

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 2079' FNL, 813' FWL, Section 10-T12S-R24E
 At proposed prod. zone: SE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 15.5 miles south-southwest of Bonanza, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 759'

16. NO. OF ACRES IN LEASE
 1,080.08

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2600'

19. PROPOSED DEPTH
 3,455'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6221' GR

22. APPROX. DATE WORK WILL START*
 August 20, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 24" | 16" | Conductor | 40' | 2.5 yards |
| 12 1/2" | 9 5/8" | 36# | 300' | 300 sacks |
| 7 7/8" | 4 1/2" | 10.5# | 3,455' | 150 sacks |

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/14/81

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.E. Dashner TITLE District Drilling Engineer DATE July 14, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
 U-16254
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

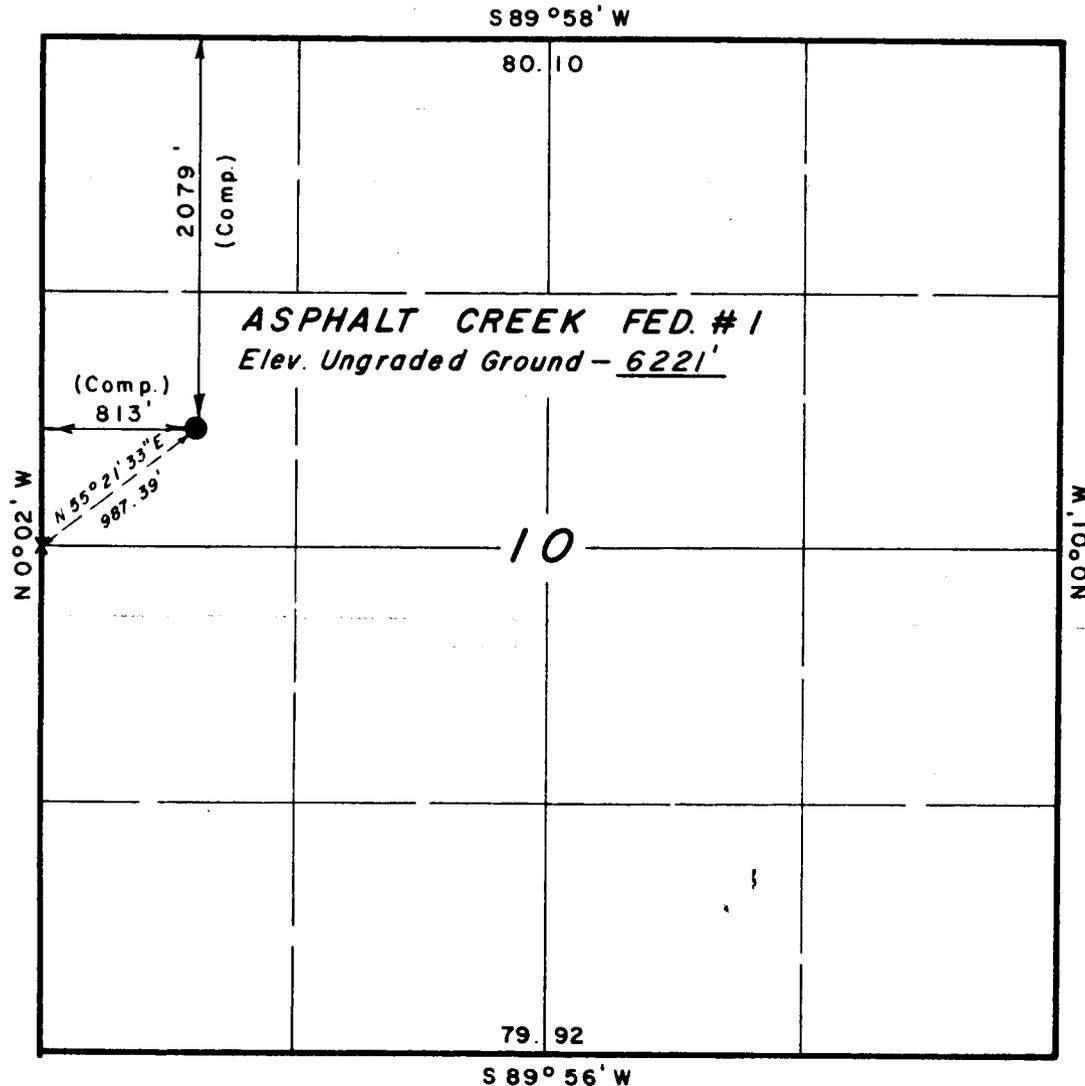
 7. UNIT AGREEMENT NAME

 8. FARM OR LEASE NAME
 Asphalt Creek Federal
 9. WELL NO.
 #1
 10. FIELD AND POOL, OR WILDCAT
~~Oil Springs~~ *Undesignated*
 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
 Section 10-T12S-R24E
 12. COUNTY OR PARISH
 Uintah
 13. STATE
 Utah

PROJECT
TEXAS OIL & GAS CORP.

Well location, *ASPHALT CREEK*
FED. # 1, located as shown in the
SW1/4 NW1/4, Section 10, T12S,
R24E, S.L.B.&M., Uintah County,
Utah.

T 12 S, R 24 E, S. L. B. & M.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence A. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | |
|--------------------------|-------------------------|
| SCALE 1" = 1000' | DATE 7/6/81 |
| PARTY LDT, SH, BW RS | REFERENCES GLO PLAT |
| WEATHER RAIN & CLOUDY | FILE TEXAS OIL & GAS |

X= Section Corners Located

Exhibit 2
Survey Plat

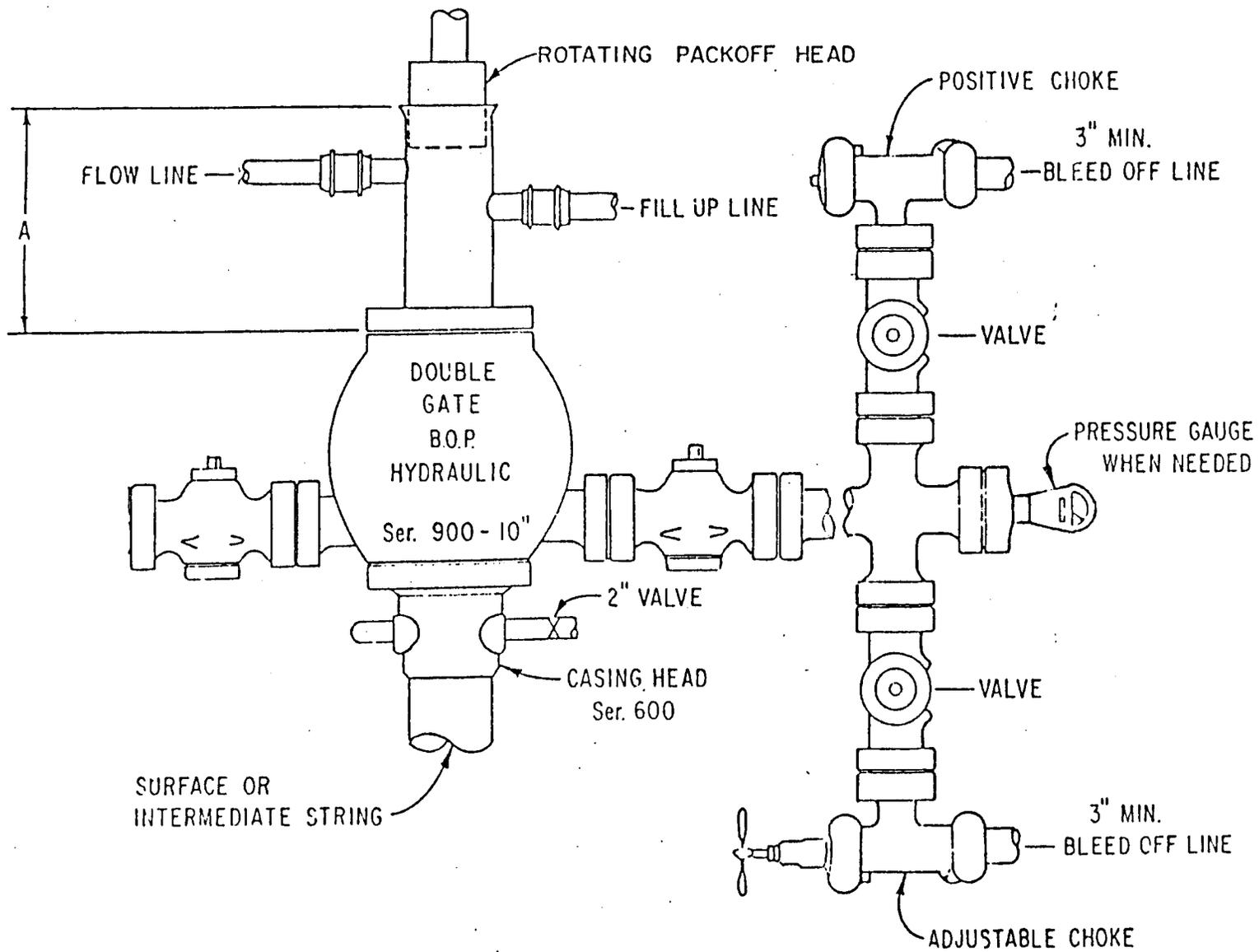


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM

TEXAS OIL & GAS CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

July 29, 1981

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon Feight

Re: Asphalt Creek Federal #1
Section 10-T12S-R24E
Uintah County, Utah

Gentlemen:

Enclosed for your review and approval are three copies of an Application for Permit to Drill for the above-referenced well location. Copies of the survey plat and blowout preventer diagram are also submitted in triplicate.

Because of our expiring lease, we anticipate beginning location construction on August 20, 1981. Please expedite the review of this application.

If you need additional information, please contact me at this office.

Very truly yours,

TEXAS OIL & GAS CORP.



Karen P. Laurie
Environmental Scientist

KPL/BS
Enclosures/as stated

RECEIVED
JUL 31 1981

DIVISION OF
OIL, GAS & MINING



United States Department of the Interior

IN REPLY REFER TO

T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

August 12, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
Salt Lake City, Utah 84104

Re: Texas Oil & Gas Corp.
Asphalt Creek Federal
Well #1 Sec 10, T12S R24E
Well #2 Sec 10, T12S R24E
Uintah County, Utah

Dear Sir:

A joint field examination was made on August 11, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following revisions and stipulations.

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of



any additionally needed seeding or restoration requirements.

7. Live trees that must be removed may be pushed over and stockpiled separately from the topsoil. Large pieces of dead wood should also be stockpiled separately from the topsoil.
8. It was agreed upon by all parties present that the applied for dimensions are adequate to handle all drilling and fracturing operations.
9. The reserve pits will be lined if necessary.
10. If production is established, production facilities will be painted with a color that blends in with the surrounding environment.
11. At well #1 the top 6-8 inches of topsoil will be stockpiled near reference corner #1.
12. At well #2 the top 4-6 inches will be stockpiled between reference corners #7 and #8.

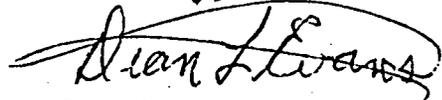
This office has issued a road right-of-way for those roads needed off the company's lease.

An archaeological clearance was done by Nichens and Associates. No cultural resources were found.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna or their habitats as long as the above stipulations are adhered to.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc:
USGS, Vernal

PROPOSED ACTIONS:

Texas Oil and Gas Corporation plans to drill the Asphalt Creek Federal #1 well, a 3455' test for gas in the Wasatch formation. A new access road of 1000' length and considerable upgrading of 1.7 miles of narrow jeep road will be required. An area of operations 180' by 325' would be used for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.
4. Per the request of the Oil Shale Geologist intermediate casing would be set to at least 500' depth to protect oil shale and fresh water zones.

The lessee under the above oil and gas lease hereby agrees that the following agreement and stipulations are by this reference incorporated as terms and conditions of said lease as to the following lands:

All the lands in the lease. →

The lessee agrees that:

1. No wells will be drilled for oil or gas except upon approval of the Regional Oil and Gas Supervisor of the Geological Survey, it being understood that drilling will be permitted only in the event that it is established to the satisfaction of the Supervisor that such drilling will not interfere with the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods or that the interest of the United States would best be served thereby.
2. No wells will be drilled for oil or gas at a location which, in the opinion of the Regional Oil and Gas Supervisor of the Geological Survey, would result in undue waste of oil shale deposits or constitute a hazard to or unduly interfere with mining or other operations being conducted for the mining and recovery of oil shale deposits or the extraction of shale oil by in situ methods.
3. When it is determined by the Regional Oil and Gas Supervisor of the Geological Survey that unitization is necessary for orderly oil and gas development and proper protection of oil shale deposits, no well shall be drilled for oil or gas except pursuant to an approved unit plan.
4. The drilling or the abandonment of any well on this lease shall be done in accordance with applicable oil and gas operating regulations including such requirements as the Regional Oil and Gas Supervisor of the Geological Survey may prescribe as necessary to prevent the infiltration of oil, gas or water into formations containing oil shale deposits or into mines or workings being utilized in the extraction of such deposits.

STIPULATION

As to lands administered by the Bureau of Land Management under the above oil and gas lease, the lessee hereby agrees that the following stipulations are by this reference incorporated as terms and conditions of said lease:

Before undertaking any exploratory operations involving use of bulldozers, earth-moving, or similar mobile equipment which may result in scarring of public lands, damaging surface resources, or inducing erosion thereon, he or his designee shall submit in writing to the Bureau of Land Management District Manager in the District in which the land is located, advance notice of such operation. Said operations include but are not limited to exploratory drilling, construction of access roads or airstrips, and the conduct of seismic operations.

** FILE NOTATIONS **

DATE: Aug. 13, 1981
OPERATOR: Texas Oil & Gas Corp.
WELL NO: Asphalt Creek Federal #1
Location: Sec. 10 T. 12S R. 24E County: Uintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-047-31057

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order in Case 193-1

Administrative Aide: OK as Per ~~Order~~ Clyde Below

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. 193-1, _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed Plotted on Map

Approval Letter Written

Hot Line P.I.

August 14, 1981

Texas Oil & Gas Corp.
1800 Lincoln Center Bldg.
Denver, Colo. 80264

RE: Well No. Asphalt Creek Federal #1,
Sec. 10, T. 12S, R. 24E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 193-1, dated July 22, 1981.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31057.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 2079' FNL, 813' FWL, Section 10-T12S-R24E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 15.5 miles south-southwest of Bonanza, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 759'

16. NO. OF ACRES IN LEASE
 1,080.08

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 2600'

19. PROPOSED DEPTH
 3,455

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6221' GR

22. APPROX. DATE WORK WILL START*
 August 20, 1981

5. LEASE DESIGNATION AND SERIAL NO.
 U-16259

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Asphalt Creek Federal

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT
 Oil Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 10-T12S-R24E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

RECEIVED
 AUG 20 1981
 DIVISION OF
 OIL, GAS & MINING

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 24" | 16" | Conductor | 40' | 2.5 yards |
| 12 1/4" | 9 5/8" | 36# | 300' | 300 sacks |
| 7 7/8" | 4 1/2" | 10.5# | 3,455' | 150 sacks |

CEMENTING
 CASING NEED TO
 PROTECT OIL SHALE
 AND FRESH WATER
 IN AREA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.E. Dashner TITLE District Drilling Engineer DATE July 14, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 (Orig. Sgd.) A. M. RAFFOUL FOR E. W. GUYNN
 APPROVED BY _____ TITLE DISTRICT OIL & GAS SUPERVISOR DATE AUG 19 1981
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY

FLARING OR VENTING OF
 GAS IS SUBJECT TO NTL 4-A
 DATED 1/1/80

NOTICE OF APPROVAL
 State 0/8

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Texas Oil and Gas Corporation
Project Type Gas Well
Project Location 2079' FNL 813' FWL Section 10, T. 12S, R. 24E
Well No. Asphalt Creek #1 Lease No. U-16259
Date Project Submitted July 16, 1981

FIELD INSPECTION Date August 11, 1981

Field Inspection Participants

| | |
|-----------------|---------------------|
| Greg Darlington | USGS, Vernal |
| Cory Bodman | BLM, Vernal |
| Karen Laurie | Texas Oil and Gas |
| Leonard Lewis | Galley Construction |

Related Environmental Documents: Unit Resource Analysis, Seep Ridge
Planning Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 14, 1981
Date Prepared

Gregory Darlington
Environmental Scientist

I concur
AUG 17 1981
Date

[Signature]
District Supervisor

FIELD NOTES SHEET

Date of Field Inspection: August 11, 1981

Well No.: Asphalt Creek Federal #1

Lease No.: U-16259

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Reposition Topsoil just NE of stake 1

Route drainage around and near corner 2

Existing drainages present a direct route to Asphalt Creek #2

Right pad 180 X 325 A00 operation

1.7 miles of road to
2 new road upgrade.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) cut and fill diagrams don't show the reserve pits

in the profiles. But cut and fills are given. The pits are substantially in cut. A true wildcat well.

The land will probably come under State ownership sometime within the next 3-5 years paperwork is in process to this effect. Utah would be exercising a deferred option. Transfer of federal mineral rights might take somewhat longer.
Jim Rush, Oil Shale Geologist requests 500' of intermediate casing per phone conversation of about August 4, 1981.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

| Criteria 516 DM 2.3.A | Federal/State Agency | | | Local and private correspondence (date) | Previous NEPA | Other studies and reports | Staff expertise | Onsite inspection (date) | Other |
|---|-----------------------|--------------------|----------------|---|---------------|---------------------------|-----------------|--------------------------|-------|
| | Correspondence (date) | Phone check (date) | Meeting (date) | | | | | | |
| Public health and safety | | | | | | | 1, 2, 4, 6 | August 11, 1981 | |
| Unique characteristics | | | | | | | 1, 2, 4, 6 | | |
| Environmentally controversial | | | | | | | 1, 2, 4, 6 | | |
| Uncertain and unknown risks | | | | | | | 1, 2, 4, 6 | | |
| Establishes precedents | | | | | | | 1, 2, 4, 6 | | |
| Cumulatively significant | | | | | | | 1, 2, 4, 6 | | |
| National Register historic places | | | | | | | 1, 6 | | |
| Endangered/threatened species | | | | | | | 1, 6 | | |
| Violate Federal, State, local, tribal law | | | | | | | 1, 2, 4, 6 | | |

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the Items 1-7.*



*Asphalt Creek Federal #1
North View*

8/11

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Texas Oil & Gas Corp.

WELL NAME: Asphalt Creek #1

SECTION SE NW 10 TOWNSHIP 12S RANGE 24E COUNTY Uintah

DRILLING CONTRACTOR Gushco

RIG # 1

SPUDDED: DATE 8-29-81

TIME 10:00 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Bill Stockman

TELEPHONE # (303) 850-9481

DATE 9-2-81 SIGNED DB

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL & GAS CONSERVATION
 1588 WEST NORTH TEMPLE
 SALT LAKE CITY, UTAH 84116
 533-5771

State Lease No. _____
 Federal Lease No. U-16254
 Indian Lease No. _____
 Fee & Pat. _____

REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Uintah FIELD/LEASE Oil Springs/Asphalt Creek
Federal #1

The following is a correct report of operations and production (including drilling and producing wells) for the month of:

August, 1981

Agent's Address _____
1800 Lincoln Center Bldg.
Denver, Colorado 80264
 Phone No. 303/861-4246

Company TXO PRODUCTION CORP.
 Signed Jeanne Anderson
 Title Production Clerk

| Sec. and 1/4 of 1/4 | Twp. | Range | Well No. | Days Produced | Barrels of Oil | Gravity | Cu. Ft. of Gas (In thousands) | Gallons of Gasoline Recovered | Barrels of Water (if none, so state) | REMARKS (If drilling, depth; if shut down, cause and result of test for gasoline content of gas) |
|-----------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| Asphalt Creek Federal | | | | | | | | | | |
| W $\frac{1}{2}$ 10 | 12S | 24E | #1 | | | | | | | Spud 8/29/81 |

RECEIVED
 SEP 20 1981
 DIVISION OF OIL, GAS & MINING

GAS: (MCF)
 Sold _____
 Flared/Vented _____
 Used On/Off Lease _____

OIL or CONDENSATE: (To be reported in Barrels)
 On hand at beginning of month _____
 Produced during month _____
 Sold during month _____
 Unavoidably lost _____
 Reason: _____
 On hand at end of month _____

DRILLING/PRODUCING WELLS: This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Building, Denver, Co 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 2079' FNL, 813' FWL,
AT SURFACE: Sec. 10-T12S-R24E
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | | | |
|-------------------------------------|--------------------------|-----------------------|--------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) <u>Operator Name Change</u> | | | |

5. LEASE
U-16254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Asphalt Creek Federal

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Oil Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10-T12S-R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6221' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective September 1, 1981, the exploration and production activities of Texas Oil & Gas Corp. have been reorganized into a new corporate branch, TXO Production Corp. As a consequence, the operator name for this well is changed to "TXO Production Corp.", as indicated above in Item 2.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles K. Curlee TITLE Environmental Adm. DATE 9/14/81
Charles K. Curlee

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

November 3, 1981

Utah Division of Oil, Gas, & Mining
1588 West Temple
Salt Lake City, Utah 84116

Attn: Michael Minder

NOV 08 1981

UTAH OIL, GAS & MINING

Re: Completion Report
Asphalt Creek Federal #1
Section 10-T12S-R24E
Uintah County, Utah
TIGHT HOLE

Gentlemen:

Enclosed are Utah OC&GC Forms 3 and 1 b detailing completion of the subject well. Also enclosed are daily drilling reports as required by rule C-22 of the Utah OC&GC. Please handle all material as confidential.

Should you require any further information concerning the drilling and completion of these wells, please contact the undersigned at your convenience.

Sincerely,



Edward J. Quinlan, III
Engineer

EJQ:lmn
encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.
U-16254
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Asphalt Creek Federal
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Oil Springs
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 10-T12S-R24E

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG-BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg.; Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2079' FNL, 813' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED 8-19-81
12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUNDED 8-29-81 16. DATE T.D. REACHED 9-21-81 17. DATE COMPL. (Ready to prod.) 10-24-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6221' GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 3449' 21. PLUG, BACK T.D., MD & TVD 3401' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-3449 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
3375' - 3378' Wasatch
3310' - 3340' Wasatch
25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR, DIL-GR-SP 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 13 3/8" | conductor | 48' | 17 1/2" | 30 SXS | |
| 9 5/8" | 36# | 498' | 12 1/4" | 350 SXS | |
| 4 1/2" | 10.5# | 3438' | 7 7/8" | 875 SXS | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| | | |

31. PERFORATION RECORD (Interval, size and number)

3375' - 76' - 77' - 78'
3310' - 12' - 14' - 16' - 18' - 24' - 27' - 30'
33' - 36' - 38' - 40'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 3310' - 3378' | 7 1/2 acid, 2200 gals |
| 3310' - 3378' | 47250 gal 70% Q foam, 3% HCL, 58000# sand 10/20 |

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|-------------------------|----------|------------|-------------------------|---------------|
| 10-23-81 | 3 hours | 5/64 | → | 0 | 43 | mist | - |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 605 | - | → | 0 | 342 | mist | - | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented
TEST WITNESSED BY Don Conde

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Edward J. Conde TITLE Engineer DATE 11-3-81

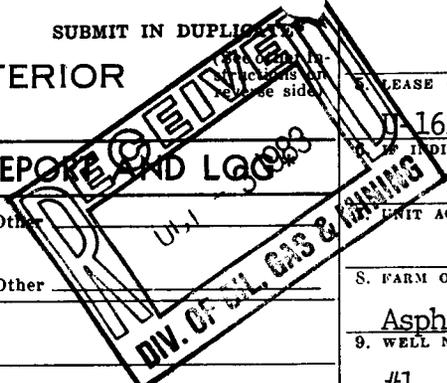
*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5

M 45



LEASE DESIGNATION AND SERIAL NO. U-16254
INDIAN, ALLOTTEE OR TRIBE NAME _____

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR TXO PRODUCTION CORP.
8. FARM OR LEASE NAME Asphalt Creek Federal

3. ADDRESS OF OPERATOR 1800 Lincoln Cntr. Bldg., Denver, Colorado 80264
9. WELL NO. #1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2079' FNL & 813' FVL SW NW
10. FIELD AND POOL, OR WILDCAT Oil Springs

At top prod. interval reported below _____
At total depth _____
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 10, T12S-R24E

14. PERMIT NO. 43-047-31057 DATE ISSUED 8/19/81
12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUNDED 8/29/81 16. DATE T.D. REACHED 9/21/81 17. DATE COMPL. (Ready to prod.) 10/24/81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6221' GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 3449' 21. PLUG, BACK T.D., MD & TVD 3401' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY 0-3449 ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2709-13' & 2783-86' - Wasatch 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR, DIL-GR-SP 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 13-3/8" | conductor | 48' | 17-1/2" | 30 SXS | |
| 9-5/8" | 36# | 498' | 12-1/4" | 350 SXS | |
| 4-1/2" | 10.5# | 3438' | 7-7/8" | 850 SXS | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-3/8" | 2649' | none |

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2709', 10', 11', 12', 13', 2783', 84', 85', 86'.
Total 9 holes, .38" dia.
DEPTH INTERVAL (MD) 2709-13' & 2783-86' AMOUNT AND KIND OF MATERIAL USED acidize w/ 750 gal 7-1/2% HCL.

33.* PRODUCTION

DATE FIRST PRODUCTION 9/6/83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) producing
DATE OF TEST 8/30/83 HOURS TESTED 24 CHOKER SIZE 1/2" PROD'N. FOR TEST PERIOD → OIL—BBL. -- GAS—MCF. 86 WATER—BBL. 15-1/2 GAS-OIL RATIO _____
FLOW. TUBING PRESS. 70# CASING PRESSURE 0# CALCULATED 24-HOUR RATE → OIL—BBL. -- GAS—MCF. 86 WATER—BBL. 15-1/2 OIL GRAVITY-API (CORR.) --

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold to Mountain Fuel TEST WITNESSED BY Glen Hodge

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Charles Johnson TITLE Petroleum Engineer DATE Sept. 26, 1983

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-------------------------------------|------------------------|----------------|--|
| Green River Wasatch Mesaverde | surf 2150' 3349' | 2150' 3349' | DST 2410' to 2470' - Tool plugged and misrun. |

38. GEOLOGIC MARKERS

| NAME | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
|------|-------------|-----|------------------|
| | | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|---|
| <p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR TXO PRODUCTION CORP.</p> <p>3. ADDRESS OF OPERATOR 1800 Lincoln Center Bldg., Denver, Colorado 80264</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p>14. PERMIT NO.</p> | <p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH 13. STATE</p> |
| <p>15. ELEVATIONS (Show whether DF, RT, CR, etc.)</p> | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|--|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input checked="" type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is requested that the Operator name for the attached list of wells be changed from Texas Oil & Gas Corporation to TXO Production Corp.

RECEIVED
FEB 10 1984
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Phillip A. Kriz TITLE Petroleum Engineer DATE Feb. 9, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

OPERATOR
FIELD
COUNTY
WELLNAME

TEXAS OIL & GAS CORPORA
SAN ARROYO
GRAND
BENNION FEDERAL #1 ✓
30-165-25E
43-019-30893

COUNTY TOTALS

FIELD TOTALS

TEXAS OIL & GAS CORPORA
UNDESIGNATED

GRAND
WALL FEDERAL #1 ✓
30-165-25E
43-019-30838
HANCOCK FEDERAL #2 ✓
5-175-25E
43-019-30833
MORMAC FEDERAL #1-14 ✓
14-225-16E
43-019-30817

COUNTY TOTALS

TEXAS OIL & GAS CORPORA
UNDESIGNATED
UINTAH
ASPHALT CREEK FEDERAL #2 ✓
10-125-24E
43-047-31056

COUNTY TOTALS

RECEIVED

FEB 16 1967

DIVISION OF
OIL, GAS & MINING

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

August 15, 1985

RECEIVED

AUG 19 1985

**DIVISION OF OIL
GAS & MINING**

State of Utah
Division of Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Re: Asphalt Creek Federal #1
Section 10-T12S-R24E
Uintah County, Utah

Gentlemen:

Enclosed please find a Sundry Notice in triplicate for the above-referenced well, notifying you of our intention to P & A this well.

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Matthew C. Holdeman
Petroleum Engineer

MCH/jy

Attachments/as stated

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg. Division, CO 80264

4. LOCATION OF WELL (REPORT LOCATION IN BARRY Form space 17 below.)
AT SURFACE: 2079' FNL & 813' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

RECEIVED

AUG 19 1985

Division, CO 80264

OIL & GAS MINING

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other)

5. LEASE
U-16254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- - -

7. UNIT AGREEMENT NAME
- - -

8. FARM OR LEASE NAME
Asphalt Creek Federal

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Oil Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10-T12S-R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6229' KB, 6221' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TXO Production Corp. requests approval to P & A the above referenced well due to uneconomic production... Plugs will be set as follows:

- 1) Fill hole with fluid.
- 2) Set CIBP @ 2650'. Dump bail 2 sxs cmt on top.
- 3) Set 18 sxs plug from 400-600' inside 4-1/2" production csg.
- 4) Set 47 sxs plug from 400-600' in 8-5/8" - 4-1/2" annulus.
- 5) Set 25 sxs plug @ surface.

Verbal approval of plugs was obtained from Allen McKee in Vernal @ 2:20 PM on 8/14/85. Plugging operations will commence as soon as possible.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Matthew C. Holdeman TITLE Petroleum Engineer DATE August 15, 1985
Matthew C. Holdeman

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8/20/85
BY: John R. Baya

Federal approval of this action
required before commencing
operations.

*See Instructions on Reverse Side

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

September 26, 1985

STATE OF UTAH
Division of Oil, Gas, & Mining
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

OCT 03 1985

DIVISION OF OIL
GAS & MINING

Re: Asphalt Creek Federal #1
Sec. 10-12S-R24E
Uintah County, Utah

Gentlemen:

Please be advised that TXO Production Corp. would appreciate having the above referenced well considered a tight hole effectively immediately.

Enclosed please find Form #9-331 (Sundry Notices and Reports on Wells), in triplicate notifying you of the ~~spudding~~ ^{plugging} of the above referenced well.

If you require anything further, please contact me at the above number.

Sincerely,

TXO PRODUCTION CORP.



Matthew C. Holdeman
Petroleum Engineer

MCH/jy

Enclosures/as stated



5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to develop a well in a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well gas well other **OCT 03 1985**

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg., Denver, CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2079' FNL & 813' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-16254

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- - -

7. UNIT AGREEMENT NAME
- - -

8. FARM OR LEASE NAME
Asphalt Creek Federal

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Oil Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10-T12S-R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31057

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6229' KB, 6221' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| | | | |
|--------------------------|--------------------------|-----------------------|-------------------------------------|
| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input checked="" type="checkbox"/> |
| (other) | <input type="checkbox"/> | | <input type="checkbox"/> |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TXO Production Corp. plugged and abandoned the Asphalt Creek Federal #1 on 9/19/85 due to uneconomic production. Plugs were set as follows:

- 1) Set a CIBP @ 2650' & set 2 sxs of cmt on top.
- 2) Set a plug 600-400' w/ 18 sxs cmt.
- 3) Set a 25 sx cmt plug at surface.
- 4) Pumped 1 sx cmt down annulus between 4-1/2" & 8-5/8" casings.
- 5) Installed a dry hole marker and cleaned up location.

Rehabilitation will commence as soon as possible. Verbal approval of plugs was obtained from Allen McKee of the BLM Vernal office on 9/14/85.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Matthew C. Holdeman TITLE Petroleum Engineer DATE September 25, 1985
Matthew C. Holdeman

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 10/4/85

*See Instructions on Reverse Side

John R. Buz