

UTAH OIL AND GAS CONSERVATION COMMISSION

c

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED OIL SUB REPORT/abd _____

* Location Abandoned- Application Rescinded- 1-5-83

DATE FILED 11-16-81

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-17813 INDIAN _____

DRILLING APPROVED: 12-9-81

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 1-5-83

FIELD: ~~WILDCAT~~ 3/86 Undesignated

UNIT: _____

COUNTY: UINTAH

WELL NO. #1-35-1D APT NO. 43-047-31120

LOCATION ~~1605~~ 1503' FT. FROM (N) LINE. 525 FT. FROM (E) (W) LINE. SW NW 1/4 - 1/4 SEC. 35

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>7S</u>	<u>21E</u>	<u>35</u>	<u>GULF OIL CORP.</u>

Gulf Oil Exploration and Production Company

J. L. Goolsby
PRODUCTION MANAGER, CASPER AREA

November 16, 1981

P. O. Box 2619
Casper, WY 82602

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Gulf Oil Corporation
Leota Unit "A" 1-35-1D
SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35, T7S, R21E
Uintah County, Utah

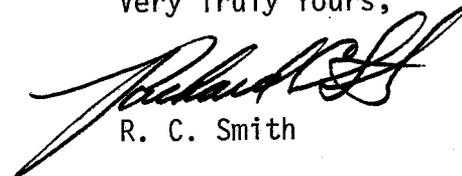
RECEIVED
NOV 19 1981
DIVISION OF
OIL, GAS & MINING

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the subject well three copies of Notice of Intention to Drill with attached Surveyor's Plats filed with the U.S. Geological Survey.

Your prompt approval will be greatly appreciated. Please direct your reply to the attention of W. L. Rohrer.

Very Truly Yours,



R. C. Smith

WLR

Enclosures



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation (Attn: W.L. Rohrer)

3. ADDRESS OF OPERATOR
 P.O. Box 2619, Casper, WY. 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1603' FNL & 525' FWL
 At proposed prod. zone SW $\frac{1}{4}$ NW $\frac{1}{4}$

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles northeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 525'

16. NO. OF ACRES IN LEASE 1280

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA

19. PROPOSED DEPTH 6,700

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ground 5105

22. APPROX. DATE WORK WILL START*
 12-1-81

5. LEASE DESIGNATION AND SERIAL NO.
 U-17813

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Leota Unit "A"

8. FARM OR LEASE NAME

9. WELL NO.
 1-35-1D

10. FIELD AND POOL, OR WILDCAT
 unnamed WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 35, T7S, R21E

12. COUNTY OR PARISH 13. STATE
 Uintah Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{4}$ "	9 5/8"	36# K-55 STC	1000'	345 SX <i>circ. to surface</i>
7 7/8"	5 $\frac{1}{2}$ "	14# K-55 STC	5700'	300 SX
7 7/8"	5 $\frac{1}{2}$ "	15# K-55 STC	5700'	100 SX

Drill 12 $\frac{1}{4}$ " hole to 1000', set 9 5/8" csg. & cmt. to surface.
 Drill 7 7/8" hole to TD; if productive, set 5 $\frac{1}{2}$ " csg. at TD and cmt. at 5700-6700'
 This is a Wasatch test:

- Exhibits
- A. Survey Plat
 - B. 10-pt. Compliance Program
 - C. Blowout Preventer Program
 - D. Multipoint Requirements
 - E. County Map
 - F. Topographic Map
 - G. Drill Pad Diagram
 - H. Fluid Stimulation Diagram

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 12-9-81
 BY: M. J. Minder

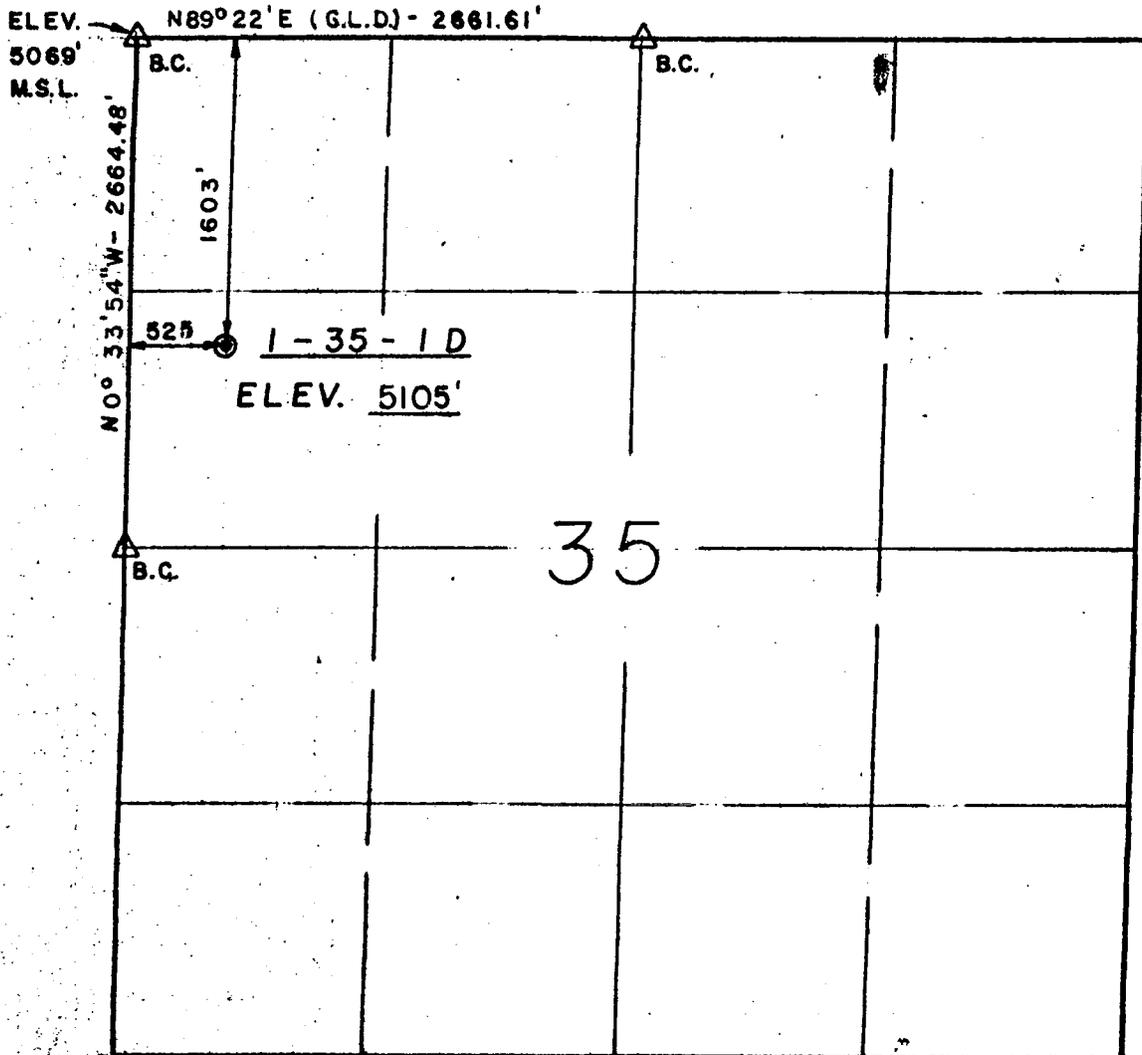
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. C. Smith TITLE Area Drilling Supt. DATE Nov. 16, 1981
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T 7 S, R 21 E, S.L.B. & M.

(BASIS OF BEARINGS)



GULF OIL CORP

LEOTA UNIT "A", 1-35-1D,
LOCATED IN THE SW 1/4
N.W. 1/4 SECTION 35, T 7 S,
R 21 E, S.L.B. & M., IN
UINTAH COUNTY, UTAH.



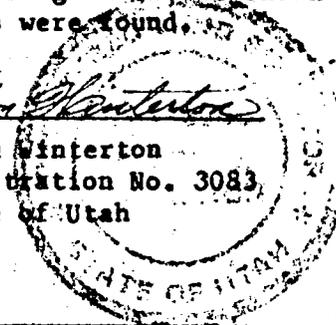
1" = 1000'
13 Oct. 1981
No. 495

CERTIFICATE

I hereby certify that this plat
was prepared from field notes
of an actual survey performed
by me, during which, the shown
monuments were found.

Eldon Winterton

Eldon Winterton
Registration No. 3083
State of Utah



ASHLEY VALLEY ENGINEERING

141 SOUTH 300 WEST
VERNAL, UTAH 84078
789 - 5015

△ = SECTION CORNERS LOCATED AND USED (BRASS CAP, 1964)

** FILE NOTATIONS **

DATE: 12-4-81

OPERATOR: Gulf Oil Corp.

WELL NO: 1-35-1D

Location: Sec. 35 T. 7S R. 21E County: United

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-31120

CHECKED BY:

Petroleum Engineer: W.J. Windsor 12-9-81

Director: _____

Administrative Aide: Unit well

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Sub

Plotted on Map

Approval Letter Written

Hot Line

P.I.

December 10, 1981

Gulf Oil Corporation
Attn: W. L. Rohrer)
P. O. Box 2619
Casper, Wyoming 82602

RE: Well No. 1-35-1D
Sec. 35, T. 7S, R. 21E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31120.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/as
cc: State Lands
USGS

Gulf Oil Exploration and Production Company

J. L. Goolsby
PRODUCTION MANAGER, CASPER AREA

December 21, 1981

P. O. Box 2619
Casper, WY 82402-0619

RECEIVED
DEC 28 1981

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Gulf Oil Corporation
Leota Unit "A" 1-35-1D
SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 35-T7S-R21E
Uintah County, Utah
API No. 43-047-31120

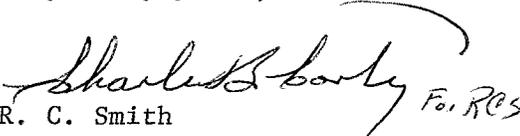
**DIVISION OF
OIL, GAS & MINING**

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the subject well three copies of the Sundry Notice with attached Surveyor's Plats filed with the U.S. Geological Survey.

Your prompt approval will be greatly appreciated. Please direct your reply to the attention of W. L. Rohrer.

Very truly yours,


R. C. Smith For RCS

WLR/pc

Enclosures



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-17813
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME Leota Unit "A"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1503' FNL & 525' FWL SW $\frac{1}{4}$ NW $\frac{1}{4}$		8. FARM OR LEASE NAME
14. PERMIT NO. 43-047-31120	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5102'	9. WELL NO. 1-35-1D
		10. FIELD AND POOL, OR WILDCAT Unnamed
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T.17S., T.21E.
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Move location <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Bureau of Land Management requested drill hole location be moved 100' north of original surveyed position. The new location is as given above. Copies of the new survey plat accompany this request for approval.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/31/81
BY: [Signature]

RECEIVED
DEC 28 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] Smith TITLE Area Drilling Supt. DATE Dec. 21, 1981

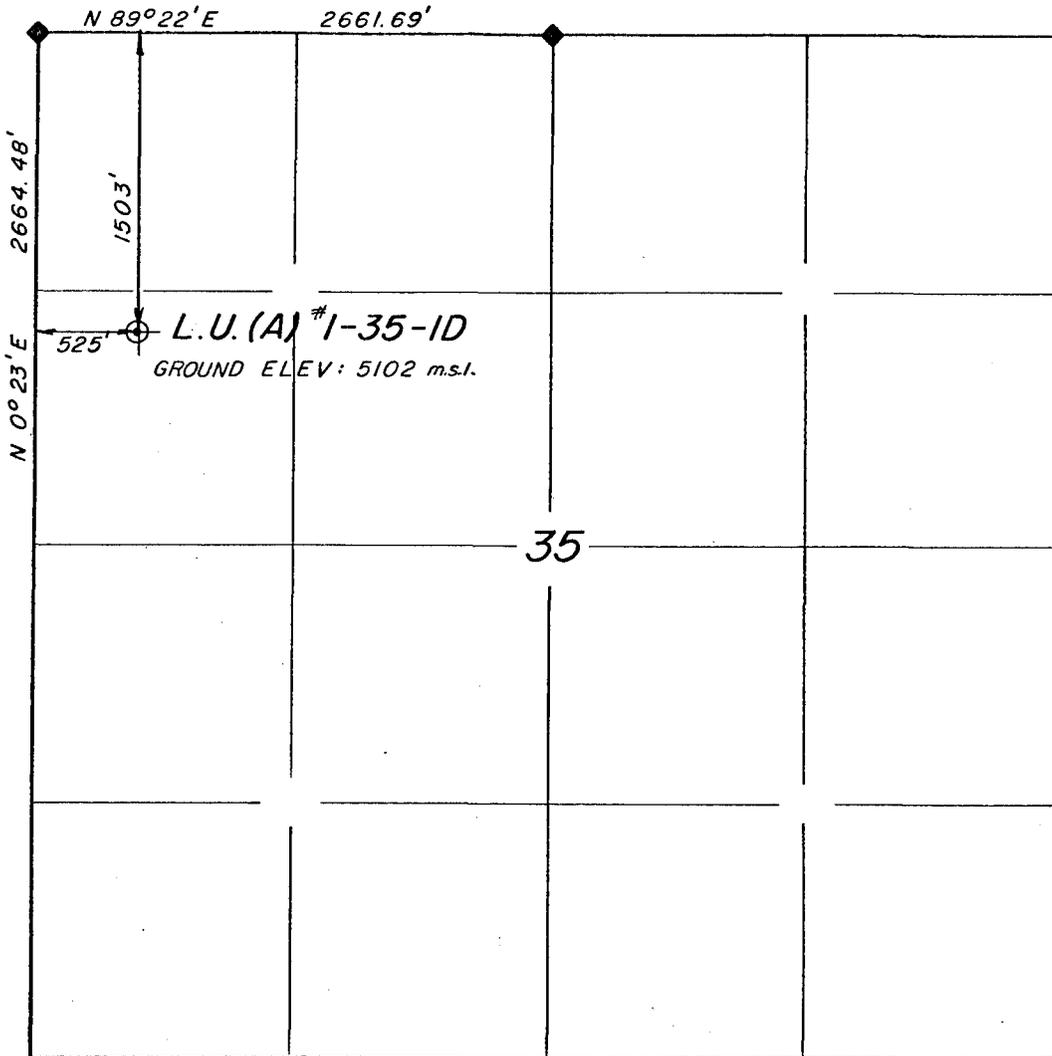
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

GULF OIL EXPLORATION AND PRODUCTION CO.

WELL LOCATION PLAT
LEOTA UNIT (A) #1-35-ID

LOCATED IN THE SW¼ OF THE NW¼ OF
SECTION 35, T 7 S, R 21 E, S.L.B.&M.
UINTAH COUNTY, UTAH



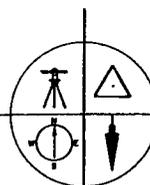
LEGEND & NOTES

- ◆ FOUND ORIGINAL B.L.M. CORNER
MONUMENTS USED FOR THIS SURVEY.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Gulf Oil Corporation
Project Type Oil Well
Project Location 1503' FNL & 525' FWL - Sec. 35, T. 7S, R. 21E
Well No. 1-35-1D Lease No. U-17813
Date Project Submitted November 19, 1981

FIELD INSPECTION

Date December 9, 1981

Field Inspection
Participants

Greg Darlington - USGS, Vernal
Cory Bodman - BLM, Vernal
Bill Rohrer and Gene McKinney - Gulf Oil
Leonard Heeney - Ross Construction
Jack Skewes - Skewes Construction
Floyd Murray - D. E. Casada

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

12-19-81
Date Prepared

Greg Darlington
Environmental Scientist

I concur

DEC 22 1981
Date

W.P. McArthur
District Supervisor
FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

PROPOSED ACTIONS:

Gulf Oil Corporation plans to drill the Leota Unit A Well #1-35-1D, a 6700' oil test of the Wasatch Formation. A new access road of about 500' in length will be required. The wellsite was moved 100' north at the onsite to avoid some small cliffs and excessive fill and layout modifications on the south side of the pad. A pad 155' x 300' and a reserve pit 75' x 150' are planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. lease stipulations;
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report; and
4. move wellsite 100' north and place pits on east side of the pad (rotation of 180° from submitted APD, but no rotation from the way the surveyor originally staked the location).



Southwest Corner
Gulf Leota 1-35-1D

FIELD NOTES SHEET

Date of Field Inspection: December 9, 1981

Well No.: 1-35-1D. Lease "A" Unit

Lease No.: V-17813

Approve Location: Moved 100' North

Approve Access Road: ✓

Modify Location or Access Road: Location orientation 180° different from APD submittal. Same east facing side as originally staked with 180° rotation from Operators proposal, same rotation as surveyors proposal.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Pit will be in solid sandstone on the East side

to properly situate the wind direction. NE corner is in fill. South side of original pad particularly SW corner was over the edge of a small cliff on a steep hillside. Consensus was to Move location North Operator and GS recommended the orientation for the well and BLM concurred.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
516 DM 2.3.A									
Public health and safety							1, 2, 4, 6	12-9-81	
Unique characteristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the Items 1-7.*

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

December 17, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West, 1700 South
Salt Lake City, Utah 84104

Re: Gulf Oil
Leota Unit "A"
Well #1-35-1D, Sec. 35,
T7S, R21E
Well #1-26-4D, Sec. 26,
T7S, R21E
Well #1-27-3D, Sec. 27,
T7S, R21E
Well #2-26-1D, Sec. 26,
T7S, R21E

Dear Mr. Guynn;

A joint field examination was made on December 9, 1981, of the above referenced well site location and proposed access road. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration."
2. Traveling off the access road right-of-way will not be allowed. The maximum total disturbed area for the access road, both existing and planned, will be 30 feet, except where backslopes and hills require additional area. Roads will be crowned and properly maintained. Bar ditches will be installed where necessary.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding or restoration requirements.

7. The location for ~~Well #1-35-1D~~ was moved 100 feet to the North. The top 4-6 inches of topsoil will be stockpiled between reference corners #1 and #2.
8. For all the other locations the top 4-6 inches of topsoil will be stockpiled between reference corners #1 and #2.
9. Production facilities at all location will be painted so that they BLEND in with the surrounding environment.

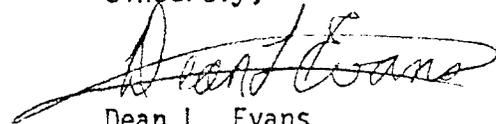
Note: Both wells #1-35-1D and #1-27-3D are located in antelope bedding areas. In order to protect the important seasonal wildlife habitat exploration, drilling and other development activity will not be allowed from May 16 to July 19. This limitation does not apply to maintenance and operation of producing wells. Exception to this limitation in any year may be specifically authorized in writing by the District Engineer, USGS, with the concurrence of the BLM District Manager.

A cultural resource clearance was conducted by A.E.R.C. Those archaeological sites found where outside the development areas, therefore, we have no objection to the aforementioned projects.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman. 789-1362,

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

CBodman/lc

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

January 3, 1983

Gulf Oil Corporation
Attn: W. L. Rohrer
P. O. Box 2619
Casper, Wyoming 82602-2619

Re: Rescind Application for Permit to
Drill

Well No. 1-27-3D
Section 27, T.7S., R.21E.
Lease U-16551

Well No. 1-35-1D
Section 35, T.7S., R.21E.
Lease U-17813
Both in Uintah County, Utah

Gentlemen:

The Applications for Permit to Drill the referenced wells were approved on December 23, 1981. Since that date no known activity has transpired at the approved locations. Under District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced applications without prejudice. If you intend to drill at these locations at a future date, new applications for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved locations of the wells will be rehabilitated. A schedule for the rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

(ORIG. SGD.) W. P. MARTENS
Drilling Unit Supervisor

for
E. W. Guyon
District Oil and Gas Supervisor

bcc: SMA
State O&G
State BLM
Vernal
Well File
APD Control

WPM/kr

January 5, 1983

Gulf Oil Corporation
Attn: W. L. Rohrer
P. O. Box 2619
Casper, Wyoming 82602-2619

RE: Applications for Permit to Drill
Well No. 1-27-3D
Sec. 27, T.7S, R.21E
Uintah County, Utah

Well No. 1-35-1D
Sec. 35, T.7S, R.21E
Uintah County, Utah

Gentlemen:

Approval of Applications for Permit to Drill the above referenced wells is rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill these locations at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

Norm Stout
Administrative Assistant

NS/as