

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED OIL SUB. REPORT/abd.

* Location Abandoned - Well never drilled 3-15-83

Added to computer 7-21-86

DATE FILED 7-15-81

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-14-20-H62-2903 INDIAN

DRILLING APPROVED: 7-27-81

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 3-15-83

FIELD: Bluebell 3/86

UNIT:

COUNTY: Uintah

WELL NO. Ute Tribal F #1

API#43-047-31036

LOCATION 1910 FT. FROM (N) LINE. 1320' FT. FROM (W) LINE. SE NW 1/4 - 1/4 SEC. 23

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
2S	1E	23	EXXON CORPORATION				

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2903
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH 13. STATE

RECEIVED JUL 10 1981

DIVISION OF OIL, GAS & MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE []

2. NAME OF OPERATOR Exxon Corporation

3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1910' FNL & 1320' FWL of Section At proposed prod. zone SENW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 1.5 miles North from Ft. Duchesne

16. NO. OF ACRES IN LEASE 320

19. PROPOSED DEPTH 10,500'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5003' Ungraded ground

17. NO. OF ACRES ASSIGNED TO THIS WELL 640 more or less

20. ROTARY OR CABLE TOOLS Rotary

22. APPROX. DATE WORK WILL START* 3rd or 4th quarter of 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12 1/4" hole with 9 5/8" casing and 8 3/4" hole with 7" casing.

This is an alternate location for Exxon's #1 Joan Noble - Ute Tribal Unit which was approved May 7, 1981. Due to communitization problems, Exxon requests approval for this alternate location, #1 Ute Tribal Unit "F". Plans are to drill either the #1 Joan Noble - Ute Tribal Unit or the #1 Ute Tribal Unit "F". Both wells will not be drilled.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 7/27/81 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Proration Specialist DATE July 10, 1981

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

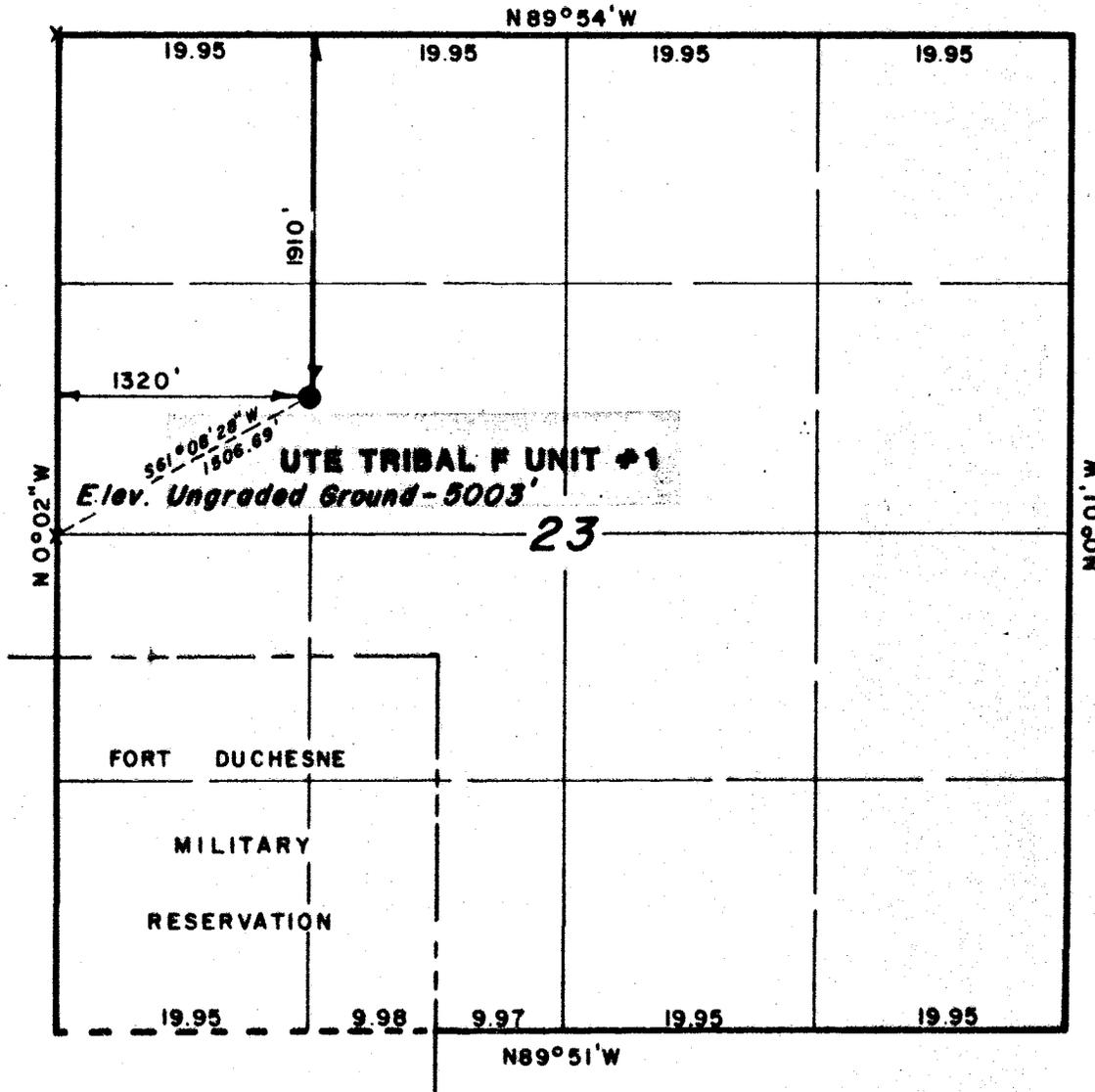
APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

T 2 S, R 1 E, U.S.B. & M.

PROJECT
EXXON COMPANY U.S.A.

Well location; ~~UTE TRIBAL F UNIT #1~~
located as shown in the SE 1/4 NW 1/4
Section 23, T2S, R1E, U.S.B.&M., Uintah
County Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Alma Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 88 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6/2/81
PARTY BW, R.P., RR	RS REFERENCES GLO PLAT
WEATHER WARM	FILE EXXON C.O. U.S.A.

Exxon Corporation
 Ute Tribal Unit "F" #1
 1910' FNL & 1320' FWL of Section 23, T2S, R1E
 Uintah County, Utah
 Lease No. 14-20-H62-2903

1. The geologic name of the surface formation: Duchesne River (Tertiary)
2. The estimated tops of important geological markers:

Duchesne River	Surface	
Uinta	2500'	
Green River	5400'	
Green River "D"	7800'	Well Objective

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 2500'
Oil and Gas	5400' to 10500'

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Conductor	0- 40'	20"	94#/H-40/STC ERW	New or Used
Surface	0- 2600'	9-5/8"	36#/K-55/BUT	New or Used
Production	0-10500'	7"	26#/NKT-95/LTC	New or Used
			23#/N-80/LTC	New or Used
			23#/NKT-95/LTC	New or Used

5. Minimum specifications for pressure control equipment:

- a) Wellhead: Sweet Oil and Gas
 - "A" Section : 9-5/8" x 10" (5,000 psi)
 - Tubinghead: 10" (5,000 psi) x 6" (5,000 psi)
 - Tubinghead Adapter: 6" (5,000 psi) x 2-1/2" x 2" (5,000 psi)
 - Tree: Dual 2-1/2" x 2" (5,000 psi)
- b) Blowout Preventers: Refer to Attached drawing "Type V" Diverter - to be installed on 20" conductor casing; Attached drawing "Type II-C" 3000 psi BOP - to be installed on 9-5/8" surface casing.
- c) BOP Control Unit: Unit will be hydraulically operated and have two control stations.
- d) Testing: When installed on 9-5/8" surface casing, the BOP stack (Type II-C) will be tested to a low pressure (200-300 psi) and to 2000 psi.
 At approximately one week intervals, the BOP stack will be tested to 70% of rated working pressure. An operational test of blowout preventers will be performed each round trip (but not more than once a day).

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0- 2600'	Fresh Water Spud Mud
2600-10500'	8.8 - 10 ppg Fresh Water Mud

Mud weight will be maintained at minimum levels, depending on operational conditions.

Not less than 200 barrels of fluid will be maintained in the pits.

At least 200 stacks barite will be maintained on location..

7. Auxiliary Control Equipment:

- a) Kelly Cocks: Upper and lower installed on kelly.
- b) Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
- c) Trip tank to insure that hole is full and takes proper amount of fluid on trips.

8. Testing, Logging, and Completion Programs:

- a) Logging: DIL, FDC-CNL-GR, Frac Finder.
Mud logger from approximately 5000' to TD.
- b) No coring or DST's are planned.
- c) Completion - Formation: Green River "D"
Proposed Completion Procedure: Acid frac with 15% HCl.
- d) Production method: Hydraulic pump through 2-1/16" tubing.

9. A maximum pressure of 10 ppg mud weight is expected at TD. No H₂S has been found in offset wells, and none is anticipated in this well.

10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling operations will begin the third or fourth quarter of 1981.

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 2000 psi WP or higher unless otherwise specified.

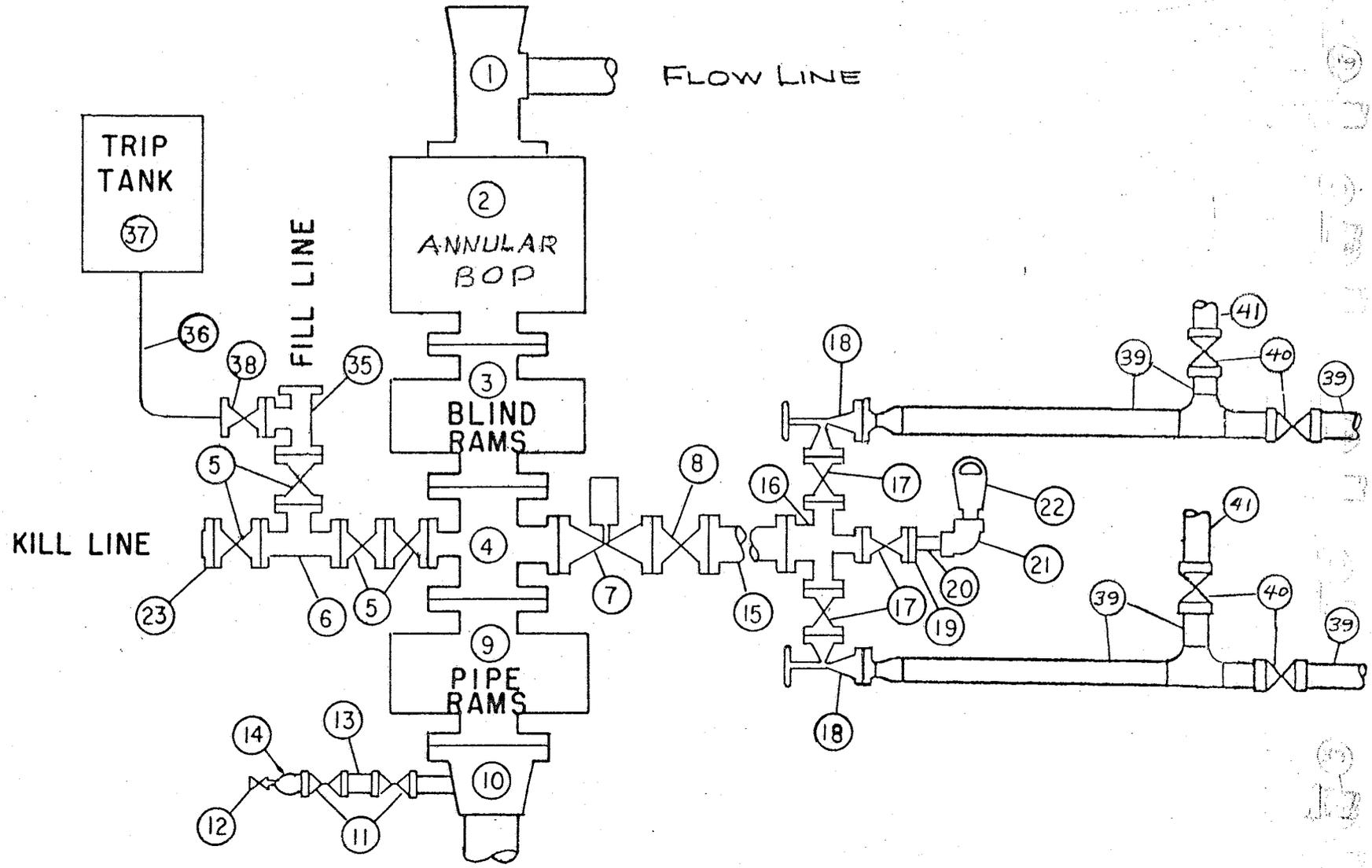
1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

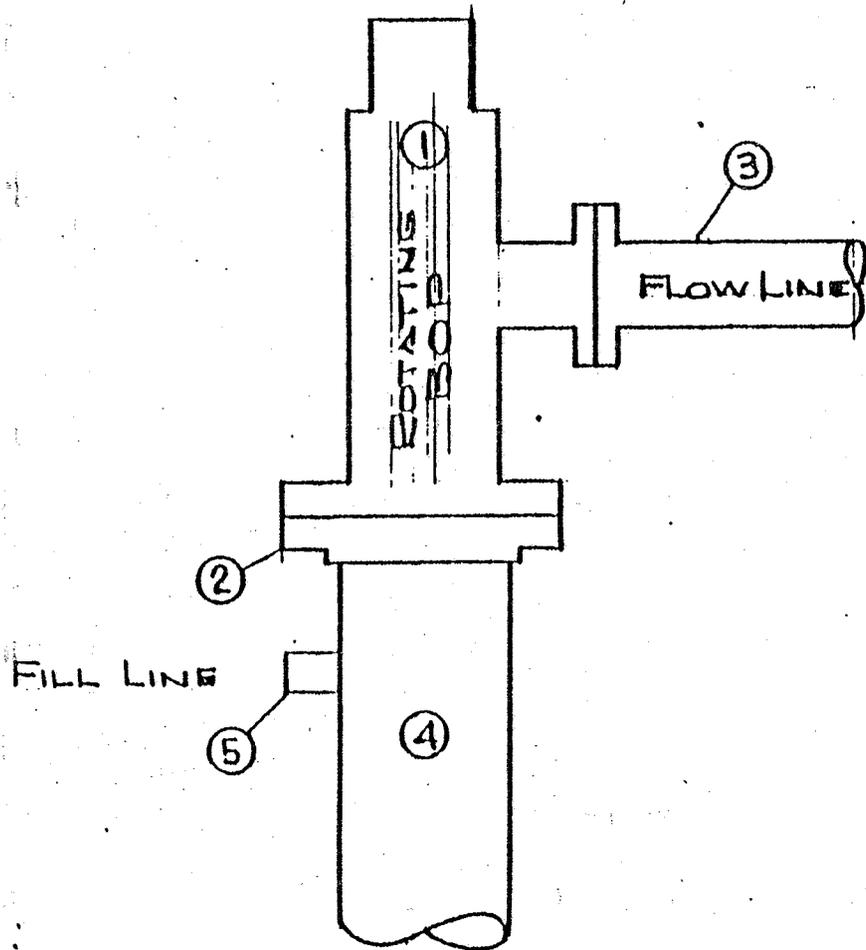
1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE II - C



9/15/73

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE V



EQUIPMENT FOR FLOW DIVERSION

1. ROTATING TYPE BOP
2. SLIP-ON OR THREADED FLANGE
3. FLOWLINE
4. CONDUCTOR PIPE
5. COUPLING WELDED TO CONDUCTOR

SURFACE USE PLAN

Exxon Corporation

Ute Tribal Unit #1 Alternate - 2562' FSL & 1603' FWL, Sec. 15, T2S, R1E
Lease No. - 14-20-H62-2900
Ute Tribal Unit "E" #1 - 1780' FSL & 1820' FEL, Sec. 26, T2S, R1E
Lease No. - 14-20-H62-2904
Ute Tribal Unit "F" #1 - 1910' FNL & 1320' FWL, Sec. 23, T2S, R1E
Lease No. - 14-20-H62-2903
Ute Tribal Unit "G" #1 - 1522' FNL & 560' FWL, Sec. 29, T1S, R1E
Lease Nos. - 14-20-H62-2945 and 14-20-H62-2891

Uintah County, Utah

1. EXISTING ROADS - Area map Exhibit "A" is a composite of "Fort Duchesne" and "Roosevelt" USGS Quadrangle maps.
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. All locations are shown on Exhibit "A" in relation to Fort Duchesne, Utah.
 - C. As shown on Exhibit "A", the following new roads will be built:
 - Ute Tribal Unit #1 Alternate - will require 1500' of new road.
 - Ute Tribal Unit "E" #1 - will require 600' of new road.
 - Ute Tribal Unit "F" #1 - will require 1900' of new road.
 - Ute Tribal Unit "G" #1 - will require 500' of new road.
 - D. Existing roads within a one-mile radius are shown on Exhibit "A".
 - E. These are development wells.
 - F. Existing roads will be improved as required.
2. PLANNED ACCESS ROADS -
 - A. Access roads will be a minimum of 16' wide.
 - B. Maximum grade will be less than 8%.
 - C. No turnouts are necessary.
 - D. Drainage structures and ditches will be installed where necessary to properly drain the location and road and accomodate existing irrigation systems and road.

E. Culverts are required as follows:

Ute Tribal Unit "F" #1 - requires one 24" and one 18" culvert.

Culverts carrying irrigation water will have guards constructed at the ends to prevent damage by trucks.

F. No significant cuts or fills are required.

G. Surface material will be gravel obtained commercially where required.

H. Fence cuts and cattleguards -

Ute Tribal Unit "F" #1 - will require a cattleguard and fenced lane with a gate to the existing pasture.

Ute Tribal Unit "G" #1 - location and access roads will be fenced.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -

1) Water Wells - None.

2) Abandoned Wells - None.

3) Temporarily Abandoned Wells - None.

4) Disposal Wells - None.

5) Drilling Wells - None.

6) Producing Wells - See Exhibit "A".

7) Shut-In Wells - None.

8) Injection Wells - None.

9) Monitoring or Observation Wells for Other Resources - None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

A. Exxon does not own or control any existing production facilities within a one-mile radius of the proposed locations.

B. Proposed location of facilities is shown on Exhibit "B" or Exhibit "C" and are on the drillsite location.

C. All locations will be fenced with 6' high fence consisting of 48" wire mesh with barbed wire above.

D. Disturbed areas not needed for operations will be rehabilitated.

- E. Fire walls and dikes will be constructed as needed to protect irrigation and drainage systems.
- F. Electric powered pumps and other equipment will be used to minimize noise in residential and recreational areas. This pertains to production operations only.
- G. Tanks and other equipment will be painted so as to conform to the colors in the natural environment.

5. WATER SUPPLY -

- A. Water will be obtained by either purchasing water from the Ute Tribe or other owner.
- B. Water transported from an irrigation channel or stream will be piped in pipe laid on top of the ground.
- C. If it is necessary to haul water, water will be hauled over access roads.

6. SOURCE OF CONSTRUCTION MATERIALS -

Gravel will be obtained by the dirt contractor and hauled over the access roads.

7. WASTE DISPOSAL -

- A. Drill cuttings will be disposed of in the reserve pit.
- B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)
- C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
- D. If gravel or porous soil is encountered during the excavation of the reserve pit, clay or plastic liner will be installed to contain pit fluids.

Because of its close proximity to the Uinta River the Ute Tribal Unit "F" #1 Well will use steel tanks to contain reserve pit material and such material will be hauled from the site.

- E. Sewage from trailer houses will drain into tanks. An outdoor toilet of the tank type will be provided for rig crews. All sewage will then be hauled from the site to an approved disposal facility.

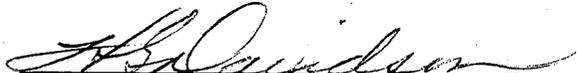
- F. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
 - G. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camp, airstrips, et cetera, will be constructed.
9. WELLSITE LAYOUT -
- A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
 - B. This Exhibit indicates proposed location of mud, reserve, burn and trash pits; pipe rack and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.
 - C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
 - D. The location of proposed completion equipment is shown on Exhibit "B".
10. RESTORATION OF SURFACE -
- A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
 - B. Exxon will rehabilitate road as per BIA recommendations.
 - C. Revegetation of the drill pad will comply with USGS-BIA specifications.
 - D. Any oil on pits will be removed or otherwise disposed of to USGS-BIA approval.
 - E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BIA specifications.

11. OTHER INFORMATION - The topography is generally flat with a few small hills and mesas in the Uinta River Basin. The soil varies from gravel and cobbles to sandy clay and silt. Surface use is grazing and cultivation. Ute Tribal Unit "G" #1 is within 450' of a residence and its access road passes within 250' of a residence on either side. Ute Tribal Unit "F" #1 is 730' from Fort Duchesne. The other locations are not close to residences. There are no known archeological, historical or cultural sites in the area. Surface ownership is the Ute Tribe.
12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

H. G. Davidson
P. O. Box 1600
Midland, Texas 79702
Office Phone: 915-685-9355
Home Phone: 915-694-4324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

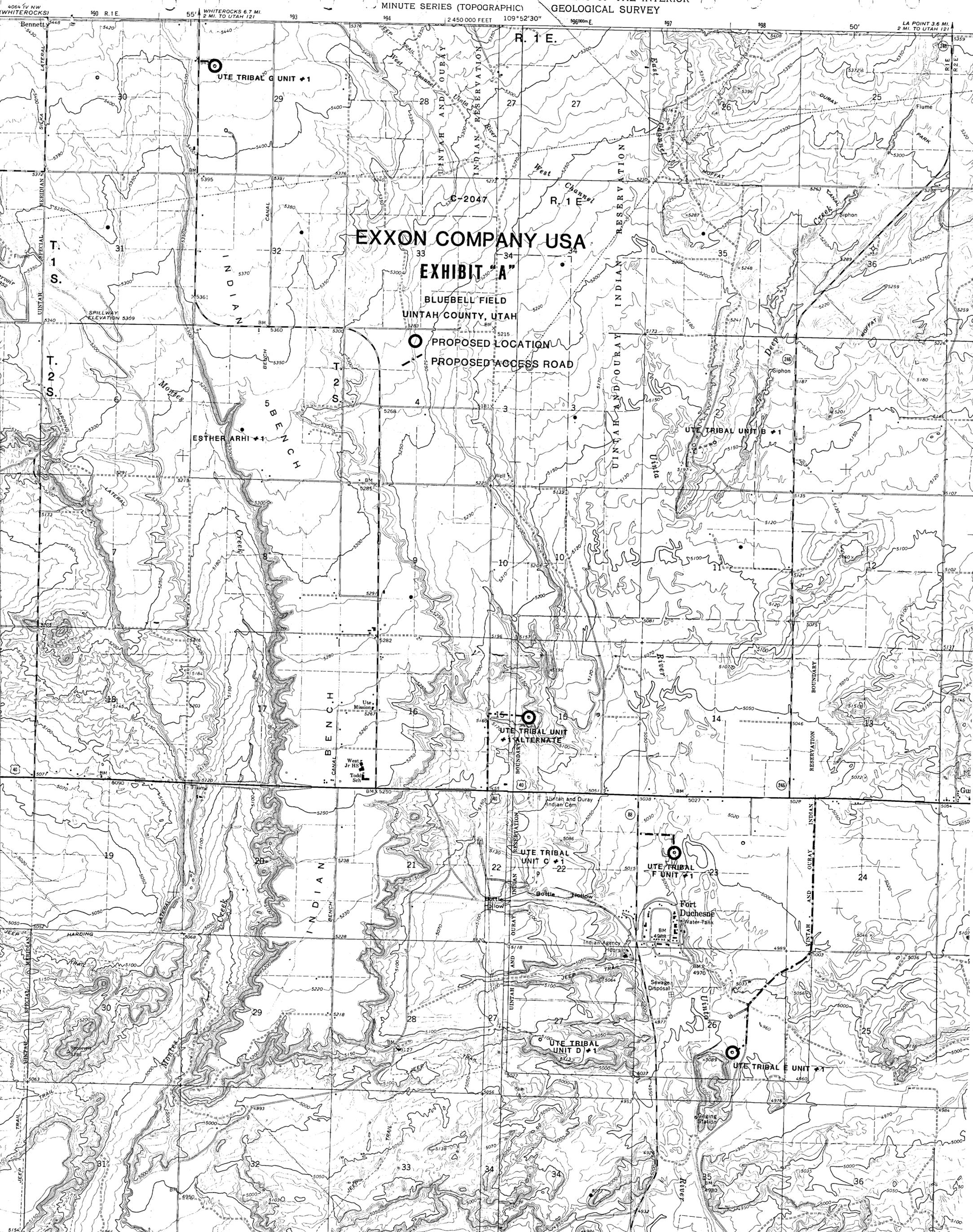
Date July 10, 1981



H. G. Davidson
Division Drilling Manager

For on-site inspection, Contact:

Melba Knipling
915-68509423



EXXON COMPANY USA

EXHIBIT "A"

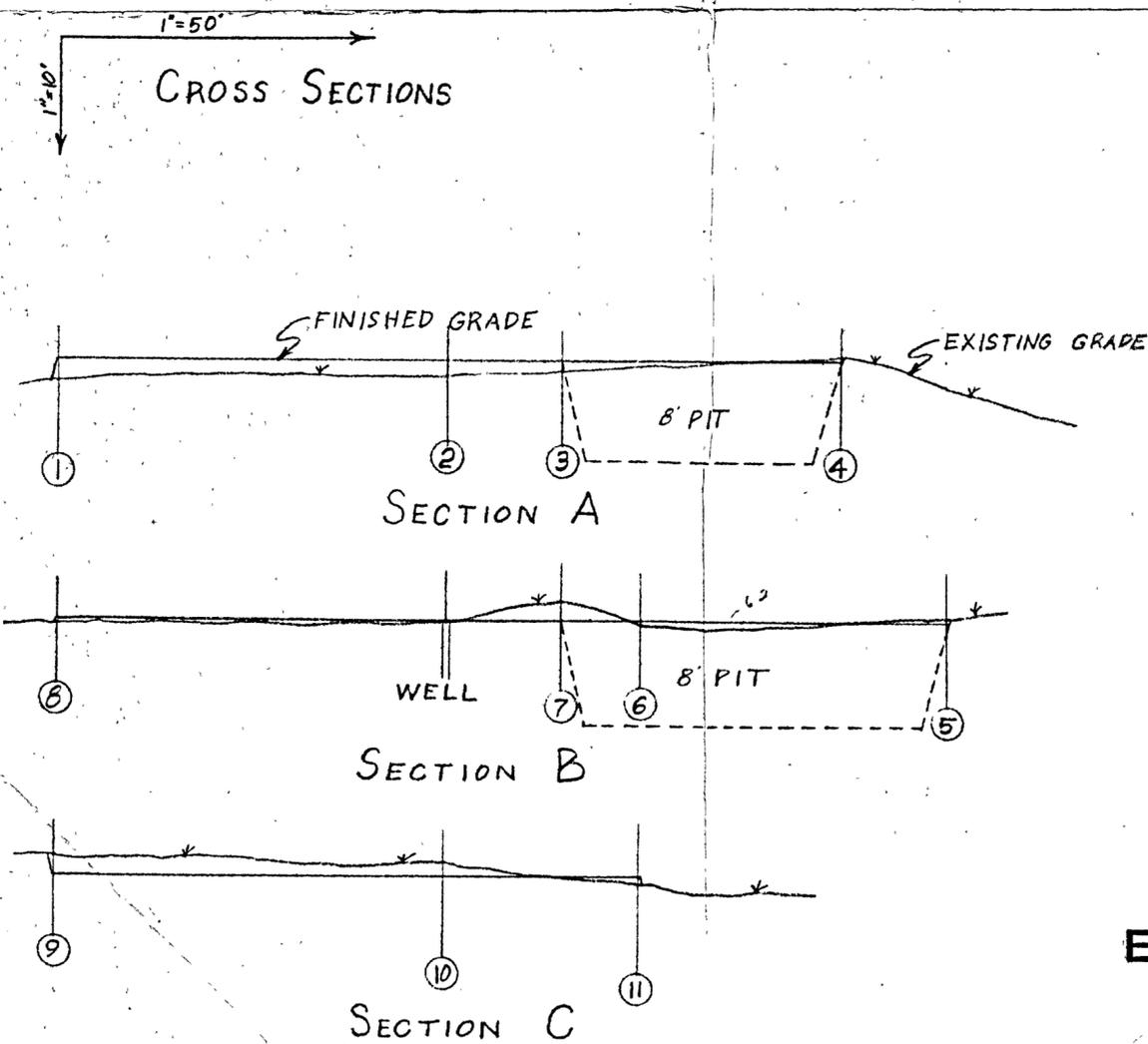
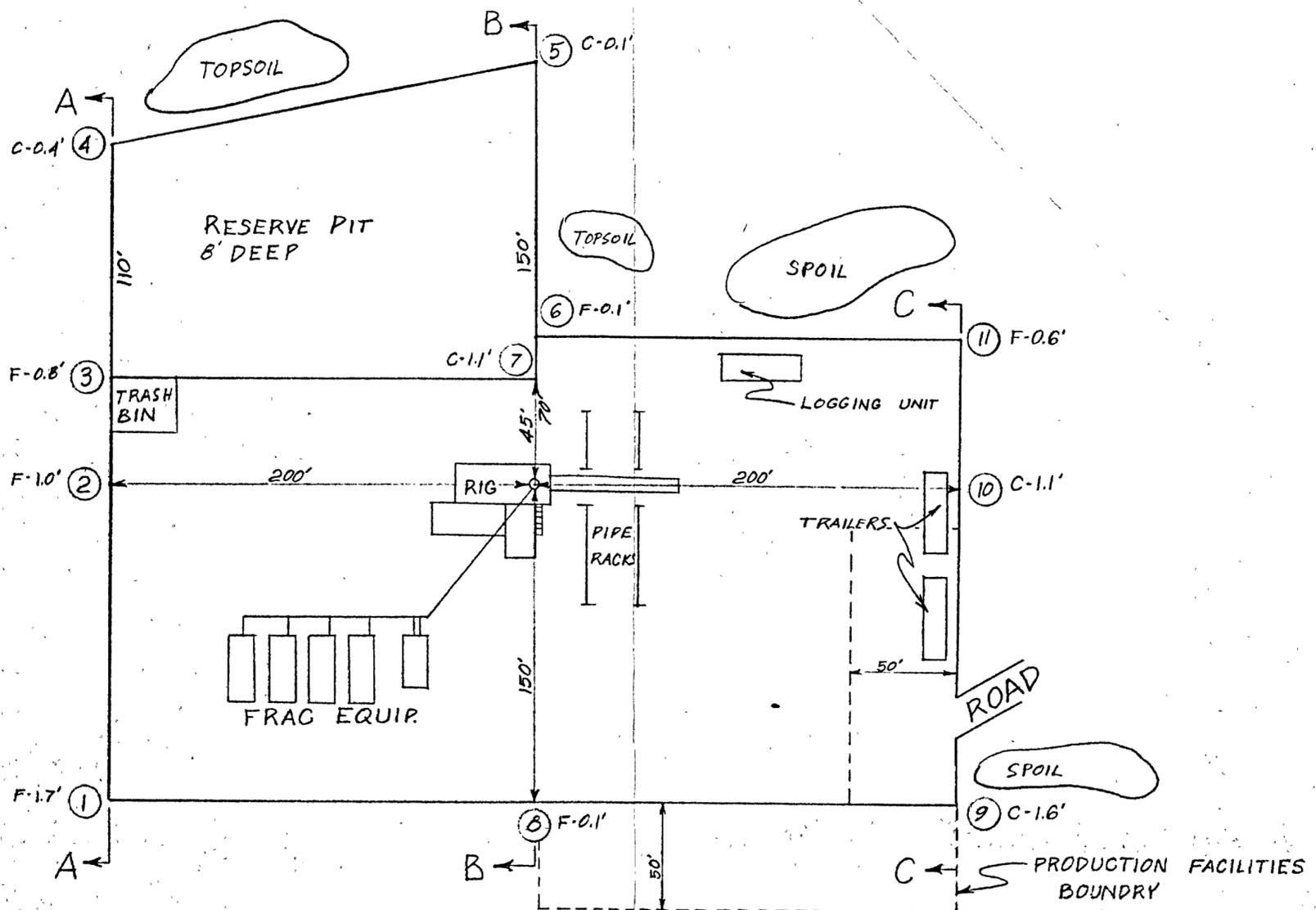
**BLUEBELL FIELD
UINTAH COUNTY, UTAH**

**PROPOSED LOCATION
PROPOSED ACCESS ROAD**

UTE TRIBAL UNIT #1 ALTERNATE

UTE TRIBAL UNIT #1

ESTHER ARHI #1



EARTHWORK
 CUT-----8000 cu. yds.
 FILL-----1700 cu. yds.
 TOPSOIL-----1400 cu. yds.

EXHIBIT "B"

NO.	DATE	REVISIONS	BY	CHK.	APPR.

UTE TRIBAL UNIT "F" #1
 SECTION 23. T2S; R1E
 BLUEBELL FIELD UINAH CO., UTAH

DRAWN: C.S. Smith
 ENGR. SECTION: _____
 CHECKED: _____ APPR. BY: _____

EXXON COMPANY, U.S.A.
 A DIVISION OF EXXON CORPORATION
 PRODUCTION DEPARTMENT

SCALE: 1" = 50'
 DATE: 7-7-81

JOB NO. _____ FILE NO. WC-2063

** FILE NOTATIONS **

DATE: July 22, 1981
OPERATOR: Exxon Corp.
WELL NO: Ute Tribal ~~Unit~~ "F" #1
Location: Sec. 23 T. 25 R. 18 County: Uintah

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-047-31036

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order. Cause 131-24 but only one well can be drilled in section 23

Administrative Aide: as per order below

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 131-24 1-16-74 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation Plotted on Map
Approval Letter Written
Hot Line P.I.

July 27, 1981

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

RE: Well No. Ute Tribal "F" #1
Sec. 23, T. 2S, R. 1E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-24, dated January 16, 1974. However, this is conditional upon the #1 Joan Noble - Ute Tribal Unit not being drilled.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

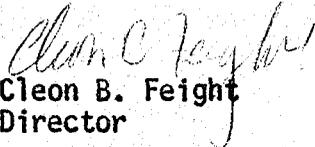
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31036.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

CBF/db
CC: USGS



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1982

Exxon Corporation
P.O. Box 1600
Midland, Texas 79702

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Well No. Ute Tribal "F" #1
Sec. 23, T. 2S, R. 1E.
Uintah County, Utah

Well No. Ute Tribal "E" #1
Sec. 26, T. 2S, R. 1E.
Uintah County, Utah

Well No. Kienitz Federal #3
Sec. 3, T. 7S, R. 23E.
Uintah County, Utah

Well No. Pine Springs Unit #2
Sec. 22, T. 14S, R. 22E.
Uintah County, Utah

Well No. Crooked Canyon Unit #4
Sec. 28, T. 14S, R. 23E.
Uintah County, Utah



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Ute Tribal "F" # 1
Sec. 23, T. 2S, R. 1E.
Uintah County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

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Uintah County, Utah

Gentlemen:

In reference to the above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well, and action will be taken to terminate the application. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

*3-15-83 This well
has been cancelled
and will not be
drilled.*

C. Harper

CF/cf

RECEIVED
MAR 17 1983

DIVISION OF
OIL, GAS & MINING

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen