

UTAH OIL AND GAS CONSERVATION COMMISSION

c

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED OIL SUB. REPORT/abd.

* Location Abandoned - Application Rescinded - 1-5-83

DATE FILED 11-23-81

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-16551

INDIAN

DRILLING APPROVED:

12-10-81

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

LA 1-5-83

FIELD:

WILDCAT 3/86

UNIT:

COUNTY:

UINTAH

WELL NO.

LETOA UNIT #"A" #1-27-3D

API NO. 43-047-31119

LOCATION

667

FT. FROM (S) LINE.

1891

FT. FROM (E) LINE.

SW SE

1/4 - 1/4 SEC.

27

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

7S

21E

27

GULF OIL CORP.

Gulf Oil Exploration and Production Company

J. L. Goolsby
PRODUCTION MANAGER, CASPER AREA

November 16, 1981

P. O. Box 2619
2619-2619

RECEIVED
NOV 23 1981

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, UT 84116

**DIVISION OF
OIL, GAS & MINING**

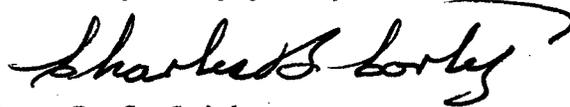
Re: Gulf Oil Corporation
Leota Unit "A" 1-27-3D
SW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 27, T7S, R21E
Uintah County, Utah

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the subject well three copies of Notice of Intention to Drill with attached Surveyor's Plats filed with the U.S. Geological Survey.

Your prompt approval will be greatly appreciated. Please direct your reply to the attention of W. L. Rohrer.

Very truly yours,



For - R. C. Smith

WLR/pc

Enclosures



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation (Attn: W. L. Rohrer)

3. ADDRESS OF OPERATOR
 P.O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 667' FSL & 1891' FEL
 At proposed prod. zone SW $\frac{1}{4}$ SE $\frac{1}{4}$

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles northeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1891'

16. NO. OF ACRES IN LEASE 2516.87

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1940'

19. PROPOSED DEPTH 6700

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ground 5045

22. APPROX. DATE WORK WILL START* ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55 ST&C	1000'	345 sx <i>circ. to surface</i>
7 7/8"	5 1/2"	14# K-55 ST&C	5700'	300 sx
7 7/8"	5 1/2"	15# K-55 ST&C	5700'	100 sx

Drill 2 1/2" hole to 1000', set 9 5/8" csg & cmt to surface.
 Drill 7 7/8" hole to TD; if productive, set 5 1/2" csg at TD and cmt to 6700'
 This is a Wasatch test:

Exhibits

- A. Survey Plat
- B. 10-pt Compliance Program
- C. Blowout Preventer Program
- D. Multipoint Requirements
- E. County Map
- F. Topographic Map
- G. Drill Pad Diagram
- H. Fluid Stimulation Diagram

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 12-9-81

BY: *M. J. Winder*

RECEIVED
NOV 23 1981

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *Charles Borty* For R.C. Smith TITLE Area Drilling Supt. DATE Nov. 16, 1981

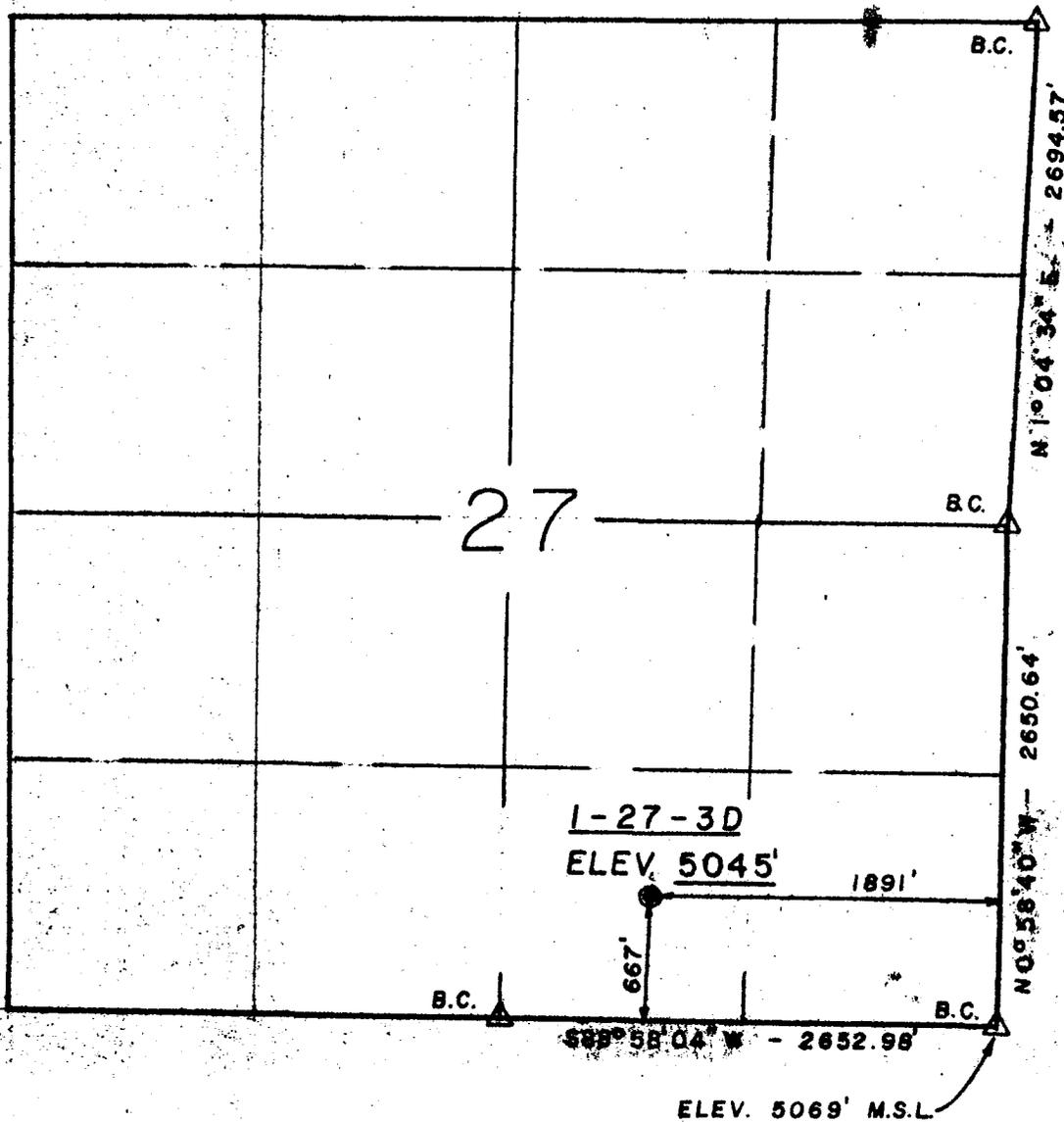
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 7 S, R 21 E, S.L.B. & M.



GULF OIL CORP

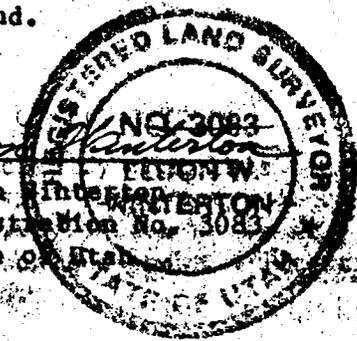
LEOTA UNIT "A", 1-27-3D,
 LOCATED IN THE S.W. 1/4
 S.E. 1/4 SECTION 27, T 7 S,
 R 21 E, S.L.B. & M., IN
 UTAH COUNTY, UTAH.



1" = 1000'
 13 Oct. 1981
 No. 495

CERTIFICATE

I hereby certify that this plat
 was prepared from field notes of
 an actual survey performed by me,
 during which the shown monuments
 were found.



ASHLEY VALLEY ENGINEERING

141 SOUTH 300 WEST
 VERNAL, UTAH 84078
 789 - 5015

△ = SECTION CORNERS LOCATED AND USED (BRASS CAP, 1964)

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Gulf Oil Corporation
Project Type Oil Well
Project Location 667' FSL & 1891' FEL - Sec. 27, T. 7S, R. 21E
Well No. 1-27-3D Lease No. U-16551
Date Project Submitted November 19, 1981

FIELD INSPECTION

Date December 9, 1981

Field Inspection
Participants

Greg Darlington - USGS, Vernal
Cory Bodman - BLM, Vernal
Bill Rohrer and Gene McKinney - Gulf Oil
Leonard Heeney - Ross Construction
Jack Skewes - Skewes Construction
Floyd Murray - D. E. Casada

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

Gregory Darlington for
Gregory Darlington
Environmental Scientist

12-18-81
Date Prepared

I concur

DEC 22 1981

Date

W. M. Martin

District Supervisor

FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR

Typing Out _____

PROPOSED ACTIONS:

Gulf Oil Corporation plans to drill the Leota Unit "A" #1-27-3D well, a 6700' oil test of the Wasatch Formation. About 2000' of existing jeep trail would require upgrading and about 1500' of new access road would be required. The existing jeep trail will also be used for access to other proposed wells in the area. A pad 155' x 300' and a reserve pit 75' x 150' are planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. lease stipulations; and
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1,2,4,6	12-9-81	
Unique characteristics							1,2,4,6		
Environmentally controversial							1,2,4,6		
Uncertain and unknown risks							1,2,4,6		
Establishes precedents							1,2,4,6		
Cumulatively significant							1,2,4,6		
National Register historic places							1,6		
Endangered/threatened species							1,6		
Violate Federal, State, local, tribal law							1,2,4,6	✓	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*



South View
Golf Leota 1-27-3D

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

December 17, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West, 1700 South
Salt Lake City, Utah 84104

Re: Gulf Oil
Leota Unit "A"
Well #1-35-1D, Sec. 35,
T7S, R21E
Well #1-26-4D, Sec. 26,
T7S, R21E
Well #1-27-3D, Sec. 27,
T7S, R21E
Well #2-26-1D, Sec. 26,
T7S, R21E

Dear Mr. Guynn:

A joint field examination was made on December 9, 1981, of the above referenced well site location and proposed access road. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration."
2. Traveling off the access road right-of-way will not be allowed. The maximum total disturbed area for the access road, both existing and planned, will be 30 feet, except where backslopes and hills require additional area. Roads will be crowned and properly maintained. Bar ditches will be installed where necessary.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding or restoration requirements.

7. The location for Well #1-35-1D was moved 100 feet to the North. The top 4-6 inches of topsoil will be stockpiled between reference corners #1 and #2.
8. For all the other locations the top 4-6 inches of topsoil will be stockpiled between reference corners #1 and #2.
9. Production facilities at all location will be painted so that they BLEND in with the surrounding environment.

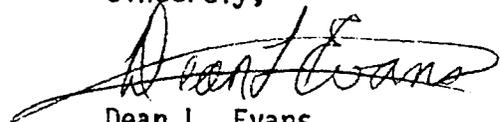
Note:
Both wells #1-35-1D and #1-27-3D are located in antelope bedding areas. In order to protect the important seasonal wildlife habitat exploration, drilling and other development activity will not be allowed from May 16 to July 19. This limitation does not apply to maintenance and operation of producing wells. Exception to this limitation in any year may be specifically authorized in writing by the District Engineer, USGS, with the concurrence of the BLM District Manager.

A cultural resource clearance was conducted by A.E.R.C. Those archaeological sites found where outside the development areas, therefore, we have no objection to the aforementioned projects.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman. 789-1362,

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

CBodman/lc

** FILE NOTATIONS **

DATE: 12-4-81
OPERATOR: Enly Oil Corp.
WELL NO: Leota Unit "A" 1-27-3D
Location: Sec. 27 T. 7S R. 21E County: Wanted

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-047-3119

CHECKED BY:

Petroleum Engineer: M.J. Minder 12-9-81

Director: _____

Administrative Aide: Unit well

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Std. Plotted on Map
Approval Letter Written
Hot Line P.I.

December 10, 1981

Gulf Oil Corporation
Attn: W. L. Rohrer
P. O. Box 2619
Casper, Wyoming 82602-2619

RE: Well No. Leota Unit "A" 1-27-3D
Sec. 27, T. 7S, R. 21E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31119.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Cleon B. Feight
Director

CBF/as
cc: State Lands
USGS

January 5, 1983

Gulf Oil Corporation
Attn: W. L. Rohrer
P. O. Box 2619
Casper, Wyoming 82602-2619

RE: Applications for Permit to Drill
Well No. 1-27-3D
Sec. 27, T.7S, R.21E
Uintah County, Utah

Well No. 1-35-1D
Sec. 35, T.7S, R.21E
Uintah County, Utah

Gentlemen:

Approval of Applications for Permit to Drill the above referenced wells is rescinded without prejudice as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill these locations at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

Norm Stout
Administrative Assistant

NS/as