

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.
U-11157

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Dry Burn

8. FARM OR LEASE NAME
Federal

9. WELL NO.
4-31-13-26

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T13S. R26E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR
P.O. Box 399, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface
679' FSL, 712' FWL, Section 31, T13S, R26E
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
38.1 miles south of Bonanza, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
679'

16. NO. OF ACRES IN LEASE
619.85

17. NO. OF ACRES ASSIGNED TO THIS WELL
160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
5,355

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
7,869' Ungr.

22. APPROX. DATE WORK WILL START*
August 1, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	200'	To Surface
6 1/8"	4 1/2"	11.6#	TD	500' Above Pay

Attachments:

- Exhibit "A" - Ten Point Compliance Program
- Exhibit "B" - B.O.P. Schematic
- Exhibit "C" - Proposed Production Layout
- Certified Survey Plat
- 13 Point Surface Land Use Plan and Attachments

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Stacy Stewart TITLE Field Services Administrator DATE 6-9-81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY W. M. Gwynn FOR E. W. GUYNN
TITLE DISTRICT OIL & GAS SUPERVISOR DATE AUG 14 1981

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

Stacy Stewart

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

PROPOSED ACTIONS:

Coseka Resources plans to drill the Dry Burn #4-31-13-26 well, a 5355' gas test of the Mancos "B" formation. A new access road .8 miles in length will be required. About .5 miles of existing jeep trail will also require some upgrading to reach the Atchee Ridge Road. An area of operations 215' by 350' is requested for the location. Eventual gas flowline hookups will follow existing roads and the proposed access route to gathering lines.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.
4. The location will be rotated 180° to put the reserve pits in cut material and thus minimize any seepage hazards.
5. The access road will be widened at switchbacks to allow safe travel for drilling rigs.

RECEIVED
MAY 13 1981

DIVISION OF
OIL, GAS & MINING

FIELD NOTES SHEET

Date, of Field Inspection: July 15, 1981

Well No.: 4-31-13-26

Lease No.: U-11157

Approve Location: Modified Rotated 180°

Approve Access Road: ✓

Modify Location or Access Road: Rotate location 180°, widen road at switchbacks to allow safe travel for drill rigs.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Requested operator to do what he can to minimize visual impacts to the North and West edges of the pad (downhill side). Trees disposal according to BLM recommendations.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
6 DM 2.3.A Public health and safety							1, 2, 4, 6	July 15, 1984	
Unique characteristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-11157

OPERATOR: Coseta Resources

WELL NO. 4-31-13-26

LOCATION: C SW $\frac{1}{2}$ SW $\frac{1}{2}$ sec. 31, T. 13S, R. 26E, SLM

Uintah County, Utah

1. Stratigraphy:

Green River	surface
Wasatch	< 1000'
Mesaverde	~ 1450'
Mancos	3565'
Castlegate	3735'
Mancos B	4575'
<u>TD</u>	<u>5355'</u>

2. Fresh Water:

Fresh water may be present in Green River sandstones (to ~500' depth) and in Mesaverde sandstones.

3. Leasable Minerals:

Coal: Mesaverde (~2700' to ~3200').

Oil/Gas: Mancos B

Note: well will spud below Mahogany

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. Wood

Date: 6-22-81



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

August 31, 1981

RECEIVED

SEP 02 1981

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Dry Burn Federal
#4-31-13-25
Sec. 31, 13S-26E
Uintah County, Utah

Gentlemen:

Please find enclosed, in triplicate, the State of Utah Application for Permit to Drill and Survey Plat for the above referenced well.

Thank you.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Arlene M. Creger
Production Administrator

/amc

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

U-11157

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

Dry Burn

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Federal

2. Name of Operator

Coseka Resource (U.S.A.) Limited

9. Well No.

4-31-13-26

3. Address of Operator

718 17th Street., Suite 630 Denver, Colorado 80202

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface 679' FSL, 712' FWL, Sec. 31

At proposed prod. zone same

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 31, 13S-26E

14. Distance in miles and direction from nearest town or post office*

38.1 miles So. of Bonanza, Utah

12. County or Parrish 13. State

Uintah County, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

679

16. No. of acres in lease

619.85

17. No. of acres assigned to this well

160

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

5355'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7869' ungr.

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	9 5/8	36	200	To surface
6 1/4	4 1/2	11.6	TD	200 sxs

Ownership interests in Sec. 31, 13S-26E, Uintah County, Utah and Sec. 10 & 11, 5S-104W, Garfield County, Colorado are identical with Coseka Resources the operator of Columbine Springs Unit.

BOP equipment will consist of Dual Rams and a Hydril. All equipment will be series 900. Good oilfield practices will be used in the drilling of this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Dean Rogers Title Senior Operations Engineer Date 8-31-81
Signed Dean A. Rogers Title Senior Operations Engineer Date 8-31-81

(This space for Federal or State office use)

Permit No. _____ Approval Date _____
Approved by _____ Title _____

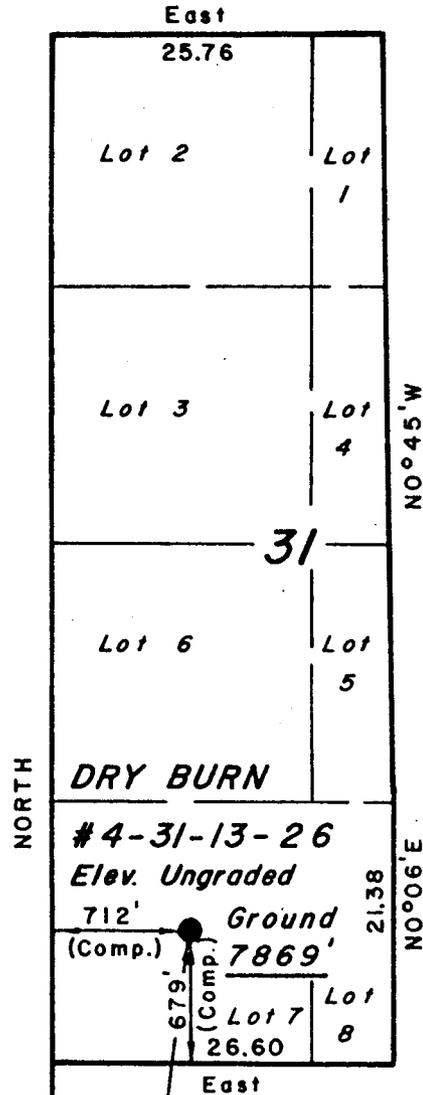
Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/15/81
BY: [Signature]

T 13 S, R 26 E, S.L.B. & M.

PROJECT
COSEKA RESOURCES U.S.A LTD.

Well location, DRY BURN #4-31-13-26, located as shown in Lot 7, Section 31, T13S, R26E, S.L.B. & M. Uintah County, Utah.



NO°45'W

NO°06'E

NORTH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. King

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SE Cor. Sec. 1, T14S, R25E, S.L.M.

SW Cor. Sec. 1, T14S, R25E, S.L.M.

S N 6° 48' 59" E - 6001.04'

X = Section Corners Located

SCALE 1" = 1000'	DATE 6/20/79
PARTY R.K. D.S. D.B. S.B.	REFERENCES GLO Plat
WEATHER Partly Cloudy & Cool	FILE COSEKA

Identification CER/EA No. 495-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coseka Resources
Project Type Gas Well
Project Location 679' FSL 712' FWL Section 31, T. 13S, R. 26E
Well No. 4-31-13-26 Lease No. U-11157
Date Project Submitted June 12, 1981

FIELD INSPECTION Date July 15, 1981

Field Inspection Participants

Craig Hansen	USGS, Vernal
Cory Bodman	BLM, Vernal
Stacy Stewart	Coseka Resources
Forrest Bird	Galley Construction

Related Environmental Documents: Unit Resource Analysis, Seep Ridge
Planning Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

July 28, 1981
Date Prepared

Craig Hansen
Environmental Scientist

I concur
JUL 29 1981
Date

W. W. Martin
District Supervisor

FOR E. W. GUYNN
DISTRICT ENGINEER

Typing In 7-22-81 Typing Out 7-22-81

** FILE NOTATIONS **

DATE: Sept. 15, 1981

OPERATOR: Coseba Resources (U.S.A.) Ltd.

WELL NO: ~~Coseba Resources Dry Bore Fed. #4-31-13-26~~

Location: Sec. 31 T. 13S R. 26E County: Unitah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-31075

CHECKED BY:

Petroleum Engineer: _____

Director: OK unit well

Administrative Aide: Unit well, too close to Sr. Boundary for Gas well.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

September 15, 1981

Coseka Resources (USA) Ltd.
718 17th Street, STE. #630
Denver, Colo. 80202

RE: Well No. Dry Burn Federal #4-31-13-26
Sec. 31, T. 13S, R. 26E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. However, any operator drilling an offset well can drill the same distance from the unit boundary.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

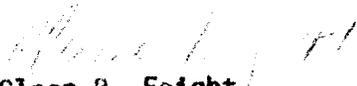
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31075.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/db
CC: USGS



United States Department of the Interior

IN REPLY REFER TO

T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

July 20, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104



Re: Coseka Resources Limited
4-31-13-26 Sec 31, T13S R26E
6-8-15-23 Sec 8, T15S R23E
6-3-15-23 Sec 3, T15S R23E
16-4-15-23 Sec 4, T15S R23E
9-3-15-23 Sec 3, T15S R23E

Dear Sir:

A joint field examination was made on July 15, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.



6. PR Spring may not be used as a water source.
7. Live trees that must be removed may be pushed over and stockpiled separately from the topsoil. Large pieces of dead wood should also be stockpiled separately from the topsoil.
8. It was agreed upon to by all parties present that the applied for dimensions are adequate to handle all drilling and fracturing operations.
9. The reserve pits will be fenced on three sides prior to drilling and on the fourth immediately after the drilling rig is removed.

Site Specific
4-31-13-26

1. The pad was rotated 180°. The top 6 inches of topsoil will be stockpiled between reference corners #1 and #8.

6-8-15-23, 9-3-15-23

1. The top 6-8 inches of topsoil will be stockpiled on the east side of the pad.

6-3-15-23

1. The top 6-8 inches of topsoil will be stockpiled on the west side of the pad.

16-4-15-23

1. The pad was rotated 180°. The top 6-8 inches of topsoil will be stockpiled on the west side of the pad.

An archaeological clearance was done by Gordon and Kranzush Company. No cultural resources were found.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna of their habitats as long as the above stipulations are adhered to.

The BLM representative will be Cory Bodman, 789-1362, office, 789-6983, home.

Sincerely,


for Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc:
USGS, Vernal

NOTICE OF SPUD

Caller: Jimmy Bear, Coeka-

Phone: #303-245-6220

Well Number: Ed 4-31-13-26

Location: SW/ SW Sec 31 T. 13 S. R. 26 E

County: Wintak State: _____

Lease Number: U-11157

Lease Expiration Date: _____

Unit Name (If Applicable): Dry Burn

Date & Time Spudded: 3:00 AM 9-29-81

Dry Hole Spudder Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 1 3/4"

Rotary Rig Name & Number: Covington Rig #1

Approximate Date Rotary Moves In: 9-27-81

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 9-29-81 4:05 P.M.

cc: Well file
Ut. St. Oil & Gas
USGS, Vernal
DSD
APD Control
MER

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Coseka Resources

WELL NAME: Dry Burn Unit #4-31-13-26

SECTION SESW 31 TOWNSHIP 13S RANGE 26E COUNTY Uintah

DRILLING CONTRACTOR Covington

RIG # 1

SPUDDED: DATE 9-29-81

TIME 3:00 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Jimmy Dean

TELEPHONE # (303) 245-6220

DATE 9-29-81 SIGNED DB



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

September 15, 1981

OIL, GAS, AND MINING BOARD

RECEIVED

CHARLES F. HENDERSON
Chairman

SEP 24 1981

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MORTIMAN A. FARBMAN
EDWARD F. BECK
E. STEELE McINTYRE

Coseka Resources (USA) Ltd.
718 17th Street, STE. #630
Denver, Colo. 80202

RE: Well No. Dry Burn Federal #4-31-13-26
Sec. 31, T. 13S, R. 26E,
Uintah County, Utah

NOV 02 1981
DIVISION OF
OIL, GAS & MINING

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. However, any operator drilling an offset well can drill the same distance from the unit boundary.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31075.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B Feight
Cleon B. Feight
Director

CBF/db
CC: USGS

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

13

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR
1512 Larimer St., Suite-200 Denver, Colorado 80202-1602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 679' FSL & 712' FWL, Sec. 31
At top prod. interval reported below same
At total depth same

14. PERMIT NO. 43-047-31075 **DATE ISSUED** 8-14-81

5. LEASE DESIGNATION AND SERIAL NO.
U-11157

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Dry Burn

8. FARM OR LEASE NAME
Federal

9. WELL NO.
4-31-13-26

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 31-13S-26E

12. COUNTY OR PARISH Uintah **13. STATE** Utah

15. DATE SPUNDED 9-29-81 **16. DATE T.D. REACHED** 10-23-81 **17. DATE COMPL. (Ready to prod.)** **18. ELEVATIONS (DF, REB, BT, GR, ETC.)*** 7869' ungr. **19. ELEV. CASINGHEAD**

20. TOTAL DEPTH, MD & TVD 5420' **21. PLUG, BACK T.D., MD & TVD** 0' **22. IF MULTIPLE COMPL., HOW MANY*** **23. INTERVALS DRILLED BY** ROTARY TOOLS XX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry - P & A **25. WAS DIRECTIONAL SURVEY MADE** No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, FDC-CNL-GR **27. WAS WELL CORED** No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	BOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	24	305	12 1/4	To surf.	

29. LINER RECORD **30. TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) **32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4700-5200'	Set 155 sx cement plug
3600-3800'	Set 65 sx cement plug
225-375'	Set 50 sx cement plug
At surface	set 10 sx cement plug

33. PRODUCTION

DATE FIRST PRODUCTION **PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)** **WELL STATUS (Producing or shut-in)**

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **TEST WITNESSED BY**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dean A. Rogers TITLE Senior Operations Engineer DATE 11-25-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-RIG TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mesa Verde	819'		
Sego	3636		
Buck Tongue	3702		
Castlegate	3855		
Mancos	4981	5356	

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Same		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number DRY BURN 4-31-13-26
Operator COSEKA RESOURCES Address 200 Writer Square, 1512 Larimer St,
Denver 80202
Contractor COVINGTON #1 Address Grand Jct, Colo.
Location SW 1/4 SW 1/4 Sec. 31 T: 13S R. 26E County Uintah
Water Sands No Water Flows Encountered.

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



COSEKA RESOURCES (U.S.A.) LIMITED

200 WRITER SQUARE, 1512 LARIMER SQUARE, DENVER, COLORADO 80202-1602 (303) 573-6178

November 30, 1981

RECEIVED
DEC 3 1981

State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Re: Dry Burn 4-31-13-26
Sec. 31-13S-26E
Uintah County, Utah

Gentlemen:

Enclosed, in duplicate, is the Well Completion Report for the above referenced well.

Thank you.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Arlene M. Creger
Production Administrator

/amc

Enclosures



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 24, 1981

Coseka Resources
718 17th Street
Suite 630
Denver, Colorado 80202

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Well No. Dry Burn Federal Unit # 4-31-13-26
Sec. 31, T. 13S, R. 26E.
Uintah County, Utah
(November 1981)

Well No. Pine Springs Federal # 9-12-14-21
Sec. 12, T. 14S, R. 21E
Uintah County, Utah
(November 1981)

Well No. Pine Springs 13-26-14-22
Sec. 26, T. 14S, R. 22E
Uintah County, Utah
(October 1981- November 1981)

Well No. Trapp Spring Federal 6-13-14-23
Sec. 13, T. 14S, R. 23E
Uintah County, Utah
(August 1981- November 1981)

Well No. Trapp Springs Federal Unit 1-25-14-23
Sec. 25, T. 14S, R. 23E
Uintah County, Utah
(June 1981- November 1981)

Well No. Federal 2-18-15-22
Sec. 18, T. 15S, R. 22E
Uintah County, Utah
(October 1981- November 1981)

Well No. Main Canyon 6-8-15-23
Sec. 8, T. 15S, R. 23E
Uintah County, Utah
(September 1981- November 1981)

Well No. Moccasin Trail Unit 13-30
Sec. 30, T. 15S, R. 25E
Uintah County, Utah
(May 1981- November 1981)



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 13, 1982

Coseka Resources, Inc.
1512 Larimer St. Suite 200
Denver, Colorado 80202-1602

Re: Well No. Dry Burn Unit #Federal 4-31-13-26
Sec. 31, T. 13S, R. 26E
Uintah County, Utah

Well NO. Main Canyon Unit 6-8-15-23
Sec. 8, T. 15S, R. 23E
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 25, 1981, from above referred to wells, indicates the following electric logs were run: #4-31-13-26, DIL, FDC-CNL-GR-- #6-8-15-23 DIL, FDC-CNL-GR, CBL-VDL-GR. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 13, 1982

Coseka Resources, Inc.
1512 Larimer St. Suite 200
Denver, Colorado 80202-1602

register
Arlene
pls check

Re: Well No. Dry Burn Unit #Federal 4-31-13-26
Sec. 31, T. 13S, R. 26E
Uintah County, Utah

Well NO. Main Canyon Unit 6-8-15-23
Sec. 8, T. 15S, R. 23E
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 25, 1981, from above referred to wells, indicates the following electric logs were run: #4-31-13-26, DIL, FDC-CNL-GR-- #6-8-15-23, DIL, FDC-CNL-GR, CBL-VDL-GR. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

Enclosed
X

RECEIVED

JAN 15 1982

COSEKA RESOURCES
U.S.A. LIMITED



COSEKA RESOURCES (U.S.A.) LIMITED

200 WRITER SQUARE, 1512 LARIMER SQUARE, DENVER, COLORADO 80202-1602 (303) 573-6178

RECEIVED

January 21, 1982 JAN 25 1982

State of Utah
Division Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

**DIVISION OF
OIL, GAS & MINING**

Attn: Cari Furse
Clerk Typist

RE: Correspondence December 24, 1981
referencing the following wells:
Dry Burn Federal Unit 4-31-13-26
Sec. 31, T13S-R26E

Main Canyon 6-8-15-23
Sec. 8, T15S-R23E

Dear Cari:

According to your letter you had not recieved drilling report updates, or "Sundry Notices and Reports on Wells" for the above wells. Our records indicate that you were mailed the "Well Completion and Log Report" on November 30, 1981. **Please advise us if you did not recieve these reports and we shall get them to you as soon as possible.**

We shall be sending either the Well Completion Report or the Sundry on the remaining wells on your list as we get them written. Thank you for your assistance in this matter.

Sincerely,

COSEKA RESOURCES (U.S.A.) LIMITED

Joyce Holtzclaw

Joyce Holtzclaw
Associate Engineer

JH/ss

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other **DRY**

2. NAME OF OPERATOR
Coseka Resources (USA) Limited

3. ADDRESS OF OPERATOR
P.O. Box 399, Grand Junction, CO 81502

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
**AT SURFACE: 679' FSL, 712' FWL Sec. 31, T13S-
AT TOP PROD. INTERVAL: R26E
AT TOTAL DEPTH: Same**

5. LEASE
U-11157 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Dry Burn

8. FARM OR LEASE NAME
Federal

9. WELL NO.
4-31-13-26

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 31, T13S-R26E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7,869' Ungr.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded at 3:00 A.M., 9-29-81.
 Ran 7 jts. 8 5/8", 24#, 8 Rd casing, set at 310'.
 Reached a T.D. of 5,420' on 10-23-83.
 Well plugged an abandoned on 10-24-81 as follows:

- Set 155 sxs, plug from 5,200' - 4,700';
- Set 65 sxs, plug from 3,800' - 3,600';
- Set 50 sxs, plug from 375' - 255';
- Set 10 sxs, plug at surface.

Rig released at 4:30 P.M., 10-25-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Terry Cox TITLE DIST-Supt. DATE 11-17-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
 NOV 21 1983
 DIVISION OF
 GAS & MINING
 APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 11/22/83
 BY: [Signature]

*See Instructions on Reverse