives APD and BLM.

Modify Location or Access Road: BLM recommends bridging

the Parquette River in Section 8, T.9S., R.19E. with about .8 mile of new access road and a bridge. This would avoid extensive upgrading to the last .8 mile of access road and required widening of several places along an additional 1.6 miles. Pits may have to be reshaped to fit topography and limit extent of blasting required.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography)

BLM requested route involves crossing Private Land and a related agreement. It would minimize impacts to waterfowl. Bridge would apparently not be under Corps of Engineers jurisdiction. At the location a small existing drainage would require rerouting. State Water Pollution Control 1-533-6146 was consulted with per request of Corps of Engineers 1-524-6015 Unlike 32-8 this 14-5 location isn't in any floodplain at all. Without holding ponds upstream it might legitimately be argued that 32-8 would be in a floodplain although Army Corps of Engineers lacks any jurisdiction in the area. At 14-5 Pits are up against some 50' cliffs and some limited blasting might be required to dig them

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	December 14 1981	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6.		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements Other than the Items 1-7.*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY REFER TO

T & R
U-801

FEB 22 1982
SALT LAKE CITY, UTAH

February 4, 1982

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Joint Onsite, Road Relocation
Diamond Shamrock Corporation
T9S, R19E, Sec. 5 Well #14-5

Dear Mr. Guynn:

On December 14, 1981, a joint onsite inspection was made of the above referenced well site location and access road. On February 1, 1982, another onsite was made to relocate the access road to this location. We feel that the surface use and operating plans are adequate with the following stipulations:

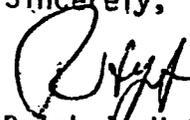
1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 point plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction and/or surface disturbance.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. All trash must be contained and hauled to an approved disposal site.

7. All permanent (on site for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. This includes the pumpjack. These facilities shall be painted within six (6) months from when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.
8. A gate with lock will be installed on the dugway of the access road to limit traffic by the general population.
9. The access road will be changed as discussed at the joint onsite and as shown on the attached map.
10. A 72" culvert with overflow will be required where the access road to this location crosses the Pariette River.

An archaeological clearance has been conducted of the proposed drill sites and access road. No cultural materials were found on the surface of the drill site or access road.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,



Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

cc: USGS, Vernal

MMS comments:

Also add that: BLM has the right to veto pad construction and drilling from March 1 to May 31. The operator must get their permission for this kind of activity per the original BLM strips of December 18, 1982. I think they will allow this activity in 1982, but am not sure about any subsequent years. Greg D.

The BLM will conduct an archaeological survey for this change of access route. The operator will accept BLM findings rather than contract another archaeologist.

Minerals Management Service
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

FEB 22 1982
SALT LAKE CITY, UTAH

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Diamond Shamrock Corporation

Project Type Access Road

Project Location 478' FWL & 605' FSL - Sec. 5, T. 9S, R. 19E

Well No. 14-5 Lease No. U-017992

Date Project Submitted January 29, 1982

FIELD INSPECTION

Date February 1, 1982

Field Inspection
Participants

- Greg Darlington - MMS, Vernal
- Gary Slagel - BLM, Vernal
- Dave Zellanardo - BLM, Vernal
- Dave Saupe - BLM, Vernal
- Bill Elliot - Diamond Shamrock

Related Environmental Documents: CER 066-82 CER 029-82

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects, and, therefore, does not represent an exception to the categorical exclusions.

2-22-82
Date Prepared

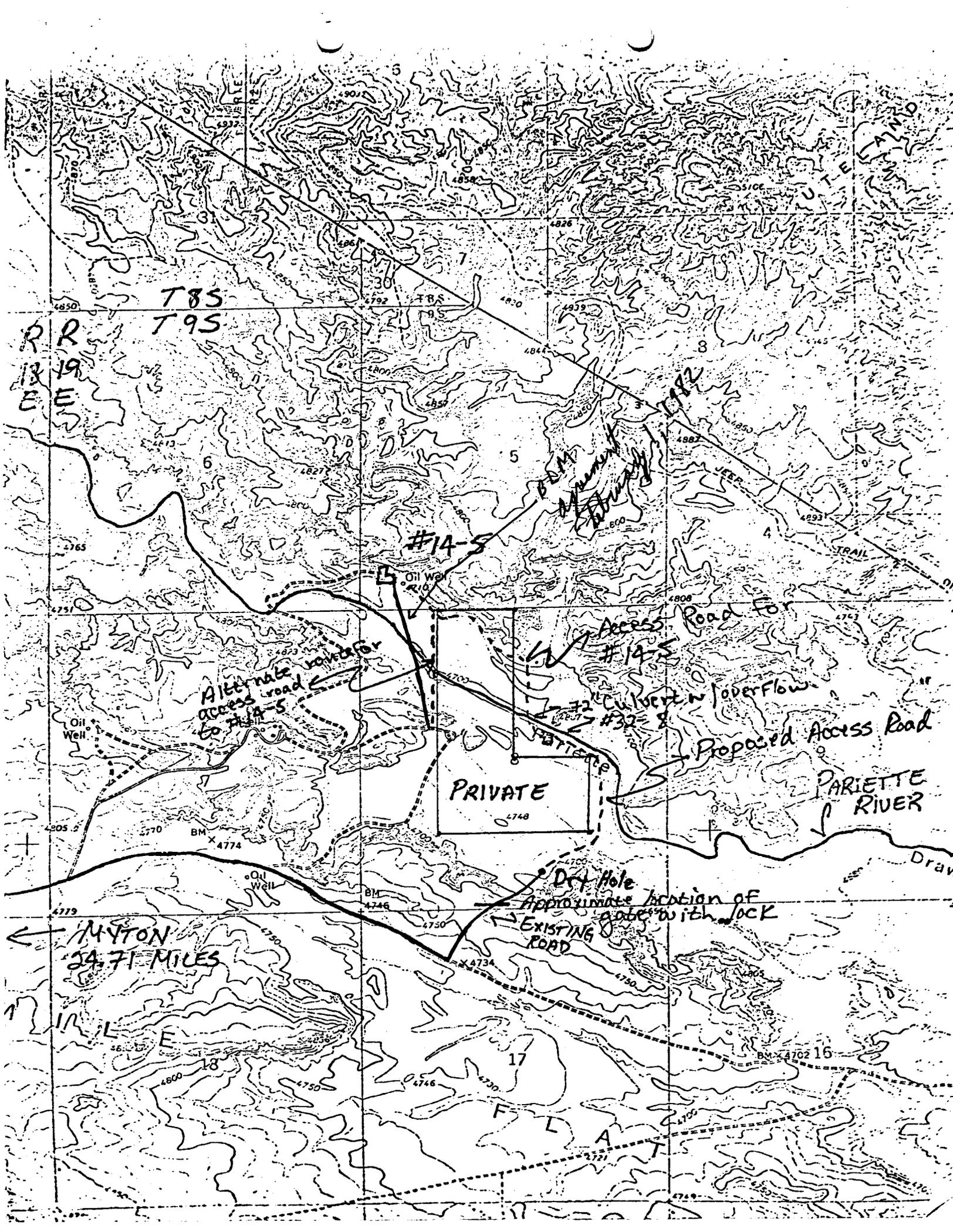
George J. Duvacher
Environmental Scientist

I concur
FEB 22 1982
Date

W. M. Minter
FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

PROPOSED ACTIONS:

Diamond Shamrock announces a change in plans on their access road to the Pariette Bench Federal #14-5 well. Their new route would be very similar to Alternative II in the Supplementary Comments. It would begin near the Pariette Bench Federal #¹²⁻⁸~~14-5~~ well. This route would be entirely on BLM land. It would also be the shortest possible route and, except for one rocky set of ledges, it will be relatively easy to build. One 72" culvert with overflow will be required where the access road crosses the Pariette River. Also, at the February 1 onsite, Diamond Shamrock agreed to build an 8' berm around the west side of the pad of the 12-8 well.



T85
T95

R19
E

#14-S

Alternate road
access to #14-S

Access Road for
#14-S

Culvert w/ overflow
#32-S

Proposed Access Road

PRIVATE

PARIETTE
RIVER

Dry Hole
Approximate location of
gate with lock

EXISTING
ROAD

← 24.71 MILES

MAYTON

F L A T

BM 4702 16

Oil Well

Oil Well

BM X4774

BM X4746

X4734

660

6750

6766

6730

6750

6700

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FIELD NOTES SHEET

Date of Field Inspection: February 1, 1982

Well No.: 14-5

Lease No.: U-017992

Approve Location: Previously December 14

Approve Access Road:

Modify Location or Access Road: straight line closest route instead of closely similar alternative discussed at previous onsite. See map attached to BLM strips.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Diamond Shamrock obtained the reluctant

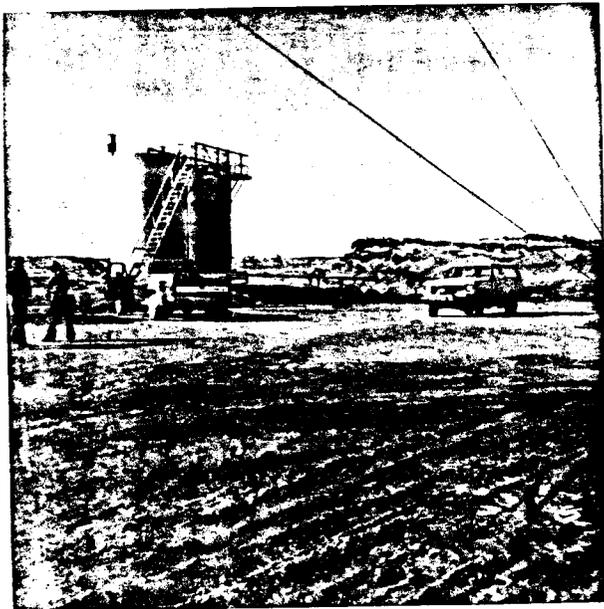
permission of BLM. A direct access road and a berm of 8' around the West side of the 12-8 well were felt to be an adequate but minimal resolution of impacts involved at both the 12-8 well and the 14-5 well. There would be less road to build and maintain under this alternative and the impacts BLM fears would be the cumulative ones from further wells and additional development. This well they can accept.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1,2,4,6	February 1 1982	
Unique charac- teristics							1,2,4,6	 ↓	
Environmentally controversial							1,2,4,6		
Uncertain and unknown risks							1,2,4,6		
Establishes precedents							1,2,4,6		
Cumulatively significant							1,2,4,6		
National Register historic places							1,6		
Endangered/ threatened species							1,6		
Violate Federal, State, local, tribal law							1,2,4,6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the Items 1-7.*



*Building a berm around
tank battery at Diamond Shamrock
12-8*



*Access Road to 14-5
Diamond Shamrock
From the 12-8 Access Road 2-1-82*

PI
Horne

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Diamond Shamrock

WELL NAME: Paiute Bench Federal 14-5

SECTION SWSW 5 TOWNSHIP 9 S RANGE 19 E COUNTY Uintah

DRILLING CONTRACTOR Brinkerhoff

RIG # 85

SPUDDED: DATE 7-3-82

TIME 12:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Judy Thomas

TELEPHONE # 307-266-1882

DATE 7-6-82 SIGNED AS

NOTICE OF SPUD

Company: Diamond Shamrock

Caller: Judy

Phone: _____

RECEIVED
JUL 07 1982

Well Number: 14-5

Location: SWSW 5-9S-19E

DIVISION OF
OIL GAS & MINING

County: Uintah State: Utah

Lease Number: U-017992

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 7-3-82 12:00 P.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole

Rotary Rig Name & Number: _____

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: KR

Date: 7-6-82

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
5730 W. Yellowstone Casper, Wyo. 82604

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 478' FWL, 605' FSL SW/SW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-017992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pariette Bench Federal

9. WELL NO.
14-5

10. FIELD OR WILDCAT NAME
Pariette Bench Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 5, T9S, R19E S.L.B.M.

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31123

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4711' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Notification of Spud			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded @ 12:00 p.m. on July 3, 1982 with a Rotary Rig (Brinkerhoff Signal #85) and drilled 12 1/2" hole. Ran 8 5/8", 24#, K-55 casing, set @ 276.08' KB and cemented with 250 sxs.

RECEIVED
JUL 09 1982
DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alvin Childers TITLE Dist. Drlg. Supt DATE July 6, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-017^c
 Communitization Agreement No. N/A
 Field Name Pariette Bench
 Unit Name N/A
 Participating Area N/A
 County Uintah State Utah
 Operator Diamond Shamrock Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
14-5	5 SW/SW	9S	19E	DRG.					43-047-31123 Pariette Bench Federal 14-5
					7-3	RURT; Spud and drill to 280'			
					7-4	Drill to 277'. Run 8 5/8", 24#, K-55 casing. Set @ 276' KB. Cement with 250 sxs.			
					7-5 thru 7-11	Drill to 5765'			
					7-12	Log			
					7-13	Run 5 1/2", 15.5#, K-55 casing. Set @ 5760' KB. Cement with 851 sxs. Rig released.			
					7-14 thru 7-25	WOCT.			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature:  Address: 5730 W. Yellowstone Casper, Wyo.
 Title: Asst. Dist. Drlg. Supt. Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

**MONTHLY REPORT
OF
OPERATIONS**

Lease No. U-017997
Communitization Agreement No. N/A
Field Name Pariette Bench
Unit Name N/A
Participating Area N/A
County Uintah State Utah
Operator Diamond Shamrock Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of August, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
14-5	5 SW/SW	9S	19E	DRG.					Pariette Bench Federal 14-5
					7-26	WOCT			
					7-27	RUCT. RIH.			
					7-28	Run CBL-VDL. Perforate 5030' - 5075'			(46 holes)RIH
					7-29	RIH. Swab. POOH.			
					7-30	Frac. with 3500 gal. 10% HCL, 1048 bbl. 2% KCL gel and 85K# sand.			
					7-31	RIH. Swab.			
					8-1	Swab			
					8-2	Shut down			
					8-3	RIH with rods. Released rig. Pump test.			
					8-4 thru 8-17	Pump test.			
					8-18	RUCT. POOH rods & tubing. Perforate 4856' - 4872' (33 holes). RIH. Swab.			
					8-19	Frac. with 1000 gal. 15% HCL, 405 bbl. 2% KCL gel and 29K# sand.			
					8-20	RIH and Swab.			
					8-21	RIH with rods. Released rig. Pump test.			
					8-22 thru 8-25	Pump test.			

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BCLS)	Gas (MCF)	Water (BCLS)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature:  Address: 5730 W. Yellowstone Casper, Wyo.
Title: Asst. Dist. Drlg. Supt. Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(FORM 9-329)
(2/76)

OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-017992 *MJP*
Communitization Agreement No. N/A
Field Name Pariette Bench
Unit Name N/A
Participating Area N/A
County Uintah State Utah
Operator Diamond Shamrock Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of September, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
14-5	5 SW/SW	9S	19E	DRG.					Pariette Bench Federal 14-5
					8-26 thru 9-16				Pump Test
					9-17				RUCT. POOH with rods.
					9-18				RIH, retrieve bridge plug. Perforate 4438' - 4458' (41 holes). RIH with packer.
					9-19				Swab. Tried to acidize and could not. POOH.
					9-20				Reperforate same zone. RIH and acidize with 1000 gal. 7 1/2% HCL.
					9-21				Swab test. POOH.
					9-22				Frac. with 405 bbl. KCl gel and 29K# sand.
					9-23				RIH with tubing set @ 5059' and rods. Released Rig. Turned to Production.

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX
Authorized Signature: <u><i>Mrs. S. J. [Signature]</i></u>	Address: <u>5730 W. Yellowstone Casper, Wyo.</u>		
Title: <u>Dist. Drlg. Supt.</u>	Page _____ of _____		

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR
5730 West Yellowstone Hwy. Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 478' FWL, 2605' FSL SW/SW
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-047-31123 DATE ISSUED 12-10-81

5. LEASE DESIGNATION AND SERIAL NO. U-017992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Pariette Bench Federal

9. WELL NO. 14-5

10. FIELD AND POOL, OR WILDCAT Pariette Bench

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T9S, R19E

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 7-3-82 16. DATE T.D. REACHED 7-12-82 17. DATE COMPL. (Ready to prod.) 10-4-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4711' GR 19. ELEV. CASINGHEAD 4711'

20. TOTAL DEPTH, MD & TVD 5765' 21. PLUG, BACK T.D., MD & TVD 5715' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS 0' - 5765' CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4438' - 4458' 5030' - 5075' Green River
4856' - 4872'
25. WAS DIRECTORIAL SURVEY MADE? No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CND, CBL-VDL, Gamma Ray 27. WAS WELL COMPLETED? No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	278'	12 1/4"	250 SXS.	-0-
5 1/2"	15.5#	5760'	7 7/8"	851 SXS.	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8"	5059'	N/A

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number of Holes
4438' - 4458'	.48	41 holes
4856' - 4872'	.48	33 holes
5030' - 5075'	.48	46 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
See attached sheet

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10-4-82	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-3-82	24			112	38	43	339:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
						30 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel TEST WITNESSED BY B. Elliott

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mrs. S. S. Sellers TITLE Dist. Drlg. Supt. DATE Oct. 6, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

Pariette Bench Federal 14-5 (attachment)
SW/SW, Sec. 5, T9S, R19E
Uintah County, Utah

Acid, Shot, Fracture, Cement Squeeze, Etc.

4438' - 4458'	405 bbl. gel 29K# sand
4856' - 4872'	1000 gal. 15% HCL 405 bbl. gel 29K# sand
5030' - 5075'	3500 gal. 15% HCL 1050 bbl. gel 85K# sand.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR DIAMOND SHAMROCK EXPLORATION CO.,</p> <p>3. ADDRESS OF OPERATOR P. O. BRAWER "E", VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 478' FWL & 605' FSL SW/SW</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-017992</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME PARIETTE BENCH FEDERAL</p> <p>9. WELL NO. 14-5</p> <p>10. FIELD AND POOL, OR WILDCAT PARIETTE BENCH FIELD</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 5, T9S, R19E</p> <p>12. COUNTY OR PARISH UINTAH</p> <p>13. STATE UTAH</p>
<p>14. PERMIT NO. 43-047-31123</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4711' G.L.</p>	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) **NIL-4A-Authority to vent gas**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION CO. requests permission to vent excess casinghead gas from the Pariette Bench Federal 14-5 well. This well is currently venting approximately 5 MCF/day of gas not being used on lease. The nearest natural gas sales pipeline is 15 miles to the west of the subject well. The economics and practicality of the volume vented, do not warrant the present or future laying of a pipeline.

The oil reservoirs presently producing in this well are the solution gas drive type so the closing off of the casinghead gas is not a viable alternative, and would lead to the premature abandonment of recoverable oil reserves.

RECEIVED
FEB 6 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *Jeff H. Ronk* TITLE Production Engineer DATE 2-6-84
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR DIAMOND SHAMROCK EXPLORATION COMPANY</p> <p>3. ADDRESS OF OPERATOR P. O. DRAWER "E", VERNAL, UTAH 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.) See also space 17 below.) At surface 478' FWL & 605' FSL (SW/SW)</p>	<p>6. LEASE DESIGNATION AND SERIAL NO. U-017992</p> <p>8. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME PARIETTE BENCH FEDERAL</p> <p>9. WELL NO. #14-5</p> <p>10. FIELD AND POOL, OR WILDCAT PARIETTE BENCH FIELD</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC. 5, T9S, R19E</p> <p>12. COUNTY OR PARISH 13. STATE UINTAH UTAH</p>	
<p>14. PERMIT NO. 43-047-31123</p>	<p>15. ELEVATIONS (Show whether of, to, or, etc.) 4711' GR</p>	<p>DIVISION OF OIL GAS & MINING</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETS <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

*Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DIAMOND SHAMROCK EXPLORATION COMPANY requests permission to test suspected water zone in the Pariette Bench Federal #14-5 as follows:

- 1) Pull out of hole with rods and tubing.
- 2) Isolate zone at 4438-4458' with bridge plug and packer.
- 3) Swab and/or pump test zone.
- 4) Cement squeeze zone if water productive.
- 5) Acidize remaining zones.
- 6) Resume pumping operations.

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>[Signature]</i></u>	TITLE <u>PRODUCTION ENGINEER</u>	DATE <u>JUNE 19, 1984</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Maxus Energy Corpora
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

JUN 05 1987

DIVISION OF
OIL, GAS & MINING

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

Utah Account No. N0340
Report Period (Month/Year) 4 / 87
Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
X PARIETTE BENCH #9 4304730063 01320 09S 19E 18	GRRV	-0-	-0-	-0-	-0-
X PARIETTE BENCH 12-8 4304731114 01325 09S 19E 8	GRRV	-0-	-0-	-0-	-0-
X PAR. BNCH FED 22-18 4304731125 01330 09S 19E 18	GRRV	-0-	-0-	-0-	-0-
X PARIETTE BENCH 14-5 4304731123 01335 09S 19E 5	GRRV	30	374	591	15
X PARIETTE BENCH 32-17 4304731237 01340 09S 19E 17	GRRV	-0-	-0-	-0-	-0-
X PARIETTE BNCH UNIT 2 4304715680 01345 09S 19E 7	GRRV	26	422	277	-0-
X PARIETTE BENCH FED #41-7 4304731584 01346 09S 19E 7	GRRV	30	412	450	10
X RAINBOW UNIT 2A 4304715806 01350 11S 24E 18	MVRD	-0-	-0-	-0-	-0-
X RAINBOW UNIT 2A 4304715806 01350 11S 24E 18	WSTC	-0-	-0-	-0-	-0-
X RAINBOW UNIT #4 4304715807 01355 11S 23E 1	WSTC	-0-	-0-	-0-	-0-
X RAINBOW UNIT #1 4304715805 02010 11S 24E 8	MVRD	-0-	-0-	-0-	-0-
X RAINBOW UNIT #1 4304715805 02010 11S 24E 8	WSTC	-0-	-0-	-0-	-0-
X ROCKHOUSE UNIT #1 4304715809 02025 11S 23E 10	MVRD	-0-	-0-	-0-	-0-
TOTAL			1208	1318	25

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 6-2-87
Pat Cote Telephone (214) 979-2822
 Authorized signature

COMPANY: MAXUS EXPLORATION CO

UT ACCOUNT # _____

SUSPENSE DATE: 6-10-87

(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COTTEE")

CONTACT TELEPHONE NO.: (214) 777-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE,
2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL
FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE GOVT A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL
WELLS, INCLUDING DRILLING AND INJECTION

(Use attachments if necessary)

CONTACTED BY: _____

[Signature]

DATE: _____

6-7-87

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>DIAMOND SHAMROCK EXPLORATION COMPANY</u></p> <p>3. ADDRESS OF OPERATOR <u>P. O. DRAWER "E" VERNAL, UTAH 84078</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface <u>478' FWL & 605' FSL (SW/SW)</u></p> <p>14. PERMIT NO. <u>43-047-31123</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-017992</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>PARIETTE BENCH FEDERAL</u></p> <p>9. WELL NO. <u>14-5</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>PARIETTE BENCH, GREEN RIVER</u></p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <u>SEC. 5, T9S, R19E</u></p> <p>12. COUNTY OR PARISH <u>UINTAH</u></p> <p>13. STATE <u>UTAH</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>4711'</u></p>		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	PERFORATION ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DIAMOND SHAMROCK EXPLORATION COMPANY wishes to report that the water zone at 4438-4458' in the Pariette Bench Federal 14-5 was squeezed off with 150 sx Class "G" cement. The squeeze was pressure tested to 1000 PSI 2 days later and held.

Remaining perforations at 4856-4872' and 5030-5075' were treated with 1275 gallons 15% HCL acid and 225 gallons Toluene. The well was then returned to pumping operations. Water production has decreased approximately 25 bbls/day.

18. I hereby certify that the foregoing is true and correct

SIGNED *Jeff H. Runk* TITLE Engineer DATE 8-13-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

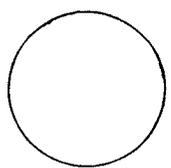
*See Instructions on Reverse Side

21123

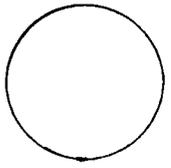
Pariette Bench 41-5 Sec 5, T9S0, R19E Gubly 5/22/89



emergency
pet



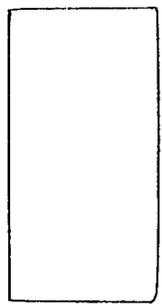
production



battery



propane tank



dump truck



well head

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or
Use "APPLICATION FOR PERMIT" for

RECEIVED
NOV 30 1989

5. LEASE DESIGNATION AND SERIAL NO.
U-017992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PARIETTE BENCH FED.

9. WELL NO.

#14-5

10. FIELD AND POOL, OR WILDCAT

PARIETTE BENCH FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 5 T9S R19E

12. COUNTY OR PARISH 13. STATE

UTAH

UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 1669, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

478' FWL & 605' FSL (SW/SW)

14. PERMIT NO.

43-047-31123

15. ELEVATIONS (Show whether SP, RT, OR, etc.)

4711' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREATMENT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) UPGRADE WATER DRAIN PIT

PULL OR ALTER CASING

WELL-HEAD COMPLETE

ABANDON*

CHANGE PLAN

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR CONTINGENT OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and show pertinent to this work.)

MAXUS EXPLORATION COMPANY proposes to do the following work on the Pariette Bench #14-5 to comply with BLM regulations:

1. Clean 10' x 10' x 5' water drain pit.
2. Remove the butyl-rubber liner.
3. Install a 8' x 10' galvanized culvert in existing pit.
 - a. Bottom will be sealed with approx. 2 yds. of concrete and covered with a layer of cold tar.
 - b. A lid will be installed, made of a 2" angle iron frame, covered with heavy expanded metal, hinged on one half.
 - c. A 4" riser, slotted on bottom will be installed for vacuum truck.
4. The existing fence will be reconstructed around the tank.

When the drain tank is full, the water will be hauled to the Pariette Bench #4 SWD where it will be injected.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

I hereby certify that the foregoing is true

SIGNED

Rodney Brewer
Rodney Brewer

Date: 12-1-89

TITLE: Production Engineer

(This space for Federal or State office use)

By: *[Signature]*

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal Approval of this
Action is Necessary

*See Instructions on Reverse Side

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
DATE 11-28-89	
2-TAS	
DATE	
3-	MICROFILM
4-	FILE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		8. FARM OR LEASE NAME See Attachment	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Attachment		10. FIELD AND POOL, OR WILDCAT Pariette Bench Field	
14. PERMIT NO. See Attachment	15. ELEVATIONS (Show whether NP, ST, OR, etc.) See Attachment	12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Amend existing gas lines <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MAXUS EXPLORATION COMPANY respectfully requests a variance from Federal rules pertaining to the measurement of natural gas leaving a Federal lease for our Pariette Bench Field, Uintah Co., Utah.

MAXUS EXPLORATION COMPANY feels that the cost and use of the orifice meters required by Federal regulations are impractical in this situation. We feel that the GOR method of gas estimation and allocation will serve as a reliable alternative to the installation and maintenance of costly orifice meters.

The maximum amount of gas traveling from one Federal lease to another will be 25 MCF/Day, and the maximum expected royalty would be approximately \$1200/year. A cost of \$10,000 would be necessary to purchase, install and maintain these meters. MAXUS EXPLORATION feels that this expense is costly for it's worth and adding this cost to two marginally productive wells would not be to our best interest. Any unnecessary expense could force these marginally productive wells into premature abandonment.

See Attachments

OIL AND GAS	
GLH	CLH
SLS	
J-TAS	

18. I hereby certify that the foregoing is true and correct

SIGNED Rodney Brewer
Rodney Brewer
(This space for Federal or State office use)

TITLE Production Engineer 3 MICROFILM DATE 2-12-90

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

DATE: 2-28-90
BY: John R. Dyer

MAXUS EXPLORATION
 PARIETTE BENCH FIELD
 GAS MEASURING AND ALLOCATION PROPOSAL

INTRODUCTION

Maxus Exploration has drilled and completed the following wells within the Pariette Bench Field:

<u>Well Name</u>	<u>Permit Number</u>	<u>Lease Number</u>
Pariette Bench 32-6	43-047-31554	U-50385
Pariette Bench 43-6	43-047-31616	U-017992
Pariette Bench 14-5	43-047-31123	U-017992
Pariette Bench 41-7	43-047-31584	U-017992
Pariette Bench #2	43-047-15080	U-022684A
Hendel Federal 1-17	43-047-30074	U-0107991
Hendel Federal 3-17	43-047-30074	U-0107991
Chorney Federal 1-9	43-047-30070	U-5843

The surface gas lines in the Pariette Bench Field are existing under R.O.W. U-57543, and this is an amendment of. Two wells in this field have reached a critical point. The propane expense for the Pariette Bench 32-6 and Chorney 1-9 has reached the point that expenses are overtaking income. Maxus Exploration has two objectives in requesting this proposal.

- 1) Conservation of resources by using excess casinghead gas instead of venting wells.
- 2) Minimizing propane expenses, thus increasing the life of our marginal wells.

Federal approval was granted for our existing line (see map) and this proposal is an amendment of that proposal.

Recently, Maxus Exploration measured the amount of gas which was vented off of our existing surface gas lines. The amount which was vented is approximately equal to the amount needed to supplement our marginal productive wells. Below is a table which approximates the current gas production, fuel gas needed and the difference between the two. As you can see the greatest fuel deficiencies are on the Pariette Bench 32-6 (9.2 MCF/day) and the Chorney 1-9 (7.0 MCF/day). The attached map will show the estimated volumes moving through the existing and proposed lines.

<u>Well Name</u>	<u>Vent</u>	<u>MCF/day Needed Fuel gas</u>	<u>MCF/day Gas Produced</u>	<u>MCF/day Difference</u>
Pariette Bench 32-6	0	13.2	4	-9.2
Pariette Bench 43-6	2	12.4	14.4	2.0
Pariette Bench 14-5	2	11.1	13.1	2.0
Pariette Bench 41-7	7	10.3	17.3	7.0
Pariette Bench #2	8	9.4	17.4	8.0
Totals	19	56.4	66.2	9.8
Hendel 1-17	4	9.1	13.1	4.0
Hendel 3-17	2	8.2	10.2	2.0
Chorney 1-9	0	10.0	3.0	-7.0
Totals	6		26.4	-1.0

ECONOMICS

The maximum value of gas leaving wells having excess gas = 25 MCF
 Maximum gas value (based on other operators selling gas) = \$1.10 MCF
 Federal royalty = 12.5%

Maximum revenue/yr = 25 MCF/day x \$1.10/MCF x 365 day/yr x 12.5% \$1254/yr

In order for Maxus Exploration to conform to Federal regulations, we would be required to install two 2" orifice meter runs. The following is a cost estimate for the first year of operation:

Orifice meter runs (2 @ \$3000)	\$6,000.00
Labor (30 days @ \$500/day)	1,500.00
Meter calibration	2,000.00
Chart Integration	500.00
	<hr/>
	\$10,000.00

Maxus Exploration proposes that excess casinghead gas be measured and allocated in the following manner:

- 1) All wells be tested initially and quarterly thereafter to determine gas production, gas/oil ratio and estimated fuel usage.
- 2) Gas samples will be caught semi-annually to determine BTU content and gas gravity.
- 3) Excess gas will be allocated among wells with gas deficiencies and reported on form MMS 3160 (formerly BLM form 3160-6).
- 4) Gas production for wells with excess gas will be calculated as follows:
 GOR x Oil production = Gas production
 Excess gas = Gas production - Fuel gas used.
- 5) Gas needed by wells which need gas supplements will be calculated as follows:
 GOR x Oil production = Gas production
 Gas needed = Fuel gas - Gas production
- 6) Any excess gas not used, will be vented and reported on form MMS 3160 (formerly BLM form 3160-6).

August, 1989 - example of GOR Allocation

<u>Well Name</u>	<u>Oil Prod.</u>	<u>GOR CF/BBL</u>	<u>Monthly Gas</u>
Pariette B. 32-6	142	873	124
Pariette B. 43-6	173	2580	446
Pariette B. 14-5	288	1410	406
Pariette B. 41-7	341	1573	536
Pariette B. #2	380	1419	539
Hendel 1-17	319	1273	406
Hendel 3-17	138	2293	316
Chorney 1-9	213	437	93

For Wells with excess gas

Pariette B. 43-6	446	- (12.4 MCF/day) (31)	=	61.6
Pariette B. 14-5	406	- (11.1 MCF/day) (31)	=	61.9

Pariette B. 41-7	536	-	(10.2 MCF/day)	(31)	=	219.8
Pariette B. #2	539	-	(9.4 MCF/day)	(31)	=	<u>247.60</u>
						590.9 MCF/month
Hendel 1-17	406	-	(9.1 MCF/day)	(31)		123.9
Hendel 3-17	316	-	(8.2 MCF/day)	(31)		<u>61.8</u>
						185.7 MCF/month

For Wells without enough gas

Pariette B. 32-6	(13.2 MCF/day)	x	(31)	-	124	=	285.2 MCF/month
Chomey Fed. 1-9	(10.0 MCF/day)	x	(31)	-	93	=	217.0 MCF/month

The 61.6 MCF/month taken from P.B. 43-6 (U-017992), the 61.9 MCF/month taken from the P.B. 14-5 (U-017992) and the 219.8 MCF/month taken from the P.B. 41-7 U-017992) would be reported on form MMS 3160 (formerly BLM form 3160-6) as leaving U-017992 and entering U-50385 and royalties paid thereon. The excess gas would be vented at the P.B. #2. Should the excess gas deplete and additional gas be needed, the 247.6 MCF/month taken from the P.B. #2 U-022684A) to the P.B. 41-7 (U-017992) would be reported on form MMS 3160 and royalties paid thereon. The 123.9 MCF/month taken from the Hendel 1-17 (U-0107991) and the 61.8 MCF/month taken from the Hendel 3-17 (U-0107991) would be reported on form MMS 3160 (formerly BLM form 3160-6) as leaving (U-0107991) and entering (U-5843) and royalties paid thereon. Any excess gas would be vented at the Hendel 1-17.

CONCLUSION

The installation of two orifice meter runs would be impractical for the following reasons:

- 1) A \$10,000 expenditure would be necessary to pay \$1254 in Federal royalties, and of course, gas rates decline.
- 2) Both lines have more than one well as suppliers before they cross lease boundaries, thus leading to confusion as to where the gas came from.
- 3) Most orifice meters are not accurate at measuring small volumes at low pressures.
- 4) Orifice meters are set up to measure gas in one direction. When our wells are hot oiled, produced gas exceeds fuel usage and a two directional flow would be established.

Maxus Exploration believes that this method of testing and allocation is reliable and certainly less costly. We hope that the BLM will agree with this proposal.

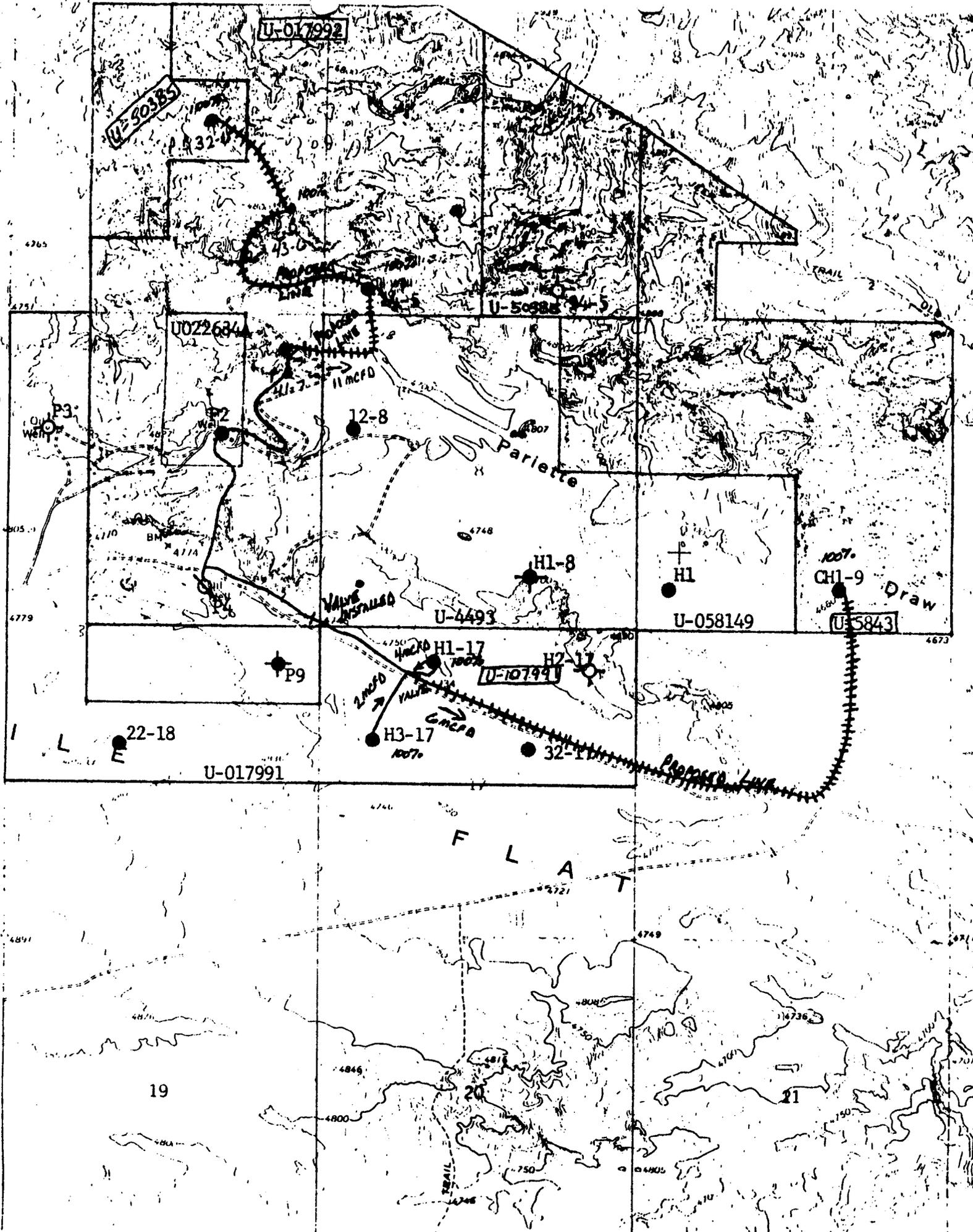
RIGHT-OF-WAY
PLANS OF DEVELOPMENT AND GRANT

THE PURPOSE FOR A PIPELINE RIGHT OF WAY IS TO CONSERVE NATURAL RESOURCES BY USING EXCESS CASING HEAD GAS INSTEAD OF VENTING, AND TO MINIMIZE COSTLY PROPANE. THUS, INCREASING THE LIFE OF OUR MARGINAL WELLS. THE PIPELINE WILL BE 2" BLACK POLYETHYLENE PIPE AND WILL BE LAID ON THE SURFACE. THE SURFACE GAS LINE WILL FOLLOW OUR EXISTING LEASE ROADS AND THE AREA NEEDED FOR THE FACILITIES WILL BE NEGLIGABLE.

THE PIPELINE WILL OPERATE AT A PRESSURE OF 40 PSIG, WITH A MAXIMUM VOLUME OF 30 MCFD. THE 2" BLACK POLYETHYLENE PIPE IS PRESSURE RATED TO AT LEAST 250 PSIG, BUT SHOULD A LEAK OCCUR NO HARM WILL COME TO HUMANS OR THE ENVIRONMENT.

THE PROPOSED SURFACE GAS LINE WILL CONNECT ON TO OUR EXISTING RIGHT OF WAY U-57543 AT THE HENDEL 1-17 AND THE PARIETTE BENCH 41-7 (SEE MAP).

THE PIPELINE WILL IN NO WAY INTERFERE WITH THE LAND OR THE ENVIRONMENT, SINCE THE LINE WILL BE CONSTRUCTED ALONG EXISTING ROADWAYS. DAILY INSPECTION AND MAINTENANCE WILL OCCUR AS WELLS IN THE AREA ARE CHECKED, LEADING TO A SAFE AND EFFECTIVE OPERATION.



**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instruction reverse side)

Form approved.
Budget Bureau No. 1004-0115
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		8. FARM OR LEASE NAME Chorney Fed. Pariette Bench, Hendel Fed.	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface N/A		10. FIELD AND POOL, OR WILDCAT PARIETTE BENCH	
14. PERMIT NO. SEE BELOW		12. COUNTY OR PARISH UINTAH	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) N/A		13. STATE UTAH	

DISCOVERED
SEP 13 1990
DIVISION OF
OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Other) **TESTING FOR FUEL GAS PIPELINE**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MAXUS EXPLORATION COMPANY wishes to report the results of our GOR testing for our recently constructed Pariette Bench Pipeline. Gas charts and gas analysis are submitted with this sundry. Excess gas will be allocated among wells with gas deficiencies and reported on form MMS 3160 (formerly BLM form 3160-6).

WELL NAME	API #	DATE TESTED	OIL PROD. BBLs	GAS PROD. MCF	GOR (MCF/BBL)	
Chorney Fed. 1-9	43-047-30070	9-1-90	5.3	6.39	1.21	#9
Hendel Fed. 1-17	43-047-30059	9-2-90	8.3	20.0	2.45	#11
Hendel Fed. 3-17	43-047-30074	9-8-90	3.4	14.7	4.20	#1
Pariette Bench #2	43-047-15680	9-7-90	11.0	23.3	2.12	#1
Pariette Bench 41-7	43-047-31584	9-6-90	6.6	17.3	2.62	#1
Pariette Bench 14-5	43-047-31123	9-3-90	8.0	12.5	1.56	#5
Pariette Bench 43-6	43-047-31616	9-4-90	5.1	8.3	1.63	#6
Pariette Bench 32-6	43-047-31554	9-5-90	5.0	8.3	1.66	#6

18. I hereby certify that the foregoing is true and correct

SIGNED: *Rodney Brewer* TITLE: Production Engineer

DATE: 9-11-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

*See Instructions on Reverse Side



BASIN LABORATORIES

230 WEST 250 SOUTH
VERNAL, UT 84078
PHONE: (801) 789-1905

CERTIFICATE OF ANALYSIS HYDROCARBONS BY GC

REPORT DATE: 9-6-90

LAB NUMBER: 900199

COMPANY: MAXUS EXPLORATION

LOCATION: PARIETTE BENCH

SAMPLE:

DATE
8-31-90

TIME

PRES(PSI)

TEMP(DEG F)

SOURCE

WELL # 14-5

COMPONENT	MOLE %	GPM	LIQUID VOLUME %
N2 + O2	.833	.091	.47
METHANE	79.511	13.477	69.43
CO2	.313	.053	.27
ETHANE	6.735	1.796	9.25
PROPANE	5.876	1.613	8.31
ISOBUTANE	1.105	.36	1.86
NBUTANE	2.198	.691	3.56
I-PENTANE	.804	.294	1.51
NPENTANE	.81	.293	1.51
HEXANES +	1.814	.744	3.83
TOTAL	100	19.411	100

GASOLINE (PROPANE +) = 3.995 GPM
 GASOLINE (BUTANES +) = 2.382 GPM
 GASOLINE (PENTANES +) = 1.331 GPM

BTU PER CU.FT. (30 IN. 60 F. DRY) = 1332
 BTU PER CU.FT. (30 IN. 60 F. SAT) = 1309
 CALCULATED SPECIFIC GRAVITY OF GAS = .7731
 COMPRESSIBILITY (Z) FACTOR = .9959

ANALYSIS:

DATE: 9-5-90 RUN #: 71 CYLINDER #: BL-8605 SAMPLER: RON ZELLER ANALYST: JWR

OTHER INFO:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

MICROFILM

OPERATOR: MAXUS EXPLORATION COMPANY LEASE: U-017992
WELL NAME: PARIETTE BENCH 14-5 API: 43-047-31123
SEC/TWP/RNG: 05 09.0 S 19.0 E CONTRACTOR:
COUNTY: UINTAH FIELD NAME: PARIETTE BENCH

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN Y / TA --:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- FACILITIES *
- METERING *	- POLLUTION CNTL	- PITS	- DISPOSAL
- SECURITY	- SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	- SOLD	- LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELL HEAD, PUMP JACK, PRODUCTION BATTERY, DISPOSAL TANK

REMARKS:

SOW - TANKS SEALED. SIGNS OF RECENT PRODUCTION

ACTION:

INSPECTOR: CAROL KUBLY

DATE: 03/07/91



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

Balcron Oil
P.O. Box 21017
Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental, and Regulatory Affairs

/rs

Enclosures

cc: James M. Pachulski, Maxus Exploration Company

*Thanks for all
your help, Lisha!*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

SEE ATTACHED LIST

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
EQUITABLE RESOURCES ENERGY COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
At proposed prod. zone SEE ATTACHED LIST

14. API NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY

13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF PULL OR ALTER CASING
 FRACTURE TREAT MULTIPLE COMPLETE
 SHOOT OR ACIDIZE ABANDON
 REPAIR WELL CHANGE PLANS
 (Other) Change of Operator

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (Other) _____
 (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company

TO: EQUITABLE RESOURCES ENERGY COMPANY
P.O. Box 21017
Billings, MT 59104

Effective November 1, 1991, Equitable Resources Energy Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under Bureau of Land Management Bond #5547188 issued by Safeco Insurance Co.

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OCT 09 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

Attorney-in-Fact

DATE _____

October 8, 1991

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Maxus Exploration Comp
P.O. Box 2530
Mills, Wyoming 82644
307 266-1882

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OCT 10 1991

DIVISION OF
OIL GAS & MINING

MAXUS

October 7, 1991

State of Utah
Division of Oil & Gas
3 Triad Center, Ste. 350
Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus
Exploration Company Wells

Dear Sir:

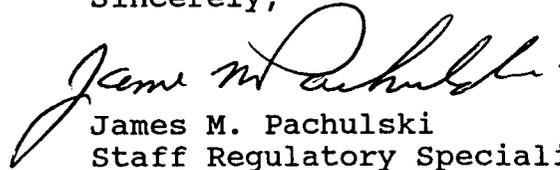
Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

Balcron Oil
P.O. Box 21017
Billings, Montana 59104
Attn: Bobbie Schuman
Coordinator of Environmental and Regulatory
Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,


James M. Pachulski
Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

Maxus Energy Corporation
717 North Harwood Street
Dallas, Texas 75201
214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104 PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL NOVEMBER 1, 1991, ~~BUT THAT IS SUBJECT TO CHANGE.~~ I JUST WANTED TO GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence

Nancy Lawrence / 214/953-2177
Oil Accounting

RECEIVED

NOV 29 1991

DIVISION OF
OIL GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



IN REPLY REFER TO:

3162.3
UT08438

JAN 02 1992

Equitable Resources Energy Company
Attn: Bobbie Schuman
P.O. Box 21017
Billings, Montana 59104

43-047-31123
Re: Well No. Pariette Bench Federal 14-5
SWSW, Sec. 5, T9S, R19E
Lease U-017992
Uintah County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Maxus Exploration Company

RECEIVED

JAN 06 1992

DIVISION OF
OIL, GAS & MINING

1- LCR
2- DTS
3- VLC
4- RJF
5- RWM
6- ADA 7-LCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-91)

0 (new operator) BALCRON OIL
(address) P. O. BOX 21017
1601 LEWIS AVENUE BUILDING
BILLINGS, MT 59104
phone (406) 259-7860
account no. N9890 (12-5-91)

FROM (former operator) MAXUS EXPLORATION COMPANY
(address) 717 N. HARWOOD, STE 2900
DALLAS, TX 75201.
JAMES PACHULSKI (WYO)
phone (307) 266-1882
account no. N 0865

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-10-91)*
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-9-91)*
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: dba 097441. *(Owned by Equitable Resources Energy Company #134640)*
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-10-92)*
- 6 6. Cardex file has been updated for each well listed above. *(1-13-92)*
- 7 7. Well file labels have been updated for each well listed above. *(1-13-92)*
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-10-92)*
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 911007 Btm/Vernal "No documentation as of yet."
- 911025 Btm/Vernal "Have documentation - not approved as of yet." Will notify DiGem when approved.
- 911125 Btm/Vernal " " "
- 911231 Btm/Vernal " " "
- 920110 Balceron/Bobby Schuman Reg. Transfer of Authority to Inject "Partette Bench Unit #4" and 1/34-35 Sundry for operator change "Castlepeak St. 43-116"



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ATTN NANCY LAWRENCE
MAXUS EXPLORATION COMPANY
717 N. HARWOOD, STE 2900
DALLAS TX 75201-

Utah Account No. NO865
Report Period (Month/Year) 12 / 91
Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ E. RED WASH 1-5 4304720174 01290 08S 25E 5	GRRV				
✓ E. RED WASH FED 1-6 4304720208 01295 08S 25E 6	GRRV				
✓ E. RED WASH FED 4-6 4304720261 01300 08S 25E 6	GRRV				
✓ HENDEL FED 1-17 4304730059 01305 09S 19E 17	GRRV				
✓ HENDEL FED 3-17 4304730074 01305 09S 19E 17	GRRV				
✓ HENDEL FED. 1-9 4304720011 01310 09S 19E 9	GRRV				
✓ PARIETTE BENCH 14-5 4304731123 01335 09S 19E 5	GRRV				
4304715680 01345 09S 19E 7	GRRV	✓	U-022684-A	} Efm did not submit approvals for these 2 wells. Still Maxus. 1-9-92	
4304731584 01346 09S 19E 7	GRRV	✓	U-017992		
✓ ALLEN FEDERAL 34-5 4301330721 02041 09S 17E 5	GRRV				
✓ PAIUTE FEDERAL 43-8 4301330777 02042 09S 17E 8	GRRV				
✓ CASTLE PEAK FEDERAL 43-5 4301330858 02043 09S 16E 5	GR-WS				
✓ ALLEN FEDERAL 44-5 4301330913 02044 09S 17E 5	GRRV				
TOTAL					

Comments (attach separate sheet if necessary) _____

** Pariette Bench Unit*

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: MAXUS EXPLORATION COMPANY LEASE: U-017992
WELL NAME: PARIETTE BENCH 14-5 API: 43-047-31123
SEC/TWP/RNG: 05 09.0 S 19.0 E CONTRACTOR:
COUNTY: UINTAH FIELD NAME: PARIETTE BENCH

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN _ / TA _:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
N METERING *	Y POLLUTION CNTL	N PITS	Y DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

N VENTED/FLARED	N SOLD	Y LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELL HEAD, PUMP JACK, PROPANE TANK, PRODUCTION BATTERY, DISPOSAL TANK

REMARKS:

POW - TANKS SEALED

ACTION:

INSPECTOR: CAROL KUBLY

DATE: 01/29/92



EQUITABLE RESOURCES ENERGY COMPANY,
BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104
(406) 259-7860
FAX: (406) 245-1364

March 4, 1993

State of Utah
Uintah County
152 East 100 North
Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

RECEIVED

MAR 08 1993

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7- DEC
2-DPS	8-DEC
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator ~~XXX~~ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY CO FROM</u>	(former operator)	<u>BALCRON OIL</u>
(address)	<u>BALCRON OIL DIVISION</u>	(address)	<u>PO BOX 21017</u>
	<u>PO BOX 21017</u>		<u>BILLINGS MT 59104</u>
	<u>BILLINGS MT 59104</u>		
	phone (<u>406</u>) <u>259-7860</u>		phone (<u>406</u>) <u>259-7860</u>
	account no. <u>N 9890</u>		account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: <u>**ALL WELLS**</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-8-93)
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 134640.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-19-93)
- See 6. Cardex file has been updated for each well listed above. (3-19-93)
- See 7. Well file labels have been updated for each well listed above. (3-19-93)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-19-93)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *930319 Rev'd bond rider eff. 3-4-93.

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #5578314/80,000 Belton Oil, A Division of Equitable Resources Energy Company.
- 2. A copy of this form has been placed in the new and former operators' bond files. *Upon completion of routing.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases. *see comments below*

FILMING

1. All attachments to this form have been microfilmed. Date: March 30 1993.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930308 Btm 15%. No change necessary, they always recognized company name as "Equitable Resources Energy Company, Belton Oil Division".



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DAWN SCHINDLER
BALCRON OIL
PO BOX 21017
BILLINGS MT 59104

Utah Account No. N9890

Report Period (Month/Year) 1 / 93

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ 4304720208 01295 08S 25E 6 E. RED WASH FED 1-6	GRRV				
✓ 4304720261 01300 08S 25E 6 E. RED WASH FED 4-6	GRRV				
✓ 4304730059 01305 09S 19E 17 HENDEL FED 1-17	GRRV				
✓ 4304730074 01305 09S 19E 17 HENDEL FED 3-17	GRRV				
✓ 4304720011 01310 09S 19E 9 HENDEL FED. 1-9	GRRV				
✓ 4304731123 01335 09S 19E 5 PARTETTE BENCH 14-5	GRRV				
✓ 4304715680 01345 09S 19E 7 PARTETTE BNCH UNIT 2	GRRV				
✓ 4304731584 01346 09S 19E 7 PARTETTE BENCH FED #41-7	GRRV				
✓ 4301330721 02041 09S 17E 5 ALLEN FEDERAL 34-5	GRRV				
✓ 4301330777 02042 09S 17E 8 PAIUTE FEDERAL 43-8	GRRV				
✓ 4301330858 02043 09S 16E 5 CASTLE PEAK FEDERAL 43-5	GR-WS				
✓ 4301330913 02044 09S 17E 5 ALLEN FEDERAL 44-5	GRRV				
✓ 4304731554 09885 09S 19E 6 PARTETTE BENCH FEDERAL 32-6	GRRV				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



**EQUITABLE RESOURCES
ENERGY COMPANY**

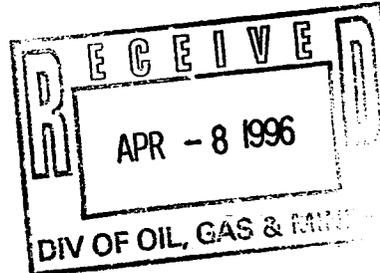
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:
See attached listing

6. If Indian, Allottee or Tribe Name:
n/a

7. Unit Agreement Name:
See attached listing

8. Well Name and Number:
See attached listing

9. API Well Number:
See attached listing

10. Field and Pool, or Wildcat:
See attached listing

County: See attached list

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Operator name change
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

APR - 8 1996

DIVISION OF OIL, GAS & MINING

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	DEB 7-SJ
2	DEB 8-FILE
3	VLD (GIL)
4	RJE
5	LE
6	FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator ~~Operator Name Change Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	(address) <u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
		<u>BILLINGS MT 59102-4126</u>
	phone (406) <u>259-7860</u>	phone (406) <u>259-7860</u>
	account no. <u>N9890</u>	account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>047-31123</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Y 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Y 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Y 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Y 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Y 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Y 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

5578314 (\$80,000) Seleo Ins. Co. (Bond Rider In Progress)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 4/22/96
- DTS 2. Copies of documents have been sent to State Lands for changes involving State leases.
Sent to Ed Boucher - Trust Lands

FILMING

- WSP 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/04 BLM/BIA "Formal approval not necessary"

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BALCRON OIL DIVISION
 EQUITABLE RESOURCES ENERGY
 1601 LEWIS AVE
 BILLINGS MT 59102-4126

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 3 / 96

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ BOLL WEEVIL FED 26-13 4301330770 00035 08S 16E 26	GRRV					
✓ CASTLE PK ST 43-16 4301330594 01181 09S 16E 16	GRRV					
✓ CHORNEY FED 1-9 4304730070 01260 09S 19E 9	GRRV					
✓ CASTLE PK FED 24-10A 4301330555 01281 09S 16E 10	GRRV					
✓ HENDEL FED 1-17 4304730059 01305 09S 19E 17	GRRV					
✓ HENDEL FED 3-17 4304730074 01305 09S 19E 17	GRRV					
✓ HENDEL FED. 1-9 4304720011 01310 09S 19E 9	GRRV					
✓ PARIETTE BENCH FED 14-5 4304731123 01335 09S 19E 5	GRRV					
✓ PARIETTE BENCH UNIT 2 4304715680 01345 09S 19E 7	GRRV					
✓ PARIETTE BENCH FED 41-7 4304731584 01346 09S 19E 7	GRRV					
✓ STATE 16-2 4301330552 01451 09S 17E 16	GRRV					
✓ K JORGENSEN ST 16-4 4301330572 01452 09S 17E 16	GRRV					
✓ PARIETTE BENCH FED 32-6 4304731554 09885 09S 19E 6	GRRV					
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UTAH

Monument Federal #33-22-8-17	Monument Butte	NW SE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			2295' FSL, 1950' FEL	Vernal	
Monument Federal #41-18-9-16Y	Monument Butte	NE NE	18	9S	16E	Duchesne	UT	PND	Green River	U-74390				Vernal	
Monument Federal #41-35-9-18Y	Monument Butte	NE NE	35	9S	18E	Uintah	UT	PND	Green River	U-68618			500' FNL, 660' FEL	Vernal	
Monument Federal #42-6-9-16Y	Monument Butte	SE NE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390				Vernal	
Monument Federal #42-20-9-16	Monument Butte	SE NE	20	9S	16E	Duchesne	UT	PND	Green River	U-52108				Vernal	
Monument Federal #43-6-9-16Y	Monument Butte	NE SE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390				Vernal	
Monument Federal #43-19-9-18Y	8 Mile Flat	NE SE	19	9S	18E	Uintah	UT	PND	Green River	U-65635			2140' FSL, 500' FEL	Vernal	
Monument Federal #44-17-9-16	Monument Butte	SE SE	17	9S	16E	Duchesne	UT	PND	Green River	U-52108				Vernal	
Monument Federal #44-31-8-18Y	Monument Butte	SE SE	31	8S	18E	Uintah	UT	PND	Green River	U-65969			915' FSL, 759' FEL	Vernal	
Monument State #13-16-9-17B	Monument Butte	NW SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31580		1980' FSL, 660' FWL		Beluga
Monument State #22-16-9-17B	Monument Butte	SE NW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31579		1824' FNL, 1981' FWL		Beluga
Monument State #23-16-9-17B	Monument Butte	NE SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31578		1980' FSL, 1980' FWL		Beluga
Monument State #31-2-9-17	Monument Butte	NW NE	2	9S	17E	Uintah	UT	PND	Green River	State ML-45555	43-013-31563		500' FNL, 1980' FEL		
Paiute Federal #11-17	Monument Butte	NW NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-047-30516		661' FNL, 664' FWL	Vernal	Beluga
Paiute Federal #24-8	Monument Butte	SE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30675		660' FSL, 1980' FWL	Vernal	Beluga
Paiute Federal #34-8	Monument Butte	SW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30778		660' FSL, 1980' FEL	Vernal	Beluga
Paiute Federal #43-8	Monument Butte	NE SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30777		1958' FSL, 711' FEL	Vernal	Beluga
Pariette Bench #4 SWD	Pariette Bench	SW SE	7	9S	19E	Uintah	UT	SWD	Green River	U-017992	43-047-15681		660' FSL, 1980' FEL	Vernal	Pariette Bench
Pariette Bench Federal #14-5	Pariette Bench	SW SW	5	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31123		605' FSL, 479' FWL	Vernal	
Pariette Bench Federal #32-6	Pariette Bench	SW NE	6	9S	19E	Uintah	UT	OSI	Green River	U-50385	43-047-31554		2117' FNL, 2123' FEL	Vernal	
Pariette Bench Federal #41-7	Pariette Bench	NE NE	7	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31584		1008' FNL, 1282' FEL	Vernal	Pariette Bench
Pariette Bench Federal #43-6	Pariette Bench	NE SE	6	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31616		2044' FSL, 721' FEL	Vernal	
Pariette Bench Unit #2	Pariette Bench	SW NE	7	9S	19E	Uintah	UT	Oil	Green River	U-022684-A	43-047-15680		2030' FNL, 1830' FEL	Vernal	Pariette Bench
POMCO #2	Monument Butte	NW SE	18	9S	17E	Duchesne	UT	OTA	Green River	U-3563	43-013-30505		1980' FSL, 1980' FEL	Vernal	Beluga
POMCO #4	Monument Butte	SW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-103-30506		660' FSL, 660' FWL	Vernal	Beluga
POMCO #5	Monument Butte	NW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30499		1980' FSL, 660' FWL	Vernal	Beluga
State #16-2	Monument Butte	NE NE	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30552		871' FNL, 748' FEL		
Sue Morris #16-3	Monument Butte	NE NW	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30562		660' FNL, 1980' FWL		Beluga
TXO Federal #1	Coyote Basin	SW NE	5	8S	25E	Uintah	UT	Oil	Green River	U-41376	43-047-31406		1918' FNL, 1976' FEL	Vernal	Coyote Basin
TXO Federal #2	Coyote Basin	SW SE	5	8S	25E	Uintah	UT	OTA	Green River	U-41376	43-047-31567		2085' FNL, 819' FEL	Vernal	Coyote Basin
Walton Federal #1	Monument Butte	SE SE	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15792		706' FSL, 704' FEL	Vernal	Jonah
Walton Federal #2-14	Monument Butte	NW NE	14	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15793		542' FNL, 1869' FEL	Vernal	Jonah
Walton Federal #34-11	Monument Butte	SW SE	11	9S	16E	Duchesne	UT	WW	Green River	U-096550	43-013-31003		537' FSL, 2092' FEL	Vernal	Jonah
Walton Federal #4-11	Monument Butte	SE NW	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15795		1980' FNL, 1975' FWL	Vernal	Jonah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

475 - 17th Street, Suite 1500, Denver, CO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached Exhibit

5. Lease Designation and Serial No.

See Attached

6. If Indian, Allottee or Tribe Name

See Attached

7. If Unit or CA, Agreement Designation

See Attached

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, or Exploratory Area

See Attached

11. County or Parish, State

See Attached

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was:

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under BLM Bond No. UT0056 issued by The Hartford Insurance Group.

RECEIVED
OCT 10 1997

14. I hereby certify that the foregoing is true and correct

Signed

Chris A. Potter

CHRIS A. POTTER, ATTORNEY-IN-FACT

Title

Date

9/30/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



RECEIVED
OCT 10 1997

October 7, 1997

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078



RE: Change of Operator
Duchesne & Vernal Counties, Utah

Dear Mr. Forsman:

Please find attached Sundry Notices and Reports on Wells for Change of Operator, previously operated by Equitable Resources Energy Company for approval.

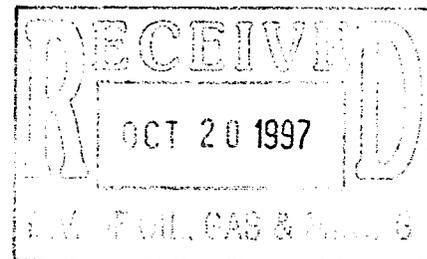
If you should have questions regarding this matter, please do not hesitate to contact me at the number listed below.

Sincerely,

INLAND PRODUCTION COMPANY


Patsy Barreau

/pb
encls.





United States Department of the Interior

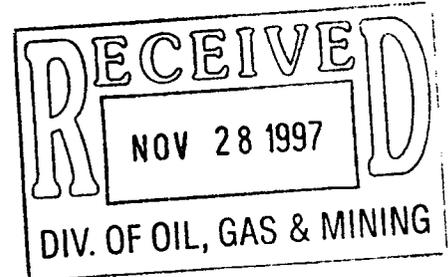
BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08438

November 20, 1997



Inland Production Company
475 17th Street, Suite 1500
Denver, CO 80202

Re: Well No. Pariette Ben. Fed. 14-5
SWSW, Sec. 5, T9S, R19E
Lease U-017992
Uintah County, Utah

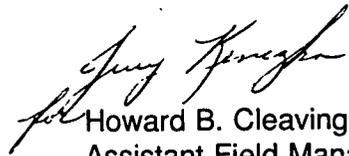
43-047-31123

Dear Sir:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Inland Production Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0056, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,


Howard B. Cleavinger II
Assistant Field Manager,
Minerals Resources

cc:

~~Division of Oil, Gas & Mining~~
Equitable Resources Energy Company

INLAND

Inland Resources Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGEEMENT
✓ HENDEL FEDERAL #1-17	NENW 179S 19E	UINTA	UT	PARIETTE BENCH	43-047-30059-00	UTU017991	
✓ HENDEL FEDERAL #3-17	SWNW 179S 19E	UINTA	UT	PARIETTE BENCH	43-047-30074-00	UTU017991	
PARIETTE BENCH #4 (SWD)	SWSE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-15681-00	UTU017992	8910069630
✓ PARIETTE BENCH FEDER #14-5	SWSW 5 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31123-00	UTU017992	
✓ PARIETTE BENCH FEDER #41-7	NENE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31584-00		8910069630
✓ PARIETTE BENCH FEDER #32-6	SWNE 6 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31554-00	UTU50385	
✓ PARIETTE BENCH FEDER #43-6	NESE 6 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-31616-00	UTU017992	
✓ PARIETTE BENCH UNIT #2	SWNE 7 9S 19E	UINTA	UT	PARIETTE BENCH	43-047-15680-00		8910069630
✓ FEDERAL #22-25	SENE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32008-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #24-25	SE SW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32669-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED #34-25	SW SE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32670-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #21-25	NENW 258S 17E	DUCHESNE	UT	UNDESIGNATED (H)	43-047-32528-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #12-25	SWNW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32526-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #23-25	NESW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32529-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #31-25	NWNE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32530-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #32-25	SWNE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32524-00	UTU67845	UTU76189X
✓ MONUMENT BUTTE FED. #33-25	NWSE 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32525-00	UTU67845	UTU76189X
✓ MONUMENT FEDERAL #11-25	NWNW 258S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32455-00	UTU67845	UTU76189X
✓ PARIETTE DRAW FED. #8-23	SE NE 238S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32676-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #9-23	NESE 238S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-31543-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #12-24	SWNW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32713-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #13-24	NWSW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32546-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #14-24	SWSW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32645-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #23-24-8-17	NE SW 248S 17E	UINTAH	UT	MONUMENT BUTTE (H)	43-047-32710-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #24-24	SESW 248S 17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32646-00	UTU45431	UTU76189X
✓ PARIETTE FEDERAL #34-24	SWSE 248S R17E	UINTAH	UT	UNDESIGNATED (H)	43-047-32506-00	UTU45431	UTU76189X



EQUITABLE RESOURCES ENERGY COMPANY

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

Molly Conrad

Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: *Lisha*
St of Utah.

FROM: Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet *2.*

NOTE: *Here is the letter you requested.
Call if you need anything
further.*

OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-IPC ✓
2-GLF ✓	7-KAS ✓
3-DDB ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-IRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator) INLAND PRODUCTION COMPANY FROM: (old operator) EQUITABLE RESOURCES COMPANY
 (address) PO BOX 1446 (address) PO BOX 577
ROOSEVELT UT 84066 LAUREL MT 59044
Phone: (801) 722-5103 C/O CRAZY MTN O&G
Account no. N5160 Phone: (406) 628-4164
Account no. N9890

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-047-31123</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Rec'd 12-10-97)*
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 10-20-97)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(12-2-97)*
6. Cardex file has been updated for each well listed above. *(12-3-97)*
7. Well file labels have been updated for each well listed above. *(12-3-97)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(12-3-97)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A lec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operator's bond files.
- 3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A DT3 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A ^{12/5/97} 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been microfilmed. Today's date: 1.7.98.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

971202 Bum/Vemel Aprv. Nov. 10, 13 & 20, 1997.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O CRAZY MTN O&G SVS'S
 EQUITABLE RESOURCES ENERGY
 PO BOX 577
 LAUREL MT 59044

UTAH ACCOUNT NUMBER: N9890

REPORT PERIOD (MONTH/YEAR): 9 / 97

AMENDED REPORT (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
CASTLE PK ST 43-16'						
4301330594 01181 09S 16E 16	GRRV			ML16532		
CHORNEY FED 1-9						
4304730070 01260 09S 19E 9	GRRV			U5843		
CASTLE PK FED 24-10A						
4301330555 01281 09S 16E 10	GRRV			U017985		
HENDEL FED 1-17'						
4304730059 01305 09S 19E 17	GRRV			U017991		
HENDEL FED 3-17'						
4304730074 01305 09S 19E 17	GRRV			"		
HENDEL FED. 1-9						
4304720011 01310 09S 19E 9	GRRV			U058149		
PARIETTE BENCH FED 14-5'						
4304731123 01335 09S 19E 5	GRRV			U017992		
PARIETTE BENCH UNIT 2						
4304715680 01345 09S 19E 7	GRRV			U022684A		
PARIETTE BENCH FED 41-7						
4304731584 01346 09S 19E 7	GRRV			U017992		
STATE 16-2						
4301330552 01451 09S 17E 16	GRRV			ML3453B		
K JORGENSON ST 16-4						
4301330572 01452 09S 17E 16	GRRV			ML3453B		
PARIETTE BENCH FED 32-6						
4304731554 09885 09S 19E 6	GRRV			U50385		
PARIETTE BENCH FED 43-6'						
4304731616 10280 09S 19E 6	GRRV			U017992		
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-017992

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

PARIETTE BENCH FED 14-5

9. API Well No.

43-047-31123

10. Field and Pool, or Exploratory Area

PARIETTE BENCH

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

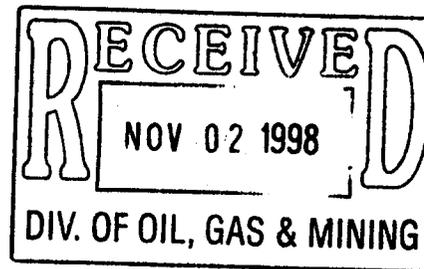
0605 FSL 0478 FWL SW/SW Section 5, T09S R19E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/30/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Inland Production Company Site Facility Diagram

Pariette Federal 14-5

SW/SW Sec. 5, T9S, 19E

Uintah County

Sept. 17, 1998

Site Security Plan is held at the Roosevelt Office, Roosevelt Utah

Production Phase:

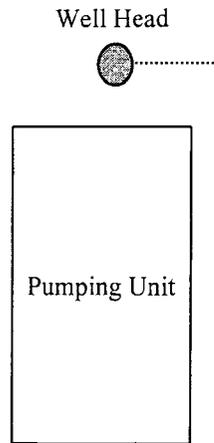
- 1) Valves 1 and 3 sealed closed
- 2) Valve 2 sealed open

Sales Phase:

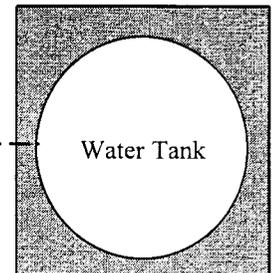
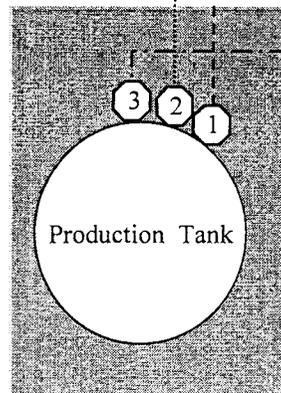
- 1) Valve 1 sealed open
- 2) Valves 2 and 3 sealed closed

Draining Phase:

- 1) Valve 1 open



Diked Section →



↑
Contained Section

Legend

Emulsion Line
Load Line	-----
Water Line	- - - - -
Oil Line	—————
Gas Sales	- · - · - ·



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 2/28/2005
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
- 3. Bond information entered in RBDMS on: 2/28/2005
- 4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
- 5. Injection Projects to new operator in RBDMS on: 2/28/2005
- 6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05