

# Gulf Oil Exploration and Production Company

J. L. Goolsby  
PRODUCTION MANAGER, CASPER AREA

June 26, 1981

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

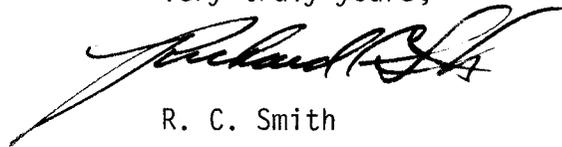
RE: Drilling Application for Gulf Oil  
Corporation Well Wonsits Valley Unit 88-2  
Lease #U-0806, NW $\frac{1}{4}$  SW  $\frac{1}{4}$  Sec. 12.  
R. 8 S., R. 21E.  
Uintah County, Utah

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the subject well three copies of notice of Intention to Drill with attached Surveyor's Plats filed with the U. S. Geological Survey.

Your prompt approval will be greatly appreciated. Please direct your reply to the attention of W. L. Rohrer.

Very truly yours,



R. C. Smith

WLR/bkh

Enclosures

**RECEIVED**

JUN 30 1981

DIVISION OF  
OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.  
U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Wonsits Valley

8. FARM OR LEASE NAME

9. WELL NO.  
#88-2

10. FIELD AND POOL, OR WILDCAT  
Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
sec. 12.T. 8s.,-R. 21E

12. COUNTY OR PARISH 13. STATE  
Uintah UT

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface 1959' FSL & 573' FWL  
At proposed prod. zone NW $\frac{1}{4}$  SW $\frac{1}{4}$

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
10.5 miles northeast of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
573'

16. NO. OF ACRES IN LEASE  
2480  $\pm$

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
70' P & A #88

19. PROPOSED DEPTH  
5800'

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
Grnd. 4970

22. APPROX. DATE WORK WILL START\*  
ASAP

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24# K-55 STC	1700'	775 sx
7 7/8"	5 1/2"	14# K-55 STC	5800'	248 sx & 76 sx

1. Drill 12 1/4" hole to 1700', set 8 5/8" casing and cement to surface.
2. Drill 7 7/8" hole to T.D.: if productive, set 5 1/2" casing and cement in two stages T.D. to 4,300' & 2400' to 2,000'. This will be a Green River Test.

Exhibits

- |                                 |                                     |
|---------------------------------|-------------------------------------|
| A. Location & Elevation Plat    | E. Access Road Map                  |
| B. Ten Point Compliance Program | F. Radius Map of Existing Wells     |
| C. BOP & auxiliary equipment    | G. Drill Pad Layout w/cross section |
| D. 13-point surface use plan    | H. Fluid Stimulation Diagram        |

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles B. Cortez TITLE Area Drlg. Supt. DATE 6-18-81  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE 8/10/81  
BY: M. S. Mander

\*See Instructions On Reverse Side



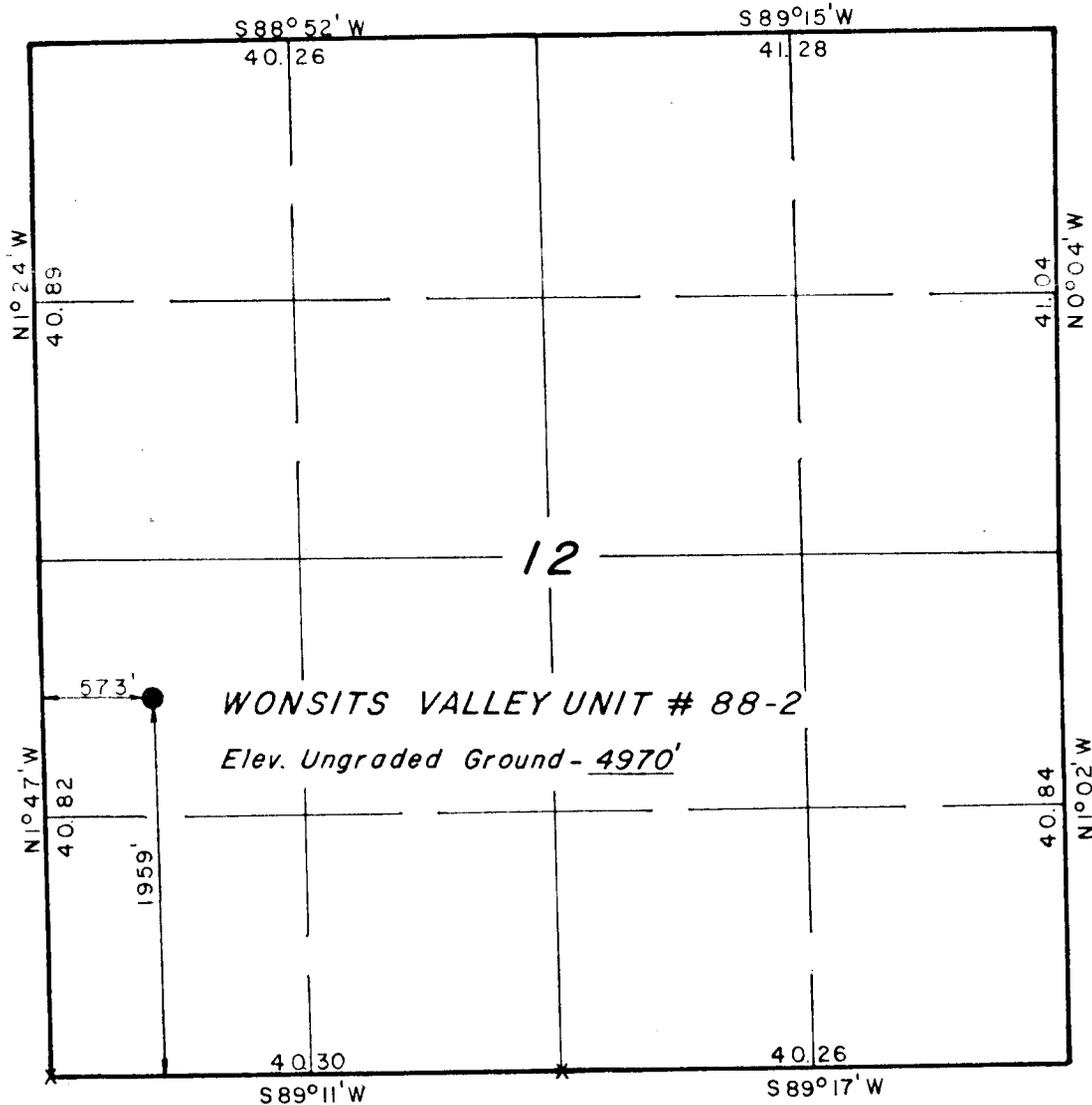
JUL 03 1981

DIVISION OF  
OIL, GAS & MINING

T8S, R21E, S.L.B.&M.

PROJECT  
GULF OIL CORP.

Well location, *WONSITS VALLEY*  
UNIT #88-2, located as shown in the  
NW1/4 SW1/4 Section 12, T8S, R21E,  
S.L.B. & M. Uintah County, Utah



X = Section Corners Located



CERTIFICATE

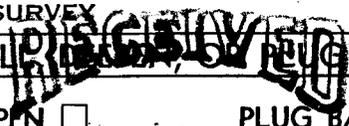
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence P. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6/5/81
PARTY DB LM RDR	REFERENCES GLO PLAT
WEATHER FAIR / WARM	FILE GULF OIL COMPANY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



APPLICATION FOR PERMIT TO DRILL OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
 P.O. Box 2619, Casper, WY 82602

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 10.5 miles northeast of Ouray, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 573'

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 70' P & A #88

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 5800'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Grnd. 4970

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24. SIGNED Charles K. Cortez TITLE Area Drlg. Supt. DATE 6-18-81  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY W.P. Martin TITLE FOR E. W. GUYNN DATE JUL 29 1981  
 DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
 TO OPERATOR'S COPY  
 \*See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF  
 GAS IS SUBJECT TO NTL 4-A  
 DATED 1/1/80

*J + etc & G*

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Gulf Oil Corporation  
Project Type Oil Well - Development  
Project Location 1959' FSL & 573' FWL - Section 12, T. 8S, R. 21E  
Well No. 88-2 Lease No. U-0806  
Date Project Submitted June 22, 1981

FIELD INSPECTION

Date July 8, 1981

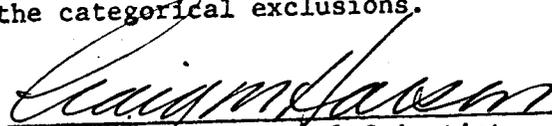
Field Inspection  
Participants

Craig Hansen USGS - Vernal  
Lynn Hall BIA - Ft. Duchesne  
Bill Roher Gulf Oil  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Related Environmental Documents: \_\_\_\_\_

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

\_\_\_\_\_  
Date Prepared

  
Environmental Scientist

I concur

JUL 27 1981

 FOR  
District Supervisor

E. W. GYNN  
DISTRICT ENGINEER

Date

Typing In July 13, 1981 Typing Out July 13, 1981



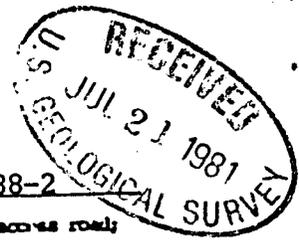
CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

### Recommended Stipulations for Gulf Oil 88-2

1. A dry hole marker will be cut 2' below the pad location and capped to insure safety.
2. The drainage system north of the location will be left open to allow drainage.
3. BIA standard surface stipulations will be adhered to.
4. Production facilities will be painted a tan color to blend in with the natural surroundings.
5. Flowlines will follow the existing access road to the transmission line.
6. Existing flowlines will be buried or covered with at least 2' of material to insure safety to operations.
7. The access road will enter from the #2 stake and be sloped to location grade.
8. Operator will adhere to the District Geologist's cementing program.

Utah and Energy Agency  
Environmental Analysis and Narrative Declaration



1. Description of Proposal:

Gulf Oil Corp proposes to drill an oil well Gulf #88-2 to a proposed depth of 5800 feet; to construct approximately 0.6 miles of new access road; and upgrade approximately none miles of existing access road. The well site is located approximately 10.5 miles east of Ouray, Utah in the NWSW, Sec. 12, T8S, R 21E, S1M.

2. Description of the Environment: 1959 ft. FSL & 573 ft. FWL

The area is used for livestock grazing, wildlife, wildhorses, hunting, scenic qualities, oil and gas production. The topography is low rolling sand dunes and clay beds. The vegetation consists of mat saltbush, rabbitbrush, russian thistle, yellow clover, trace of Indian ricegrass, halogeton all vegetation stunted, old abandoned well site-reseeded.

The area is used as wildlife habitat for X deer, X antelope, \_\_\_ elk, \_\_\_ bear, X small animals, \_\_\_ pheasant, X dove, \_\_\_ sage grouse, \_\_\_ ruffle grouse, \_\_\_ blue grouse, \_\_\_ bald eagle, X golden eagle, other rabbits, coyote, reptiles, rodents

The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 4970 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 4 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

A. Destroy wildlife habitat for: X deer, X antelope, \_\_\_ elk, \_\_\_ bear, X small animals, \_\_\_ pheasant, X dove, \_\_\_ sage grouse, \_\_\_ ruffle grouse, \_\_\_ blue grouse, X rabbit, \_\_\_ golden eagle, \_\_\_ bald eagle, other reptiles, rodents

B. Remove from production: X rangeland for livestock grazing, \_\_\_ irrigated cropland, \_\_\_ irrigated pastureland, \_\_\_ prime timberland, \_\_\_ pinion-juniper land.

C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, \_\_\_ theft of firewood, X litter accumulations, X livestock disturbance, X livestock thefts, \_\_\_ livestock loss to accidents, X increase the hazard to public health and safety. There is a high, X moderate, \_\_\_ slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a community, \_\_\_ major highway, \_\_\_ public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed M. Cayne, District Engineer, U.S. Geological Survey, dated February 11, 1980 will be implemented. Additional stipulations and changes to the 11 point surface use plan are: (1) Comply with USGS, BIA and Tribal regulations. (2) Obtain right-of-way and other permits from the BIA and Ute Tribe. (3) Follow the operator surface use plan as modified in USGS EA #516-81. (4) The operator must assume a continuing responsibility for all problems resulting from his operation.

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to sticky/wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application. providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultations:

Craig Hansen - USGS

W.L. Rohrer & Bill Groves - Gulf Oil Corp.

Jack Skewes - Contractor

Jim Hacking - "

Leonard Heeney - "

*R. Lynn Hall*  
B.I.A. Representative

7/16/81

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 7/8/81, we have cleared the proposed location in the following areas of environmental impacts:

Yes  No  Listed threatened or endangered species

Yes  No  Critical wildlife habitat

Yes  No  Historical or cultural resources

Yes  No  Air quality impacts (to be used only if project is in or adjacent to a Class I area of attainment)

Yes  No  Other (if necessary)

Remarks: \_\_\_\_\_  
\_\_\_\_\_

The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall  
S.I.A. Representative

7/16/81

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

Henry J. Cook  
Acting Superintendent

Cody

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-0806

OPERATOR: GULF OIL CORE

WELL NO. #88-2

LOCATION: C ½ NW ¼ SW ¼ sec. 12, T. 8 S., R. 21 E., SLM

UINTAH County, UTAH

1. Stratigraphy:

UINTAH	SURFACE
GREEN RIVER	2250'
LOWER GREEN RIVER	4400'
<u>TD</u>	<u>5600'</u>

2. Fresh Water:

FRESH WATER THROUGHOUT UINTAH FM.  
 USEABLE WATER TO TOTAL DEPTH IN GREEN RIVER FM.

3. Leasable Minerals:

OIL SHALE: SHOULD OCCUR AT ~ 3450'  
 MANGANESE ZONE SHOULD OCCUR AT ~ 3750'

4. Additional Logs Needed:

ADEQUATE

5. Potential Geologic Hazards:

NONE EXPECTED

6. References and Remarks:

W.B. CASHION OPEN FILE 1969



Signature:

David E. Riethe

Date:

7-10-81

\*\* FILE NOTATIONS \*\*

DATE: Aug 10, 1981

OPERATOR: Gulf Oil Corp.

WELL NO: Wonsits Valley Unit # 88-2

Location: Sec. 12 T. 8S R. 21E County: Uintah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-31048

CHECKED BY:

Petroleum Engineer: M. J. Minder 8-10-81

Director: \_\_\_\_\_

Administrative Aide: Unit well, ok on boundaries

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

August 11, 1981

Gulf Oil Corporation  
P. O. Box 2619  
Casper, Wyoming 82602

RE: Well No. Wonsits Valley Unit # 88-2,  
Sec. 12 $\frac{1}{2}$ T. 8S, R. 21E,  
Uinta County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after Drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31048.

Sincerely,

DIVISION OF OIL, GAS AND MINING

  
Michael T. Minder  
Petroleum Engineer

MTM/db  
CC: USGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76  
OMB 42-RO356

MONTHLY REPORT  
OF  
OPERATIONS  
(Continued)

Lease No. \_\_\_\_\_ NA  
Communitization Agreement No. \_\_\_\_\_ NA  
Field Name \_\_\_\_\_ NA  
Unit Name \_\_\_\_\_ WONSITS VALLEY  
Participating Area \_\_\_\_\_ GREEN RIVER  
County \_\_\_\_\_ UINTAH State \_\_\_\_\_ UTAH  
Operator \_\_\_\_\_ GULF OIL CORPORATION

Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells) for the month of November, 19 81

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	30	470	20	16	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	30	2,192	170	2,227	
109	SE NE15	8S	21E	POW	30	1,461	100	52	
110	SE NW14	8S	21E	POW	30	256	50	847	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	30	947	826	2,950	
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	27	445	111	1,347	P
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	30	623	66	0	
126	NW NE21	8S	21E	POW	25	2,906	0	0	IPE, P
128	SE SW10	8S	21E	POW	30	717	155	0	
132	NW NW15	8S	21E	POW	30	216	0	0	
134	SE SE16	8S	21E	WOCU	0	0	0	0	
135	NE NE21	8S	21E	POW	30	3,369	1,184	368	
136	NE NW21	8S	21E	POW	23	1,629	0	0	BHP
84-2	SW NW32	8S	21E	Evaluating	0	0	0	0	
88-2	NW SW12	8S	21E	DRG	0	0	0	0	
TOTAL						50,375	15,210	117,546	
84-2	SW NW23	8S	21E	Core #1 5080-5120. 5-1/2" csg set @ 5204'. Set pkr @ 4911', nipple @ 4881. Perf 5-1/2" csg @ 5094-5106 w/4 JHP. Trtd well dn tbg w/1500 gal 15% spearhead acid. 12/1/81 Will swb & evaluate.					
88-2	NW SW12	8S	21E	API #43-047-31048. E1. 4970 GL. Spud 11/10/81 @ 1600 hrs. 8-5/8" csg set @ 1729'. 12/1/81 5523'. TIH Green Rvr. 5 cores.					
134	SE SE16	8S	21E	Spud @ 200 hrs on 11/3/81. 7-5/8" csg set @ 2110'. On 11/23/81 WOCU.					

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Gulf Oil

WELL NAME: <sup>CUA'S</sup> Wasite VALley Unit #88-2

SECTION NWSW 12 TOWNSHIP 8S RANGE 21 E COUNTY Uintah

DRILLING CONTRACTOR Brinkerhoff Signal

RIG # 85

SPUDDED: DATE 11-10-81

TIME 4:00 PM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Tonya

TELEPHONE # (307) 237-0166

DATE November 23, 1981

SIGNED DB

NOTICE OF SPUD

Caller: Tonya Peterson, Gulf Oil Corp.

Phone: # 307-237-0166

Well Number: 88-2

Location: NW 1/4 SW 1/4 Sec 12, T. 8 S R. 21 E

County: Lincoln State: \_\_\_\_\_

Lease Number: 21-0806

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): Wonsuta Valley

Date & Time Spudded: 11-10-81 4:00 P.M.

Dry Hole Spudder Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" Hole  
8 5/8" cc, 775 Rx Cmt.

Rotary Rig Name & Number: Brinkhoff Rig # 85

Approximate Date Rotary Moves In: 11-8-81

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 11-12-81

cc: MET ST. O & G  
USGS, Bureau  
APD Central  
DSD  
TAM  
Well file

# Gulf Oil Exploration and Production Company

J. L. Goolsby  
PRODUCTION MANAGER, CASPER AREA

November 12, 1981

P. O. Box 2619  
Casper, WY 82602 -2619

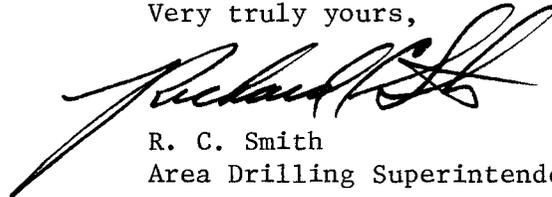
Utah Dept. of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, UT 84116

Re: Wonsits Valley Unit/S-F #88-2  
Section 12-8S-21E  
Uintah County, Utah

Gentlemen:

This letter serves to confirm the spudding of the above captioned well at 4:00 PM on 11-10-81. The drilling contractor is Brinkerhoff-Signal and they are using rig #85 to drill the Wonsits Valley Unit/S-F #88-2.

Very truly yours,



R. C. Smith  
Area Drilling Superintendent

TSP/pc



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76  
OMB 42-R0356

MONTHLY REPORT  
OF  
OPERATIONS  
(Continued)

Lease No. \_\_\_\_\_ NA  
Communitization Agreement No. \_\_\_\_\_ NA  
Field Name \_\_\_\_\_ NA  
Unit Name \_\_\_\_\_ WONSITS VALLEY  
Participating Area \_\_\_\_\_ GREEN RIVER  
County \_\_\_\_\_ UINTAH State UTAH  
Operator \_\_\_\_\_ GULF OIL CORPORATION

Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells) for the month of January, 19 82

PAGE 4 of 5

(See Reverse of Form 9-329 for Instructions)

Well No.	Sec & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	31	767	17	38	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	31	1,963	78	1,917	
109	SE NE15	8S	21E	POW	31	1,158	41	89	
110	SE NW14	8S	21E	POW	31	286	29	686	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	21	214	95	1,261	SWD
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72	0	0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	0	0	0	0	
116	SW SE SE 11	8S	21E	POW	24	453	58	1,789	
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	31	338	18	0	
126	NW NE21	8S	21E	POW	31	2,448	0	0	
128	SE SW10	8S	21E	POW	31	689	76	0	
132	NW NW15	8S	21E	POW	31	676	0	0	
134	SE SE16	8S	21E	Tstg	-	-	-	-	
135	NE NE21	8S	21E	POW	31	2,515	450	186	
136	NE NW21	8S	21E	POW	29	2,893	0	0	
84-2	SW NW23	8S	21E	POW	5	24	0	31	1st prod 1/27/82
88-2	NW SW12	8S	21E	POW	6	248	0	701	1st prod 1/20/82 IPE
				TOTAL		43,708	5,540	70,591	
84-2	SW NW23	8S	21E	1/27/82 finish hooking up pmpg unit & started pmpg @ 12 a.m. on 1/27/82. On 2/1/8 had bad valve on tank, SD for replacement.					
88-2	NW SW12	8S	21E	Set pkr @ 5303'. RU NL McCullough & perf 5491-5503 w/4 6.5 gram SPF. Press tsted lines & acid w/2000 gal 15% M-acid w/add. Dropped 1-7/8" 1.3 SG ball sealers/50 gal of fluid pmpd. Flushed to perms w/form wtr w/2 gal L53. Hooked well into tank & swbd. 1st prod. 1/20/82. IPE & pmp to tank @ 8:30 a.m. 1/31/82.					
134	SE SE16	8S	21E	RIH w/2" gun, correlate & perf 2010-2020 w/4 SPF. Pkr @ 1927.53', btm tailpipe @ 1989.22'. RU Halliburton & spearhead 50,000 SCF Nitrogen followed by 1000 gal 15% HCL w/add. RU Wellex & RIH w/2" gun, correlate & perf 1964-1973 w/4SPF. Spearhead 50,000 SCF nitrogen followed by 500 gal 15% HCL w/add. RU Wellex & RIH w/2" gun, correlate & perf 1872-1879 w/4 SPF. Tapped TOC @ 1913, cmt ret @ 1950'. Spearhead 50,000 SCF N2 & pmpd 500 gal 15% HCL w/add. Correlate & perf 1416-1430 w/2 SPF. Spearhead 50,000 SCF N2. Pmpd 1500 gal 15% HCL w/add. 1/31/82 Tstg.					

RECEIVED  
MAR 01 1982

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form 9-329-1 Rev. Feb 76  
OMB 42-RO356

MONTHLY REPORT  
OF  
OPERATIONS  
(Continued)

Case No. NA  
Communitization Agreement No. NA  
Field Name NA  
Unit Name WONSITS VALLEY  
Participating Area GREEN RIVER  
County UTAH State UTAH  
Operator GULF OIL CORPORATION

Amended Report

The following is a continuation of the report of operations and production (including status of all unplugged wells) for the month of February, 1982.

(See Reverse of Form 9-329 for Instructions)

PAGE 4 of 5

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	Barrels of Oil	MCF of Gas	Barrels of Water	Remarks
105	SE SE10	8S	21E	POW	28	763	45	38	
106	SE NW13	8S	21E	TA 2/5/81	0	0	0	0	
107	NW SW13	8S	21E	WIW	0	0	0	0	
108	SE SE12	8S	21E	POW	28	1,850	199	1,756	
109	SE NE15	8S	21E	POW	27	1,118	105	86	G
110	SE NW14	8S	21E	POW	28	284	78	681	
111	SE NE14	8S	21E	TA 2/17/81	0	0	0	0	
112	SE NW15	8S	21E	POW	28	311	373	1,833	
113	NW SE13	8S	21E	WIW	0	0	0	0	
114	SE SW13	8S	21E	TA 3/14/72		0	0	0	
115	S/2 S/2 SW 4	8S	21E	TA 4/24/81	P	0	0	0	
116	SW SE SE 11	8S	21E	POW	26	539	186	2,129	R
117	NE NE12	8S	21E	TA 4/78	0	0	0	0	
118	SE NE13	8S	21E	OSI 7/2/81	0	0	0	0	
124	NW SE15	8S	21E	POW	28	336	48	0	
126	NW NE21	8S	21E	POW	28	1,906	0	0	
128	SE SW10	8S	21E	POW	28	686	205	0	
132	NW NW15	8S	21E	POW	27	650	0	0	
134	SE SE16	8S	21E	SI	-	-	-	-	
135	NE NE21	8S	21E	POW	28	2,027	981	136	
136	NE NW21	8S	21E	POW	28	2,191	0	0	
84-2	SW NW23	8S	21E	POW	28	72	0	337	
88-2	NW SW12	8S	21E	POW	28	984	0	3,428	
					TOTAL	41,333	13,951	71,074	
16	NE NE15	8S	21E	POW	2/8/82	MIRU Gibson Well Service. Plan to reperf G-Lime, set a LOK Set pkr to isolate the G-Lime, acidize w/2000 gal HCL & RCN balls & pmp tst. 2/9/82 R/O W/P & RIH w/4" csg gun & perf 5346-60 w/2 SPF. 2/11/82 pmpd 2000 gal 15% HCL w/acid. Drop 35 7/8" balls thruout 1st 500 gal acid. 2/16/82 doing 7 day BHPT. SI 2/28/82 pending evaluation of further isolation & individual tstg of F-2, F-4, & F-5 zones.			
26	NE NE10	8S	21E	WIW	P&A 2/26/82.	Surface will be restored in the spring.			
84-2	SW NW23	8S	21E	POW	2/4/82	IP test for 24 hrs. Produced 11.2 BO, 4.8 BW, Gas TSTM from Lower Green River perms 5094-5106' from G-1 Sd. 27.3° API @ 60° F.			
X 88-2	NW SW12	8S	21E	POW	2/4/82	IP test for 24 hrs. Well pmpd at rate of 82 BOPD, 273 BWPD, Gas TSTM from Lower Green River perms 5491-5503. 29.8° @ 60°F.			
134	SE SE16	8S	21E	Perfs 1416-1430 & 2010-2020.	2/20/82	SI. Hole will be deepened to the Lower Green River.			



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

St. Patrick's Day!

Gulf Oil Corporation  
P. O. Box 2619  
Casper, Wyoming 82602-2619

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

Well No. Ute Tribal 1-28-D3  
Sec. 28, T. 4S, R. 3W.  
Duchesne County, Utah  
( December 1981- February 1982)

Well No. Wonsits Valley Unit #88-2  
Sec. 12, T. 8S, R. 21E.  
Uintah County, Utah  
( December 1981- February 1982)

Well No. Wonsits Valley Unit #134  
Sec. 16, T. 8S, R. 21E.  
Uintah County, Utah  
(November 1981-February 1982)

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit S-F

9. WELL NO.

88-2

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12-8S-21E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface NW/4SW/4 Sec. 12, 1959'FSL & 573'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED  
Utah API 43-047-3104\$ 8-11-81

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD  
11-10-81 12-2-81 2-3-82 4983'KB 4970'GL

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
5600' 5542' → 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
Lower Green River 5491'-5503'

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED  
DIL-GR, BHC-GR, FDC-CNL-GR, Repeat Form. Tester, CBL-GR-N Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1729	12 1/4	700	---
5 1/2	17	5599	7 7/8	650	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5464'	--

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5491'-5503'	w/4-6.5 gram SPF	5491'-5503'	W/2000 gal 15% M-acid

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-30-82		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-2/2-3-82	23		→	78.6	TSTM	261.6	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COBR.)	
		→	82	TSTM	273	29.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED EAME Kinnon TITLE Area Engineer DATE 3-17-82

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

R.W.H.

U.S.G.S.

Utah Dept. of Nat. Resources

Division of Oil, Gas & Mining 4241 State Office Bldg.

4241 State Office Bldg. Salt Lake City, UT 84114

Salt Lake City, UT 84114

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	DESCRIPTION, CONTENTS, ETC.	NAME
Lower Gr. Riv.	5310'	5521'	Green River
		Cored interval: #1 5310-13 drk gry sh 13-14 sltst & sh 14-20 Ss Lt brn to gry fn to med grain vert frac bleeding oil 5320-26.5 sHst H brn 26.5-34 sh drk gry 5334-48 Ss Hbrn fine-med gr vert frac bleed oil 48-85 sltst & sh drk gry #2 5385-5409 Ss Hbr frac oil bleeding #3 5409-5426 slt st & Ss interbedded #4 5426-72 slt,ss & oh often fossiliferous some shows oil thin interbeds #5 5472-95 Ls lite gry-brn fossiliferous fractured oil bleeding #6 5495-5513 Ls gry to brn fossiliferous frac tr oil 5513-21 Drk gry oh	MEAS. DEPTH 2517 4623
			LOWER GR. RIVER
			TRUE VERT. DEPTH +2466 +0360

STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

2241 State Office Building • Salt Lake City, UT 84114 • 301-533-5771

April 7, 1982

Gulf Oil Corporation  
P. O. Box 2619  
Casper, Wyoming 82602-2619

Re: Well No. Leota Unit "A" #1-26-4D  
Sec. 26, T. 7S, R. 21E.  
Uintah County, Utah

Well No. Wonsits Valley Unit #88-2  
Sec. 12, T. 8S, R. 21E.  
Uintah County, Utah

Well No. Wonsits Valley Unit #84-2  
Sec. 23, T. 8S, R. 21E.  
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 25, 1982, March 17, 1982 & February 24, 1982, from above referred to wells, indicates the following electric logs were run: "A" #1-26-4D- DIL-SFL, FDC-CNL-GR, RFT-GR; #88-2- DIL-GR, BHC-GR, FDC-CNL-GR, Repeat From, Tester, CBL-GR-N; #84-2- FDC-CNL-GR, DIL-SFL-GR, BHC-CAL-GR, GR-N, DTL. As of todays date, this office has not received these logs: "A" #1-26-4D- All of the above listed; #88-2- CBL-GR-N; #84-2- GR-N, DTL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a welllog shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING



Cari Furse  
Clerk Typist

# Gulf Oil Exploration and Production Company

J. L. Goolsby  
PRODUCTION MANAGER, CASPER AREA

April 22, 1982

P. O. Box 2619  
Casper, WY 82602-2619

State of Utah  
Natural Resources & Energy  
Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Attn: Cari Furse

Re: Well No. Leota Unit "A" #1-26-4D P 5A  
Sec. 26, T.7S., R.21E.  
Uintah County, Utah  
Well No. Wonsits Valley Unit #88-2 P  
Sec. 12, T.8S., R.21E.  
Uintah County, Utah  
Well No. Wonsits Valley Unit #84-2 P  
Sec. 23, T.8S., R.21E.  
Uintah County, Utah

Dear Ms. Furse:

Enclosed is one copy of each of the various logs pertinent to the above captioned wells. Attached is a copy of the letter which requisitions those logs applicable to each of the wells.

The various logging companies have been contacted and will be supplying the State of Utah with three additional copies. These logging companies are Schlumberger, Gearhart and NL McCullough.

Yours truly,

*Charles H. Smith* 4-21-82  
For R. C. Smith  
Area Drilling Superintendent

KEK/pc

Enclosures



RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF  
GAS & MINING

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALDT

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
CHANGE ZONES   
ABANDON\*   
(other) Blanket Sundry

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#88-2

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

85. 21E. 12

12. COUNTY OR PARISH; 13. STATE

Uintah Utah

14. API NO.

31048

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE AREA ENGINEER

APR 19 1985

DATE

J. R. BOCEK (this space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #54	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #55	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #56	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #57	Wonsits WV	2	8S	21E	Uintah	UT
Wonsits Valley Unit #58	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #59	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #6	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #60	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #61	Wonsits WV	18	8S	21E	Uintah	UT
Wonsits Valley Unit #62	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #63	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #65	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #66	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #67	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #68	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #69	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #70	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #71	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #72	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #73	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #74	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #75	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #78	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #8	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #80	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #81	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #82	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #83	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #84-2	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #85	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #86	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #87	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #88-2	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #89	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #9	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #92	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #93	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #94	Wonsits WV	11	8S	21E	Uintah	UT

06/27/85  
leases gulf operated/file2

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
Chevron U.S.A. Production Co.

3. Address and Telephone No.  
P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NW/SW  
Section 12, T8S, R21E

5. Lease Designation and Serial No.  
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Wonsits Valley Fed.

8. Well Name and No.  
88-2

9. API Well No.  
43-047-31048

10. Field and Pool, or Exploratory Area  
Wonsits-Green River

11. County or Parish, State  
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As of 3/1/92 the subject well is shut in due to high water production. It is under evaluation for further potential.

RECEIVED

MAR 25 1992

DIVISION OF  
OIL GAS & MINING

3-BLM  
3-State  
1-JTC  
1-Well File  
1-JLW

14. I hereby certify that the foregoing is true and correct

Signed J.P. Watson Title Permit Specialist Date 3/19/92

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-1135  
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

Wonsits Valley Federal

8. Well Name and No.

88-2

9. API Well No.

43-047-31048

10. Field and Pool, or Exploratory Area

Wonsits

11. County or Parish, State

Uintah, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Chevron U.S.A. Inc., Room 13097

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/SW  
Sec. 12, T8S, R21E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection

Venting

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It will be necessary to vent produced gas at 88-2 during a short CO<sub>2</sub> stimulation period and during the flowback period. The gas will be vented until CO<sub>2</sub> levels subside enough to return the gas stream back into the field system.

A subsequent report of total volumes will follow.

3-BLM  
3-State  
1-BIA  
1-JRB  
1-GAP  
1-Cent. File  
1-JLW

1-25-91  
*J. Matthews*

14. I hereby certify that the foregoing is true and correct

Signed *J. Watson*

Title Technical Assistant

Date 1/15/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

**U-0806**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**Wonsits Valley Fed. Unit**

8. Well Name and No.  
**WVFU #88-2**

9. API Well No.  
**43-047-31048**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley-Grn. River**

11. County or Parish, State  
**Uintah, Utah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
 Well  Well  Other

2. Name of Operator  
**Chevron U.S.A. Inc.**

3. Address and Telephone No.  
**P.O. Box 455, Vernal, Utah 84078 (801) 789-2442**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1959' FSL, 573' FWL, S12-T8S-R21E**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**This well is shut-in due to high water-oil ratio.**

**RECEIVED**

FEB 18 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Scott Peterson*

Title *Petroleum Engineer*

Date *2/15/93*

(This space for Federal or State office use)

Approved by: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

✧ See instruction on Reverse Side



**Chevron U.S.A. Inc.**  
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

ANNUAL REPORT OF  
SHUT-IN WELLS  
WONSITS VALLEY STATE/FEDERAL UNIT  
UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY  
AREA OPERATIONS SUPERVISOR

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

DIVISION OF  
OIL GAS & MINING



**Chevron U.S.A. Inc.**  
P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

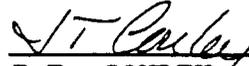
**ANNUAL REPORT OF  
SHUT-IN WELLS  
RED WASH UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

  
\_\_\_\_\_  
**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.  
6303 Waterford Boulevard, Suite 220  
Oklahoma City, OK 73116

**RECEIVED**

**FEB 18 1993**

**DIVISION OF  
OIL GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1959' FSL, 573' FWL, SEC. 12, T8S/R21E**

5. Lease Designation and Serial No.  
**U-0806**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation  
**WONSITS VALLEY FED. UNIT**

8. Well Name and No.  
**WVFU #88-2**

9. API Well No.  
**43-047-31048**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley-Grn. River**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**TA approval is requested for this well. We plan to P&A this well sometime during the next three years.**

14. I hereby certify that the foregoing is true and correct.  
 Signed: *Deana Hough* Title: Operations Assistant Date: 08/30/94

(This space for Federal or State office use)  
 Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_  
 Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil  Gas   
 Well  Well  Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1959' FSL, 573' FWL, SEC. 12, T8S/R21E**

5. Lease Designation and Serial No.  
**U-0806**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**WONSITS VALLEY FED. UNIT**

8. Well Name and No.  
**WVFU #88-2**

9. API Well No.  
**43-047-31048**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley-Grn. River**

11. County or Parish, State  
**UINTAH, UTAH**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Well Status</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**TA approval is requested for this well. We plan to P&A this well sometime during the next three years.**

14. I hereby certify that the foregoing is true to the best of my knowledge and belief.  
Signed *Christa Brough* Title Operations Assistant Date 08/30/94

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WONSITS VALLEY FED. UNIT

8. Well Name and No.

WVFU #88-2

9. API Well No.

43-047-31048

10. Field and Pool, or Exploratory Area

Wonsits Valley-Grn. River

11. County or Parish, State

UINTAH, UTAH

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil

Gas

Well

Well

Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1959' FSL, 573' FWL, SEC. 12, T8S/R21E, NW/SW

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment Notice

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other \_\_\_\_\_

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to P&A subject well per the attached procedure.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.  
Signed \_\_\_\_\_

Title **Operations Assistant**

Date **01/05/95**

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WVFU #88-2**  
**P&A PROCEDURE:**

1. MIRU. HOT OIL AS NEEDED. ND WH AND NU BOPE.
2. TOH WITH ESP AND RELATED EQUIPMENT.
3. RUN BIT AND SCRAPER TO ~5450'.
4. **EXISTING PERFORATIONS.** TO ISOLATE OPEN PERFORATIONS, SET CIBP AT ~5400' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. DISPLACE WELL WITH 9.2 PPG BRINE FROM TOC TO ~3600'.
5. **OIL SHALE INTERVAL, 3690-3941'.** CEMENT TOP FROM PRIMARY CEMENT JOB IS AT 2580' BY CBL. SET BALANCED PLUG ACROSS INTERVAL 3640-4000' USING ~45 SX. CLASS H CEMENT. DISPLACE WELL WITH 9.2 PPG BRINE FROM CICR TO ~2500'.
6. **GREEN RIVER TOP AT 2522'.** TO ISOLATE GREEN RIVER TOP, PERFORATE AT ~2575', SET CICR AT ~2470', AND SQUEEZE ~30 SX. CLASS H CEMENT UNDER CICR. STING OUT OF CICR AND DISPLACE WELLBORE WITH 9.2 PPG BRINE.
7. **SURFACE PLUG.** PERFORATE AT 300' AND ESTABLISH CIRCULATION BETWEEN PRODUCTION CASING AND ANNULUS. PUMP 300' SURFACE PLUG WITH ~100 SX. CLASS H CEMENT.
8. CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER PER BLM GUIDELINES.
9. RDMO. NOTIFY OPERATIONS TO REHABILITATE LOCATION.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5 1996

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

Lease Designation and Serial No.  
U-0806

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Wonsits Valley Federal Unit

8. Well Name and No.

Wonsits Valley Federal Unit 88-2

9. API Well No.

43-047-31048

10. Field and Pool, or Exploratory Area

Wonsits Valley - Green River

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
 Well  Well  Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Steve McPherson in Red Wash (801) 781-4310  
or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1959' FSL & 573' FWL (NW SW) SECTION 12, T8S, R21E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Date of Work: 3/8/96 THRU 3/13/96.

- MIRU. HOT OIL. ND WH NU BOPE.
- TOH WITH ESP AND RELATED EQUIPMENT. (LEFT PACKER @ 533, CUT TBG @ 5160', PUMPED 50 SXS CLASS H CEMENT AND DISPLACED WITH 32 BBLS FW.
- SPOT 25 SXS CLASS H CEMENT PLUG 5155-4951'. DISPLACE WELLBORE WITH 10 PPG BRINE TO 4013'.
- SET BALANCED PLUG ACROSS INTERVAL 4013-3645' WITH 45 SXS CLASS H CEMENT. DISPLACED WELLBORE W/ 10 PPG BRINE TO 2570'.
- PERFORATED @ 2570, SET CICR @ 2470' AND SQZED 10 SXS CLASS H CEMENT UNDER CICR, SET 60 SXS ON TOP OF CICR, DISPLACED WELLBORE WITH 10 PPG BRINE TO 1700'.
- PERFORATED @ 1700', SET CICR @ 1600', PUMPED 50 BBLS WTR AND CEMENT WITH 42 SXS CLASS H CEMENT LEAVING 100' ON TOP OF CICR.
- PERFORATED @ 400', SET PLUG 400'-SURFACE (SEE ATTACHED SCHEMATIC FOR DETAILS).
- CUT OFF WELLHEAD AND INSTALLED DRY HOLE MARKER, NOTIFIED FACILITIES TO RECLAIM LOCATION.

Witnessed by Ed Forsman/BLM

14. I hereby certify that the foregoing is true and correct.

Signed G.D. SCOTT

*G.D. Scott*

Title DRILLING TECHNICIAN

Date

March 21, 1996

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P&A  
 =====  
 SCHEMATIC  
 =====

CHEVRON U.S.A. PRODUCTION CO.  
 WONSITS VALLEY FEDERAL UNIT 88-2  
 NW SW SECTION 12, T8S, R21E

FED LEASE U-0806  
 API# 43-047-31048

Pumped 335 Sacks down  
 5 1/2" via perforations @ 400'  
 up 8 5/8 X 5 1/2 annulus.  
 Filled 5 1/2" with 29 Sacks  
 Thixotropic cement.  
 Filled 5 1/2" X 8 5/8" annulus  
 with 18 Sacks Thixotropic cmt.

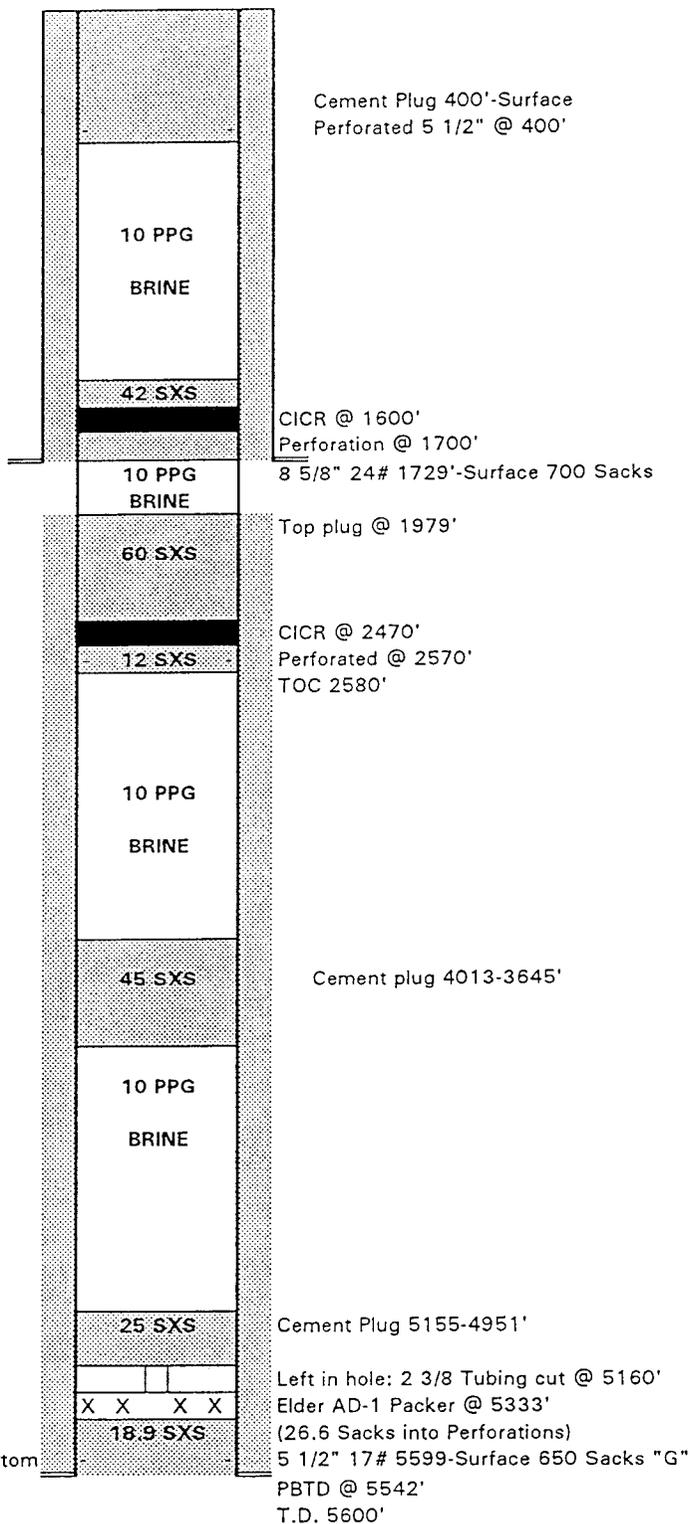
USABLE WATER ZONE

98 Sacks pumped through  
 Perforations @ 2570' with  
 returns up 7 7/8 X 5 1/2  
 annulus.

GREEN RIVER TOP @ 2522'

OIL SHALE 3690-3941'

Perforations 5491 Top, 5503 Bottom



**JOB LOG HAL-2013-C**

CUSTOMER	WELL NO.	LEASE	JOB TYPE	TICKET NO.
Chevron USA	88-2	WV/FU	Pa A	913299

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							on location & rig up Safety Meeting Time & Test
								PKR @ 5346' Perfs @ 5491'-5503' Mix 50 Sacks Cement @ 16.4#/g to squeeze perfs & cement PKR in
	1115		0					Start Fresh
		5.8	20			2000		End Fresh injection rate
			9 1/2					Start Cement
			0					End Cement
			0					Start Displacement
		4	32			1650		End Displacement
	1130					1050		ISIP
								Shut well in Released for day 3-11-96
	0900							on location & rig up
								Cut off Tubing @ 5160' & Hot oil hole Mix 25 Sacks Cement to set balanced Plug @ 4958'-5160' (202' Plug)
	1000	4	0			0		Start brine 10#/g
			80					End brine
			0					Start Fresh
			3			500		End Fresh
			0					Start Cement
			4.7					End Cement
			0					Start Displacement
	1034	4	28 1/2			500		End Displacement PROH w/ Tubing to 4013'
								Mix 45 Sacks Cement to set plug @ 3647'-4013'
	1113	4	0					Start Fresh
			3					End Fresh
			0					Start Cement @ 16.4#/g
			8 1/2					End Cement
			0					Start Displacement
	1128	4	21			500		End Displacement

**JOB LOG** HAL-2013-C

CUSTOMER <b>Chevron</b>	WELL NO. <b>28-2</b>	LEASE <b>WVFU</b>	JOB TYPE <b>PTA</b>	TICKET NO. <b>913299</b>
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								POOH w/ Tubing
								Make Scraper Run
								RIH & Perf @ 2570'
								RIH w/retainer Set @ 2470'
								Mix 170 Sacks cement @ 16.4#/g
								to set plug @ 1980' - 2570'
	1507	—	0					Start Fresh
		3.5	10			700		End Fresh Circulate out Surface
			0					Start Cement
			32					End Cement
			0					Start Displacement
	1573		3			350		Shut down Sting out of retainer
	1574							Resume displacement to balance 60
								Sacks on top
	1577		11			—		End Displacement
								POOH w/ Tubing
								RIH & Perf @ 1700'
								RIH w/retainer Set @ 1603'
								Mix 45 Sacks Cement to set
								plug @ 1500' - 1700'
			0					Start Brine
			40					End Brine
			0					Start Fresh
			10					End Fresh
			0					Start Cement @ 16.4#/g
			8 1/2					End Cement
			0					Start Displacement
			7					End Displacement
								Sting out of retainer
								POOH w/ Tubing
								Shut Surface Casing Valve
								3-12-96
								RIH & Perf @ 400'
								Wipple Down wellhead





HALLIBURTON

JOB SUMMIT RY

DIVISION HALLIBURTON LOCATION

Vernal

BILLED ON TICKET NO

913299

WELL DATA

FIELD Wonsits Valley SEC TWP RNG COUNTY Uintah STATE Utah

FORMATION NAME TYPE FORMATION THICKNESS FROM TO INITIAL PROD: OIL BPD. WATER BPD. GAS MCFD PRESENT PROD: OIL BPD. WATER BPD. GAS MCFD COMPLETION DATE MUD TYPE MUD WT. PACKER TYPE SET AT BOTTOM HOLE TEMP. PRESSURE MISC. DATA TOTAL DEPTH

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAXIMUM PSI ALLOWABLE. Rows: CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

JOB DATA

Table with columns: CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes dates and times.

TOOLS AND ACCESSORIES

Table with columns: TYPE AND SIZE, QTY., MAKE. Rows: FLOAT COLLAR, FLOAT SHOE, GUIDE SHOE, CENTRALIZERS, BOTTOM PLUG, TOP PLUG, HEAD, PACKER, OTHER.

MATERIALS

TREAT. FLUID DENSITY LB/GAL. API DISPL. FLUID DENSITY LB/GAL. API PROP. TYPE SIZE LB. ACID TYPE GAL. % SURFACTANT TYPE GAL. IN NE AGENT TYPE GAL. IN FLUID LOSS ADD. TYPE GAL.-LB. IN GELLING AGENT TYPE GAL.-LB. IN FRIC. RED. AGENT TYPE GAL.-LB. IN BREAKER TYPE GAL.-LB. IN BLOCKING AGENT TYPE GAL.-LB. PERFFAC BALLS TYPE QTY. OTHER

PERSONNEL AND SERVICE UNITS

Table with columns: NAME, UNIT NO. & TYPE, LOCATION. Rows: S. Trazer, C. Parrack, D. Huber, T. Levertov.

DEPARTMENT Cement DESCRIPTION OF JOB Plug to Abandon as instructed

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE [Signature] HALLIBURTON OPERATOR [Signature] COPIES REQUESTED

CEMENT DATA

Table with columns: STAGE, NUMBER OF SACKS, CEMENT, BRAND, BULK SACKED, ADDITIVES, YIELD CU.FT./SK., MIXED LBS./GAL.

SUMMARY VOLUMES REMARKS. Includes pressures in PSI, hydraulic horsepower, and volume calculations. Remarks: mixed 290 CaCl2 in 120 SKS Cement on Surface Plug.