



**COSEKA RESOURCES (U.S.A.) LIMITED**

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

June 4, 1981

State of Utah  
Division of Oil, Gas & Mining  
1588 West, North Temple  
Salt Lake City, UT 84116

Re: Black Horse Canyon  
Federal #14-2-15-23  
NE NW Sec. 2-T15S-R23E  
Uintah Co., Utah

Gentlemen:

Please find enclosed, in triplicate, the State of Utah Application for Permit to Drill for the above referenced well. Also enclosed is the Survey Plat and Geological Prognosis.

Thank you.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

*Brenda Groghan*

Brenda Groghan  
Production Secretary

/bg

Enclosures

JUN 3 1981  
DIVISION OF  
OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.  
**MW-18671**

6. If Indian, Allottee or Tribe Name

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work  
 DRILL                       DEEPEN                       PLUG BACK

7. Unit Agreement Name  
**Black Horse Canyon**

b. Type of Well  
 Oil Well                       Gas Well                       Other                       Single Zone                       Multiple Zone

8. Farm or Lease Name  
**Federal**

2. Name of Operator  
**Coseka Resources (U.S.A.) Limited**

9. Well No.  
**14-2-15-23**

3. Address of Operator  
**718 17th St. #630, Denver, CO 80202**

10. Field and Pool, or Wildcat  
**Wildcat**

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
**845' FNL & 2164' FWL**  
 At proposed prod. zone  
**Same**

11. Sec., T., R., M., or Blk. and Survey or Area  
**NE NW Sec. 2-T15S-R23E**

14. Distance in miles and direction from nearest town or post office\*  
**54 miles Southeast of Ouray**

12. County or Parrish    13. State  
**Uintah                      Utah**

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)                      **845'**

16. No. of acres in lease                      **641.88**  
 17. No. of acres assigned to this well                      **320**

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.                      **9200'**

20. Rotary or cable tools  
**Rotary**

21. Elevations (Show whether DF, RT, GR, etc.)  
**7549' Ungr**

22. Approx. date work will start\*  
**June 10, 1981**

23. **PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	0-3000'	To Surface
8 3/4"	7"	23#	0-5300'	200 sxs
6 1/4"	4 1/2"	11.6#	0-9200'	350 sxs

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
 DATE: 8-26-81  
 BY: M. J. Mader

JUN 5 1981  
 DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. [Signature]  
 Signed S. L. Wilkinson Title Manager of Operations Date 6/4/81  
 (This space for Federal or State office use)

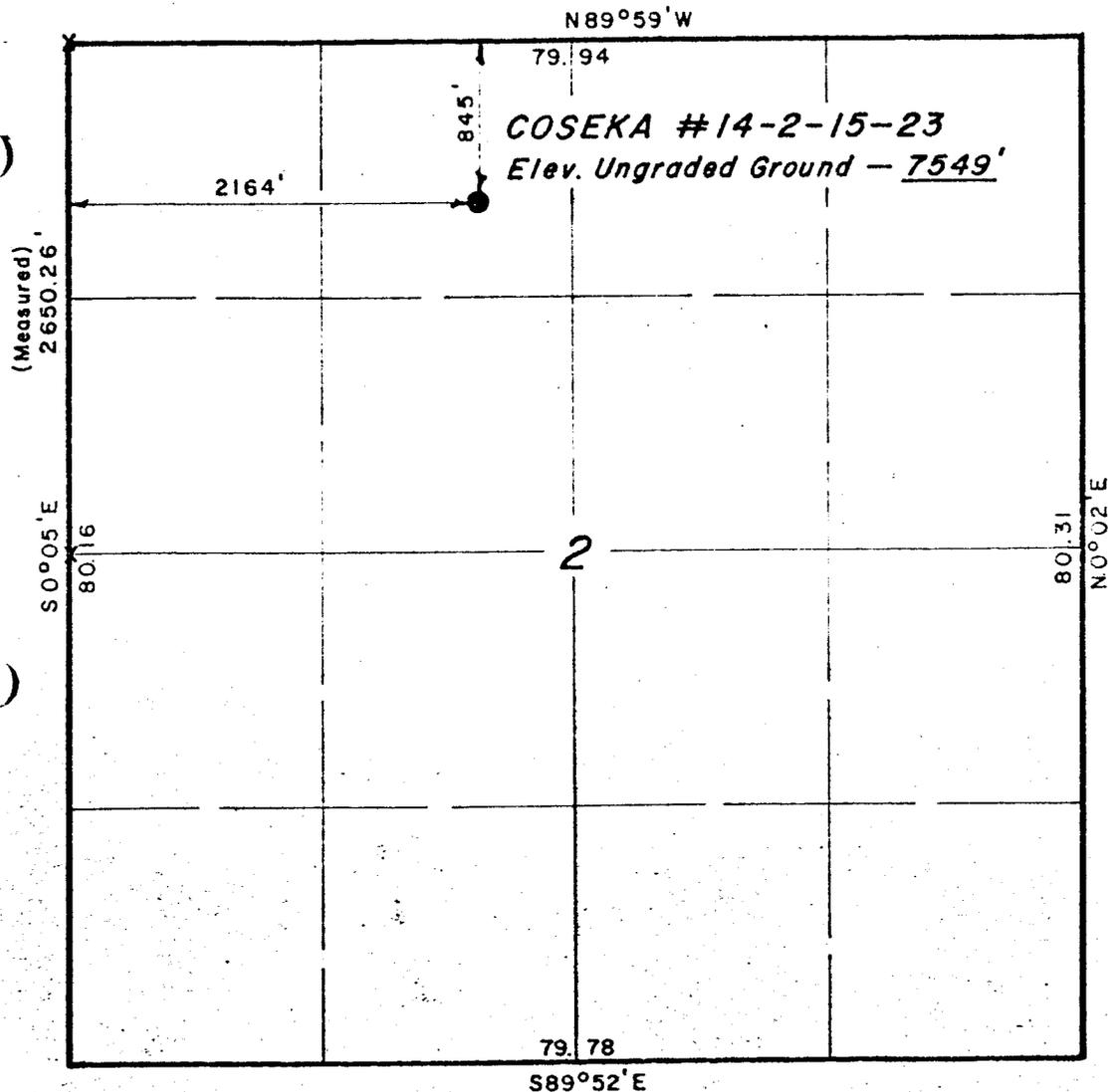
Permit No. .... Approval Date .....

Approved by..... Title..... Date.....  
 Conditions of approval, if any:

T15S, R23E, S.L.B.&M.

PROJECT  
COSEKA RESOURCES USA LTD

Well location, COSEKA #14-2-15-23,  
 located as shown in the NE1/4 NW1/4 Section  
 2, T15S, R23E, S.L.B.&M. Uintah County,  
 Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Dave Stewart*

REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3154  
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
 P.O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/1/81
PARTY	GS, SH	RS	REFERENCES GLO PLAT
WEATHER	FAIR, WARM	FILE	COSEKA

X = Section Corners Located

PROPOSED ACCESS ROAD 500'

Dweller Canyon

# PROPOSED LOCATION

COSEKA # 14-2-15-25

0.5 Miles

MONUMENT

4.4 MILES

RIDGE

R 23 E

Spring

Seep Canyon

Monument Ridge

Jacks Canyon

Canyon

Corral

PIPELINE

26

Horn

27

3

10

15

22

21

23

12

13

26

25

1521

1500

1400

1750

7800

6000

6000

7000

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GEOLOGIC ANALYSIS FOR WILDCAT OR DEVELOPMENT WELL

COSEKA RESOURCES (U.S.A.) LIMITED  
 718 17th Street, Suite 630  
 Denver, Colorado 80202

OPERATOR: Coseka Resources (USA) Limited WELL NAME: 14-2-15-23  
Black Horse Canyon  
 LOCATION: Utah COUNTY & STATE: Uintah County  
15S-23E, Sec. 2 Utah  
 ELEVATION: 7565 Topo KB: \_\_\_\_\_  
 GEOLOGIST: Frank Gibbs PHONE: (303) 986-7306  
Bruce Reid (303) 245-6220 or 245-9116  
 ENGINEER: Don Dunckley (303) 243-3846

ESTIMATED FORMATION TOPS

<u>FORMATION</u>	<u>DEPTH from GL</u>	<u>(±) ELEVATION</u>
TOP WASATCH	1808	+ 5757
TOP MESA VERDE	2597	+ 4968
TOP MANCOS BUCK'TONGUE	4779	+ 2786
TOP CASTLEGATE	4884	+ 2681
TOP MANCOS "B"	5645	+ 1920
BASE MANCOS "B"	6350	+ 1215
TOP DAKOTA	8675	-1110 datum
TOP CEDAR MTN-MORR	8868	- 1303
TOP ENTRADA	9480	- 1915

Ref: Trapp Springs 6-35-14-23, 14S-23E Sec 35.

TOTAL DEPTH 9200

GEOLOGIC STATEMENT OF OBJECTIVES

The Dakota is the primary objective of this well.  
 The Mancos "B" zone and the Buckhorn Member of the  
 Cedar Mtn. Formation are secondary objectives.

SAMPLES:

Collect every 30 ft. to 5645 (or top of Mancos "B")

Collect every 20 ft. to 6350 (or base of Mancos "B")

Collect every 30 ft. to 8675 (or top of Dakota)

Collect every 10 ft. to 8868 (or base of Dakota)

20 ft. to T.D.

Forward set(s) of Samples to:

American Stratigraphic Co.

6280 E. 39th Avenue

Denver Colorado 80207

ELECTRIC AND POROSITY LOGS

Plan to Run: Mud: DIL, Compensated Neutron-Formation Density.

(On Dakota Wells: A Dipmeter will be run through the Dakota for stratigraphic data, and the FIL will be run through the Dakota and Mancos "B".)

DRILLING

Estimated Core Point \_\_\_\_\_ Footage \_\_\_\_\_

POSSIBLE DST'S:

DST NO.

FORMATION

\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

WELL DEPTH:

TOP DEPTH: Do not drill below top of Dakota

without Geologist and/or mud logger on location.

\*\* FILE NOTATIONS \*\*

DATE: July 8, 1981  
OPERATOR: Cheska Resources (U.S.A.) Ltd.  
WELL NO: Black Horse Canyon Federal #14-2-15-23  
Location: Sec. 2 T. 15S R. 23E County: Umatilla

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API Number 43-047-31064

CHECKED BY:

Petroleum Engineer: M.S.J. Minder 8/25/81  
Scott Wilkinson (Stop letter from affect lease) 8/13/81  
However, this waiver will also permit your affect lease  
to affect you by a like distance.  
Director: \_\_\_\_\_

Administrative Aide: Unit Well,

APPROVAL LETTER:

Bond Required:  Survey Plat Required:   
Order No. \_\_\_\_\_ O.K. Rule C-3   
Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site   
Lease Designation Fed Plotted on Map   
Approval Letter Written   
Hot Line  P.I.

WF



**COSEKA RESOURCES (U.S.A.) LIMITED**

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

August 6, 1981

Mr. Dean Mansfield  
Trust Officer  
Walker Bank & Trust Co.  
175 So. Main  
Salt Lake City, UT 84142

Dear Mr. Mansfield:

Coseka Resources (U.S.A.) Limited proposes to drill location #14-2-15-23, 845' FNL and 2164' FWL, Section 2-T15S-R23E, Uintah Co., Utah. This location was chosen because of topography. In compliance with the State of Utah Division of Oil, Gas & Mining practice of requiring that a gas well location be a minimum of 1320' from a unit boundary line instead of the standard 660' from the nearest lease line, we request that this requirement be waived. Your lease to the north involved is the Federal U.S.A. #32572, S/2 of Section 35, T14S-R23E. Please indicate your approval of this location and waiver of the 1320' requirement by signing below.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Dean A. Rogers  
Senior Operations Engineer

DAR/bg

WALKER BANK & TRUST CO.

By:   
Signature Trust Officer

Trust Officer  
Title

First Interstate Bank of Utah, Personal Representative  
U/W F. J. Bradshaw, Deceased, P.O. Box 30169  
Salt Lake City, Utah 84142

DIVISION OF  
OIL, GAS & MINING



**COSEKA RESOURCES (U.S.A.) LIMITED**

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

August 20, 1981

Mr. Michael Minder  
State of Utah  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, UT 84116

Re: Black Horse Canyon  
#14-2-15-23

Dear Mr. Minder:

Attached is an approved stipulation letter from Walker Bank & Trust waiving the 1320' requirement for wells located close to unit boundaries. The Black Horse Canyon 14-2-15-23 location had to be moved due to topography. A topo map is attached.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

*Dean A. Rogers*

Dean A. Rogers  
Senior Operations Engineer

DAR/bg

Enclosures

**RECEIVED**  
AUG 21 1981

DIVISION OF  
OIL, GAS & MINING

August 26, 1981

Coseka Resources (USA) Ltd.  
718 17th Street, Suite #630  
Denver, Colo. 80202

RE: Well No. Black Horse Canyon Fed. #14-2-15-23,  
Sec. 2, T. 15S, R. 23E,  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure. However, this waiver will also permit your offset leasee to offset you by a like distance.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31064.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder  
Petroleum Engineer

MTM/db  
CC: USGS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

RECEIVED  
SEP 11 1981

DIVISION OF  
OIL, GAS & MINING

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number BLACK HORSE CANYON 14-2-15-23  
Operator COSEKA RESOURCES Address 718 17<sup>th</sup> ST DENVER 80202  
Contractor VEGO DRILLING # 8 Address Box 1705, GRAND JCT, COLO 8150  
Location NE $\frac{1}{4}$  NW $\frac{1}{4}$  Sec. 2 T: 15 R. 23 County UINTAH

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NO WATER FLOWS</u>			
2.	_____			
3.	_____			
4.	_____			
5.	_____			

(Continue of reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Felght, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 19, 1982

Coseka Resources, Inc.  
P. O. Box 399  
Grand Junction, Colorado 81502

Re: See attached sheet

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist

CF/cf

Well No. Federal #10-24-16-23  
Sec. 24, T. 6S, R. 23E.  
Grand County, Utah

Well No. Federal #13-13-16-24  
Sec. 13, T. 16S, R. 24E.  
Grand County, Utah

Well No. Black Horse #14-2-15-23  
Sec. 2, T. 15S, R. 23E.  
Uintah County, Utah

Well No. Main Canyon #16-4-15-23  
Sec. 4, T. 15S, R. 23E.  
Uintah County, Utah

Well No. Main Canyon Fed. #1-10-15-23  
Sec. 10, T. 15S, R. 23E.  
Uintah County, Utah

Well No. Fedearl #16-10-15-23  
Sec. 10, T. 15S, R. 23E.  
Uintah County, Utah

Well No. Main Canyon Federal #16-19-15-23  
Sec. 19, T. 15S, R. 23E.  
Uintah County, Utah

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

4  
Form approved.  
Budget Bureau No. 42-R355.5

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**COSEKA RESOURCES (USA) LIMITED**

3. ADDRESS OF OPERATOR  
**P.O. Box 399, Grand Junction, Colorado 81502**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
**At surface 845' FNL 2164' FWL, Section 2, T15S, R23E**

**At top prod. interval reported below**

**At total depth Same**

**NE/NW**

14. PERMIT NO. **43-047-31064** DATE ISSUED **5/13/81**

5. LEASE DESIGNATION AND SERIAL NO.  
**ML-18671**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**Black Horse Canyon**

8. FARM OR LEASE NAME  
**State of Utah**

9. WELL NO.  
**14-2-15-23**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Section 2, T15S, R23E**

12. COUNTY OR PARISH  
**Uintah** 13. STATE  
**Utah**

15. DATE SPUDDED **6/4/81** 16. DATE T.D. REACHED **7/8/81** 17. DATE COMPL. (Ready to prod.) **8/23/81** 18. ELEVATIONS (DF, RSB, RT, GR, ETC.)\* **7549' Ungr.** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **9211'** 21. PLUG, BACK T.D., MD & TVD **8740'** 22. IF MULTIPLE COMPL., HOW MANY\* **→** 23. INTERVALS DRILLED BY ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Dakota 8677'-8618'** 25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**GDC-CNL-GR-DIL** 27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	195'		165 sx Class "B"	
7"	23#	5060'	8 3/4"	115 sx	
4 1/2"	11.6#	9211'	6 1/4"	150 sx Modified Self stress	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE <b>2 3/8"</b> DEPTH SET (MD) <b>8600'</b> PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

<b>8779'-8784'</b>	<b>0.32"</b>	<b>5 holes</b>
<b>8677'-8618'</b>	<b>0.32"</b>	<b>11 holes</b>

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<b>8677'-8618'</b>	<b>90,600 gal foam-10,000# 100 M sd</b>
	<b>180,000# 20/40 sd.</b>
<b>8745'</b>	<b>CIBP 5 sx cmt</b>

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **T.A.**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<b>1/21/82</b>	<b>24</b>	<b>open</b>	<b>→</b>	<b>0</b>	<b>0</b>	<b>0</b>	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	<b>→</b>	<b>0</b>	<b>0</b>	<b>0</b>		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Vented** TEST WITNESSED BY **Glen Keel**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tony J. [Signature] TITLE Area Production Engineer DATE 1-28-83

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Catlegate	4658'	
Mancos "B" top	5418'	
base	6125'	
Dakota Silt	8435'	
Cedar Mountain	8680'	
Buckhorn	8776'	
Morrison	8788'	



STATE OF UTAH  
 NATURAL RESOURCES  
 Oil, Gas & Mining

Scott M. Matheson, Governor  
 Temple A. Reynolds, Executive Director  
 Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 8, 1983

Coseka Resources (USA) Limited  
 P.O. Box 399  
 Grand Junction, Colorado 81502

RE: Well No. Black Horse Cyn.  
 # 14-2-15-23  
 845' FNL, 2164' FWL, NE NW  
 Sec. 2, T. 15S, R. 23E.  
 Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 28, 1983 from the above referred to well, indicates the following electric logs were run: GDC-CNL-GR-DIL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

*Determined to be  
 shut in rather  
 than TA'd.*

Respectfully,

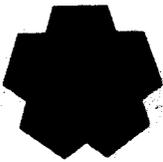
*Claudia Jones*

Claudia Jones  
 Well Records Specialist

CJ/cj

*pk*

*2-11-84*



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 21, 1983

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
D. G. A. [unclear] Division Director

RECEIVED  
OCT 12 1983

DIVISION OF  
OIL, GAS & MINING

Coseka Resources USA Ltd.  
P. O. Box 399  
Grand Junction, Colorado 81502

Re: Well No. Black Horse Canyon  
# 14-2-15-23  
845' FNL, 2164' FWL  
NE NW, Sec. 2, T. 15S, R. 23E.  
Uintah County, Utah

Gentlemen:

The above referred to well has been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if it is still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

If this well has been completed as producing, shut-in, injection, gas storage or plugged and abandoned, please submit a Well Completion Form (OGC-3), stating the procedure of the completed operations.

Thank you for your prompt submittal to the above requested matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf  
Enclosures

RECEIVED  
SEP 23 1983  
D. G. A. [unclear]  
CRASS [unclear]



## **COSEKA RESOURCES (U.S.A.) LIMITED**

300 WRITER SQUARE, 1512 LARIMER STREET, DENVER, COLORADO 80202-1602 (303) 573-6178

JUL 1 1988

ARCH OIL & GAS COMPANY

June 27, 1988

On June 30, 1988, Coseka Resources (U.S.A.) Limited will be merged with and change its name to Arch Oil & Gas Company. The address for the organization will be unchanged at 300 Writer Square Building, 1512 Larimer, Suite 300, Denver, Colorado 80202-1602. The telephone number will also remain the same at (303) 573-6178.

While there should be no change in your communications with us, it is our hope that this change in name reflects the resolution of the past bankruptcy and the new and positive direction for the company. We look forward to working with you in the future as Arch Oil & Gas Company.

Thank you for your interest and if you have any questions, please contact us.

Sincerely,

Coseka Resources (U.S.A.) Limited

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Arch Oil & Gas

Representative Terry Cox Telephone No. \_\_\_\_\_

Well Name and No. Black Horse Cyn. Unit #14-2-15-23

Location 1/4 1/4, Sec. 2 T. ~~15S~~<sup>15S</sup> R. 23E County Uintah

Lease Type (Federal, Tribal, State or Private) State ML-18671

Has operator obtained proper Federal or Tribal approval? \_\_\_\_\_

T. D. 9211', PBTD Open hole from NA to 8740'

<u>Hole Size</u>	<u>Casing Size</u>	<u>Set at</u>	<u>TOC</u>	<u>Pull Casing?</u>
<u>8</u>	<u>4 1/2"</u>	<u>TD</u>	<u>8118</u>	<u>Y</u>
	<u>7"</u>	<u>5060</u>	<u>?</u>	<u>Y</u>
	<u>9 5/8</u>	<u>195</u>	<u>surf.</u>	

<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Shows?</u>
<u>Dakota perms</u>	<u>8618'</u>	<u>8677'</u>	

- Plugging procedure:
- ① Spot plug 8725' ~~8118'~~ - 18' Load hole w/12.6
  - ② Cut & pull 4 1/2" @ free point
  - ③ Spot 100' plug at stab.
  - ④ Spot 100' plug at 7" shoe.
  - ⑤ Cut & pull 7" @ free point.
  - ⑥ Spot 100' at stab.
  - ⑦ Spot 100' @ surf. csg. shoe
  - ⑧ Set 30' surf plug.

Remarks: (DST's, LCZ's, Water flows, etc.)

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Approved by SRB Date 8/22/88 Time 10:25 am

# RIPPY, INC.

P. O. Box 66  
Grand Junction, CO 81502  
Phone (303) 243-4591

Date 8/31/88

## CEMENTING AFFIDAVIT PULLING & PLUGGING REPORT

Company Coseka Resources

Lease Black Horse Well No. 14-2-15-23

Section 2 Township 15 S Range 23 E Unit Main Canyon County Uintah, Utah

6360 Ft. of 4 1/2" Casing Recovered

1000 Ft. of 7" Casing Recovered

### PLUGS SET

1. 16 Sax Cement Set At 8518 Ft. To 8725 Ft.
2. 13 Sax Cement Set At 6410 Ft. To 6310 Ft.
3. 20 Sax Cement Set At 5110 Ft. To 5010 Ft.
4. 28 Sax Cement Set At 1050 Ft. To 950 Ft.
5. 37 Sax Cement Set At 245 Ft. To 145 Ft.
6. 19 Sax Cement Set At surface Ft. To \_\_\_\_\_ Ft.
7. \_\_\_\_\_ Sax Cement Set At \_\_\_\_\_ Ft. To \_\_\_\_\_ Ft.
8. \_\_\_\_\_ Sax Cement Set At \_\_\_\_\_ Ft. To \_\_\_\_\_ Ft.

Other mud was circulated between plugs. Caps welded over surface & regulation marker erected. Location cleaned.

RIPPY, INC.

Signed W. J. Rippy, Jr.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
ML-18671

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Black Horse Canyon

8. FARM OR LEASE NAME  
State of Utah

9. WELL NO.  
14-2-15-23

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 2, T15S, R23E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different layer or depth. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
SEP 19 1988

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Arch Oil & Gas Company

3. ADDRESS OF OPERATOR  
1512 Larimer St., Suite 300, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
845' FNL & 2164' FWL, Sec. 2, T15S, R23E

14. PERMIT NO.  
43-047-31064

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
7549' GR

DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Executed plugging procedure as follows:

1. Spotted 16 sx. cement plug 8518' to 8725'.
2. Circulated hole with mud.
3. Cut and pulled 4 1/2" casing at 6360'.
4. Spotted 13 sx. cement plug 6410' - 6310'.
5. Spotted 20 sx. cement plug 5110' - 5010'.
6. Cut and pulled 7" casing at 1000'.
7. Spotted 25 sx. cement plug 1050' - 950'.
8. Spotted 37 sx. cement plug 245' - 145'.
9. Set 19 sx. cement plug at surface.
10. Erected dryhole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED *Tony J. [Signature]* TITLE Operations Manager DATE 9/15/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side