

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE WATER SANDS _____ LOCATION INSPECTED **GAS** SUB. REPORT/abd _____
 * Application Rescinded 10-9-83 by Bfmc.

DATE FILED **7-31-81**
 LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. **U-16254** INDIAN _____

DRILLING APPROVED: **8-14-81**
 SPUDDED IN: _____
 COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____
 GRAVITY A.P.I. _____

GOR: _____
 PRODUCING ZONES: _____

TOTAL DEPTH: _____
 WELL ELEVATION: **6161' GR**

DATE ABANDONED: ~~LA-10-9-83~~ **10-14-83**
 FIELD: **UNDESIGNATED** ^{3/86}

UNIT: _____
 COUNTY: **UINTAH**

WELL NO. **ASPHALT CREEK FEDERAL#2** API#**43-047-31056** ✓
 LOCATION **1880** FT. FROM (N) LINE. **1976** FT. FROM (E) LINE. **SW NE** 1/4 - 1/4 SEC. **10**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				12S	24E	10	TEXAS OIL & GAS CORP.

TEXAS OIL & GAS CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

July 29, 1981

RECEIVED

JUL 31 1981

Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

Attention: Mr. Cleon Feight

Re: Asphalt Creek Federal #2
Section 10-T12S-R24E
Uintah County, Utah

Gentlemen:

Enclosed for your review and approval are three copies of an Application for Permit to Drill for the above-referenced well location. Copies of the survey plat and blowout preventer diagram are also submitted in triplicate. We anticipate beginning location construction on September 3, 1981.

If you need additional information, please contact me at this office.

Very truly yours,

TEXAS OIL & GAS CORP.

Karen P. Laurie

Karen P. Laurie
Environmental Scientist

KPL/BS
Enclosures/as stated

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1880' FNL, 1976' FEL, Section 10-T12S-R24E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 15.5 miles south-southwest of Bonanza, Utah.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 560

16. NO. OF ACRES IN LEASE
 1080.08

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2600'

19. PROPOSED DEPTH
 3120

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6161' GR

22. APPROX. DATE WORK WILL START*
 September 3, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Conductor	40'	2.5 yards
12 1/4"	9 5/8"	36#	300'	300 sacks
7 7/8"	4 1/2"	10.5#	3120'	150 sacks

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 8/14/81
 BY: RB Feight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.E. Dashner TITLE District Drilling Engineer DATE July 17, 1981
 R.E. Dashner

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.
 U-16254
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

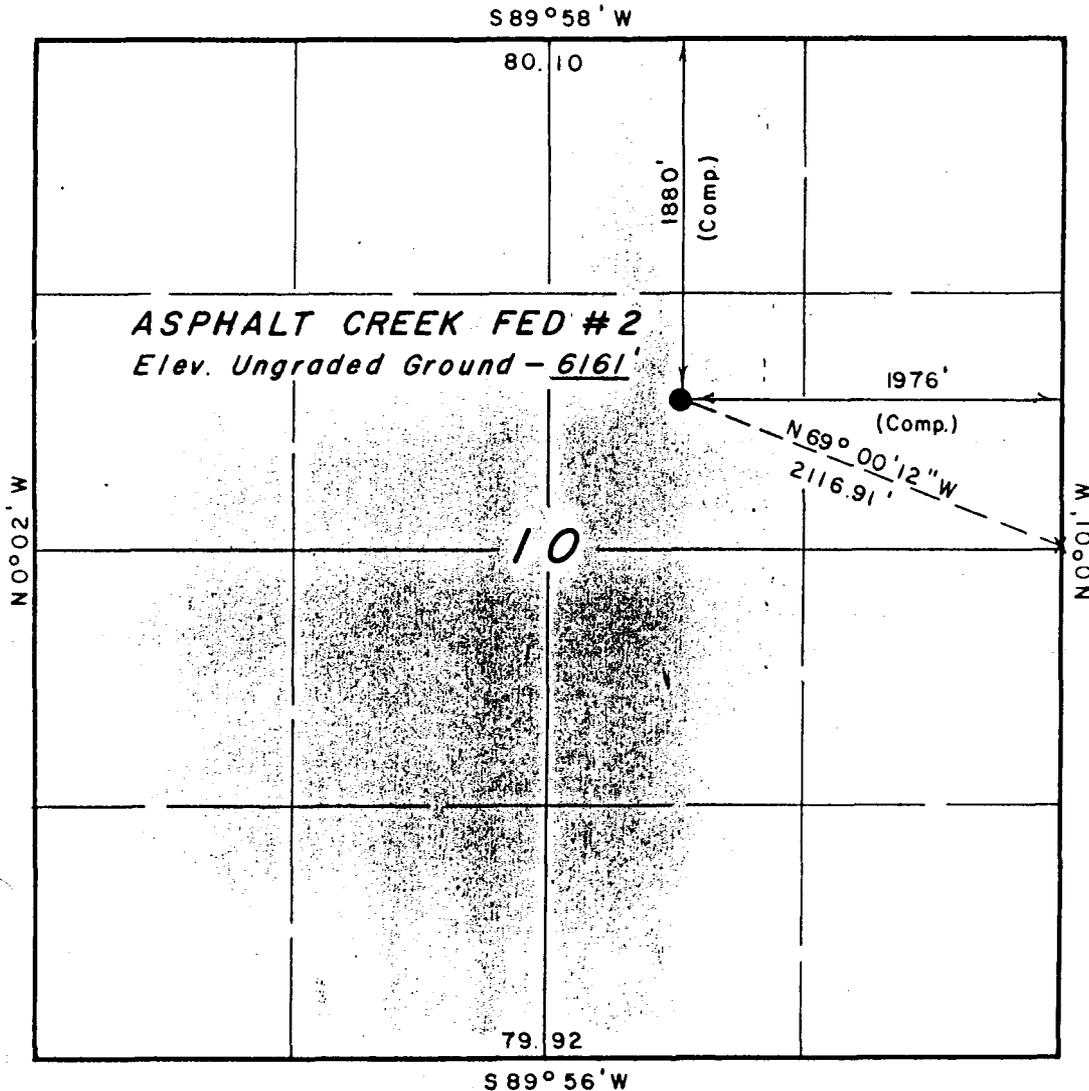
 7. UNIT AGREEMENT NAME

 8. FARM OR LEASE NAME
 Asphalt Creek Federal
 9. WELL NO.
 #2
 10. FIELD AND POOL, OR WILDCAT
 Undesignated
 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
 Section 10-T12S-R24E
 12. COUNTY OR PARISH
 Uintah
 13. STATE
 Utah

T 12 S, R 24 E, S.L.B.&M.

PROJECT
TEXAS OIL & GAS CORP.

Well location, ASPHALT CREEK
FED. # 2, located as shown in the
SW 1/4 NE 1/4, Section 10, T12S,
R24E, S.L.B.&M., Uintah County,
Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. King
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 7/6/81
PARTY LDT, SH, BW RS	REFERENCES GLO PLAT
WEATHER RAIN & CLOUDY	FILE TEXAS OIL & GAS

X = Section Corners Located

Exhibit 2
Survey Plat

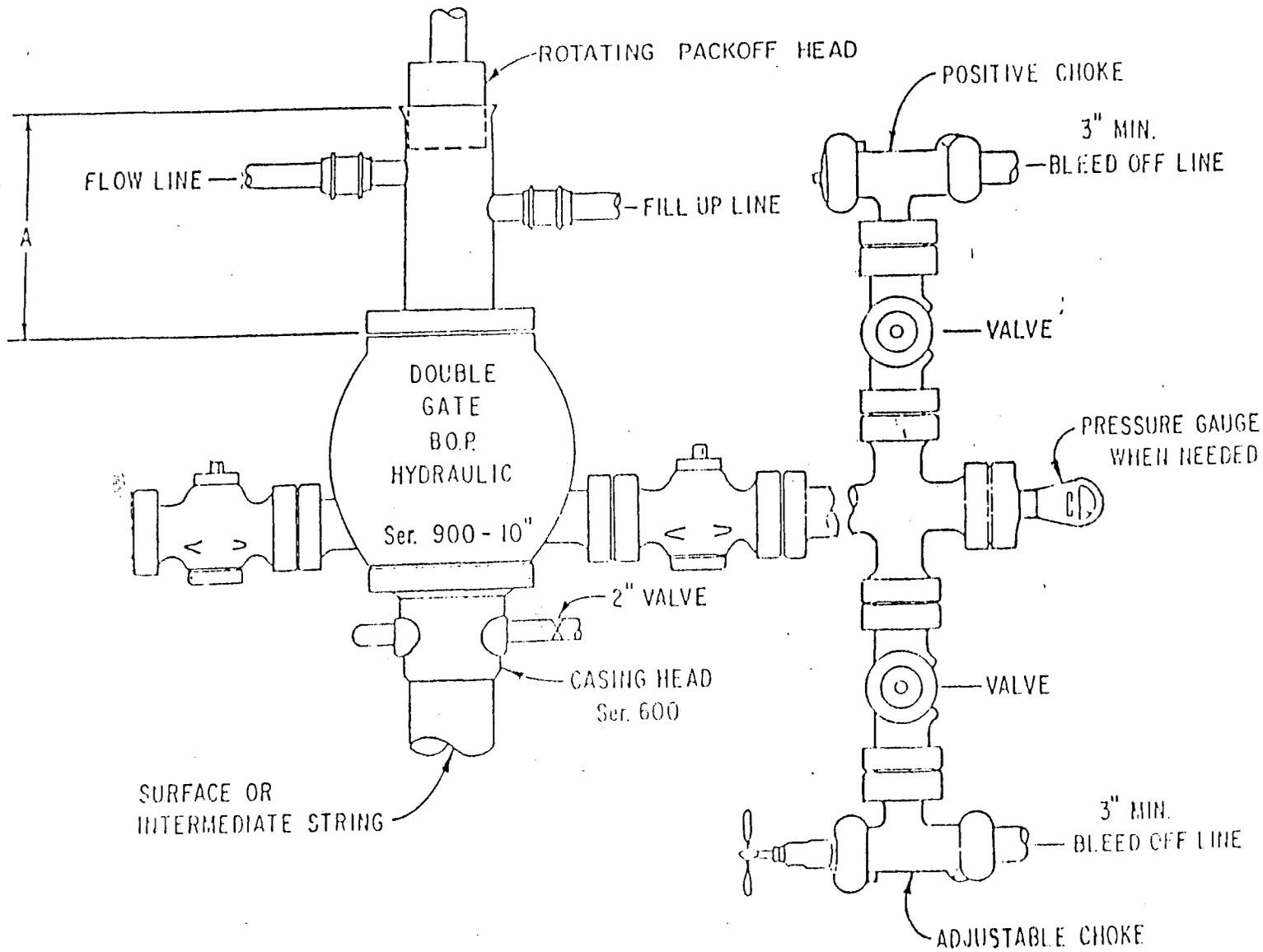


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM



United States Department of the Interior

IN REPLY REFER TO

T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

August 12, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
Salt Lake City, Utah 84104

Re: Texas Oil & Gas Corp.
Asphalt Creek Federal
Well #1 Sec 10, T12S R24E
Well #2 Sec 10, T12S R24E
Uintah County, Utah

Dear Sir:

A joint field examination was made on August 11, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following revisions and stipulations.

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of



any additionally needed seeding or restoration requirements.

7. Live trees that must be removed may be pushed over and stockpiled separately from the topsoil. Large pieces of dead wood should also be stockpiled separately from the topsoil.
8. It was agreed upon by all parties present that the applied for dimensions are adequate to handle all drilling and fracturing operations.
9. The reserve pits will be lined if necessary.
10. If production is established, production facilities will be painted with a color that blends in with the surrounding environment.
11. At well #1 the top 6-8 inches of topsoil will be stockpiled near reference corner #1.
12. At well #2 the top 4-6 inches will be stockpiled between reference corners #7 and #8.

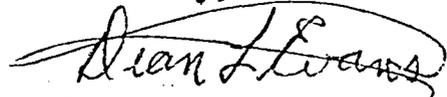
This office has issued a road right-of-way for those roads needed off the company's lease.

An archaeological clearance was done by Nichens and Associates. No cultural resources were found.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna or their habitats as long as the above stipulations are adhered to.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc:
USGS, Vernal

** FILE NOTATIONS **

DATE: Aug. 13, 1981
OPERATOR: Leyan Oil & Gas Corp.
WELL NO: Asphalt Creek Fed. #2
Location: Sec. 10 T. 12S R. 24E County: Uintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-047-31056

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order in Case 143-1

Administrative Aide: OK as Per Order Below,

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. 193-1, 7-22-81 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed. Plotted on Map

Approval Letter Written

Hot Line P.I.

August 14, 1981

Texas Oil & Gas Corp.
1800 Lincoln Center Bldg.
Denver, Colo. 80264

RE: Well No. Asphalt Creek Federal #2,
Sec. 10, T. 12S, R. 24E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 198-1, dated July 22, 1981.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31056.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/db
CC: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

RECEIVED
AUG 20 1981

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface
1880' FNL, 1976' FEL, Section 10-T12S-R24E
At proposed prod. zone

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Approximately 15.5 miles south-southwest of Bonanza, Utah.

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18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2600'

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6161' GR

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7 7/8"	4 1/2"	10.5#	3120'	150 sacks

5. LEASE DESIGNATION AND SERIAL NO.
U-16254 16259

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Asphalt Creek Federal

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Oil Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10-T12S-R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

Need to protect oil shale & fresh waters

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.E. Dashner TITLE District Drilling Engineer DATE July 17, 1981
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY (Orig. Sgd.) A. M. RAFFOUL FOR E. W. GUYNN
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE DISTRICT OIL & GAS SUPERVISOR DATE AUG 19 1981

NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80
State of W

United States Department of the Interior
 Geological Survey
 2000 Administration Bldg.
 1745 West 1700 South
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Texas Oil and Gas Corporation
 Project Type Gas Well
 Project Location 1880' FNL 1976' FEL Section 10, T. 12S, R. 24E
 Well No. Asphalt Creek #2 Lease No. U-16259
 Date Project Submitted July 20, 1981

FIELD INSPECTION Date August 11, 1981

Field Inspection Participants	Name	Organization
	Greg Darlington	USGS, Vernal
	Cory Bodman	BLM, Vernal
	Paul Urban	Texas Oil and Gas
	Karen Laurie	Texas Oil and Gas
	Leonard Lewis	Galley Construction
	Forrest Bird	Galley Construction

Related Environmental Documents: Unit Resource Analysis, Seep Ridge Planning Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 14, 1981
 Date Prepared

Greg Darlington
 Environmental Scientist

I concur
AUG 17 1981
 Date

[Signature]
 District Supervisor

PROPOSED ACTIONS:

Texas Oil and Gas Corporation plans to drill the Asphalt Creek Federal #2 well, a 3120' gas test of the Wasatch formation. A new access road of 1.25 miles length will be needed to reach the access road of the Asphalt Creek #1 well which they plan to drill before they drill this well. An area of operations 180' by 325' will be used for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.
4. Per the request of the Oil Shale Geologist intermediate casing would be set to at least 500' depth to protect oil shale and fresh water zones.

FIELD NOTES SHEET

Date of Field Inspection: August 11, 1981

Well No.: Asphalt Creek #2

Lease No.: V-16259

Approve Location: ✓

Approve Access Road: Modified

Modify Location or Access Road: draw a map of access road in APD.

Road changed to follow flagging. One small stretch moved out of the cedars to avoid crossing a drainage twice.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography)

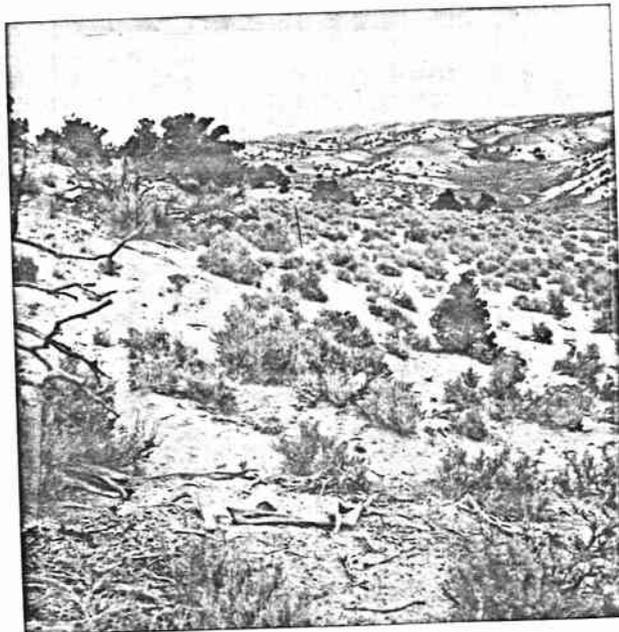
Follow flagged access route. Drill #1 well first. Also require 500' intermediate casing per recommendations of Jim Rusk oil shale geologist for the USGS. ¹⁻³⁰³ 245-6700 Grand Junction. a shaley location with relatively little topsoil.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
516 DM 2.3.A									
Public health and safety							1, 2, 4, 6	August 11, 1981	
Unique characteristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 3, 4, 6		
National Register historic places							1, 6		
Endangered/threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6	↓	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the Items 1-7.*



*Asphalt Creek #2
North View*

5/11



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 6, 1982

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

Texas Oil & Gas Corporation
1800 Lincoln Center Bldg.
Denver, Colorado 80264

Re: Well No. Baumgartener Federal #1
Sec. 25, T. 16S, R. 24E.
Grand County, Utah

Well No. Wall Federal #1
Sec. 30, T. 16S, R. 25E.
Grand County, Utah

Well No. Asphalt #2
Sec. 10, T. 12S, R. 24E.
Uintah County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

May 17, 1982

Utah Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Re: Various Wells
Grand & Uintah Counties, Utah

Dear Sir/Madam:

TXO Production Corp. has received your May 6, 1982 letter inquiries concerning the status of various wells locations in Grand and Uintah Counties, Utah. The current status and comments for each well are given below:

Arco Federal "B" #2
Section 6, T16S-R25E
Grand County, Utah

LA

Well deferred; cancel permit

Asphalt Creek Federal #2
Section 10-T12S-R24E
Uintah County, Utah

Well to be drilled in late 1982 or early 1983; reserve permit

Baumgartner Federal #1
Section 25-T16S-R24E
Grand County, Utah

Well to be drilled in fall 1982; reserve permit

Duncan Federal #3
Section 28-T15S-R23E
Uintah County, Utah

LA

Well to be moved; cancel permit; will submit new APD for new location

Duncan Federal #4
Section 33-T15S-R23E
Uintah County, Utah

LA

Well to be moved; cancel permit; will submit new APD for new location

Grynberg Federal #1
Section 28-T16S-R25E
Grand County, Utah

Well to be drilled in fall 1982 or spring 1983; reserve permit

Hancock Federal #1-X
Section 5-T17S-R25E
Grand County, Utah

Well drilled April-May 1981; Form OGC-8-X submitted May 26, 1981; Completion Report will be submitted under separate cover.

MAY 19 1982

DIVISION OF
OIL, GAS & MINING

A SUBSIDIARY OF TEXAS
OIL & GAS CORP.

Page Two
May 17, 1982

Hougen Federal "A" #1
Section 14-T17S-R24E
Grand County, Utah

Well to be drilled late 1982 or early 1983;
reserve permit

Lauck Federal #1
Section 29-T16S-R25E
Grand County, Utah

LX

Well to be moved; cancel permit; will
submit new APD for new location

Lauck Federal #2
Section 29-T16S-R25E
Grand County, Utah

Well may be moved; reserve permit for
current location

Moxa Federal "A" #1
Section 4-T16S-R26E
Grand County, Utah

Well drilled May-June 1981; water sands
and Completion Report will be submitted
under separate cover

Wall Federal #1
Section 30-T16S-R25E
Grand County, Utah

Well to be drilled late 1982 or early 1983;
reserve permit

Winter Ridge Federal #1
Section 33-T15S-R22E
Uintah County, Utah

LX

Well will not be drilled; cancel permit

The drilling schedule for wells that will be drilled is tentative and subject to change. Nonetheless, the permits should be retained as valid. Completion and water sands reports for wells drilled in 1981 are forthcoming. I trust that our drilling and reporting delays have not inconvenienced your office.

Very truly yours,

TXO PRODUCTION CORP.



Charles K. Curlee
Environmental Administrator

CKC/BS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MINERAL SERVICE
GAS OPERATIONS
RECEIVED
AUG 11 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN SALT LAKE CITY PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 TXO Production Corp. Attention: Karen P. Laurie

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
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19. PROPOSED DEPTH 3120'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6161' GR

22. APPROX. DATE WORK WILL START* September 1, 1983

5. LEASE DESIGNATION AND SERIAL NO.
 U-16259

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Asphalt Creek Federal

9. WELL NO.
 #2

10. FIELD AND POOL, OR WILDCAT
 Oil Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 10-T12S-R24E

12. COUNTY OR PARISH Uintah

13. STATE Utah

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RECEIVED
 AUG 16 1982

DIVISION OF
 OIL, GAS & MINING

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24. SIGNER: R.E. Dashner TITLE: District Drilling Engineer DATE: August 9, 1982
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY: W.T. Mouton FOR: E. W. GUYNN DATE: AUG 13 1982
 CONDITIONS OF APPROVAL, IF ANY: _____ TITLE: DISTRICT OIL & GAS SUPERVISOR

THIS RE APPROVAL IS SUBJECT TO ALL OF THE CONDITIONS OF APPROVAL ORIGINALLY APPROVED ON AUGUST 19, 1981.

NOTICE OF APPROVAL

State Oil & Gas



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 17, 1983

Texas Oil & Gas Corporation
Att: Karen P. Laurie
1800 Lincoln Center Bldg.
Denver, Colorado 80264

Re: Well No. Asphalt Creek Fed # 2
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Uintah County, Utah

Gentlemen:

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We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

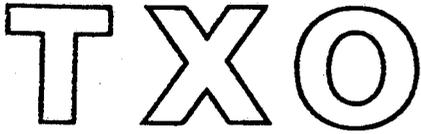
Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

March 22, 1983

MAR 31 1983

Utah Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL & GAS

Attention: Cari Furse

Re: Drilling Plans
Grand and Uintah Counties, Utah

Madam:

Pursuant to your letter of March 17, 1983 inquiring as to the drilling plans for various permitted well prospects, TXO submits the following information:

Credo Federal "A" #3
Section 6-T16S-R26E
Grand County, Utah

Well postponed indefinitely; cancel permit

Asphalt Creek Federal #2
Section 10-T12S-R24E
Uintah County, Utah

Well to be drilled in late 1983; reserve permit

Asphalt Creek Federal #3
Section 1-T12S-R24E
Uintah County, Utah

Well spudded 8/23/82; completed on 2/1/83; Completion Report will be forwarded under separate cover

Duncan Federal #2
Section 29-T15S-R23E
Uintah County, Utah

Well to be drilled in fall, 1983; reserve permit

Duncan Federal #3
Section 28-T15S-R23E
Uintah County, Utah

Well to be drilled in fall, 1983; reserve permit

Duncan Federal #4
Section 33-T15S-R23E
Uintah County, Utah

Well to be drilled in fall, 1983; reserve permit

Although our drilling schedule is tentative and subject to change, the above information provides a planning framework. If you need additional information, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.

Karen P. Bow
Environmental Scientist

KPB/BS



RECEIVED
SEP 21 1983

DIVISION OF
OIL, GAS & MINING September 19, 1983

TKO Production Corp.
1800 Lincoln Center Bulding
Denver, Colorado 80264

Re: Rescind Application for Permit
to Drill
Well No. Asphalt Creek Fed. No. 2
Section 10-T12S-R24E
Utah County, Utah
Lease U-16259

Gentlemen:

The Application for Permit to Drill the referenced well was approved August 13, 1982. We are rescinding the approval of the referenced application, without prejudice, per telephone conversation with your office September 19, 1983.

If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please feel free to contact this office.

Sincerely,

E. W. Gynn
Chief, Branch of Fluid Minerals

bcc: BLM, Vernal
✓ State O&G
State BLM
Well File
APD Control

922:WMartens:db:09-19-83:ex4590



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 14, 1983

TXO Production Corporation
1800 Lincoln Center Bldg.
Denver, Colorado 80264

RE: Application for Permit to Drill
Well No. Asphalt Creek Fed. #2
Sec. 10, T. 12S, R. 24E
Uintah County, Utah

Gentlemen:

Approval of Application for Permit to Drill the above referenced well is rescinded without prejudice as of the above date in concert with action taken by Branch of Fluid Minerals.

If you intend to drill this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Norman C. Stout'.

Norman C. Stout
Administrative Assistant

NS/as