

UTAH OIL AND GAS CONSERVATION COMMISSION

✓

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED GAS WELL SUB. REPORT/abd _____

* Location Abandoned- Well never drilled - 9-29-82

DATE FILED 7-30-81

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-38071 INDIAN _____

DRILLING APPROVED: 8-1-81

SPUDED IN: _____
COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 9-29-82

FIELD: WILDCAT 7/86 Main Canyon

UNIT: TRAPP SPRINGS UNIT

COUNTY: UINTAH

WELL NO. TRAPP SPIRNGS FEDERAL #14-26-14-23 API NO. 43-047-31050

LOCATION 1009 FT. FROM (N) ~~S~~ LINE. 2267' FT. FROM ~~E~~ (W) LINE. NE NW 1/4 - 1/4 SEC 26

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
14S	23E	26	COSEKA RESOURCES (USA) LTD				

RECEIVED
CUL 30 1981

COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

**DIVISION OF
OIL, GAS & MINING**

July 28, 1981

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116

Re: Trapp Springs Unit
Federal 14-26-14-23
NE NW Sec. 26-T14S-R23E
Uintah Co., Utah

Gentlemen:

Please find enclosed, in triplicate, the State of Utah Application for Permit to Drill and Survey Plat for the above referenced well.

Thank you.

Very truly yours,

COSEKA RESOURCES (U.S.A.) LIMITED

Brenda J. Groghan

Brenda J. Groghan
Production Secretary

/bg

Enclosures

3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPROVED
DIVISION OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. Lease Designation and Serial No. U-38071

6. If Indian, Allottee or Tribe Name _____

7. Unit Agreement Name Trapp Springs

8. Farm or Lease Name Federal

9. Well No. 14-26-14-23

10. Field and Pool, or Wildcat Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area NE NW Sec. 26-T14S-R23E

12. County or Parrish Uintah 13. State Utah

14. Distance in miles and direction from nearest town or post office* 56.4 miles South of Ouray, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1009'

16. No. of acres in lease 1920

17. No. of acres assigned to this well 320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. _____

19. Proposed depth 9279'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 7521' Ungr

22. Approx. date work will start* 8/15/81

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	200'	To Surface
8 3/4"	7"	23#	5100'	150 sxs
6 1/4"	4 1/2"	11.6#	9279'	250 sxs

BOP equipment will consist of Dual Rams and a Hydril. All equipment will be series 900. Good oilfield practices will be used in the drilling of this well.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8/10/81
BY: M. J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Dean Rogers Title Senior Operations Engineer Date 7/27/81
(This space for Federal or State office use)

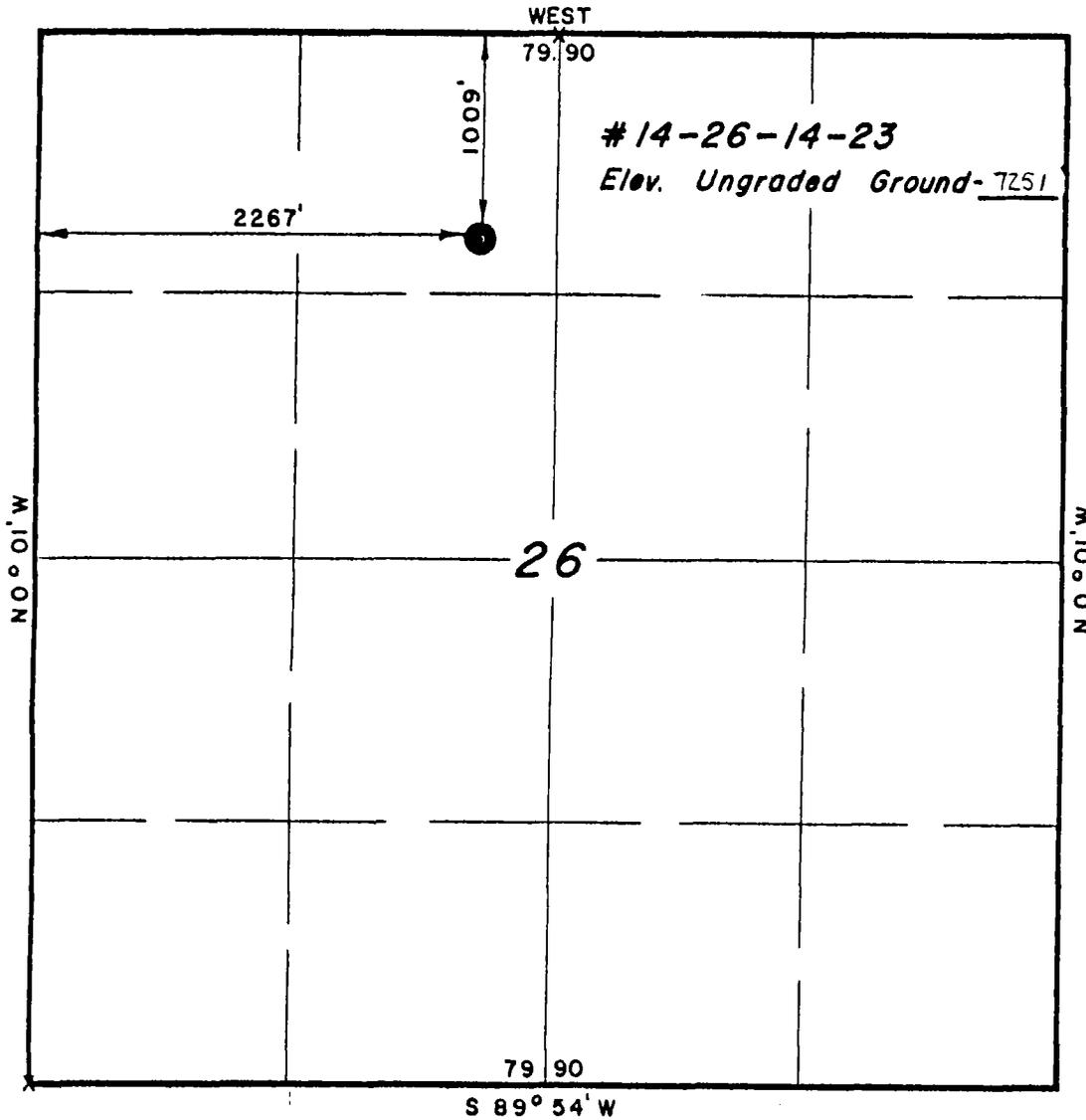
Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

T 14 S, R 23 E, S.L.B. & M.

PROJECT
COSEKA RESOURCES USA LTD

Well location, #14-26-14-23,
located as shown in the NE1/4 NW1/4
Section 26, T14S, R23E, S.L.B. & M.
Uintah County, Utah.



CERTIFICATE

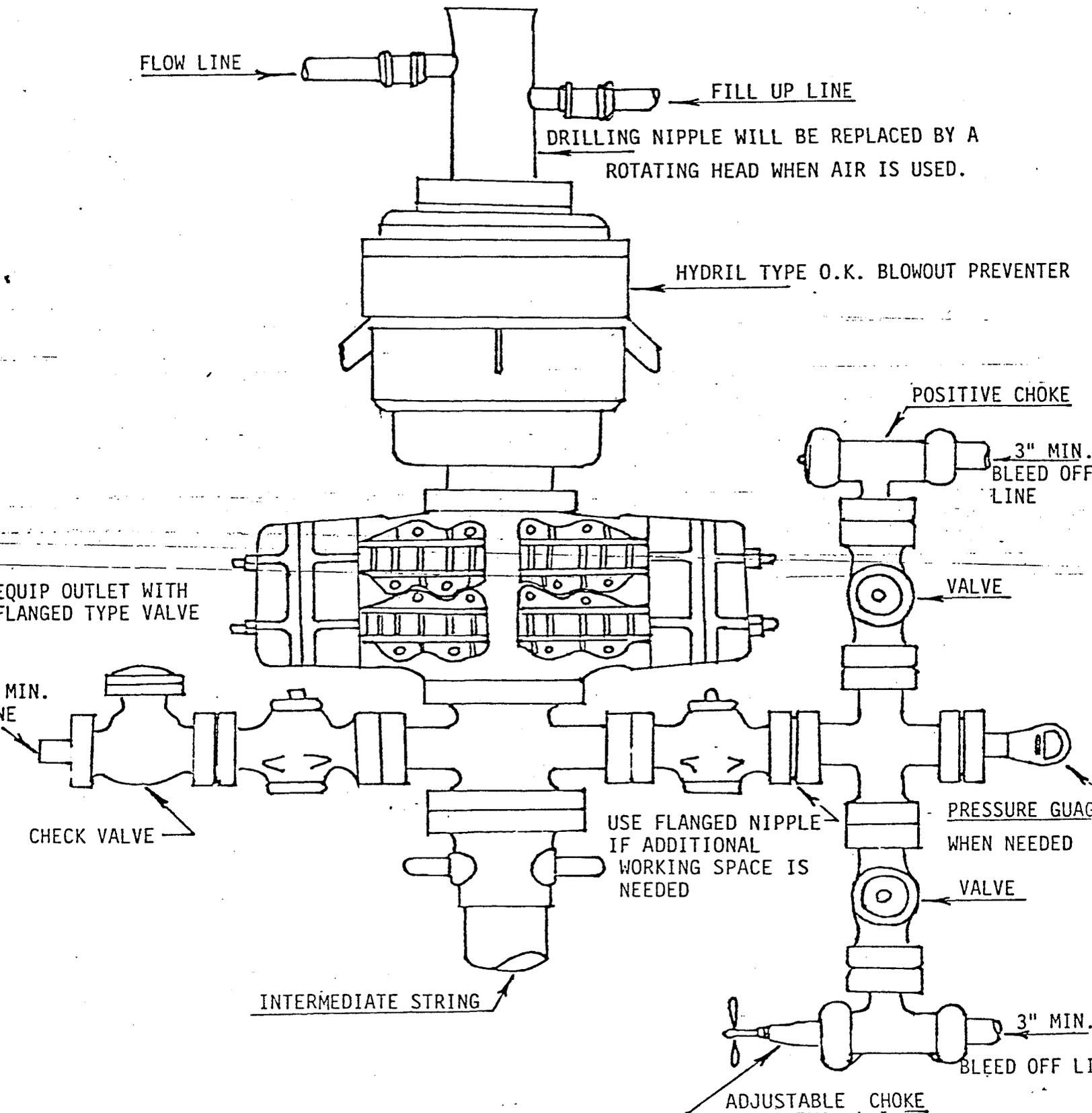
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Anne Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P.O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 11 / 7 / 80
PARTY MS KH SH AC	REFERENCES GLO, Plat
WEATHER Fair	FILE COSEKA RESOURCES

X = Section Corners Located

NORMAL FORMATION PRESSURES AND TEMPERATURES ARE EXPECTED AND BOP EQUIPMENT WILL BE 900 SERIES 3000 PSI WP.



** FILE NOTATIONS **

DATE: Aug. 10, 1981
OPERATOR: Coseba Resources (U.S.A.) Ltd.
WELL NO: Trapp Springs Fed # 14-26-14-23
Location: Sec. 26 T. 14S R. 23E County: Uintah

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-047-31050

CHECKED BY:

Petroleum Engineer: M. J. Winder 8/10/81

Director: _____

Administrative Aide: Unit Well, ok on boundaries

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

August 11, 1981

Coseka Resources (USA) Ltd
718 17th Street, STE. #630
Denver, Colo. 80202

RE: Well No. Trapp Springs Federal #14-26-14-23,
Sec. 26, T. 14S, R. 23E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after Drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31050.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
AUG 28 1981

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 COSEKA RESOURCES (U.S.A.) LIMITED

3. ADDRESS OF OPERATOR
 2512 E 1/4 Road, P. O. Bos 399, Grand Junction, Colorado 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 2267 FWL 1009 FNL Section 26, T14S, R23E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Same
 56.4 miles South of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1009

16. NO. OF ACRES IN LEASE 1920

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 9279

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7251 Ungrd

22. APPROX. DATE WORK WILL START* May 1, 1981

5. LEASE DESIGNATION AND SERIAL NO.
U-38071

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Trapp Springs

8. FARM OR LEASE NAME
Federal

9. WELL NO.
14-26-14-23

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T14S, R23E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 3/8"	36.0#	200	To Surface
8 3/4"	7"	23.0#	5100	500' above pay
6 1/8"	4 1/2"	11.6#	T.D.	500' above pay

Attachments

- Exhibit "A" (Ten point Compliance Program)
- Exhibit "B" (B.O.P. Schematic)
- Exhibit "C" (Preposed Production Layout)
- Certified Survey Plat
- 13 Point Surface Land Use Plan and Attachments.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Stacy Stewart TITLE Field Services Admin. DATE 17-10-80

PERMIT NO. (ORIG. SGD.) R. A. HENRICKS APPROVAL DATE
Production Unit Supervisor FOR E. W. GUYNN
 APPROVED BY TITLE DISTRICT ENGINEER DATE AUG 27 1981

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 *See Instructions On Reverse Side

NOTICE OF APPROVAL
State of G

FLARING OR VENTING OF GAS IS SUBJECT TO NTE 4-A DATED 1/1/80

Greg

FROM : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-38071

OPERATOR: Coseka Resources WELL NO. 14-26-14-23

LOCATION: SW 1/4 NW 1/4 NE 1/4 sec. 26, T. 14S., R. 23E., SLM
Uintah County, Utah

1. Stratigraphy:

Green River surface			
Mesaverde	~2400'	Dakota	8555'
Mancos	4475'	Morrison	8725'
Castlegate	4740'	TD	<u>9280'</u>
Mancos "B"	5535'		
Base Mancos "B"	6220'		

2. Fresh Water:

Possible in sandstone lenses within Green River.

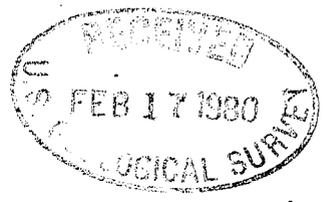
3. Leasable Minerals:

Possible coal in Price River (upper Mesaverde)

4. Additional Logs Needed: *Adequate*

5. Potential Geologic Hazards: *None expected*

6. References and Remarks:



Signature: Gregory W. Wood Date: 2-6-81

United States Department of the Interior
 Geological Survey
 2000 Administration Bldg.
 1745 West 1700 South
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coseka Resources
 Project Type Gas Well Drilling
 Project Location 2267' FWL 1009' FNL Section 26, T. 14S, R. 23E.
 Well No. 14-26-14-23 Lease No. U-38071
 Date Project Submitted December 12, 1980

FIELD INSPECTION

Date February 11, 1981

Field Inspection
 Participants

Greg Darlington USGS, Vernal
Cory Bodman and Larry England BLM, Vernal
Mike Stewart Uintah Engineering
Stacey Stewart Coseka Resources
Dallas Galley Galley Construction
Craig Ivie Northwest Pipeline Company
Alan Enochs Pilot

Related Environmental Documents: Unit Resource Analysis, Seep Ridge Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

February 17, 1981
 Date Prepared

Gregory Darlington
 Environmental Scientist

I concur

2/19/81
 Date

E. W. [Signature]
 District Supervisor

PROPOSED ACTION:

Coseka Resources proposes to drill the Coseka 14-26-14-23 well, a 9279 foot depth gas test of the Mancos "B" and Dakota Formations. About .6 miles of existing jeep trail will be upgraded to an 18 foot crown road with drainage ditches where needed. A pad 175 feet by 350 feet and a pit 40 feet by 350 feet are proposed for the location.

RECOMMENDED APPROVAL CONDITIONS:

Drilling should be permitted provided the operator agrees to accept the following additional measures into the APD and operating plans and adhere to them:

1. BLM Stipulations
2. Lease Stipulations
3. Furnish adequate logs of other potentially valuable minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: February 11, 1981

Well No.: 14-26-14-23

Lease No.: U-38071

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Long narrow pit 40' by length of pad with small dyke between Bloore pit and reserve pit.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Trying to arrange 7 rigs in May

.6 miles of new access along existing jeep trail.

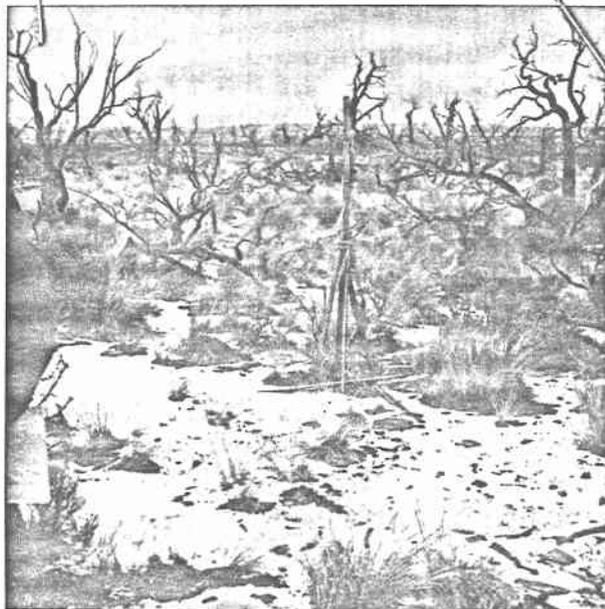
Winter shutdown area

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 5, 6	2-11-81	
2. Unique charac- teristics							1, 2, 5, 6	2-11	
3. Environmentally controversial							1, 2, 5, 6	2-11	
4. Uncertain and unknown risks							1, 2, 5, 6	2-11	
5. Establishes precedents							1, 2, 5, 6	2-11	
6. Cumulatively significant							1, 2, 5, 6	2-11	
7. National Register historic places							1, 6	2-11	
8. Endangered/ threatened species							1, 6	2-11	
9. Violate Federal, State, local, tribal law							1, 2, 5, 6	2-11	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



*CosaKa 14-26-14-23
North View*



United States Department of the Interior

IN REPLY REFER TO

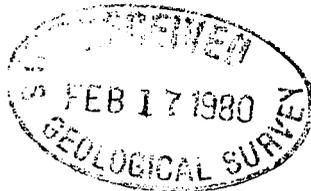
T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

February 13, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
Salt Lake City, Utah 84104

Re: Coseka Resources Limited
Well #13-25-14-23
Sec 25, T14S, R23E
Well #16-25-14-23
Sec 25, T14S, R23E
Well #1-25-14-23
Sec 25 T14S, R23E
Well #3-26-14-23
Sec 26, T14S, R23E
Well #14-26-14-23
Sec 26, T14S, R23E



Dear Sir:

A joint field examination was made on February 11, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following revisions and stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.



5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.
7. PR Spring may not be used as a water source.
8. Live trees that must be removed may be pushed over and stockpiled separately from the topsoil. Large pieces of dead wood should also be stockpiled separately from the topsoil.
9. It was agreed to by all parties present that the applied for dimensions are adequate to handle all drilling and fracturing operations.
10. These wells will be in winter shut down locations. In order to minimize watershed damage at these sites will be allowed only during the period from April 30 to November 1. This limitation does not apply to maintenance and operation of producing wells.
11. Topsoil will be stockpiled as addressed in the applicants 13 Point Plan. The BLM recommends the to (6 to 8) inches of soil material be stockpiled at all but Well #13-25-14-23, At this location the top 4-6 inches should be gathered and stored between reference points #1 and #8.
12. All pad dimensions were changed to 350 feet by 175 feet. All pit sizes were changed to 40 feet by 350 feet.

An archaeological clearance was done by the Gordan and Kranzush company. No cultural resources were found.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna or their habitats as long as the above stipulations are adhered to.

The BLM representative will be Cory Rodman, 789-1362.

Sincerely,

Karl J. Wright
for Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

September 21, 1982

Coseka Resources (USA) Limited
P.O. Box 399
Grand Junction, Colorado 81502

Re: Rescind Application for Permit
to Drill
Well No. 14-26-14-23 ✓
Section 26-T14S-R23E
Uintah County, Utah
Trapp Springs Unit
Lease No. U-38071

Gentlemen:

The Application for Permit to Drill the referenced well was approved on August 27, 1981. Since that date no known activity has transpired at the approved location. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new application for permit to drill must be submitted.

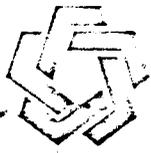
This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Guynn
District Oil & Gas Supervisor

bcc: SMA
State O&G
State BLM
MMS-Vernal
Well File
APD Control

DH/dh



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 29, 1982

Coseka Resources (USA) Limited
P. O. Box 399
Grand Junction, Colorado 81502

RE: Well No. 14-26-14-23
Sec. 26, T.14S, R.23E
Uintah County, Utah

Gentlemen:

Approval for Application for Permit to Drill the above referenced well is rescinded as of the above date in concert with action taken by Minerals Management Service.

If you intend to drill at this location at a future date, a new application for permit to drill may be submitted for State approval.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Norm Stout'.

Norm Stout
Administrative Assistant

NS/as