

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
1980' FNL/660' FWL (SW NW)
 At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1980'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
3725'

216-311-511
SEP 28 1981

DIVISION OF OIL, GAS & MINING

16. NO. OF ACRES IN LEASE
480

19. PROPOSED DEPTH
7000' (Wasatch)

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4853' Ungr. Gr.

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
U-014317
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe Surface
 7. UNIT AGREEMENT NAME
Natural Buttes Unit
 8. FARM OR LEASE NAME
Natural Buttes Unit
 9. WELL NO.
Natural Buttes Unit No. 63
 10. FIELD AND POOL, OR WILDCAT
Natural Buttes Field
 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
Section 12-T9S-R21E
 12. COUNTY OR PARISH
Uintah
 13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|----------------|----------------|-----------------|---------------|--|
| 12-1/4" | 9-5/8" | 36# | 200' | 125 sx |
| 8-3/4", 7-7/8" | 4-1/2" | 11.6# | 7000' | Sufficient cmt to cover 200' above the uppermost hydro-carbon zone to protect the oil shale. |

Fresh water aquifers will be protected when the long string is run and cement is circulated back to surface

- Please see the attached supplemental information:
- (1) Survey Plat
 - (2) Ten-point Program
 - (3) BOP Schematic
 - (4) Thirteen-point Surface Use Program

Gas Well Production Hook-up to follow on Sundry Notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. E. Aab TITLE District Drilling Manager DATE Sept. 23, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

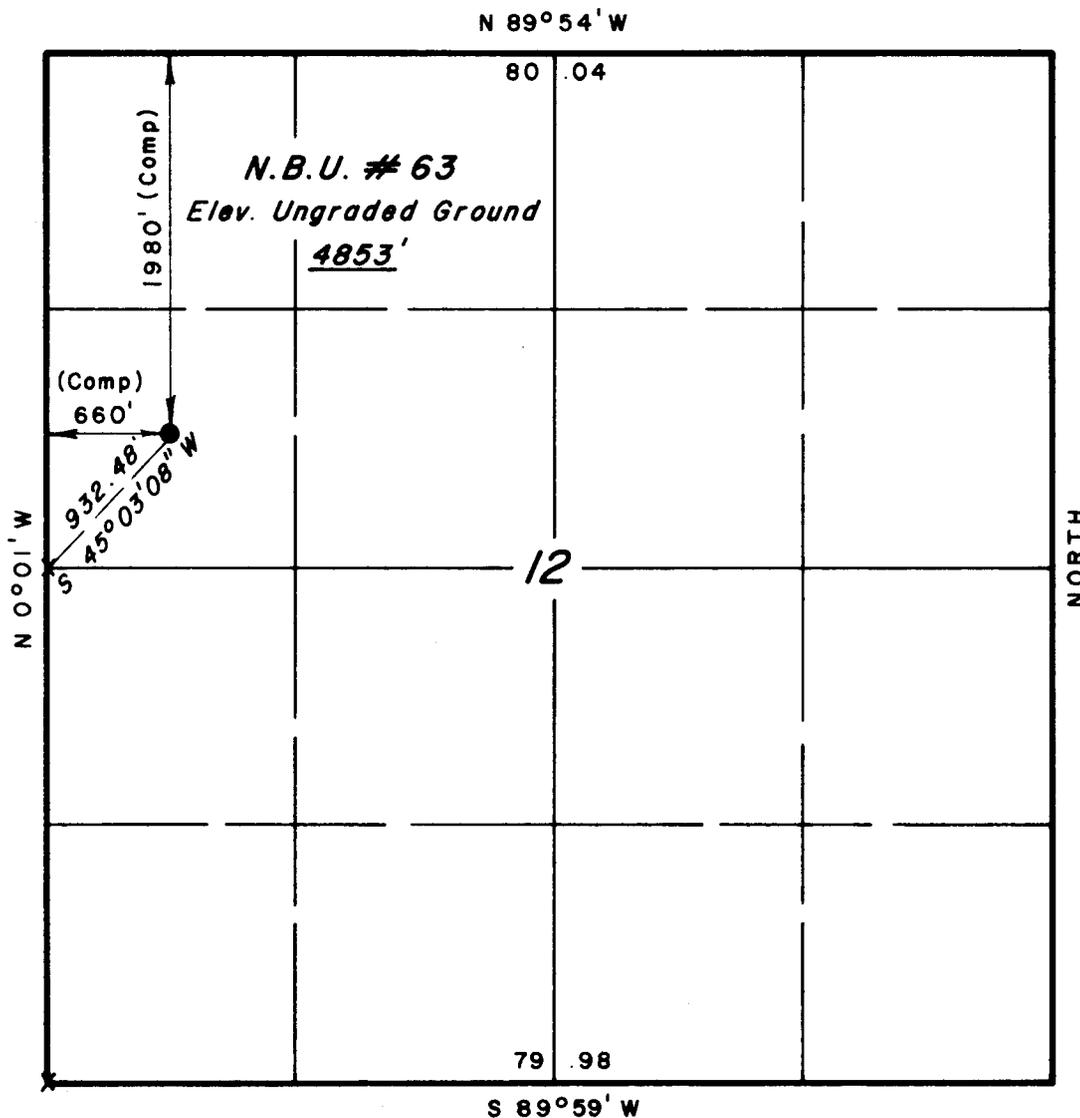
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
E: 10-15-81
BY: [Signature]

T9S, R21E, S.L.B.&M.

PROJECT
COASTAL OIL & GAS CORP.

Well location, N.B.U. # 63,
 located as shown in SW 1/4 NW 1/4,
 Section 12, T9S, R21E, S.L.B. & M.
 Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

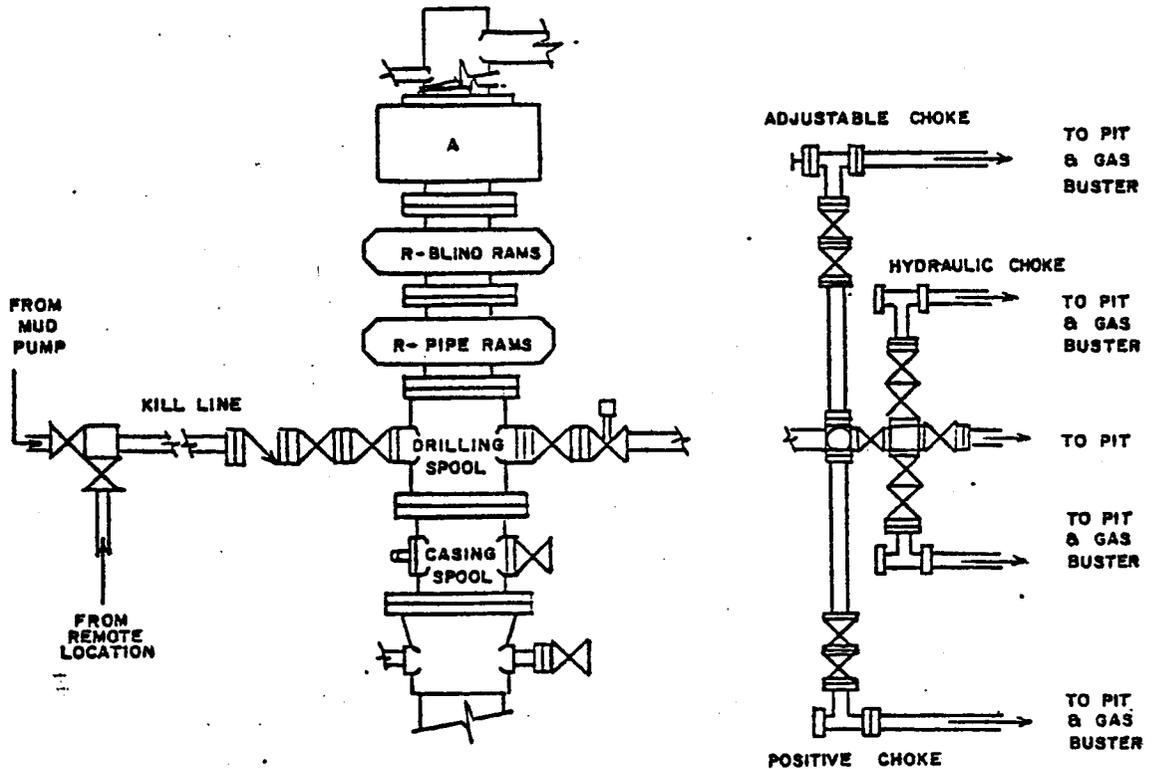
Lawrence E. King
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

| | | | |
|---------|----------------|------------|----------|
| SCALE | 1" = 1000' | DATE | 9/2/81 |
| PARTY | DA, JK, DK, JH | REFERENCES | GLO PLAT |
| WEATHER | CLEAR/HOT | FILE | COASTAL |

3000 psi

psi Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

1. Geologic name of surface formation:

UINTA

2. The estimated tops of important geologic markers:

GREEN RIVER: 1900'

WASATCH: 5175'

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:

WASATCH - 5175' GAS -

4. The proposed casing program, including the size, grade and weight per foot each string and whether new or used:

9-5/8" - K-55, ST&C - 36# - NEW

4 -1/2" - N-80, LT&C - 11.6# - NEW

5. The operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings and testing procedures and testing frequency:

BOTTOM

3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril

TOP:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

(Continued on Page 2)

10-POINT PROGRAM - PAGE 2

6. Continued --

The well will be drilled with fresh water from surface to 4500' with a weight of 8.3 to 8.7 . From 4500' to TD the well will be drilled with fresh wtr mud with a weight from 8.7 to 10.4 . Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing, logging and coring program to be followed:

No DST's are planned
No cores are expected to be cut.

LOGS: Dual Induction Laterolog
Compensated Neutron-Formation Density

9. Any anticipated abnormal pressures or temperatures expected to be encountered:

No abnormal pressures or temperatures expected
No hydrogen sulfide expected

10. The anticipated starting date and duration of the operation:

January 15, 1982
Three weeks' duration

COASTAL OIL & GAS CORPORATION

13 Point Surface Use Plan

for

Well Location

N.B.U. #63

Located In

Section 12, T9S, R21E, S.L.B. & M.

Uintah County, Utah

COASTAL OIL & GAS CORPORATION
N.B.U. #63
Section 12, T9S, R21E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Maps "A" & "B".

To reach COASTAL OIL & GAS CORPORATION, well location site N.B.U. #63 located in the SW 1/4 NW 1/4 Section 12, T9S, R21E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209 - 7 miles more or less to the junction of this Highway and the Utah State Highway 88; proceed Southerly on Highway 88 - 10 miles to Ouray, Utah; proceed along South on a county road known as the Seep Ridge Road 0.2 miles to its junction with a County road to the East; proceed in an Easterly direction along this road along the North side of the White River 12.8 miles to its junction with the Glen Bench road to the South; proceed in a Southerly direction along this road 1.9 miles to the Mountain Fuel Bridge; proceed across the Mountain Fuel Bridge 1.4 miles to its junction with a road to the Northwest; proceed in a Northwesterly direction along this road 2.3 miles to its junction with the proposed access road (to be discussed in Item #2).

The highways mentioned above are bituminous surfaced roads to Ouray, Utah and are maintained by State road crews.

The county road known as the Seep Ridge Road is surfaced with native asphalt for + 4 miles and is then a gravel surface road. The above described county road is maintained by county road crews and will require no further maintenance. The dirt gas field roads described above are dirt surfaced road that were built out of the native materials of the area which were accumulated during their construction. These materials consist of light brown sandy clay materials with some poorly graded gravels. These gas field roads will be maintained by COASTAL OIL & GAS CORPORATION or its sub-contractors, this maintenance will consist of some minor grader work to smooth road grades and for snow removal.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the SE 1/4 NE 1/4 Section 11, T9S, R21E, S.L.B. & M., and proceeds in a Northeasterly direction 1000' to the proposed location site.

COASTAL OIL & GAS CORPORATION
N.B.U. #63
Section 12, T9S, R21E, S.L.B.& M.

The grade along this road will be relatively level, the maximum grade along this road will not exceed 8%. The vegetation along this road consists of sagebrush and grasses with large areas devoid of an vegetation.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction. This road will be constructed out of the native materials which will be accumulated during its construction.

It is not anticipated at this time that there will be any turnouts required along this road, however, if at the time of the onsite inspection, it is determined that it is necessary, then it will be constructed according to the specifications for turnout installation in the Oil & Gas Surface Operation Manual.

It is not anticipated that there will be any culverts required along this road as it crosses no drainages of any consequence.

There are no fences encountered along this access road, there will be no gates or cattleguards required.

3. EXISTING WELLS

There are approximately 4 existing producing gas wells within a one mile radius of this location site. See Topographic Map "B" for the location of these wells relative to the proposed location site.

There are no water wells, abandoned wells, temporarily abandoned wells, disposal wells, drilling wells, shut-in wells, injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

COASTAL OIL & GAS CORPORATION
N.B.U. #63
Section 12, T9S, R21E, S.L.B. & M.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are existing facilities belonging to COASTAL OIL & GAS CORPORATION within a one-mile radius of this location site.

In the event that production is established at this location the production will be contained within the location site until a gas line can be run from this location to existing lines in the area. The exact location of this line is not known at this time. Detailed plans for this line will be submitted to the appropriate agencies before construction begins, showing the approximate final location of the facilities.

All areas used to contain these production facilities will be built out of the native materials accumulated during their construction. These facilities will be constructed using graders, bulldozers, and workman crews to construct and place the proposed facilities.

The proposed gas flow line will be an 18' right-of-way.

If there is any deviation from the above, all appropriate agencies will be notified.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled by truck from the White River at a point in the SW 1/4 NE 1/4 Section 17, T9S, R22E, S.L.B. & M. 4 miles over the roads described in Items #1 & 2.

In the event the above source cannot be improvised other arrangements will be made and all concerned agencies will be notified. All permits and necessary requirements will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soil and sandstone and shale materials gathered in actual construction of the road and location.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit shall be constructed.

COASTAL OIL & GAS CORPORATION
N.B.U. #63
Section 12, T9S, R21E, S.L.B. & M.

The reserve pit will be 8' deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable material such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL-SITE LAYOUT

See attached location layout sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

COASTAL OIL & GAS CORPORATION
N.B.U. #63
Section 12, T9S, R21E, S.L.B. & M.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin within 90 days after completion of the well. Once Restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The White River is located approximately 1 mile to the North of the location site.

The majority of the washes and streams in the area are non-perennial in nature with the only ones in the area having a year round flow being the White River and Green River to the North and Willow Creek to the West, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the North and are tributaries to the White River.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

COASTAL OIL & GAS CORPORATION
N.B.U. #63
Section 12, T9S, R21E, S.L.B. & M.

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

N.B.U. #63 is located on a relatively flat area approximately 1 mile South of the White River.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes through this location site from the Southwest through the site to the Northeast at approximately a 1.0% grade.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location is administered by the B.I.A.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

COASTAL OIL & GAS CORPORATION
P.O. Box 749
Denver, CO. 80201

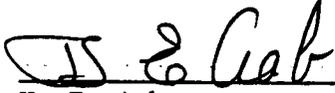
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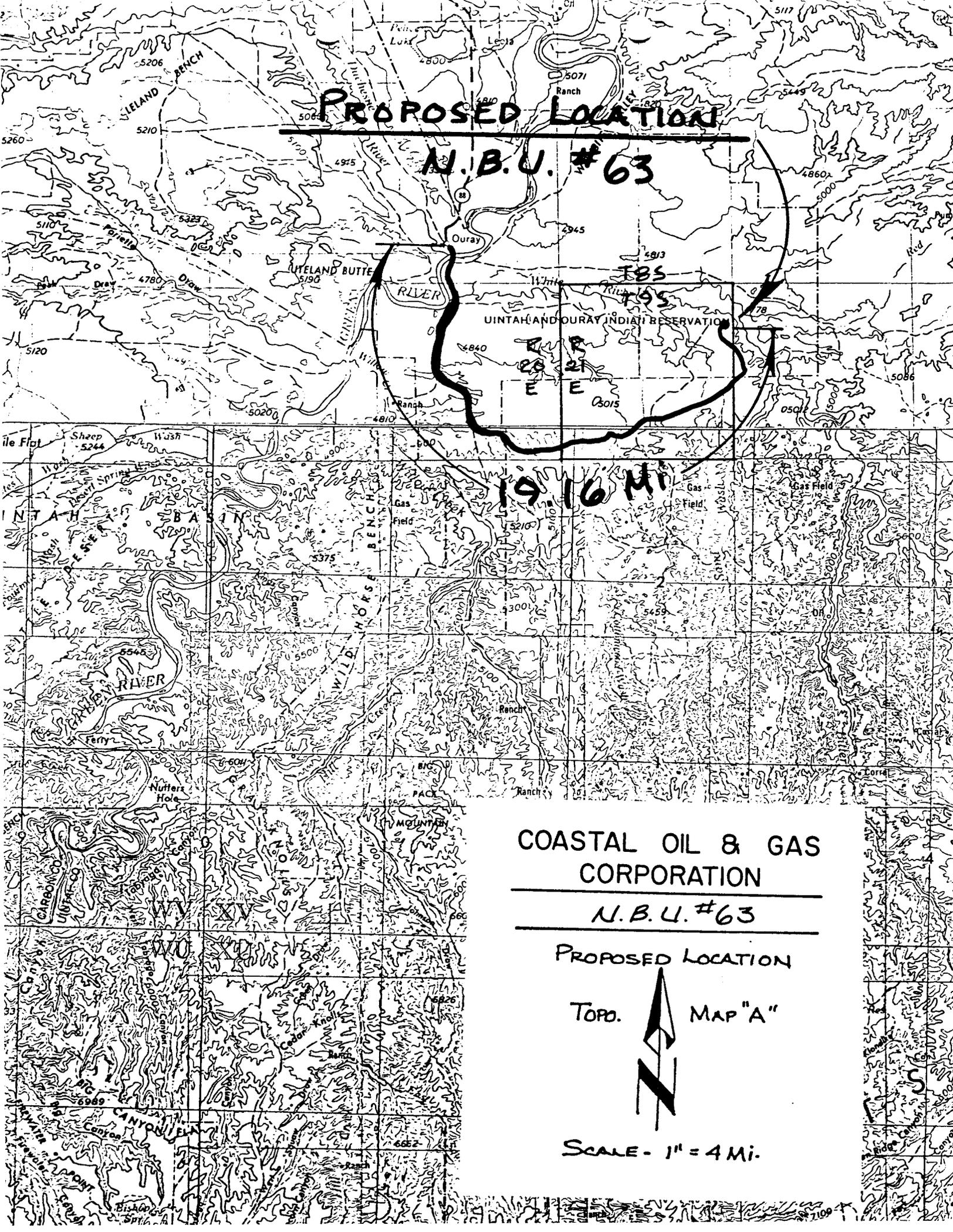
COASTAL OIL & GAS CORPORATION
N.B.U. #63
Section 12, T9S, R21E, S.L.B. & M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by COASTAL OIL & GAS CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

September 23, 1981
Date


H. E. Aab
District Drilling Manager



PROPOSED LOCATION

N.B.U. #63

19.16 Mi

COASTAL OIL & GAS CORPORATION

N.B.U. #63

PROPOSED LOCATION

TOPO. MAP "A"

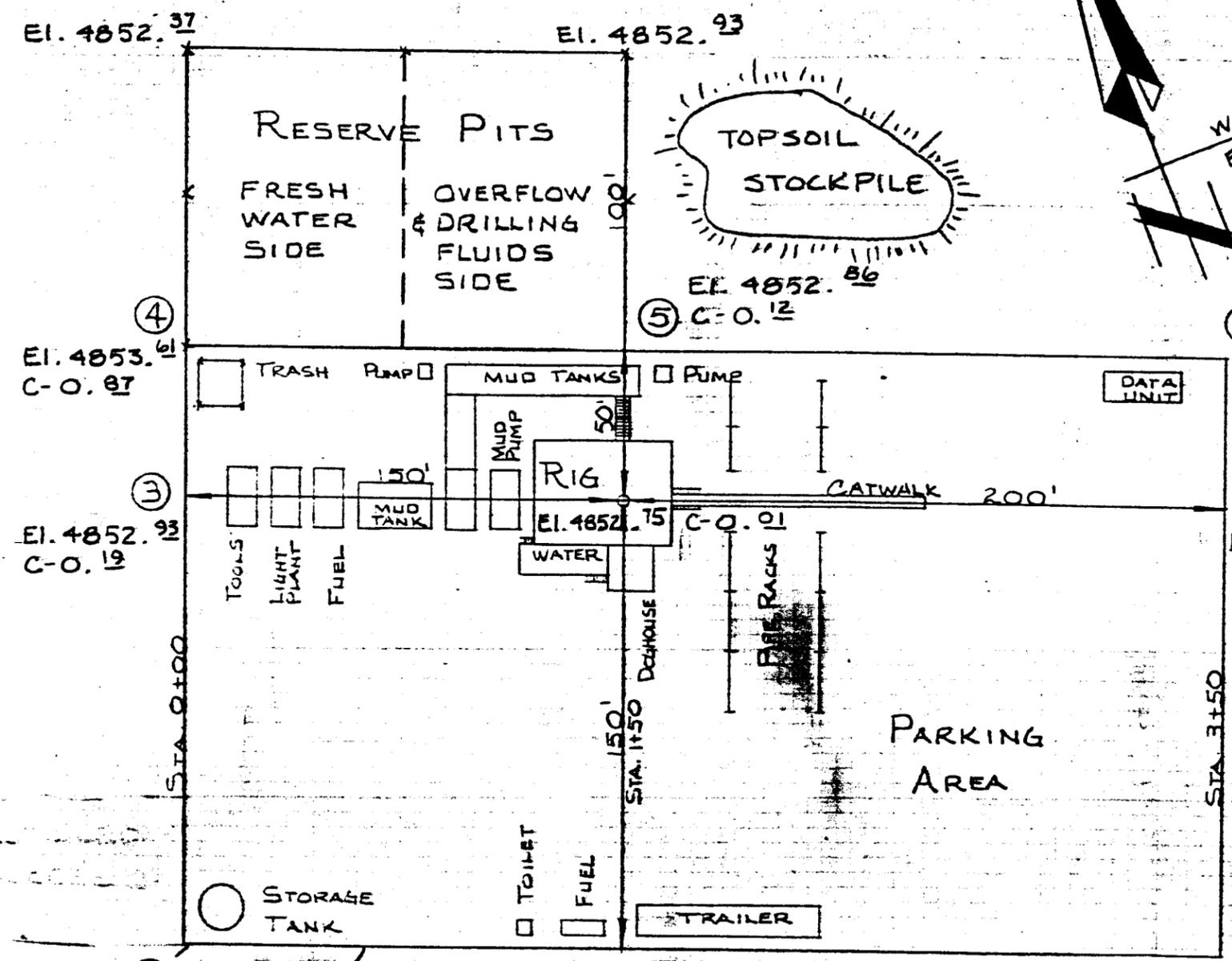
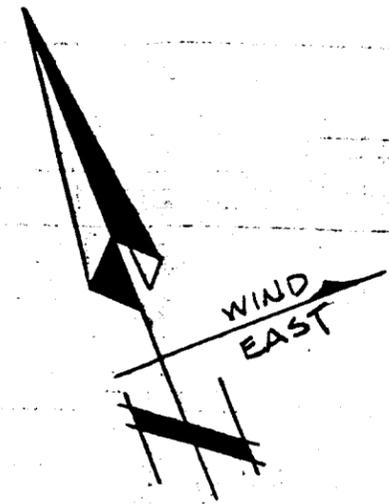


SCALE - 1" = 4 Mi.

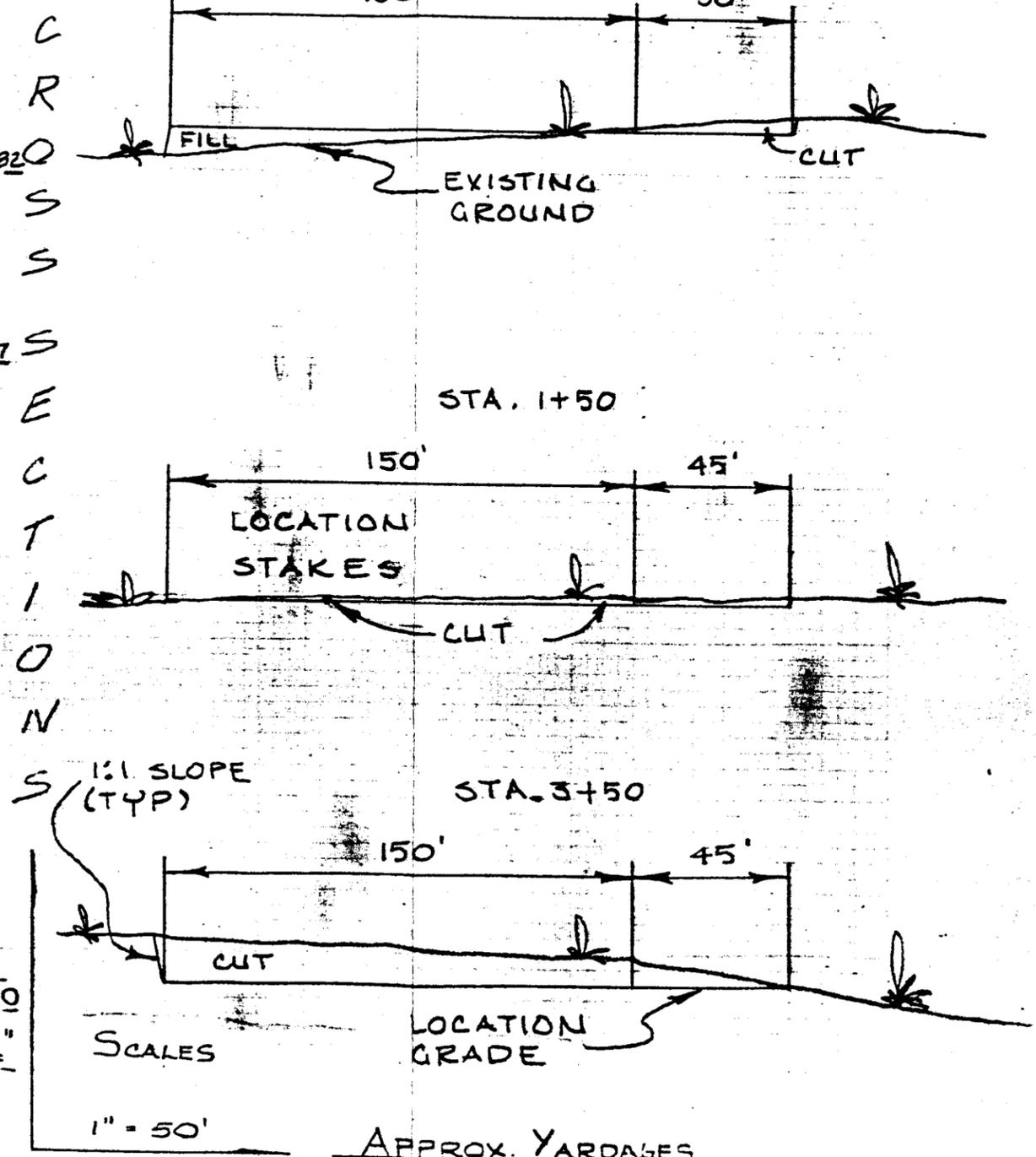
SCALE 1"=50'

COASTAL OIL & GAS CORP.

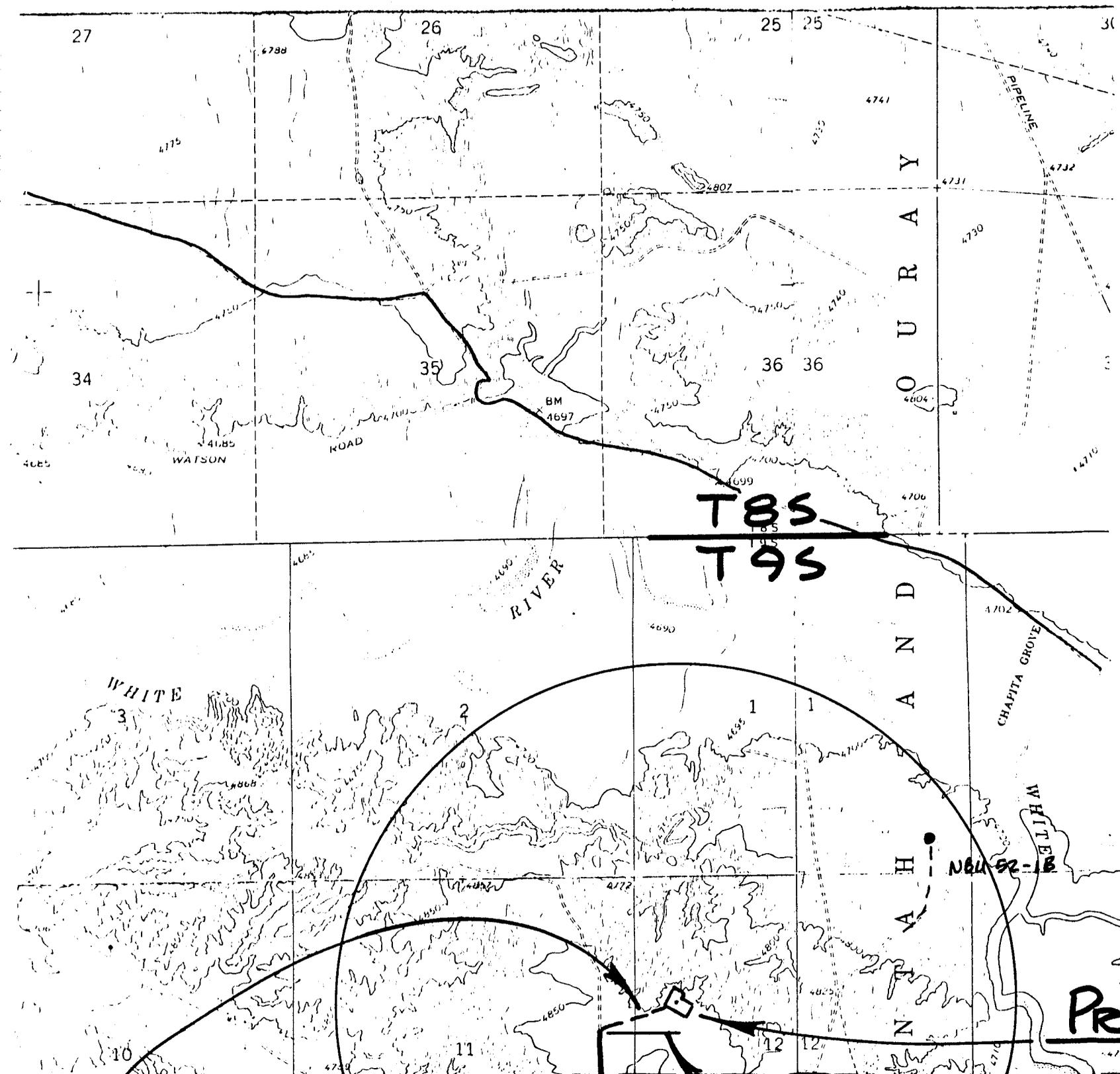
N.B.U. # 63
9/2/81



PROPOSED ACCESS



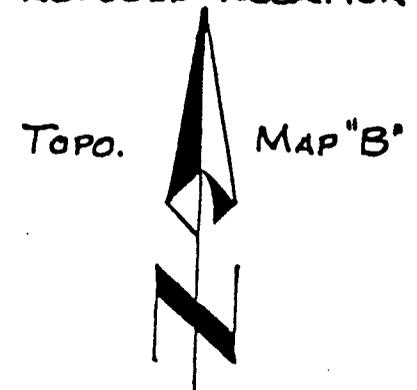
APPROX. YARDAGES
CUT - 1453 CU. YDS.
FILL - 382 CU. YDS.



COASTAL OIL & GAS CORPORATION

N.B.U. #63

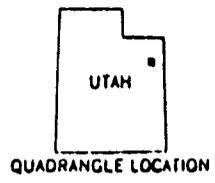
PROPOSED LOCATION



SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty road, all weather, improved surface Unimproved road, fair or dry weather



PROPOSED LOCATION

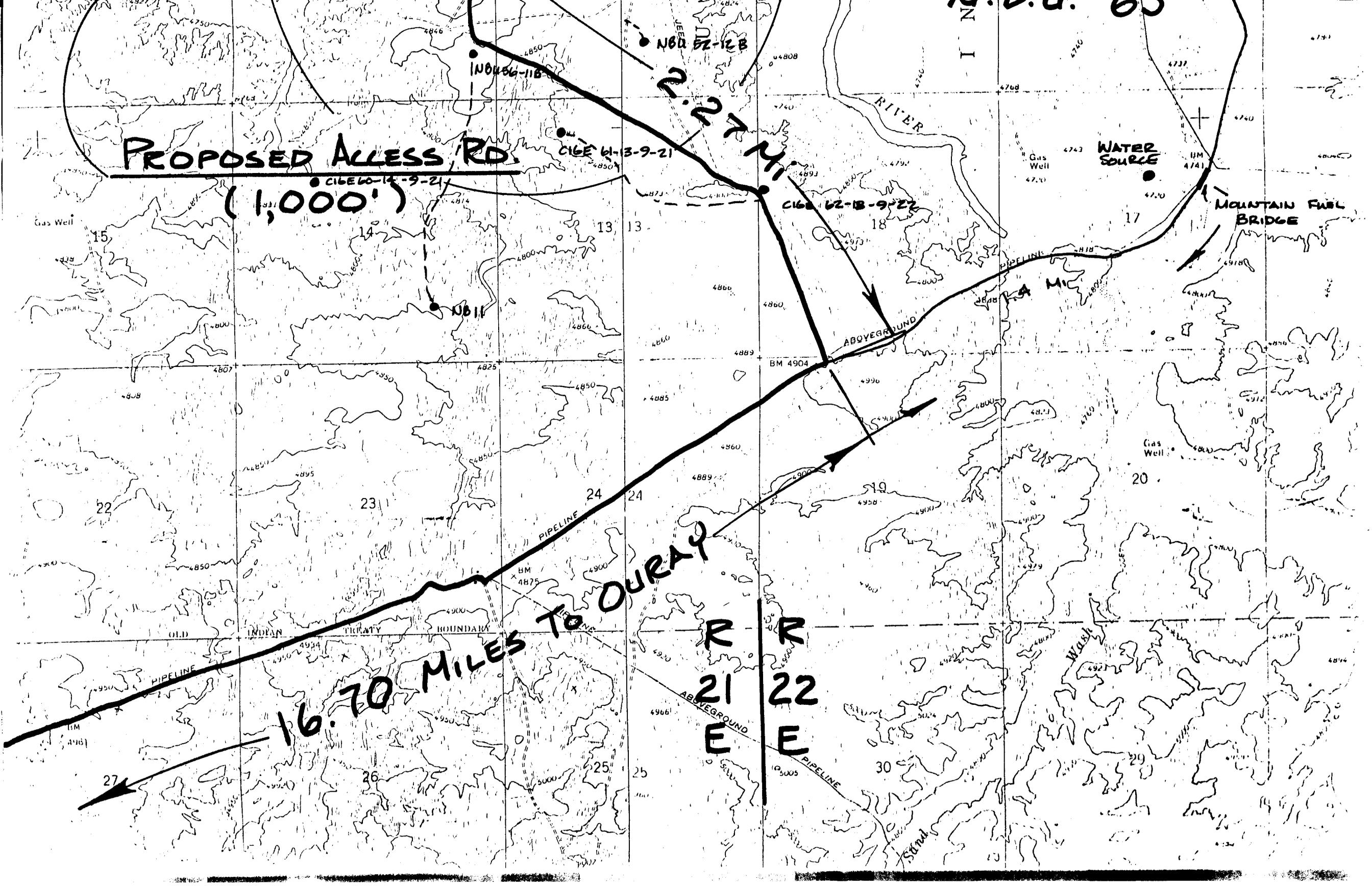
N.B.U. #17

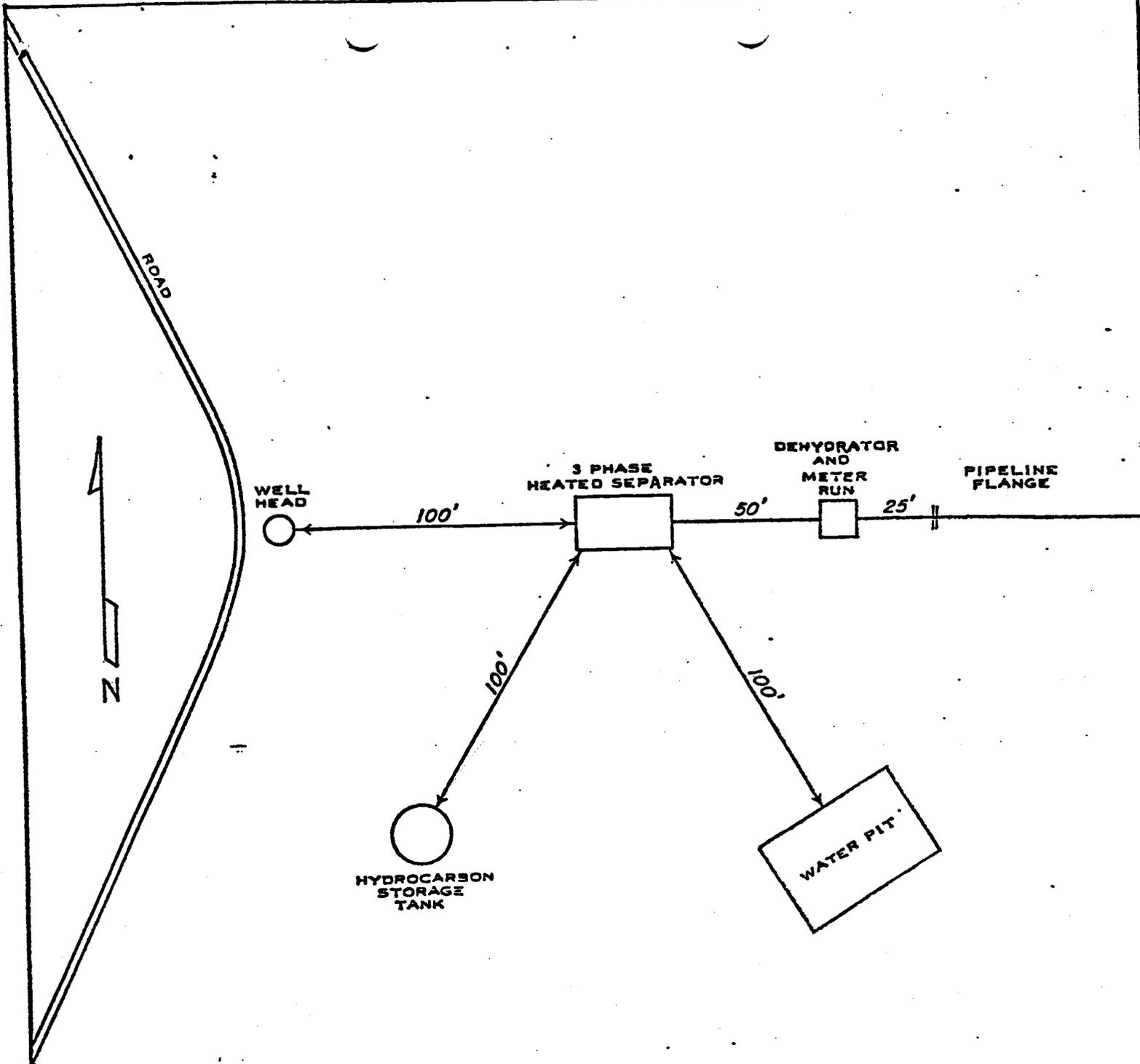
N.I.D. 63

**PROPOSED ACCESS RD.
(1,000')**

**21 22
E E**

16.70 MILES TO OURAY





| |
|---|
| <p>COASTAL OIL & GAS CORPORATION DENVER, COLORADO</p> |
| <p>Natural Buttes Unit No. 63 Section 12-T9S-R21E Uintah County, Utah</p> |

ESTIMATE SKETCH

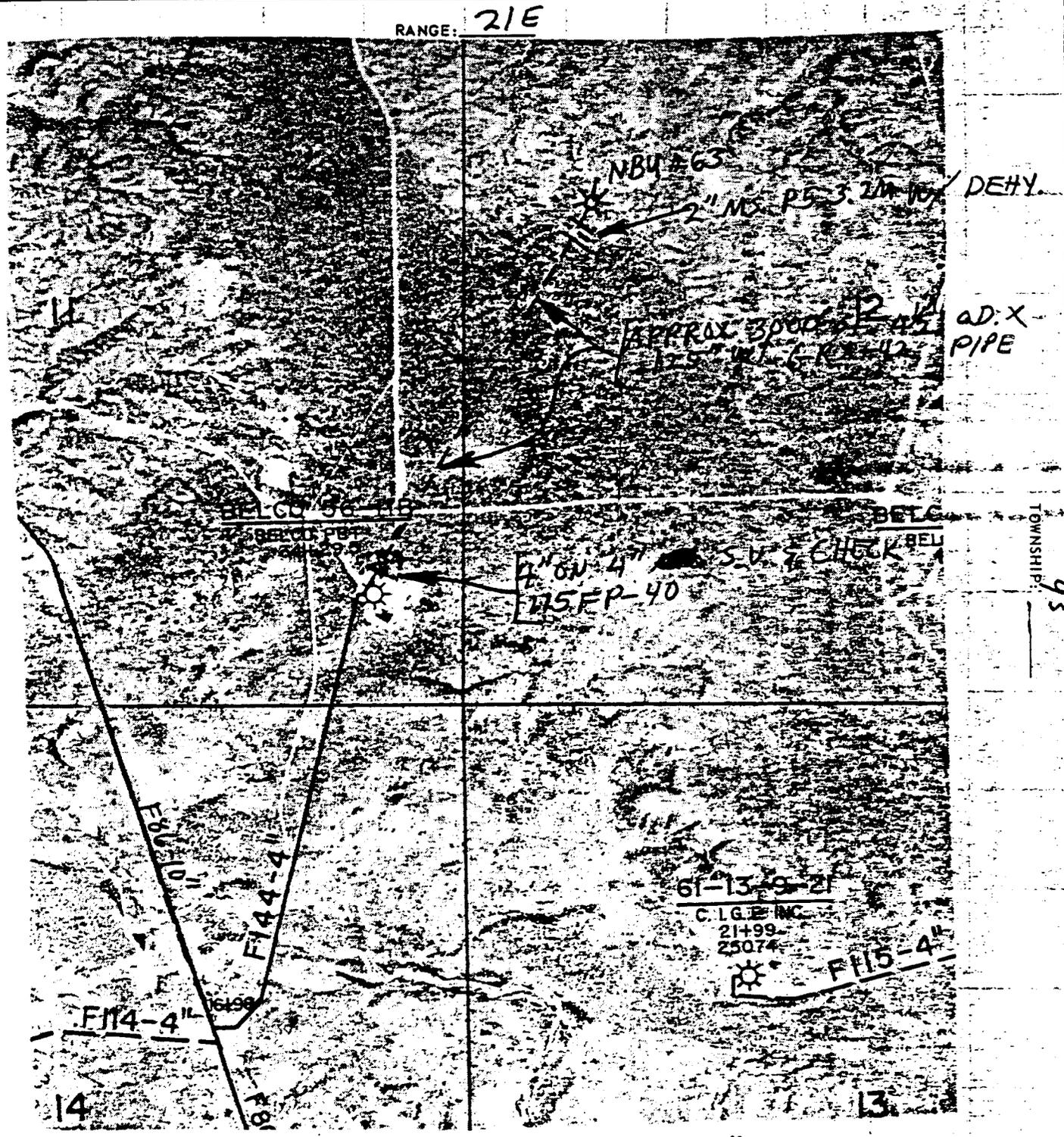
DATE: 9-25-81
STARTING DATE: _____
EST. COMP. DATE: _____
 COMPANY CONTRACT

COLORADO INTERSTATE GAS COMPANY

W O NO.: _____
REVISION NO.: _____
BUDGET NO.: _____
RELATED DWG.: 115FA-1B

LOCATION: SW NW SEC 12-T9S-R 21E COUNTY: UINTAH STATE: UTAH
DESCRIPTION OF WORK: CONNECT NBU #63 NATURAL BUTTES

REQUESTED BY: _____ APPROXIMATE MILEAGE: _____ PROJECT ENGINEER: JFK



PREPARED BY: _____ SCALE (IF ANY): 1"=1,000'

Freehand sketch of location of proposed installation to be constructed or retired showing relative location of existing facilities in area.

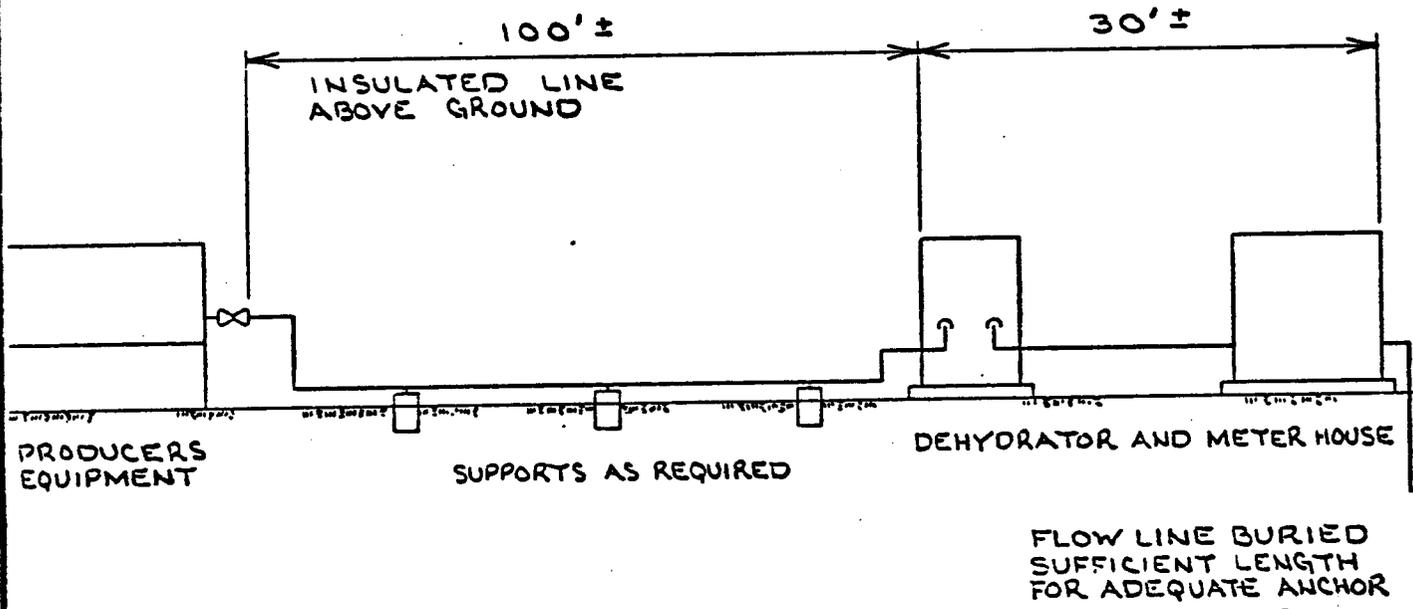
Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU 63 in a southwesterly direction through the W/2 of Section 12 and the SE/4 of Section 11, connecting to Line F144-4" in the SE/4 of Section 11, all in 9S-21E. The line will be approximately 3,000' long, as shown on the attached sketches.

Pipe will be 4-1/2" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.



| NO. | C. O. NO. | DESCRIPTION | DATE | BY | CHK. | APPR. |
|-----|-----------|-------------|------|----|------|-------|
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Colorado Interstate Gas Co.
 COLORADO SPRINGS, COLORADO

TYPICAL WELL HEAD INSTALLATION
 NATURAL BUTTES FIELD

UINTAH COUNTY, UTAH

SCALE: NONE DRAWN: RWP APP:
 DATE: 7-19-77 CHECK: IC O 23858

115FP-2 1/8

PIPELINE TO BE ADEQUATELY ANCHORED TO PREVENT UNDUE MOVEMENT OR STRAIN TO EXISTING FACILITY. NUMBER AND SPACING OF ANCHORS TO BE DETERMINED IN FIELD.

FOR PIPE ANCHOR DETAIL SEE DWG. 80FM3-4A

20' ±

O. B. U. S. Y.

EXIST. PIPELINE

ALTERNATE ANCHOR - BURY PIPELINE MIN. OF 18"

(TYP. FOR G.P.E. OR C.I.G.)

C.I.G. OTHER

INSUL.

TYP. FOR CONN. TO M.F.S.

| | | | | | |
|---|-------|-----------------------|---------|-----|-------------|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| 1 | 2385B | REVISE STARTING POINT | 8-22-77 | RWP | [Signature] |

Colorado Interstate Gas Co.
COLORADO SPRINGS, COLORADO

TYPICAL CONNECTION TO MAIN LINES AND PIPE ANCHOR DETAIL - NATURAL BUTTES FIELD
JUNTA COUNTY, UTAH

| | | | | | | | | | | | |
|-----------|----------|-------------|------|----|------|-------|--------------|--------------------|------------------|-------------|--|
| NO. | C O. NO. | DESCRIPTION | DATE | BY | CHK. | APPR. | SCALE: NONE | DRAWN: RWP | APP: [Signature] | 115FP-1 1/8 | |
| REVISIONS | | | | | | | DATE: 7-7-77 | CHECK: [Signature] | C O 2385B | | |

** FILE NOTATIONS **

DATE: October 15, 1981
OPERATOR: Coastal Oil & Gas Corporation
WELL NO: Natural Buttes Unit #63
Location: Sec. 12 T. 9S R. 21E County: Wintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-047-31097

CHECKED BY:

Petroleum Engineer: M.J. Minder 10-15-81

Director: _____

Administrative Aide: Unit well, ~~at~~ on boundaries

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

October 19, 1981

Coastal Oil & Gas Corp.
P. O. Box 749
Denver, Colo. 80201

RE: Well No. Natural Buttes Unit #63,
Sec. 12, T. 9S, R. 21E,
Uintah County, Utah

Inssofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

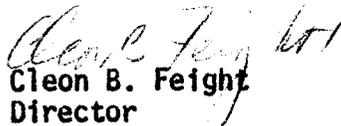
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31097.

Sincerely

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/db
CC: USGS



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

(801) 722-2406 Ext. #202

IN REPLY REFER TO:

Land Operations, SMC

November 4, 1981

Mr. Craig Hansen
U.S. Geological Survey
Oil and Gas Division
P.O. Box 1037
Vernal, Utah 84078

Dear Mr. Hansen:

Enclosed are Environmental Analysis and Negative Declarations for Coastal Oil and Gas Corporation's proposed wells listed below:

| <u>Well No.</u> | <u>Location</u> |
|-----------------|---------------------------------|
| 63 | SWNW, Sec. 12, T9S., R21E., S1M |
| 64 | NESE, Sec. 8, T9S., R21E., S1M |
| 65 | SESW, Sec. 14, T9S., R21E., S1M |
| 66 | NESE, Sec. 21, T9S., R20E., S1M |
| 67 | NESW, Sec. 21, T9S., R20E., S1M |

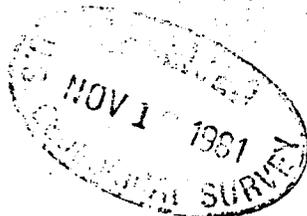
We also concur in the approval of the installation of surface flowlines and hook-up from existing lines to the well head with the following stipulations:

1. Flowlines will parallel access road whenever possible.
2. Flowlines will be installed above ground with no removal of vegetation except that damage caused by vehicles transporting pipe and equipment.
3. Where pipelines must be buried to cross under roads, the disturbed land areas shall be re-vegetated to adapted plant species determined by the appropriate Bureau of Indian Affairs Representative.
4. The operator shall assume the responsibility of maintaining the facilities in a safe operable condition and avoid or cleanup any foreign material that may distract from the natural landscape.

Sincerely yours,

Henry L. Cull
Superintendent

Enclosure



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1980' FNL/660' FWL (SW NW)
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 15 miles SE of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1980'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3725'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4853' Ungr. Gr.

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH |
|----------------|----------------|-----------------|---------------|
| 12-1/4" | 9-5/8" | 36# | 200' |
| 8-3/4", 7-7/8" | 4-1/2" | 11.6# | 7000' |

QUANTITY OF CEMENT
 125 sx
~~Sufficient amt to cover 200'~~
~~above the uppermost hydro-~~
~~carbon zone to protect the oil~~
~~shale. SEE OIL SHALE~~
CEMENT PROGRAM.
 SHOULD PROTECT OIL
 SHALE & WATER

Fresh water aquifers will be protected when the long string is run and cement is circulated back to surface

Please see the attached supplemental information:

- (1) Survey Plat
- (2) Ten-point Program
- (3) BOP Schematic
- (4) Thirteen-point Surface Use Program

Gas Well Production Hook-up to follow on Sundry Notice.

RECEIVED

APR 05 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED H. E. Aab TITLE District Drilling Manager DATE Sept. 23, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] FOR E. W. GUYNN
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE DISTRICT OIL & GAS SUPERVISOR DATE APR 1 1982

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

State O & G

Identification CER/EA No. 650-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coastal Oil and Gas Corporation
Project Type Gas Well - Wildcat
Project Location 1980' FNL & 660' FWL - Sec. 12, T. 9S, R. 21E
Well No. NBU #63 Lease No. U-0141317
Date Project Submitted September 28, 1981

FIELD INSPECTION

Date October 21, 1981

Field Inspection
Participants

Craig Hansen - USGS, Vernal
Lynn Hall - BIA, Ft. Duchesne
Dennis Montgomery - BIA, Ft. Duchesne
Pat Bohner - Coastal Oil and Gas

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

11-16-81
Date Prepared

[Signature]
Environmental Scientist

I concur
11/17/81
Date

[Signature]
District Supervisor

Typed In 10-30-81 Typing Out 11-2-81

RECOMMENDED STIPULATIONS FOR COASTAL OIL AND GAS WELL #63:

1. Production facilities will be painted a tan to gray color to blend in with the natural surroundings.
2. Flowlines will follow access roads to major transmission lines.
3. 8" to 12" of topsoil will be placed on the west and east edges of the location to insure rehabilitation efforts.
4. The operator will adhere to BIA surface stipulations.

Utah and Ouray Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Coastal Oil and Gas Corporation proposes to drill an gas well Unit #63
to a proposed depth of 7000 feet; to construct approximately 1000 ft miles of new access road;
and upgrade approximately None miles of existing access road. The well site is located approximately
15 miles SE of Ouray, Utah in the SWNW, Sec. 12, T. 9S, R. 21E, SIM.
1980 Ft. FNL & 660 Ft. FWL

2. Description of the Environment:

The area is used for grazing, wildlife habitat, hunting and scenic qualities
The topography is nearly
level mesa top. The vegetation consists of
galleta grass, shadscale, desert mallow, Indian ricegrass, aster.
The area is used as wildlife habitat for X deer, X antelope, alk,
bear, X small animals, pheasant X dove, sage grouse, ruffle grouse, blue grouse, bald eagle,
golden eagle, other Coyote, rabbits, rodents, raptors, desert birds, reptiles.
The climate is characterized by having cold snowy winters and warm dry summers. Tempera-
tures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8
inches. The elevation is 4853 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be re-
moved from 3 acres of land occupied by the well site and access road. The disturbance of the soil and removal of
vegetation will:

- A. Destroy wildlife habitat for X deer, X antelope, alk, bear X small mammals, pheasant, X dove, sage grouse,
ruffle grouse, blue grouse, X rabbit, golden eagle, bald eagle, other rodents, reptiles
- B. Remove from production: X rangeland for livestock grazing, irrigated cropland, irrigated pastureland, prime
timberland, pinion-juniper land.
- C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and pro-
duction of the well human activity in the area will increase significantly. This is expected to significantly in-
crease: X poaching of wildlife X disturbance of wildlife X vandalism of property, theft of firewood X litter accumu-
lations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public
health and safety. There is a high, X moderate, slight possibility that pollution from this activity will enter
a stream or lake.

Production facilities can easily be seen from a: community, major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Gwynn, District Engineer,
U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 13
point surface use plan are: (1) Obtain all necessary right-of-ways and permits from
the BIA & Ute Tribe. (2) Comply with USGS, BIA, & Ute Tribal regulations.
(3) Pay surface owner for damages. (4) Assume a continuing responsibility to
promptly correct problems resulting from the operators activities. (5) Comply
with the 13 point surface use plan including additions and modifications made
at the on-site inspection and included in USGS EA#650-81

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Craig Hansen - USGS

Patricia Bohner - Coastal Oil & Gas Corp.

Dennis Montgomery - BIA Appraiser

Max Chapoose - Ute Tribe

Elwyn Dushane - Ute Tribe

R. Lynn Hall 10-4-81
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 10/21/81, we have cleared the proposed location in the following areas of environmental impacts:

Yes No Listed threatened or endangered species

Yes No Critical wildlife habitat

Yes No Historical or cultural resources

Yes No Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes No Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall 11-4-81
E.P.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

Henry G. Bell
Superintendent

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL/660' FWL (SW NW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | | | |
|-------------------------------|--------------------------|-----------------------|-------------------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) Change Casing Program | | | <input checked="" type="checkbox"/> |

5. LEASE
U-014317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe Surface

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 63

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12-T9S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
48-047-31097

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4853' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) It is proposed to change casing program FROM:

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 12 1/2" | 9-5/8" | 36# | 200' | 125 sx |
| 7-7/8" | 5 1/2" | 17# | 7000' | Circulate cmt to surface to properly isolate the hydrocarbon bearing zones, the oil shale & shallow ground water. |

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8/18/82
BY: [Signature] TO:

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|---|
| 12 1/2" | 9-5/8" | 36# | 200' | 125 sx |
| 7-7/8" | 5 1/2" | 17# | 7000' | Circulate cmt to surface to properly isolate the hydrocarbon bearing zones, the oil shale & shallow ground water. |

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Dist. Drlg. Manager DATE June 29, 1982
H. E. Aab

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: COASTAL OIL AND GAS

WELL NAME: NBU 63

SECTION SWNW 12 TOWNSHIP 9S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR Loffland

RIG # 236

SPUDDED: DATE 7-30-82

TIME 11:00 PM

HOW Dry Hole

DRILLING WILL COMMENCE _____

REPORTED BY Sandy

TELEPHONE # 303-572-1121

DATE 8-5-82 SIGNED AS

NOTICE OF SPUD

WELL NAME: NBU 63 N3

LOCATION: SW 1/4 NW 1/4 SECTION 12 T- 9 R- 21

COUNTY: Uintah STATE: Utah

LEASE NO.: U-014317 LEASE EXPIRATION DATE: _____

UNIT NAME (If Applicable): Natural Buttes

DATE & TIME SPUDDED: 11:00 p.m. 7-30-82

DRY HOLE SPUDDER: Ru Ram - Air

DETAILS OF SPUD (Hole, Casing, Cement, etc.): 12 1/4" 9-5/8" @ 217' G/L

Cem 225 SKS Circ 2 BBIS Cmt to Surf

ROTARY RIG NAME & NUMBER: Loffland 234

APPROXIMATE DATE ROTARY MOVES IN: 8-4-82

FOLLOW WITH SUNDRY NOTICE

USGS CALLED: DATE: 8-4-82

PERSON CALLED: Becky George

STATE CALLED: DATE: 8-4-82

PERSON CALLED: Arlene

REPORTED BY: Sandy Crowell

NOTICE OF SPUD

Company: Coastal

Caller: Sandy

Phone: 572 1121 (303)

Well Number: NBU 63 N3

Location: SW NW Sec 12 T9 R21

County: Uintah State: Utah

Lease Number: U-014317

Lease Expiration Date: _____

Unit Name (If Applicable): Natural Buttes

Date & Time Spudded: 11 PM July 30, 1982

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Lawson #236

Approximate Date Rotary Moves In: Aug 4, 1982

FOLLOW WITH SUNDRY NOTICE

Call Received By: Becky George

Date: August 4, 1982

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL/660' FWL (SW NW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | | |
|----------------------------|--------------------------|-------------------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Spud Notice</u> | | <input checked="" type="checkbox"/> |

5. LEASE
U-014317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe Surface

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 63 *NS*

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12-T9S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31097

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4853' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

USGS and State notified 8/4/82 regarding the attached Notice of Spud.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist. Drlg. Mgr. DATE August 4, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

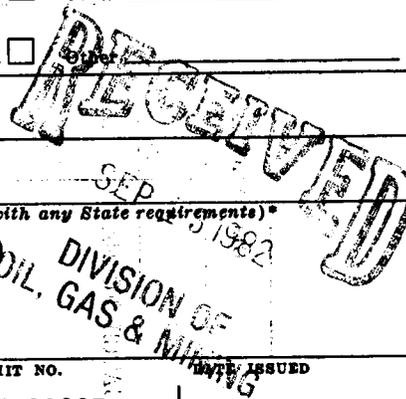
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR.

2. NAME OF OPERATOR
COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX 749, DENVER, CO 80221

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 660' FWL (SW NW)
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. 43-047-31097
DATE ISSUED SEP 5 1982



5. LEASE DESIGNATION AND SERIAL NO.

U-014317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

NATURAL BUTTES UNIT

8. FARM OR LEASE NAME

NATURAL BUTTES UNIT

9. WELL NO.

NATURAL BUTTES UNIT #63N3

10. FIELD AND POOL, OR WILDCAT

NATURAL BUTTES FIELD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 12-T9S-R21E

12. COUNTY OR PARISH UTAH
13. STATE UTAH

15. DATE SPUNDED 7-30-82
16. DATE T.D. REACHED 8-16-82
17. DATE COMPL. (Ready to prod.) 9-3-82
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4853' Ungr. Gr
19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6800'
21. PLUG, BACK T.D., MD & TVD 6709'
22. IF MULTIPLE COMPL., HOW MANY* N/S
23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD
CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6004' - 6528' WASATCH FORMATION
25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL FDC-CNL
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9-5/8" | 36# | 217' | 12-1/4" | 125 SX | |
| 5-1/2" | 17# | 6796' | 7-7/8" | 2300 SX | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 5787' | |

31. PERFORATION RECORD (Interval, size and number) 3-1/8" csg. gun as follows:

| | | | |
|-------|-------|-----------|-----------------|
| 6004' | 6246' | 6350' | |
| 6005' | 6252' | 6359' | |
| 6227' | 6339' | 6433' (2) | |
| 6233' | 6345' | 6528' (2) | TOTAL: 14 HOLES |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|--|
| 6004' - 6528' | BRKDNW W/2800 GAL 3% KCl WTR. FRAC W/50,000 GAL GEL & 100,000 LBS. 20/40 SAND. |

33.* PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|--|------------------------------------|
| 9-3-82 | FLOWING | SI WOPLC |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 9-3-82 | 24 | 18/64" | | 0 | 950 | 2-3 | - |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 500 | 700 | | 0 | 950 | 2-3 | - |

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) VENTED
TEST WITNESSED BY KARL ODEN

35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE SEPTEMBER 7, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | 38. GEOLOGIC MARKERS | | | | |
|--|--|-------------------|-------|--|---------|
| FORMATION | NAME | | | | |
| TOP | MEAS. DEPTH | | | | |
| BOTTOM | TRUE VERT. DEPTH | | | | |
| DESCRIPTION, CONTENTS, ETC. | TOP | | | | |
| | <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%; text-align: center;">WASATCH FORMATION</td> <td style="width: 30%; text-align: center;">5246'</td> </tr> <tr> <td></td> <td style="text-align: center;">(-379')</td> </tr> </table> | WASATCH FORMATION | 5246' | | (-379') |
| WASATCH FORMATION | 5246' | | | | |
| | (-379') | | | | |

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number NATURAL BUTTES UNIT #63N3
Operator COASTAL OIL & GAS CORP. Address P. O. BOX 749, DENVER, CO 80201
Contractor LOFFLAND BRO. Address P. O. BOX 3565, GRAND JCT. CO 81502
Location SW ¼ NE ¼ Sec. 12 T. 9S R. 21E County UINTAH

Water Sands

| <u>Depth</u> | | <u>Volume</u> | <u>Quality</u> |
|--------------|----------------------|-------------------|----------------|
| From | To | Flow Rate or Head | Fresh or Salty |
| 1. | <u>NONE REPORTED</u> | | |
| 2. | | | |
| 3. | | | |
| 4. | | | |
| 5. | | | |

(Continue of reverse side if necessary)

Formation Tops

WASATCH FORMATION 5246' (-379')

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL/660' FWL (SW NW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|-------------------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Operations | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |

5. LEASE
U-014317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe Surface

7. UNIT AGREEMENT NAME
Natural Buttes Unit

8. FARM OR LEASE NAME
Natural Buttes Unit

9. WELL NO.
Natural Buttes Unit No. 63

10. FIELD OR WILDCAT NAME
Natural Buttes Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 12-T9S-R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31097

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4853' Ungr. Gr.

RECEIVED
NOTE: Report must be multiple completion or zone change on Form 9-330.
SEP 21 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well Completed 9/3/82. Completion Report Filed 9/7/82.

Please see attached chronological for report of operations through 9/7/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist.Drlg.Mgr. DATE September 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NBU #63N-3 (COGC)
 Natural Buttes Unit
 Uintah County, Utah
 AFE: 12741 WI: 100%
 ATD: 6800' SD: 7-30-82/8-5-82
 Coastal Oil & Gas Corp., Oper.
 Loffland #236, Contr.
 9-5/8" @ 217' GL: 5½" @ 6796';

LOCATION: 1980' FNL & 660' FWL
 SW NW, Sec 12-T9S-R21E.
 Elev: 4853' GL (ungr)
 TD: 6800'
 PBDT: 6709'
 Perf: 6004-6528' (14 holes)

9-1-82 Prep to squeeze csg-csg annulus & flw well to pit after frac.
 MI RU Western; hold safety meeting & press tst lines to 5800 psi; frac
 Wasatch perfs 6004-6528' (14 holes) dwn tbg & tbg-csg annulus w/50,000 gal low-
 residue X-linked gel & 100,000# 20/40 sd as follows: start pad @ 28 BPM w/2100 psi;
 on perfs @ 33 BPM w/4500 psi; pmp 1 ppg @ 28 BPM w/4550 psi; pmp 2 ppg @ 35 BPM
 w/4700 psi; pmp 3 ppg @ 35 BPM w/4200 psi; pmp 4 ppg @ 35 BPM w/4150 psi; flush
 w/3% KCl wtr @ 35 BPM w/3600 psi; ISIP 1300 psi, 15 min 1250 psi; AR 35 BPM, AP
 4300 psi; SION. Cum Csts: \$385,126.

9-2-82 Flw to pit after frac.
 Road to loc; RU BJ & squeeze 9-5/8" surf x 5½" prod csg annulus w/215 bbl
 (735 sx) 50/50 Poz w/8% gel, as follows: est rate w/wtr @ 1.7 BPM w/650 psi, 8 bbl
 tot displ; start cmt @ 0.5 BPM w/1000 psi, 24 bbl tot displ; pmp cmt @ 1.5 BPM w/750
 psi, 50 bbl tot displ; pmp @ 2.9 BPM w/600 psi, 100 bbl tot displ; pmp @ 2.9 BPM
 w/650 psi, 150 bbl tot displ; pmp @ 2.9 BPM w/600 psi, 200 bbl tot displ; pmp @ 2.9
 BPM w/600 psi, 223 bbl tot displ; flush lines w/26 BW; SIP 100 psi; AR 2.5 BPM, AP
 650 psi; SITP 675 psi, SICP 750 psi; opn to pit @ 12:30 PM on 18/64" CK, 2" stream
 frac fl. Cum Csts: \$393,619.

9-3-82 Flwg to pit after frac.
 FTP 600 psi, SICP 900 psi, 18/64" CK, est 800 MCFD gas w/10-15 BW.

9-4-82 SI; WO PLC.
 FTP 500 psi, SICP 700 psi, 18/64" CK, 950 MCFD w/2-3 BW; SI @ 9:00 AM
 9-3-82; WO PLC. Completed as single SI GW f/Wasatch perfs 6004-6528' (14 holes)
 on 9-3-82. Cum Csts: \$401,319.

9-5-82 SI: WO PLC.
 SITP 2050 psi, SICP 2275 psi.

9-6-82 SI: WO PLC.
 SITP 2050 psi, SICP 2275 psi.

9-7-82 SI: WO PLC.
 SITP 2175 psi, SICP 2350 psi. Cum Csts: \$401,319. Drop f/report.

Natural Buttes Unit

Uintah, Utah

AFE: 12741 WI: 100%

LOCATION: 1980' FNL/660' FWL (SW NW)

ATD: 6800' SD: 7-30-82/8-5-82

4853' Ungr. Gr.

Coastal Oil & Gas Corporation

Loffland #236

TD: 6800'

9-5/8" @ 217' GL; 5½" @ 6796';

PBSD: 6709'

Perf: 6004-6528' (14 holes)

8-17-82 6800'; (189' - 17 hrs); Logging.

Drlg.; RS; Drlg.; Circ to Log; POOH; RU Dresser. Drlg. Brk: 6696'-6700', rate 4-1-5 mpf, gas 80-120-80. BGG 80, CG 120. MW 9.4, VIS 40, WL 12, PV 4, YP 12, Sand Tr, Solids 7.7, pH 9.8, ALK.:Pf .1, Mf .6, CL 1200. Cum Csts: \$152,638.

8-18-82 6800'; Prep to Run Csg.

Ran E Logs, DIL/FDC/CNL; TIH w/Bit; Circ; LD DP & DC's; Cha. Rams. MW 9.4, VIS 40, WL 12.8, PV 14, YP 12, Sand Tr, Solids 7.7, pH 9.8, ALK.:Pf .1, Mf .6, CL 1200, CA Tr, GELS 3/7, Cake 2, MBT 21. Cum Csts: \$175,304.

8-19-82 6800'; RD RT, Preparing to Move to NBU #66N3.

RU Cobra Csg Crew and Run 162 Jt 5½" 17# K55 LT&C Casing (6799'). Landed @ 6796' (KB-14'), FC @ 6752" Circ 5½" Csg w/Rig Pump @ 6799'; Cmt w/Howco: 30 BBLS CS-3 Spacer, 50 BBL Mud Flush 850 sk 50-50 Pox, 8% Gel, 10% Salt, .6% HA-24, 5#/sk Gils. ¼#/sk Flocele. Tailed w/1450 sk 50-50 Pox, 2% Gel, 10% Salt, .6% HA-24, ¼#/sk Flocele (Lead: 12.6 ppg, 2.03 cf/sk, Tail: 13.1 ppg, 1.40 cf/sk). Displaced w/160 BBLS 5% KCL. Final Press - 1200#, Bumped Plug w/1800#. Plug Down @ 2:00 p.m., 8/18/82. Bled Press, Floats Held, Ran Diff Fill Float Shoe and Flota Collar, 15 Cent. Had Partial Returns Throughout Job. Lost Approximately 75 BBL Mud During Cementing. Had Trace of Spacer to Surface. ND BOP's & Set 5½" Slips. Pull Rat & Mouse Holes, Breakdown Kelly & LD. Clean Mud Tanks & RD Rental Tools. RD RT. Released Rig @ 12:00 Midnight, 8/18/82. Final Report. Cum Csts: \$303,315.

8-20-82 thru 8-22-82 WO CU.8-23-82 Prep to MI RU SU.

Tag PBSD @ 6724' KB w/gauge ring & JB on slickline. Cum Csts: \$304,350.

8-24-82 Prep to log & perf.

Road to loc; move rig f/65N-3 to 63N-3; WO anchors & tbg; RU Gamanche Well Service; NU BOP; PU, tally & std back 2-3/8" prod tbg; SDFN. Cum Csts: \$309,660.

8-25-82 TD 6800'; PBSD 6709' WL; Prep to brk dwn form.

Road to loc; RU NL McCullough & run CBL w/GR-CCL f/PBSD of 6709' to surf; TOC +1740': press tst csg to 4800 psi; perf Wasatch w/3-1/8" csg gun as follows: 6004' (1), 6005' (1), 6227' (1), 6233' (1), 6246' (1), 6252' (1), 6339' (1), 6345' (1), 6350' (1), 6359' (1), 6433' (2), 6528' (2), Neutron Density depths (14 holes); TIH w/184 jnts 2-3/8" 4.7# N-80 Cond B (f/CIGE 1-22) tbg; land w/NC on btm @ 5787' KB, SN @ 5756' w/10' blast jnt @ surf; ND BOP, NU tree; SDFN. Cum Csts: \$358,278.

8-26-82 Flwg to pit after brkdwn.

Road to loc; RU Western & brk dwn Wasatch perfs 6004-6528' (14 holes) w/70 bbl 3% KCl wtr w/clay stab & scale inhib & 28 BS as follows: held safety meeting & press tst lines to 5000 psi; fill hole/est rate @ 5 BPM w/3600 psi, 7 bbl tot displ; drop 2 balls/bbl @ 5 BPM w/3600 psi, 21 bbl tot displ; flush @ 4.5 BPM w/4000 psi, 57 bbl tot displ; balled off - surge balls off perfs; resume pmpg @ 5.2 BPM w/4000 psi, 70 bbl tot displ; ISIP 1200 psi, 15 min 1050 psi; AR 5 BPM, AP 4000 psi; opn to pit on 18/64" CK; RD & rel SU. Cum Csts: \$362,384.

8-27-82 Flwg to pit after brkdwn.

FTP 150 psi, 18/64" CK, 10 BW w/gas TSTM. Cum Csts: \$362,384.

8-28-82 SI; WO frac.

FTP 325 psi, SICP 500 psi, 18/64" CK, 600 MCFD w/wtr TSTM; SI @ 11:00 AM; WO frac.

8-29-82 SI; WO frac.

SITP 2100 psi, SICP 2250 psi.

8-30-82 SI; WO frac.

SITP 2175 psi, SICP 2300 psi.

8-31-82 Prep to frac.

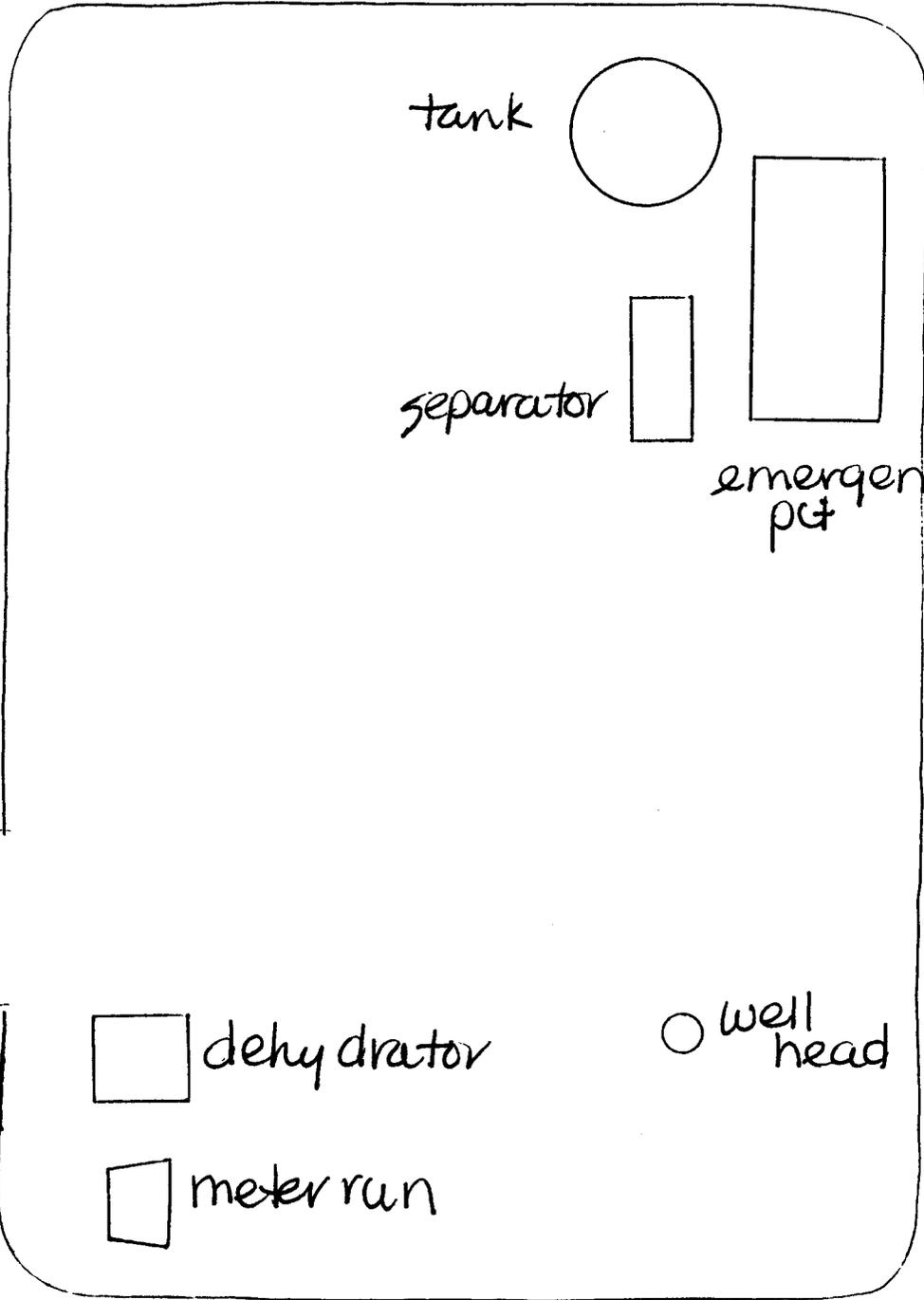
SITP 2250 psi, SICP 2300 psi. Cum Csts: \$362,384.

NBU 63N3

Natural Buttes Unit
Uintah, UtahAFE: 12741 WI: 100%
ATD: 6800' SD: 7-30-82/8-5-82
Coastal Oil & Gas Corporation
Loffland #236
9-5/8" @ 217' GLLOCATION: 1980' FNL/660' FWL (SW NW)
4853' Ungr. Gr.

- 8-4-82 225'; (225' - 10 hrs); WO RT.
RU Ram Air, Drlg. 225' 12¼ Hole, Ran 5 Jts, 9-5/8" K-55, 47# Csg. (219'), Land 217' GL, Howco Cmt 225 sx 'H' + 2% CaCl + ¼# Flocele, Circ 2 BBLS to Surface. Comp. 11:00 p.m., 7/30/82. Cum Csts: \$26,284.
- 8-5-82 430'; (199' - 4 hrs); Drlg.
WO Daylight; RU RT; Pressure Test BOP's w/Quick Test to 3000 psi, Hydril - 1500 psi, Ok; Wash Rat & Mousehole Down; PU BHA, Drld Cmt From 215' to 231'; Drlg. Formation, Spudded 7-7/8" Hole @ 2:00 a.m. 8/5/82. MW 8.4, VIS 27. Cum Csts: \$37,196.
- 8-6-82 1,815'; (1385' - 22½ hrs); Drlg. @ 50 FPH.
Drlg.; Svy; Drlg.; Svy; Drlg.; Svy; Drlg. MW 8.4, VIS 27. (¾ @ 687'); (1° @ 1090'); (1½ @ 1599'). Cum Csts: \$44,468.
- 8-7-82 2665'; (850' - 22 hrs); Drlg. @ 50 FPH, Full Returns.
Drlg.; RS, Svy; Drlg.; Rig Repair, Replace Clutch on Pump #1; Drlg.; Svy; Drlg. MW 8.4, VIS 27. (1° @ 2103'); (1° @ 2635'). Cum Csts: \$52,388.
- 8-8-82 3585'; (920' - 23 hrs); Drlg. @ 38-40 FPH.
Drlg.; Install Rotating Head; Drlg.; RS, Svy; Drlg. No Drlg. Brks. BGG 640, CG 700. MW 8.4, VIS 27. (1° @ 3135'). Cum Csts: \$60,243.
- 8-9-82 4330'; (745' - 23½ hrs); Drlg. @ 18 FPH.
Drlg.; RS, Svy; Drlg. Drlg. Brks: 3590'-96', rate 1.5-.5-1.5 mpf, gas 640-640-640-3700'-04', rate 1.5-.5-1.5 mpf, gas 560-660-660; 3952'-56', rate 1-.5-1.5 mpf, gas 520-650-650; 4085'-89', rate 1.5-.5-2 mpf, gas 560-600-580. BGG 380, CG 540. MW 8.9, VIS 32, WL 18.4, PV 9, YP 5, Sand Tr, Solids 4, pH 10, ALK.:Pf .3, Mf .9, CL 2300, CA 40, GELS 3/5, Cake 2, MBT 12.5. (1-3/4° @ 3665'). Cum Csts: \$68,513.
- 8-10-82 4845'; (515' - 23½ hrs); Drlg. @ 16 FPH.
Drlg.; RS, Svy; Drlg. Drlg. Brk: 4715'-4733', rate 3-1.5-3 mpf, gas 280-360-280. BGG 280, CG 340. MW 9.1, VIS 34, WL 15.8, PV 10, YP 9, Sand Tr, Solids 5.4, pH 9.8, ALK.:Pf .30, Mf 1.30, CL 2200, CA Tr, GELS 4/7, Cake 2, MBT 17.50. (1-3/4° @ 4479'). Cum Csts: \$84,113.
- 8-11-82 5145'; (300' - 19½ hrs); Drill 17'/hr.
Drlg.; RS & Ck BOP's; Drlg.; Svy; TOOH For Bit; Dress Bit #2; TIH; Drlg. Drlg. Brks: 4893'-4906', rate 3.5-1.5-3.5 mpf, gas 240-320-240; 4956'-68', rate 5-1.5-4.5 mpf gas 240-420-320. BGG 280, CG 400. MW 9.1, VIS 33, WL 16, PV 9, YP 6, Sand Tr, Solids 5.4, pH 10, ALK.:Pf .3, Mf 1.5, CL 2200, CA Tr, GELS 4/6, Cake 2, MBT 15. (No-Take will rerun @ 5000'). Cum Csts: \$92,642.
- 8-12-82 5423'; (278' - 19½ hrs); Drilling.
Drill; RS; Drill; Svy; Drill - Lost 100 psi Pump Pressure, Pump Flag; TOH - Hole in Slip Area 39 Stds. Down; Drill. BGG 300, CG 360. No Drilling Breaks. MW 9.3, VIS 36, WL 14.6, PV 9, YP 9, Sand Tr, Solids 6, pH 9.9, ALK.:Pf .30, Mf 1.20, CL 1400, CA 40, GELS 6/9, Cake 2, MBT 17.5. (1-3/4° @ 5310'). Cum Csts: \$102,119.
- 8-13-82 5,740'; (317' - 23½ hrs); Drlg. @ 13.5 FPH.
Drlg.; RS, Chk BOP's; Drlg. BGG 200, CG 240. No Drlg. Brks. MW 9.3, VIS 36, WL 15.8, PV 9, YP 9, Sand Tr, Solids 6.9, pH 10, ALK.:Pf .30, Mf 1.40, CL 1600, CA Tr, GELS 5/8, Cake 2, MBT 17.5. Cum Csts: \$113,605.
- 8-14-82 5982'; (242' - 19 hrs); Drlg.
Drlg.; RS; Drlg.; Pump Slug; TOH; Dress Bit; TIH; Drlg. BGG 360, CG 440. MW 9.3, VIS 35, WL 16, PV 8, YP 9, Sand Tr, Solids 6.9, pH 9.7, CL 1400, GELS 5/8, Cake 2, MBT 17.5. Cum Csts: \$125,928.
- 8-15-82 6315'; (335' - 23½ hrs); Drlg.
Drlg.; RS & BOP. Drlg. Brk: 6226'-6258', rate 4.5-1-4.5 mpf, gas 160-1080-160. BGG 160, CG 180. MW 9.3, VIS 35, WL 15.6, HT 7, PV 9, Sand Tr, Solids 6.9, pH 9.7, ALK.:Pf .20, Mf .60, CL 1400, CA 40, GELS 4/6, Cake 2, MBT 15. Cum Csts: \$134,319.
- 8-16-82 6611'; (296' - 23½ hrs); Drlg. 11 FPH.
Drlg.; RS; Drlg. Drlg. Brks: 6430'-40', rate 4.5-2-4.5 mpf, gas 120-1000-120, 6529'-34', rate 5.5-1.5-5 mpf, gas 120-800-80. BGG 100, CG 120. MW 9.3, VIS 35, WL 15.2, PV 10, YP 6, Sand Tr, Solids 6.9, pH 9.5, ALK.:Pf .2, Mf .6, CL 1400, CA Tr, GELS 4/5, Cake 2, MBT 17.5. Cum Csts: \$142,759.

NBU 63-N3 Sec 12, T95, R21E Chukky 12/22/88



tank

separator

emergency
pt

dehydrator

meter run

well
head

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

43-047-31097
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached spreadsheet

5. Lease Designation and Serial No.

See attached spreadsheet

6. If Indian, Allottee or Tribe Name

See attached spreadsheet

7. If Unit or CA, Agreement Designation

See attached spreadsheet

8. Well Name and No.

See attached spreadsheet

9. API Well No.

See attached spreadsheet

10. Field and Pool, or exploratory Area

See attached spreadsheet

11. County or Parish, State

Utah Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

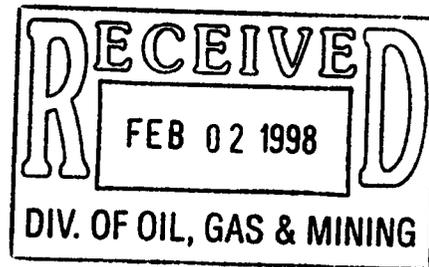
TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator requests permission to empty produced water into tanks on the listed locations. The produced water will then be transported by truck to the underground injection well, NBU #159, located at NE/SW Section 35, T9S-R21E.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Sr. Environmental Analyst

Date 1/28/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| Well Name | API No. | Lease Designation & serial number | If Indian, Allottee or Tribe Name | Footages | Qtr/Qtr | Location | Field | County |
|-----------|--------------|--------------------------------------|---|-----------------------|---------|----------------|----------------|--------|
| CIGE 19 | 43-047-30459 | ML-3141-A | Ute Tribe | 1231' FWL & 1223' FSL | SWSW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 22 | 43-047-30501 | U-0144868 | N/A | 1980' FNL & 1980' FWL | SENE | Sec. 15-9S-20E | Natural Buttes | Uintah |
| CIGE 30 | 43-047-30498 | U-01791 | N/A | 1307' FNL & 1419' FWL | SWSE | Sec. 6-10S-21E | Natural Buttes | Uintah |
| CIGE 37D | 43-047-30910 | U-0576 | Ute Surface | 1031' FSL & 1481' FEL | SWSE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| CIGE 44 | 43-047-30527 | U-01188 | Ute Tribal | 513' FSL & 503' FEL | SESE | Sec. 9-9S-21E | Natural Buttes | Uintah |
| CIGE 45 | 43-047-30528 | U-01193 | Ute Tribe | 1019' FNL & 778' FEL | NENE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| CIGE 60 | 43-047-30549 | U-01193 | Ute Surface | 2156' FNL & 1813' FWL | SENE | Sec. 14-9S-21E | Natural Buttes | Uintah |
| CIGE 61 | 43-047-30580 | U-01193 | Ute Surface | 1815' FNL & 1822' FWL | SENE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| CIGE 71 | 43-047-30636 | U-0575 | Ute Surface | 1894' FSL & 804' FEL | NESE | Sec. 20-9S-21E | Natural Buttes | Uintah |
| CIGE 78C | 43-047-30870 | U-38409 | Ute Tribe | 1279' FNL & 1477' FWL | NENW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 86D | 43-047-30886 | ML-3282 | Ute Tribe | 1080' FSL & 1558' FEL | SWSE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 99D | 43-407-31223 | U-01189-ST | N/A | 760' FNL & 1980' FEL | NWNE | Sec. 26-9S-21E | Natural Buttes | Uintah |
| CIGE 110 | 43-047-31959 | UTU-0575B | Ute Surface | 553' FSL & 2016' FEL | SWSE | Sec. 7-9S-21E | Natural Buttes | Uintah |
| CIGE 111D | 43-047-32305 | U-01193 | Ute Surface | 1041' FSL & 2265' FWL | SESE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| CIGE 112D | 43-047-31945 | UTU-0581 | N/A | 660' FSL & 660' FEL | SESE | Sec. 19-9S-20E | Natural Buttes | Uintah |
| CIGE 120 | 43-047-32251 | UTU-0144868 | Ute Tribe | 883' FNL & 1142' FEL | NENE | Sec. 15-9S-20E | Natural Buttes | Uintah |
| CIGE 121 | 43-047-32252 | UTU-0144868 | N/A | 1996' FNL & 1980' FEL | SWNE | Sec. 15-9S-20E | Natural Buttes | Uintah |
| CIGE 122 | 43-047-32098 | UTU-0149767 | Ute Surface | 1064' FNL & 918' FEL | NENE | Sec. 7-9S-21E | Natural Buttes | Uintah |
| CIGE 125 | 43-047-32084 | UTU-01193 | Ute Surface | 707' FNL & 635' FWL | NESW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 127 | 43-047-32036 | ML-3141 | Ute Tribe | 2175' FSL & 2200' FWL | NESW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 142 | 43-047-31994 | ML-01189 | N/A | 1461' FNL & 847' FEL | SENE | Sec. 25-9S-21E | Natural Buttes | Uintah |
| CIGE156 | 43-047-32195 | ML-3282 | Ute Tribe | 1776' FSL & 611' FEL | NESE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE157 | 43-047-32160 | UTU-38409 | N/A | 2200' FNL & 700' FWL | SWNW | Sec. 16-9S-21E | Natural Buttes | Uintah |
| CIGE 158 | 43-047-32158 | UTU-0576 | N/A | 1980' FSL & 660' FEL | NESE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| CIGE 163 | 43-047-32192 | UTU-01193 | Ute | 1678' FNL & 803' FEL | SENE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| CIGE 170 | 43-047-32403 | U-01193 | Ute Surface | 632' FWL & 1775' FNL | SWNE | Sec. 14-9S-21E | Natural Buttes | Uintah |
| CIGE 171 | 43-047-32348 | U-01095-A | Ute Tribe | 377' FSL & 2008' FEL | SWSE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| COGC 2 | 43-047-30967 | U-0577-B | Ute Surface | 802' FNL & 1902' FWL | NENW | Sec. 22-9S-20E | Natural Buttes | Uintah |
| NBU 6 | 43-047-30083 | U-0149076 | Ute Surface | 1434' FEL & 1356' FSL | NWSE | Sec. 24-9S-21E | Natural Buttes | Uintah |
| NBU 42 | 43-047-31735 | U-463 | N/A | 2181' FNL & 1621' FWL | SENE | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 45N | 43-047-30875 | U-0144868-B | N/A | 1555' FSL & 792' FWL | SWSW | Sec. 12-9S-20E | Natural Buttes | Uintah |
| NBU 48N3 | 43-047-30538 | U-0359 | Ute | 1866' FNL & 382' FWL | SWNW | Sec. 18-9S-22E | Natural Buttes | Uintah |
| NBU 49V | 43-047-31249 | U-463 | N/A | 1161' FNL & 2017' FEL | NWNE | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 52J | 43-047-30850 | U-463 | N/A | 2122' FSL & 754' FWL | NWSW | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 57N | 43-047-30867 | U-01194ST | N/A | 570' FNL & 1925' FWL | NENW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 63N3 | 43-047-31097 | U-14317 | Ute Surface | 1980' FNL & 660' FWL | SWNW | Sec. 12-9S-21E | Natural Buttes | Uintah |
| NBU 64N3 | 43-047-31098 | U-0575-B | Ute Tribe | 1975' FSL & 751' FEL | NESE | Sec. 8-9S-21E | Natural Buttes | Uintah |
| NBU 78 | 43-047-31762 | U-463 | N/A | 1239' FNL & 625' FWL | NWNW | Sec. 30-9S-22E | Natural Buttes | Uintah |

| Well Name | API No. | Lease Designation & serial number | If Indian, Allottee or Tribe Name | Footages | Qtr/Qtr | Location | Field | County |
|------------|--------------|--------------------------------------|---|-----------------------|---------|-----------------|----------------|--------|
| NBU 83J | 43-047-31235 | U-01194-A-ST | N/A | 1532' FSL & 1835' FWL | NESW | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 104 | 43-047-31957 | ML-3282 | Ute Surface | 1181' FNL & 986' FEL | SENE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| NBU 106 | 43-047-31946 | UTU-0576 | N/A | 1980' FSL & 1980' FWL | NESW | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 110 | 43-047-31924 | UTU-0576 | N/A | 637' FNL & 698' FEL | NENE | Sec. 28-9S-21E | Natural Buttes | Uintah |
| NBU 119 | 43-047-31927 | UTU-01416A | N/A | 603' FNL & 528' FEL | NENE | Sec. 15-10S-21E | Natural Buttes | Uintah |
| NBU 121Y | 43-047-32086 | UTU-01193 | Ute Surface | 819' FNL & 2163' FEL | NWNE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| NBU 122 | 43-047-32303 | U-01193 | Ute Tribe | 1047' FSL & 678' FEL | NESE | Sec. 13-9S-21E | Natural Buttes | Uintah |
| NBU 124 | 43-047-31971 | ML-3282 | Ute Tribe | 435' FNL & 2295' FEL | NWNE | Sec. 16-9S-21E | Natural Buttes | Uintah |
| NBU 125 | 43-047-32350 | U-0575 | N/A | 760' FEL & 620' FSL | SESE | Sec. 17-9S-21E | Natural Buttes | Uintah |
| NBU126 | 43-047-32349 | U-0576 | N/A | 2200' FWL & 1600' FNL | SENE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 127 | 43-047-31963 | UTU-0576 | Ute Tribe | 2285' FNL & 741' FWL | SENE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 128 | 43-047-31964 | UTU-0576 | Ute Surface | 996' FSL & 951' FWL | SENE | Sec. 21-9S-21E | Natural Buttes | Uintah |
| NBU 129 | 43-047-31965 | UTU-010950A | Ute Tribe | 2055' FNL & 569' FEL | SENE | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 130 | 43-047-31967 | UTU-0147566 | N/A | 2159' FNL & 828' FWL | SENE | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 133 | 43-047-31978 | ML-22582 | N/A | 469' FSL & 1740' FEL | SENE | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 144 | 43-047-32022 | ML-22651 | N/A | 1501' FNL & 1719' FEL | SENE | Sec. 35-9S-21E | Natural Buttes | Uintah |
| NBU 145 | 43-047-31976 | ST-U-01194A | N/A | 661' FNL & 1440' FEL | SENE | Sec. 2-10S-22E | Natural Buttes | Uintah |
| NBU 175 | 43-047-32143 | U-0576 | N/A | 1902' FWL & 658' FNL | SENE | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 176 | 43-047-32144 | U-0576 | N/A | 2071' FNL & 604' FWL | SENE | Sec. 28-9S-21E | Natural Buttes | Uintah |
| NBU 177 | 43-047-32112 | UTU-0581 | N/A | 1855' FSL & 760' FEL | SENE | Sec. 28-9S-21E | Natural Buttes | Uintah |
| NBU 178 | 43-047-32121 | UTU-0581 | N/A | 466' FNL & 1781' FEL | SENE | Sec. 29-9S-21E | Natural Buttes | Uintah |
| NBU 181 | 43-047-32161 | UTU-0576 | Ute Tribe | 503' FSL & 1849' FWL | SENE | Sec. 30-9S-21E | Natural Buttes | Uintah |
| NBU 183 | 43-047-32122 | U-01194A | N/A | 2014' FNL & 646' FWL | SENE | Sec. 9-9S-21E | Natural Buttes | Uintah |
| NBU 184 | 43-047-32170 | UTU-0463 | N/A | 541' FSL & 1778' FWL | SENE | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 184 | 43-047-32170 | UTU-0463 | N/A | 541' FSL & 1778' FWL | SENE | Sec. 30-9S-22E | Natural Buttes | Uintah |
| NBU 191 | 43-047-32298 | U-010950-A | N/A | 694' FSL & 383' FWL | SENE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| NBU 192 | 43-047-32299 | U-0147566 | N/A | 753' FNL & 2013' FWL | SENE | Sec. 15-9S-21E | Natural Buttes | Uintah |
| NBU 193 | 43-047-32300 | U-010950-A | N/A | 660' FSL & 660' FWL | SENE | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 194 | 43-047-32296 | U-010959-A | N/A | 1765' FSL & 1709' FWL | SENE | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 195 | 43-047-32355 | U-014137 | N/A | 700' FNL & 2000' FEL | SENE | Sec. 22-9S-21E | Natural Buttes | Uintah |
| NBU 199 | 43-047-32337 | U-0576-A | Ute Surface | 369' FWL & 460' FSL | SENE | Sec. 11-9S-21E | Natural Buttes | Uintah |
| NBU 202 | 43-047-32338 | U-0149767 | N/A | 900' FNL & 600' FEL | SENE | Sec. 9-9S-21E | Natural Buttes | Uintah |
| NBU 202 | 43-047-32338 | U-0149767 | N/A | 900' FNL & 600' FEL | SENE | Sec. 8-9S-21E | Natural Buttes | Uintah |
| NBU 214 | 43-047-32466 | U-01194A-ST | N/A | 1945' FSL & 600' FWL | SENE | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 312-2E | 43-047-32288 | ML-21510 | Ute Surface | 1181' FSL & 1992' FEL | SENE | Sec. 27-9S-21E | Natural Buttes | Uintah |
| NBU 312-2E | 43-047-32288 | ML-21510 | Ute Surface | 1181' FSL & 1992' FEL | SENE | Sec. 2-9S-21E | Natural Buttes | Uintah |
| NBU 36Y | 43-047-30603 | U-0581 | N/A | 1545' FNL & 1250' FEL | SENE | Sec. 2-9S-21E | Natural Buttes | Uintah |
| NBU 166 | 43-047-32065 | UTU-0576 | N/A | 941' FSL & 1693' FEL | SENE | Sec. 30-9S-21E | Natural Buttes | Uintah |
| NBU 166 | 43-047-32065 | UTU-0576 | N/A | 941' FSL & 1693' FEL | SENE | Sec. 28-9S-21E | Natural Buttes | Uintah |

NBU #63N3-12-9-21
NATURAL BUTTES FIELD
SECTION 12 T9S R21E
WORKOVER PROCEDURE *HW*

WELL DATA

LOCATION: 1980' FNL 660' FWL SEC. 12 T9S R21E
ELEVATION: 4853' GR., 4867' KB.
TD: 6800', PBTB 6709' (1982)
CSG: 9-5/8", 47.0#, K-55 @ 231' w/ 225 SX.
5-1/2", 17.0#, K-55 @ 6796' w/ 2300 SX.
CMT ANNULUS w/ 735 SX.
TBG: 2-3/8", 4.7#, N-80 @ 5787' (1982)
FORMATION(S): WASATCH 6004' - 6528', 14 HOLES (1982)

PROCEDURE

1. MI & RU pulling unit. Blow down & kill well w/ minimum amount of 2% KCL water. ND WH. NU BOP. Record BLTR.
2. RU slick line to tag PBTB (Bottom perf @ 6528'). NOTE: Well has not workover since 1982, expect scale. CO to 6630' if necessary w/ air-foam.
3. RIH w/ 2-3/8" tbg to 6528'. RU service company. Circulate ^(Spot) 13 bbls 15% HCL acid with additives across perf's 6004' - 6528' to clean up possible scale. RD service company. Let acid soak, RIH & land 2-3/8" tbg @ 6528' (new EOT).
4. ND BOP. NU WH. RD & MO pulling unit. RU swab unit. Swab/flow back to clean up.
5. Complete installation of plunger lift equipment. Return the well to sales.

ESTIMATED: 5 DAYS
\$26,700

GL STATUS:

WORKING PRESSURE: #5,000

DN: 14'

| DOWNOLE SCHEMATIC | |
|-------------------|---|
| LEASE: | N.B. |
| WELL #: | 2314-3 |
| FIELD: | Natural B. #2 |
| LOCATION: | 12-795-212 |
| COUNTY/STATE: | Utah |
| TD: | 6800 |
| PBTD: | 6709 |
| PERFS: | 6,004 0 5 6227 33,46, 52, 1837, 45, 50, 59 6433 (280F) 6528 50M |
| PROD FORM(S): | 1000072 |
| DATE: | 8-31-92 BY: BDT |

10' Blast, T.

| ITEM, QUANTITY, DEPTHS, GRADE, WEIGHT, CPLG, Etc. | O.D. | I.D. |
|---|------|------|
| HOLE SIZE: 12 1/4" | | |
| SURFACE CASING: | | |
| O.D. 9 5/8" WEIGHT(S) 47# | | |
| GRADE(S) K-55 CPLG | | |
| SET AT 2311' W/ 225 SX | | |
| HOLE SIZE: 7 7/8" | | |
| Prod Casing 5 1/2" 17# K-55 set @ 6716 | | |
| w/2300 of cement | | |
| 183 JTs 2 3/8 N-80 T6y 5730.78" | | |
| Seat Nipple set at 5756.20" | | |
| 1 JT 2 3/8 T6y = 31.02 | | |
| Notched Collar 5787.20" | | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. U-0141317 |
| 2. Name of Operator Coastal Oil & Gas Corporation | 6. If Indian, Allottee or Tribe Name Ute Tribe Surface |
| 3. Address and Telephone No. P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455 | 7. If Unit or CA, Agreement Designation Natural Buttes Unit |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660" FWL (SW NW) Section 12, T9S-R21E | 8. Well Name and No. NBU 63N3 |
| | 9. API Well No. 43-047-31097 |
| | 10. Field and Pool, or exploratory Area Natural Buttes |
| | 11. County or Parish, State Uintah Utah |

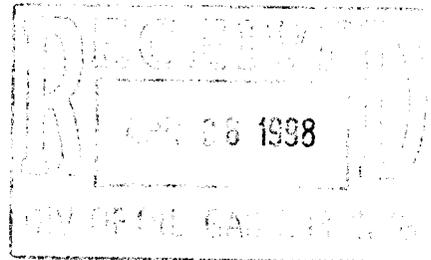
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other CO. lwr tbq. acdz and install PLE |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological well history for work performed on the subject well.



*wtc
12-23-98
KJA*

14. I hereby certify that the foregoing is true and correct
Signed Sheila Bremer Title Environmental and Safety Analyst Date 4/6/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #63N3
Natural Buttes Unit
Uintah County, Utah
WI: 100.0% COGC AFE: #27797

Page 1

CLEAN OUT-LWR-TBG-ACIDIZE-PLE

- 3/18/98 **Prep to acidz.** MIRU CWS #70. Blow well dwn. ND WH, NU BOP. PU & RIH w/tbg. Tag fill @ 6651'. POOH abv perms. SDFN. CC: \$ 2,720
- 3/19/98 **Prep to swb.** SITP / SICP 400 psi. Blew well dwn. RIH w/tbg to 6530'. RU Dowell. Spot 13 BBLS 15% HCl across perms (6004-6528'). RD. PU & land tbg @ 6524'. ND BOP, NU WH. RDMO. Install PLE. MI RU SU. Swb 45 BLF/20 runs. IFL 4800', FFL 5400'. Fluid v slight gas cut, no gas blow. SDFN. CC: \$10,720
- 3/20/98 **Swb.** SITP 0, SICP 275#. Swb 20 BLF/11 runs. Lost knuckle jt & Mandrel. Fish out tomorrow. IFL 5500', FFL 6400'. SI f/PBU. SDFN. CC: \$12,274
- 3/21/98 **On prod.** SITP 150#, SICP 450#. Fish knuckle jt & mandrel OOH. Trip plunger, put on prod. FTP 250#, FCP 250#, FFL 5500'. CC: \$13,629
- 3/22/98 104 MCFD, 1 BWPD, FTP 80#, FCP 111#, 40/64".
- 3/23/98 97 MCFD, 0 BWPD, FTP 102#, FCP 114#, 40/64".
- 3/24/98 111 MCFD, 1 BWPD, FTP 88#, FCP 145#, 40/64".
- 3/25/98 106 MCFD, 1 BWPD, FTP 95#, FCP 127#, 40/64".
- 3/26/98 109 MCFD, 1 BWPD, FTP 88#, FCP 134#, 40/64".
- 3/27/98 112 MCFD, 1 BWPD, FTP 94#, FCP 103#, 40/64".
- 3/28/98 112 MCFD, 1 BWPD, FTP 122#, FCP 156#, 40/64". FINAL REPORT.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH | | 8. WELL NAME and NUMBER: Exhibit "A" |
| PHONE NUMBER: 435-789-4433 | | 9. API NUMBER: |
| | | 10. FIELD AND POOL, OR WILDCAT: |

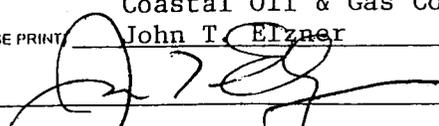
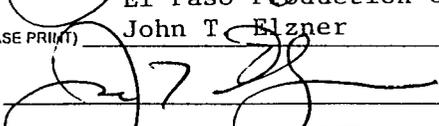
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEIN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

| | |
|---|----------------------|
| Coastal Oil & Gas Corporation | |
| NAME (PLEASE PRINT) John T. Elzner | TITLE Vice President |
| SIGNATURE  | DATE 06-15-01 |
| El Paso Production Oil & Gas Company | |
| NAME (PLEASE PRINT) John T. Elzner | TITLE Vice President |
| SIGNATURE  | DATE 06-15-01 |

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

| | | | |
|---------------|-------------|-------------|-----------|
| UTUSL-065841A | UTU-47172 | UTU-74415 | UTU-53860 |
| UTU-28652 | UTU-50687 | UTU-74416 | UTU-66401 |
| UTU-37943 | UTU-52298 | UTU-75091 | UTU-67868 |
| UTU-44089 | UTU-0109054 | UTU-75096 | UTU-65389 |
| UTU-44090A | UTU-0143511 | UTU-75097 | UTU-77084 |
| UTU-61263 | UTU-0143512 | UTU-75673 | UTU-61430 |
| UTU-00343 | UTU-38401 | UTU-76259 | UTU-72633 |
| UTU-02651 | UTU-38411 | UTU-76260 | UTU-72650 |
| UTU-02651B | UTU-38418 | UTU-76261 | UTU-49692 |
| UTU-0142175 | UTU-38419 | UTU-76493 | UTU-57894 |
| UTU-70235 | UTU-38420 | UTU-76495 | UTU-76829 |
| UTU-70406 | UTU-38421 | UTU-76503 | UTU-76830 |
| UTU-74954 | UTU-38423 | UTU-78228 | UTU-76831 |
| UTU-75132 | UTU-38424 | UTU-78714 | |
| UTU-75699 | UTU-38425 | UTU-78727 | |
| UTU-76242 | UTU-38426 | UTU-78734 | |
| UTU-78032 | UTU-38427 | UTU-79012 | |
| UTU-4377 | UTU-38428 | UTU-79011 | |
| UTU-4378 | UTU-53861 | UTU-71694 | |
| UTU-7386 | UTU-58097 | UTU-00576 | |
| UTU-8344A | UTU-64376 | UTU-00647 | |
| UTU-8345 | UTU-65222 | UTU-01470D | |
| UTU-8347 | UTU-65223 | UTU-0136484 | |
| UTU-8621 | UTU-66746 | UTU-8344 | |
| UTU-14646 | UTU-67178 | UTU-8346 | |
| UTU-15855 | UTU-67549 | UTU-8648 | |
| UTU-25880 | UTU-72028 | UTU-28212 | |
| UTU-28213 | UTU-72632 | UTU-30289 | |
| UTU-29535 | UTU-73009 | UTU-31260 | |
| UTU-29797 | UTU-73010 | UTU-33433 | |
| UTU-31736 | UTU-73013 | UTU-34711 | |
| UTU-34350 | UTU-73175 | UTU-46699 | |
| UTU-34705 | UTU-73434 | UTU-78852 | |
| UTU-37116 | UTU-73435 | UTU-78853 | |
| UTU-37355 | UTU-73444 | UTU-78854 | |
| UTU-37573 | UTU-73450 | UTU-075939 | |
| UTU-38261 | UTU-73900 | UTU-0149767 | |
| UTU-39223 | UTU-74409 | UTU-2078 | |
| UTU-40729 | UTU-74410 | UTU-44426 | |
| UTU-40736 | UTU-74413 | UTU-49530 | |
| UTU-42469 | UTU-74414 | UTU-51026 | |

OPERATOR CHANGE WORKSHEET

ROUTING

| | | |
|--------|-------------------------------------|--------|
| 1. GLH | <input checked="" type="checkbox"/> | 4-KAS |
| 2. CDW | <input checked="" type="checkbox"/> | 5-LP |
| 3. JLT | <input type="checkbox"/> | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |
| |

CA No.

Unit: NATURAL BUTTES

WELL(S)

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-----------------------|--------------|-----------|-------------|------------|-----------|-------------|
| NBU 315 | 43-047-33879 | 99999 | 11-09S-21E | FEDERAL | GW | APD |
| NBU 57-12B | 43-047-30464 | 2900 | 12-09S-21E | FEDERAL | GW | P |
| NBU 63N-3 | 43-047-31097 | 2900 | 12-09S-21E | FEDERAL | GW | P |
| CIGE 61-13-9-21 | 43-047-30550 | 2900 | 13-09S-21E | FEDERAL | GW | P |
| CIGE 125-13-9-21 | 43-047-32084 | 2900 | 13-09S-21E | FEDERAL | GW | P |
| NBU 121 | 43-047-32086 | 2900 | 13-09S-21E | FEDERAL | GW | P |
| NBU 122 | 43-047-32303 | 2900 | 13-09S-21E | FEDERAL | GW | P |
| CIGE 111D-13-9-21 | 43-047-32305 | 2900 | 13-09S-21E | FEDERAL | GW | P |
| CIGE 214-13-9-21 | 43-047-32918 | 2900 | 13-09S-21E | FEDERAL | GW | P |
| NBU 318 | 43-047-33880 | 2900 | 13-09S-21E | FEDERAL | GW | P |
| NBU 317 | 43-047-33921 | 99999 | 13-09S-21E | FEDERAL | GW | APD |
| NBU CIGE 60-14-9-21 | 43-047-30549 | 2900 | 14-09S-21E | FEDERAL | GW | P |
| NBU 65 | 43-047-31099 | 2900 | 14-09S-21E | FEDERAL | GW | P |
| CIGE 170-14-9-21 | 43-047-32403 | 2900 | 14-09S-21E | FEDERAL | GW | P |
| CIGE 199-14-9-21 | 43-047-32801 | 2900 | 14-09S-21E | FEDERAL | GW | P |
| NBU CIGE 91D-15-9-21J | 43-047-31151 | 2900 | 15-09S-21E | FEDERAL | GW | P |
| NBU 123 | 43-047-31974 | 2900 | 15-09S-21E | FEDERAL | GW | P |
| CIGE 163-15-9-21 | 43-047-32192 | 2900 | 15-09S-21E | FEDERAL | GW | P |
| NBU 191 | 43-047-32298 | 2900 | 15-09S-21E | FEDERAL | GW | P |
| CIGE 171-15-9-21 | 43-047-32348 | 2900 | 15-09S-21E | FEDERAL | GW | P |

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

JAN. 17. 2003 3:34PM

TPORT

NO. 173

P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

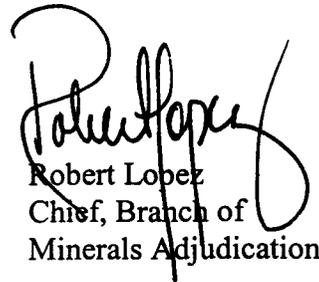
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chron



IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

| | | |
|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 7. UNIT or CA AGREEMENT NAME: |
| 2. NAME OF OPERATOR: El Paso Production Oil & Gas Company | | 8. WELL NAME and NUMBER: Exhibit "A" |
| 3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995 | | 9. API NUMBER: |
| PHONE NUMBER: (832) 676-5933 | | 10. FIELD AND POOL, OR WILDCAT: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH | | |

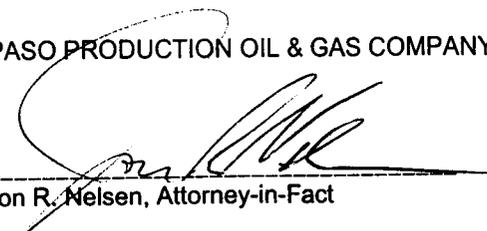
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

| | |
|---|---|
| NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix | TITLE Agent and Attorney-in-Fact |
| SIGNATURE  | DATE 12/17/02 |

(This space for State use only)

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5. Lease Serial No. SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. SEE ATTACHED EXHIBIT "A"
9. API Well No. SEE ATTACHED EXHIBIT "A"
10. Field and Pool, or Exploratory Area
11. County or Parish, State UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well [] Oil Well [x] Gas Well [] Other
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.
3a. Address P.O. BOX 1148 VERNAL, UT 84078
3b. Phone No. (include area code) (435) 781-7023
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION (Notice of Intent, Subsequent Report, Final Abandonment Notice) and TYPE OF ACTION (Acidize, Deepen, Production, etc.)

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration then...

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF...

RECEIVED MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON

Title OPERATIONS

Signature

Handwritten signature of Cheryl Cameron

Date March 4, 2003

DEPT. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by, Title, Date, Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/11/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/11/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The FORMER operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | | |
|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. Multiple Wells - see attached |
| 2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P. | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address P.O. BOX 1148 VERNAL, UT 84078 | 3b. Phone No. (include area code) (435) 781- | 7. If Unit or CA/Agreement, Name and/or No. 891008900A |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple Wells - see attached | | 8. Well Name and No. Multiple Wells - see attached |
| | | 9. API Well No. Multiple Wells - see attached |
| | | 10. Field and Pool, or Exploratory Area Natural Buttes Unit |
| | | 11. County or Parish, State Uintah County, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal |
| | | | <input type="checkbox"/> Water Shut-Off |
| | | | <input type="checkbox"/> Well Integrity |
| | | | <input type="checkbox"/> Other _____ |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

| | | | |
|-------------------------------------|--|-----------------------------|--------------------------|
| Name (Printed/Typed) J.T. Conley | COPY SENT TO OPERATOR Date: 9-2-03 Initials: JTC | Title Operations Manager | SEP 10 2003 |
| Signature <i>J.T. Conley</i> | Date 9-2-2003 | | DIV OF OIL, GAS & MINING |

THIS SPACE FOR FEDERAL OR STATE USE

| | | | |
|---|---|-----------------|---|
| Approved by | Title Accepted by the Utah Division of Oil, Gas and Mining | Date 9/16/03 | Federal Approval of This Action is Necessary |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| WELL | LEGALS | STFLEASENO | CANUMBER | APINO |
|--------------|---------------|------------|------------|------------------|
| NBU 058N2 | 27-10-22 NENW | UTU473 | 891008900A | 430473083800S1 |
| NBU 060 | 26-9-21 NWSW | U01194 | 891008900A | 430473172800S1 ✓ |
| NBU 062N3 | 16-10-21 SENW | ML10755 | 891008900A | 430473090900S1 |
| NBU 063N3 | 12-9-21 SWNW | UTU0141317 | 891008900A | 430473109700S1 |
| NBU 064N3 | 8-9-21 NESE | UTU0575B | 891008900A | 430473109800S1 |
| NBU 065N3 | 14-9-21 SESW | UTU01193 | 891008900A | 430473109900S1 |
| NBU 067A | 4-10-22 SWNE | UTU01191 | 891008900A | 430473173700S1 |
| NBU 068N2 | 26-9-21 NESE | ML22934 | 891008900A | 430473108900S1 ✓ |
| NBU 069N2 | 35-9-21 SWSW | U01194 | 891008900A | 430473109000S1 ✓ |
| NBU 070N3 | 3-10-22 SWNW | UTU01191 | 891008900A | 430473110000S1 |
| NBU 072N3 | 12-10-20 NWNW | UTU4478 | 891008900A | 430473108800S1 |
| NBU 074N3 | 24-10-20 SWNE | ML22790 | 891008900A | 430473108700S1 |
| NBU 075N3 | 20-10-21 NENE | UTU02278 | 891008900A | 430473110300S1 |
| NBU 078 | 30-9-22 NWNW | U463 | 891008900A | 430473176200S1 |
| NBU 080V | 34-9-22 NWSW | UTU0149077 | 891008900A | 430473124000S1 |
| NBU 081V | 35-9-21 SWNW | U01194 | 891008900A | 430473123200S1 ✓ |
| NBU 083J | 27-9-21 NESW | U01194A | 891008900A | 430473123500S1 ✓ |
| NBU 084V | 6-10-22 NWNE | UTU01195B | 891008900A | 430473124500S1 |
| NBU 085J | 4-10-22 SWNW | UTU01191A | 891008900A | 430473124600S1 |
| NBU 086J | 3-10-22 NENE | UTU01191A | 891008900A | 430473125100S1 |
| NBU 087J | 3-10-22 NESW | UTU01191 | 891008900A | 430473125000S1 |
| NBU 088V | 26-9-21 NENE | U01194 | 891008900A | 430473123300S1 ✓ |
| NBU 093 | 33-9-22 NESE | UTU01191A | 891008900A | 430473175300S1 |
| NBU 097 | 25-9-21 NENW | U01189 | 891008900A | 430473174400S1 ✓ |
| NBU 098V | 34-9-21 SWSW | U01194A | 891008900A | 430473132700S1 ✓ |
| NBU 099 | 25-9-21 SWSW | U01194 | 891008900A | 430473174500S1 ✓ |
| NBU 101 | 3-10-21 NWSE | UTU0149078 | 891008900A | 430473175500S1 |
| NBU 102 | 5-10-21 SESW | UTU01393D | 891008900A | 430473175700S1 |
| NBU 1021-16G | 16-10-21 SWNE | ML10755 | 891008900A | 430473511100S1 ✓ |
| NBU 1021-20 | 2-10-21 SWSE | ML13826 | 891008900A | 430473511000S1 ✓ |
| NBU 103 | 10-9-21 SENW | U0141315 | 891008900A | 430473195600S1 |
| NBU 104 | 16-9-21 SENE | ML3282 | 891008900A | 430473195700S1 |
| NBU 105 | 17-9-21 SWSW | UTU0575 | 891008900A | 430473230200S1 |
| NBU 106 | 21-9-21 NESW | UTU0576 | 891008900A | 430473194600S1 |
| NBU 107 | 26-9-21 SENW | U01194 | 891008900A | 430473191600S1 |
| NBU 108 | 19-9-22 SESE | UTU0284 | 891008900A | 430473195800S1 |
| NBU 109 | 27-9-21 SENE | U01194A | 891008900A | 430473191700S1 ✓ |
| NBU 110 | 28-9-21 NENE | U05676 | 891008900A | 430473192400S1 |
| NBU 111 | 25-9-21 SWNW | U01194 | 891008900A | 430473192000S1 ✓ |
| NBU 112 | 33-9-22 SESE | UTU01191 | 891008900A | 430473193000S1 |
| NBU 113 | 34-9-22 SESE | UTU0149077 | 891008900A | 430473193100S1 |
| NBU 114 | 5-10-21 SWSW | UTU01393D | 891008900A | 430473192300S1 |
| NBU 115 | 10-10-21 NENW | UTU0149079 | 891008900A | 430473192900S1 |
| NBU 116 | 6-10-22 NWNW | UTU464 | 891008900A | 430473192500S1 |
| NBU 117 | 10-10-22 NENE | U01197A | 891008900A | 430473191400S1 |
| NBU 118 | 22-9-20 SENE | UTU0577B | 891008900A | 430473196900S1 |
| NBU 119 | 22-9-20 SENW | UTU0577B | 891008900A | 430473197300S1 |
| NBU 120 | 10-9-21 NWNW | U0141315 | 891008900A | 430473197200S1 |
| NBU 121 | 13-9-21 NWNE | U01193 | 891008900A | 430473208600S1 |
| NBU 122 | 13-9-21 SESE | U01193 | 891008900A | 430473230300S1 |
| NBU 123 | 15-9-21 NWNW | UTU01188 | 891008900A | 430473197400S1 |
| NBU 124 | 16-9-21 NWNE | ML3282 | 891008900A | 430473197100S1 |
| NBU 125 | 17-9-21 SESE | UTU0575 | 891008900A | 430473235000S1 |
| NBU 126 | 21-9-21 SENW | UTU0576 | 891008900A | 430473234900S1 |
| NBU 127 | 21-9-21 SWNW | UTU0576 | 891008900A | 430473196300S1 |
| NBU 128 | 21-9-21 SWSW | UTU0576 | 891008900A | 430473196400S1 |
| NBU 129 | 22-9-21 SENE | UTU010950A | 891008900A | 430473196500S1 |
| NBU 130 | 22-9-21 SWNW | UTU0147566 | 891008900A | 430473196700S1 |
| NBU 131 | 23-9-21 NWSW | UTU0149075 | 891008900A | 430473196600S1 |
| NBU 132 | 26-9-21 NWNW | U01194 | 891008900A | 430473193800S1 ✓ |
| NBU 133 | 28-9-21 SWNE | U05676 | 891008900A | 430473195000S1 |

Westport Oil & Gas, L.P.

Project Economics Works!

Instructions: Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? N (Y or N)

| | BEFORE \$/Year | AFTER \$/Year | DIFFERENCE \$/Year |
|-------------------------|-------------------|------------------|-----------------------|
| Gross Oil Revenue | \$1,088 | \$1,099 | \$11 |
| Gross Gas Revenue | \$0 | \$0 | \$0 |
| NGL Revenue | \$0 | \$0 | \$0 |
| PULLING UNIT SERVICE | | | \$0 |
| WIRESERVICE | | | \$0 |
| SUBSURF EQUIP REPAIRS | | | \$0 |
| COMPANY LABOR | | | \$0 |
| CONTRACT LABOR | \$0 | \$200 | \$200 |
| CONTR SERVICE | | | \$0 |
| LEASE FUEL GAS | \$0 | \$0 | \$0 |
| UTILITIES - ELECTRICITY | \$0 | \$0 | \$0 |
| CHEMICAL TREATING | | | \$0 |
| MATERIAL & SUPPLY | \$0 | \$150 | \$150 |
| WATER & HAULING | | | \$0 |
| ADMINISTRATIVE COSTS | | | \$0 |
| GAS PLANT PROCESSING | | | \$0 |
| Totals | \$0 | \$350 | \$350 |

Increased OPX Per Year

Investment Breakdown:

| | Cap/Exp Code | Cost, \$ |
|------------|-----------------|----------|
| Capital \$ | 820/830/840 | \$1,200 |
| Expense \$ | 830/860 | \$0 |
| Total \$ | | \$1,200 |

| | | |
|---------------|----------|--------------|
| Oil Price | \$ 23.00 | \$/BO |
| Gas Price | \$ 3.10 | \$/MCF |
| Electric Cost | \$ - | \$/ HP / day |
| OPX/BF | \$ 2.00 | \$/BF |
| OPX/MCF | \$ 0.42 | \$/MCF |

Production & OPX Detail:

| | Before | After | Difference |
|-----------------|------------|------------|------------|
| Oil Production | 0.192 BOPD | 0.194 BOPD | 0.002 BOPD |
| Gas Production | 0 MCFPD | 0 MCFPD | 0 MCFPD |
| Wtr Production | 0 BWPD | 0 BWPD | 0 BWPD |
| Horse Power | 0 HP | 0 HP | 0 HP |
| Fuel Gas Burned | 0 MCFPD | 0 MCFPD | 0 MCFPD |

Project Life:

Life = Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR =

AT Cum Cashflow:

Operating Cashflow = (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = Years or Days

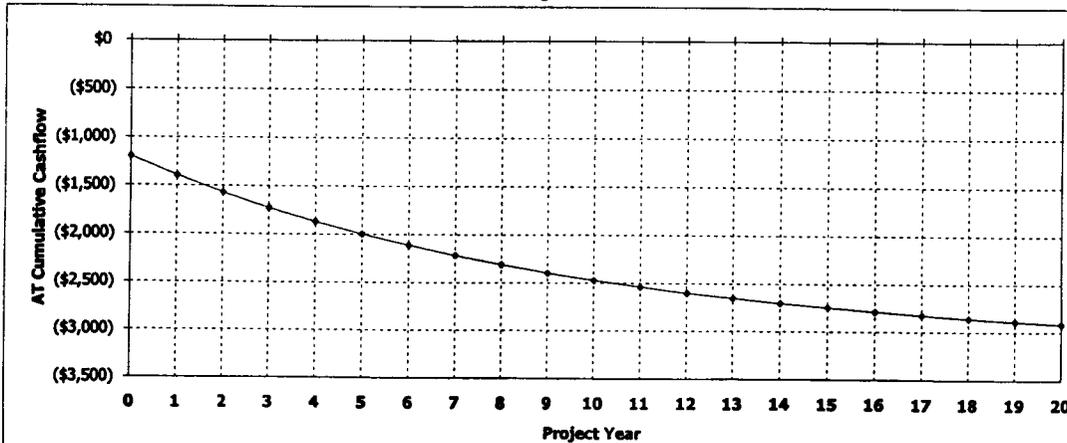
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Notes/Assumptions:

An average NEU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

| Flash Conditions | | Gas/Oil Ratio (scf/STbbl) (A) | Specific Gravity of Flashed Gas (Air=1.000) | Separator Volume Factor (B) | Separator Volume Percent (C) |
|------------------|----|-------------------------------------|---|--------------------------------------|---------------------------------------|
| psig | °F | | | | |

Calculated at Laboratory Flash Conditions

| | | | | | |
|----|-----|------|-------|-------|---------|
| 80 | 70 | | | 1.019 | |
| 0 | 122 | 30.4 | 0.993 | 1.033 | 101.37% |
| 0 | 60 | 0.0 | — | 1.000 | 98.14% |

Calculated Flash with Backpressure using Tuned EOS

| | | | | | |
|--------|----|------|-------|-------|--------|
| 80 | 70 | | | 1.015 | |
| 6.0 oz | 65 | 24.6 | 0.777 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 4.0 oz | 65 | 24.7 | 0.778 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 2.0 oz | 65 | 24.7 | 0.779 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |
| 80 | 70 | | | 1.015 | |
| 0 | 65 | 24.8 | 0.780 | 1.003 | 98.82% |
| 0 | 60 | 0.0 | — | 1.000 | 98.52% |

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

| |
|----------------|
| ROUTING |
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/6/2006**

| | |
|---|--|
| FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 | TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024 |
|---|--|

| | | | | | | | | |
|------------------|------------|--------------|------------|----------------------------|------------------|-------------------|------------------|--------------------|
| CA No. | | Unit: | | NATURAL BUTTES UNIT | | | | |
| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY L.P.

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

| | |
|---|--|
| Name (Printed/Typed) BRAD LANEY | Title ENGINEERING SPECIALIST |
| Signature <i>Brad Laney</i> | Date May 9, 2006 |

THIS SPACE FOR FEDERAL OR STATE USE

| | | |
|---|-------|-----------------------|
| Approved by <i>Brad Laney</i> | Title | Date 5-9-06 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

DIV. OF OIL, GAS & MINERAL