

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
 P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 246' FSL & 526' FEL **SE/SE**
 At proposed prod. zone SAME
 SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 2 1/2 miles S of Ouray, Utah

5. LEASE DESIGNATION AND SERIAL NO.
 38398

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 SURFACE * UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 DUCK CREEK

9. WELL NO.
 51-8GR

10. FIELD, AND POOL, OR WILDCAT.
River Junction
~~DUCK CREEK~~

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SEC. 8, T9S, R20E

12. COUNTY OR PARISH | 13. STATE
 Uintah | Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 246'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 5320' **GR**

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4729' GL

22. APPROX. DATE WORK WILL START*
 7-20-81

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	200'	200 sx to surf
8 3/4"	5 1/2"	17#	5320'	Sufficient cement to cover 200' above top of Green River formation.

SEE ATTACHMENTS FOR:

- (1) Location Plat
- (2) 10 Point program
- (3) Bop design
- (4) 13 Point surface use plan w/additional provisions for BIA
- (5) Location layout sheet plus Topo maps A & B
- (6) Production facilities schematic

****NOTE** This location does not conform to the State of Utah 500 foot spacing rule, exception to the rule is requested due to the topography of area surrounding location which does not allow for an orthodox location. Belco Development Corporation owns the lease rights to this section.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. C. Ball TITLE DISTRICT ENGINEER DATE 5-4-81
 (This space for Federal or State office use)

PERMIT NO. APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING APPROVAL DATE MAY 5 1981
 APPROVED BY M. T. Mendenhall DATE 7/27/81
 CONDITIONS OF APPROVAL, IF ANY: BY: M. T. Mendenhall
 DIVISION OF OIL, GAS & MINING



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026
(801) 722-2406 Ext. #202

IN REPLY REFER TO:
Land Operations, SMC

June 4, 1981

Mr. Craig Hansen
U.S. Geological Survey
Conservation Division
P.O. Box 1037
Vernal, Utah 84078



Dear Mr. Hansen:

Enclosed are Negative Declarations and Environmental Analysis for 12 Belco Development Corporation Well locations identified by Well No's 55-9, 54-9, 51-8GR, 52-16, 43-17GR, 44-17GR, 48-17GR, 46-17GR, 18-20GR, 47-17GR, 58-8GR, and 50-17GR.

The Operator's Surface Use and Operating Plan is adequate with the modification made at the on-site inspection and recorded in the U.S.G.S. Environmental Assessments.

The general stipulations (BIA) on file with your office and stipulations listed under item 4, Mitigating Measures, of each Environmental Analysis, are conditions of approval.

Sincerely yours,

Superintendent

Enclosure

UNITED STATES GOVERNMENT

Memorandum

TO : Acting Realty Officer

DATE: June 9, 1981

FROM : Soil Conservationist

SUBJECT: Environmental Analysis and Negative Declarations

Enclosed are Environmental Analysis and Negative Declarations
for Belco Development Corp. to drill gas wells near Ouray, Utah.

R. Lynn Hall
R. Lynn Hall

FY: '81-94, '81-100,
'81-95, '81-101,
'81-96, '81-102,
'81-97, '81-103,
'81-98, '81-104,
'81-99, '81-105

Utah and Ouray Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Belco Development Corp. proposes to drill an Oil well 51-8GR to a proposed depth of 5320 feet; to construct approximately 0.1 miles of new access road; and upgrade approximately none miles of existing access road. The well site is located approximately 2.5 miles south of Ouray, Utah in the SESE, Sec. 8, T. 9S, R. 20E, SLM, 246' FSL & 526' FEL

2. Description of the Environment:

The area is used for livestock, wildlife, scenic qualities, hunting, Oil and Gas drilling and production. The topography is rolling hills with outcrops of bedrock. The vegetation consists of galletta, russian thistle, globe mallow, aster, rabbitbush, horse brush, winterfat, hallogeton, greasewood, matt saltbush.

The area is used as wildlife habitat for X deer, X antelope, elk, bear, X small animals, pheasant X dove, sage grouse, ruffle grouse, blue grouse, bald eagle X, golden eagle, other rabbits, coyotes, raptors, rodents, reptiles, desert birds. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 4729 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 3.5 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

- A. Destroy wildlife habitat for X deer X antelope, elk, bear, X small mammals, pheasant, X dove, sage grouse, ruffle grouse, blue grouse, X rabbit, golden eagle, bald eagle, other rodents, reptiles, desert birds
- B. Remove from production: X rangeland for livestock grazing, irrigated cropland, irrigated pastureland, prime timberland, pinion-juniper land.
- C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase X poaching of wildlife, X disturbance of wildlife, X vandalism of property, theft of firewood X litter accumulations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a high X moderate, slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a community, major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Gayne, District Engineer, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 11 point surface use plan are: (1) Obtain right-of-way and required permits from the BIA
(2) Compensate the surface owner for all damages. (3) Comply with all USGS, BIA, and Tribal Regulations and Ordinance. (4) Assume a continuing responsibility for operation and maintenance of roads, culverts, pipelines, and other facilities.
(5) Take measures to prevent or reduce erosion, and revegetate all disturbed surface areas according to BIA specifications. (6) Comply with operating plan as modified at on-site evaluation and recorded in USGS EA# 451-81.

5. Unavoidable adverse effect

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and long term productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the Land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultations:

Craig Hansen - USGS, Vernal, Utah

Rick Schätz, Belco, Vernal, Utah

R. Lynn Hall 6-4-87
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 5-28-81, we have cleared the proposed location in the following areas of environmental impacts:

Yes No Listed threatened or endangered species

Yes No Critical wildlife habitat

Yes No Historical or cultural resources

Yes No Air quality impacts (to be used only if project is in or adjacent to a Class I area of attainment)

Yes No Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall 6-4-81
B.A. Representative

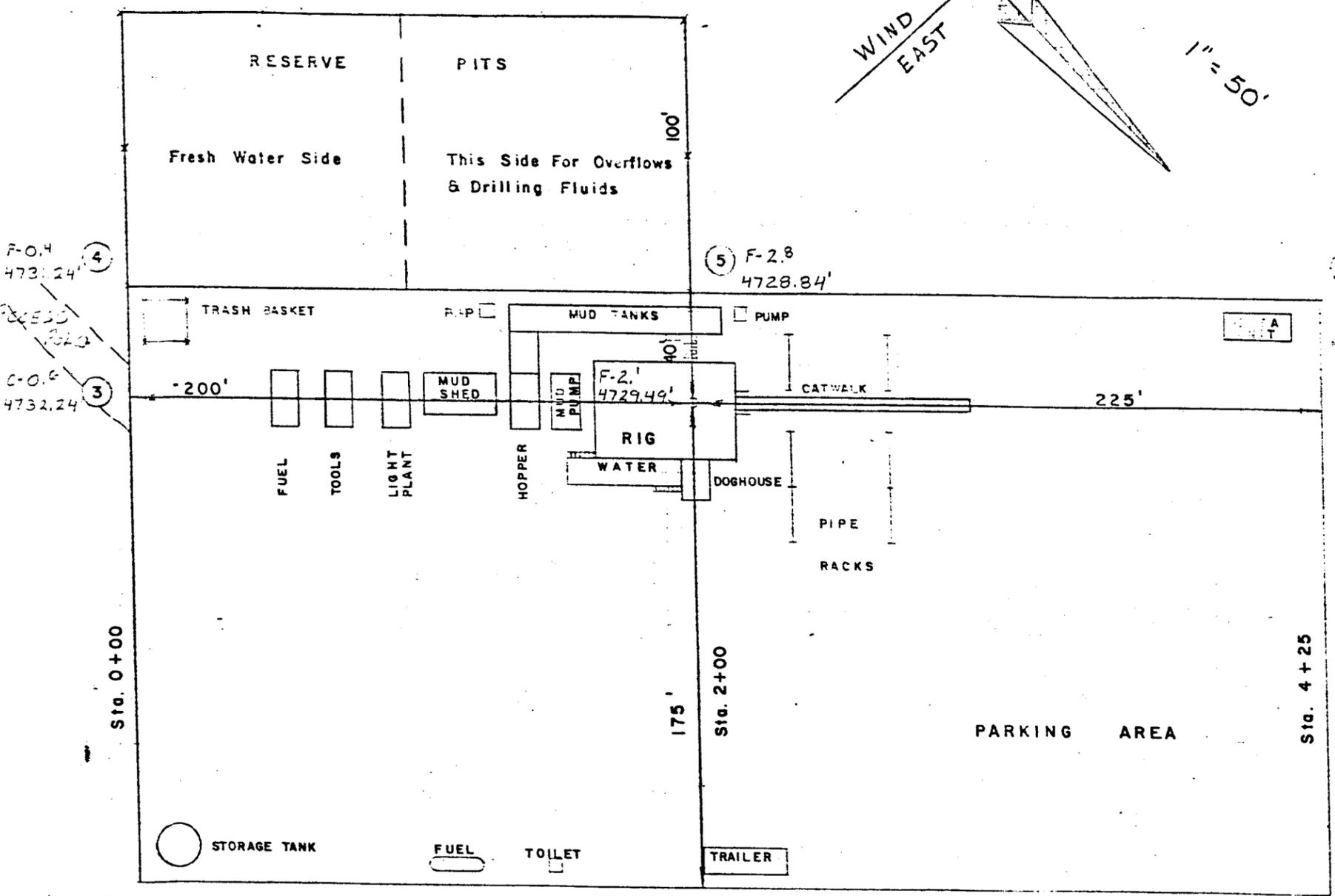
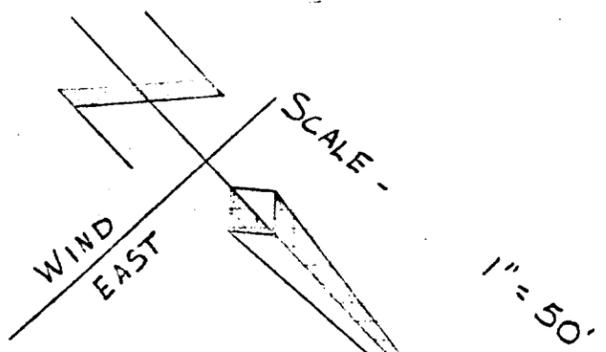
11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

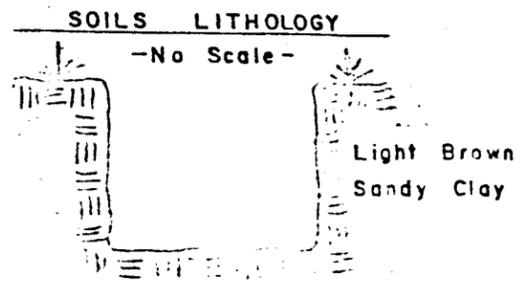
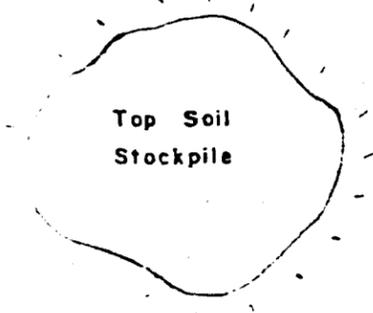
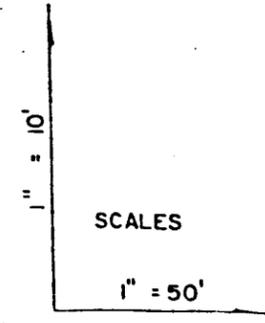
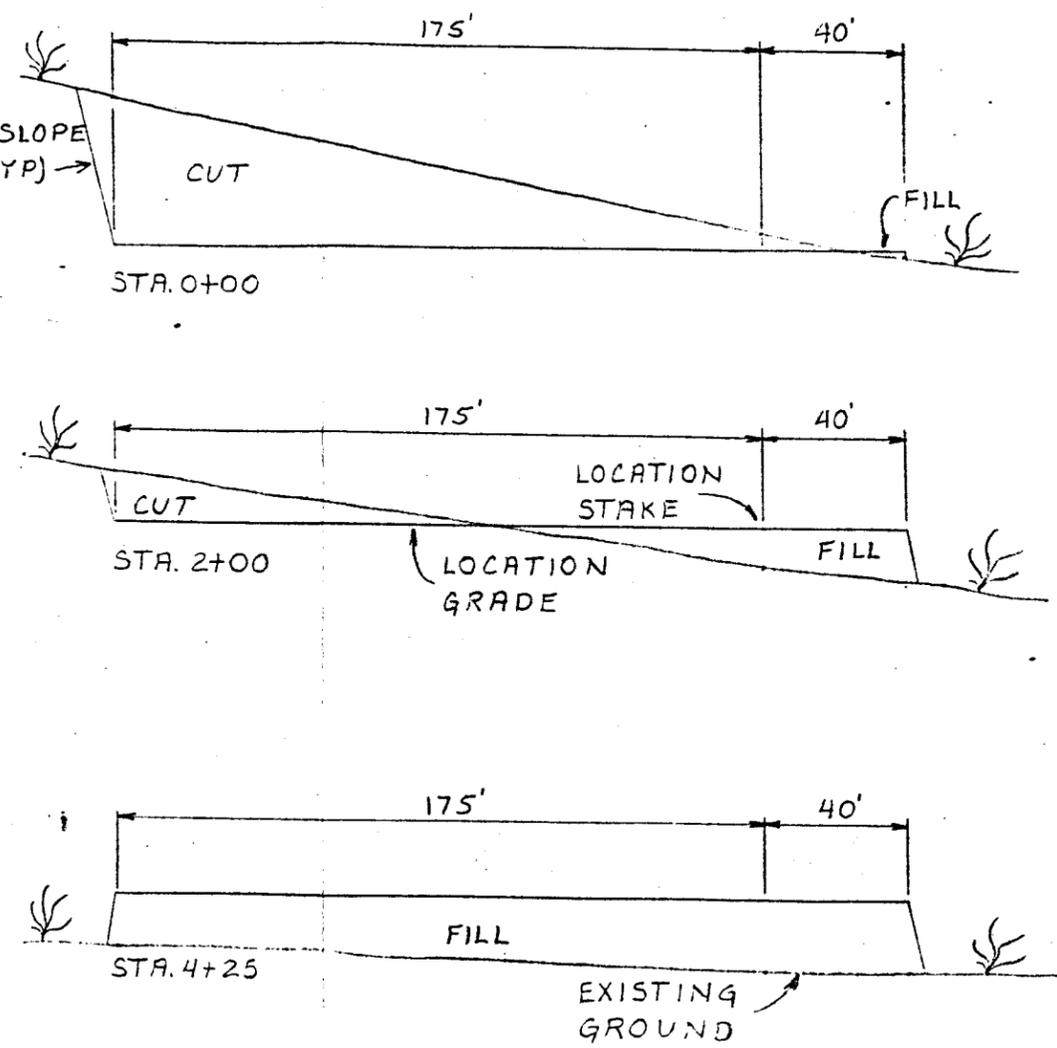
L.W. Collier Jr
Superintendent

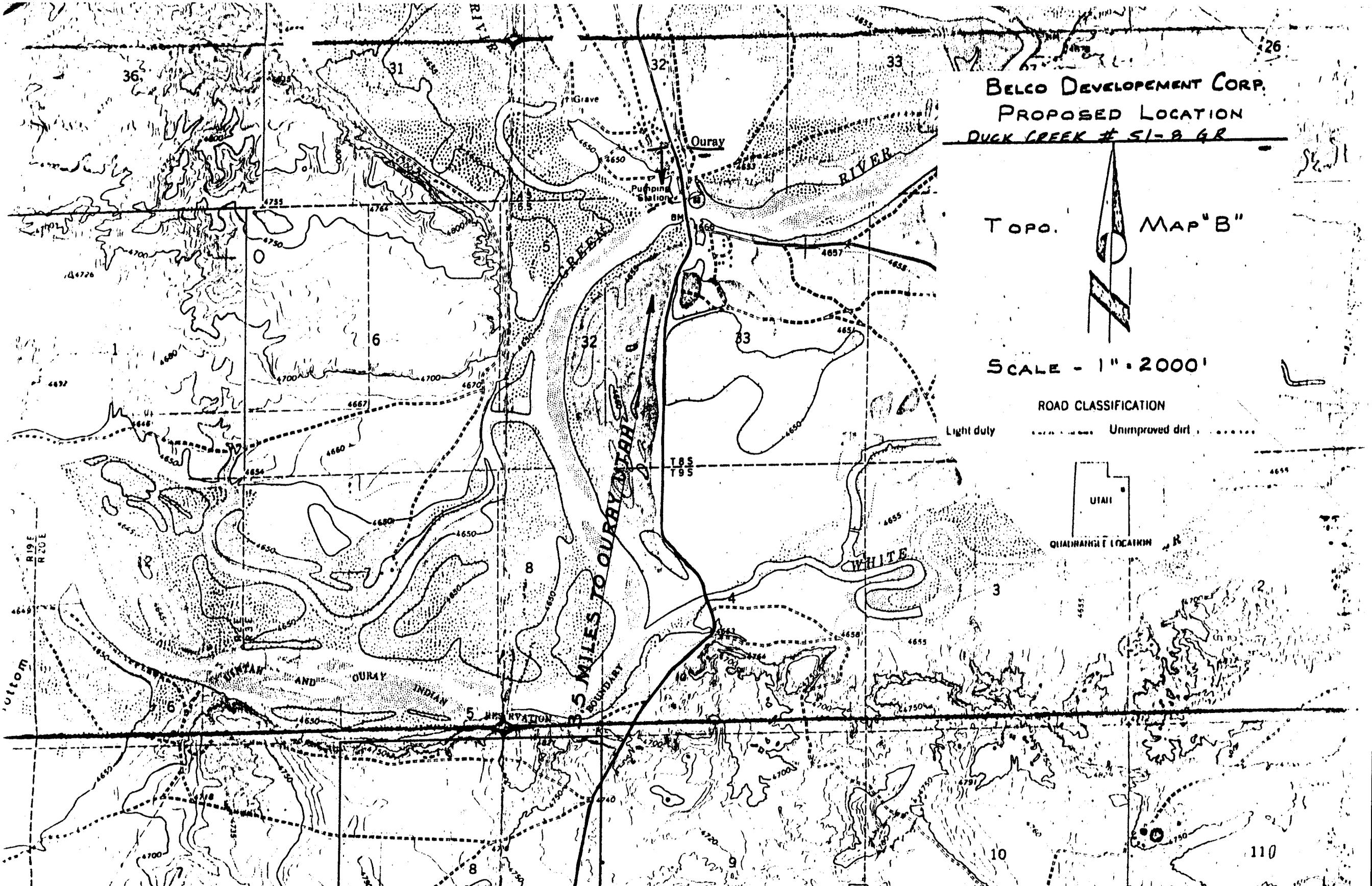
BELCO DEVELOPMENT CORP.

DUCK CREEK # 51-8 GR

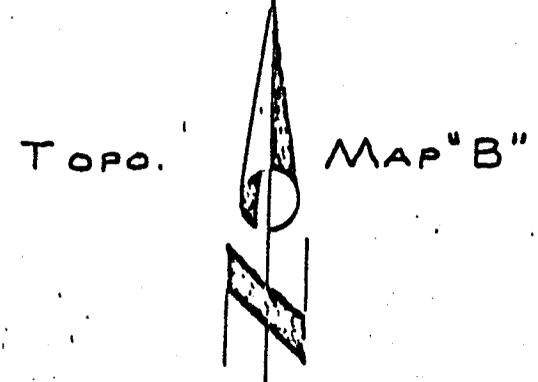


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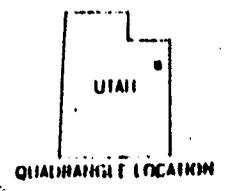
BELCO DEVELOPEMENT CORP.
PROPOSED LOCATION
DUGK CREEK # 51-B GR



SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light duty Unimproved dirt



UTAH
QUALIFIANT LOCATION

26

110

5 MILES TO OURAY
BOUNDARY

WHITE

Ouray

Grave

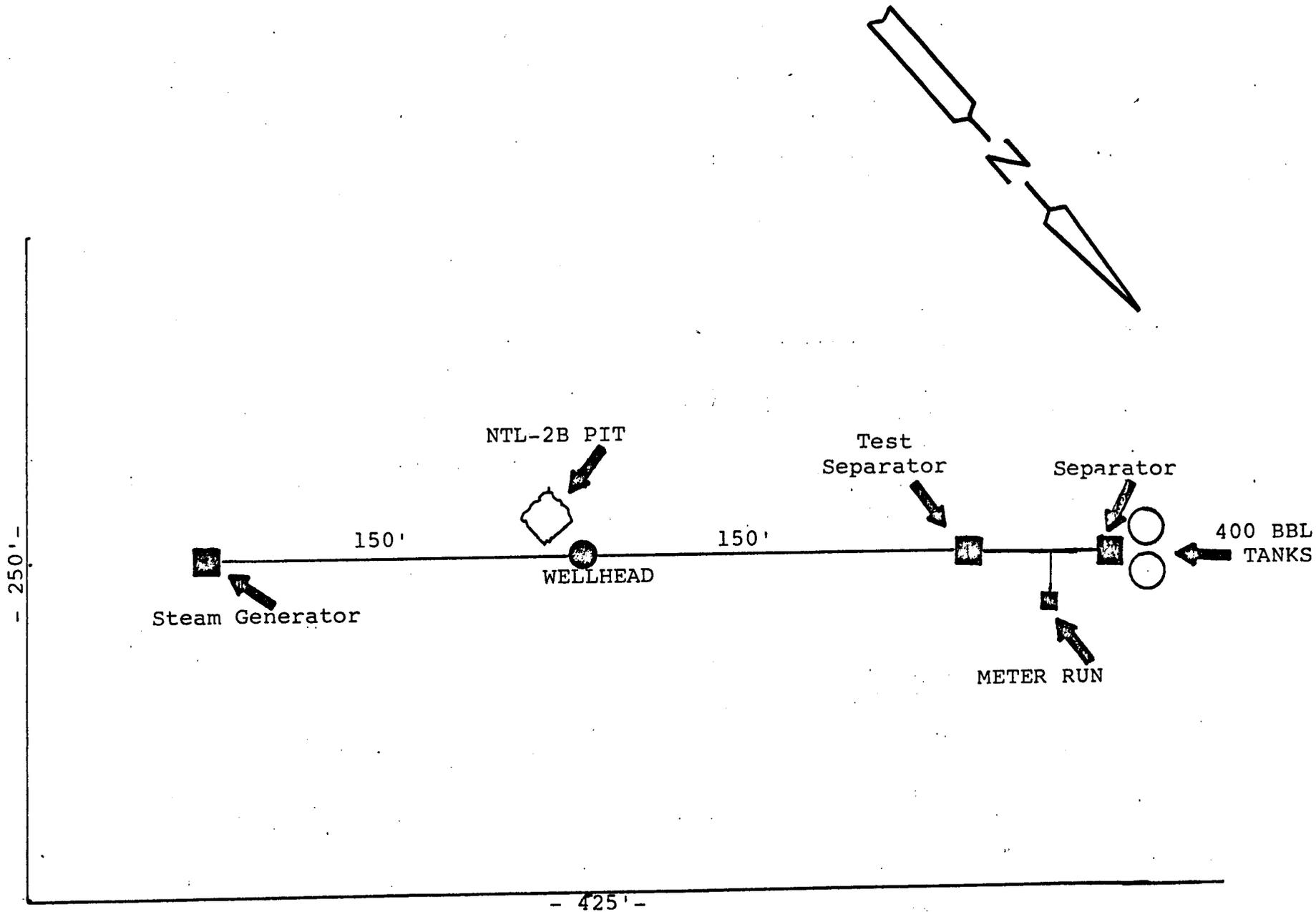
Pumping Station

Bottom

R19E
R20E

Bottom

DIAGRAM "B"
PRODUCTION FACILITIES SCHEMATIC
Duck Creek 51-8 GR



** FILE NOTATIONS **

DATE: May 29, 1981
OPERATOR: Belco Development Corporation
WELL NO: Duck Creek 51-86R
Location: Sec. 8 T. 9S R. 20E County: Huntaw

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-047-31038

CHECKED BY:

Petroleum Engineer: M. J. Minder 7/27/81
Hald.

Director: _____

Administrative Aide: as per C-3(c); topo request submitted w/ APD!

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 187-2, 8/20/80 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Approval Letter Written

Hot Line P.I.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
 P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
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 At proposed prod. zone SAME
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 Approx. 2 1/2 miles S of Ouray, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 246'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 5320'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4729' GL

22. APPROX. DATE WORK WILL START*
 7-20-81

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9 5/8"	36#	200'	200 sx to surf
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SEE ATTACHMENTS FOR:

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- (3) Bop design
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- (6) Production facilities schematic

RECEIVED
 JUN 13 1981
 DIVISION OF
 OIL, GAS & MINING

**NOTE This location does not conform to the State of Utah 500 foot spacing rule, exception to the rule is requested due to the topography of area surrounding location which does not allow for an orthodox location. Belco Development Corporation owns the lease rights to this section.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. C. Ball TITLE DISTRICT ENGINEER DATE 5-4-81
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W.P. Mauter FOR E. W. GYNN DISTRICT ENGINEER DATE JUN 17 1981
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State of UT

T9S, R20E, S.L.B. & M.

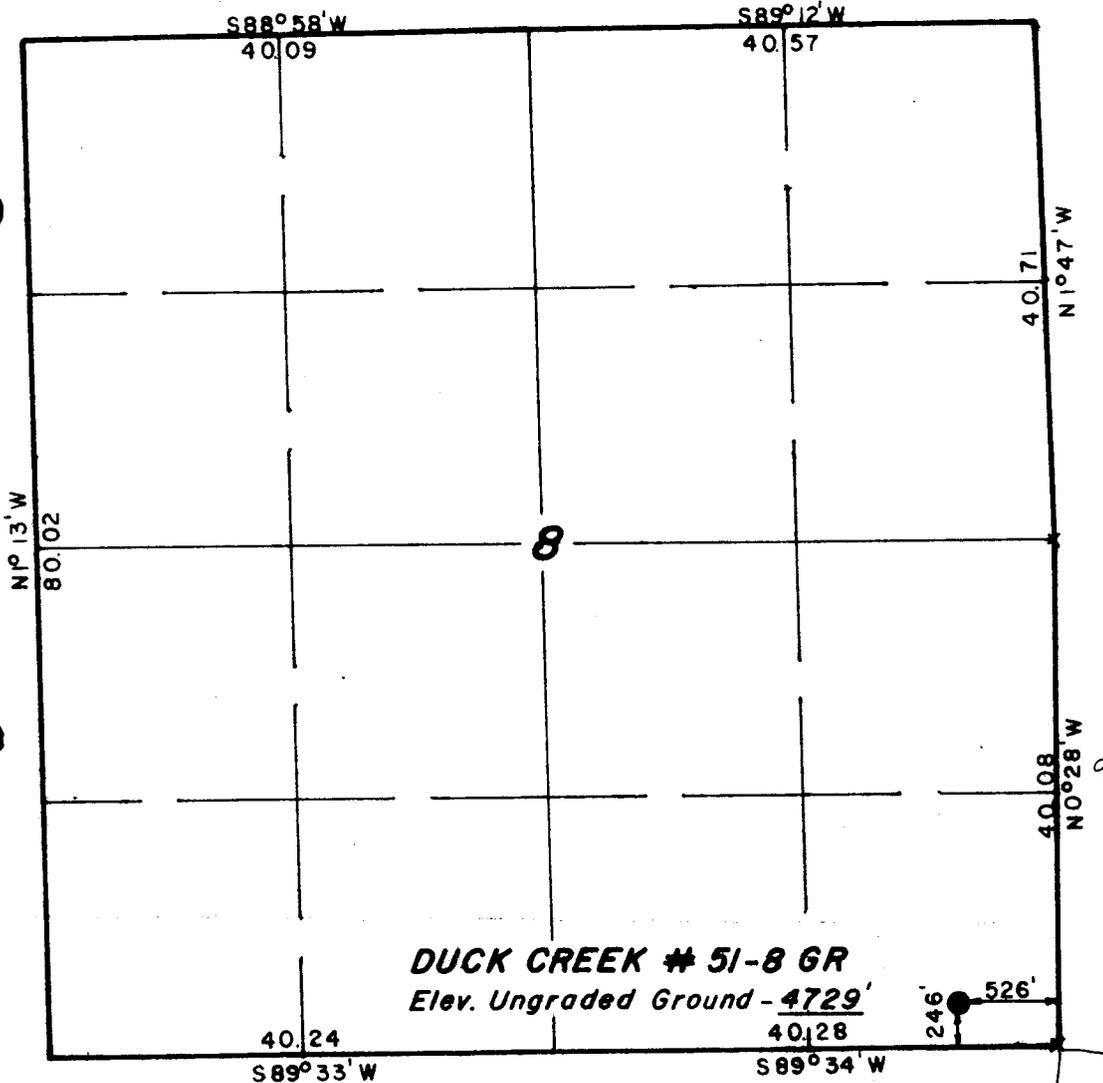
PROJECT

BELCO DEVELOPMENT CORP.

Well location, *DUCK CREEK # 51-8 GR*
 located as shown in the SE 1/4 SE 1/4
 Section 8, T9S, R20E, S.L.B. & M. Uintah
 County, Utah

MAY 5 1981

DISCUSSION



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Wilson J. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 2454
 STATE OF UTAH

DUCK CREEK # 51-8 GR
 Elev. Ungraded Ground - 4729'

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 65 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 4/27/81
PARTY 2002, DB RT TS RDR	REFERENCES GLO PLAT
WEATHER CLEAR / WARM	FILE BELCO DEVELOPMENT CORP

X = Section Corners Located

17

16
3210
1943

B... DEVELOPEMENT CORP.

PROPOSED LOCATION
DUCK CREEK # 51-B 4 R

TOPO.

MAP "A"



SCALE 1" = 4 MILES



3.5 MILES

PROPOSED LOCATION

2 Mi.

RESERVATION

CITLAND BUTTE

DUCK

705
795

INSTILL

10 POINT PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of the Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1855

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Uinta	Sand and shale, possible water
Green River	Sand and shale, anticipate oil

4. PROPOSED CASING PROGRAM:

- a) Surf Csg: 9 5/8" 36#, K-55 to 200', cement to surface
- b) Prod Csg: 5 1/2" 17#, K-55 to TD, will use enough cement to cover 200' over top of Green River formation

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows: 10", 3000 PSI hydraulic doublegate BOP or the equivalent. Pressure tests of BOP to 1000# will be made prior to drilling surface plug and on each trip for bit.

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole will be drilled to approx. 4000' with 3% KCL water in order to clean the hole. From 4000' to TD it is planned to drill the well with mud. The mud system will be a water based, gel-chemical mud, weighted up to 10.5 ppg as required for gas control.

7. AUXILIARY EQUIPMENT TO BE USED:

Auxiliary equipment to be used will be a 2", 2000 PSI choke manifold and kill line, stabbing valve, kelly cock and visual mud monitoring.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of DLL, CNL, FDC and Gamma Ray w/caliper.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered, nor that any other abnormal hazards such as H₂S gas will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

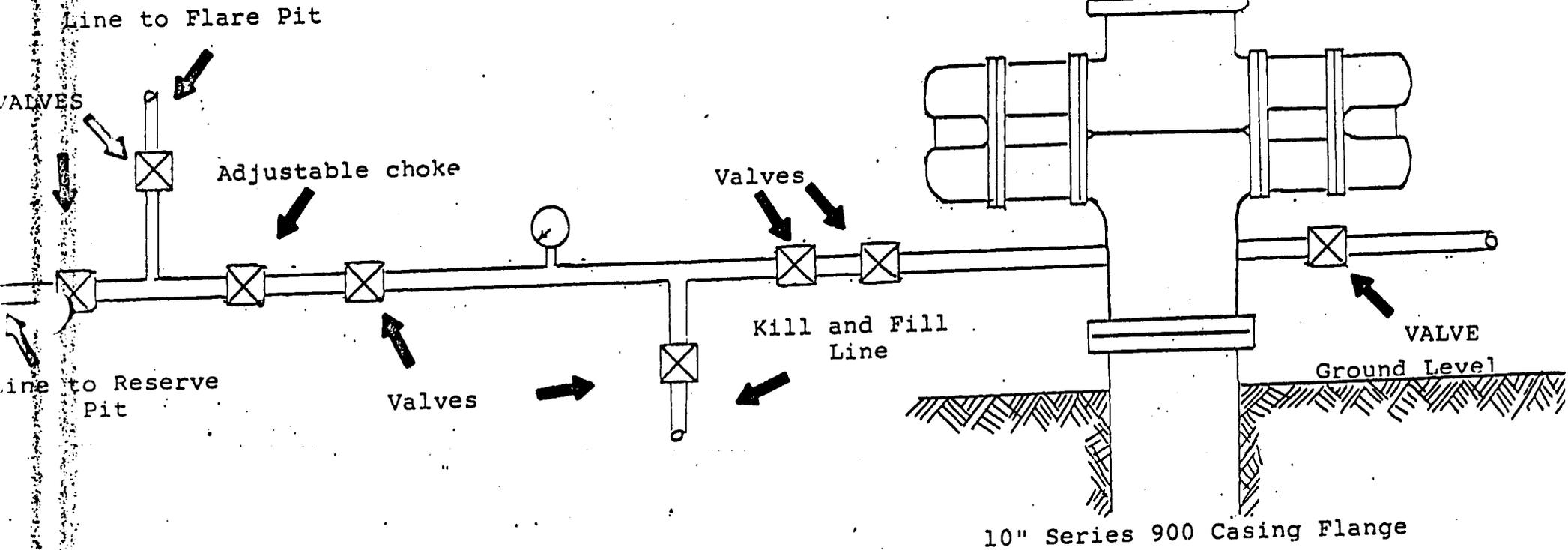
Anticipated starting date is 7-20-81. Drilling operations should be complete 2 1/2 weeks after they commence.

Duck Creek 51-8GR

DIAGRAM "A"

FLOW LINE

DOUBLE RAM PREVENTER WITH
PIPE RAMS ON TOP, BLIND
RAMS ON BOTTOM, OR EQUIVA-
LENT



13 Point Surface Use Plan

DUCK CREEK FIELD

DC 43-17GR
DC 44-17GR
DC 45-17GR
DC 46-17GR
DC 47-17GR
DC 48-17GR
DC 49-17GR
DC 50-17GR
DC 51-8 GR
DC 56-8,GR
DC 57-8 GR
DC 58-8GR
DC 59-8GR

NATURAL DUCK FIELD

ND 15-21GR
ND 16-20GR
ND 17-20GR
ND 18-20GR
ND 19-20GR
ND 20-20GR
ND 21-20GR
ND 22-20GR
ND 23-20GR

1. EXISTING ROADS

- A. For the location of the proposed well sites and existing roads, see the Topo maps marked "B", attached to the APD's. All the proposed wells are located in Sections 8, 17, 20 and 21, T9S, R20E, Uintah County, Utah. All wells are within 5 to 6 miles of Ouray, Utah.
- B. The county road running south from Ouray, Utah takes you directly into Sections 8, 17, 20 and 21 where these proposed wells are located. All access roads branch out from this county road.
- C. The proposed access roads are outlined in detail on the Topo Maps marked "B" attached to each individual APD.
- D. See Topo Maps "B".
- E. Not applicable.
- F. Access to the proposed well sites will be over the existing county road except for the proposed access roads. The proposed access roads will be crowned and ditched so as to accomodate rig traffic.

2. PLANNED ACCESS ROADS

See the Maps attached to each APD.

The planned access roads will comply with the general specifications as outlined.

- A. Proposed access roads will be 32 foot crown roads, usable 16 feet on either side of the centerline, with drain ditches along either side of the proposed roads, where it is determined necessary in order to handle any run off from the normal weather conditions prevalent to this area.
- B. Maximum grades of the proposed access roads will be 3% and will not exceed that amount.
- C. No turnouts are planned for the length of the proposed access roads, so additional cut disturbances will be kept to a minimum. Line of site vision is such that turnouts are unnecessary.
- D. Drainage design of the proposed roads will avoid unnecessary disturbance of the natural run off patterns. Drainage will be implemented so as not to cause siltation or accumulate any debris.
- E. Surfacing material shall be the native borrow material from the cut areas and will be used to stabilize the road surfaces and the locations. No other material for construction is anticipated.
- F. No fences will be crossed in order to access the proposed locations; No cattle guards will be needed.

- G. The roads have been centerline staked for the full distance of the proposed routes.

3. LOCATION OF EXISTING WELLS

- A. Water wells-None
- B. Abandoned wells-None
- C. Temporarily abandoned wells-None
- D. Disposal wells-None
- E. Drilling wells-DC 4-17, Gas well.
- F. Producing wells- Section 8, DC 41-8GR, Section 17, DC 24-17GR, Section 20, Cige 32-22-9-20, Sun 2 S.O., NBU 21-20B, Section 21, CIGE 28, (NBU 34-Y) ND 10-21GR, ND 11-21GR, ND 4-21GR, NBU 19-21B. River Junction Unit, Phillips RJ 1 & RJ 2.
- G. Shut in wells-none
- H. Injection wells-None
- I. Monitoring wells-None

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

- A. Existing production facilities located within one mile of the proposed well are:
1. Tank batteries-Section 16, DC 7-16GR, DC 3-16GR, DC 14-16GR, DC 5-16GR, DC 11-16GR, DC 6-16GR, DC 16-16GR. Section 21, ND 4-21, CIGE 28-21-9-20.
 2. Production Facilities: Section 8, DC 41-8GR, Section 17, DC 24-17GR, Section 20, Sun 2 S.O., CIGE 32, NBU 21-20B, Section 21, ND 11-21GR, ND 10-21GR, ND 4-21GR, NBU 19-21B, CIGE 28 (NBU 34-Y) Section 16, DC 8-16GR, DC 7-16GR, DC 17-16GR, DC 3-16GR, DC 16-16GR, DC 14-16GR, DC 15-16GR, DC 5-16GR, DC 11-16GR, DC 6-16GR, DC 18-16, DC 10-16GR.
 3. Oil Gathering Lines: Buried oil line from DC 15-16GR to DC 5-16GR, DC 8-16GR to DC 7-16GR, and DC 17-16GR to DC 7-16GR.
 4. Gas gathering lines- Northwest Pipeline's gas gathering lines.
 5. There are no injection lines in this area.
 6. There are no disposal lines in the area.

See attached Duck Creek-Natural Duck Fields map for location of the above.

- B. Attached to each individual APD is a diagram marked "B" showing the production facilities to be utilized in the event of production of oil. All production facilities, tank batteries, separators, de-hys, etc., will be kept on the location pad.

Construction materials will be native borrow or cut exposed on the site and will be consistent with accepted oilfield standards and good engineering practices.

A three strand barbed wire fence will be constructed and maintained around any disposal pits during the drilling and completion phase of the well. When these pits are no longer needed or within 90 days, they will be covered over with native borrow material and rehabilitated to conform with the provisions of the rehabilitation agreement of BIA standards.

Guard rails will be constructed around the wellhead to prevent access to livestock or wildlife.

Rehabilitation of the pits is discussed above. The remaining pad not used for producing operations will be recontoured to conform with the natural grade and covered with topsoil saved on the site. This area will be reseeded as per BIA specifications.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water to be used to drill these wells will be hauled by truck from the White River. Access point for the water will be near the White River Bridge, Section 4, T9S, R20E, Uintah County, Utah. Permit for this water will be purchased from the Bureau of Indian Affairs, prior to the drilling operations.
- B. Water will be hauled by truck (Liquid Transport of Duchesne, Utah, PSC #1969) on the above described access routes. See access routes on Topo Maps "B", attached to each APD. No new roads or pipelines will be needed for this purpose.
- C. No water wells will be drilled.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All construction materials for these locations and their access roads will be native borrow rock and soil, accumulated during the construction. No additional road gravel or pit lining materials are anticipated at this time, but if they are required, appropriate action will be taken to acquire them from private sources after notification is given to the proper regulatory agencies.
- B. Items described in part "A" are from BIA regulated lands.
- C. See part "A".
- D. No other access roads are required, other than described in Item 2.

7. METHODS OF HANDLING WASTE DISPOSAL

- A. Drill cuttings, drilling fluids, salts, chemicals, and produced fluids will be disposed of in the reserve pits on the location pads.

- B. See "A" above for disposal of drilling fluids.
- C. See "A" above for disposal of produced water.
- D. A portable chemical toilet will be provided for human waste during the drilling phase.
- E. Garbage and other waste materials will be contained in a wire mesh cage and then disposed of in an approved waste disposal facility.
- F. Immediately after the drilling rig moves off the location, the remaining trash and garbage will be collected and hauled away by truck. The reserve pit will be fenced on the open side to protect domestic animals and wildlife. This pit will be utilized during the completion and testing phase of the well for storage of produced fluids.

8. ANCILLARY FACILITIES

No airstrips or camps are planned for these wells.

9. WELL SITE LAYOUT

See the Location Layout sheets attached to the individual APD's which show the following items:

- A. Cross section of the pad, showing details of the cuts and fills.
- B. Location of the reserve pits, pipe racks, living facilities and topsoil stockpile.
- C. Rig orientation, parking areas and access road.
- D. Pits will be lined to conserve water and will be fenced on the fourth side at the completion of operations. Proper NTL-2B notices will be filed if the wells produce water.

10. PLANS FOR RESTORATION OF SURFACE

In the event of a dry hole, pits will be allowed to dry and will then be backfilled and waste pits will be backfilled. The location will be restored to as near the original contour as feasible and then reseeded.

- 1. Upon completion of the testing phase of the well, the areas not needed for access to the well and used for producing operations will be filled and recontoured to blend with the surrounding topography and the stockpiled soil redistributed over the unused disturbed area. After final plugging and abandonment of the well, the entire disturbed area will be contoured and topsoil spread over any previously disturbed area.

2. The revegetation of the drill site area and access not needed to carry on production operations will be reseeded with a seed mixture recommended by the BIA. It will be performed at a time of the year when the moisture content of the soil is adequate for germination. The Lessee agrees that all of the clean up and restoration activities shall be done in a diligent and timely manner and in conformity with the above mentioned Items 7 and 10 (1).
3. All pits will be fenced prior to disposal of any waste material and the open side of the reserve pit will be fenced before removing the rig from location. The fences will be maintained in good condition until Item (1) is started.
4. Any oil or condensate on any temporary pit will be removed in a timely manner. Overhead flagging or netting will be installed on any sump pit used to handle well fluids during the producing life of the well.
5. Restoration activities will begin within 90 days after the completion of the well. Once completion activities have begun, they will be completed within 30 days. All wellhead and surface equipment will be painted to blend with the environment, according to BIA specifications.

11. OTHER INFORMATION

Topography of the general area is relatively flat, rolling terrain, consisting of clay and stabilized sand dunes.

Vegetation in the area consists of four-wing saltbrush, tumbleweed, cotton-horn horsebrush, spiny hop sage, curly grass, matchweed, greasewood and a sparse population of Indian ricegrass.

Livestock grazing, mineral exploration and production are the only surface use activities in the area. All lands involved with these locations are controlled by the BIA.

There is no water in the immediate vicinity of these locations, the Green River runs 1 to 3 miles to the north of these locations and also 3 to 4 miles to the west. No occupied dwellings or known archeological or cultural sites are in this area.

12. Belco Development Corporation's representative for these operations will be Mr. J. C. Ball, District Engineer, P. O. Box X, Vernal, Utah, 84078, telephone #1-801-789-0790.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill sites and access routes; that I am familiar with the conditions which presently exist, that the statements made in this Plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Belco Development Corporation, it's contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

DATE

5/4/81



J. C. BALL
District Engineer

BUREAU OF INDIAN AFFAIR
ADDITIONAL PROVISIONS TO THE SURFACE USE AND OPERATING PLAN

WELL NAME: Duck Creek 51-8 GR

LOCATION: SE/SE Sec. 8, T9S, R20E
Uintah Co., Utah

1. FIREARMS:

Employees of Belco Development Corporation, its contractors and subcontractors have been instructed not to carry firearms on the Uintah and Ouray Indian Reservation.

2. OFFROAD TRAFFIC:

Employees of Belco Development Corporation, its contractors, and subcontractors have been instructed to remain only on established roads and well sites.

3. FIREWOOD:

Employees of Belco Development Corporation, its contractors and subcontractors have been notified of the requirements of the Bureau of Indian Affairs to obtain a wood permit from the Forestry Section before gathering any wood on the Uintah and Ouray Indian Reservation.

4. RESTORATION:

All topsoil will be stripped and stockpiled. When all drilling and production activities end or if abandonment is required, the location site and access road will be reshaped to the original contour and stockpiled soil spread over the disturbed area. Any drainages rerouted during the construction activities shall be restored as near as possible to their original line of flow. Restoration activities shall begin when the pit is sufficiently dry. Once activities have been completed, the location site and access road shall be reseeded with a seed mixture recommended by the Bureau of Indian Affairs when the moisture content of the soil is adequate for seed germination.

5. DISPOSAL OF PRODUCED WATERS:

No produced water is anticipated. However if water is produced, Belco Development Corporation will comply with all requirements of NTL-2B.

6. SIGNS:

A sign stating the following shall be placed on the access road to the location site:

AUTHORIZED PERSONNEL ONLY
BELCO DEVELOPMENT CORPORATION
WELL IDENTIFICATION
FIREARMS ARE PROHIBITED
THIS LAND IS OWNED BY THE UINTAH
AND OURAY INDIAN RESERVATION
PERMITS TO CUT FIREWOOD MUST BE OBTAINED
FROM THE BIA FORESTRY SECTION PRIOR TO
CUTTING OR GATHERING ANY WOOD ALONG THIS ROAD

7. RIGHTS OF WAYS:

Right-of-way and damages will be paid as per the resurvey by Uintah Engineering and their affidavit of completion.

8. PERMITS FOR WATER OR EARTH FILL:

Water for this operation will be obtained from the White River, near the White River Bridge in Section 4, T9S, R20E. Permit for water will be purchased before the drilling operations commence.

9. WEED CONTROL:

Belco Development Corporation will initiate a plan for controlling noxious weeds alongside the location and road in accordance with BIA specifications.

10. LITTER:

All litter will be contained in a trash cage and removed from the location at the end of drilling and completion activities. The area will be groomed and cleaned before removal of the cage.

11. BENCH MARKS:

A bench mark will be established near the well site, set in concrete with a brass cap showing the well number and the elevation of the site.

DATE: 5/4/81

J. C. Ball
J. C. Ball
District Engineer

Identification CER/EA No. 451-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Belco Development Corp.
Project Type Oil Well Development - Duck Creek
Project Location 246' FSL 526' FEL Section 8, T. 9S, R. 20E
Well No. 51-8 Lease No. U-38398
Date Project Submitted May 5, 1981

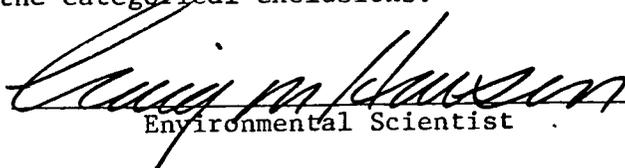
FIELD INSPECTION Date May 28, 1981

Field Inspection
Participants Craig Hansen USGS, Vernal
Lynn Hall BIA, Ft. Duchesne
Rick Schatz Belco

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 8, 1981
Date Prepared


Environmental Scientist

I concur
JUN 15 1981
Date


District Supervisor

FOR E. W. GYNN
DISTRICT ENGINEER

Typing In 6-8-81 Typing Out 6-9-81

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS FOR BELCO #51-8

1. Operator will adhere to standard BIA surface stipulations.
2. Production facilities will be painted a tan color to blend in with the natural surroundings.
3. Rotate location 180° to accommodate pit outside of drainage area.
4. 24" culvert will be placed under access road to allow drainage.
5. Access road will be graveled to allow safe access.

FROM: : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-38398OPERATOR: BelcoWELL NO. ~~57-~~ 8GRLOCATION: SE 1/4 SE 1/4 SE 1/4 sec. 8, T. 9S., R. 20E, SLMUintah County, Utah

1. Stratigraphy:

Uintah	surface
Green River	1855'
<u>TD</u>	<u>5320'</u>

2. Fresh Water:

Fresh water may be present in the Uintah

3. Leasable Minerals:

Oil shale: Green River (~1850' to ~3700'). The Mahogany zone should occur at ~2700'.

Saline Minerals: Green River. These may occur as pods in a 800' rock interval immediately overlying the Mahogany

Oil/Gas: lower Green River

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. WoodDate: 5-7-81

Belco Development Corporation

Belco

July 17, 1981

Mike Minder
Department of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

DIVISION OF
OIL, GAS & MINING

JUL 20 1981



RE: Duck Creek 51-8GR
Sec. 8, T9S, R20E
Uintah County, Utah
Lease # U-38398

Dear Mike,

Belco Development Corporation does own all the mineral lease rights within 660' of the location of this well-site.

Belco is also requesting exception to the 500' spacing rule for this location since the topography of the area does not allow for an orthodox location.

Thank you for the help you can give us in this matter.

Very truly yours,



J. G. Ball
District Engineer

JCB/ln

xc: file

July 27, 1981

Belco Development Corporation
P. O. Box "X"
Vernal, Utah 84078

RE: Well No. Duck Creek #51-8GR,
Sec. 8, T. 9S, R. 20E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31038.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

2 Belco

NOTICE OF SPUD

Caller: Zanni

Phone: _____

Well Number: Duck Creek 51-8 GR

Location: S.E. SE 8-95-20E

County: Uintah State: Utah

Lease Number: 38399

Lease Expiration Date: _____

Unit Name (If Applicable): Natural Gas

Date & Time Spudded: 9:00 8/11/81

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4"

200 ft 5 joint

9 5/8" cc land 193ft br level

200 5x5 class 6

Rotary Rig Name & Number: Jacobs #2

Approximate Date Rotary Moves In: 8/21/81

FOLLOW WITH SUNDRY NOTICE

Call Received By: _____

Date: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 246' FSL & 526' FEL SE $\frac{1}{4}$ SE $\frac{1}{4}$
AT TOP PROD. INTERVAL: N/A
AT TOTAL DEPTH: N/A

5. LEASE
38398

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE*SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
51-8GR

10. FIELD OR WILDCAT NAME
DUCK CREEK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 8, T9S, R20E

12. COUNTY OR PARISH | 13. STATE
| UTAH

14. API NO.
43-047-31038

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4729' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) NOTICE OF SPUD		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE & TIME SPUDDED: 9:00 a.m. 8-11-81
DRY HOLE SPUDDER: UTAH WELL SERVICE
ROTARY RIG & NUMBER: JACOBS RIG #2

Drilled a 12 1/4" hole to 200', ran 5 jts new 9 5/8" K-55 casing & landed @ 193' GL. Cemented to surface w/200 sx class "G" cement.

Notice of spud called in to Vicke/USGS/SLC 9:00 a.m. 8-14-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson For J. C. Ball DATE 8-14-81
TITLE Dist. Engineer

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS & MINING

1981 AUG 15 1981

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 246' FSL & 526' FEL (SE/SE)
 At top prod. interval reported below Same
 At total depth Same

14. PERMIT NO. 43-047-31038
 DATE ISSUED 7-27-81

5. LEASE DESIGNATION AND SERIAL NO. 38398
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBAL SURFACE
 7. UNIT AGREEMENT NAME DUCK CREEK FIELD
 8. FARM OR LEASE NAME

9. WELL NO. 51-8 GR

10. FIELD AND POOL, OR WILDCAT RIVER JUNCTION

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 8, T9S, R20E

12. COUNTY OR PARISH UINTAH
 13. STATE UTAH

15. DATE SPUNDED 8-11-81
 16. DATE T.D. REACHED 9-5-81
 17. DATE COMPL. (Ready to prod.) 10-13-81
 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4729' Nat GL
 19. ELEV. CASINGHEAD 4737' KB

20. TOTAL DEPTH, MD & TVD 5132'
 21. PLUG, BACK T.D., MD & TVD 5091'
 22. IF MULTIPLE COMPL., HOW MANY* N/A
 23. INTERVALS DRILLED BY ALL
 ROTARY TOOLS ALL
 CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4165' to 4852' Green River
 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CBL-DLL-CNL-FDC GR w/Caliper
 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	193'	12 1/4"	200 sx class "G" cmt	NONE
5 1/2"	17#	5132'	8 3/4"	1155 sx 50-50 poz-mix	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3982'	3982'

31. PERFORATION RECORD (Interval, size and number)

4852'-54'	3 HPF
4970'-72'	3 HPF
4178'-80'	2 HPF
4173'-75'	2 HPF
4165'-67'	2 HPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33.* PRODUCTION

DATE FIRST PRODUCTION 10-13-81
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
 WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-16-81	24	16/64	→	105	93	1% BSW	885 cf/bbl

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
95	PKR	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented
 TEST WITNESSED BY R. Schatz

35. LIST OF ATTACHMENTS
GR-CCL-CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED J. Baal TITLE DISTRICT ENGINEER DATE 10-26-81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS			
	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	Uinta	Surface	
	Green River	1832'	
	H	3407'	
	H-6		
	J	4127'	
	J-2	4169'	
	J-3	4197'	
	M	4817'	
	M-2	4862'	
	M-6	4910'	
	M-8	4945'	



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 19, 1982

Belco Development Corporation
P. O. Box X
Vernal, Utah 84087

Re: Well No. Chapita Wells Unit #58-19
Sec. 19, T. 9S, R. 23E
Uintah County, Utah

Well No. Duck Creek 51-8GR
Sec. 20, T. 9S, R. 20E
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 16, 1981 & October 26, 1981, from above referred to wells, indicates the following electric logs were run: #58-19, GR-CBL-CLL, GR-DLL, GR-CNL-FDC-Caliper-- #51-8GR, GR-CCL-CBL-DLL-CNL-FDC GR w/ Caliper. As of today's date, this office has not received these logs: #58-19, GR-CBL-CLL-- #51-8GR, GR-CC1-CBL.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 246' FSL & 526' FEL SE/SE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
U-38398

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DUCK CREEK

9. WELL NO.
51-8GR

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M OR BLK. AND SURVEY OR AREA
SECTION 8 T9S, R20E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-31038

15. ELEVATIONS (SHOW DF, KDB AND WD)
4729' NAT

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) NTL-2B - REQUEST APPROVAL TO DISPOSE OF PRODUCED WATER INTO UNLINED PIT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. This well produces less than 5 bbls wtr/day. Produced water from the Green River formation.
 2. See attached Topo Map showing the location of well site. Pit located on pad as shown on APD.
 3. Evaporation rate for this area, compensated for annual rainfall is approximately 70 inches per year.
 4. Percolation rate is from 2 to 6 inches per hour or this area.
 5. Areal extent and depth of waters containing less than 10,000 TDS is unknown. The pit is approximately 20'x20' tapering to 15'x15' depth.
- QUALIFICATION - Section IV-#4

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Nancy Hutson TITLE Eng Clerk DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: _____
BY: _____

*See Instructions on Reverse Side

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
 P O BOX X
 VERNAL UT 84078
 ATTN: CATHERINE ANDERSON

Utah Account No. N0101
 Report Period (Month/Year) 1 / 87
 Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4304730650	04940	09S 20E 9	GRRV	✓			
X 4304730654	04940	09S 20E 16	GRRV	✓			
X 4304730779	04940	09S 20E 17	GRRV	0	LARD ON ACTIVE END, 13HT GIVES 2-5-81 PEA ADDITIONAL GARRV IN NOV (NOTICE TO PEA)		
X 4304730784	04940	09S 20E 8	GRRV	✓			
X 4304730810	04940	09S 20E 17	GRRV	✓			
X 4304730996	04940	09S 20E 17	GRRV	✓			
X 4304731038	04940	09S 20E 8	GRRV	✓			
X 4304730642	04945	09S 20E 17	WSTC	✓			
X 4304730652	04980	09S 20E 16	GRRV	✓			
X 4304730653	04990	09S 20E 16	GRRV	✓			
X 4304730655	05000	09S 20E 16	GR-WS	✓			
X 4304731093	05045	08S 21E 29	GRRV	✓			
X 4304731580	05046	08S 21E 29	WSTC	✓			
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

SHOGUN OIL, LTD.
P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
OCT 26 1988

DIVISION OF
OIL, GAS & MINING

October 25, 1988

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Please be advised that the wells on the attached list are now being operated by Shogun Oil, Ltd. They were formerly operated by Enron Oil and Gas Company. All appropriate documentation has been filed with the Bureau of Land Management to transfer the operating rights.

We request that the wells on the attached list be placed on a separate Monthly Oil and Gas Production Report and mailed to the following address:

Shogun Oil, Ltd.
P. O. Box 213
Roosevelt, Utah 84066-0213
Attn: Linda Conde

In addition, we ask that we be assigned a Utah account number.

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

Linda Conde

Linda Conde
Contract Production Clerk

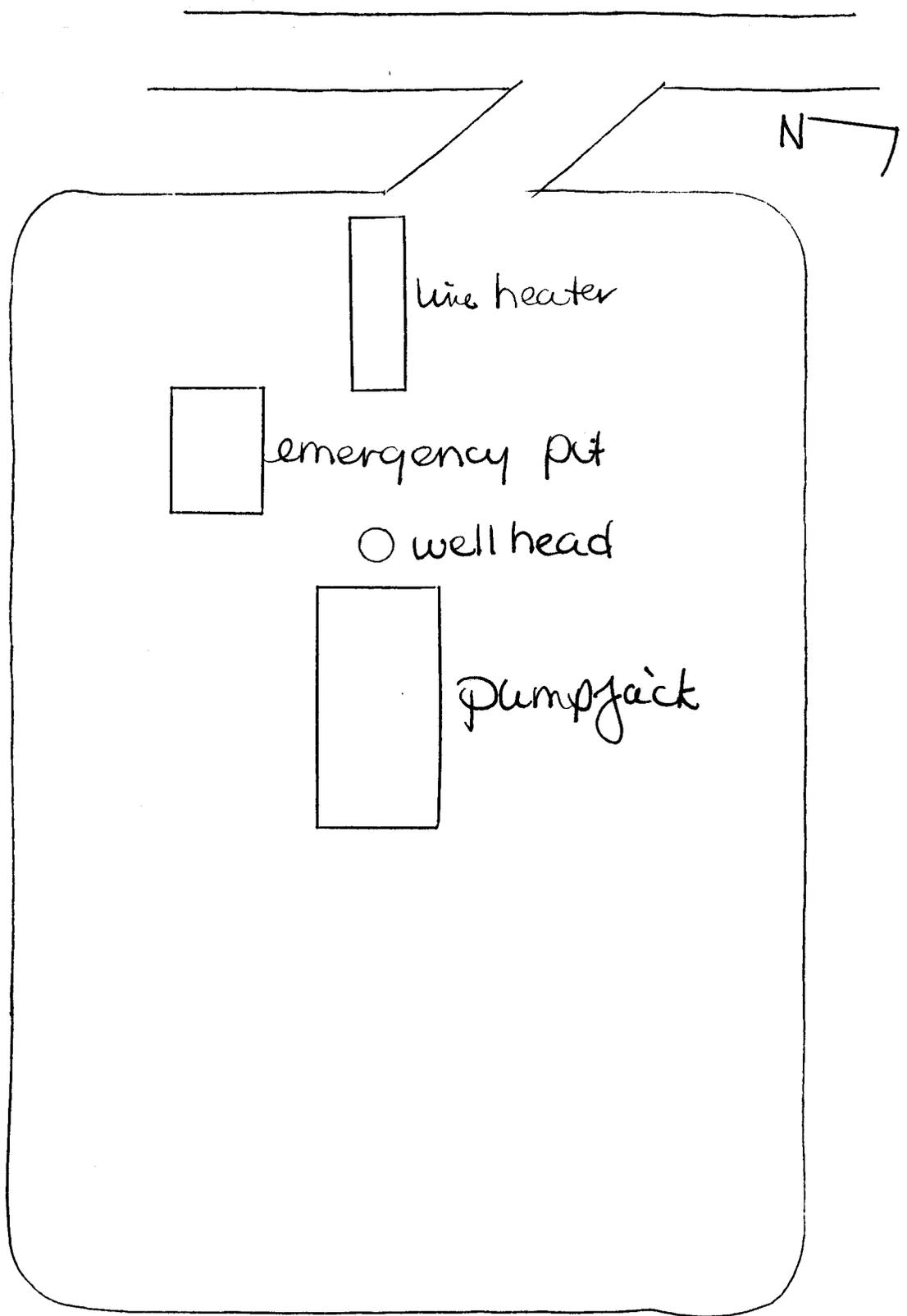
attachment

OIL AND GAS	
DRN	RJF
JRB	GLH
BTC	SLS
I-TAS	
① - MICROFILM	✓
3 - FILE	

Wells Operated by Shogun Oil, Ltd.

<u>Well Name</u>	<u>API Number</u>	<u>Location</u>	<u>Formation</u>
Duck Creek 51-8GR	43-047-31038	Sec 8, T9S R20E	Green River
Duck Creek 32-17GR	43-047-30810	Sec 17, T9S R20E	Green River
Duck Creek 50-17GR	43-047-30996	Sec 17, T9S R20E	Green River

Duck Creek 51-8GR Sec 8, T9S, R20E Dubly 1/3/89



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38398	
2. NAME OF OPERATOR Shogun Oil, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with BLM Manual Section 16.02) See also space 17 below. At surface 246' FSL 526' FEL, SESE		8. FARM OR LEASE NAME Duck Creek	
14. PERMIT NO. 43-047-31038		9. WELL NO. 51-8	
15. ELEVATIONS (Show whether DF, RT, or GL) 4729' GL		10. FIELD AND POOL, OR WILDCAT	
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 8, T9S R20E		12. COUNTY OR PARISH Uintah	
13. STATE Utah			

RECEIVED
JAN 09 1989
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>H₂S Testing</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the results of a hydrogen sulfide test performed by Thurmond McGlothlin, Inc. on December 21, 1988. As a result of the test the well was shut in on December 23, 1988. All necessary caution signs have been ordered and will be posted as soon as they are received.

18. I hereby certify that the foregoing is true and correct

SIGNED Jinda Conde TITLE Production Clerk DATE 12/26/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

THURMOND-McGLOTHLIN, INC.

PHONE 801-722-9953

P.O. BOX 721

ROOSEVELT, UTAH 84066

DECEMBER 21, 1988

ON DECEMBER 21, 1988 TEST WERE DONE ON THE FOLLOWING LOCATION TO DETERMINE CONTENT OF HYDROGEN SULFIDE. A GASTEC ANALYZER WAS USED FOR THE TEST.

SHOGUN OIL: DUCK CREEK 51-8
SE/SE SECTION 8, T9S, R20E
UINTAH, COUNTY UTAH
LEASE# U-38398; SURFACE: UTE TRIBE

LOCATION	TIME	CONTENT
GAS OFF CASING @ WELLHEAD	11:35AM	0.3 PPM
GROUND LEVEL DOWNWIND 4 FEET FROM WELLHEAD	11:45AM	0.0 PPM
GROUND LEVEL DOWNWIND 4 FEET FROM FRAC TANK	12:00PM	0.3 PPM
THEIF HATCH ON FRAC TANK	12:15PM	2350 PPM
CAUGHT LIQUID SAMPLE @ WELLHEAD & MEASURED VAPORS	12:30PM	2400 PPM

WIND VELOCITY: 5-10 MPH

TEST WERE DONE BY LARRY CRAIG

Natural Gas is one of our Most Valuable and Profitable Properties.
Careful Conservation and Expert Handling will pay Abundant Dividends.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-38398
2. NAME OF OPERATOR Shogun Oil, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt, UT 84066-0213		7. UNIT ASSIGNMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 246' FSL 526' FEL, SESE		8. FARM OR LEASE NAME Duck Creek
14. PERMIT NO. 43-047-31038		9. WELL NO. 51-8
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 4729' GL		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, T9S R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

RECEIVED

DIVISION OF
OIL, GAS & MINING

JAN 09 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Notice of First Production <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that this well was placed back into production on December 7, 1988. It is on pumpjack and is averaging approximately 3 barrels of oil per day. This well is being produced into rental tanks during this test period. All produced water is being hauled off of location.

18. I hereby certify that the foregoing is true and correct

SIGNED Linda Conde TITLE Production Clerk DATE 12/26/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. U-38398
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Bar Mesa Resources, Inc./ Shogun Oil, Ltd.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt, Utah 84003		8. FARM OR LEASE NAME Duck Creek
4. LOCATION OF WELL (Report location clearly and in accordance with state requirements. See also space 17 below.) At surface 246' FSL 526' FEL, SESE		9. WELL NO. 51-8GR
14. PERMIT NO. 43-047-31038		10. FIELD AND POOL, OR WILDCAT Duck Creek
15. ELEVATIONS (Show whether depth, surface, or other) 4729' GL		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec 8, T9S R20E S1M
		12. COUNTY OR PARISH 13. STATE Uintah Utah

RECEIVED
JAN 09 1989

DIVISION OF
OIL, GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) **Change of Operator**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to Bar Mesa Resources, Inc. by Enron Oil and Gas Company on September 23, 1988. The Transfer of Operating Rights (Sublease) (Form 3000-3a) has been filed with the BLM State Office in Salt Lake City. Reference Bond Number BO 1387.

18. I hereby certify that the foregoing is true and correct

SIGNED *Jinda Conde* TITLE President DATE October 6, 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVEN. OTHER

RECEIVED
JAN 18 1989

2. NAME OF OPERATOR
Shogun Oil, Ltd.
 3. ADDRESS OF OPERATOR
P. O. Box 213 Roosevelt, UT 84066-0213 DIVISION OF
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 246' FSL 526' FEL, SESE
 At top prod. interval reported below
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.
U-38398
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
Duck Creek
 9. WELL NO.
51-8GR
 10. FIELD AND POOL, OR WILDCAT
Duck Creek
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 8, T9S R20E
 12. COUNTY OR PARISH
Uintah
 13. STATE
Utah

14. PERMIT NO. 43-047-31038 DATE ISSUED 7/27/81
 15. DATE SPUDDED 8/18/81 16. DATE T.D. REACHED 9/5/81 17. DATE COMPL. (Ready to prod.)
 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 4729' GL 19. ELEV. CASINGHEAD
 20. TOTAL DEPTH, MD & TVD 5132' 21. PLUG, BACK T.D., MD & TVD
 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4165 to 4852' Green River
 25. WAS DIRECTIONAL SURVEY MADE
 26. TYPE ELECTRIC AND OTHER LOGS RUN
MSI Carbon/Oxygen Log
 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	193'	12-1/4"	200 sx class G	None
5-1/2"	17#	5132'	8-3/4"	1155 sx 50-50 pcz-mix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4717'	--

31. PERFORATION RECORD (Interval, size and number)
3840 - 3842' 2 jspf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 12/7/88 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
copy of electric log will be forwarded under separate cover

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Juda Conde TITLE Production Clerk DATE 1/16/89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Uinta Green River H H-6 J J-2 J-3 M M-2 M-6 M-8	Surface 1832' 3407' 4127' 4169' 4197' 4817' 4862' 4910' 4945'	

OIL AND GAS	
DRM	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE ✓

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 26 1990

June 25, 1990

DIVISION OF
OIL, GAS & MINING

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting

encs.



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84180-1203. © (801) 538-5340

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• Uinta-Taylor Partnership Fund, ltd.
P. O. Box 213
Roosevelt, UT 84066-0213
Attn: Linda Conde

Utah Account No. _____
Report Period (Month/Year) 5/90
Amended Report

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL)	Gas (MSCF)	Water (BBL)
Ute Tribal 29-1 4301330087	02310	03S 04W 29	GRRV	27	533	0	1183
Duck Creek 7-16GR 4304730541	10726	09S 20E 16	GRRV	0	0	0	0
Duck Creek 10-16GR 4304730627	10728	09S 20E 16	GRRV	0	0	0	0
Duck Creek 8-16GR 4304730628	10729	09S 20E 16	GRRV	0	0	0	0
Duck Creek 17-16GR 4304730654	10732	09S 20E 16	GRRV	0	0	0	0
Duck Creek 32-17GR 4304730810	10735	09S 20E 17	GRRV	0	0	0	0
Duck Creek 50-17GR 4304730996	10736	09S 20E 17	GRRV	0	0	0	0
Duck Creek 51-8GR 4304731038	10737	09S 20E 8	GRRV	0	0	0	0
TOTAL					533	0	1183

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 6/25/90

Authorized signature Linda Conde

Telephone (801) 722-9267

SHOGUN OIL, LTD.
P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 29 1990

DIVISION OF
OIL, GAS & MINING

June 26, 1990

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Account No. N1725

Gentlemen:

Please be advised that effective May 16, 1990 Shogun Oil, Ltd. assigned the following properties to the Uinta-Taylor Partnership Fund, Ltd. The properties are as follows:

Ute Tribal 29-1, Entity 02310 43-013-30087 S29, T. 35, R. 4 W.
Duck Creek 7-16GR, Entity 10726 43-047-30541 S16, T. 95, R. 20 E
Duck Creek 10-16GR, Entity 10728 43-047-30627 S16, T. 95, R. 20 E
Duck Creek 8-16GR, Entity 10729 43-047-30655 S16, T. 95, R. 20 E
Duck Creek 17-16GR, Entity 10732 43-047-30654 S16, T. 95, R. 20 E
Duck Creek 32-17GR, Entity 10735 43-047-30810 S. 17, T. 95, R. 20 E
Duck Creek 50-17GR, Entity 10736 43-047-30996 S. 17, T. 95, R. 20 E
Duck Creek 51-8GR, Entity 10737 43-047-31038 S. 18, T. 95, R. 20 E

Please mail production reports for the remaining two properties, the 1-19B5 (Entity 02340) and Blackjack Ute 1-14D6 (Entity 05275) to the following address:

Shogun Oil, Ltd.
723 N. Upper Broadway, Suite 500
Corpus Christi, Texas 78403

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

Linda Conde

Linda Conde
Contract Accounting Services ;

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
JUN 29 1990

June 26, 1990

DIVISION OF
OIL, GAS & MINING

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor effective May 16, 1990. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

~~UINTA-TAYLOR PARTNERSHIP FUND, LTD.~~

P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

RECEIVED
AUG 07 1990

DIVISION OF
OIL, GAS & MINING

June 26, 1990

Vicky Carney
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Vicky:

Enclosed please find a Monthly Oil and Gas Production Report for a new operator, Uinta-Taylor Partnership Fund, Ltd. Some of the wells formerly operated by Shogun Oil, Ltd. (Account No. N1725) have been assigned to and are now being operated by Uinta-Taylor effective May 16, 1990. Please make these changes in your records.

If there are any additional forms that need to be completed to reflect this change, please advise. Please contact me if you have any questions.

Very truly yours,

UINTA-TAYLOR PARTNERSHIP FUND, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

8/4/90

Please advise whether these letters are sufficient to have wells assigned to Uinta-Taylor so they may properly submit reports to the state.

Linda Conde



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84180-1203. (801) 538-5340

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED
AUG 07 1990

• Uinta-Taylor Partnership Fund, Ltd.
P. O. Box 213
Roosevelt, UT 84066-0213
Attn: Linda Conde

Utah Account No. Stratum Co. N 1725
Report Period (Month/Year) 6/90
Amended Report

DIVISION OF
OIL, GAS & MINING

Well Name API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
					Oil (BBL)	Gas (MSCF)	Water (BBL)
Ute Tribal 29-1 4301330087	02310	03S 04W 29	GRRV	30	377	0	588
Duck Creek 7-16GR 4304730541	10726	09S 20E 16	GRRV	0	0	0	0
Duck Creek 10-16GR 4304730627	10728	09S 20E 16	GRRV	0	0	0	0
Duck Creek 8-16GR 4304730628	10729	09S 20E 16	GRRV	0	0	0	0
Duck Creek 17-16GR 4304730654	10732	09S 20E 16	GRRV	10	3	0	0
Duck Creek 32-17GR 4304730810	10735	09S 20E 17	GRRV	23	211	0	110
Duck Creek 50-17GR 4304730996	10736	09S 20E 17	GRRV	0	0	0	0
Duck Creek 51-8GR 4304731038	10737	09S 20E 8	GRRV	0	0	0	0
TOTAL					591	0	698

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 8/4/90

Linda Conde
Authorized signature

Telephone (801) 722-9267

SHOGUN OIL, LTD.
P. O. Box 213
Roosevelt, Utah 84066-0213
(801) 722-9267

June 26, 1990

Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Account No. N1725

Gentlemen:

Please be advised that effective May 16, 1990 Shogun Oil, Ltd. assigned the following properties to the Uinta-Taylor Partnership Fund, Ltd. The properties are as follows:

Ute Tribal 29-1, Entity 02310
Duck Creek 7-16GR, Entity 10726
Duck Creek 10-16GR, Entity 10728
Duck Creek 8-16GR, Entity 10729
Duck Creek 17-16GR, Entity 10732
Duck Creek 32-17GR, Entity 10735
Duck Creek 50-17GR, Entity 10736
Duck Creek 51-8GR, Entity 10737 43-047-31038 9S, 20E, Sec. 8

Please mail production reports for the remaining two properties, the 1-19B5 (Entity 02340) and Blackjack Ute 1-14D6 (Entity 05275) to the following address:

Shogun Oil, Ltd.
723 N. Upper Broadway, Suite 500
Corpus Christi, Texas 78403

Please contact me if you have any questions.

Very truly yours,

SHOGUN OIL, LTD.

Linda Conde

Linda Conde
Contract Accounting Services

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<i>for</i>
2- DTS	<i>DTS</i>
3- VLC	<i>✓</i>
4- RJE	<i>✓</i>
5- RWM	<i>✓</i>
6- LCR	<i>for</i>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-16-90)

TO (new operator) UINTA-TAYLOR PARTNERSHIP FUND ^{ITD.} FROM (former operator) SHOGUN OIL, INC.
 (address) P. O. BOX 213 (address) 723 N. BROADWAY, #500
ROOSEVELT, UTAH 84066-0213 CORPUS CHRISTI, TX 78403
 phone (801) 722-9267 (Linda Conde) phone (512) 884-9938
 account no. N2210 account no. N1725

* Bond & Bm records listed as Uinta-Taylor Fund, ITD.

Well(s) (attach additional page if needed):

Name	API	Entity	Sec	Twp	Rng	Lease	Type
UTE TRIBAL 29-1	4301330087	2310	29	3S	4W	INDIAN	
DUCKCREEK 7-16GR	4304730541	10726	16	9S	20E	U-38399	
DUCKCREEK 10-16GR	4304730627	10728	16	9S	20E	U-41367	
DUCKCREEK 8-16GR	4304730628	10729	16	9S	20E	U-38399	
DUCKCREEK 17-16GR	4304730654	10732	16	9S	20E	U-38399	
DUCKCREEK 32-17GR	4304730810	10735	17	9S	20E	U-38400	
DUCKCREEK 50-17GR	4304730996	10736	17	9S	20E	U-38400	
DUCKCREEK 51-8GR	4304731038	10737	8	9S	20E	U-38398	

OPERATOR CHANGE DOCUMENTATION

- for* (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- for* (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- for* The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) NO If yes, show company file number: _____ *Letter re: St. Registration will be mailed. (mailed 9-19-90)*
- for* (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- for* Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-19-90)*
- for* Cardex file has been updated for each well listed above.
- for* Well file labels have been updated for each well listed above.
- for* Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- for* A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no No (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: September 24 1990.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

7-7-90 Ed Forsman / Bfm They have received documentation, however the change is pending until bonding is taken care of.

7-9-90 Reviewed w/RTF; Hold until approved by BLM - DTS

8-15-90 Benna / Bfm Not Approved as of yet, waiting on bonding.

8-30-90 Benna / Bfm Bond & Sundries didn't match up, Kintch-Taylor will send corrected

9-14-90 Approved by Bfm on 9-10-90.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

September 19, 1990

Uinta-Taylor Fund, LTD
P. O. Box 213
Roosevelt, Utah 84066-0213

Gentlemen:

Re: Operator Change, Ute Tribal 29-1, Duckcreek 7-16GR, 8-16GR, 10-16GR,
17-16GR, 32-17GR, 50-17GR, & 51-8GR

In reviewing the operator change for the referenced wells, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D. T. Staley
R. J. Firth
Operator Change File
WE76/3

BMR

RECEIVED

AUG 17 1992

DIV. OIL, GAS, MINING

August 14, 1992

Division of Oil, Gas & Mining
355 West North Temple, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find a copy of an Assignment and Bill of Sale dated May 13, 1992 but effective May 1, 1992 by and between the Uinta-Taylor Fund, Ltd. and Bar Mesa Resources, Inc. In this Assignment Uinta-Taylor sells and transfers certain leases and wells to Bar Mesa. Consequently, Bar Mesa will be reporting on these properties in the future.

The wells involved are the following:

<u>Well</u>	<u>API Number</u>	<u>Entity</u>
Duck Creek 7-16GR <i>Sec 16 9S 20E</i>	43-047-30541	10726
Duck Creek 10-16GR <i>Sec 16 9S 20E</i>	43-047-30627	10728
Duck Creek 8-16GR <i>Sec 16 9S 20E</i>	43-047-30628	10729
Duck Creek 17-16GR <i>Sec 16 9S 20E</i>	43-047-30654	10732
Duck Creek 32-17GR <i>Sec 17 9S 20E</i>	43-047-30810	10735
Duck Creek 50-17GR <i>Sec 17 9S 20E</i>	43-047-30996	10736
Duck Creek 51-8GR <i>Sec 8 9S 20E</i>	43-047-31038	10737

Please make these changes on your Monthly Oil and Gas Production Report.

If you have any questions or require additional documentation, please contact me.

Very truly yours,

BAR MESA RESOURCES, INC.



Linda Conde
President

encs.

ASSIGNMENT AND BILL OF SALE

105

STATE OF UTAH)
) KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF UINTAH)

THAT for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, the undersigned UINTA-TAYLOR FUND, LTD., whose address is P. O. Box 2366-159, Roswell, New Mexico 88201 ("Assignor") does hereby sell, assign, transfer and convey to BAR MESA RESOURCES, INC., whose address is P. O. Box 213, Roosevelt, Utah 84066 ("Assignee") all of Assignor's right, title and interest in, to and under, or derived from, the oil and gas leases and other interests therein (the "Leases") specifically described or referred to in Exhibit A attached hereto and made a part hereof for all purposes, insofar and only insofar as said Leases apply to the lands, depths, formations, and/or other rights specified on said Exhibit A; together with identical interests in and to all property and rights incident thereto, including without limitation, all materials, equipment, personal property and fixtures located thereon or used in connection therewith and all of Assignor's rights in, to and under all agreements, leases, permits, rights-of-way, easements, licenses, options and orders in any way relating thereto.

This Assignment and Bill of Sale is subject to the terms and provisions of that certain Purchase and Sales Agreement dated May 12, 1992 by and between Assignor and Assignee, and the provisions thereof shall be covenants running with the lands and shall be binding upon and inure to the benefit of the parties hereto, their respective successors and assigns.

EXECUTED this 13th day of May, 1992, but effective as of May 1, 1992.

UINTA-TAYLOR FUND, LTD., Assignor

By: Derry W. Moore
Derry Moore
General Managing Partner

BAR MESA RESOURCES, INC., Assignee

By: Linda Conde
Linda Conde
President

STATE OF NEW MEXICO)
COUNTY OF CHAVES : ss.

On the 22 day of May, 1992, personally appeared before me, Derry Moore, who, being by me duly sworn, did say that he is the General Managing Partner of the Uinta-Taylor Fund, Ltd. and that said instrument was signed in behalf of said partnership by authority of a resolution of its Managing Committee and said Derry Moore acknowledged to me that said partnership executed the same.

Katie P. Woods
NOTARY PUBLIC
Residing at: Roswell, N.M.

My commission expires:
June 17, 1995



STATE OF UTAH)
COUNTY OF DUCHESNE) : ss.

On the 13th day of May, 1992, personally appeared before me, Linda Conde, who, being by me duly sworn, did say that she is the President of Bar Mesa Resources, Inc. and that said instrument was signed on behalf of said corporation by authority of a resolution of its Board of Directors and said Linda Conde acknowledged to me that said corporation executed the same.

Elizabeth A. Norton
NOTARY PUBLIC
Residing at: Roosevelt Utah

My commission expires:
5-19-92

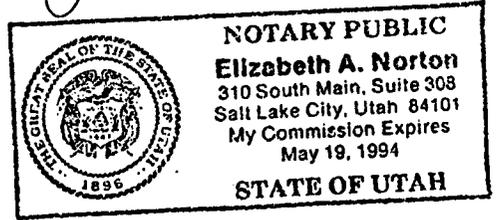


EXHIBIT A

Attached to and made a part of that certain Assignment and Bill of Sale dated May 13, 1992 but effective May 1, 1992 by and between the Uinta-Taylor Fund, Ltd. and Bar Mesa Resources, Inc.

<u>Federal Lease No.</u>	<u>Lease Date</u>	<u>Land Description and Depth Limitations</u>
U-38398	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 8: SE/4SE/4</u> Limited in depth from the surface of the earth down to the stratigraphic equivalent of the base of the Green River formation as found at 5,250 feet in the Duck Creek 4-17 well, located in the NW/4SE/4 of Section 17, T9S R20E, Uintah County, Utah.
U-38399	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 16: E/2NE/4, SW/4NE/4</u> Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at the depth of 4,822 feet below the K.B. (Kelly Bushing) in the Ute Trail #10 well drilled by DeKalb Petroleum Company in the NE/4SW/4 of Section 34, T9S R21E, Uintah County, Utah.
U-38400	12/1/77	<u>Township 9 South, Range 20 East, SLM</u> <u>Section 17: N/2NW/4</u> Limited in depth from the surface of the earth down to the stratigraphic equivalent of the base of the Green River formation as found at 5,250 feet in the Duck Creek 4-17 well, located in the NW/4SE/4 of Section 17, T9S R20E, Uintah County, Utah.

EXHIBIT A (continued)

Federal Lease No.

Lease Date

Land Description and Depth Limitations

U-41367

12/1/78

Township 9 South, Range 20 East, SLM
Section 16: SW/4NW/4

Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at the depth of 4,822 feet below the K.B. (Kelly Bushing) in the Ute Trail #10 well drilled by DeKalb Petroleum Company in the NE/4SW/4 of Section 34, T9S R21E, Uintah County, Utah.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <p align="center">Bar Mesa Resources, Inc.</p></p> <p>3. ADDRESS OF OPERATOR <p align="center">P. O. Box Roosevelt UT 84066-0213</p></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p align="center">246' FSL 526' FEL, SE$\frac{1}{4}$SE$\frac{1}{4}$</p></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <p align="center">U-38398</p></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <p align="center">Duck Creek</p></p> <p>9. WELL NO. <p align="center">51-8GR</p></p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <p align="center">Sec 8, T9S R20E</p></p> <p>12. COUNTY OR PARISH <p align="center">Uintah</p></p> <p>13. STATE <p align="center">Utah</p></p>
<p>14. PERMIT NO. <p align="center">43-047-31038</p></p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <p align="center">4729' GL</p></p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Self-Certification <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the operating rights of the above-referenced well from the surface of the earth to the depth of the Green River formation have been assigned to Bar Mesa Resources, Inc. by the Uinta-Taylor Fund, Ltd. effective May 1, 1992. The Transfer of Operating Rights (Form 1004-0034) will be filed with the BLM State Office in Salt Lake City, Utah. Bar Mesa Resources, Inc. is now the operator of this well and is responsible under the terms and conditions of the lease for all operations conducted thereon. Reference BLM Bond No. UT0857.

RECEIVED

JAN 20 1993

DIVISION OF
OIL GAS & MINING

COPY

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
PET. _____
A.M. _____



18. I hereby certify that the foregoing is true and correct

SIGNED Juda Conde TITLE President DATE 7/10/92

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE ASSISTANT DISTRICT MANAGER MINERALS DATE JAN 05 1993

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LCR	7-LCR
2-DTS	DTS
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-92)

TO (new operator)	<u>BAR MESA RESOURCES INC.</u>	FROM (former operator)	<u>UINTA-TAYLOR FUND LTD</u>
(address)	<u>PO BOX 213</u>	(address)	<u>PO BOX 213</u>
	<u>ROOSEVELT, UT 84066</u>		<u>ROOSEVELT, UT 84115</u>
	<u>LINDA CONDE</u>		<u>LINDA CONDE</u>
	phone (801) <u>722-9267</u>		phone (801) <u>722-9267</u>
	account no. <u>N 4565</u>		account no. <u>N 2210</u>

Well(s) (attach additional page if needed):

- | | | | | |
|-------------------------------------|--------------------------|----------------------|---|----------------------------|
| Name: <u>DUCKCREEK 7-16GR/GRRV</u> | API: <u>43-047-30541</u> | Entity: <u>10726</u> | Sec. <u>16</u> Twp <u>9S</u> Rng <u>20E</u> | Lease Type: <u>U-38399</u> |
| Name: <u>DUCKCREEK 10-16GR/GRRV</u> | API: <u>43-047-30627</u> | Entity: <u>10728</u> | Sec. <u>16</u> Twp <u>9S</u> Rng <u>20E</u> | Lease Type: <u>U-41367</u> |
| Name: <u>DUCKCREEK 8-16GR/GRRV</u> | API: <u>43-047-30628</u> | Entity: <u>10729</u> | Sec. <u>16</u> Twp <u>9S</u> Rng <u>20E</u> | Lease Type: <u>U-38399</u> |
| Name: <u>DUCKCREEK 17-16GR/GRRV</u> | API: <u>43-047-30654</u> | Entity: <u>10732</u> | Sec. <u>16</u> Twp <u>9S</u> Rng <u>20E</u> | Lease Type: <u>U-38399</u> |
| Name: <u>DUCKCREEK 32-17GR/GRRV</u> | API: <u>43-047-30810</u> | Entity: <u>10735</u> | Sec. <u>17</u> Twp <u>9S</u> Rng <u>20E</u> | Lease Type: <u>U-38400</u> |
| Name: <u>DUCKCREEK 50-17GR/GRRV</u> | API: <u>43-047-30996</u> | Entity: <u>10736</u> | Sec. <u>17</u> Twp <u>9S</u> Rng <u>20E</u> | Lease Type: <u>U-38400</u> |
| Name: <u>DUCKCREEK 51-8GR/GRRV</u> | API: <u>43-047-31038</u> | Entity: <u>10737</u> | Sec. <u>8</u> Twp <u>9S</u> Rng <u>20E</u> | Lease Type: <u>U-38398</u> |

OPERATOR CHANGE DOCUMENTATION

- X 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *see Assignment and Bill of Sale*
- LCR 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-17-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: ____.
- LCR 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LCR 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-20-93)*
- LCR 6. Cardex file has been updated for each well listed above. *(1-20-93)*
- LCR 7. Well file labels have been updated for each well listed above. *(1-20-93)*
- LCR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-20-93)*
- LCR 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1-22-93 1993. If yes, division response was made by letter dated 1-22-93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1-22-93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- RM 1. All attachments to this form have been microfilmed. Date: Jan 26 1993.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

CR-223 / UTU60765 "Enron O&G" N¹/₂ Sec. 16 95-20E. (Includes all 4 wells)

920917	Btm/Vernal	Not approved as of yet.	Btm/S.Y.	CR-223	"Enron O&G"
921009	"	"	"	"	"
921112	"	"	"	"	"
921218	"	"	"	"	"
930120	Btm/Vernal	Approved on 1-5-93 eff. 5-1-92.			

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **10/1/2012**

FROM: (Old Operator): N4565- Bar Mesa Resources, Inc RR 3 Box 3091 Roosevelt, UT 84066 Phone: 1 (435) 725-0011	TO: (New Operator): N3880- Tiger Energy Operating, LLC 22287 Mullholland Hwy, 350 Calabasas, CA 91302 Phone: 1 (415) 850-9183
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	Unit:	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST						N/A				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/2/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/17/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/22/2013
- Is the new operator registered in the State of Utah: Business Number: 8418485-0161
- (R649-9-2)Waste Management Plan has been received on: Not Yet
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 1/22/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/22/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/22/2013
- Bond information entered in RBDMS on: 1/22/2013
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000525
- Indian well(s) covered by Bond Number: N/A
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

From Bar Mesa Resources, Inc. (N4565) to Tiger Energy Operating, LLC (N3880)
Effective 10/1/2012

Well Name	Sec	TWP	RNG	API Number	Entity	Lease	Well Type	Well Status
DUCKCREEK 7-16GR	16	090S	200E	4304730541	10726	Feder	OW	S
DUCKCREEK 8-16GR	16	090S	200E	4304730628	10729	Feder	OW	P
DUCKCREEK 17-16GR	16	090S	200E	4304730654	10732	Feder	OW	P
DUCKCREEK 32-17GR	17	090S	200E	4304730810	10735	Feder	OW	S
DUCKCREEK 50-17GR	17	090S	200E	4304730996	10736	Feder	OW	P
DUCKCREEK 51-8GR	08	090S	200E	4304731038	10737	Feder	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC N3880		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy, 350 Calabasas CITY STATE CA ZIP 91302		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER:
PHONE NUMBER: 415-850-9183		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please be advised this document relates to one sent in by Bar Mesa Resources, Inc which was received by your department on Jan 2, 2013. This notice applies to the following wells:

- Duck Creek 51-8GR API:4304731038
- Duck Creek 7-16GR API:4304730541
- Duck Creek 8-16GR API:4304730628
- Duck Creek 17-16GR API:4304730654
- Duck Creek 32-17GR API:4304730810
- Duck Creek 50-17GR API:4304730996

UTB000525

RECEIVED
JAN 17 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Kevin Sylla</u>	TITLE <u>Manager</u>
SIGNATURE	DATE <u>1/15/2013</u>

(This space for State use only)

APPROVED

JAN 22 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

U-38398

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Duck Creek 51-8GR

2. NAME OF OPERATOR:
Bar Mesa Resources, Inc. N4565

9. API NUMBER:

4304731038

3. ADDRESS OF OPERATOR: RR 3 Box 3091 CITY Roosevelt STATE UT ZIP 84066

PHONE NUMBER:
(435) 725-0011

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 246' FSL 526' FEL
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 8 9S 20E
STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Bar Mesa Resources, Inc. has sold the operating rights of this well to Tiger Energy Operating Ltd effective October 1, 2012. Please make note of this change in operator.

NAME (PLEASE PRINT) Linda Conde TITLE President
SIGNATURE *Linda Conde* DATE 12/28/2012

(This space for State use only)

APPROVED

JAN 22 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

JAN - 2 2013

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: U-38398	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: DUCKCREEK 51-8GR	
9. API NUMBER: 43047310380000	
9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
COUNTY: UINTAH	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Oil Well	
2. NAME OF OPERATOR: TIGER ENERGY OPERATING, LLC	
3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy#350 , Calabasas, CA, 91302	PHONE NUMBER: 888 328-9888 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0246 FSL 0526 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 08 Township: 09.0S Range: 20.0E Meridian: S	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/17/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Hot Oil Service - Clean Perforations - Inspect rods, tubing and casing
 - Downhole Pump Change

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 April 20, 2015**

NAME (PLEASE PRINT) Richard Liu	PHONE NUMBER 213 706-6755	TITLE Assistant
SIGNATURE N/A	DATE 4/17/2015	