

UTAH OIL AND GAS CONSERVATION COMMISSION.

2

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED OIL _____ SUB. REPORT/abd.

* Location Abandoned - Well never drilled - 3-15-83

DATE FILED 11-23-81

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-29793

INDIAN

DRILLING APPROVED: 12-10-81

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 3-15-83FIELD: WILDCAT 3/86

UNIT:

COUNTY: UINTAHWELL NO. LEOTA UNIT "A" #2-26-1DAPI NO. 43-047-31117LOCATION 1958

FT. FROM (N) (S) LINE.

676

FT. FROM (E) (W) LINE.

SW NW

1/4 - 1/4 SEC

26

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

7S

21E

26

GULF OIL CORP.

Gulf Oil Exploration and Production Company

J. L. Goolsby
PRODUCTION MANAGER, CASPER AREA

November 16, 1981

P. O. Box 2619
Casper, WY 82602 -2619

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, UT 84116

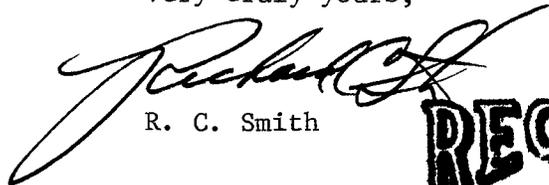
Re: Gulf Oil Corporation
Leota Unit "A" 2-26-1D
SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 26, T7S, R21E
Uintah County, Utah

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the subject well three copies of Notice of Intention to Drill with attached Surveyor's Plats filed with the U.S. Geological Survey.

Your prompt approval will be greatly appreciated. Please direct your reply to the attention of W. L. Rohrer.

Very truly yours,


R. C. Smith

WLR/pc

Enclosures

RECEIVED

NOV 23 1981

**DIVISION OF
OIL, GAS & MINING**



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Gulf Oil Corporation (Attn: W. L. Rohrer)

3. ADDRESS OF OPERATOR
 P.O. Box 2619, Casper, Wy. 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1958' FNL & 676' FWL
 At proposed prod. zone
 SW $\frac{1}{4}$ NW $\frac{1}{4}$

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 10 miles northeast of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 676'

16. NO. OF ACRES IN LEASE
 160

17. NO. OF ACRES ASSIGNED TO THIS WELL
 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 6,700

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ground 4999'

22. APPROX. DATE WORK WILL START*
 ASAP

5. LEASE DESIGNATION AND SERIAL NO.
 U-29793

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 Leota Unit "A"

8. FARM OR LEASE NAME

9. WELL NO.
 2-26-1D

10. FIELD AND POOL, OR WILDCAT
 unnamed WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 26, T7S, R21E

12. COUNTY OR PARISH | 13. STATE
 Uintah | Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 $\frac{1}{4}$ "	9 5/8"	36# K-55 STC	1000'	345 sx <i>cmt. to surface</i>
7 7/8"	5 $\frac{1}{2}$ "	14# K-55 STC	5700'	300 sx
7 7/8"	5 $\frac{1}{2}$ "	15# K-55 STC	5700'	100 sx

Drill 12 $\frac{1}{4}$ " hole to 1000', set 9 5/8" csg. & cmt. to surface.
 Drill 7 7/8" hole to TD; if productive, set 5 $\frac{1}{2}$ " csg. at TD and cmt.
 This is a Wasatch test:

- Exhibits
- A. Survey Plat
 - B. 10-PT. Compliance Program
 - C. Blowout Preventer Program
 - D. Multipoint Requirements
 - E. County Map
 - F. Topographic Map
 - G. Drill Pad Diagram
 - H. Fluid Stimulation Diagram

RECEIVED
 NOV 23 1981

DIVISION OF
 OIL, GAS & MINING

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 12-9-81
 BY: M.S. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Charles Smith For R. C. Smith TITLE Area Drilling Supt. DATE 11-16-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

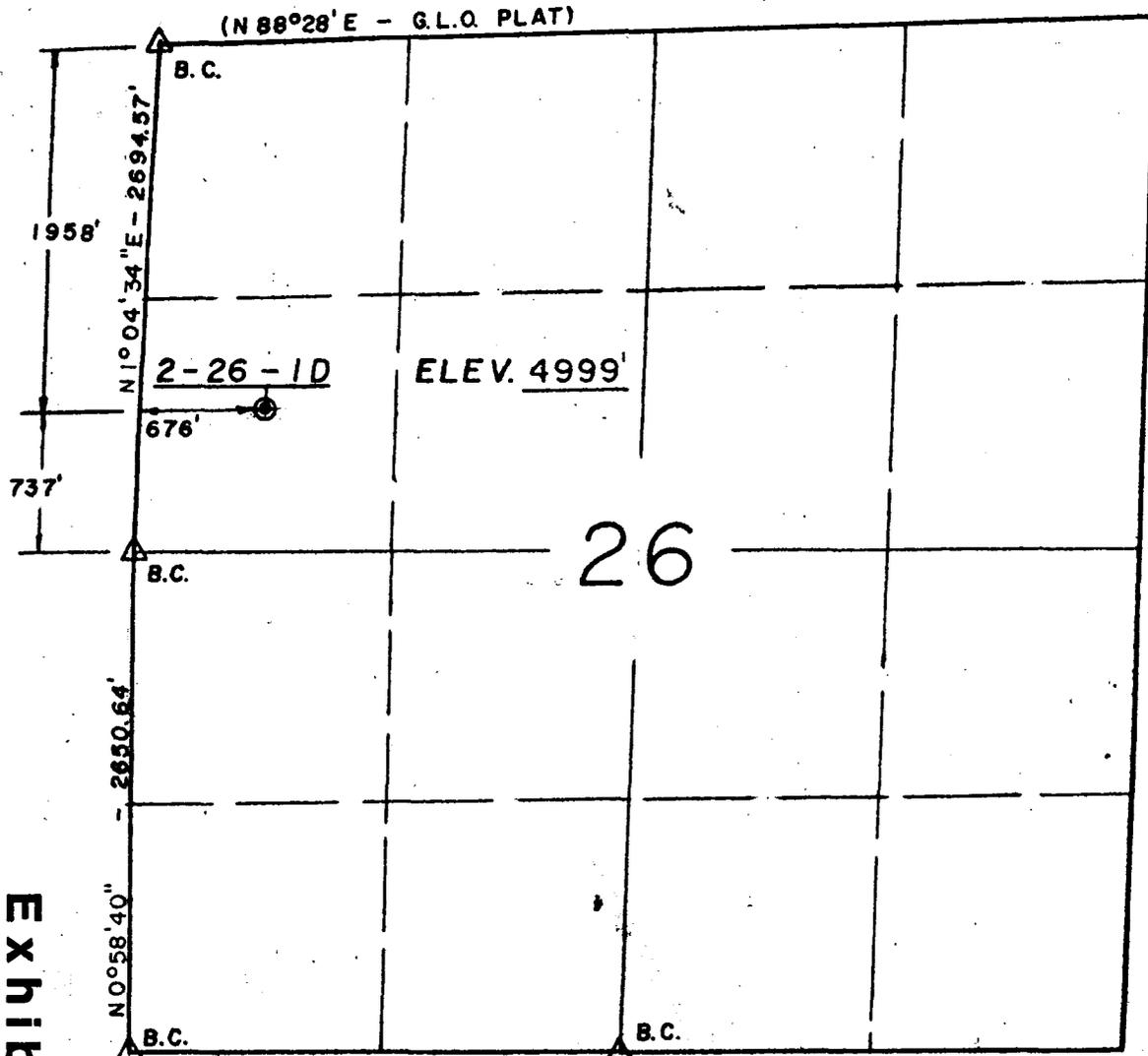
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 7 S, R 21 E, S.L.B.&M.

GULE OIL CORP

LEOTA UNIT "A", 2-26-1D,
LOCATED IN THE S.W. 1/4
N.W. 1/4 SECTION 26, T 7 S,
R 21 E, S.L.B. & M., IN
UINTAH COUNTY, UTAH.



1" = 1000'
13 Oct. 1981
No. 495

CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found.

Eldon Winterton
Eldon Winterton
Registration No. 3083
State of Utah

Exhibit A

N 89°22' E (G.L. D.) - 2661.81'
BASIS OF BEARINGS)

ELEV. 5069' M.S.L.

△ = SECTION CORNERS LOCATED AND USED (BRASS CAP, 1964)

ASHLEY VALLEY ENGINEERING

141 SOUTH 300 WEST
VERNAL, UTAH 84078

789 - 5015

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Gulf Oil Corporation
Project Type Oil Well
Project Location 1958' FNL & 676' FWL - Sec. 26, T. 7S, R. 21E
Well No. 2-26-1D Lease No. U-29793
Date Project Submitted November 19, 1981

FIELD INSPECTION

Date December 9, 1981

Field Inspection
Participants

- Greg Darlington - USGS, Vernal
- Cory Bodman - BLM, Vernal
- Bill Rohrer and Gene McKinney - Gulf Oil
- Leonard Heenev - Ross Construction
- Jack Skewes - Skewes Construction
- Floyd Murray - D. E. Casada

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning
Unit, BLM, Vernal CER 57-82

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

12-18-81
Date Prepared

Greg Darlington
Environmental Scientist

I concur
DEC 22 1981
Date

W.P. Martin FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

PROPOSED ACTIONS:

Gulf Oil Corporation plans to drill the Leota A Unit well #2-26-1D, a 6700' oil test of the Wasatch Formation. About 2300' of existing trail will require considerable upgrading and 3700' of new access road will be required. *to reach the access road of a nearby proposed well (see CER 57-82).* One oil flowline will have to be crossed with the access road. Several small drainages will be channelled and diverted around the pad. A pad 155' x 300' and a reserve pit 75' x 150' are planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. lease stipulations; and
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.



*East View
Gulf Leota 2-26-1D*

FIELD NOTES SHEET

Date of Field Inspection: ~~December 8~~ December 9, 1981

Well No.: 2-26-1D

Lease No.: U-29793

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Long access involves considerable upgrading and construction. An additional 2000' of access roads for other proposed wells will be upgraded, cross flowline to reach well a suitable crossing will be needed.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography)

The site contractor was having this discussion with Bill Kohler, but we don't think he has been out of line at all, just a little wordy. At least he reviewed the locations before the onsite. An alternate route to the location would follow a flowline right of way but would have a steep grade and interfere with 1-26-4D well. This road had better grade.

Direct the drainage around the pad. We left the route as proposed in the APD rather than follow the existing flowline just west of the pad.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	12-9-81	
Unique charac- teristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6	✓	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the items 1-7.*

VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

December 17, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West, 1700 South
Salt Lake City, Utah 84104

Re: Gulf Oil
Leota Unit "A"
Well #1-35-1D, Sec. 35,
T7S, R21E
Well #1-26-4D, Sec. 26,
T7S, R21E
Well #1-27-3D, Sec. 27,
T7S, R21E
~~Well #2-26-1D, Sec. 26,~~
T7S, R21E

Dear Mr. Guynn:

A joint field examination was made on December 9, 1981, of the above referenced well site location and proposed access road. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration."
2. Traveling off the access road right-of-way will not be allowed. The maximum total disturbed area for the access road, both existing and planned, will be 30 feet, except where backslopes and hills require additional area. Roads will be crowned and properly maintained. Bar ditches will be installed where necessary.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding or restoration requirements.

7. The location for Well #1-35-1D was moved 100 feet to the North. The top 4-6 inches of topsoil will be stockpiled between reference corners #1 and #2.
8. For all the other locations the top 4-6 inches of topsoil will be stockpiled between reference corners #1 and #2.
9. Production facilities at all location will be painted so that they BLEND in with the surrounding environment.

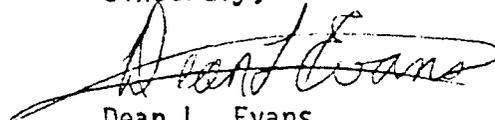
Both wells #1-35-1D and #1-27-3D are located in antelope bedding areas. In order to protect the important seasonal wildlife habitat exploration, drilling and other development activity will not be allowed from May 16 to July 19. This limitation does not apply to maintenance and operation of producing wells. Exception to this limitation in any year may be specifically authorized in writing by the District Engineer, USGS, with the concurrence of the BLM District Manager.

A cultural resource clearance was conducted by A.E.R.C. Those archaeological sites found where outside the development areas, therefore, we have no objection to the aforementioned projects.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman. 789-1362,

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

CBodman/lc

** FILE NOTATIONS **

DATE: 12-4-81

OPERATOR: Gulf Oil Corp.

WELL NO: Leota Unit "A" 2-26-10

Location: Sec. 26 T. 75 R. 21E County: Winted

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-3117

CHECKED BY:

Petroleum Engineer: W.J. Munder 12-9-81

Director: _____

Administrative Aide: Unit well,

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

December 10, 1981

Gulf Oil Corporation
Attn: W. L. Röhler
P. O. Box 2619
Casper, Wyoming 82602

RE: Well No. Leota Unit "A" 2-26-1D
Sec. 26, T. 7S, R. 21E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31117.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Cleon B. Feight
Director

CBF/as
cc: State Lands
USGS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Gulf Oil Corporation
Att: W. L. Rohrer
P. O. Box 2619
Casper, Wyoming 82602

Re: Well No. Leota Unit "A" #2-26-1D
Sec. 26, T. 7S, R. 21E.
Uintah County, Utah

Well No. Wonsits Valley # 127
Sec. 16, T. 8S, R. 21E.
Uintah County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

M

Gulf Oil Exploration and Production Company

March 15, 1983

P. O. Box 2619
Casper, WY 82602

Utah Division Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

ATTN: Cari Furse ✓

LA

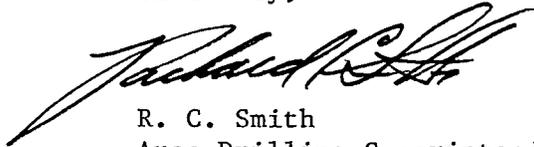
Re: Gulf Oil Corporation
Leota Unit "A" #2-26-1D
SW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 26, T.7S., R.21E.
Uintah County, Utah

Wonsits Valley #127
SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 16, T.8S., R.21E.
Uintah County, Utah

Dear Sir:

The referenced wells will not be drilled and are hereby cancelled.
No acknowledgement receipt is necessary. Thank you for the reminder and
inquiry.

Sincerely,



R. C. Smith
Area Drilling Superintendent

WLR/jsh

MAR 17 1983





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Please investigate state status.
IN REPLY REFER TO:

RECEIVED
APR 3 1983
GULF OIL COMPANY
CASPER, WYOMING

April 4, 1983

Gulf Energy Corporation
Attn: W. L. Rohrer
P. O. Box 2619
Casper, Wyoming 82602

Re: Rescind Application for Permit to Drill
Well No. 2-26-1D
Section 26, T. 7 S., R. 21 E.
Uintah County, Utah
Lease U-29793

Gentlemen:

The Application for Permit to Drill the referenced well was approved on March 24, 1982. Since that date no known activity has transpired at the approved location. Under District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of the well will be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

RECEIVED
APR 20 1983

Sincerely,

E. W. Gynn
for

E. W. Gynn
District Oil and Gas Supervisor

April 7, 1983

DIVISION OF
OIL, GAS & MINING

Dear Sirs:

No construction activities has occurred in association with the referenced location. Permit cancellation is confirmed.

Sincerely,

W. L. Rohrer
W. L. Rohrer

cc: State of Utah, Dept. of Natural Resources, Div. of Oil & Gas Conservation
1588 West North Temple, Salt Lake City, Utah 84116