

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL  DEEPEN  PLUG BACK   
b. Type of Well  
Oil Well  Gas Well  Other  Single Zone  Multiple Zone

2. Name of Operator  
Coastal Oil & Gas Corporation

3. Address of Operator  
P.O. Box 749, Denver, CO 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface: 2070' FNL/1975' FEL (SW NE)  
At proposed prod. zone: Same

14. Distance in miles and direction from nearest town or post office\*  
Approximately 15 miles SE of Ouray, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1975'

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft. 1851.67'

21. Elevations (Show whether DF, RT, GR, etc.)  
5199' Ungr. Gr.

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	200'	125 sx
8-3/4", 7-7/8"	4-1/2"	11.6#	6400'	sufficient cmt to cover 200' above the upper most hydrocarbon zone to protect the surface casing

Fresh water aquifers will be protected when the long string is run and cement is circulated back to surface.

Please see the attached supplemental information:

- (1) Survey Plat
- (2) Location layout and cut & fill
- (3) Topo map incicating location and access
- (4) BOP program and schematic

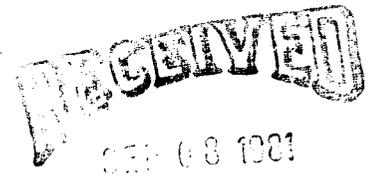
Gas Well Production Hook-up to follow in Sundry Notice.

5. Lease Designation and Serial No. ML-22790  
6. If Indian, Allottee or Tribe Name N/A  
7. Unit Agreement Name Natural Buttes Unit  
8. Farm or Lease Name Natural Buttes Unit  
9. Well No. Natural Buttes Unit No. 74  
10. Field and Pool, or Wildcat ~~Natural Buttes Field~~ Undesignated  
11. Sec., T., R., M., or Blk. and Survey or Area Section 24-T10S-R20E

12. County or Parrish 13. State Uintah Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: H. E. Aab Title: District Drilling Manager Date: Sept. 2, 1981



DIVISION OF OIL, GAS & MINING

Permit No. .... Approval Date .....

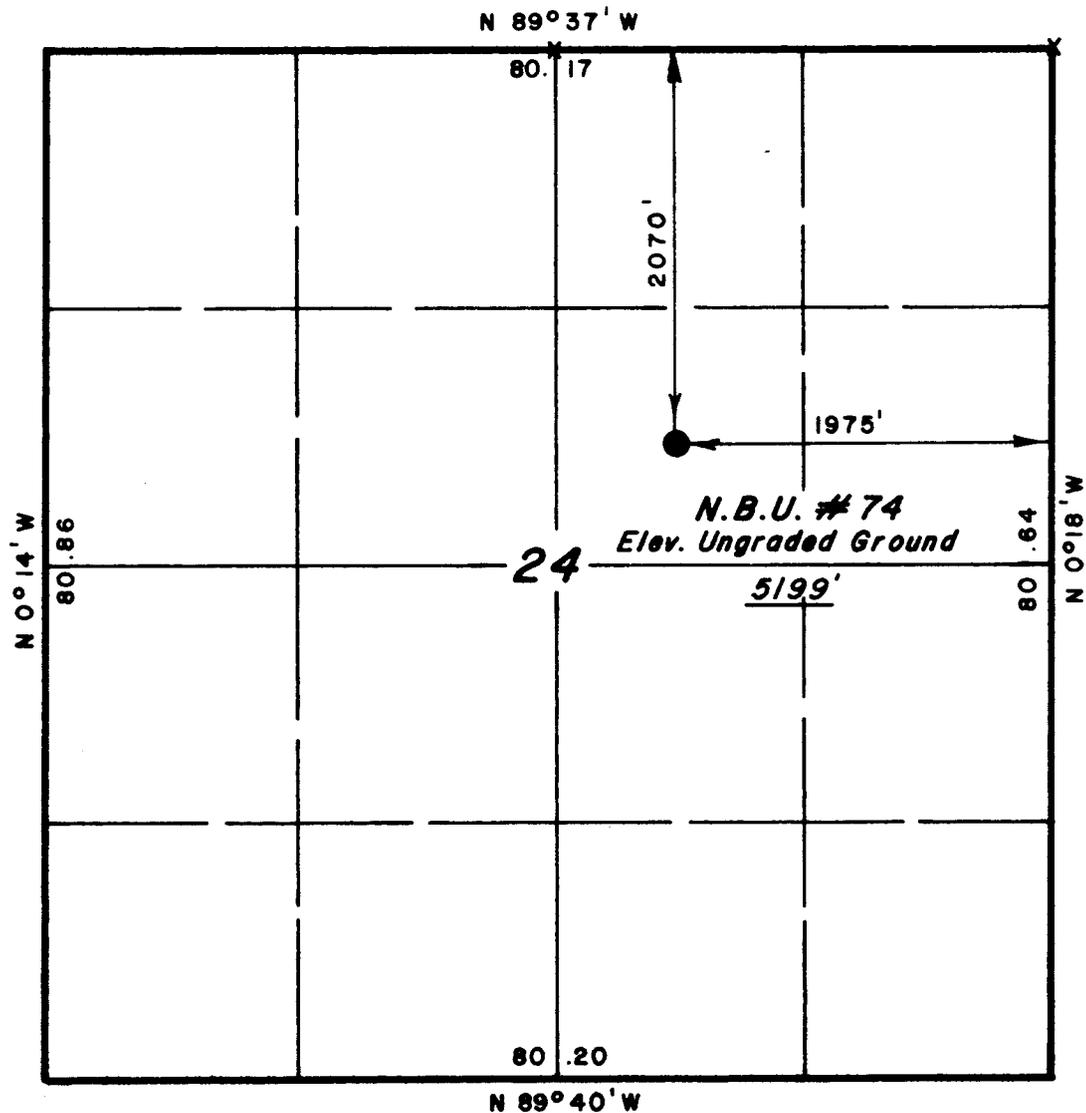
Approved by: **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING** Date: .....

Conditions of approval, if any: DATE: 9/15/81 BY: [Signature] See Instructions On Reverse Side

T10S, R20E, S.L.B.&M.

PROJECT  
COASTAL OIL & GAS CORP.

Well location, N.B.U. # 74,  
located as shown in SW1/4 NE1/4,  
Section 24, T10S, R20E, S.L.B.&M.  
Uintah County, Utah.



X = Section Corners Located

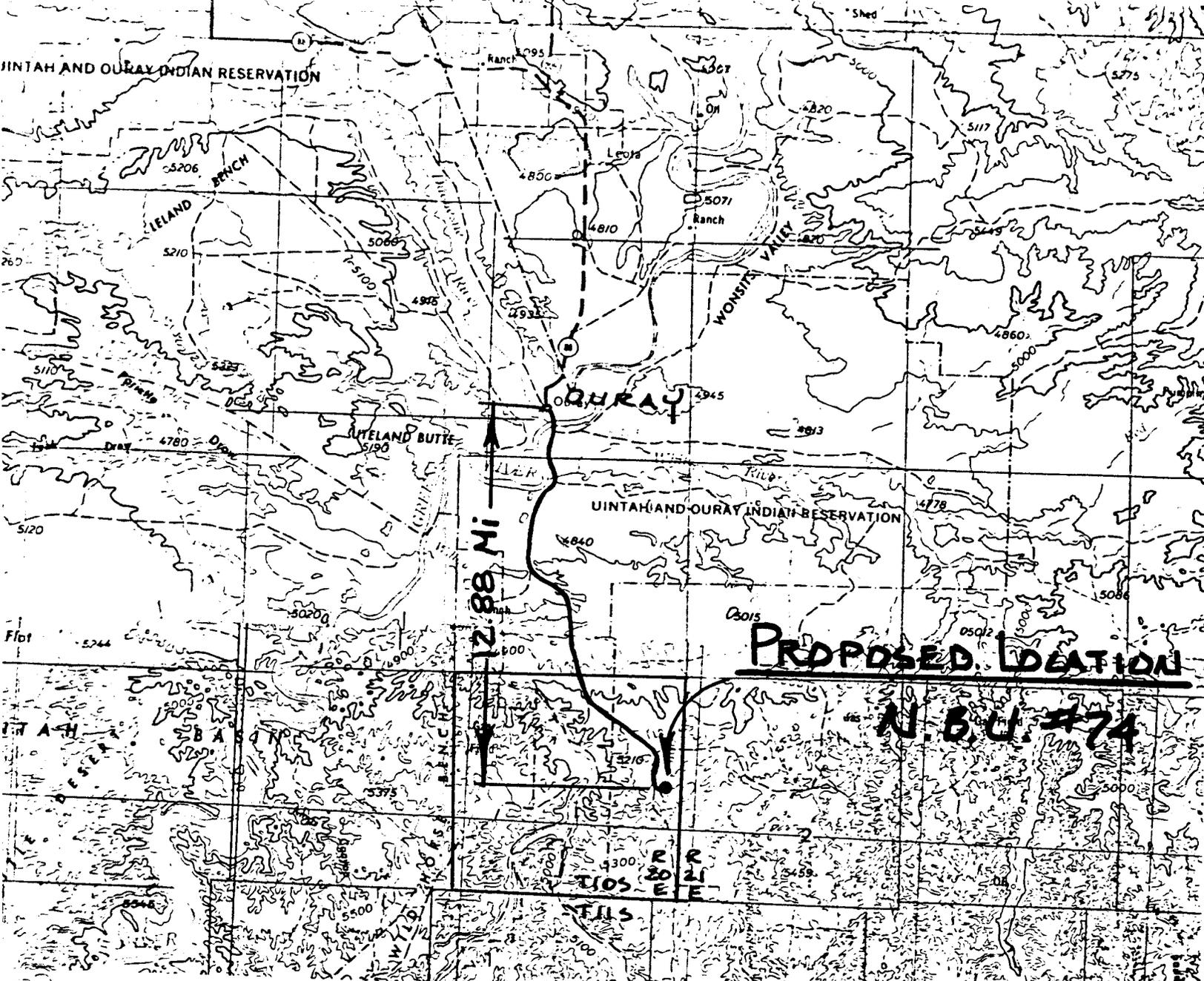


CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence E. Taylor*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	8/31/81
PARTY	DA, DC, KR, JH	REFERENCES	GLO PLAT
WEATHER	CLEAR/HOT	FILE	COASTAL



PROPOSED LOCATION  
N.B.U. #74

COASTAL OIL & GAS  
CORPORATION

N.B.U. #74

PROPOSED LOCATION



SCALE - 1" = 4 Mi.



**BLOWOUT PREVENTER PROGRAM:**

Operator's minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency.

**Bottom:**

3000# BOP W/4-1/2" pipe rams  
3000# BOP W/blind rams  
3000# Hydril

**Top:**

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line, to control abnormal pressures.

BOP's will be tested at installation and will be cycled on each trip.

The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

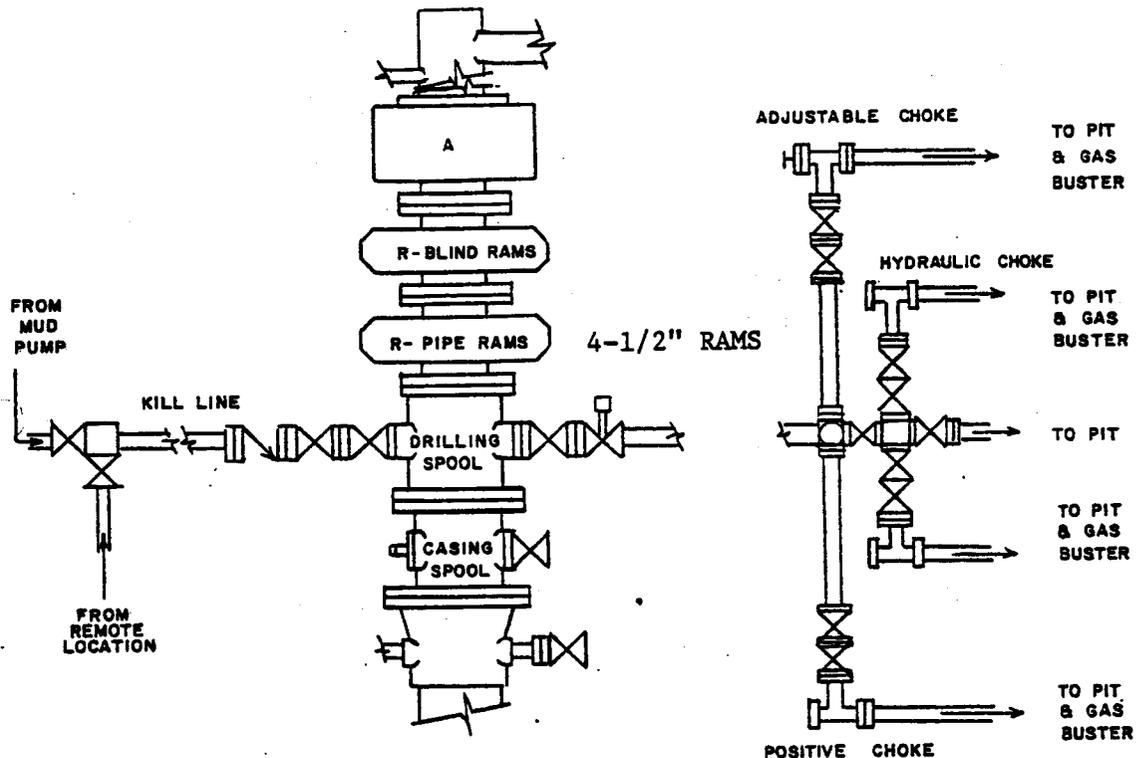
The well will be drilled with fresh water mud from surface to 4500' with a weight of 8.3 to 8.7 ppg. From 4500' to TD the well will be drilled with fresh water mud with a weight from 8.7 to 10.4 PPG.

**Auxiliary equipment to be used:**

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub with a full opening valve will be available on the floor to stab into the drill pipe when the kelly is not in the string.

3000 psi

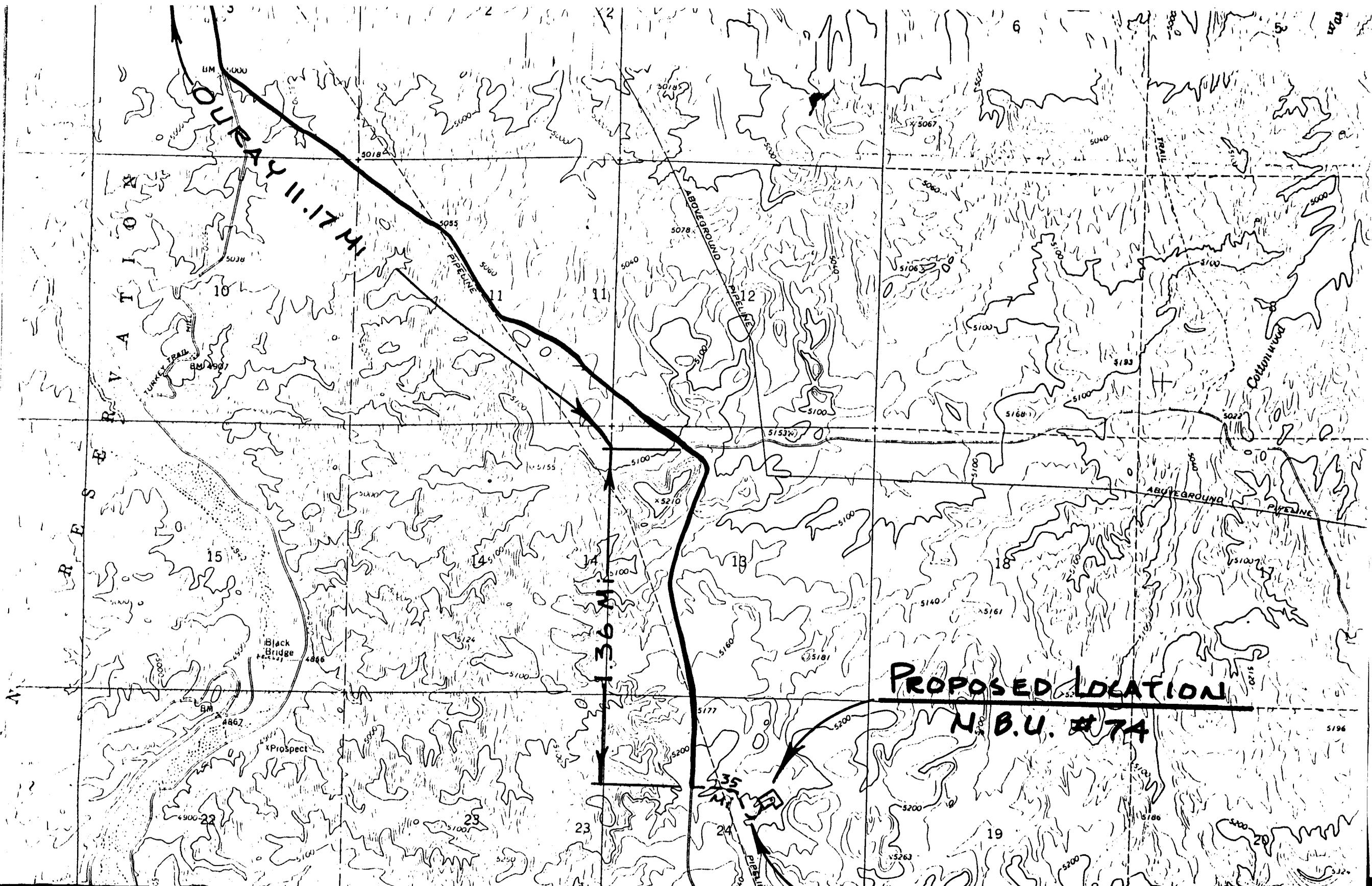
Working Pressure BOP's



### Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
  - a) inside blowout preventer
  - b) lower kelly cock
  - c) upper kelly cock
  - d) stand pipe valve
  - e) lines to mud pump
  - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

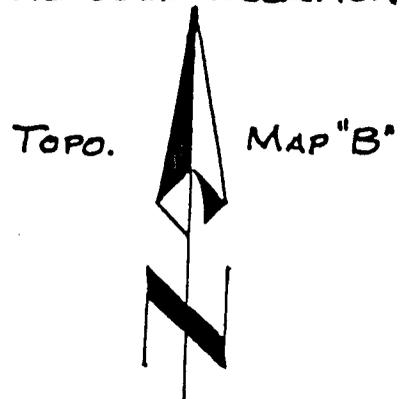




**PROPOSED ACCESS RO.**  
**(1,800')**

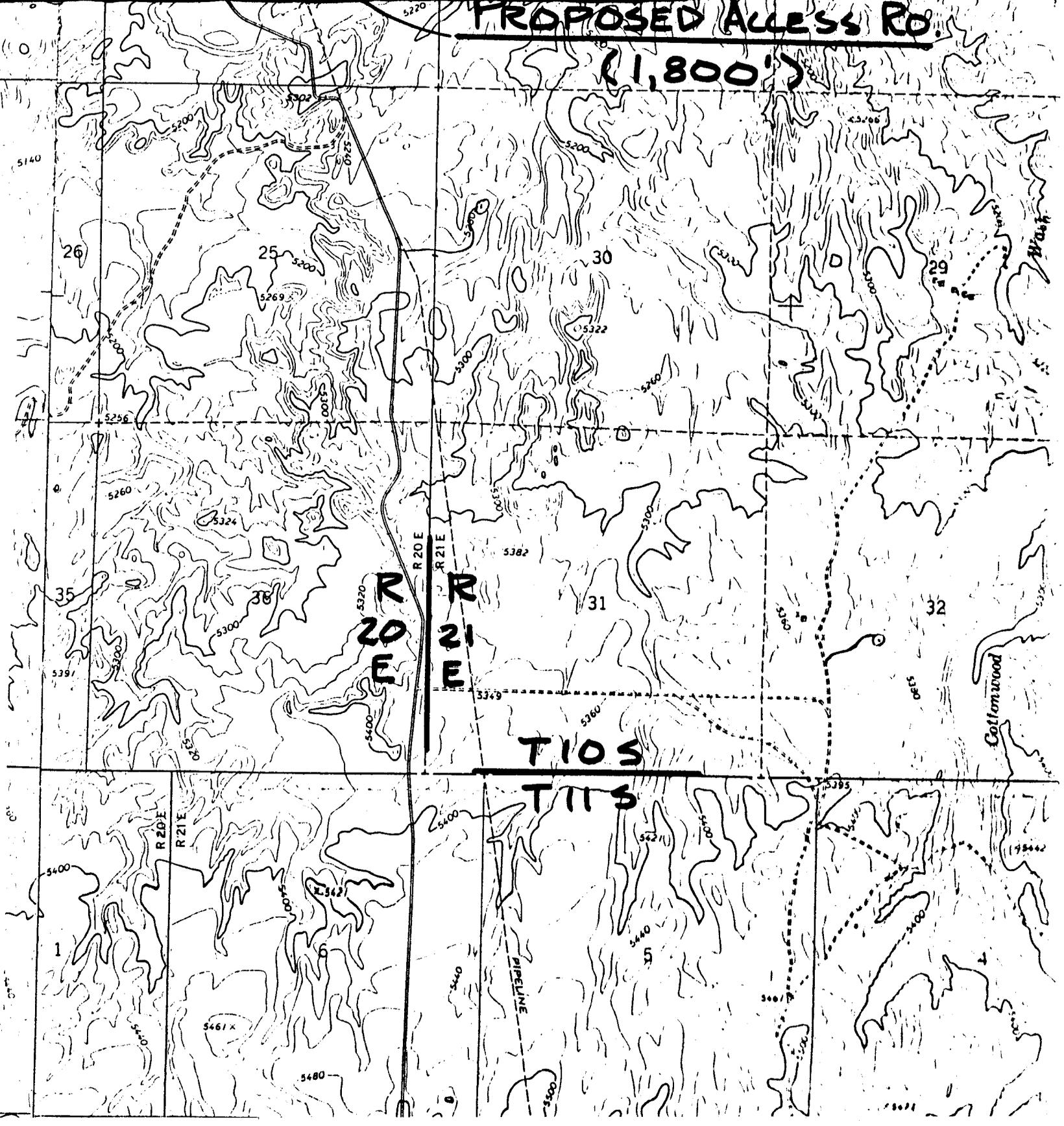
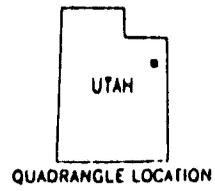
**COASTAL OIL & GAS CORPORATION**  
**N.B.U # 74**

**PROPOSED LOCATION**



**SCALE - 1" = 2000'**

**ROAD CLASSIFICATION**  
Light-duty road, all weather, improved surface **—————**  
Unimproved road, fair or dry weather **.....**



\*\* FILE NOTATIONS \*\*

DATE: Sept. 15, 1981

OPERATOR: Coastal Oil & Gas Corp.

WELL NO: N.B.U. #74

Location: Sec. 24 T. 10S R. 20E County: Utah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-31087

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK and well

Administrative Aide: Unit Well, ok on boundaries

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation yes

Plotted on Map

Approval Letter Written

Hot Line

P.I.

September 15, 1981

Coastal Oil & Gas Corp.  
P. O. Box 749  
Denver, Colo. 80201

RE: Well No. Natural Buttes Unit #74,  
Sec. 24, T. 10S, R. 20E,  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred toggas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

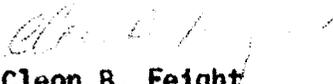
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31087.

Sincerely,

DIVISION OF OIL, GAS AND MINING

  
Cleon B. Feight  
Director

CBF/db  
CC: USGS

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2070' FNL/1975' FEL (SW NE)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Proposed Gas Well Prod. Hookup</u>		

5. LEASE <u>ML-22790</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>N/A</u>	
7. UNIT AGREEMENT NAME <u>Natural Buttes Unit</u>	
8. FARM OR LEASE NAME <u>Natural Buttes Unit</u>	
9. WELL NO. <u>Natural Buttes Unit No. 74</u>	
10. FIELD OR WILDCAT NAME <u>Undesignated</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 24-T10S-R20E</u>	
12. COUNTY OR PARISH <u>Uintah</u>	13. STATE <u>Utah</u>
14. API NO. <u>43-047-31087</u>	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>5199' Ungr. Gr.</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SUPPLEMENT TO APPLICATION FOR PERMIT TO DRILL

- (1) PROPOSED GAS WELL PRODUCTION HOOKUP
  - (A) TYPICAL WELL HEAD INSTALLATION
  - (B) TYPICAL MAIN LINES AND PIPE ANCHOR DETAIL
- (2) PROPOSED PIPELINE MAP
- (3) PROPOSED ROAD AND FLOW LINE AND PIPELINE RIGHT OF WAY

FOR ON-SITE CONTACT: IRA K. McCLANAHAN AT (303) 473-2300

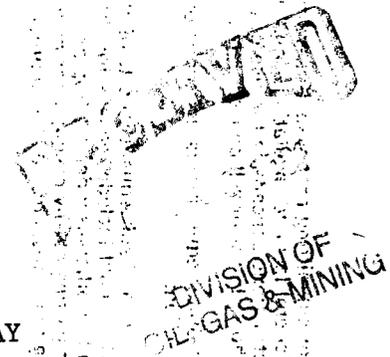
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

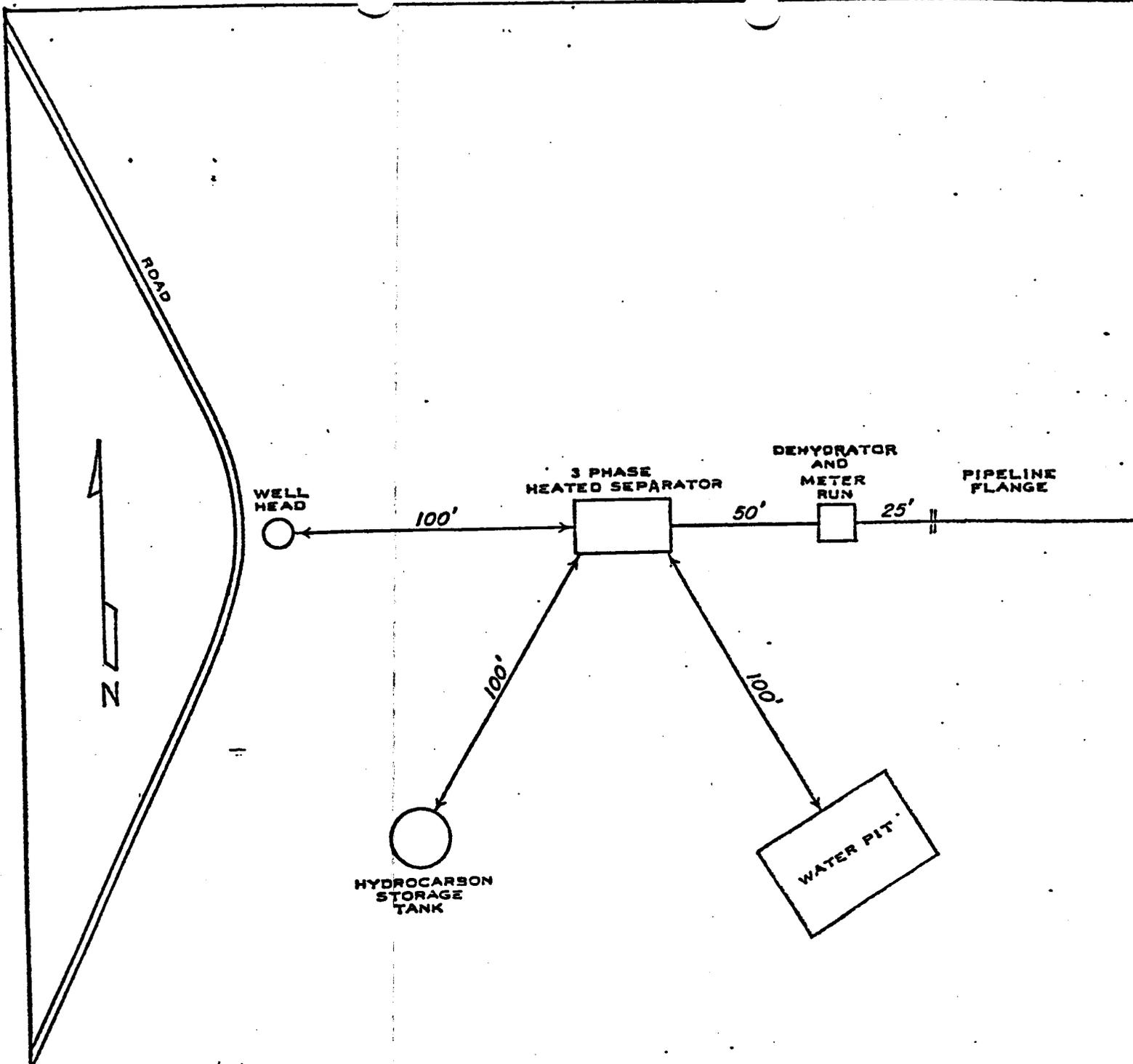
18. I hereby certify that the foregoing is true and correct

SIGNED F. R. Midkiff TITLE Production Manager DATE October 5, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:





COASTAL OIL & GAS CORPORATION  
 DENVER, COLORADO

Natural Buttes Unit No. 74  
 Section 24-T10S-R20E  
 Uintah County, Utah

ESTIMATE SKETCH

DATE: 9-28-81  
STARTING DATE: \_\_\_\_\_  
EST. COMP. DATE: \_\_\_\_\_  
 COMPANY  CONTRACT

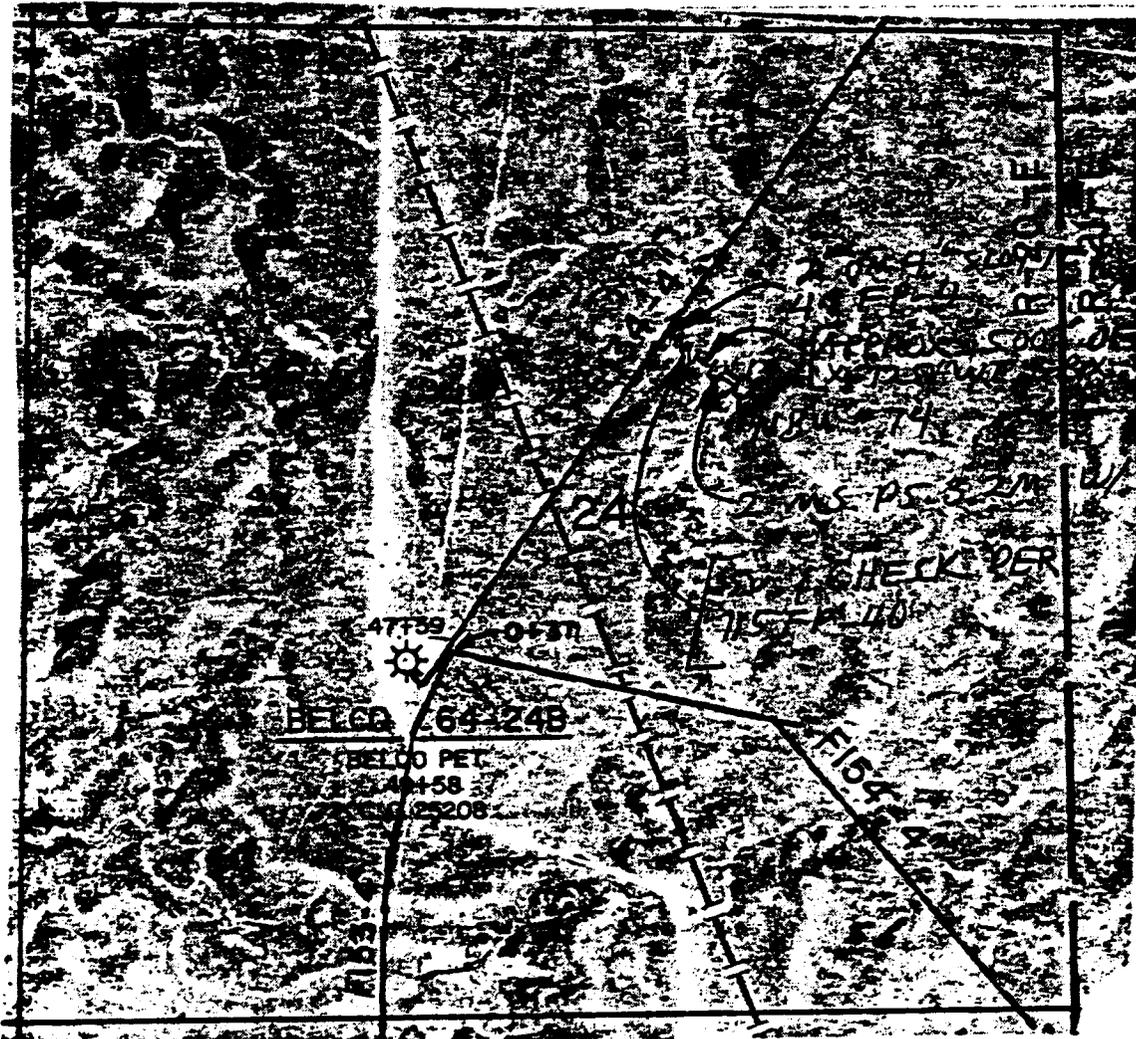
COLORADO INTERSTATE GAS COMPANY  
 \_\_\_\_\_

W O NO.: \_\_\_\_\_  
REVISION NO.: \_\_\_\_\_  
BUDGET NO.: \_\_\_\_\_  
RELATED DWG.: 115FU-1D-1

LOCATION: SW NE SEC. 24-T10S-R20E COUNTY: UNTAH STATE: UTAH  
DESCRIPTION OF WORK: CONNECT NBU #74 NATURAL BUTES FIELD

REQUESTED BY: \_\_\_\_\_ APPROXIMATE MILEAGE: \_\_\_\_\_ PROJECT ENGINEER: JFK

RANGE: 20E



CONN.

2 3/8" OD.  
42 PIPE

DEHYDRATOR

TOWNSHIP: 10S

PREPARED BY: \_\_\_\_\_

SCALE (IF ANY): 1" = 1,000'

Statement for permit to lay flow line, to be included with application for Drilling Permit:

Upon approval of all concerned regulatory agencies, CIG proposes to install a surface flow line from NBU 74 in a northwesterly direction through the NE/4 of Section 24 connecting to Line F134-4" in the NE/4 of Section 24, all in 10S-20E. The line will be approximately 500' long, as shown on the attached sketches.

Pipe will be 2-3/8" O.D. x .125" W.T., Grade X-42 EW. It will be butt-welded in place, using portable electric welding machines, and will be laid aboveground except where burial is necessary for road crossing, ditches, or other obstructions. Magnesium anodes will be installed at the dehydrator, meter setting, road crossings, underground piping at stream crossings, and at producer's separator for corrosion protection.

CIG will connect to producer's separator and install dehydration and metering facilities within 100' of the connection.

Some damage will be incurred by trucks transporting pipe and welding equipment over the pipeline route, but surface disturbance will be held to a minimum.



PIPELINE TO BE ADEQUATELY ANCHORED TO PREVENT UNDUE MOVEMENT OR STRAIN TO EXISTING FACILITY. NUMBER AND SPACING OF ANCHORS TO BE DETERMINED IN FIELD

FOR PIPE ANCHOR  
DETAIL SEE DWG.  
80FM3-4A

20'±

B.O.  
C.Y.  
S.V.

EXIST. PIPELINE

ALTERNATE ANCHOR - BURY PIPELINE MIN. OF 18"

(TYP. FOR G.P.E. OR C.I.G.)

C.I.G. OTHER

INSUL.

TYP. FOR CONN. TO M.F.S.

Colorado Interstate Gas Co.

COLORADO SPRINGS, COLORADO

TYPICAL CONNECTION TO MAIN  
LINES AND PIPE ANCHOR  
DETAIL - NATURAL BUTTES FIELD

UINTA COUNTY,

UTAH

1	23858	REVISE STARTING POINT	8-22-77	RWP		

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Coastal Oil & Gas

WELL NAME: Natural Buttes Unit #74

SECTION SWNE 24 TOWNSHIP 10 S RANGE 20 E COUNTY Uintah

DRILLING CONTRACTOR Ram Air Drilling

RIG # ?

SPUDDED: DATE 3-23-82

TIME 11:00 AM

HOW Dry Hole

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Tracie

TELEPHONE # 572-1121

DATE 3-29-82 SIGNED DB

NOTICE OF SPUD

WELL NAME: UBU #74

LOCATION: SW 1/4 NE 1/4 SECTION 24 T- 105 R- 20E

COUNTY: Uintah STATE: Utah

LEASE NO.: ML-22790 LEASE EXPIRATION DATE: ABP

UNIT NAME (If Applicable): Natural Buttes Unit

DATE & TIME SPURRED: 3-23-82 11:00 A.M.

DRY HOLE SPUDDER: Ram Air Drilling

DETAILS OF SPUD (Hole, Casing, Cement, etc.): 12 1/4" hole to 207' GL  
Ran 5 jts (206') 9 5/8", 36#, K-55, 8RND, LTC casg  
and land @ 204' GL. Rll Houma + amt 9 5/8" w/125 5x Class  
14' w/2% CaCl<sub>2</sub> + 1/4#/sk Flocele. Circ ± 4 bbl amt to surface  
Plug down + job complete @ 10.00 am (3-24-82).  
ROTARY RIG NAME & NUMBER: Not yet contracted.

APPROXIMATE DATE ROTARY MOVES IN: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

USGS CALLED: DATE: March 29, 1982

PERSON CALLED: Kim Rutter

STATE CALLED: DATE: March 29, 1982

PERSON CALLED: Dillon Beaumgard

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other \_\_\_\_\_

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2070' FNL/1975' FEL (SW NE)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
  - FRACTURE TREAT
  - SHOOT OR ACIDIZE
  - REPAIR WELL
  - PULL OR ALTER CASING
  - MULTIPLE COMPLETE
  - CHANGE ZONES
  - ABANDON\*
  - (other)  Spud

SUBSEQUENT TO

**RECEIVED**  
APR 02 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF  
OIL, GAS & MINING

5. LEASE  
ML-22790

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
Natural Buttes Unit

8. FARM OR LEASE NAME  
Natural Buttes Unit

9. WELL NO.  
Natural Buttes Unit No. 74

10. FIELD OR WILDCAT NAME  
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 24-T10S-R20E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-31087

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5199' Ungr. Gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Verbal report made to USGS (Kim) and State (Debbie) March 29, 1982.  
Please see attached for additional details of spud.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Rab TITLE Dist Drilling Mgr DATE March 29, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2070' FNL/1975' FEL (SW NE)

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other)

Operations

X

5. LEASE

ML-22790

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Natural Buttes Unit

8. FARM OR LEASE NAME

Natural Buttes Unit

9. WELL NO.

Natural Buttes Unit No. 74

10. FIELD OR WILDCAT NAME

Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 24-T10S-R20E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

14. API NO.

43-047-31087

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5199' Ungr. Gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attached chronological for report of operations March 22 through April 15.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*H. L. Aab*  
H. L. Aab

TITLE District Drlg. Mgr DATE

April 19, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2070' FNL/1975' FEL (SW NE)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*

SUBSEQUENT REPORT OF

**RECEIVED**  
MAY 03 1982

NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Isolation of Radioactive Source

DIVISION OF  
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 4/20/82, while running FDC/CNL/Gr, logging tool lost @ 5550'. Attempts to fish were unsuccessful. Ran GR to locate radioactive source; tool set down @ 6190', no indication of source from surface to 6190'. Cmt w/35 sx Class "G" + 5#/sk red oxide dye; cmt w/37 sx "G" + 5#/sk red oxide dye. Set Eastman Steel Whipstock on top of cmt @ 6092'. Job complete 4/27/82.

Verbal approval for above procedure received from USGS (Bill Martens), and State of Utah (Tom Tetting) on 4/23/82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Thyng TITLE Sr. Dist. Engineer DATE April 30, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2070' FNL/1975' FEL (SW NE)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operations</u>			<u>X</u>

5. LEASE <u>ML-22790</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>N/A</u>	
7. UNIT AGREEMENT NAME <u>Natural Buttes Unit</u>	
8. FARM OR LEASE NAME <u>Natural Buttes Unit</u>	
9. WELL NO. <u>Natural Buttes Unit No. 74</u>	
10. FIELD OR WILDCAT NAME <u>Undesignated</u>	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 24-T10S-R20E</u>	
12. COUNTY OR PARISH <u>Uintah</u>	13. STATE <u>Utah</u>
14. API NO. <u>43-047-31087</u>	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>5199' Ungr. Gr.</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see attached chronological for report of operations through May 14, 1982.

Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE Dist. Drlg. Mgr. DATE May 14, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NBU #74N-3 (COGC)  
Natural Buttes Unit  
Uintah County, Utah

AFE: 12743 WI: FO BI/APO  
-ATD: 6400' SD: 3-22-82/4-8-82  
Coastal Oil & Gas Corp., Oper.  
Westburne #65, Contr.  
9-5/8" @ 203' GL; 4 1/2" @ 6082';

LOCATION: 2070' FNL/1975' FEL  
SW NE, Sec. 24-T10S-R20E  
Elv: 5199' Ungr. Gr.  
TD: 6200'  
PBSD: 6000'  
Perf: 5244-5947' (11 holes)

- 4-26-82 6,200'; POOH.  
POOH w/Bit; TIH Openended to 6190'; Circ @ 6190'; RS; Cmt W/Dowell  
37 sx Class "G" + 5#/sx Red Oxide Dye yield 1.15, WT 15.8 ppg Disp 3.3 BBL Wtr, 81 BBL  
Mud; POOH; WOC; TIH w/Bit to 4925'; Circ & WOC; TIH to 5267'; Wash 5267' - 6092'. TOC  
6092', Set 45,000 lb on TOC; Circ; POOH for Whipstock. MW 9.3, VIS 36, WL 13, PV 11,  
YP 5, Oil 0, Sand Tr, Solids 7, pH 9.5, ALK.:Pf .21, Mf .45, CL 500, CA 50, GELS  
2/5, Cake 2, MBT 15, CR 400, Cum Csts: \$302,705.
- 4-27-82 6,200'; Cmt 4 1/2 w/Dowell.  
POOH w/Bit; RS; PU Eastman Steel Whipstock, 10' Long; TIH Set Whipstock  
on TOC @ 6092', Top of Tool 6082'; Circ Hole; LD DP & DC w/Parrish Oil Tools; Run  
146 JTS 4 1/2" 11.6# Csg, 6082.83', shoe 2.0', FC 2.15', Total 6,086.98', shoe @ 6082.98,  
FC @ 6057.74', shoe Jt 21.99'; Circ Csg; Wait on Dowell, Cement w/Dowell.  
Cum Csts: \$325,699.
- 4-28-82 6,200'; RD RT.  
Cmt w/Dowell, 30 BBL CW-100 (Flush), 50 BBL Spacer, 2416-sk Cmt w/Additives;  
Circ 50 RBLS Cmt to Surface; WOC; Set Slips - Cut Csg; Clean Tanks; Rig Released  
12:00 noon; 4/27/82; RD RT; Move to CIGE 92D. Cum Csts: \$447,318.
- 4-29-82 thru 5-2-82 WO CU.
- 5-3-82 TD 6200';  
Tag PBSD w/gauge ring & JB on slickline at 5886' w/o KB. Cum Compl Csts:  
\$270. Tot Cum Csts: \$447,618.
- 5-4-82 thru 5-6-82 WO CU.
- 5-7-82 TD 6200'; PBSD 5883'; Prep to mill cmt.  
MI RU B & B Well Service; NU BOP & TIH w/mill & csg scr on 2-3/8" tbg; tag  
cmt @ 5883'; SDFN. Cum Compl Csts: \$5112. Tot Cum Csts: \$452,460.
- 5-8-82 TD 6200'; PBSD 6008'.  
Road to loc; RU power swiv & drl out cmt to 6008' KB; POH & std back  
81 stds & single f/prod string; LD csg scr & mill; SDFN.
- 5-9-82 TD 6200'; PBSD 6008'; SD f/WE.
- 5-10-82 TD 6200'; PBSD 6008'; Prep to log.  
SDFS. Cum Csts: \$455,168.
- 5-11-82 TD 6200'; PBSD 6000' WL; Flwg to pit after brkdwn.  
Road to loc; run GR-CCL f/PBSD 6000' to 4950'; press tst csg to 6000 psi;  
RU GO WL & perf Wasatch w/3-1/8" csg gun w/1 JSPF as follows: 5244', 5247', 5251',  
5255', 5294', 5297', 5302', 5932', 5935', 5939', 5947' Neutron Density depths (11  
holes); TIH w/81 stds & single 2-3/8" 4.7# J-55 tbg; hang @ 5089' w/NC on btm & SN @  
5058' w/10' blast jnt at surf; RU Western & brk dwn w/62 bbl 3% KCl wtr w/clay stab  
& scale inhib; held safety meeting & press tst lines to 6000 psi; est rate 5.5 BPM @  
4900 psi 7 bbl; drop 22 balls 5.5 BPM @ 4400 psi 11 bbl; flush 4.8 BPM @ 4800 psi  
44 bbl; tot 62 bbl; good ball action; ISIP 1400 psi, 15 min 1100 psi; AR 5.5 BPM @  
4800 psi: opn to pit on 16/64" CK, 2" stream LW. Cum Csts: \$507,713.
- 5-12-82 Prep to SI.  
FTP 950 psi, SICP 1525 psi, 16/64" CK, 1400 MCFD w/3-4 BW.
- 5-13-82 Flwg to pit after brkdwn.  
FTP 975 psi, SICP 1550 psi, 16/64" CK, 1450 MCFD w/mist wtr. Cum Csts:  
\$507,713.

NBU #74N-3  
Natural Buttes Unit  
Uintah County, Utah  
AFE: 12743 WI: FO BI/APO  
ATD: 6400' SD: 3-22-82/  
Coastal Oil & Gas Corp., Oper.  
Westburne #65, Contr.  
9-5/8" @ 203' GL;

LOCATION: 2070' FNL/1975' FEL  
SW NE, Sec. 24-T10S-R20E  
Elev: 5199' Ungr. Gr.

4-18-82 5,980'; (370' - 22½ hrs); Drlg.  
Drlg; RS; Circ Drlg Brk; BGG 5; CG 15; Drlg Brks: 5571-81; rate 3-.5-3 mpf;  
gas 5-140-5. MW 9.1, VIS 32, WL 14, PV 7, YP 3, Oil 0, Sand ¼, Solids 7, pH 10.5,  
Alk.:Pf .29; Mf. .57, CL 500, CA 60, GELS 2/4, Cake 2, MBT 15. Cum Csts: \$201,724.

4-19-82 6200'; (220' - 14½ hrs); TIH for Clean up Trip to Log.  
Drlg; RS; Circ Hole to Log; POOH; Log w/Dresser - RIH to 4202', Log  
Stopped. (bridge) BGG 5; Drlg Brks: 5918-44; rate 4-1-2.5 mpf, gas 10-590-10.  
MW 9.4, VIS 41, WL 13, PV 18, YP 14, Oil 0, Sand Tr, Solids 8/10, ALK.:Pf .23, Mf .44,  
CL 550, CA 50, GELS 3/7, Cake 2, MBT 20. (3/4° @ 6,200'). Cum Csts: \$212,049.

4-20-82 6200'; (TIH to Fish CNL-FDC Tool (Dresser).  
TIH to Circ. For Logs; Worked DP 4290-60', No Drag; Circ Hole; RS;  
POOH to Log; Log w/Dresser Lost CNL-CDL/Gr Tool @ 5550', Tite @ 5550', PU 2500 #  
Above Line Pull, Pulled off Rope Socket; W.O. Dotco Fishing Tools; TIH w/Tools:  
6½ Guide Shoe, 5 3/4 OS 2-X O's 18-6½ DC's, Fish Neck 2 3/8" OD X 10 ½" Long, Tool  
Length 21'. MW 9.4, VIS 41, WL 12, PV 17, YP 13, Oil 0, Sand Tr, Solids 8, pH  
9.5, ALK.:Pf .21, Mf .43, CL 550, CA 40, GELS 3/6, Cake 2, MBT 20. Cum Csts: \$219,565.

4-21-82 6200'; POOH w/Bit.  
TIH w/O.S. w/Cut Lip Guide; Fish for Log @ 5524', Chain out - no Fish;  
RS; Change out Fishing Tools; TIH w/Wall Hook w/OS & Kick Sub; Fish for Log Tool @  
5524'; Circ out Gas 2500 Units; Chain out - no Fish; LD Fishing Tools; TIH w/bit - set  
down @ 5524'; Wash & Chase Fish to 6139' Set Down Firm at 6139'; Circ; POOH. BGG 250.  
Trip 2500. MW 9.4, VIS 42, WL 13, PV 28, YP 12, Oil 0, Sand Tr, Solids 8/0; ALK.:Pf .2,  
Mf .39, CL 500. Cum Csts: \$226,900.

4-22-82 6200'; Circ & Cond at 6175'.  
TOOH To PU Fishing Tools; PU Tools; TIH w/7-3/8" OD Overshot w/3-3/8" Grapple;  
Fishing Tagged Fish @ 6139' Moved Fish Downhole to 6175' Unable to Latch Fish; Stuck DP at  
6175', Worked Pipe up to 6130' and Came Free; POOH, Failed to Recover Fish, Chained  
Out, 3-3/8" Grapple was Dull - Indication we had Lost Fish While Working Stuck DP;  
Cut DL & PU Jars; TIH w/Bit to 6175'; Circ & Cond at 6175'. Will POOH and PU O.S. w/  
Grapple. BGG 50 Units; TG 1800 Units. MW 9.4, VIS 39, WL 13, PV 15, YP 8, Oil 0,  
Sand Tr, Solids 8, pH 10, ALK.:Pf 29 Mf .56, CL 500, CA 50, GELS 2/5, Cake 2, MBT 17.50.  
Cum Csts: \$234,907.

4-23-82 6200'; POOH w/7-3/8" O.S. w/Fish.  
Circ hole @ 6175'; 10 STD Short Trip; Circ @ 6175; POOH; RS; TIH w/O.S.  
& 3½" Grappel; Fish for Log Tool; Chain out-no Fish; RS; PU Tools; TIH w/7-3/8 OS  
w/3-5/8"Grappel; Fish for Log, Went 3' over Fish had Pressure Increase, PU w/Drag;  
POOH; BGG 50; Trip 1850. MW 9.3, VIS 36, WL 12, PV 11, YP 5, Oil 9, Sand Tr,  
Solids 7/10, ALK.:Pf .29, Mf .53, CL 500, CA 60, GELS 2/4, Cake 2, MBT 17.5.  
Cum Csts: \$255,270.

4-24-82 6200'; TIH Openended to Spot Cmt Plug on Lost Logging Tool.  
TOOH w/7-3/8" O.S., LD Fish, Recovered GR/CNL Tool, Failed to Recover  
FDC Tool, 14' of Tools Recovered, Tool in Hole is 7'; WO Orders; TIH w/Bit to Cond  
Hole; Circ & Cond Hole to Log; TOOH; Logging w/Dresser Atlas, Ran GR Log to Locate  
Radioactive Source, Tool Set Down at 6190', No indication of Source from Surface to  
6190', Ran FDC/CNL/GR From 5500' to 1200'; TIH Openended to Cmt, will put 100' Class  
"G" w/Red Oxide Dye on Top of Tool in Hole and a Whipstock on Top; R.S.. MW 9.3,  
VIS 37, WL 12, PV 12, YP 6, Oil 0, Sand ¼, Solids 7, pH 9.5, ALK.:Pf .27, Mf .49,  
CL 500, CA 50, GELS 2/4, Cake 2, MBT 17.25, CHT 400. Cum Csts: \$280,044.

4-25-82 6200'; TOOH.  
TIH Openended; Circ & Cond Hole @ 6190'; Cmt w/Dowell : 35 sx Class "G",  
5#/sk Red Oxide Dye, Pumped 10 BBLs Water Ahead of Cmt Disp w/3.3 BBLs Water and 81  
BBL Mud, Displaced out of Water Truck w/8.6 ppg Mud instead of 9.3 ppg Mud, Displacement  
Flowed back into DP; Pull 10 Std DP, attempt to Circ, Pressured up on 10th Std to  
Circ, Press inc to 2500#, could not Circ. Continued POOH, found last 9 JTS Cmt up;  
R.S.; TIH, Ld 9 JTS Cmt DP & Replaced Same; Circ @ 4782' no Cmt in Returns; Wash  
& Ream from 4782' to 6190'; Circ & Cond Hole; TOOH. MW 9.4, VIS 41, WL 13, PV 5,  
YP 9, Oil 0, Sand Tr, Solids 8, pH 9.5, ALK.:Pf .25, Mf .49, CL 500, CA 50, GELS 3/6,  
Cake 2, MBT 20, CHT 400, Cum Csts: \$287,654.

NBU #74N-3

Natural Buttes Unit  
Uintah County, UtahAFE: 12743 WI: FO BI/APO  
ATD: 6400' SD: 3-22-82/4-8-82  
Coastal Oil & Gas Corp., Oper.  
Westburne #65, Contr.  
9-5/8" @ 203' GL;LOCATION: 2070' FNL/1975' FEL  
SW NE, Sec. 24-T10S-R20E  
Elev: 5199' Ungr. Gr.

- 3-22-82 205' GL; (205'-10 hrs); WO RT  
RU Ram Air Drlg. Spud at 8:30 AM. Drlg 12 1/4" hole to 205'; Ran  
5 jts (206') 9 5/8", 36#, K-55, 8rnd, LT&C csg and land at 203' GL.
- 3-23-82 RU Howco cmt 9 5/8" csg. w/125 sx class H w/2% CaCl<sub>2</sub> + 1/4#/sk flocele;  
circ ±9 bbl cmt to surf. Plug down & job complete at 9:45 AM (3-23-82).
- 4-6-82 205'; RU RT.  
MIRU Westburne #65; American Mud Co. Cum Csts: \$41,383.
- 4-7-82 221'; RURT.  
Cum Csts: \$46,733.
- 4-8-82 260'; (39'-1 hr); Drlg.  
RU RT; NU BOP; Test BOP 3,000 psi, hydril 1,500 - ok; PU BHA, TIH,  
Tag TOC 200'; Drlg CMT to 221'; Drlg Formation, spud 0500 4-8-82. WT 8.4, Vis 27.  
Cum Csts: \$67,111.
- 4-9-82 1,003'; (743'-18 hrs); Drlg w/full returns  
Drlg; Svy; R.S.; Rig Repair - clutch. WT 8.4, Vis 27. (3/4° @ 303')  
(1/2° @ 395'), (1/2° @ 495'), (1/2° @ 679'), (1° @ 971'). Cum Csts: \$75,251.
- 4-10-82 1,903'; (900' - 22-1/2 hrs); drlg w/full returns.  
Drlg, R.S. Svy. WT 8.4, Vis 27. (3/4° @ 1,476'). Cum Csts: \$82,661.
- 4-11-82 2,726'; (823' - 20-1/2 hrs); drlg w/full returns.  
Drlg; Svy; R.S.; Cleaned suction on res. pit pump; Rig Repair - mud  
line valve. BGG 2 units. CG 9 units. WT 8.4, Vis 27. (1 1/2° @ 1,989'), (1 1/2° @ 2,435').  
Cum Csts: \$128,102.
- 4-12-82 3,470'; (744' - 22-1/2 hrs); Drlg w/full returns.  
Drlg; R.S.; Svy. BGG 10, CG 25 Drlg Bk: 2728-2738, rate 1.5-.5-1.5 mpf;  
gas 500-1100-500; 2879-2895; rate 1.5-.5-1.5 mpf; gas 515-500-500; 2990-3002;  
rate 2-.5-2 mpf, gas 500-800-500; 3022-3028, rate 2-.5-2 mpf; gas 500-1000-500;  
3138-3152; rate 1.5-.5-2 mpf; gas 500-1000-500: 3190-3197; rate 2-.5-2 mpf; gas  
500-1000-500. MW 8.4; Vis 27. (1 1/2° @ 3,060'). Cum Csts: \$136,451.
- 4-13-82 3,946'; (476-21 1/2 hrs)  
Drlg; Sur; Rig Ser; Rig Repair Rotary Chain. BG 25, Conn 70U.  
Drlg Brk: 3302'-20', rate 2-.5-2.5 mpf, gas 5-125-10; 3414'-26', rate 2-.5-2 mpf;  
rate 10-40-10. MW 8.4; Vis 27. (1 1/2° @ 3,508'). Cum Csts: \$144,673.
- 4-14-82 4,390'; (444' - 22 1/2 hrs); Drlg.  
Drlg; Surv; RS. BG 10; CG 25. Drlg Brks: 3809-46, rate 2-1-2.5 mpf;  
gas 5-60-20; 3,908-16, rate 2-1-2 mpf, gas 20-100-60; 2952-74, rate 2.5-1-2.5 mpf,  
gas 20-20-20. MW 9; Vis 31; WL 14; PV 6 YP 3; Oil 0, Sand 1/2, Solids 5, pH 10.5,  
Alk: Pf .28, Mf .49; CL 900, CA 60, Gels 1/3; Cake 2, MBT 12.5. (1 1/2° @ 3,965').  
Cum Csts \$154,115.
- 4-15-82 4,762'; (372'-18 hrs); Drlg.  
Drlg; Surv; TFNB #2; RS. BG 20, CG 40, Trip 640. Drlg Brks: 4330-4340;  
rate 2-1-2.5 mpf; gas 10-450-40; 4433-4458, rate 2-1-3.5 mpf, gas 20-140-20. MW 9.1;  
Vis 32; WL 10, PV 6; YP 3; Oil 0; Sand 1/2, Solids 5.5, pH 9.5, Alk .3, Mf .52; CL 800,  
CA 60, Gels 1/3, Cake 2, MBT 12.5. (3/4° @ 4,465). Cum Csts: \$168,581.
- 4-16-82 5,235'; (473' - 22 1/2 hrs); Drlg.  
Drlg; Surv; RS; BGG 10; CG 20; Drlg Brks: 4768-78, rate 2.5-1.5-2.5 mpf,  
gas 20-80-20. MW 9.1, VIS 32, WL 13, PV 6, YP 4, Oil 0, Sand 1/2, Solids 5.5, pH 9.5,  
ALK.: Pf .23, Mf .46, CL 200, CA 50, GELS 1/3, Cake 2, MBT 12.5. (1 1/2° @ 5,000').  
Cum Csts: \$177,615.
- 4-17-82 5,608'; (373' - 18 1/2 hrs); Drlg.  
Drlg; Circ Gas; RS; BGG 5; CG 7; Drlg Brks: 5225-50, rate 3.5-.5-2.5 mpf,  
gas 10-1700-300; 5278-96; rate 2.5-.5-3 mpf; gas 150-1150-50. MW 9.2, VIS 33, WL 13,  
PV 6, YP 3, Sand 1/2, Solids 6/10, ALK.: Pf .2, Mf .48, CL 600, CA 50, GELS 1/3, Cake 2,  
MBT 15. Cum Csts: \$192,865.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR  
P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2070' FNL & 1975' FEL (SW NE)  
At top prod. interval reported below SAME  
At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.  
ML - 22790

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
NATURAL BUTTES UNIT

8. FARM OR LEASE NAME  
NATURAL BUTTES UNIT

9. WELL NO.  
NBU #74

10. FIELD AND POOL, OR WILDCAT  
~~NATURAL BUTTES FIELD~~  
UNDESIGNATED

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SECTION 24-T10S-R20E

14. PERMIT NO. 43-047-31087 DATE ISSUED 9-15-81  
12. COUNTY OR PARISH UINTAH 13. STATE UTAH

15. DATE SPUNDED 3-22-82 16. DATE T.D. REACHED 4-18-82 17. DATE COMPL. (Ready to prod.) 5-28-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 5199' 19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG, BACK T.D., MD & TVD 5974' 22. IF MULTIPLE COMPL., HOW MANY\* N/S 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 5244' - 5947' WASATCH 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC, CNE 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	203'	12 1/4"	125 SX	
4-1/2"	11.6#	6082'	7-7/8"	2416 SX	
..					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5089'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
CSG. GUN AS FOLLOWS:				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5244'	5294'	5932'	TOTAL: 11 HOLES	5244' - 5947'	BRKDOWN w/2,200 GAL 3% KCL WTR
5247'	5297'	5935'			FRAC w/50,000 GAL GEL &
5251'	5302'	5939'			100,000 LBS 20/40 SAND.
5255'	5947'				

33.\* PRODUCTION  
DATE FIRST PRODUCTION 5-28-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI WOPLC

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-28-82	24	16/64"	→	0	600	2	-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
425	500	→	0	600	2	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY KARL ODEN

35. LIST OF ATTACHMENTS  
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. J. Gooden TITLE PRODUCTION ENGINEER DATE JUNE 7, 1982

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			WASATCH
			4468'
			+749'

FILE IN TRIPLICATE  
FORM OGC-8-X

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number COGC NBU #74N3  
Operator COASTAL OIL & GAS CORP. Address P. O. BOX 749, DENVER, CO 80201  
Contractor WESTBURNE DRILLING INC Address P. O. BOX 13079, DENVER, CO 80201  
Location SW 1/4 NE 1/4 Sec. 24 T. 10S R. 20E County UINTAH

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NONE REPORTED</u>		
2.	<u></u>		
3.	<u></u>		
4.	<u></u>		
5.	<u></u>		

(Continue of reverse side if necessary)

Formation Tops

Remarks WASATCH FORMATION 4468' (+749')

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2070' FNL/1975' FEL (SW NE)  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other) Operations

SUBSEQUENT REPORT OF:

5. LEASE <u>ML-22790</u>	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>N/A</u>	
7. UNIT AGREEMENT NAME <u>Natural Buttes Unit</u>	
8. FARM OR LEASE NAME <u>Natural Buttes Unit</u>	
9. WELL NO. <u>Natural Buttes Unit No. 74</u>	
10. FIELD OR WILDCAT NAME <u>Undesignated</u>	
11. SEC., T., R., M., OR-BLK. AND SURVEY OR AREA <u>Section 24-T10S-R20E</u>	
12. COUNTY OR PARISH <u>Uintah</u>	13. STATE <u>Utah</u>
14. API NO. <u>43-047-31087</u>	
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>5199' Ungr. Gr.</u>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well completed 5/28/82. Completion Report filed 6/7/82. Please see attached chronological for report of operations 5/16 - 5/28/82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aad TITLE Dist.Drlg. Mgr. DATE June 15, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**COLORADO INTERSTATE GAS COMPANY  
WELL TEST DATA FORM**

**STATE COPY**

FIELD CODE <b>60-01-11</b>		FIELD NAME <b>NATURAL BUTTES, UT</b>				OPERATOR CODE <b>2915</b>		OPERATOR NAME <b>COASTAL OIL &amp; GAS CORPORATION</b>				WELL NAME <b>NATURAL BUTTES UNIT 74 N3</b>			
WELL CODE <b>73274</b>	SECT. <b>24</b>	LOCATION TWN/BLK <b>105</b>		RGE/SUR. <b>20E</b>		PANHANDLE/REDCAVE SEQ. NUMBER <b>00625</b>		K-FACTOR		FORMATION <b>WASATCH SA FLOW TEST</b>					

WELL ON (OPEN)						FLOW TEST																							
DATE (COMP.)						ORIFICE SIZE	METER RUN SIZE	COEFFICIENT	GRAVITY (SEP.)	METER DIFF. RANGE	METER PRESSURE	DIFFERENTIAL ROOTS	METER TEMP.	WELL HEAD TEMP.	FLOWING TBG/CSG PRESSURE	STATIC TBG/CSG PRESSURE	FLOWING STRING												
MO.	DAY	YR.	MO.	DAY	YR.												TUBING	CASING	CASING										
11-12	13-14	15-16	17-18	19-20	21-22	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
02	14	84	02	24	84	00	625	2	067	0	1919	0	0	589	100	0	530	0	0	170	0	55		00987	0	01072	0	X	

WELL-OFF (SHUT-IN)						SHUT-IN TEST										SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.
PRESSURE TAKEN DATE						CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.						
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55	CIG:					
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E	OPERATOR: <i>[Signature]</i>				
02	24	84	02	27	84	0	1054	0	0	12	0	710	1	9950	5089	0	589			COMMISSION:					

METER STAMP: **73274 00625**

REMARKS: *Choke set on 12-14*

**COLORADO INTERSTATE GAS COMPANY  
WELL TEST DATA FORM**

**STATE COPY**

FIELD CODE <b>1-01-11</b>		FIELD NAME <b>NATURAL BUTTES, UT</b>				OPERATOR CODE <b>2915</b>		OPERATOR NAME <b>COASTAL OIL &amp; GAS CORPORATION</b>				WELL NAME <b>NATURAL BUTTES UNIT 74 ND</b>																						
CODE <b>73274</b>		SECT. <b>24</b>		LOCATION TWP/RMP/BLK <b>10S 20E</b>		RGE/SUR. <b>20E</b>		PANHANDLE/REDCAVE SEQ. NUMBER <b>01000</b>		K-FACTOR		FORMATION <b>NASATCH SA FLOW TEST</b>																						
WELL ON (OPEN)						FLOW TEST																												
DATE (COMP.)						ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SEP.)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING CASING						
MO.	DAY	YR.	MO.	DAY	YR.																													
11	12	13	14	15	16	17	18	19	20	21	22	23	27	28	32	33	38	39	42	43	46	48	51	52	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
<b>06 08 53</b>						<b>06 15</b>		<b>83 01 000</b>		<b>2 067</b>		<b>0.5023</b>		<b>0.0598</b>		<b>100</b>		<b>01 20</b>		<b>101</b>		<b>00 659.0</b>		<b>00 936.0</b>		<b>X</b>								
WELL-OFF (SHUT-IN)						SHUT-IN TEST						SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.										
PRESSURE TAKEN DATE						CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)																										
MO.	DAY	YR.	MO.	DAY	YR.																													
11	12	13	14	15	16	17	18	19	20	21	22	23	28	29	34	35	38	39	44	45	49	50	53	54	55									
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E									
<b>06 15 83</b>						<b>06 18 83</b>		<b>01098.0</b>		<b>01094.0</b>				<b>710</b>		<b>1.9950</b>		<b>5089</b>																
REMARKS: <b>1 73274 01000</b> <b>18/64</b>																																		

F. D. 6-18-82

FORM CIG 4886-7/73

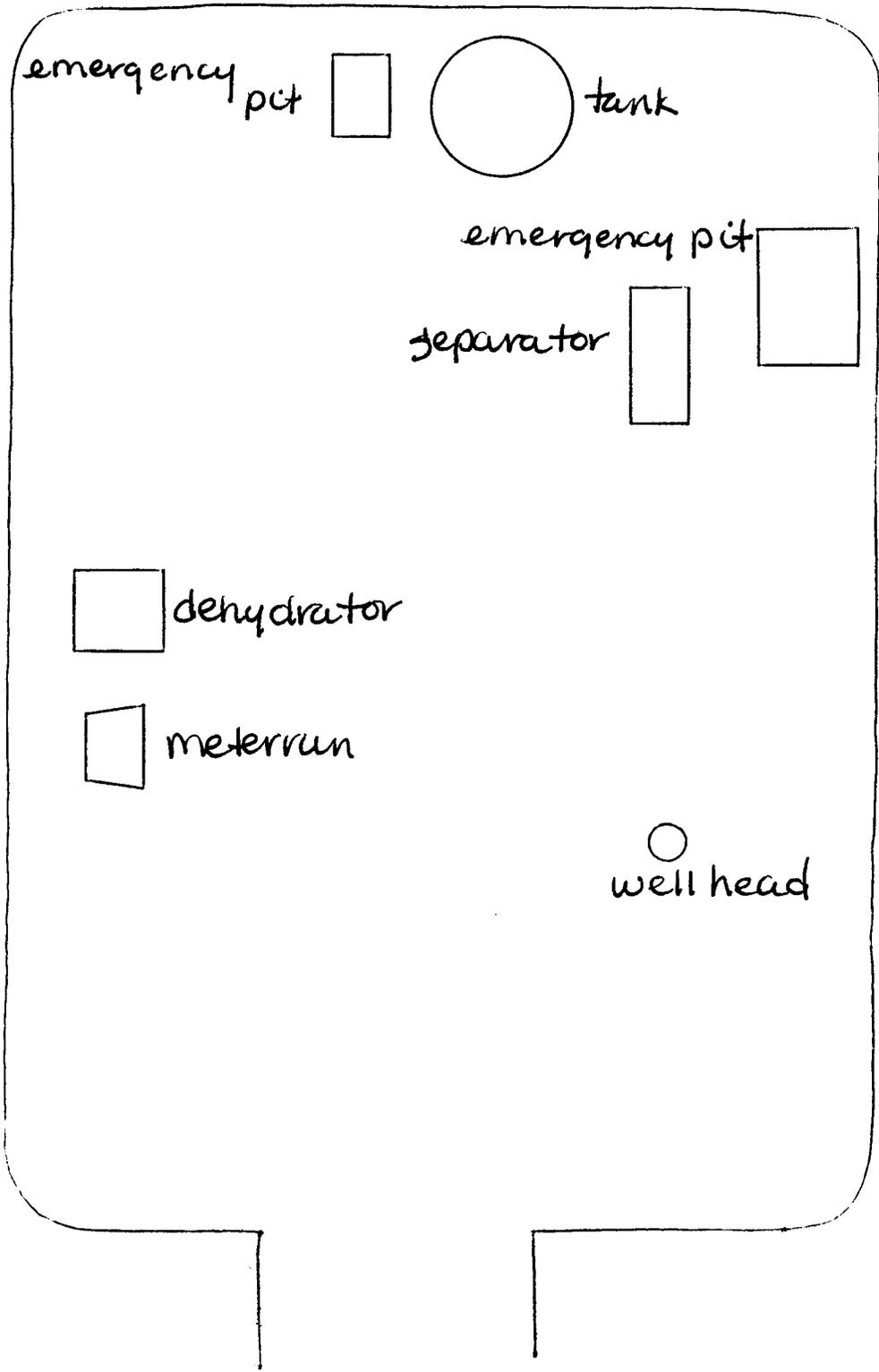
**COLORADO INTERSTATE GAS COMPANY  
WELL TEST DATA FORM**

**STATE COPY**

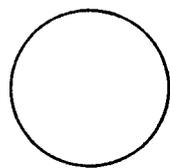
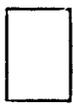
FIELD CODE 01-11		FIELD NAME NATURAL BOTTLES, UT				OPERATOR CODE 2918		OPERATOR NAME COASTAL OIL & GAS CORPORATION				WELL NAME NATURAL BOTTLES 74 75																			
CODE 73274		SECT. TWNSHP/BLK 24 1 S 200		RGE/SUR. 200		PANHANDLE/RED CAVE SEC. NUMBER K-FACTOR		FORMATION WASATCH SA		Flow TEST																					
WELL ON (OPEN)		DATE (COMP.)				ORIFICE SIZE		METER RUN SIZE		COEFFICIENT		GRAVITY (SGP)		METER DIFF. RANGE		METER PRESSURE		DIFFERENTIAL ROOTS		METER TEMP.		WELL HEAD TEMP.		FLOWING TBG/CSG PRESSURE		STATIC TBG/CSG PRESSURE		FLOWING STRING TUBING		CASING	
11-12	13-14	15-16	17-18	19-20	21-22	23	27	28	32	33	38	39	42	43	48	46	51	52	56	56	58	59	61	62	67	68	73	74	75		
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X		
08	31	82	09	07	82	01	100	2	067	0.5023	0	0.612	100	006350	01	50	075			00640	0	00838	0	X							
WELL-OFF (SHUT-IN)		SHUT-IN TEST				PRESSURE TAKEN		DATE		CASING PRESSURE (PSIG)		TUBING PRESSURE (PSIG)		SLOPE		EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)		EST CSG PRESS		EST TBG PRESS		TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT.					
11-12	13-14	15-16	17-18	19-20	21-22	23	28	29	34	35	38	38	44	45	49	50	53	54	55												
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E								
09	07	82	09	10	82	01	152	0	01143	0																					
		73274 01000				REMARKS:																									

CIG: *[Signature]*  
 OPERATOR: *[Signature]*  
 COMMISSION:

NBU 74 Sec 24, T105, R20E @ July 12/8/88



emergency pit



tank

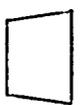
emergency pit



separator



dehydrator



meter run

well head



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or to complete a well in a Federal reserved area.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**RECEIVED**  
JUL 30 1990

SUBMIT IN TRIPLICATE

DIVISION OF  
OIL, GAS & MINING

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Coastal Oil & Gas Corporation

3. Address and Telephone No.  
 P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 2070' FNL & 1975' FEL (SWNE)  
 Section 24, T10S-R20E

5. Lease Designation and Serial No.  
 ML-22790

6. If Indian, Allottee or Tribe Name  
 N/A

7. If Unit or CA, Agreement Designation  
 Natural Buttes Unit

8. Well Name and No.  
 NBU #74N3

9. API Well No.  
 43-047-31087

10. Field and Pool, or Exploratory Area  
 Natural Buttes Unit

11. County or Parish, State  
 Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other  <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection Returned well to production (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above-referenced well was returned to production July 4, 1990

OIL AND GAS	
DFN	RJF
JPB	GLH
DJS	SLS
1-DME	
2	MICROFILM ✓
2	FILE ✓

14. I hereby certify that the foregoing is true and correct

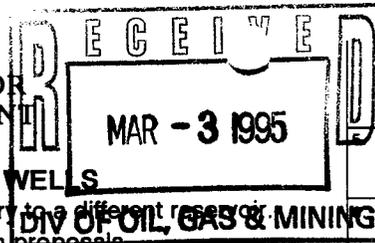
Signed *Eileen Danni Day* Title Regulatory Analyst Date July 27, 1990

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

Lease Designation and Serial No.  
**ML-22790**  
Indian, Alottee or Tribe Name

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. <b>NBU #74N3</b>
2. Name of Operator <b>Coastal Oil &amp; Gas Corporation</b>	9. API Well No. <b>43-047-31087</b>
3. Address and Telephone No. <b>P. O. Box 749, Denver, CO 80201-0749</b> (303) 573-4476	10. Field and Pool, Or Exploratory Area <b>Natural Buttes Unit</b>
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) <b>2070' FNL &amp; 1975' FEL SW/NE Section 24, T10S-R20E</b>	11. County or Parish, State <b>Uintah County, Utah</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

The operator requests that the above described well be classified as temporarily abandoned due to depletion of reserves.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3/19/95  
BY: [Signature]

*Please see R649-3-36*

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Environmental Analyst Date 03/01/95  
**Bonnie Johnston**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

ML-22790

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #74N3

9. API Well No.

43-047-31087

10. Field and Pool, Or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well

Gas Well

Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2070' FNL & 1975' FEL

SW/NE Section 24, T10S-R20E

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

Notice of Intent

Subsequent Report

Final Abandonment Notice

TYPE OF ACTION

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

Other CO, re-perf Wasatch & frac

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

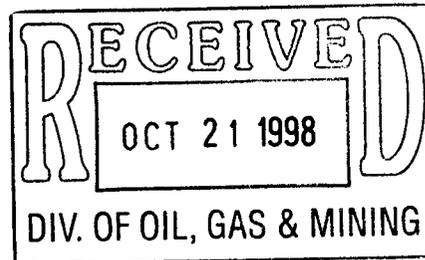
Conversion to Injection

Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see that attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

*Sheila Bremer*

Title

Environmental & Safety Analyst

Date

10/19/98

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

NBU #74N3  
NATURAL BUTTES UNIT  
UINTAH COUNTY, UTAH  
SWNE Section 24, 10S-20E  
Perfs: 5244'-5947'  
Prod Csg: 4½" @ 6083'  
PBTD: 6058'

Page 1

CO, Re-perf Wasatch & Frac

- 09/16/98 **PU & MU fishing tools & RIH w/tbg.** MIRU. SICP 800 psi, FTP 450 psi. Blow dn well. ND WII. NU BOPS. RU floor & tbg equip. LD hgr & blast jt. Talley & RIH w/23 jts tbg. Tag sd @ 5775'. Work stuck pipe out of hole w/40K to 45K, string wt 20K. Work 5 jts out @ 5660'. Tbg pulled in two. POOH w/7 jts & LD. Est top of fish @ 300'. Tie back 6 lines & single. SWIFN.  
DC: \$3,754 TC: \$3,754
- 09/17/98 **RU WL & 1¾" radial cutter torch.** SICP 450 psi. MU 3¾" x 2¾" OS w/ext. RIH w/9 jts tbg. Latch onto fish @ 297'. RU Cutters WL. RIH w/free point, stop @ 3045'. XO 1-11/16" chem cutter & RIH, stop @ 1785'. RIH w/1½" sinker bars w/1½" gauge ring, stop @ 3055'. RIH w/1¾" radial cutting torch, stop @ 3214'. Cut tbg @ 3200'. RD WL. POOH w/9 jts tbg & LD 91 jts=2889' & cut off=20'. MU 3¾" x 2¾" OS & RIH w/103 jts tbg. Latch onto fish @ 3242'. RU WL. RIH w/1½" sinker bars w/1½" gauge ring. Stop @ 3225', top fish WL measurement. XO 1-11/16" jet cutters. RIH w/jet cutters, stop @ 4580'. SD & WO radial cutters torch in AM. SWIFN.  
DC: \$6,012 TC: \$9,766
- 09/18/98 **Fin POOH w/tbg & LD fish.** SICP 350 psi, SITP 200 psi. WO radial cutting torch. MU 1¾" radial cutting torch & RIH w/RCT. Stop @ 4578'. Collar @ 4556', cut tbg @ 4548'. RD WL. POOH w/102 jts tbg & LD 42 jts bent tbg=1334' & 2 cut off jts=42'. MU 3¾" x 2¾" OS & RIH w/102 jts tbg. PU 43 jts & 8' PUP. Latch onto fish @ 4554'. RU WL. RIH w/1¾" radial cutting torch to 5666'. Collar @ 5656' & 5624'. Cut tbg @ 5616'. Gun fired, no cut. Work pipe. XO 1-7/16" free point & RIH. Free point @ 5600' 100% & 5663' 100% free. XO to 1-11/16" chem cutter & RIH. Stop @ 4589'. XO to 1¾" tbg puncher & RIH perf 4 - ½" holes @ 5659'. XO to 1¾" RCT & RIH. Cut tbg @ 5648'. RD WL & LD 1 jts 8' PUP. POOH w/20 jts tbg. EOT @ 4987'. SWIFN.  
DC: \$5,462 TC: \$15,228
- 09/19/98 **Fin RIH w/tbg & CO w/air foam to top of fish.** SICP 200 psi, SITP 200 psi. Blow well dn. Fin POOH w/tbg & LD 35 jts bent tbg & cut off. PU 3¾" x 2¾" OS w/ext, BS, jars, XO, 4 - 3½" DC, XO, accel, XO, 2 - 3½" DC, XO. RIH w/2¾" tbg. Set dn @ 5402'. Work pipe. RIH w/4 jts tbg. Tag fill @ 5521'. POOH w/tbg & OS. Kill well w/10 bbls 2% dn csg. PU 3¾" mill, 1 jt, SN, & RIH w/ tbg. EOT @ 5225'. SWIFN.  
Note: Top of fish @ 5648', 4 jts & cut off in hole.  
DC: \$14,186 TC: \$29,414
- 09/20/98 **CO fish w/air foam unit.** SICP 250 psi, SITP 200 psi. Blew dn well. PU 6 jts 2¾" tbg to 5382'. RU pwr swivel. Brk circ w/air foam unit. Clean to fish @ 5648'. LD pwr swivel. POOH w/2¾" tbg & 3¾" mill. LD mill. PU 3¾" x 2¾" OS, BS, jar, XO, 4 - 3½" DC, XO, accel, XO, 2 - 3½" DC's, XO & RIH w/2¾" tbg. Tag fish @ 5705'. Fish moved 57', attempt to latch fish. POOH w/2¾" tbg 20 jts. EOT @ 5101'. SDFN.  
DC: \$13,950 TC: \$43,364
- 09/21/98 Shut dn Sunday.
- 09/22/98 **RIH w/tbg & CO w/air foam to PBTD.** SICP 200 psi, SITP 180 psi. Blow dn well. RIH w/tbg. RU pwr swivel & brk circ w/air foam @ 5695'. CO f/5695' to 5763'. Latch onto fish. Work pipe & jar out of hole to 5664'. Pmp 10 bbls dn tbg. RD pwr swivel & POOH w/tbg & fish. Kill well w/20 bbls dn tbg. Fin POOH w/tbg & LD fishing tools. Rec 4 bent jts tbg & cut off. Pmp 20 bbls dn csg. RIH w/3½" DC. POOH & LD 3½" DC. PU 3¾" mill, SN & RIH w/tbg. EOT @ 5156'. SWIFN.  
DC: \$9,306 TC: \$52,670
- 09/23/98 **RIH w/tbg, mill & tag PBTD.** SICP 180 psi, SITP 140 psi. Blow dn well. RIH w/tbg & mill to 5439'. RU swivel & brk circ w/air foam @ 5439'. CO f/5439' to 6050' PBTD. Circ hole clean @ 6050'. Pmp 10 bbls 2% dn tbg & RD swivel. POOH w/tbg & mill f/above perf. EOT @ 5156'. SWIFN.  
DC: \$6,793 TC: \$59,463

- 09/24/98 **RU BJ Serv & frac well.** SICP 300 psi, SITP 280 psi. Blow dn well. RIH w/tbg & mill. Tag sd @ 6030'. Pmp 10 bbls dn tbg. POOH w/tbg & mill. Kill well w/20 bbls dn tbg & fin POOH w/tbg & mill. RU Cutters & RIH w/3/8" gun, 3 SPF, 120° phasing. Perf f/5582'-5588'. FL 2900', press 0 psi. RD Cutters. PU RBP, 2 jts tbg, pkr, SN & RIH w/tbg. Set RBP @ 6006'. LD 1 jt, set pkr @ 5905'. Straddle perf f/5932'-5947'. Inj rate 4 BPM @ 1000 psi. Pmp total 16 bbls 2% KCl. Rls pkr, RIH, & rls RBP. POOH w/tbg. Set RBP @ 5624' & PU hgr. Set pkr @ 5493'. EOT @ 5561'. Straddle perf f/5582'-5588'. RU BJ Serv. Test lines to 5000 psi. Inj rate 3500 psi @ 4 1/2 BPM. ISIP 1650 psi. Pmp total 23 bbls 3% KCl, F.G. .735. 5 min 960 psi, 15 min 520 psi. RD BJ Serv. RD floor & tbg equip. ND BOPS. NU WH. SWIFN.  
DC: \$6,382 TC: \$65,845
- 09/25/98 **RIH w/tbg & retrieving tool.** RU BJ Serv for frac. Pmp 85 bbls 2% dn csg. Inj rate 1000 psi @ 4 BPM. Test lines to 6000 psi. Held safety meeting. Frac perf f/5582'-5588'. Pmp 20,527# sd, 25# cross link Viking, 2-6 ppg, 20/40 sd. Flush w/21 bbls 3% KCl. ISIP 2900 psi, 10 min 2270 psi. Total load 226 bbls. Annulus press - 0 psi through job. MIP 4970 psi @ 10 BPM. AIP 4800 psi @ 10 BPM. RD BJ Serv & RU flowline to tank.  
10:10 am Open well w/1575 psi on 18/64" ck.  
11:10 am 150 psi 18/64" ck rec 36 bbls  
12:10 pm 50 psi 18/64" ck rec 18 bbls chg ck 24/64"  
1:10 pm 25 psi 24/64" ck rec 8 bbls chg ck 48/64"  
NU WH. NU BOPS. RU floor & tbg equip. Pmp 89 bbls dn csg. Rls pkr @ 5493'. Brk circ w/H<sub>2</sub>O & circ clean. LD hgr. CO f/5561'-5624' & latch on RBP @ 5624'. Try to rls RBP, drag up hole 8'. Try to work plug free. Get off RBP & POOH w/tbg & pkr. Lost 210 bbls while circ. SWIFN.  
DC: \$19,365 TC: \$85,210
- 09/26/98 **RU & swab.** SICP 950 psi. Blow dn well. Pmp 25 bbls dn csg. PU retr tool, 3/8" bumper sub & RIH w/tbg to 3000'. Kill tbg w/15 bbls. RU stripping rubber & fin RIH w/tbg. Tag sd @ 5578'. RU & pmp 100 bbls dn csg. No returns. RU & brk circ w/air foam. CO f/5578'-5618' & circ clean. Pmp 22 bbls dn tbg. Latch on to RBP @ 5618' & work RBP free w/BS. POOH w/tbg & RBP to 2000'. Kill well w/20 bbls dn tbg & fin POOH w/tbg & RBP. PU NC & SN, RIH w/tbg. Tag sd @ 6014'. RU swivel & brk circ w/air foam. CO f/6014'-6050' PBTD. Circ hole clean. Pmp 15 bbls dn tbg. RD swivel & LD 5 jts tbg. PU hgr & land w/189 jts 2 3/8", 4.7, J-55 tbg. EOT @ 5914' & SN @ 5886'. RD floor & tbg equip. ND BOPS. NU WH. Put flowline to tank. Leave well open to tank on 48/64" ck. FTP 50 psi, FCP 1000 psi.  
DC: \$21,992 TC: \$107,202
- 09/27/98 **Flow to clean up (water).** SITP 300 psi, SICP 880 psi. Blew dn. RU swab. Made 2 swab runs, rec 7 bbls. IFL 2100', FFL 500'. Kick well off. Flwd to tank 2 hrs. Rec 15 more bbls. FCP 525 psi. Try to put on prod. Logging off. Put back to tank @ 3:00 pm. Flwg on 24/64" ck. FTP 150 psi, SICP 490 psi. Heavy fluid. RDMO GWS #101.  
DC: \$5,304 TC: \$112,506

**Flow back Report**

Time	CP	TP	Ck	BW	Sand
3:00 pm			24		
6:00 pm	500	175	24	18	trace
7:00 pm	500	175	24	5	
8:00 pm	500	175	24	5	
9:00 pm	500	175	24	2	
10:00 pm	440	160	24	2	trace
11:00 pm	440	130	24	2	
12:00 am	425	140	20	2	
1:00 am	425	80	24	5	
2:00 am	400	100	24/24	5	
3:00 am	400	90	24	5	
4:00 am	400	100	24	5	
5:00 am	380	40	24/24	2	
6:00 am	350	50	24	5	

Gas rate: 100 MCF/D, total wtr 63 bbls, TLTR 508 bbls.

09/28/98

**Flow back Report**

Time	CP	TP	Ck	BW	Sand
8:00 am	400	100	24		
9:00 am	400	100	24	0	
10:00 am	400	100	24	1	
11:00 am	400	100	24	4	
12:00 pm	400	100	24	4	
1:00 pm	400	100	24	5	
2:00 pm	400	125	24	0	
3:00 pm	410	150	24	0	
4:00 pm	410	150	24	0	
5:00 pm	410	150	24	0	
6:00 pm	410	150	24	2	

Gas rate: 400 MCF/D, total wtr 16 bbls, TLTR 492 bbls.

09/30/98

Flwd 73 MCF, 5 BW, FTP 0, CP 773#, 30/64" ck, LP 333#, 14 hrs. Dn 10 hrs - logged off. LLTR 482 bbls.

10/01/98

Flwd 120 MCF, 20 BW, FTP 320#, CP 394#, 64/64" ck, 24 hrs. Prior prod: well shut in, uneconomic to produce. **Final Report.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

ML-22790

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU #74N3

9. API Well No.

43-047-31087

10. Field and Pool, Or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, Utah

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

2070' FNL & 1975' FEL

SW/NE Section 24, T10S-R20E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

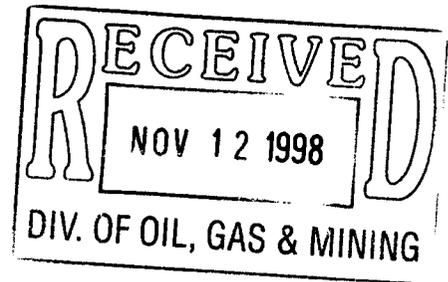
Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Site Security Plan

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see the attached site security diagram for the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date

11/05/98

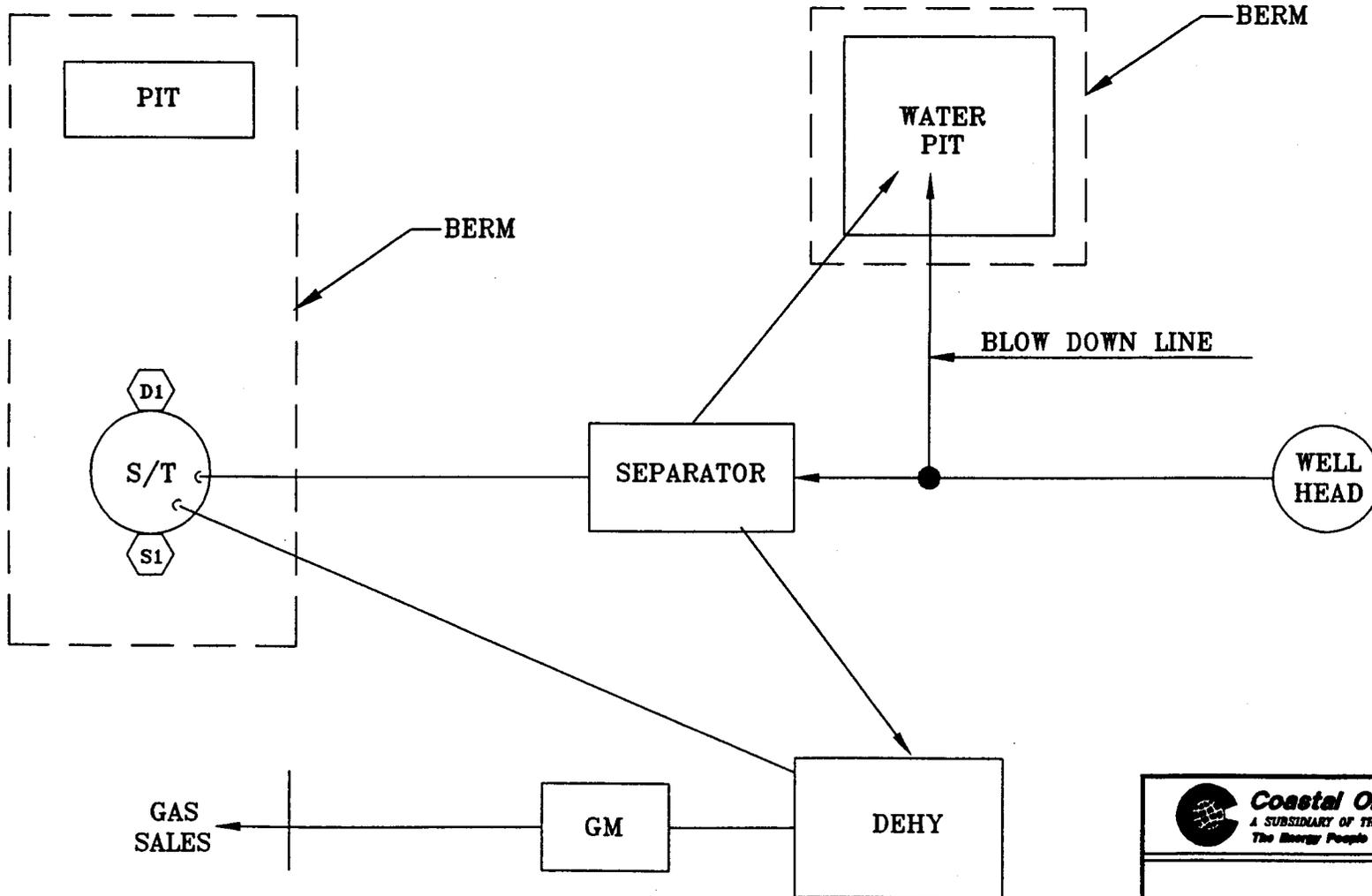
(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:



This lease is subject to the site security plan for the Natural Buttes Field for Coastal Oil & Gas. The plan is located at: Coastal Oil & Gas Corp. Vernal District Office 1176 East 1500 South Vernal, UT 84078

 <b>Coastal Oil &amp; Gas Corporation</b> <small>A SUBSIDIARY OF THE COASTAL CORPORATION</small> <i>The Energy People</i>
NBU #74N3
SW NE SEC. 24 T10S-R20E
ML-22790

# NBU #74N3

## POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Closed	Yes

## POSITION OF VALVES AND USE OF SEALS DURING SALES

VALVE	LINE PURPOSE	POSITION	SEAL INSTALLED
D1	Drain	Closed	Yes
S1	Sales	Open	No

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 68 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

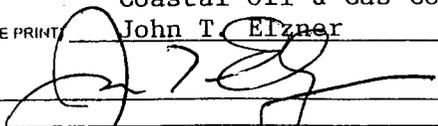
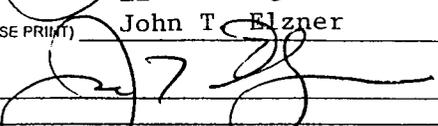
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

**DIVISION OF  
OIL, GAS AND MINING**

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

## Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH /		4-KAS
2. CDW /		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit: NATURAL BUTTES**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CIGE 96D-32-9-22	43-047-31730	2900	32-09S-22E	STATE	GW	P
CIGE 106D-32-9-22	43-047-31746	2900	32-09S-22E	STATE	GW	P
NBU 157	43-047-32007	2900	32-09S-22E	STATE	GW	P
NBU 161	43-047-32023	2900	32-09S-22E	STATE	GW	P
CIGE 173-32-9-22	43-047-32324	2900	32-09S-22E	STATE	GW	P
NBU 281	43-047-32866	2900	32-09S-22E	STATE	GW	P
NBU 282	43-047-32867	2900	32-09S-22E	STATE	GW	P
CIGE 190-32-9-22	43-047-32912	2900	32-09S-22E	STATE	GW	P
NBU CIGE 241-32-9-22	43-047-33208	2900	32-09S-22E	STATE	GW	P
NBU 5-36B	43-047-30272	2900	36-09S-22E	STATE	GW	P
NBU CIGE 9-36-9-22	43-047-30419	2900	36-09S-22E	STATE	GW	P
NBU CIGE 62D-36-9-22	43-047-30885	2900	36-09S-22E	STATE	GW	P
NBU 213-36J	43-047-31268	2900	36-09S-22E	STATE	GW	P
CIGE 162-36-9-22	43-047-32164	2900	36-09S-22E	STATE	GW	P
NBU 318-36E	43-047-32204	2900	36-09S-22E	STATE	GW	P
NBU 343-36E	43-047-32205	2900	36-09S-22E	STATE	GW	P
CIGE 221-36-9-22	43-047-32868	2900	36-09S-22E	STATE	GW	P
NBU CIGE 92D-13-10-20J	43-047-31162	2900	13-10S-20E	STATE	GW	P
<del>NBU 74</del>	43-047-31087	2900	24-10S-20E	STATE	GW	P
NBU CIGE 55-1-10-21	43-047-30512	2900	01-10S-21E	STATE	GW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/19/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/19/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: 400JU0705

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**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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JAN. 17. 2003 3:34PM

TPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

**February 1, 2002**

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.**

**Dear Ms. Maxwell:**

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

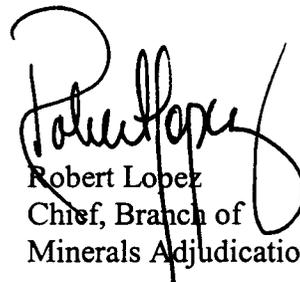
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono



# United States Department of the Interior

**BUREAU OF INDIAN AFFAIRS**

Washington, D.C. 20240

**FEB 10 2003**

IN REPLY REFER TO:  
**Real Estate Services**

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: \_\_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: \_\_\_\_\_

7. UNIT or CA AGREEMENT NAME: \_\_\_\_\_

8. WELL NAME and NUMBER:  
**Exhibit "A"**

9. API NUMBER: \_\_\_\_\_

10. FIELD AND POOL, OR WILDCAT: \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**El Paso Production Oil & Gas Company**

3. ADDRESS OF OPERATOR:  
**9 Greenway Plaza** CITY: **Houston** STATE: **TX** ZIP: **77064-0995** PHONE NUMBER: **(832) 676-5933**

4. LOCATION OF WELL

FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

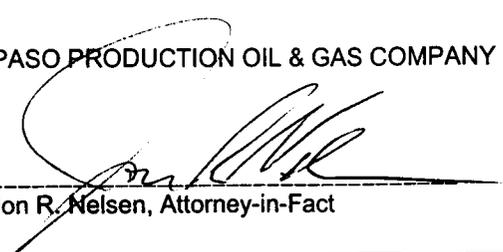
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

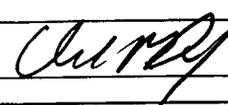
State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

**RECEIVED**  
**FEB 28 2003**  
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.  
NAME (PLEASE PRINT) **David R. Dix** TITLE **Agent and Attorney-in-Fact**

SIGNATURE  DATE **12/17/02**

(This space for State use only)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Natural Buttes Unit  
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
Minerals Adjudication Group  
File - Natural Buttes Unit (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED EXHIBIT "A"**

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**

9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> SUCCESSOR OF OPERATOR
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**CHERYL CAMERON**

Title

**OPERATIONS**

Date

**March 4, 2003**

DEPT. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW ✓
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: <b>12-17-02</b>	
<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 523-12E	12-10S-20E	43-047-33685	2900	FEDERAL	GW	P
NBU 516-12E	12-10S-20E	43-047-33696	2900	FEDERAL	GW	P
NBU 524-12E	12-10S-20E	43-047-33701	2900	FEDERAL	GW	P
NBU 328-13E	13-10S-20E	43-047-32386	2900	FEDERAL	GW	P
NBU 360-13E	13-10S-20E	43-047-32387	2900	FEDERAL	GW	P
CIGE 154-13-10-20	13-10S-20E	43-047-32119	2900	FEDERAL	GW	P
NBU CIGE 92D-13-10-20J	13-10S-20E	43-047-31162	2900	STATE	GW	P
CIGE 103D-13-10-20	13-10S-20E	43-047-31742	2900	FEDERAL	GW	P
NBU 26-13B	13-10S-20E	43-047-30364	2900	FEDERAL	GW	P
NBU CIGE 34-13-10-20	13-10S-20E	43-047-30508	2900	FEDERAL	GW	P
CIGE 187-13-10-20	13-10S-20E	43-047-32607	2900	FEDERAL	GW	P
CIGE 230-13-10-20	13-10S-20E	43-047-32885	2900	FEDERAL	GW	P
NBU 393-13E	13-10S-20E	43-047-33071	2900	FEDERAL	GW	P
NBU 394-13E	13-10S-20E	43-047-33072	2900	FEDERAL	GW	P
NBU 64-24B	24-10S-20E	43-047-30444	2900	FEDERAL	GW	PA
<b>NBU 74N3</b>	24-10S-20E	43-047-31087	2900	STATE	GW	P
NBU 212	24-10S-20E	43-047-32399	2900	FEDERAL	GW	P
NBU 271	24-10S-20E	43-047-32887	2900	FEDERAL	GW	P
NBU 65-25B	25-10S-20E	43-047-30467	2900	FEDERAL	GW	PA
NBU 71-26B	26-10S-20E	43-047-30578	2900	FEDERAL	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/19/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/19/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
891008900A

8. Well Name and No.  
Multiple Wells - see attached

9. API Well No.  
Multiple Wells - see attached

10. Field and Pool, or Exploratory Area  
Natural Buttes Unit

11. County or Parish, State  
Uintah County, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address  
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)  
(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple Wells - see attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III.C.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

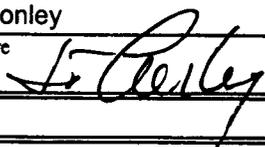
Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature



COPY SENT TO OPERATOR

Date: 9-16-03

Initials: JTC Date: 9-2-2003

Title

Operations Manager

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date

Federal Approval of This  
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
NBU 058N2	27-10-22 NENW	UTU473	891008900A	430473083800S1
NBU 060	26-9-21 NWSW	U01194	891008900A	430473172800S1 ✓
NBU 062N3	16-10-21 SENW	ML10755	891008900A	430473090900S1
NBU 063N3	12-9-21 SWNW	UTU0141317	891008900A	430473109700S1
NBU 064N3	8-9-21 NESE	UTU0575B	891008900A	430473109800S1
NBU 065N3	14-9-21 SESW	UTU01193	891008900A	430473109900S1
NBU 067A	4-10-22 SWNE	UTU01191	891008900A	430473173700S1
NBU 068N2	26-9-21 NESE	ML22934	891008900A	430473108900S1 ✓
NBU 069N2	35-9-21 SWSW	U01194	891008900A	430473109000S1 ✓
NBU 070N3	3-10-22 SWNW	UTU01191	891008900A	430473110000S1
NBU 072N3	12-10-20 NWNW	UTU4478	891008900A	430473108800S1
NBU 074N3	24-10-20 SWNE	ML22790	891008900A	430473108700S1
NBU 075N3	20-10-21 NENE	UTU02278	891008900A	430473110300S1
NBU 078	30-9-22 NWNW	U463	891008900A	430473176200S1
NBU 080V	34-9-22 NWSW	UTU0149077	891008900A	430473124000S1
NBU 081V	35-9-21 SWNW	U01194	891008900A	430473123200S1 ✓
NBU 083J	27-9-21 NESW	U01194A	891008900A	430473123500S1 ✓
NBU 084V	6-10-22 NWNE	UTU01195B	891008900A	430473124500S1
NBU 085J	4-10-22 SWNW	UTU01191A	891008900A	430473124600S1
NBU 086J	3-10-22 NENE	UTU01191A	891008900A	430473125100S1
NBU 087J	3-10-22 NESW	UTU01191	891008900A	430473125000S1
NBU 088V	26-9-21 NENE	U01194	891008900A	430473123300S1 ✓
NBU 093	33-9-22 NESE	UTU01191A	891008900A	430473175300S1
NBU 097	25-9-21 NENW	U01189	891008900A	430473174400S1 ✓
NBU 098V	34-9-21 SWSW	U01194A	891008900A	430473132700S1 ✓
NBU 099	25-9-21 SWSW	U01194	891008900A	430473174500S1 ✓
NBU 101	3-10-21 NWSE	UTU0149078	891008900A	430473175500S1
NBU 102	5-10-21 SESW	UTU01393D	891008900A	430473175700S1
NBU 1021-16G	16-10-21 SWNE	ML10755	891008900A	430473511100S1 ✓
NBU 1021-20	2-10-21 SWSE	ML13826	891008900A	430473511000S1 ✓
NBU 103	10-9-21 SENW	U0141315	891008900A	430473195600S1
NBU 104	16-9-21 SENE	ML3282	891008900A	430473195700S1
NBU 105	17-9-21 SWSW	UTU0575	891008900A	430473230200S1
NBU 106	21-9-21 NESW	UTU0576	891008900A	430473194600S1
NBU 107	26-9-21 SENW	U01194	891008900A	430473191600S1
NBU 108	19-9-22 SESE	UTU0284	891008900A	430473195800S1
NBU 109	27-9-21 SENE	U01194A	891008900A	430473191700S1 ✓
NBU 110	28-9-21 NENE	U05676	891008900A	430473192400S1
NBU 111	25-9-21 SWNW	U01194	891008900A	430473192000S1 ✓
NBU 112	33-9-22 SESE	UTU01191	891008900A	430473193000S1
NBU 113	34-9-22 SESE	UTU0149077	891008900A	430473193100S1
NBU 114	5-10-21 SWSW	UTU01393D	891008900A	430473192300S1
NBU 115	10-10-21 NENW	UTU0149079	891008900A	430473192900S1
NBU 116	6-10-22 NWNW	UTU464	891008900A	430473192500S1
NBU 117	10-10-22 NENE	U01197A	891008900A	430473191400S1
NBU 118	22-9-20 SENE	UTU0577B	891008900A	430473196900S1
NBU 119	22-9-20 SENW	UTU0577B	891008900A	430473197300S1
NBU 120	10-9-21 NWNW	U0141315	891008900A	430473197200S1
NBU 121	13-9-21 NWNE	U01193	891008900A	430473208600S1
NBU 122	13-9-21 SESE	U01193	891008900A	430473230300S1
NBU 123	15-9-21 NWNW	UTU01188	891008900A	430473197400S1
NBU 124	16-9-21 NWNE	ML3282	891008900A	430473197100S1
NBU 125	17-9-21 SESE	UTU0575	891008900A	430473235000S1
NBU 126	21-9-21 SENW	UTU0576	891008900A	430473234900S1
NBU 127	21-9-21 SWNW	UTU0576	891008900A	430473196300S1
NBU 128	21-9-21 SWSW	UTU0576	891008900A	430473196400S1
NBU 129	22-9-21 SENE	UTU010950A	891008900A	430473196500S1
NBU 130	22-9-21 SWNW	UTU0147566	891008900A	430473196700S1
NBU 131	23-9-21 NWSW	UTU0149075	891008900A	430473196600S1
NBU 132	26-9-21 NWNW	U01194	891008900A	430473193800S1 ✓
NBU 133	28-9-21 SWNE	U05676	891008900A	430473195000S1

**Westport Oil & Gas, L.P.**  
**Project Economics Worksheet**

Instructions: Fill in blue areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ???  N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
<b>Totals</b>	<b>\$0</b>	<b>\$350</b>	<b>\$350</b>

**Increased OPX Per Year**

**Investment Breakdown:**

	Cap/Exp Code	Cost, \$
Capital \$	830/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.42	\$/MCF

**Production & OPX Detail:**

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

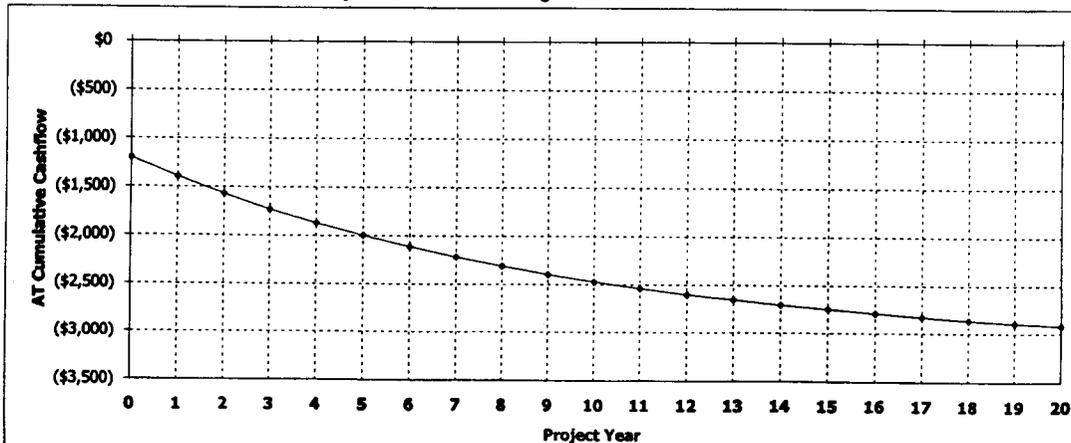
<p><b>Project Life:</b>                  Life = <input type="text" value="20.0"/> Years                  (Life no longer than 20 years)</p> <p><b>Internal Rate of Return:</b>                  After Tax IROR = <input type="text" value="#DIV/0!"/></p> <p><b>AT Cum Cashflow:</b>                  Operating Cashflow = <input type="text" value="(\$2,917)"/> (Discounted @ 10%)</p>	<p><b>Payout Calculation:</b></p> <p>Payout = <math>\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}</math> = 1</p> <p>Payout occurs when total AT cashflow equals investment                  See graph below, note years when cashflow reaches zero</p> <p>Payout = <input type="text" value="NEVER"/> Years or <input type="text" value="#VALUE!"/> Days</p>
--	--

**Gross Reserves:**  
 Oil Reserves = 6 BO  
 Gas Reserves = 0 MCF  
 Gas Equiv Reserves = 38 MCFE

**Notes/Assumptions:**

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.194 Bcpd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



**Westport Oil and Gas, Inc.**

**NBU/Ouray Field**

RFL 2003-022

**COMPARISON OF FLASH BACK PRESSURES**

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	*F				

**Calculated at Laboratory Flash Conditions**

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

**Calculated Flash with Backpressure using Tuned EOS**

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>ML-22790</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>NATURAL BUTTES UNIT</b>
2. NAME OF OPERATOR: <b>WESTPORT OIL &amp; GAS COMPANY L.P.</b>		8. WELL NAME and NUMBER: <b>NBU 74N3</b>
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. CITY <b>VERNAL</b> STATE <b>UT</b> ZIP <b>84078</b>		9. API NUMBER: <b>4304731087</b>
PHONE NUMBER: <b>(435) 781-7024</b>		10. FIELD AND POOL, OR WILDCAT: <b>NATURAL BUTTES</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2070'FNL &amp; 1975'FEL</b>		COUNTY: <b>UINTAH</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWNE 24 10S 20E</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**4/14/05: PMP 2 DRUMS OF 15% HCL ACID.**

NAME (PLEASE PRINT) <b>SHEILA UPCHEGO</b>	TITLE <b>REGULATORY ANALYST</b>
SIGNATURE	DATE <b>4/25/2005</b>

(This space for State use only)

**RECEIVED**  
**MAY 03 2005**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**ML-22790**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME  
**NATURAL BUTTES UNIT**

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER  
**NBU 74N3**

2. NAME OF OPERATOR:  
**WESTPORT OIL & GAS COMPANY L.P.**

9. API NUMBER  
**4304731087**

3. ADDRESS OF OPERATOR:  
**1368 S. 1200 E.**      CITY **VERNAL**      STATE **UT**      ZIP **84078**

PHONE NUMBER:  
**(435) 781-7024**

10. FIELD AND POOL, OR WILDCAT:  
**NATURAL BUTTES**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **2070'FNL, 1975'FEL**

COUNTY: **UINTAH**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 24 10S 20E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**03/23/2006: PMP 3 BBLs 2% KCL OF 32% ACID FLUSH W/20 BBLs 2% KCL DOWN TBG.**

NAME (PLEASE PRINT) SHEILA UPCHEGO      TITLE REGULATORY ANALYST  
SIGNATURE *Sheila Upchego*      DATE 3/29/2006

(This space for State use only)

**RECEIVED**  
**APR 04 2006**  
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

<b>ROUTING</b>
1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/6/2006

<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

WELL NAME	CA No.	Unit:	NATURAL BUTTES UNIT					
	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- 4a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- 4b. If **NO**, the operator was contacted on: \_\_\_\_\_
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006. KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**  
**MAY 10 2006**

*BLM BOND = C01203*  
*BIA BOND = RLB0005239*

**APPROVED 5116106**  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

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**MULTIPLE LEASES**

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**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**MUTIPLE WELLS**

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

9. API Well No.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**  
3b. Phone No. (include area code) **(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

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EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> ML-22790
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> NATURAL BUTTES
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> NBU 74N3
<b>2. NAME OF OPERATOR:</b> KERR-MCGEE OIL & GAS ONSHORE, L.P.	<b>9. API NUMBER:</b> 43047310870000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6007 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2070 FNL 1975 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 24 Township: 10.0S Range: 20.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/10/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well returned to production on 11/10/2010.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**

<b>NAME (PLEASE PRINT)</b> Andy Lytle	<b>PHONE NUMBER</b> 720 929-6100	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 11/22/2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
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<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	<b>PHONE NUMBER:</b> 720 929-6515 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2070 FNL 1975 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 24 Township: 10.0S Range: 20.0E Meridian: S	<b>COUNTY:</b> UINTAH	
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/30/2011  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 08/30/2011.		
<p><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</b></p>		
<b>NAME (PLEASE PRINT)</b> Sheila Wopsock	<b>PHONE NUMBER</b> 435 781-7024	<b>TITLE</b> Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/6/2011	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
10. PHONE NUMBER: 720 929-6454	COUNTY: UINTAH
	STATE: UTAH

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/13/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, LP respectfully requests to plug and abandon the NBU 74N3 well. Please see the attached procedure for details. Thank you.

**Approved by the Utah Division of Oil, Gas and Mining**

Date: October 05, 2016

By: 

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Candice Barber	PHONE NUMBER 435 781-9749	TITLE HSE Representative
SIGNATURE N/A	DATE 9/13/2016	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43047310870000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Note: Records indicate 50 bbls of cement circulated back to pit.**
- 3. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

10/5/2016

# Wellbore Diagram

r263

API Well No: 43-047-31087-00-00 Permit No: Well Name/No: NBU 74N3  
 Company Name: KERR-MCGEE OIL & GAS ONSHORE, L.P.  
 Location: Sec: 24 T: 10S R: 20E Spot: SWNE String Information  
 Coordinates: X: 618667 Y: 4421447  
 Field Name: NATURAL BUTTES  
 County Name: Uintah

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (cf/cf)
HOL1	203	12.25			
SURF	203	9.625	36		
HOL2	6200	7.875			
PROD	6087	4.5	11.6		11.459

Handwritten:  $9\frac{5}{8}'' \times 4\frac{1}{2}'' \rightarrow 3.090$

Plug #5  
 8SK = 105'  
 TOC @ 150'  
 9 5/8" x 4 1/2"  
 0.5 (1.15) (3.090) = 2.205

Plug #5  
 8SK = 105'  
 TOC @ 150'

Plug #4  
 16SK = 210'  
 TOC @ 1136'

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	6087	0 - Circ 5000 lbs to surf	UK	2416
SURF	203	0	H	125

Perforation Information

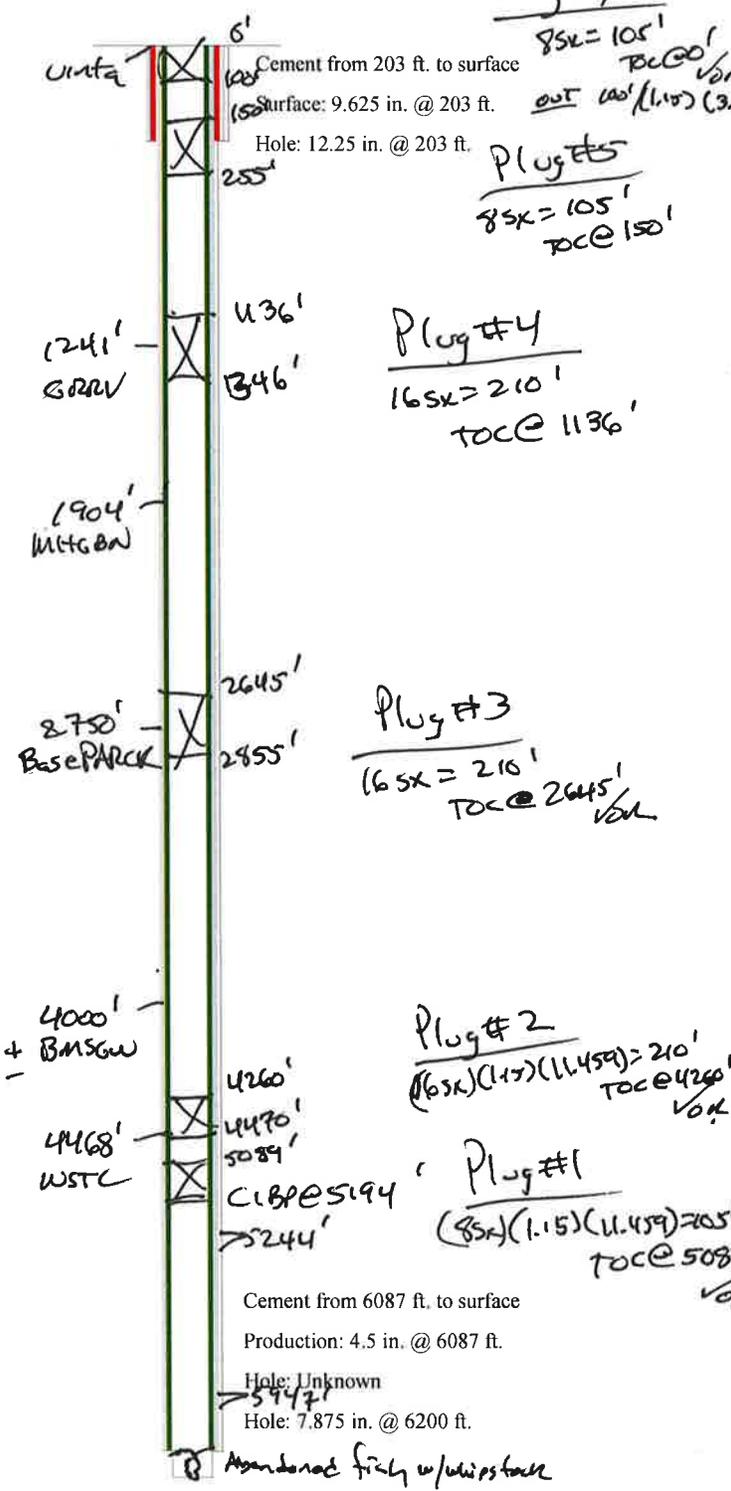
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5244	5947			

Plug #2  
 (16SK)(1.15)(11.459) = 210'  
 TOC @ 4260'  
 10K

Formation Information

Formation	Depth
UNTA	0
GRRV	1241
MHGBN	1904
PARCK	2750
BMSW	4000
WSTC	4468

Plug #1  
 (8SK)(1.15)(11.459) = 205'  
 TOC @ 5087'  
 10K



TD: 6200 TVD: PBTD:

NBU 74N3  
 2070' FNL & 1975' FEL  
 SWNE SEC. 24, T10S, R20E  
 UINTAH UT

KBE: 5199' API NUMBER: 4304731087  
 GLE: 5199' LEASE NUMBER: ML-22790  
 TD: 6200' LAT/LONG: 39.934828/-109.611293  
 PBTD: 5974'

CASING : 12.25" hole  
 SURFACE 9.625" 36# K-55 @ 203'

PRODUCTION 7.875" hole  
 4.5" 11.6# N-80 @ 6087'

PERFORATIONS: WASATCH TOP-BOTTOM 5244'-5947'

TUBING: 2.375" 4.7# CHECK tbg at 5932'

Tubular/Borehole	ID	Drift inches	Collapse psi	Burst psi	Capacities		
	inches				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg	1.995	1.901	8100	7700	0.1624	0.02171	0.00387
2.375" 4.7# P-110 tbg	1.995	1.901	13800	15400	0.1624	0.02171	0.00387
2.375" 4.7# L-80 tbg	1.995	1.901	11780	11200	0.1624	0.02171	0.00387
4.5" 11.6# N-80 csg	4	3.875	6350	7780	0.65282	0.08727	0.01554
9.625" 36# K-55 csg	8.921	8.765	2020	3520	3.24699	0.43406	0.07731

Annular Capacities	Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" tbg. X 4.5" csg	0.42272	0.05651	0.01006
4.5" csg. X 9.625" csg	2.42077	0.32361	0.05764
4.5" csg X 7.875 borehole	1.70406	0.2278	0.04057

**GEOLOGIC INFORMATION:**

Formation	Depth to top, ft.
Uinta	Surface
Top Green River	1241'
Top Mahogany	1904'
Base Parachute	2750'
Top Wasatch	4470'
Top Mesaverde	0'

<http://digitallibrary.utah.gov/awweb/awarchive?type=file&item=55737>

BMSW Elevation ~1199' MSL  
 BMSW Depth ~4000'

## NBU 74N3 PLUG & ABANDONMENT PROCEDURE

### GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- BLOW DOWN BRADEN HEAD AND SURFACE CASING AS NEEDED AS PER SOP.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, 15.8ppg, YIELD 1.145 CUFT/SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDES. PREMIX 5 GALLONS PER 100 BBLs FLUID AND IS TO BE PLACED BETWEEN ALL PLUGS.
- NOTIFY APPROPRIATE AGENCY 48 HOURS BEFORE MOVING ON LOCATION.

PERTINENT WELL HISTORY:s.n. @ 5900'. No w/o since 4/9/2000

### PROCEDURE

**NOTE: NO CBL ON RECORD. PERFORM CBL AFTER PULLING TUBING TO DETERMINE PLUG SIZE.**

**IF TOC IS ABOVE FORMATION, USE PLUG "(A)", OTHERWISE PLUG "(B)".**

**Note:** Approx. 145-324 SXS Class "G" cement needed for procedure & (1) 4.5" CIBP

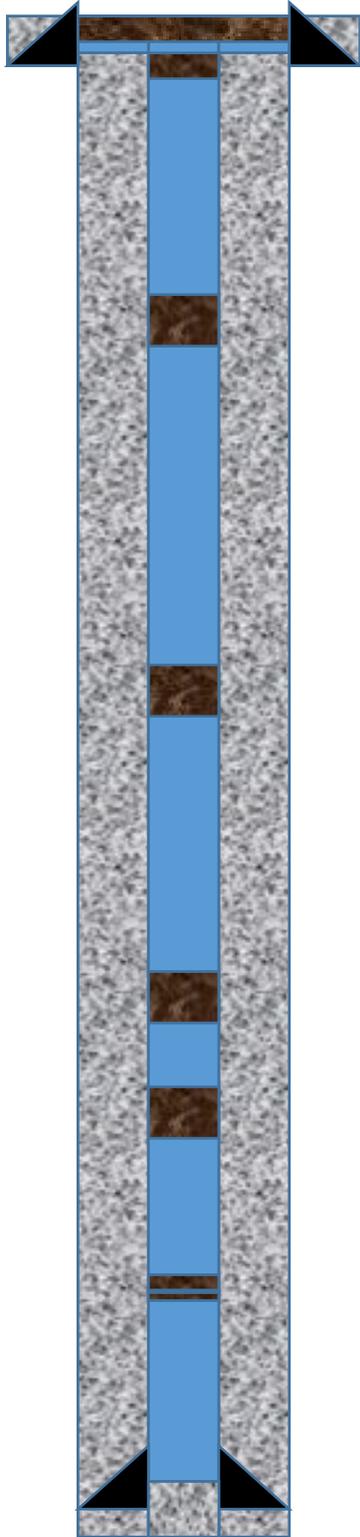
**Note: NO GYRO ON RECORD.** (IF GYRO NEEDED, A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE).

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. POOH W/ TBG & L/D SAME. RU WIRELINE AND MAKE A GAUGE RING RUN TO CHECK FOR FILL PER FOREMAN DISCRETION.
3. ISOLATE PERFORATIONS (5947'-5244'): RIH ON WIRELINE OR TUBING W/ 4.5" CIBP. SET @ ~5194', (50' above top perf at 5244'). RELEASE CIBP, PUH 10', CIRC ENTIRE HOLE W/ TREATED FRESH WATER AND PRESSURE TEST CASING. SET A 105FT BALANCED CMT PLUG F/ 5194' to 5089'(8 SXS, 9.16 FT3, 1.64 BBLs).
4. RIH W/ CBL LOG TO DETERMINE TOC.
5. PROTECT WASATCH TOP (4470'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 4470' to 4260' (16 SXS, 18.32 FT3, 3.27 BBLs).
6. (A) PROTECT PARACHUTE BASE (2750'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 2855' to 2645' (16 SXS, 18.32 FT3, 3.27 BBLs).  
  
(B) PROTECT PARACHUTE BASE (2750'): POOH AND RIG UP WIRELINE. RIH WITH PERF GUNS FOR PRODUCTION CASING. PERFORATE CASING AT ~2850.5' (TOC @ ~4450'). POOH AND CONTROL WELL WITH FRESH WATER AS NECESSARY. RIH WITH CIBP AND SET 30' ABOVE PERFORATIONS. POOH AND RIG DOWN WIRELINE. RIH WITH TUBING AND PUMP A MINIMUM OF (201FT) CMT F/ 2850.5' to 2649.5' (67 SXS, 76.72 FT3, 13.67 BBLs).
7. (A) PROTECT GREEN RIVER (1241'): PUH WITH TUBING AND PUMP A MINIMUM OF (210FT) CMT F/ 1346' to 1136' (16 SXS, 18.32 FT3, 3.27 BBLs).  
  
(B) PROTECT GREEN RIVER (1241'): POOH AND RIG UP WIRELINE. RIH WITH PERF GUNS FOR PRODUCTION CASING. PERFORATE CASING AT ~1341.5' (TOC @ ~4450'). POOH AND CONTROL WELL WITH FRESH WATER AS NECESSARY. RIH WITH CIBP AND SET 30' ABOVE PERFORATIONS. POOH AND RIG DOWN WIRELINE. RIH WITH TUBING AND PUMP A MINIMUM OF (201FT) CMT F/ 1341.5' to 1140.5' (67 SXS, 76.72 FT3, 13.67 BBLs).
8. (A) PROTECT CASING SHOE (203'): PUH WITH TUBING AND PUMP A MINIMUM OF (105FT) CMT F/ 255.5' to 150.5' (8 SXS, 9.16 FT3, 1.64 BBLs).

(B) PROTECT CASING SHOE (203'): POOH AND RIG UP WIRELINE. RIH WITH PERF GUNS FOR PRODUCTION CASING. PERFORATE CASING AT ~254' (TOC @ ~XXX'). POOH AND CONTROL WELL WITH FRESH WATER AS NECESSARY. RIH WITH CICR AND SET 30' ABOVE PERFERATIONS. POOH AND RIG DOWN WIRELINE. RIH WITH TUBING AND PUMP A MINIMUM OF (102FT) CMT F/ 254' to 152' (34 SXS, 38.93 FT3, 6.94 BBLs).

9. PROTECT SURFACE (101'): PUH WITH TUBING AND PUMP A MINIMUM OF (105 FT) CMT F/ 105'-0' (8 SXS, 9.16 FT3, 1.64 BBLs). POOH AND RUN 1 INCH TUBING DOWN THE PRODUCTION/SURFACE CASING ANNULUS TO AS DEEP AS POSSIBLE AND CEMENT TO SURFACE(57 SXS, 65.27 FT3, 11.63 BBLs).
10. CUT OFF WELLHEAD AND INSTALL MARKER PER REGULATIONS.
11. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB. SURFACE RECLAMATION TO BE PERFORMED IN ACCORDANCE TO REGULATIONS.

# NBU 74N3 (A)



Total SXS: 145, Total CIBP: 1

<- Plug for Surface at 0' from 0' to 105' with 65SXS,105ft.

<- Plug for Surface Shoe at 203' from 255.5' to 150.5' with 8SXS,105ft.

<- Plug for GreenRiver at 1241' from 1346' to 1136' with 16SXS,210ft.

<- Mahogany at 1904'

<- Plug for Parachute Base at 2750' from 2855' to 2645' with 16SXS,210ft.

<- Plug for BMSW at 4000' from 4105' to 3895' with 16SXS,210ft.

<- Plug for Wasatch at 4470' from 4470' to 4260' with 16SXS,210ft.

<- Plug above CIBP at 5194' from 5194' to 5089' with 8SXS,105ft.

<-CIBP Above Perfs at 5194'

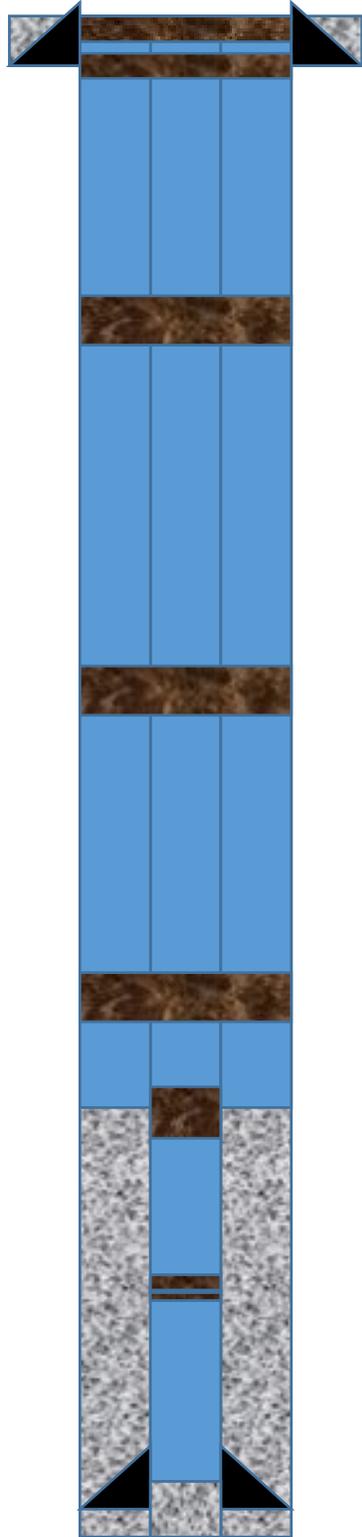
<-Top Perf at 5244'

<-PBTD at 5974'

<- Production Casing Shoe at 6087'

<-TD at 6200'

# NBU 74N3 (B)



Total SXS: 324, Total CIBP: 1

<- Plug for Surface at 0' from 0' to 105' with 65SXS,105ft.

<- Plug for Surface Shoe at 203' from 254' to 152' with 34SXS,102ft.

<- Plug for GreenRiver at 1241' from 1341.5' to 1140.5' with 67SXS,201ft.

<- Mahogany at 1904'

<- Plug for Parachute Base at 2750' from 2850.5' to 2649.5' with 67SXS,201ft.

<- Plug for BMSW at 4000' from 4100.5' to 3899.5' with 67SXS,201ft.

<- Plug for Wasatch at 4470' from 4470' to 4260' with 16SXS,210ft.

<- Plug above CIBP at 5194' from 5194' to 5089' with 8SXS,105ft.

<-CIBP Above Perfs at 5194'

<-Top Perf at 5244'

<-PBTD at 5974'

<- Production Casing Shoe at 6087'

<-TD at 6200'

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22790
1. TYPE OF WELL Gas Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779	8. WELL NAME and NUMBER: NBU 74N3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2070 FNL 1975 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 24 Township: 10.0S Range: 20.0E Meridian: S	9. API NUMBER: 43047310870000
PHONE NUMBER: 720 929-6456	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
	COUNTY: UINTAH
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/24/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Kerr-McGee Oil & Gas Onshore, LP has plugged and abandoned the NBU 74N3 well. Please see the operations summary report for details. Thank you.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
 FOR RECORD ONLY  
 November 21, 2016**

<b>NAME (PLEASE PRINT)</b> Candice Barber	<b>PHONE NUMBER</b> 435 781-9749	<b>TITLE</b> HSE Representative
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/26/2016	

US ROCKIES REGION  
Operation Summary Report

US ROCKIES REGION								
Operation Summary Report								
Well: NBU 74N3				Spud date: 4/8/1982				
Project: UTAH-UINTAH			Site: NBU 74N3			Rig name no.: MILES-GRAY 1/1		
Event: ABANDONMENT			Start date: 10/21/2016			End date: 10/24/2016		
Active datum: RKB @0.00usft (above Mean Sea Level)				UWI: NBU 74N3				
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
10/21/2016	7:00 - 7:15	0.25	ABANDP	48	B	P		SAFETY = JSA.
	7:15 - 8:00	0.75	ABANDP	30	G	P		ROAD RIG TO LOCATION FROM FEDERAL 1021-26L.
	8:00 - 10:00	2.00	ABANDP	30	A	P		MIRU. SPOT IN ALL EQUIP. RUN PUMP LINES ETC.
	10:00 - 11:20	1.33	ABANDP	30	F	P		SICP & SITP= 100#. BLOW DOWN WELL TO FLOWBACK TANK. CNTRL TBNG W/ 25BBLS TMAC. CNTRL CSNG W/ 20BBLS TMAC. NDWH. UN-LAND TBG (NOT STUCK). LAND TBG BACK ON HANGER. FUNCTION TEST BOP (GOOD). NUBOP. R/U FLOOR & TBNG EQUIP. UN-LAND TBG. TRY TO RMV HANGER BUT IT WAS GAULDED BADLY, SO L/D HANGER W/ FIRST JT OF TBNG.
	11:20 - 14:00	2.67	ABANDP	31	I	P		MIRU SCANNERS. POOH WHILE SCANNING 189JTS 2-3/8" J-55 TBNG. L/D ALL TBNG FOR BETTER INSPECTION. SCAN RESULTS + 1JT W/ HANGER AS FOLLOWS:  116JTS Y-BND 74JTS R-BND.  RDMO SCANNERS.
	14:00 - 15:15	1.25	ABANDP	34	I	P		MIRU WIRELINE. P/U & RIH W/ 4-1/2" GR-JB TO 5200' (GOOD). POOH & L/D GR-JB. P/U & RIH W/ 4-1/2" CIBP. SET CIBP @ 5194'. TAG CIBP GOOD. POOH E-LINE. RDMO E-LINE.
	15:15 - 16:45	1.50	ABANDP	31	I	P		P/U & RIH W/ 164JTS 2-3/8" J-55 TBNG + N.C. T/U ON CIBP @ 5194'. PUH 10'.
	16:45 - 17:10	0.42	ABANDP	31	H	P		BREAK CONV CIRC W/ TMAC. CIRC WELLBORE CLEAN & GAS FREE W/ 70BBLS TMAC TOTAL.
	17:10 - 17:30	0.33	ABANDP	52	F	P		PRESSURE TEST 4-1/2" PRODUCTION CSNG & 4-1/2" CIBP GOOD @ 500#. LOST 0# IN 5MIN. BLEED OFF PRESSURE. SWIFN. SDFN.
								NOTE: NOTIFIED RICHARD POWELL W/ UDOGM OF MIRU. HE SAID THAT HE WOULD NOT MAKE IT TO LOCATION TODAY BUT TO PROCEED AS PLANNED.
10/24/2016	7:00 - 7:15	0.25	ABANDP	48	B	P		SAFETY = JSA.

## US ROCKIES REGION

## Operation Summary Report

Well: NBU 74N3

Spud date: 4/8/1982

Project: UTAH-UINTAH

Site: NBU 74N3

Rig name no.: MILES-GRAY 1/1

Event: ABANDONMENT

Start date: 10/21/2016

End date: 10/24/2016

Active datum: RKB @0.00usft (above Mean Sea Level)

UWI: NBU 74N3

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation
	7:15 - 12:00	4.75	ABANDP	51	D	P		<p>0# ON WELL. MIRU CMT CREW. ALL CMT PUMPED IS 15.8# AND IS G CMT. PUMP CMT PLUGS WHILE POOH &amp; L/D TBNG. CMT PUMPED AS FOLLOWS:</p> <p>CIBP @ 5194'. PUMP 2.6BBLS FRESH WATER. PUMP 10SX CMT. DISPLACE W/ 1BBL FRESH WATER &amp; 18.5BBLS TMAC. PUH TBNG.</p> <p>EOT @ 4470'. FILL HOLE W/ TMAC. PUMP 2.6BBLS FRESH WATER. PUMP 17SX CMT. DISPLACE W/ 1BBL FRESH WATER &amp; 15.3BBLS TMAC. PUH TBNG.</p> <p>EOT @ 2855'. FILL HOLE W/ TMAC. PUMP 2.6BBLS FRESH WATER. PUMP 17SX CMT. DISPLACE W/ 1BBL FRESH WATER &amp; 9BBLS TMAC. PUH TBNG.</p> <p>EOT @ 1346'. FILL HOLE W/ TMAC. PUMP 2.6BBLS FRESH WATER. PUMP 17SX CMT. DISPLACE W/ 1BBL FRESH WATER &amp; 3.3BBLS TMAC. PUH TBNG.</p> <p>EOT @ 255'. FILL HOLE W/ TMAC. PUMP 2.6BBLS FRESH WATER. PUMP 8SX CMT. DISPLACE W/ .5BBL FRESH WATER. LET PLUG BALANCE OUT. POOH ALL TBNG.</p> <p>R/D FLOOR &amp; TBNG EQUIP. NDBOP. RDMO RIG. MIRU ROUSTABOUT CREW. EXPOSE WELLHEAD. CUT &amp; LOWER WELLHEAD. FOUND FLUID DOWN 20' INSIDE 4-1/2" PRODUCTION CSNG. FOUND FLUID @ 200' IN 4-1/2" X 9-5/8" ANNULUS.</p> <p>R/U CMT CREW. RIH 1" TBNG INSIDE OF 4-1/2" CSNG. PUMP 18SX 15.8# CMT UNTIL FULL (STAYED FULL). MIX &amp; PUMP 72SX 15.8# CMT (2% CHLORIDE) DOWN 4-1/2" X 9-5/8" ANNULUS UNTIL FULL (STAYED FULL).</p> <p>INSTALL MARKER PLATE. BACKFILL. P&amp;A COMPLETE.</p> <p>WELLHEAD COORDINATES:</p> <p>LAT: 39.934828 LONG: -109.611293</p> <p>NOTE: P&amp;A WITNESSED BY RICHARD POWELL W/ UDOGM. RICHARD POWELL APPROVED OF ALL ACTIONS.</p>