

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Exxon Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.*)
 At surface 2562' FSL & 1603' FWL of Section **NE SW**
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 1.5 miles North from Ft. Duchesne

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1603' to Unit Line

16. NO. OF ACRES IN LEASE
 317.99

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640 acres more or less

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

19. PROPOSED DEPTH
 10,500

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5157' Ungraded ground

22. APPROX. DATE WORK WILL START*
 3rd or 4th quarter of 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	2600'	965 cu. ft.
8 3/4"	7"	25# & 26#	10500'	900 cu. ft.

This is an alternate location for Exxon's #1 Ute Tribal Unit which was approved May 7, 1981. Due to communitization problems, Exxon requests approval for this Alternate location, #1 Alternate Ute Tribal Unit. Plans are to drill either the #1 Ute Tribal Unit or the #1 Alternate Ute Tribal Unit. Both well will not be drilled.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
 DATE: 7/27/81
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Edgar Ruskel TITLE Proration Specialist DATE July 10, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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24. SIGNED Edgar Runkel TITLE Proration Specialist DATE July 10, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] FOR E. W. GUYNN
 TITLE DISTRICT OIL & GAS SUPERVISOR DATE AUG 14 1981
 CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

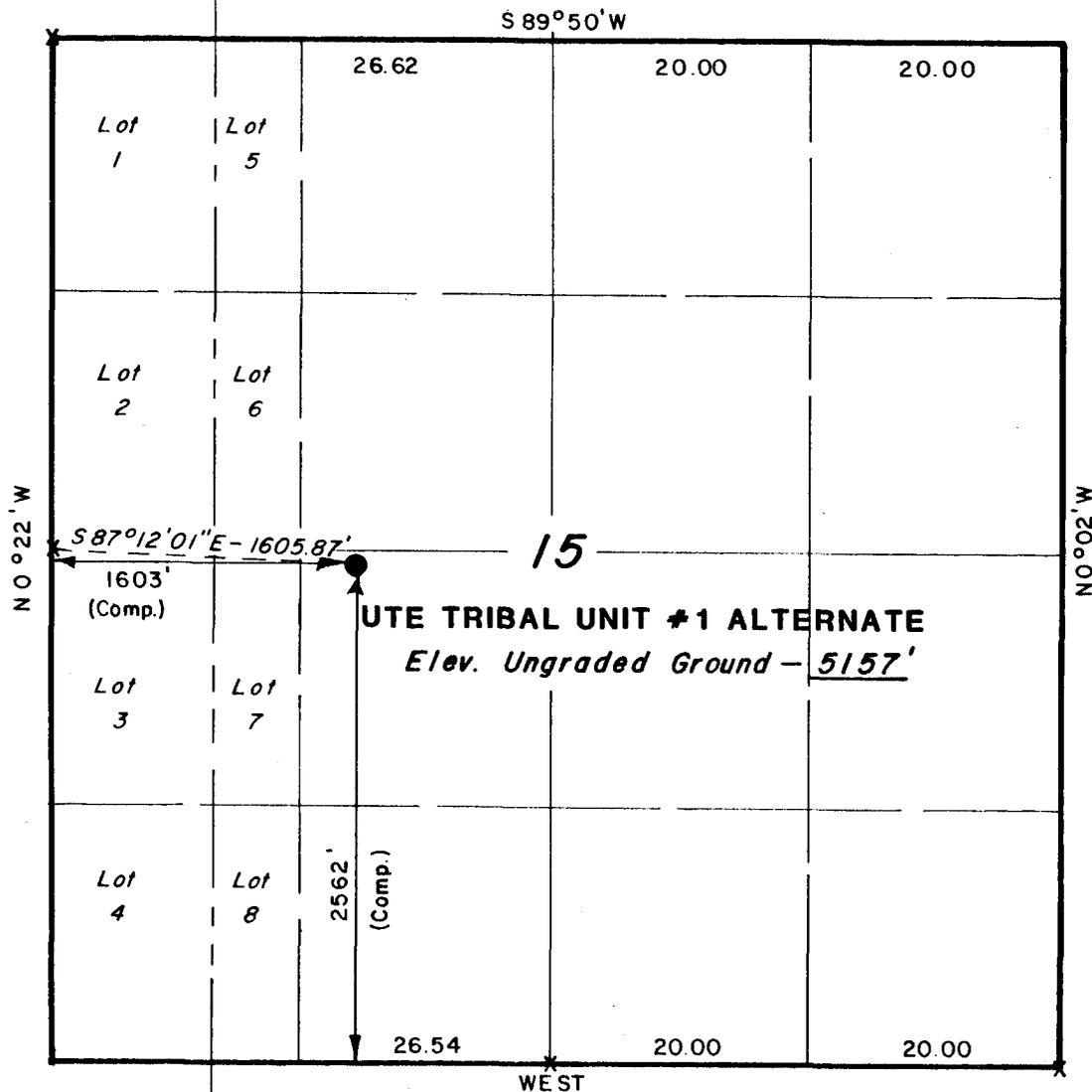
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

NOTICE OF APPROVAL
 State 0/1/81

T2S, R1E, U.S.B.M.

PROJECT
EXXON COMPANY U.S.A.

Well location, **UTE TRIBAL UNIT #1 ALTERNATE**
 located as shown in the NE1/4 SW1/4
 Section 15, T2S, R1E, U.S.B.&M.
 Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

James Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/2/81
PARTY	BW, RP, RR	RS	REFERENCES GLO PLAT
WEATHER	COOL, WINDY	FILE	EXXON CO. U.S.A.

Exxon Corporation
 Ute Tribal Unit #1 Alternate
 2562' FSL & 1603' FWL Section 15, T2S, R1E
 Uintah County, Utah
 Lease No. 14-20-H62-2900

1. The geologic name of the surface formation: Dushesne River (Tertiary)
2. The estimated tops of important geological markers:

Duchesne River	Surface	
Uinta	2500'	
Green River	5400'	
Green River "D"	7970'	Well Objective

3. The estimated depths at which anticipated water, oil gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 2500'
Oil and Gas	5400' to 10,500'

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Conditions</u>
Conductor	0- 40'	20"	94#/H-40/STC ERW	New or Used
Surface	0- 2,600'	9-5/8"	36#/K-55/BUT	New or Used
Production	0-10,500'	7"	26#/NKT-95/LTC	New or Used
			23#/N-80/LTC	New or Used
			23#/NKT-95/LTC	New or Used

5. Minimum specifications for pressure control equipment:

- a) Wellhead: Sweet Oil and Gas
 "A" Section: 9-5/8" x 10" (5,000 psi)
 Tubinghead: 10" (5,000 psi) x 6" (5,000 psi)
 Tubinghead Adapter: 6" (5,000 psi) x 2-1/2" x 2" (5,000 psi)
 Tree: Dual 2-1/2" x 2" (5,000 psi)
- b) Blowout Preventers: Refer to Attached drawing "Type V" Diverter - to be intalled on 20" conductor casing; Attached drawing "Type II-C" 3000 psi BOP - to be installed on 9-5/8" surface casing.
- c) BOP Control Unit: Unit will be hydraulically operated and have two control stations.
- d) Testing: When installed on 9-5/8" surface casing, the BOP stack (Type II-C) will be tested to a low pressure (200-300 psi) and to 2000 psi.
 At approximately one week intervals, the BOP stack will be tested to 70% of rated working pressure. An operational test of blowout preventers will be performed each round trip (but not more than once a day).

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0- 2,600'	Fresh Water Spud Mud
2,600-10,500'	8.8 - 10 ppg Fresh Water Mud

Mud weight will be maintained at minimum levels, depending on operational conditions.

Not less than 200 barrels of fluid will be maintained in the pits.

At least 200 sacks barite will be maintained on location.

7. Auxiliary Control Equipment:

- a) Kelly Cocks: Upper and lower installed on kelly.
- b) Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
- c) Trip tank to insure that hole is full and takes proper amount of fluid on trips.

8. Testing, Logging, and Completion Programs:

- a) Logging: DIL, FDC-CNL-GR and Frac Finder.
Mud logger from approximately 5000' to TD.
- b) No coring or DST's are planned.
- c) Completion - Formation: Green River "D"
Proposed Completion Procedure: Acid frac with 15% HCl.
- d) Production method: Hydraulic pump through 2-1/16" tubing.

9. A maximum pressure of 10 ppg mud weight is expected at TD. No H₂S has been found in offset wells, and none is anticipated in this well.

10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling operations will begin the third or fourth quarter of 1981.

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 3000 psi WP or higher unless otherwise specified.

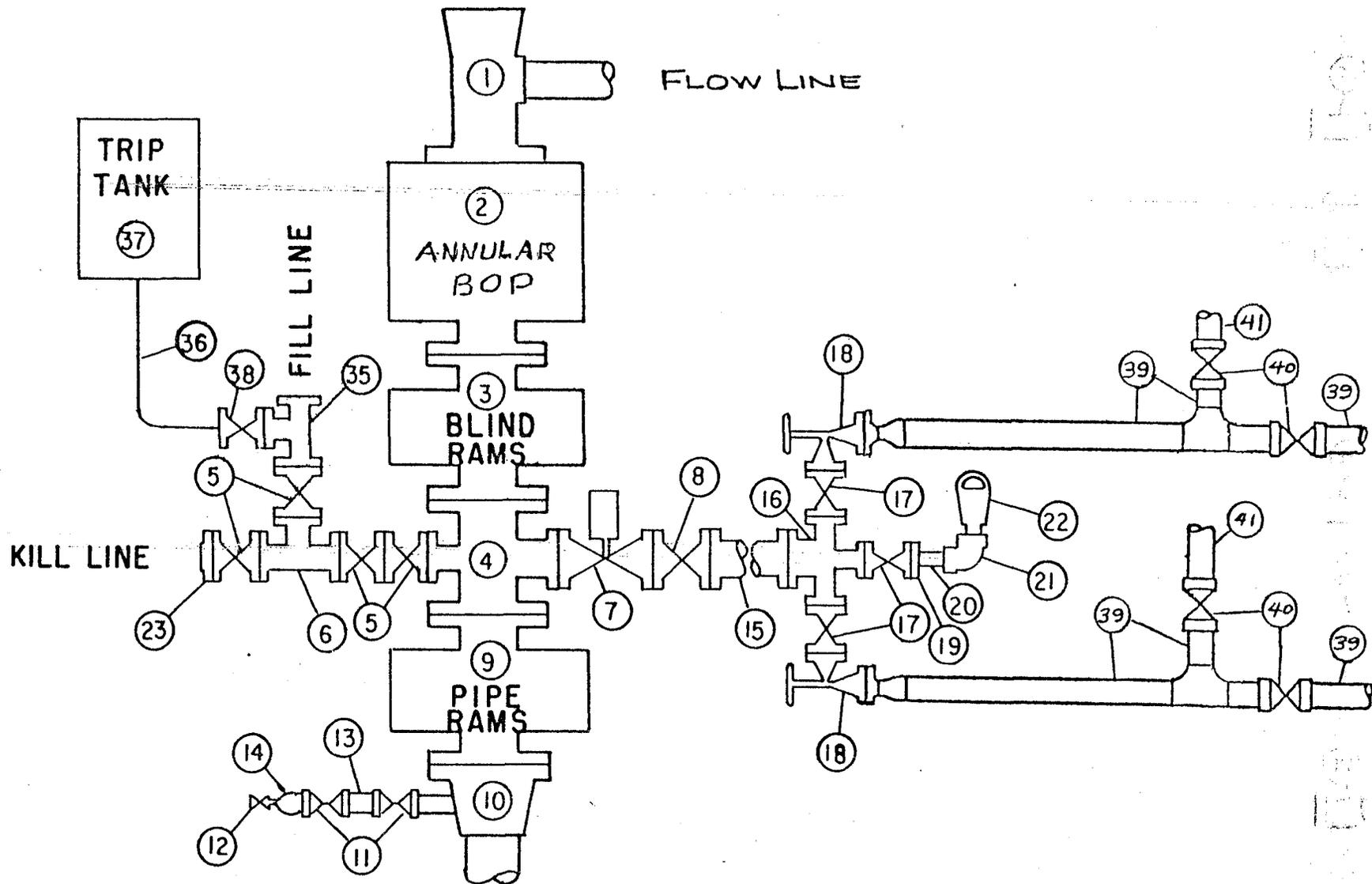
1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

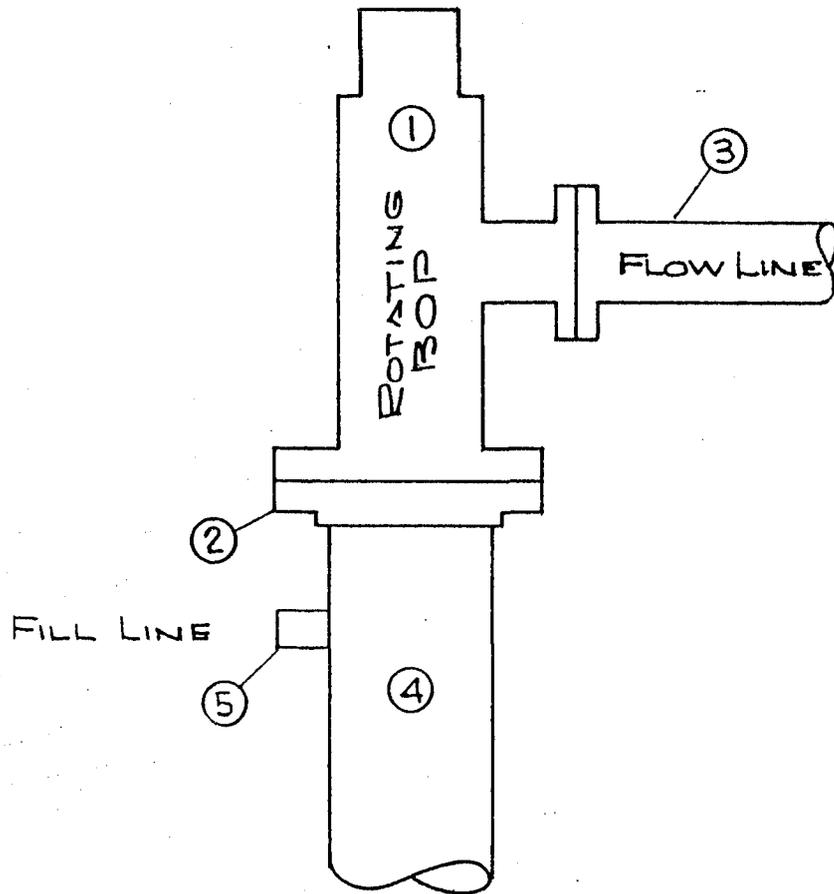
1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE II - C



9/15/73

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE V



EQUIPMENT FOR FLOW DIVERSION

1. ROTATING TYPE BOP
2. SLIP-ON OR THREADED FLANGE
3. FLOWLINE
4. CONDUCTOR PIPE
5. COUPLING WELDED TO CONDUCTOR

21-I

United States Department of the Interior
 Geological Survey
 2000 Administration Bldg.
 1745 West 1700 South
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exxon Corporation
 Project Type Oil Well - Wildcat
 Project Location 2562' FSL & 1603' FWL - Section 15, T. 2S, R. 1E
 Well No. 1 Alternate Lease No. 14-20-H62-2900
 Date Project Submitted July 14, 1981

FIELD INSPECTION

Date August 12, 1981

Field Inspection
 Participants

<u>Craig Hansen</u>	<u>USGS - Vernal</u>
<u>Lynn Hall</u>	<u>BIA - Ft. Duchesne</u>
<u>Jason Cuch</u>	<u>Ute Business Committee</u>
<u>Mark Bolton</u>	<u>Exxon Corporation</u>
<u>Roy O'Brien</u>	<u>Exxon Corporation</u>
<u>Elroy Duchesne</u>	<u>Ute Energy & Minerals</u>

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

8-13-81

Date Prepared

Craig Hansen
 Environmental Scientist

I concur

AUG 14 1981

Date

E. W. Gynn
 District Supervisor

FOR E. W. GYNN
 DISTRICT ENGINEER

Typing In August 13, 1981 Typing Out August 13, 1981

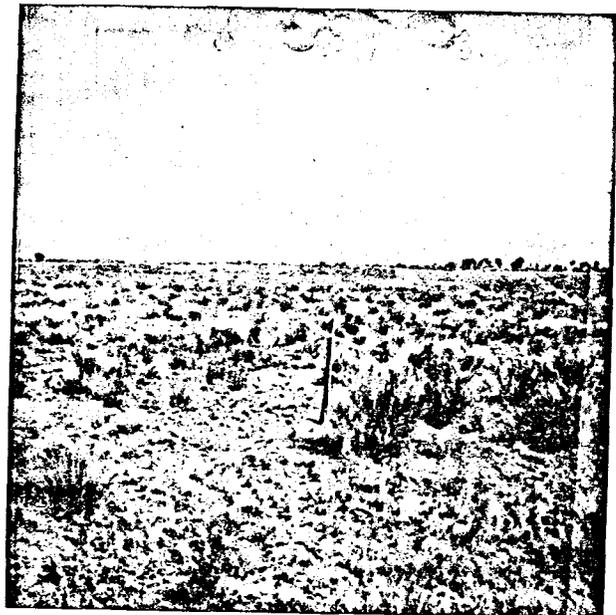
CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

RECOMMENDED STIPULATIONS FOR EXXON SECTION 15 #1 ALTERNATE

1. Production facilities will be painted a tan color to blend in with the natural surroundings.
2. Electric pumps will be used to produce the oil.
3. Flowlines will follow existing access road.
4. Access road will be maintained to allow safe travel.
5. Operator will adhere to BIA surface stipulations.

Comments: The location was moved by alternate submittal EA 548-81. Exxon will cancel EA 394-81. The location was moved to allow better access to the location, reduce problems in irrigation areas, and allow Exxon a greater lease share.



*Exxon
Alternate #1*

Utah and Bureu Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Exxon Corporation proposes to drill an Oil well #1 Alternate to a proposed depth of 1050 feet; to construct approximately 1500 ft miles of new access road; and upgrade approximately none miles of existing access road. The well site is located approximately 1.5 miles North of Ft. Duchesne Utah in the NESW, Sec. 15, T 2S, R 1E, USM.

2. Description of the Environment:

The area is used for grazing by livestock, hunting. The topography is 2 nearly level mesa top. The vegetation consists of shadscale, rabbit brush, Indian rice grass, sagebrush. The area is used as wildlife habitat for deer, antelope, elk, bear, X small animals, X pheasant, X dove, sage grouse, ruffle grouse, blue grouse, bald eagle, golden eagle, other rabbits, small reptiles. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 5157 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 4 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

- A. Destroy wildlife habitat for: deer, antelope, elk, bear, small mammals, pheasant, dove, sage grouse, ruffle grouse, blue grouse, X rabbit, golden eagle, bald eagle, other small reptiles
- B. Remove from production: X rangeland for livestock grazing, irrigated cropland, irrigated pastureland, prime timberland, pinion-juniper land.
- C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, disturbance of wildlife, vandalism of property, theft of firewood, X litter accumulations, livestock disturbance, livestock thefts, livestock loss to accidents, X increase the hazard to public health and safety. There is a high, moderate, X slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: X community, X major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Gynn, District Engineer, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 11 point surface use plan are: 1. Comply with USGS, BIA & Ute Tribal Regulations. 2. Obtain right-of-way & permits from the BIA & Ute Tribe. 3. Correct any problem that may result from operators drilling & production activities. 4. Assume a continuing responsibility for maintenance of access road production facilities until the well is abandoned and site rehabilitation has been completed. 5. Comply with additional stipulation discussed at on-site and recorded in USGS EA#548-81.

FY: '81-18

LEASE NO. 1420-H62-2900
WELL # Exxon Tribal Unit #1 -
Alternate

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irrecoverable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to sticky wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultations: Those present on on-site

Craig Hansen & Bill Weist - USGS

Mark Bolton & Roy O'Brien - Exxon Corp.

Jason Cuch, Elwyn Dushane, Derek Jenks - Ute Tribe

John Fausett - Contractor

Floyd Murray - Contractor

R. Lynn Hall 8-13-87
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 8/12/81, we have cleared the proposed location in the following areas of environmental impacts:

Yes No Listed threatened or endangered species

Yes No Critical wildlife habitat

Yes No Historical or cultural resources

Yes No Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes No Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall 8-13-81
B.I.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

Henry J. Cook
Acting Superintendent

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H-12-2900

OPERATOR: Exxon

WELL NO. 1

LOCATION: NE 1/4 NW 1/4 SE 1/4 sec. 15, T. 2S, R. 1E., USM

Uintah County, Utah

1. Stratigraphy: (Approximate tops only)

Duchesne River	surface
Uintah	2500'
Green River	5400'
Green River "D"	7970'
Wasatch-X	9500'
<u>T.D</u>	<u>13,300'</u>

2. Fresh Water:

Fresh water may be present in the Duchesne River and in the Uintah.

3. Leasable Minerals:

Oil shale: Green River. The Mahogany zone is not present this far north in the basin.

Oil/Gas: Green River, Wasatch

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. Wood

Date: 4-7-81

SURFACE USE PLAN

Exxon Corporation

Ute Tribal Unit #1 Alternate - 2562' FSL & 1603' FWL, Sec. 15, T2S, R1E
Lease No. - 14-20-H62-2900
Ute Tribal Unit "E" #1 - 1780' FSL & 1820' FEL, Sec. 26, T2S, R1E
Lease No. - 14-20-H62-2904
Ute Tribal Unit "F" #1 - 1910' FNL & 1320' FWL, Sec. 23, T2S, R1E
Lease No. - 14-20-H62-2903
Ute Tribal Unit "G" #1 - 1522' FNL & 560' FWL, Sec. 29, T1S, R1E
Lease Nos. - 14-20-H62-2945 and 14-20-H62-2891

Uintah County, Utah

1. EXISTING ROADS - Area map Exhibit "A" is a composite of "Fort Duchesne" and "Roosevelt" USGS Quadrangle maps.
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. All locations are shown on Exhibit "A" in relation to Fort Duchesne, Utah.
 - C. As shown on Exhibit "A", the following new roads will be built:
 - Ute Tribal Unit #1 Alternate - will require 1500' of new road.
 - Ute Tribal Unit "E" #1 - will require 600' of new road.
 - Ute Tribal Unit "F" #1 - will require 1900' of new road.
 - Ute Tribal Unit "G" #1 - will require 500' of new road.
 - D. Existing roads within a one-mile radius are shown on Exhibit "A".
 - E. These are development wells.
 - F. Existing roads will be improved as required.
2. PLANNED ACCESS ROADS -
 - A. Access roads will be a minimum of 16' wide.
 - B. Maximum grade will be less than 8%.
 - C. No turnouts are necessary.
 - D. Drainage structures and ditches will be installed where necessary to properly drain the location and road and accomodate existing irrigation systems and road.

E. Culverts are required as follows:

Ute Tribal Unit "F" #1 - requires one 24" and one 18" culvert.

Culverts carrying irrigation water will have guards constructed at the ends to prevent damage by trucks.

F. No significant cuts or fills are required.

G. Surface material will be gravel obtained commercially where required.

H. Fence cuts and cattleguards -

Ute Tribal Unit "F" #1 - will require a cattleguard and fenced lane with a gate to the existing pasture.

Ute Tribal Unit "G" #1 - location and access roads will be fenced.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -

1) Water Wells - None.

2) Abandoned Wells - None.

3) Temporarily Abandoned Wells - None.

4) Disposal Wells - None.

5) Drilling Wells - None.

6) Producing Wells - See Exhibit "A".

7) Shut-In Wells - None.

8) Injection Wells - None.

9) Monitoring or Observation Wells for Other Resources - None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

A. Exxon does not own or control any existing production facilities within a one-mile radius of the proposed locations.

B. Proposed location of facilities is shown on Exhibit "B" or Exhibit "C" and are on the drillsite location.

C. All locations will be fenced with 6' high fence consisting of 48" wire mesh with barbed wire above.

D. Disturbed areas not needed for operations will be rehabilitated.

- E. Fire walls and dikes will be constructed as needed to protect irrigation and drainage systems.
- F. Electric powered pumps and other equipment will be used to minimize noise in residential and recreational areas. This pertains to production operations only.
- G. Tanks and other equipment will be painted so as to conform to the colors in the natural environment.

5. WATER SUPPLY -

- A. Water will be obtained by either purchasing water from the Ute Tribe or other owner.
- B. Water transported from an irrigation channel or stream will be piped in pipe laid on top of the ground.
- C. If it is necessary to haul water, water will be hauled over access roads.

6. SOURCE OF CONSTRUCTION MATERIALS -

Gravel will be obtained by the dirt contractor and hauled over the access roads.

7. WASTE DISPOSAL -

- A. Drill cuttings will be disposed of in the reserve pit.
- B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)
- C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
- D. If gravel or porous soil is encountered during the excavation of the reserve pit, clay or plastic liner will be installed to contain pit fluids.

Because of its close proximity to the Uinta River the Ute Tribal Unit "F" #1 Well will use steel tanks to contain reserve pit material and such material will be hauled from the site.

- E. Sewage from trailer houses will drain into tanks. An outdoor toilet of the tank type will be provided for rig crews. All sewage will then be hauled from the site to an approved disposal facility.

- F. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
 - G. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camp, airstrips, et cetera, will be constructed.
9. WELLSITE LAYOUT -
- A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
 - B. This Exhibit indicates proposed location of mud, reserve, burn and trash pits; pipe rack and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.
 - C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
 - D. The location of proposed completion equipment is shown on Exhibit "B".
10. RESTORATION OF SURFACE -
- A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
 - B. Exxon will rehabilitate road as per BIA recommendations.
 - C. Revegetation of the drill pad will comply with USGS-BIA specifications.
 - D. Any oil on pits will be removed or otherwise disposed of to USGS-BIA approval.
 - E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BIA specifications.

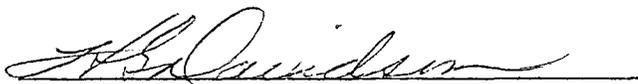
11. OTHER INFORMATION -- The topography is generally flat with a few small hills and mesas in the Uinta River Basin. The soil varies from gravel and cobbles to sandy clay and silt. Surface use is grazing and cultivation. Ute Tribal Unit "G" #1 is within 450' of a residence and its access road passes within 250' of a residence on either side. Ute Tribal Unit "F" #1 is 730' from Fort Duchesne. The other locations are not close to residences. There are no known archeological, historical or cultural sites in the area. Surface ownership is the Ute Tribe.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

H. G. Davidson
P. O. Box 1600
Midland, Texas 79702
Office Phone: 915-685-9355
Home Phone: 915-694-4324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

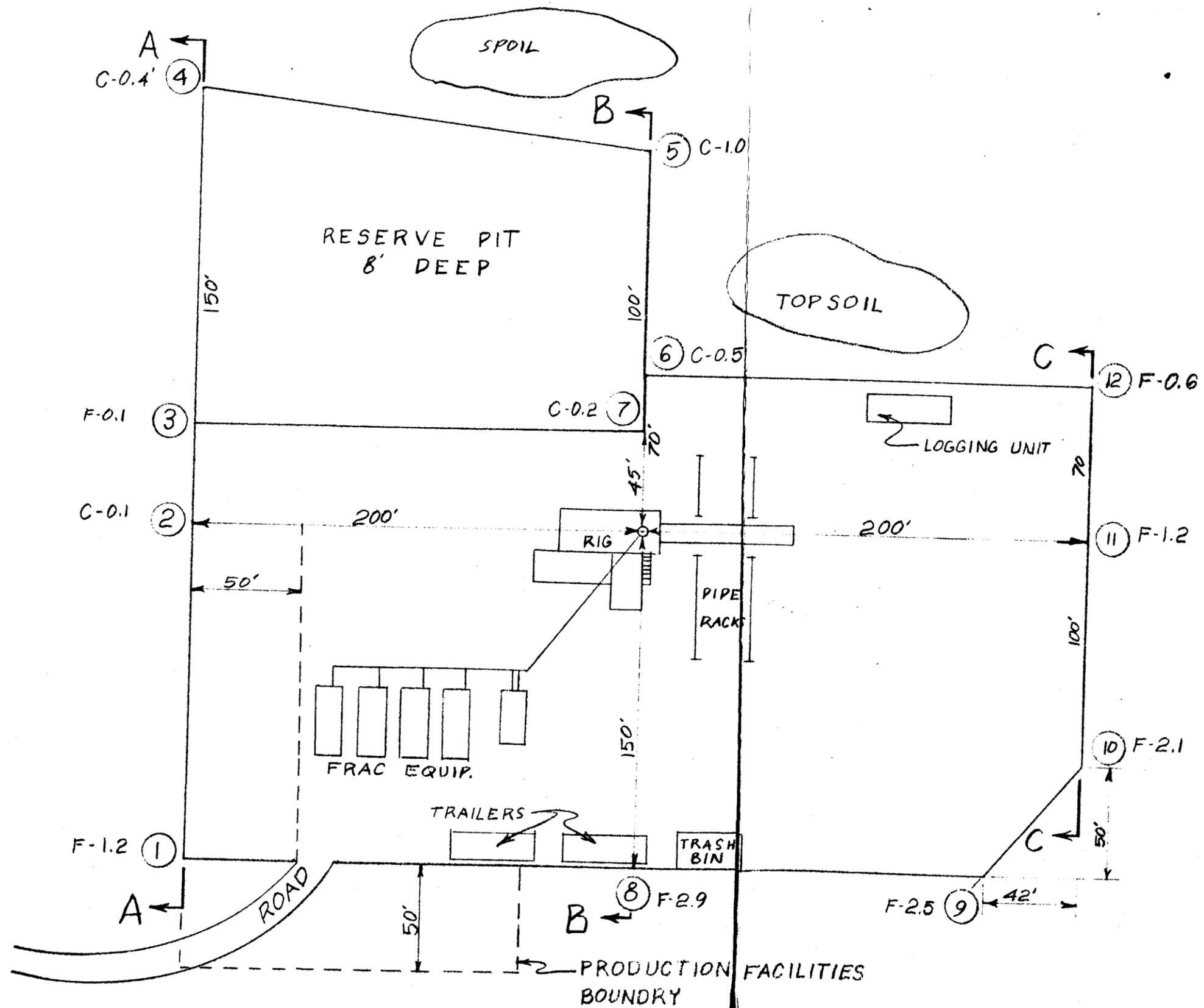
Date July 10, 1981

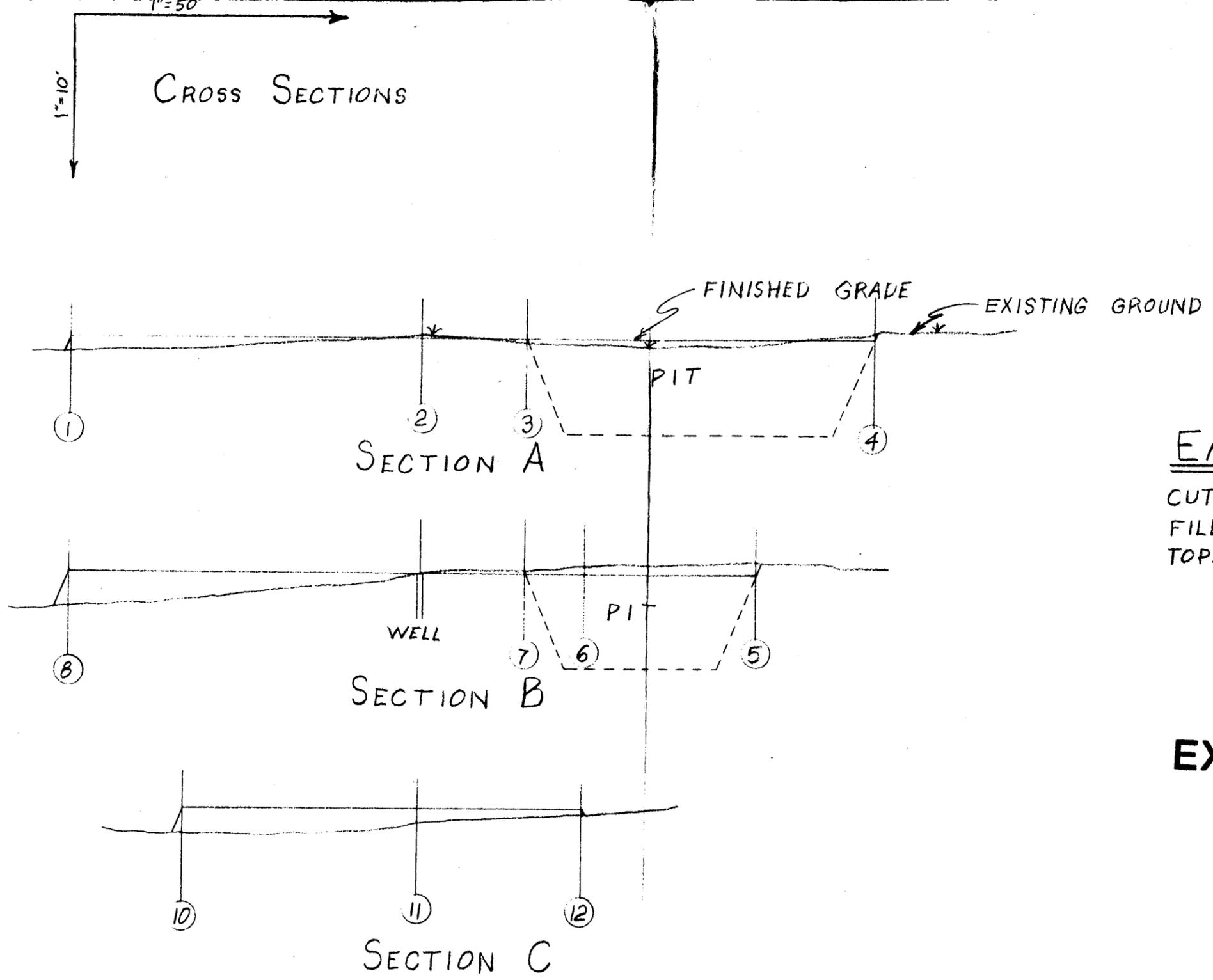


H. G. Davidson
Division Drilling Manager

For on-site inspection, Contact:

Melba Knipling
915-68509423





EARTHWORK

CUT-----6700 cu.yds.
 FILL-----4000 cu.yds.
 TOPSOIL-----1400 cu.yds.

EXHIBIT "B"

NO.	DATE	REVISIONS	BY	CHK.	APPR.

UTE TRIBAL UNIT #1
 SECTION 15; T2S; R1E
 BLUEBELL FIELD UINTAH CO., UTAH

EXXON COMPANY, U.S.A.
 A DIVISION OF EXXON CORPORATION
PRODUCTION DEPARTMENT

SCALE 1"=50'	JOB NO.	FILE NO. WC-2064
DATE 7/7/81		

DRAWN *C.S. Smith* ENGR. SECTION
 CHECKED _____ APPROVED _____

** FILE NOTATIONS **

DATE: July 22, 1981

OPERATOR: Exxon Corporation

WELL NO: Utah Tribal Unit #1 alternate

Location: Sec. 15 T. 2S R. 1E County: Uintah

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-047-31035

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order Case 131-24

Administrative Aide: as Per Order Below

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 131-24 146-74

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation

Plotted on Map

Approval Letter Written

Hot Line

P.I.

July 27, 1981

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

RE: Well No. Ute Tribal #1 Alternate,
Sec. 15, T. 2S, R. 1E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-24, dated January 16, 1974. However, this is conditional upon the #1 Ute Tribal Unit not being drilled.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30035.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Cleon B. Feight
Director

CBF/db
CC: USGS

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2562' FSL & 1603' FWL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
14-20-H62-2900

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal Unit

9. WELL NO.
1 Alternate

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T2S, R1E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.
43-047-31035

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5157' ungraded ground

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Change Proposed total depth, casing and cementing program

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal approval from Assad Raffoul was received August 20, 1981 to change the proposed total depth of the above well from 10,500' to 13,300' and to change the casing and cementing program as follows:

<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Weight per foot</u>	<u>Setting Depth</u>	<u>Quantity of Cement</u>
12 1/4"	9 5/8"	36#	2600'	965 cu. ft.
8 3/4"	7"	23 & 26#	9900'	885 cu. ft.
6 1/2"	4 1/2"	15.10	13300'	342 cu. ft.

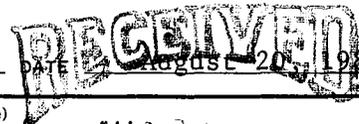
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Edgar Kunkel TITLE Unit Head DATE August 20, 1981

(This space for Federal or State office use)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE 8-31-81 BY: M.T. Menden



DIVISION OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

CASING REPORT

NAME OF COMPANY: Exxon

WELL NAME: Ute Trib. #1 Alternate

SECTION 15 TOWNSHIP 2S RANGE 1E COUNTY Uintah

DRILLING CONTRACTOR John Bevins ~~BURNS~~

RIG # 7

SPUDDED: DATE 8-28-81 9 5/8", 36# @ 2621' Cement 1200 sxs BJ Lite,
TIME 4:30 pm 11.5# gel mud CL'H', 2% CaCl, 1/4 celo; 200 sxs.
How _____ Full Returns

DRILLING WILL COMMENCE _____

REPORTED BY Roger Brown

TELEPHONE # 722-3481

DATE 8-31-81 SIGNED M.T. MINDER *M.T. Minder*

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2562' FSL & 1603' FWL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other) Set casing

SUBSEQUENT REPORT OF:

- -
 -
 -
 -
 -
 -
 -
 -
- 10/8/81
MINING

5. LEASE	<u>14-20-H62-2900</u>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	<u>Ute</u>
7. UNIT AGREEMENT NAME	<u>---</u>
8. FARM OR LEASE NAME	<u>Ute Tribal Unit</u>
9. WELL NO.	<u>1 Alternate</u>
10. FIELD OR WILDCAT NAME	<u>Bluebell</u>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	<u>Sec. 15, T2S, R21E</u>
12. COUNTY OR PARISH	<u>Uintah</u>
13. STATE	<u>Utah</u>
14. API NO.	<u>43-047-31035</u>
15. ELEVATIONS (SHOW DF, KDB, AND WD)	<u>5157' GR</u>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-8-81 Set 7" csg @ 9953' w/1112 sx Halliburton Lite Cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melva Knippling TITLE Unit Head DATE October 14, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NAME OF OPERATOR: Exxon Corporation
ADDRESS: P. O. Box 1600, Midland, Texas 79702
LEASE: 14-2D-H62-2900

WELL NAME: Ute Tribal Unit 1-A

FIELD: Bluebell

LOCATION: 2562' FSL & 1603' FWL, Sec. 15, T2S, R1E

COUNTY: Uintah

STATE: Utah

SPUD DATE: 8-28-81

RIG: Burns #7

CASING: 9-5/8" @ 2621' PID: 12,800

7" @ 9957' 4-1/2" @ 4633'-12,636'

8-31-81 - Prep. to \emptyset at 2626'.

9-4-81 - Drilling at 5595'.

9-14-81 - Drilling at 6890'.

9-21-81 - Drilling at 8722'.

9-28-81 - Drilling at 9616'.

10-05-81 - Circ. to condition mud at TD (9957').

10-12-81 - Preparing to drill cement at 9957'

10-19-81 - Drilling at 10,410'

11-2-81 - Drilling at 11,395'

11-9-81 - Drilling at 11,859'

11-16-81 - Drilling at 12,380'

11/30/81 - Logging at 12,641'

12/7/81 - Cleaning pits, displacing contaminated mud w/ new mud

12/11/81 - FRR

FRR DATE: 12/11/81 TD: 12,574' PBD: 12,574'

PERFORATIONS: 8140'-8540' ZONE:

12-22-81 - Perf green river & Acidize

12-30-81 - Swab testing

1-15-82 - Waiting on installation of facilities

1-30-82 - SI, waiting on installation of facilities

2-9-82 - Open well up & flow 92 bbls fluid, SION

2-12-82 - Hook up portable pumping unit to circulate hot water

2-13-82 - Could not circulate

2-21-82 - Install pump, RU hot oiler, pump out of hole

2-25-82 - Put well on production

2-26-82 - 12 hr PT test - 60 bbls oil

2-28-82 - Testing

STIMULATION:

POTENTIAL:

FRW DATE:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2562' FSL & 1603' FWL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
14-20-H62-2900

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal Unit

9. WELL NO.
1 Alternate

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T2S, R1E

12. COUNTY OR PARISH | 13. STATE
Uintah | Utah

14. API NO.
43-047-31035

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5157' Ungraded Ground

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 11, 1981 a bridge plug was set at 12604' w/30' of cement to top, TOC @ 12574'. A cement plug was set from 9653-9853' to isolate the formation. The Green River formation was perforated from 8000-8540'. Wasatch may be produced at a later date.

RECEIVED
 DEC 22 1981
 DIVISION OF
 OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Edgar Runkel TITLE Unit Head DATE December 15, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

January 25, 1982

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

Monthly Drilling Reports

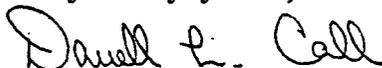
State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed are the monthly drilling reports which you requested according to Rule C-22. These reports cover the period from spud date through December 31, 1981. For those wells which have already been completed and are producing, well completion reports are enclosed in place of the drilling reports since they contain the same completion information.

We have chosen to use our own forms for the drilling reports. If you desire additional information, please contact us.

Very truly yours,



Darrell L. Call
Accountant
Revenue & Regulatory Accounting

DLC/al
Enclosures



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1982

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Ute Tribal #1 Alternate
Sec. 15, T. 2S, R. 1E.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

March 24, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
Attn: Ms. Cari Furse
4241 State Office Building
Salt Lake City, Utah 84114

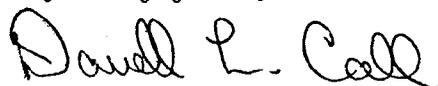
Dear Ms. Furse:

In reference to your letters dated March 16, 1982, concerning monthly drilling reports for the months December, 1981 - February, 1982 on six wells, enclosed is a copy of our cover letter which accompanied said reports for the month December, 1981. Each month thereafter the information was updated and the reports filed on or before the sixteenth (16) day of the succeeding month. Enclosed is a copy of the drilling report for each well for February, 1982. These reports also contain information for the month of January, 1982. This should be sufficient to comply with Rule C-22.

The Ute Tribal Com #1 was originally named the Ute Tribal Unit B-1. Previous reports have been submitted under the name of Ute Tribal Unit B-1.

As mentioned in our first letter, we have chosen to use our own forms for the drilling reports. If you desire additional information, please contact us.

Very truly yours,



Darrell Call
Revenue & Regulatory Accounting

DC/a1
Enclosures

RECEIVED
MAR 29 1982

DIVISION OF
OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 2562' FSL & 1603' FWL of Section
 At top prod. interval reported below NESW
 At total depth _____

14. PERMIT NO. 43-047-31035 DATE ISSUED 7-27-81

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2900

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Ute Tribal Unit

9. WELL NO.
1 Alternate

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 15, T2S, R1E

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 8-27-81 16. DATE T.D. REACHED 11-21-81 17. DATE COMPL. (Ready to prod.) 3-1-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5157' GR 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 12,641' 21. PLUG, BACK T.D., MD & TVD 12,574' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-12,641' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7922'-8540' Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-FIC-C&L Caliper, Sonic Gamaray, TDT 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2621'	12 1/4"	1200 sx BU Lite, 200 sx Class H	
7"	26#, 23#	9953'	8 3/4"	1112 sx HL, 200 sx Class H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	9633'	12,636'	550 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8556'	
2 1/16"	8546'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE
7922'-7950'	
7988'-7998'	2" gun
8020'-8049'	2 spf
8140'-8150'	
8166'-8174'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8434'-8540'	9000 gals 15% HCl
8276'-8306'	3200 gals 15% HCl
8140'-8174'	3600 gals 15% HCl
7922'-8049'	12,000 gals 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION 2-25-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-1-82	24		→	119	Trace	108	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Donald L. Call TITLE Accountant DATE 3-29-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
					TOP
					TRUE VERT. DEPTH
				Green River	5335'
				Wasatch	9665'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

UTE TRIBAL UNIT #1
ALTERNATE

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number UTE TRIBAL UNIT I-ALTERNATE
Operator EXXONCO USA Address Midland Drilling Organization
P.O. Box 230
Midland Texas 79702
Contractor JOHNE BURNS DRILLING Co Address P.O. Box 9082
Casper Wyoming 82609
Location NE 1/4 SW 1/4 Sec. 15 T: 25 R. 1E County UINTAH

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>No Water Flows Were Encountered</u>			
2. _____			
3. _____			
4. _____			
5. _____			

(Continue of reverse side if necessary)

<u>Formation Tops</u>		
Duscheme River		Surface
Uinta		2500'
Green River		6080'
Green River "D"		7970'
Wasatch X		9500'

Remarks

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APR 02 1982
DIVISION OF
OIL, GAS & MINING

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. 14-20-H62-2900
Communitization Agreement No. NA
Field Name Bluebell
Unit Name NA
Participating Area NA
County Uintah State Utah
Operator Exxon Corporation
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of February, 19 82

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & ¼ of ¼	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
<u>Ute Tribal Unit</u>									
1A	15 NE/SW	2S	1E	DRG	5	329	None	332	Hook up pump. Tested well.
Orig & lcc:		MMS, Box 2859, Casper, WY 82602							
2cc:		State of Utah, Natural Resource & Energy, Oil, Gas & Mining, 4241 State Office Bldg., Salt Lake City, UT 84114							
lcc:		Oklahoma City District							
2cc:		Proration Specialist							
lcc:		Drilling Section							
lcc:		Central File							

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APR 05 1982

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized **DIVISION OF**)

	Oil & Condensate (BBLs)	Oil Gas (MCF)	Water (BBLs)
*On hand, Start of Month	216	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	329	None	332
*Sold	None	None	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	None	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	None	XXXXXXXXXXXXXXXXXX
*Used on Lease	None	None	XXXXXXXXXXXXXXXXXX
*Injected	None	None	None
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	344
*Other (Identify)	None	None	None
*On hand, End of Month	545	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	None	None	XXXXXXXXXXXXXXXXXX

Authorized Signature: Edgar Runkel Address: P. O. Box 1600, Midland, TX 79702

Title: Unit Head Page 1 of 1

Date Submitted: March 31, 1982



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 15, 1982

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Ute Tribal Com #1
Sec. 2, T. 2S, R. 1E
Uintah County, Utah

✓ Well No. Ute Tribal Alternate
#1
Sec. 15, T. 2S, R. 1E.
Uintah County, Utah

Well No. Walker Hollow
#60
Sec. 11, T. 7S, R. 23E.
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office March 29, 1982, March 29, 1982 & March 16, 1982, from above referred to wells, indicates the following electric logs were run: Com #1, DIL, FDC-CNL, SIL, FIL, Sonic; #1 Alternate, DIL-FIC-C&L, Caliper, Sonic Gamma Ray, TDT; #60, DIL, FDC-CNL, RFT, Cyberlook. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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AUG 23 1983

SUNDRY NOTICES AND REPORTS DIVISION OF OIL, GAS & MINING
(Do not use this form for proposals to drill or to deepen or plug a well or to install a reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other
2. NAME OF OPERATOR
Exxon Corporation
3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2562' FSL and 1603' FWL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

LEASE
14-20-H62-2900
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal Unit
9. WELL NO.
1 Alternate
10. FIELD OR WILDCAT NAME
Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15-2S-1E
12. COUNTY OR PARISH Uintah 13. STATE Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) _____

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Test the perforated intervals that surround the Trona Water Flow zone at 8012'-8018' ±. If high concentrations of carbonates and bicarbonates exist in the formation water, squeeze cement the perforated interval(s). The Trona Water Flow is the source of the CaCO₃ scaling problem and the high salinity water. Perforate and acidize the four additional intervals, 8332-8340'; 8043-8048'; 7972-7980'; 7820-7830'. Replace the Type "A" BHA with a Kobe Type "D" BHA. Return the well to production.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

Subsurface Safety Valve: Manu. and Type _____

DATE: _____ BY: _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Kriplinger TITLE Unit Head DATE August 15, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UTE TRIBAL No. "1-A"
Workover Procedure No. 1
July 6, 1983

Target Rig Days: 28

STATUS: The well is currently producing 34 BOPD and 135 BWPD.

OBJECTIVE: Test the perforated intervals that surround the Trona Water Flow zone @ 8012'-8018'±. If high concentrations of carbonates and bicarbonates exist in the formation water, squeeze cement the perforated interval(s). The Trona Water Flow is the source of the CaCO_3 scaling problem and the high salinity water. Perforate and acidize the four additional intervals outlined below. Replace the Type "A" BHA with a Kobe Type "D" BHA. Return the well to production.

PROCEDURE:

1. Kill well if necessary using heated 9ppg NaCl brine. MIRU WSU Reverse circulate hydraulic pump out of the well. Nipple down tree and install dual ram BOP's. Pressure test to 300 psi and then to 3000 psi
2. Pull 2 1/16" tbg string out of the hole*. Unseat tbg anchor and pull the 2 7/8" tbg string and bottom hole assembly out of the hole.* If the tbg anchor will not POH, circulate 500 gal 15% HCl (with corrosion inhibitor) down around the BHA and tbg anchor. Let acid soak for 1-2 hours to dissolve any scale buildup in the wellbore. Reverse circulate acid out of the hole.
3. RIH with a 6 1/8" bit and casing scraper to remove any scale buildup in the wellbore (PBTD is 9000' ±). Circulate hole clean. POH.

* Report to the District Office the severity of any scale buildup on the tubulars or BHA.

4. RIH with 2 7/8" tbg, RBP, and RTTS pkr for 7"/23 ppf casing. Set RBP at 8100' and test. Set RTTS pkr at 8010'.
5. Swab the formation back until a good sample of the formation water is produced. Contact Halliburton (Randy Yeager) to have a man perform an on site titration test to determine if there are abnormally high concentrations of carbonates bicarbonates, sodium carbonate, and calcium in the formation water. Send another sample to Halliburton's lab for a complete water analysis. Report the results to the District Office.
6. Release pkr. Retrieve BP, set at 8010' and test. Set RTTS pkr at 7970'.
7. Repeat Step #5.
8. Release pkr. Retrieve BP, set at 7965' and test. Set RTTS pkr at 7900'.
9. Repeat Step #5.
10. Release pkr. Retrieve BP, set at 8200' and test. Set RTTS pkr at 8120'.
11. Repeat Step #5.
12. Squeeze cement the perforated interval(s) that contribute to the CaCO₃ scale problem as identified by the titration tests and verified by the District Office. Squeeze cement as follows: (Note: Squeeze cement the lowest interval first)
 - a. Release pkr. Retrieve BP. Set the RBP 20' ± below the bottom of the perforated interval to be sqz. cemented. Dump 5-10' of sand on RBP.
 - b. POH with 2 7/8" tbg and RTTS pkr.
 - c. RIH with cement retainer on 2 7/8" tbg and set 20' ± above the top of the perforated interval to be sqz. cemented.

12. d. Pressure test tbg to 3000psi. Pull tbg out of retainer to assure that it isn't stuck. Sting into retainer. Attempt to establish circulation behind pipe by pumping 9 ppg NaCl brine into the formation. This will detect any behind the pipe communication with the next higher perforated interval.
- e. Pump 500 gal 15% HCl acid with additives listed below using a matrix injection rate of 1-2 BPM to clean out any CaCO_3 scale deposits in the near wellbore region. Do not exceed the fracture pressure of 2200 psi on the surface.

Additives for 15% HCl acid:

4 gal/1000gal corrosion inhibitor; Halliburton HAI-75 or Dowell A-200
1 gal/1000 gal demulsifier; Halliburton TRI-5 or Dowell M38W
1 gal/1000gal scale inhibitor; Halliburton LP-55 or Dowell L-47

- f. Establish a 2-3 BPM injection rate into the perfs with 9 ppg NaCl water at 2200 psi or less.
- g. Pump 60 sacks of 16.4 ppg Class H cement w/0.6% Halad-9 (Thickening Time = 5 hrs \pm (walking squeeze), Thickening Time = 2 1/2 hrs \pm (hesitation squeeze)). Do not exceed 1200 psi surface pressure. If the pressure breaks back suddenly, indicating initiation of the fracture, pumping should be stopped for 5-10 minutes, then resumed at a slow rate. If circulation was established, displace cement in tbg with 9 ppg NaCl water to 200' above the cement retainer, PO retainer, reverse circulate the tbg clean, move up hole 200' \pm , and squeeze to 500 psi. If circulation was not established, displace cement in tbg with 9 ppg NaCl water, squeeze to 1000 psi for 30 min, PO retainer, reverse circulate tbg clean, and move up hole 200' \pm .
- h. Shut in the well overnight.

13. If additional perforated intervals need to be squeeze cemented, repeat Step #12. (Omit Step #12a).
14. PDH with 2 7/8" tbg. RIH with 6 1/8" bit and casing scraper for 7 1/2" 23ppf casing and drill out cement to the RBP. Circulate the hole clean. PDH.
15. RIH with 2 7/8" tbg and RTTS pkr. Straddle each one of the squeezed intervals with the RTTS pkr and the RBP. Pressure test each of the squeezed intervals by swabbing 3000' of fluid to create a 1400 psi pressure differential into the wellbore. Wait about two hours to determine if the fluid level has risen. Report results to the District Office.
16. If any of the squeezed zones are leaking, resqueeze the zone by repeating steps #12 through #15.
17. Release pkr. Retrieve BP. PDH with 2 7/8" tbg, packer, and RBP.
18. RU lubricator. Perforate the Green River zones in Table 1 using a 4" retrievable, premium, hollow steel carrier casing gun, 90° phased and 2 SPF. RD lubricator.

TABLE 1

<u>Perforated Interval</u>	<u>Net Feet</u>	<u>Shots</u>
8332 - 8340'	8'	17
8043 - 8048'	5'	11
7972 - 7980'	8'	17
7820 - 7830'	10'	21
Total	: 31'	66

19. RIH with an RTTS pkr, RBP, and 2 7/8" tbg.
20. Acidize the ^{new} Green River intervals as shown in Table No. 2. The general procedure is as follows:
 - a. MIRU Service Company to acidize the well. Lay treatment lines from pump truck to wellhead and pressure test to 4000 psi.
 - b. Set RBP and RTTS pkr at specified depth. Fill tubing-casing annulus with 9 ppg NaCl water.

20. c. Pump the 15% HCL w/additives at a rate of 3-5 BPM. Do not exceed the fracture pressure at the surface as shown in Table 3 unless absolutely necessary. Do not exceed 4000 psi surface pressure due to casing, tubular, and wellhead constraints. Maintain 1000 psi on tubing-casing annulus during the acid job and monitor closely. Have a relief valve installed on line to annulus set to open fully to spare tank at 1500 psi. Ensure all mixing, storage, pumping and transport equipment is clean and free of all alkaline contaminants such as lime or cement residue.
- d. Flush tbg with 9 ppg NaCl water.
- e. Shut in well and record ISIP, 5 min., 15 min., and 30 min. pressures. RDMD Service Company.
- f. Swab acid and load water back immediately. Swab test the zone until a good approximation of the oil-water ratio is obtained. Perform an on site titration test as specified in Step #5. Report the results to the District Office. **
- g. Release pkr. Retrieve BP and proceed to the next zone. Repeat steps (a) thru (g).

TABLE 2

<u>Set RBP@ & test (ft.)</u>	<u>Set RTTS PKr @ (ft)</u>	<u>Perforated Interval (ft)</u>	<u>Net Feet</u>	<u>15% HCl Acid (gal)</u>	<u>9 ppg NaCl Flush (bbls)</u>
8360	8320	8332-8340	8	1200	50
8070	8040	8043-8048	5	800	49
7985	7960	7972-7980	8	1200	49
7850	7800	7820-7830	10	1500	48

Total Acid = 4700 gal

Additives for 15% HCl Acid:

4 gal / 1000 gal corrosion inhibitor; Halliburton HAI-75 or Dowell A-200
 1 gal / 1000 gal demulsifier; " TRI-5 or " M38W
 1 gal / 1000 gal scale inhibitor; " LP-55 or " L-47

TABLE 3 - Maximum Surface Pressure

20.

<u>Rate (BPM)</u>	<u>Max. Surface Treating Pressure (psi)</u>
0	1900
2	2100
3	2300
5	3000

21. Release pkr. Retrieve BP. POH with 2 $\frac{7}{8}$ " tbg, pkr, and RBP.

22. RIH with 2 $\frac{7}{8}$ " tbg with a Kobe Type "D" BHA with a Kobe Type "A" pump adaptor (same installation as on the Esther Arhi #1). RIH with 2 $\frac{1}{16}$ " tbg string and sting into the BHA.

23. POP. Return well to production.

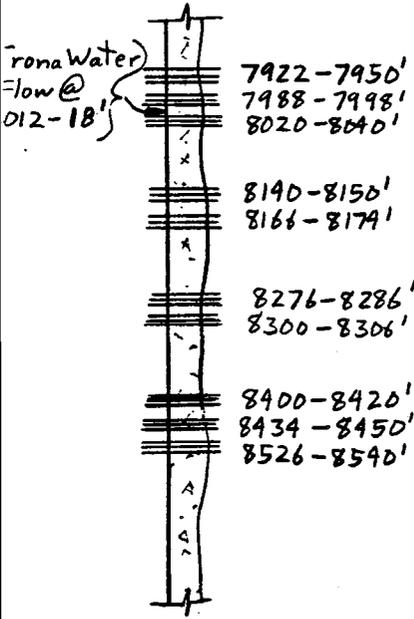
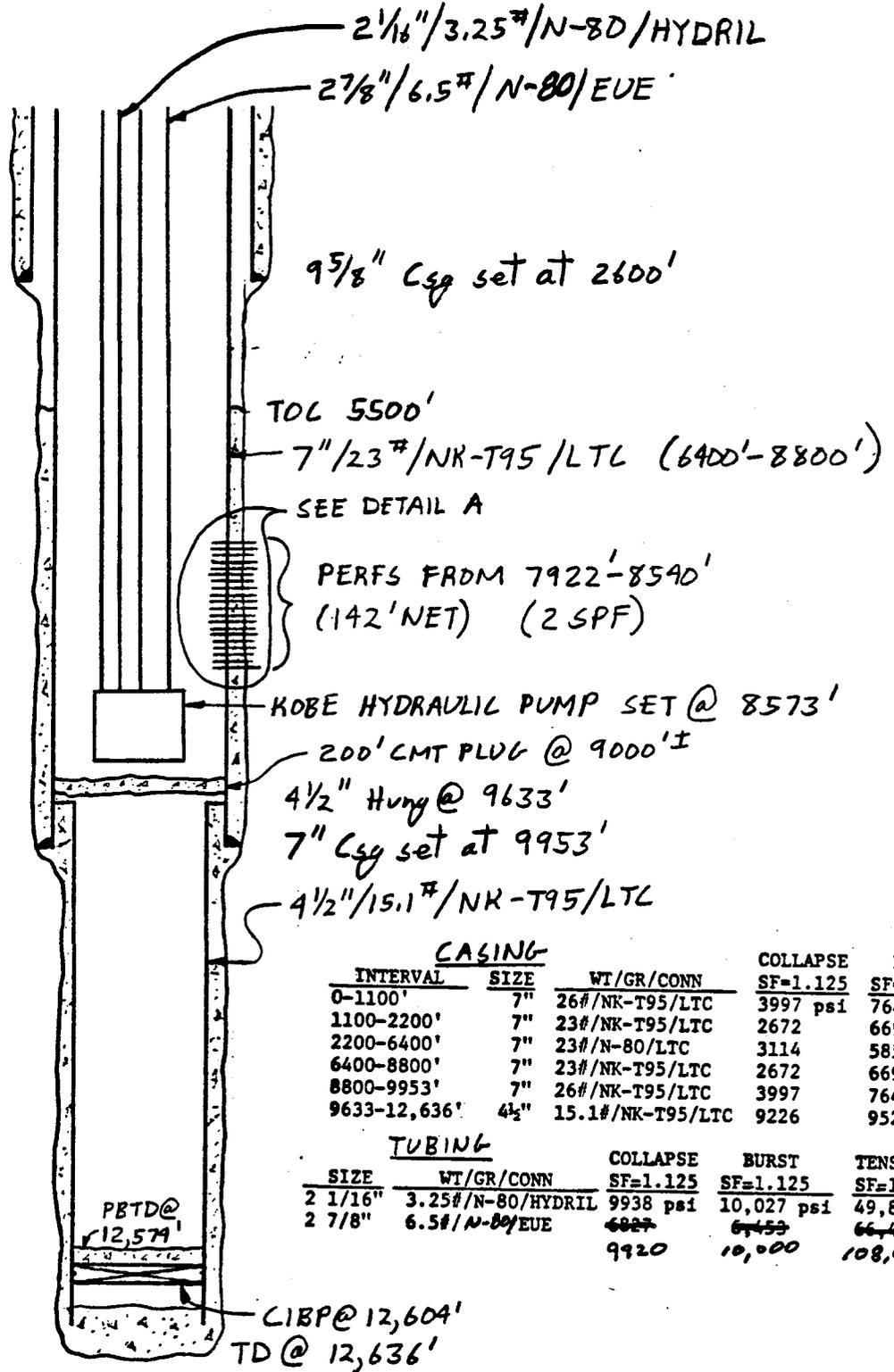
**

Note: If any of these zones have an extremely high water cut or a high scaling potential, then the zone may need to be squeeze cemented per Steps #12 through #18. Contact the District Office before proceeding with any squeeze cementing job. The acidizing of all four new zones will be completed before any attempts are made to squeeze cement any of these zones.

JEA 7-6-83

~~SBA~~
JEA

UTE TRIBAL "1-A"
 WELLBORE SKETCH
 Sec. 15, T2S, R1E
 BEFORE WORKOVER



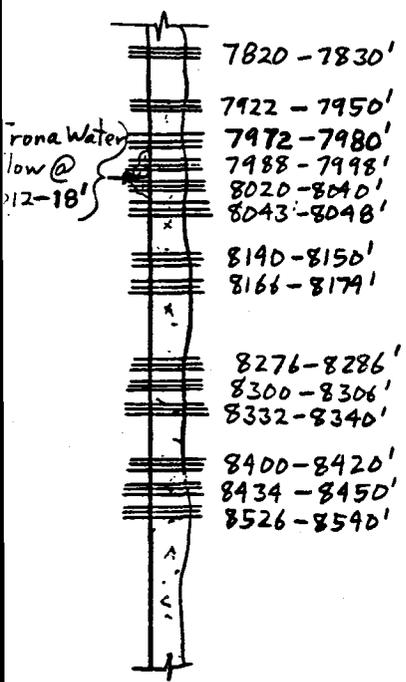
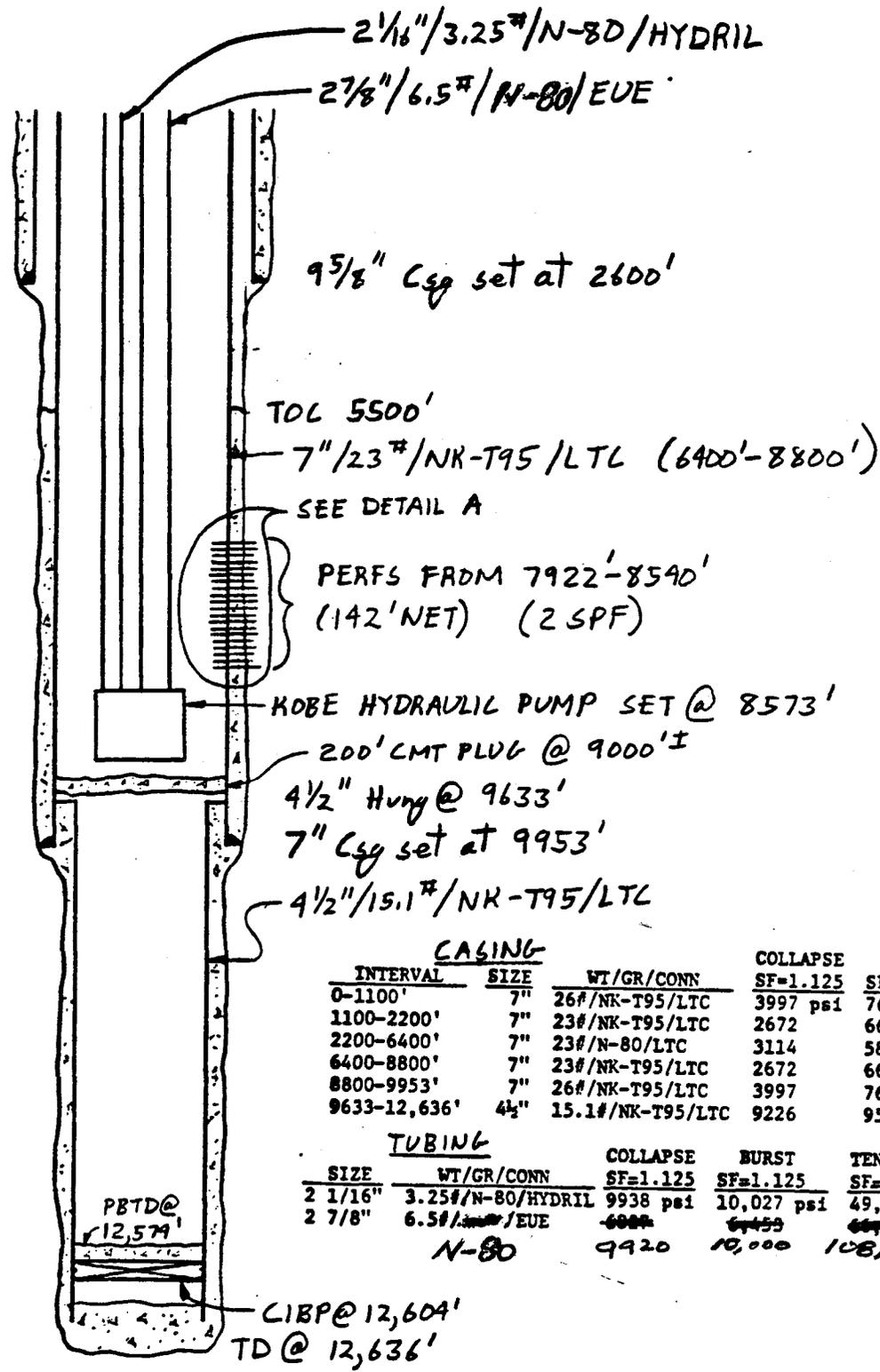
DETAIL A
 PERFORATED INTERVAL

CASING			COLLAPSE		BURST
INTERVAL	SIZE	WT/GR/CONN	SF=1.125	SF=1.125	SF=1.125
0-1100'	7"	26#/NK-T95/LTC	3997 psi		7645 psi
1100-2200'	7"	23#/NK-T95/LTC	2672		6693
2200-6400'	7"	23#/N-80/LTC	3114		5858
6400-8800'	7"	23#/NK-T95/LTC	2672		6693
8800-9953'	7"	26#/NK-T95/LTC	3997		7645
9633-12,636'	4 1/2"	15.1#/NK-T95/LTC	9226		9529

TUBING			COLLAPSE		BURST	TENSION
SIZE	WT/GR/CONN	SF=1.125	SF=1.125	SF=1.125	SF=1.5	
2 1/16"	3.25#/N-80/HYDRIL	9938 psi	10,027 psi		49,800#	
2 7/8"	6.5#/N-80/EVE	6827	6453		66,440	
		9920	10,000		108,000	

JEA
 7-6-83

UTE TRIBAL "I-A"
WELLBORE SKETCH
 Sec. 15, T2S, R1E
AFTER WORKOVER



DETAIL A
 PERFORATED INTERVAL

CASING			COLLAPSE	BURST
INTERVAL	SIZE	WT/GR/CONN	SF=1.125	SF=1.125
0-1100'	7"	26#/NK-T95/LTC	3997 psi	7645 psi
1100-2200'	7"	23#/NK-T95/LTC	2672	6693
2200-6400'	7"	23#/N-80/LTC	3114	5858
6400-8800'	7"	23#/NK-T95/LTC	2672	6693
8800-9953'	7"	26#/NK-T95/LTC	3997	7645
9633-12,636'	4 1/2"	15.1#/NK-T95/LTC	9226	9529

TUBING			COLLAPSE	BURST	TENSION
SIZE	WT/GR/CONN	SF=1.125	SF=1.125	SF=1.5	
2 1/16"	3.25#/N-80/HYDRIL	9938 psi	10,027 psi	49,800#	
2 7/8"	6.5#/N-80/EUE	6000	6455	66440	
	N-80	9920	10,000	108,000	

JEA
 7-6-83



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 8, 1983

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

RE: Well No. Walker Hollow #60
API # 43-047-30913
Sec. 11, T. 7S. R. 23E.
Uintah County, Utah

Well No. Ute Tribal #1 Alternate
API # 43-047-31035
Sec. 15, T. 2S, R. 1E.
Uintah County, Utah

Gentlemen:

Our office contacted you on June 15, 1982, requesting that you send in the electric logs for the above referred to wells.

According to our records, "Well Completion Reports" filed with this office March 16, 1982 and March 29, 1982 from above referred to wells, indicate the following electric logs were run: #60: DIL, FDC/CNL, RFT, Cyberlook; and #1 alternate: DIL-FIC-C&L Caliper, Sonic Gamaray, TDT. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

**You are in violation of the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to this matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Claudia Jones
Well Records Specialist

CJ/cj

EXXON COMPANY, U.S.A.

2000 CLASSEN CENTER - EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 523-4300

PRODUCTION DEPARTMENT
OKLAHOMA CITY DISTRICT

November 16, 1983

State of Utah
Natural Resource & Energy
Oil, Gas & Energy
4241 State Office Building
Salt Lake City, Utah 84114

Enclosed are copies of the following logs as per your request.

Ute Tribal #1-A *File*

Sec 15, T25 R1E

Walker Hollow Unit #60

- TDT-GR*
- FDC-CNL*
- DIL-SFL*
- BHC Sonic - CAL*
- DIL-GFL-GR*
- FDC-CNL*
- Cyberlook*
- RFT*

Please indicate your receipt of these logs by returning a signed copy of this letter.

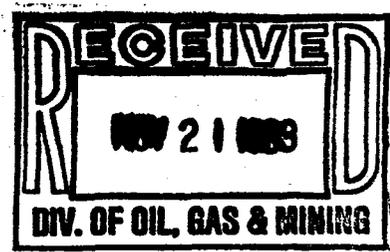
G. K. Edgerton
G. K. Edgerton

Received this *21st* day of

November, 1983.

Claudia Jones

JTV:ksm



EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

November 16, 1983

Well No. Walker Hollow #60
API #43-047-30913
Sec. 11, T7S, R23E
Uintah County, Utah

Well No. Ute Tribal #1 Alternate
API #43-047-31035
Sec. 15, T2S, R1E
Uintah County, Utah

State of Utah Natural Resources
Attention Claudia Jones
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RECEIVED
NOV 21 1983

DIVISION OF
OIL GAS & MINING

Dear Ms. Jones:

In response to your letter dated November 8, 1983, Joe Vaughn of Exxon's Geology Department will be sending the necessary electrical logs on the above referenced wells. Please acknowledge receipt of these logs which will come under separate cover by signing in the space provided below on the photocopy of this letter and return it to me in the enclosed self-addressed envelope. Thank you for your cooperation.

Sincerely,

Lynn James

Lynn James
Revenue & Regulatory Accounting

LJ:al

xc: Tom Barnes
Joe Vaughn

Claudia L. Jones

Acknowledgement of Receipt

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H-62-2900
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P.O. Box 1600, Midland, TX 79702 (915) 683-0101		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1511' FEL & 2411' FSL of Section 15. NWSE		8. FARM OR LEASE NAME Ute Tribal Unit
14. PERMIT NO. 30936	15. ELEVATIONS (Show whether DF, RT, GR, etc.) Upgraded Gr. 5066'	9. WELL NO. 1A
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR B.LK. AND SURVEY OR AREA Sec. 15, T2S, R1E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Install a beam pumping unit <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to install a beam pump system to replace the hydraulic pumping system currently being used. Please note the attached well bore sketch and specification sheet.

RECEIVED

OCT 22 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED R.P. Gregory TITLE Sr. Accountant DATE 10/12/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ARTIFICIAL LIFT DESIGN REQUEST

Field Bluebell Well Ute Tribal 1-A

Design New System _____
Redesign Old System X
Other - See Comments _____

Requested By _____

Well Data:

Casing Size 7"
Tubing Size 2 7/8" & 2 1/2"
Perfs 7922 - 8540
PBTD _____

Existing Equipment:
Submersible Pump Kobe
Pumping Unit Hydraulic
Stroke Length _____
SPM _____
Rods _____

Current or Estimated Production:
Oil - BPD 25 API Gravity _____
Water - BPD 20 SG Water _____
Gas - MSCF _____

Current Producing Fluid Level at pump

Tubing Anchored X Yes X No
Pump Diameter X

Adverse Well Conditions And/Or Comments: _____

Date Returned _____

RECOMMENDED ARTIFICIAL LIFT DESIGN

Equipment:

Pumping Unit M456-253-144
Sheave Dia. _____
CBE 25,000

Prime Mover Transfer DP-60

Tubing 2 7/8" & 2 1/2"

Rods 1" - 92 rods w/SH - SMC
2 1/2" - 93 rods w/SMC
3/4" - 151 rods w/SMC
1" - 8 rods w/SH - SMC

Class D
Norris 78

Anchored Yes No

Pump 1.5 stroke through
with top hold down

Calculated Operating Conditions:

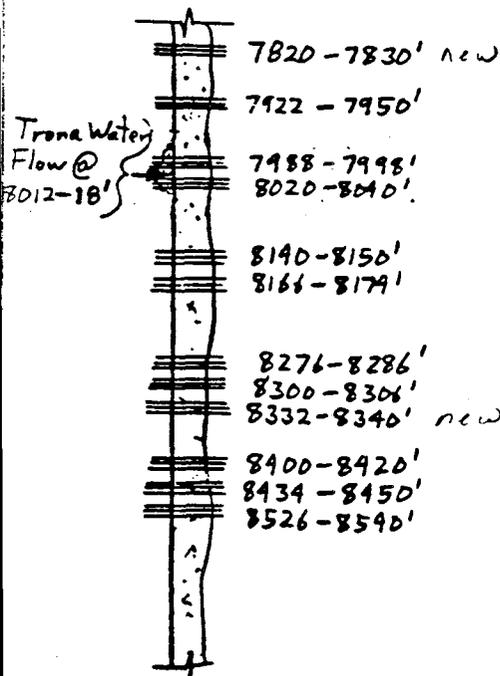
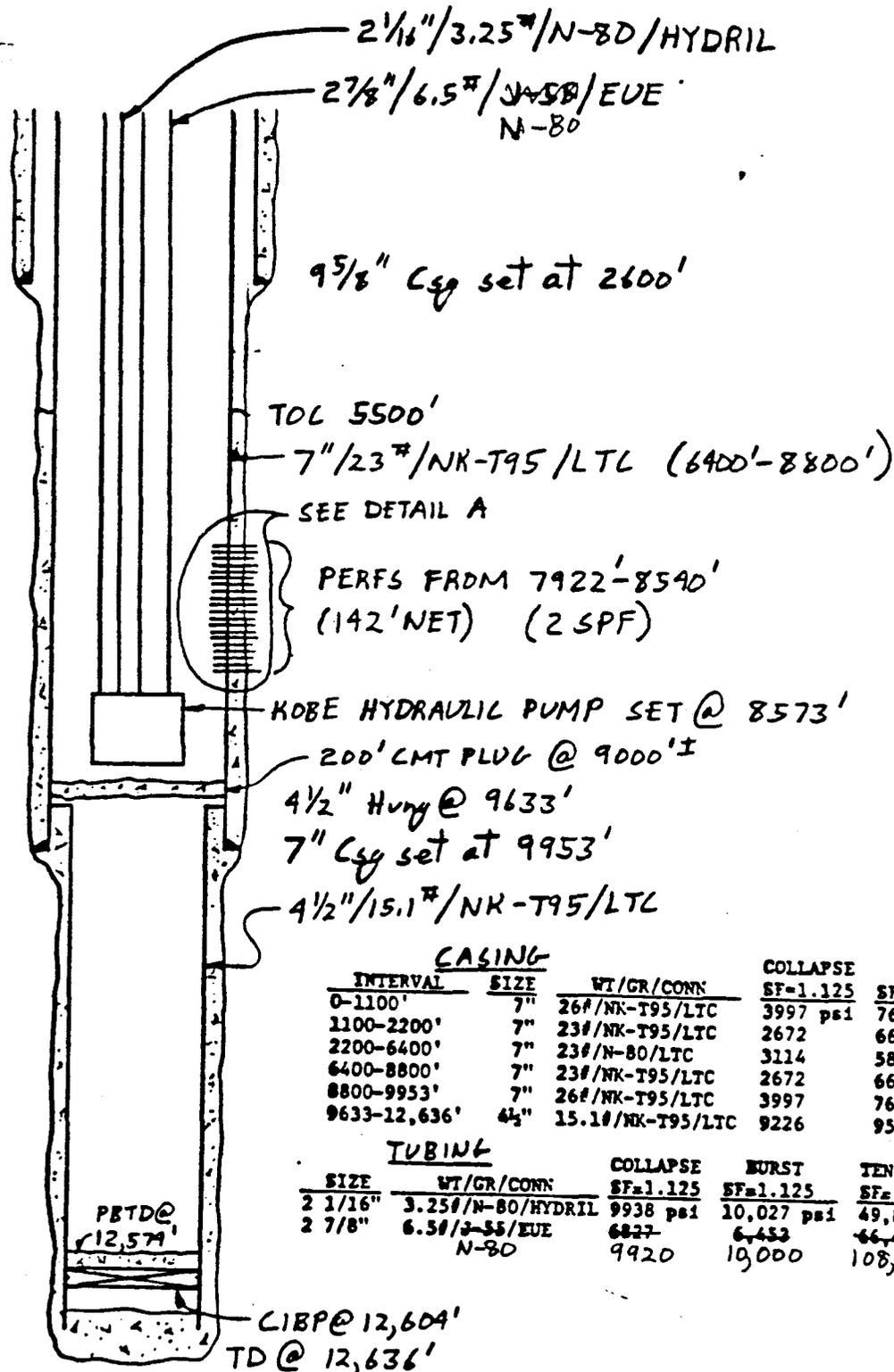
SPM 5.5
Stroke Length ± 112
Gearbox Load 60 % rating
*Rod Stress 294 % MGDA
*Service Factor = .85

~~BOPD~~ 100 BFPD @ 100%
~~BWD~~ pump off.
~~MSCF/Day~~ _____

Comments: burst tested at 10,000 psi, set pump @ 8600'

This system can lift 150 BFPD w/o exceeding the
limits of the system

UTRI TRIBAL "I-A"
WELLBORE SKETCH
 Sec. 15, T2S, R1E
 AFTER WORKOVER



DETAIL A
 PERFORATED INTERVAL

CASING			COLLAPSE	BURST
INTERVAL	SIZE	WT/GR/CONN	SF=1.125	SF=1.125
0-1100'	7"	26#/NK-T95/LTC	3997 psi	7645 psi
1100-2200'	7"	23#/NK-T95/LTC	2672	6693
2200-6400'	7"	23#/N-80/LTC	3114	5858
6400-8800'	7"	23#/NK-T95/LTC	2672	6693
8800-9953'	7"	26#/NK-T95/LTC	3997	7645
9633-12,636'	4 1/2"	15.1#/NK-T95/LTC	9226	9529

TUBING			COLLAPSE	BURST	TENSION
SIZE	WT/GR/CONN		SF=1.125	SF=1.125	SF=1.5
2 1/16"	3.25#/N-80/HYDRIL		9938 psi	10,027 psi	49,800#
2 7/8"	6.5#/J-55/EVE		6827	6,453	66,440
	N-80		9920	10,000	108,000

PBTD@
 12,571'

CIBP@ 12,604'
 TD @ 12,636'

~~JEA~~
~~7-8-83~~

Revised 12-5-83
 JEA

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2900	
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P.O. Box 1600, Midland, TX 79702		7. UNIT AGREEMENT NAME Ute Tribal Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2562' FSL and 1603' FWL of Section		8. FARM OR LEASE NAME Ute Tribal Unit	
14. PERMIT NO.		9. WELL NO. 1 Alternate	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T20S, R1E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

RECEIVED

APR 17 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Abandon well in accordance with procedure attached.

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 4/19/85
BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED Mazrin Ocho TITLE Assoc. Staff Accountant DATE 4-10-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UTE TRIBAL UNIT 1-A
SEC 15-25-1E
UINTAH COUNTY, UTAH
P + A PROCEDURE

STATUS - THE WELL IS CURRENTLY SHUT-IN AND IS OPEN IN THE GREEN RIVER FORMATION.

OBJECTIVE - PLUG AND ABANDON THE SUBJECT WELL.

PROCEDURE -

1. NOTIFY THE VERNAL OFFICE OF THE BUREAU OF LAND MANAGEMENT - (801) 789-1362 - AT LEAST 48 HOURS PRIOR TO THE START OF WORK TO WITNESS THE ABANDONMENT OPERATION.
2. MIRU WSU. NIPPLE UP BOP'S. PRESSURE TEST.
3. POH w/ 2 1/16" TBG. RIH w/ 2 7/8" WORKSTRING TO PBTD (8806'). CIRCULATE HOLE w/ 350 BBLs 9.0 PPG MUD. POH w/ 2 7/8" WORKSTRING.
4. RU WIRELINE UNIT. RU LUBRICATOR. PRESSURE TEST. RIH w/ CIBP FOR 7"-23# CSG. SET @ 7790'. DUMP BAIL @ LEAST 5 SX CLASS H NEAT CEMENT* ON TOP OF CIBP. POH. PRESSURE TEST CIBP TO 1500 PSI.
5. REMOVE TUBING HEAD PER EXXON'S "GUIDELINES FOR WELLHEAD REMOVAL AND CASING RECOVERY DURING P+A PROCEDURES" (EXXON'S "GUIDELINES").
6. OPEN ALL SIDE OUTLET VALVES IN EACH CSG HEAD AND VERIFY THAT ALL ANNULI AND CSG TOPS ARE FILLED w/ MUD TO MAKE SURE NO GAS IS TRAPPED BEFORE ANY CUTS ARE MADE.
7. RIH w/ FREE POINT INDICATOR TO LOCATE FREE POINT OF 7"-23# AND 7"-26# CASING STRING (TOC @ 5500'). CUT 7" CSG 20' ABOVE INDICATED FREE PT. PULL 7" CSG STRING OUT OF HOLE.
8. RIH w/ 2 7/8" WORKSTRING OPEN-ENDED TO 100' BELOW THE CSG CUT-OFF POINT (5600' ±). ENSURE THAT THE HOLE IS LOADED w/ 9.0 PPG MUD. SPOT A 200' CEMENT PLUG CENTERED ACROSS

UTE TRIBAL UNIT 1-A
P+A PROCEDURE
PAGE 2

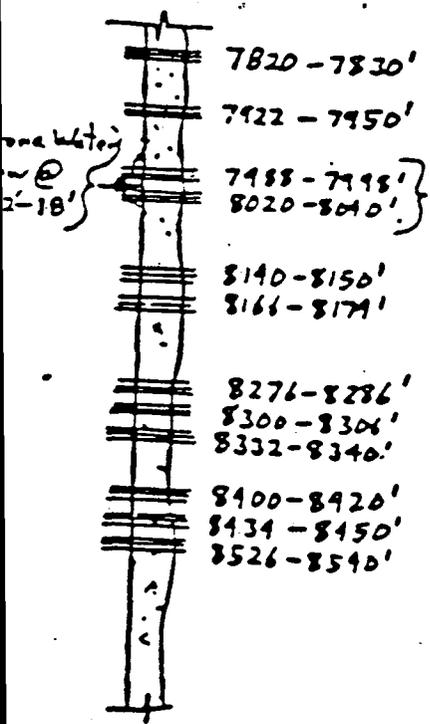
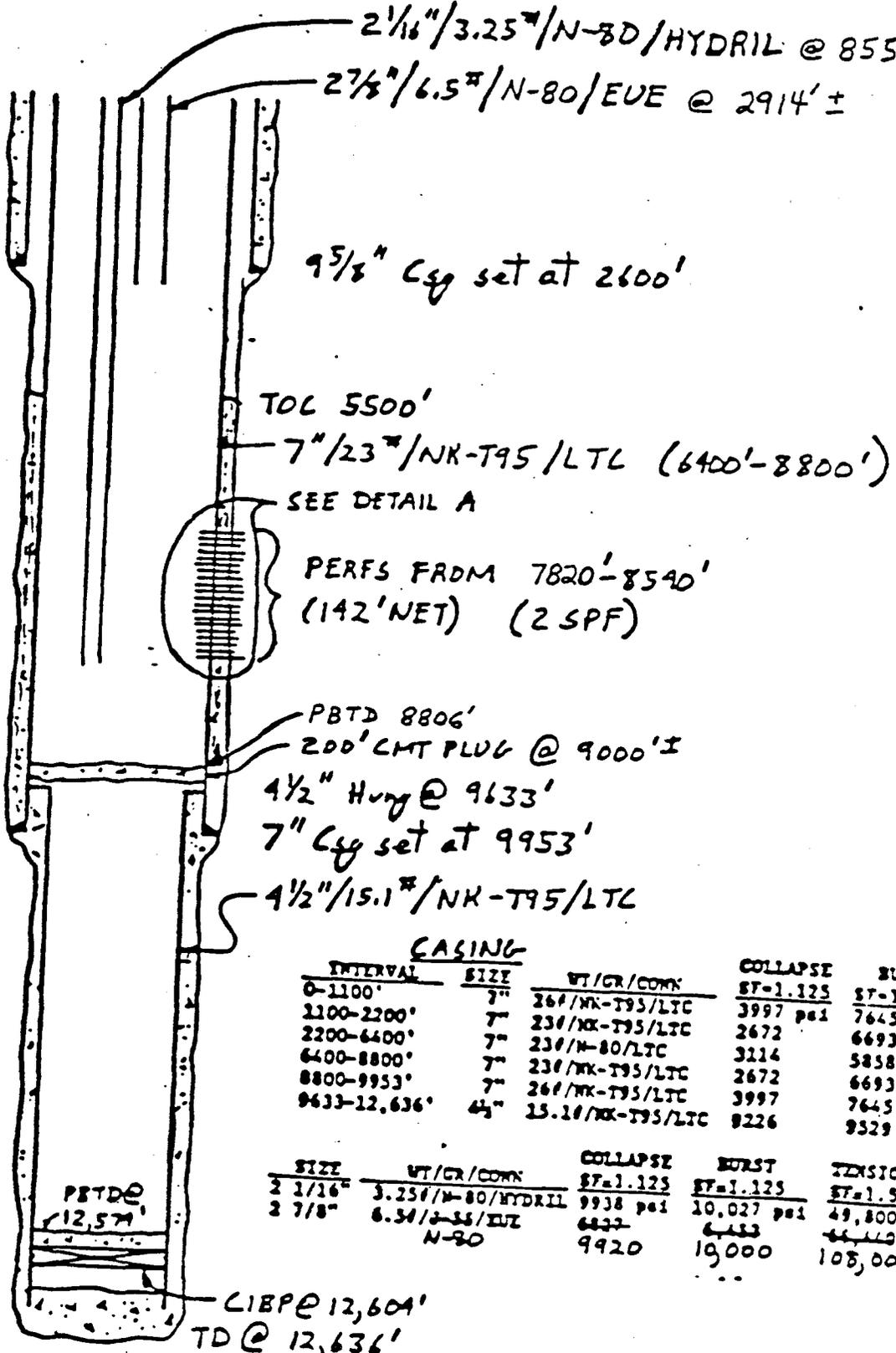
8. (CONTINUED) THE CSG STUB W/ 60 SXS CLASS H NEAT CMT*. DISPLACE CMT W/ 9.0 PPG MUD.
9. PUH W/ 2 $\frac{7}{8}$ " WORKSTRING TO 2700'. SPOT A 200' CMT PLUG CENTERED ACROSS THE SURFACE CSG SHOE (2500'-2700') W/ 75 SXS CLASS H NEAT CMT*. DISPLACE CMT W/ 9.0 PPG MUD.
10. POH W/ 2 $\frac{7}{8}$ " WORKSTRING. REMOVE THE A-SECTION PER EXXON'S "GUIDELINES". CUT SURFACE CSG OFF 3' BELOW GROUND SURFACE. SPOT A 30' CMT PLUG FROM 33' TO 3' W/ 11 SXS CLASS H NEAT CMT*. RD CEMENTER. RDMO WSU. CUT THE CONDUCTOR PIPE (IF APPLICABLE) OFF 3' BELOW GROUND SURFACE.
11. WELD A STEEL PLATE ON THE 9 $\frac{5}{8}$ " SURFACE CSG. ATTACH A DRY HOLE MARKER TO THE WELL W/ THE FOLLOWING INFORMATION
 - A) OPERATOR'S NAME (EXXON CO., U.S.A.)
 - B) WELL NAME AND NO. (UTE TRIBAL UNIT NO. 1-A)
 - C) LOCATION (2562' FSL, 1608' FWL, SEC. 15-25-1E)
 - D) LEASE NO.
 - E) DATE PLUGGED
12. FILL, LEVEL, AND CLEAN LOCATION.

* CLASS H NEAT CEMENT PROPERTIES:

DENSITY = 15.6 PPG
YIELD = 1.18 CU FT/SACK
WATER = 5.2 GAL/SACK.

U TRIBAL "1-A"
WELLBORE SKETCH
Sec. 15, T2S, R1E

CURRENT
WELLBORE SKETCH



DETAIL A
PERFORATED INTERVAL

INTERVAL	SIZE	WT/GR/CONC	COLLAPSE	BURST	TENSILE
0-1100'	7"	26#/NK-T95/LTC	SF=1.125	SF=1.125	SF=1.5
1100-2200'	7"	23#/NK-T95/LTC	3997 psi	10,027 psi	49,800
2200-6400'	7"	23#/N-80/LTC	2672	6,433	44,110
6400-8800'	7"	23#/NK-T95/LTC	3114	19,000	108,000
8800-9953'	7"	26#/NK-T95/LTC	2672		
9953-12,636'	4 1/2"	25.1#/NK-T95/LTC	3997		
			8226		

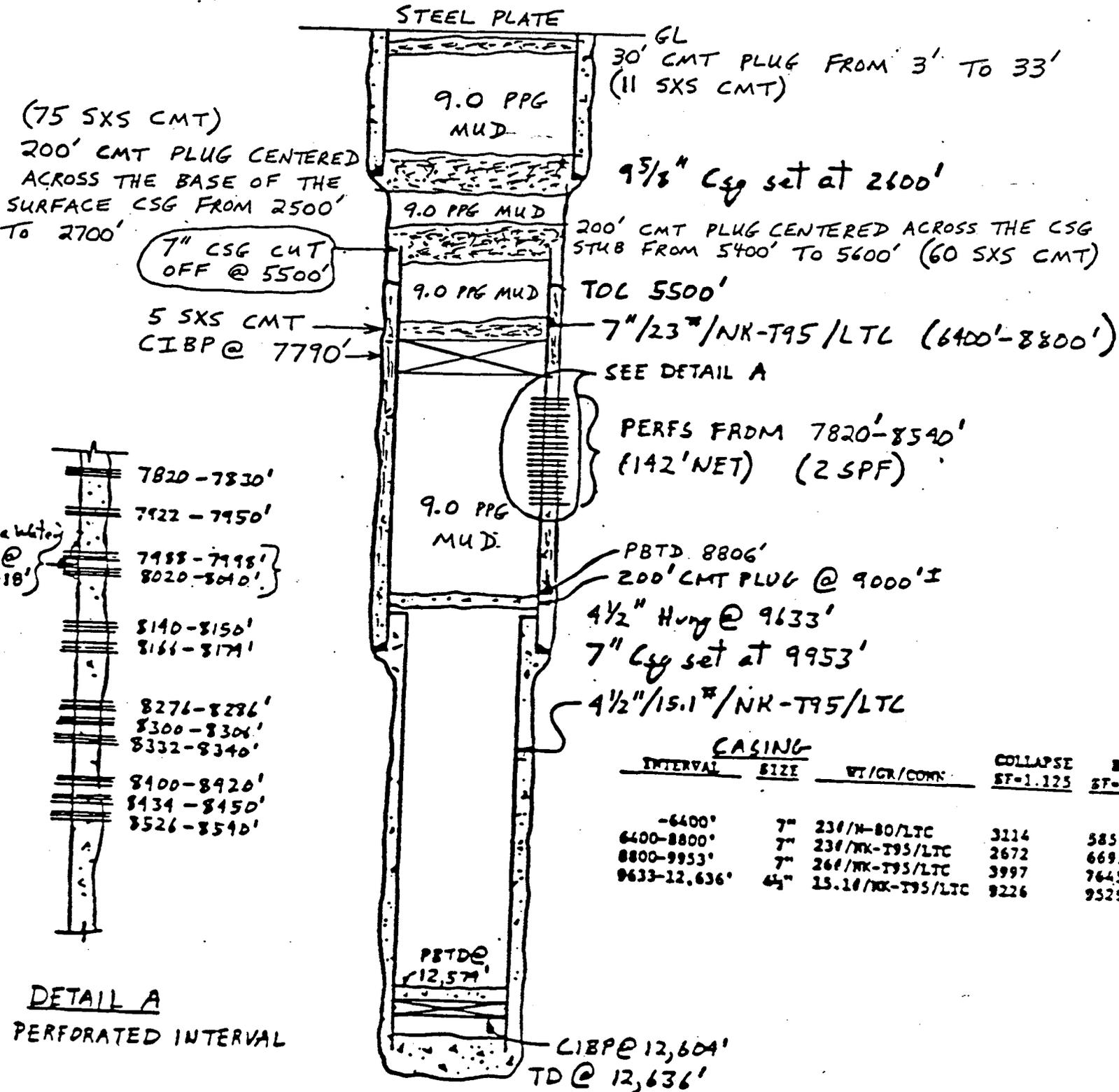
SIZE	WT/GR/CONC	COLLAPSE	BURST	TENSILE
2 1/16"	3.25#/N-80/HYDRIL	SF=1.125	SF=1.125	SF=1.5
2 7/8"	6.5#/N-80	9938 psi	10,027 psi	49,800
		6433	6,433	44,110
		9920	19,000	108,000

Revised 12-5-83 JEA
REVISED 1-30-85

UTRI TRIBAL "I-A"
 WELLBORE SKETCH
 Sec. 15, T2S, R1E

AFTER P+A

WELLBORE SKETCH



Revised 12-5-83
 JEA

REVISED 1-30-85
 MJL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2562' FSL and 1603' FWL of Section

14. PERMIT NO. _____

15. ELEVATIONS (Show whether DF, RT, GR, etc.) _____

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2900

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Ute Tribal Unit

9. WELL NO.
1 Alternate

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLM. AND SUBVY OR AREA
Sec. 15, T2S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was plugged and abandoned 6-3-85 as follows:
Set cast iron bridge @ 7790', pumped 5 sx cement on plug. Cut 7" casing @ 2650', spot 75 sx class H cement from 2770' to 2525'. Pumped cement from 35' to 3' from surface. Welded steel plate on 9-5/8" casing with P & A marker on plate.

RECEIVED
JUN 27 1985

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/1/85
BY: John R. Dyer

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Martin Cole TITLE Assoc. Staff Accountant DATE 6-21-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: