

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Exxon Corporation

3. ADDRESS OF OPERATOR  
 P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 772' FSL & 1890' FWL of Section  
 At proposed prod. zone S E S W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 35 miles South from Vernal

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)  
 772' 772'

16. NO. OF ACRES IN LEASE  
 2542.12

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 None

19. PROPOSED DEPTH  
 6350'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5374' Ungraded GR

22. APPROX. DATE WORK WILL START\*  
 August 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	400'	310 cu. ft.
8 3/4"	7"	20, 23#	TD	580 cu. ft.

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 7/22/81  
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charlotte Harper TITLE Accountant DATE July 17, 1981

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

Exxon Corporation #1 Bamberger Federal  
 772' FSL & 1890' FWL of Section 3, T7S, R23E  
 Uintah County, Utah  
 Lease No. SLC-066357

1. The geologic name of the surface formation: Tertiary
2. The estimated tops of important geological markers:

Green River	3100'
Green River "D" Zone, Upper 4-A	4630'
Green River "D" Zone, Lower	5630'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 300'
Oil and Gas	4800' to TD

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Surface	0- 400'	9 5/8"	36#/K-55	New or Used
Production	0-6350'	7"	20 & 23#/K-55	New or Used

5. Minimum specifications for pressure control equipment:

- a. Wellhead Equipment - Threaded type 2000 psi WP.
- b. Blowout Preventers - Refer to attached drawing and list of equipment titled "Type II-C" for description of BOP stack and choke manifold.
- c. BOP Control Unit - Unit will be hydraulically operated and have at least 3 control stations.
- d. Testing - When installed on the 9 5/8" surface casing the BOP stack will be tested to a low pressure (200-300 psi) and to 1500 psi. Casing rams will be tested in like manner when installed prior to running production casing. An operations test of the blowout preventers will be performed on each round trip (but not more than once each day); the annular and pipe ram preventers will be closed on drill pipe, and the blind rams will be closed while pipe is out of the hole.

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface casing Seat - 2800'	Fresh Water (Uncontrolled Properties)
2800 - TD	8.5 - 9.1 ppg Fresh Water Mud

Not less than 200 barrels of fluid will be maintained in the pits.  
Weighting material should not be needed.

7. Auxiliary Control Equipment:

- a. Kelly Cocks: Upper and lower installed on kelly.
- b. Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
- c. Trip tank to insure that hole is full and takes proper amount of fluid on trips will be used during drilling of production hole.

8. Testing, Logging, and Completion Programs:

- a. Logging: DIL, Sonic, FDC-CNL-GR-Cal, and Repeat Formation Tester. Mud logger from approximately 2500' to TD.
- b. Completion - Formation: Green River "D"

Proposed Completion Procedure: Frac selectively with Polymulsion and sand. See attached wellsite layout for approximate positioning of completion equipment.

- c. Production method: Rod pump through 2 7/8" tubing.

9. No abnormal pressure or hydrogen sulfide hazards are anticipated.

10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling and completion operations will begin about August 15, 1981 and be finished by September 5, 1981.

BLOWOUT PREVENTER SPECIFICATION  
EQUIPMENT DESCRIPTION

TYPE II-C

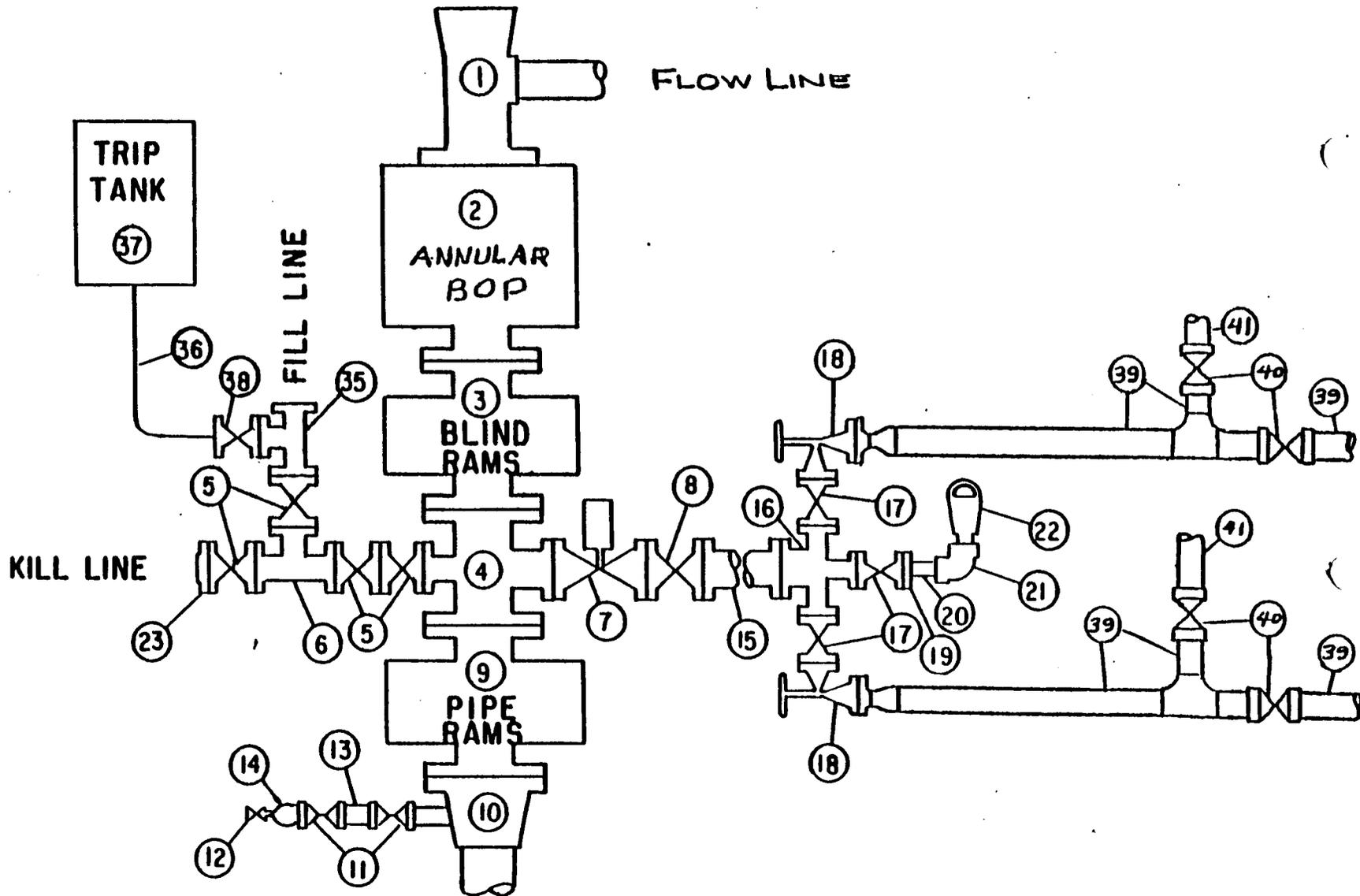
All equipment should be at least 2000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).  
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
  
35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION  
BLOWOUT PREVENTER SPECIFICATION  
TYPE II - C



9/15/73

SURFACE USE PLAN

Exxon Corporation #1 Bamberger Federal  
1890' FWL & 772' FSL of Sec. 3, T7S, R23E  
Lease No. SLC-066357  
Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of USGS quads.
  - A. Exhibit "A" shows the proposed well site as staked.
  - B. From Vernal go easterly on Highway 40 approximately 20 miles, thence southerly on Highway 264 for approximately 6 miles, thence on oil field road 4 miles to the Walker Hollow Unit and from the access road to Utah State #1, procede westerly along the marked route to Kienitz Federal #3.
  - C. Approximately 6000' of new road will be constructed.
  - D. The existing roads within a one-mile radius are shown on Exhibit "A".
  - E. No improvements of existing roads will be required as the roads are being maintained in the oil field.
2. PLANNED ACCESS ROADS - Exhibit "A" shows the new access roads to be constructed.
  - A. The roads will be a minimum of 16' wide.
  - B. The maximum grade will be less than 12 percent.
  - C. No turnouts will be necessary.
  - D. Drainage structures will be installed where necessary.
  - E. No culverts are required.
  - F. The roads will be graveled where necessary.
  - G. There are no fence cuts.
3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -
  - A. Water Wells - None.
  - B. Abandoned Wells - None.
  - C. Temporarily Abandoned Wells - None.
  - D. Disposal Wells - None.
  - E. Drilling Wells - None.

- F. Producing Wells - See Exhibit "A".
- G. Shut-In Wells - None.
- H. Injection Wells - See Exhibit "A".
- I. Monitoring or Observation Wells for Other Resources - None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

- A. Existing facilities within a none-mile radius of proposed locations. Existing facilities are shown on Exhibit "A".
- B. The location of proposed production facilities is at an existing tank battery.

Flowlines will be laid on top of the ground along existing and proposed roads.

- C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.

5. LOCATION AND TYPE OF WATER SUPPLY -

- A. Water will be hauled over existing roads or piped alongside existing and proposed roads from the water flood plant or water flood distribution system. The water flood plant is located three miles east of the location.
- B. No new roads will be needed for the water supply.

6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area.

7. WASTE DISPOSAL -

- A. Drill cuttings will be disposed of in the reserve pit.
- B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling or hauled to the next drilling location in the field. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)
- C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
- D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig moveout.

- E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
  - F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.
9. WELLSITE LAYOUT -
- A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
  - B. This Exhibit indicates proposed location of mud, reserve, burn and trash pits; pipe racks and other major rig components; living facilities; soil stockpile; parking area; and turn-in from access road.
  - C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
  - D. The location of proposed completion equipment is shown on Exhibit "C".
10. RESTORATION OF SURFACE -
- A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
  - B. Exxon will rehabilitate road as per BLM recommendations.
  - C. Revegetation of the drill pad will comply with USGS-BLM specifications.
  - D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.
  - E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.
11. OTHER INFORMATION -
- A. The locations are in an area of steep erosional surfaces with clayey soil.
  - B. There is no surface use other than grazing. All wells are on Federal surface administered by the BLM.

C. There are no dwellings, archeological, historical or cultural sites apparent in the area.

D. There are no ponds, streams or water wells in the area.

E. There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

H. G. Davidson  
P. O. Box 1600  
Midland, TX 79702  
Office Phone: 915/685-9355  
Home Phone: 915/694-5324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

Date July 16, 1981

  
\_\_\_\_\_  
H. G. Davidson  
Division Drilling Manager

For on-site inspection, contact:

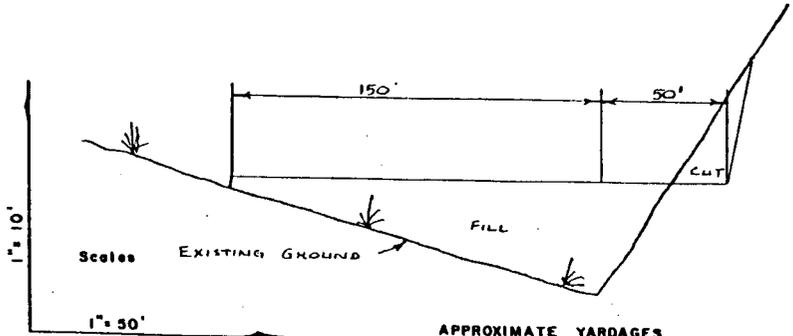
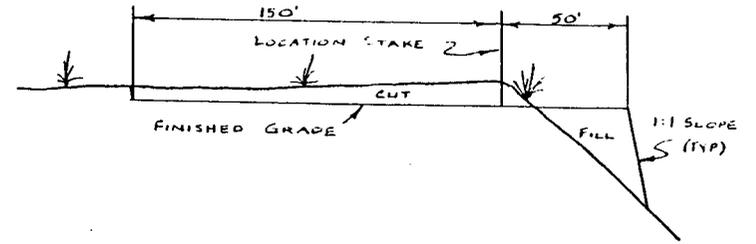
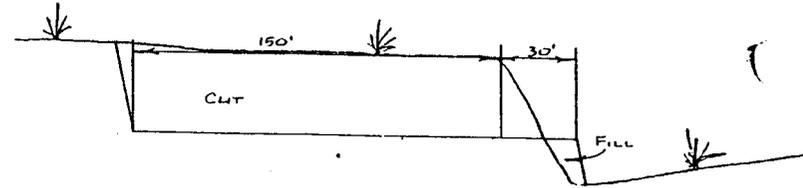
Melba Knipling  
915/685-9423

# EXXON COMPANY U.S.A.

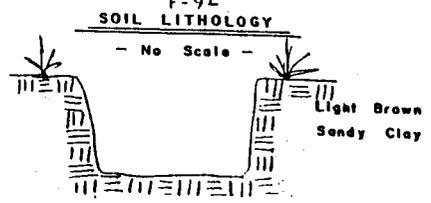
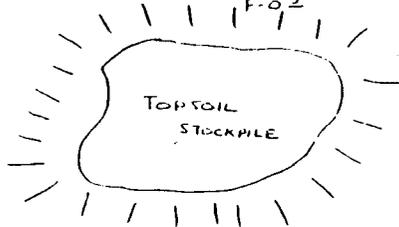
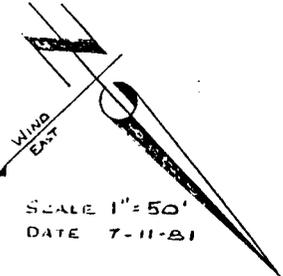
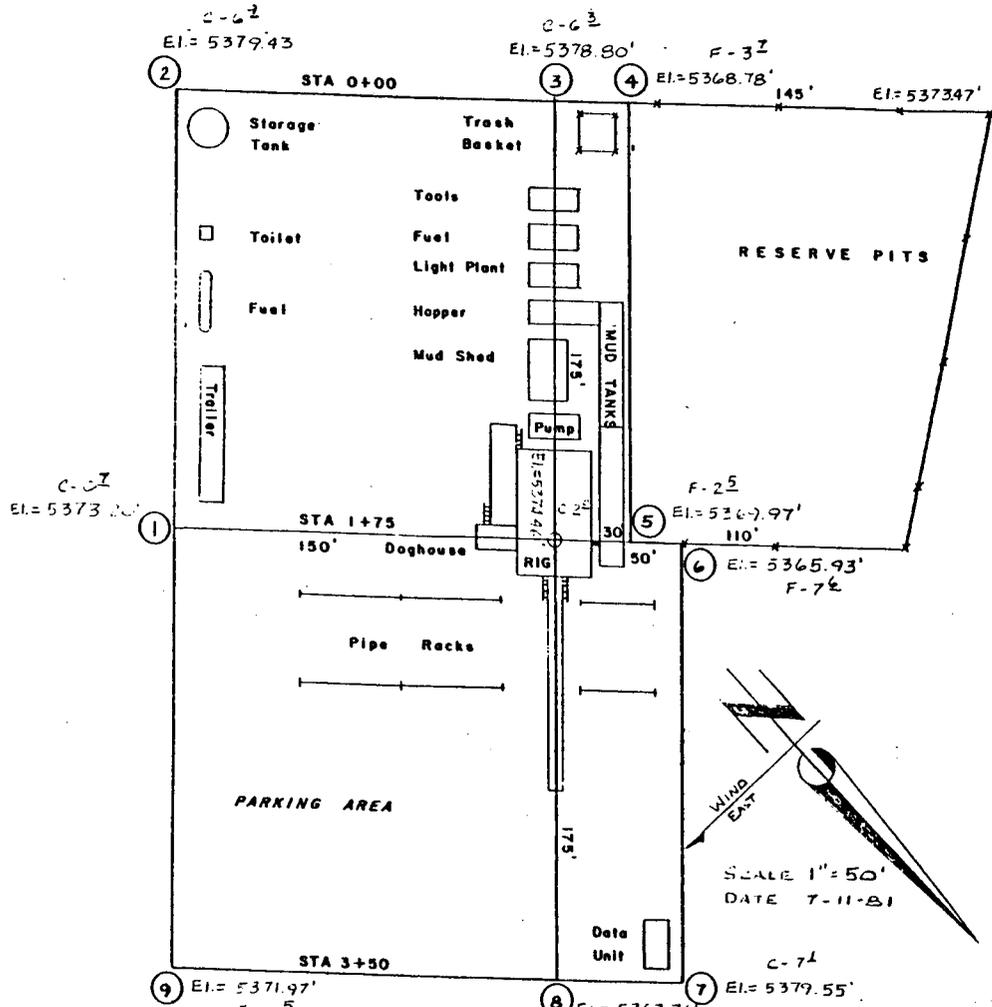
## BAMBERGER FED #1

SECTION 3, T7S, R23E, S.L.B.#M.

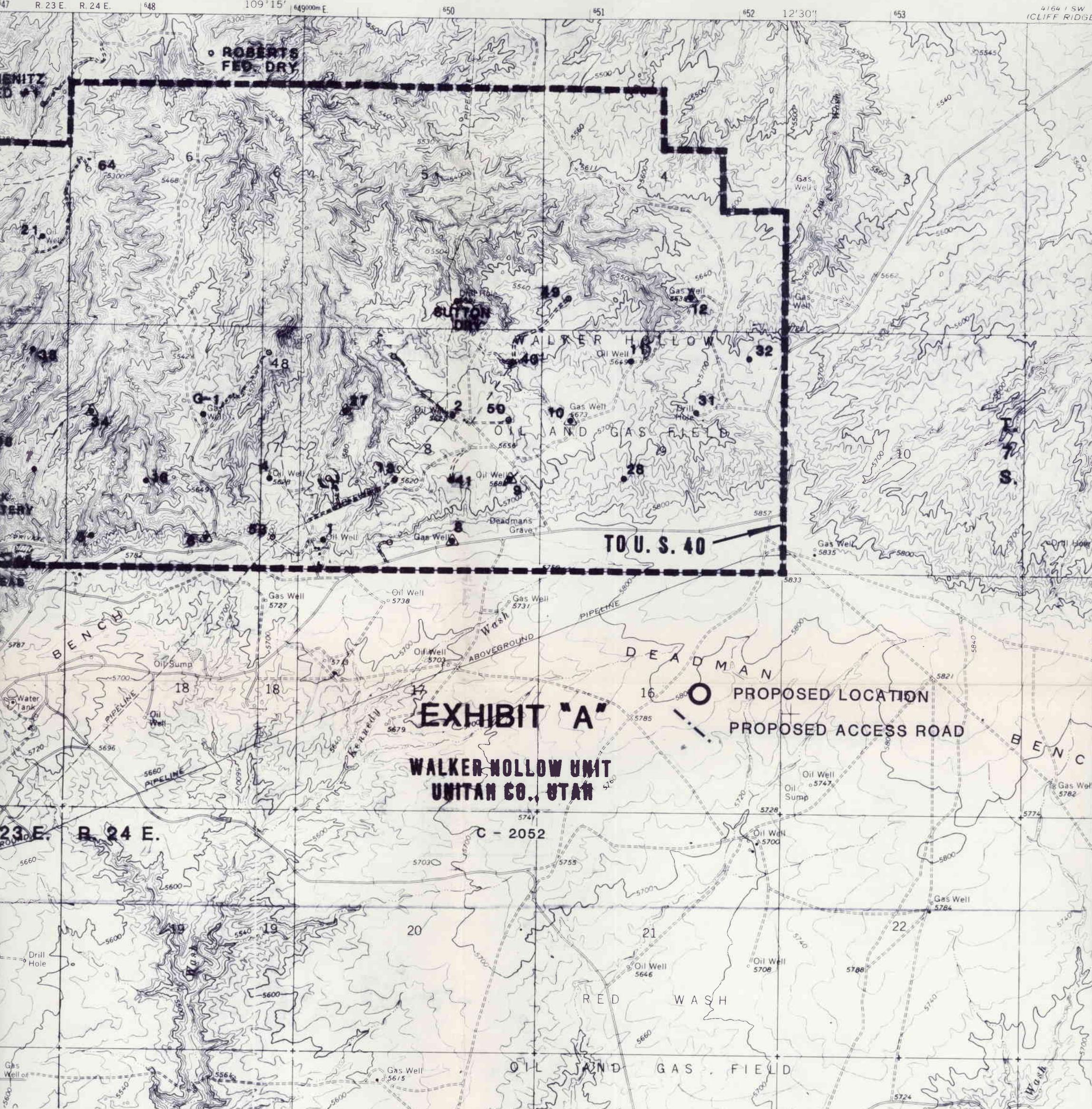
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**APPROXIMATE YARDAGES**  
 Cubic Yards of Cut - 5226  
 Cubic Yards of Fill - 3413







**EXHIBIT "A"**

**WALKER HOLLOW UMT  
UINTAH CO., UTAH**

**PROPOSED LOCATION  
PROPOSED ACCESS ROAD**

C - 2052

4164 1 SW  
(CLIFF RIDGE)

\*\* FILE NOTATIONS \*\*

DATE: July 22, 1981

OPERATOR: Exxon Corporation

WELL NO: Bamberg Federal #1

Location: Sec. 3 T. 7S R. 23E County: Uintah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-31031

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

\_\_\_\_\_

Director: [Signature]

\_\_\_\_\_

Administrative Aide: ok as per Rule C-3, ok on boundaries, ok on any other oil or gas well.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation [Signature]

Plotted on Map

Approval Letter Written

Hot Line

P.I.

July 27, 1981

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

RE: Well No. Bamberger Federal #1,  
Sec. 3, T. 7S, R. 23E,  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

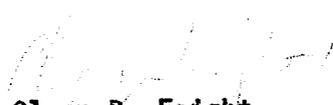
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-~~847~~31031.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

  
Cleon B. Feight  
Director

CBF/db  
CC: USGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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Rotary

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5374' Ungraded GR

22. APPROX. DATE WORK WILL START\*  
August 15, 1981

5. LEASE DESIGNATION AND SERIAL NO.  
SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
---

7. UNIT AGREEMENT NAME  
---

8. FARM OR LEASE NAME  
Bamberger Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 3, T7S, R23E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

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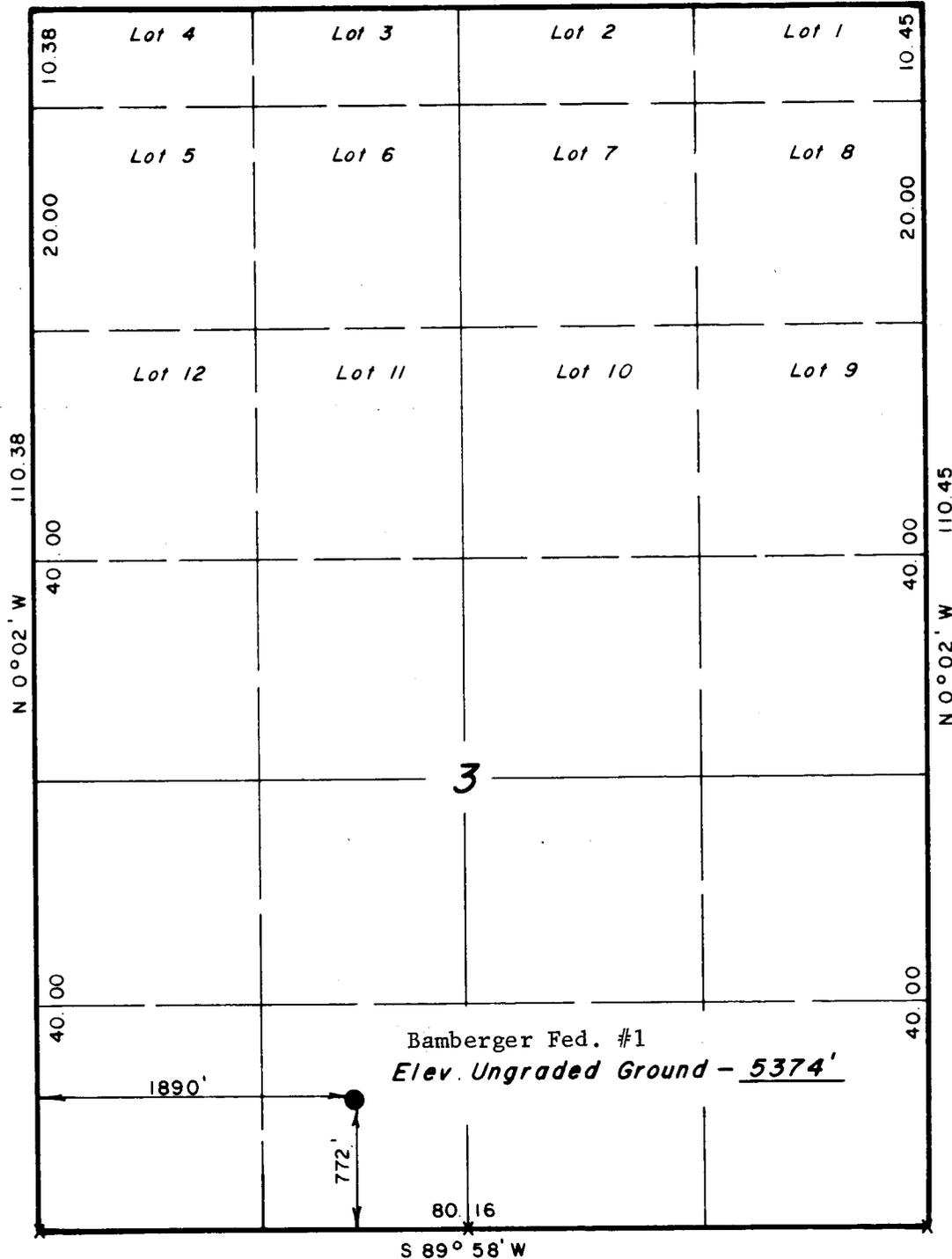
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
(ORIG. SGD.) R. A. HENRICKS FOR E. W. GUYNN  
APPROVED BY Production Unit Supervisor TITLE DISTRICT OIL & GAS SUPERVISOR DATE AUG 19 1981  
CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL  
State of TX

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

T7S, R23E, S.L.B.&M.  
WEST



PROJECT

EXXON COMPANY U.S.A.

Well location, Bamberger Fed. #1  
located as shown in the SE 1/4 SW 1/4  
Section 3, T7S, R23E, S.L.B.&M.  
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

*Robert D. ...*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 7/10/81
PARTY NJM, HM, DH	REFERENCES GLO PLAT
WEATHER FAIR & HOT	FILE EXXON CO. U.S.A.

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exxon Corporation  
Project Type Oil Well  
Project Location 772' FSL 1890' FWL Section 3, T. 7S, R. 23E  
Well No. Bamberger #1 Lease No. SLC-066357  
Date Project Submitted July 20, 1981

FIELD INSPECTION

Date August 5, 1981

Field Inspection  
Participants

Greg Darlington USGS, Vernal  
Cory Bodman BLM, Vernal  
Mark Bolton Exxon Corporation  
Roy O'Brien Exxon Corporation  
Floyd Murray D. E. Casada

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning  
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 7, 1981  
Date Prepared

Gregory Darlington  
Environmental Scientist

I concur  
AUG 11 1981  
Date

E. W. GUYNN FOR  
DISTRICT ENGINEER  
W. J. Martin  
District Supervisor

PROPOSED ACTIONS:

Exxon Corporation plans to drill the Bamberger Federal #1 well, a 6350' oil and gas test of the Green River formation. An access road of about .4 mile will be required to reach this well from the access road proposed for the Kienitz Federal #3 well. A pad 200' by 350' and a reserve pit approximately 120' by 175' are planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.



# United States Department of the Interior

IN REPLY REFER TO

T & R  
U-802

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 South 500 East  
Vernal, Utah 84078

August 6, 1981

Ed Guynn, District Engineer  
USGS, Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

Re: Exxon Corporation  
Bamberger Federal #1  
Sec 3, T7S, R23E  
Kienitz Federal #3  
Sec 3, T7S, R23E  
SLC - 066312  
Uintah County, Utah

Dear Sir:

A joint examination was made on August 5, 1981, of the above referenced well site and proposed access road. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required.
3. It was agreed upon by all parties present that the applied for pad size is of adequate size to handle all drilling and fracturing operations.
4. The BLM will be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.



6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.
7. A wire mesh or net type of fence, topped with at least one strand of barbed wire will be used around the reserve pits.
8. Due to the rugged terrain and lack of topsoil no topsoil will be stockpiled at Kienitz Federal #3. On abandonment the pad will be ripped to a minimum depth of 18 inches.
9. At Bamberger Federal #1 the top 4-6 inches of topsoil will be stockpiled near reference corner #7.

An archaeological clearance was done by the A.E.R.C. No cultural resources were found.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna or their habitats as long as the above stipulations are adhered to.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,

*Cory C Bodman*  
*for* Dead L. Evans  
Area Manager  
Bookcliffs Resource Area

cc:  
USGS, Vernal

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. SLC 066357

OPERATOR: Exxon WELL NO. 1

LOCATION: 1/2 SE 1/4 SW 1/4 sec. 3, T. 7S, R. 23E, 82m  
Uintah County, Utah

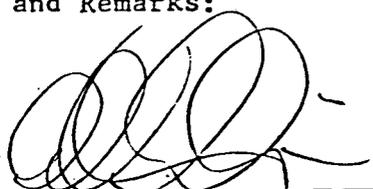
1. Stratigraphy: Uinta-Ftn - Surface  
Green River - 3100  
Malaga Z ~ 5700  
TD 6350

2. Fresh Water: Probable in Uinta and possible in upper part  
Green River

3. Leasable Minerals: oil shale too deep to be commercial

4. Additional Logs Needed: adequate

5. Potential Geologic Hazards: none expected

6. References and Remarks:  


Signature: \_\_\_\_\_ Date: 8 - 11 - 87

FIELD NOTES SHEET

Date of Field Inspection: August 5, 1981

Well No.: Bamberger Federal #1

Lease No.: SLC - 066357

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: Requested the Dirt Contractor to insure good pit compaction to prevent seepage.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Well originally named Keenitz #4 on the staking notices and survey sites. Whoever assembled 559-81 and 560-81 APD's got the pages all jumbled up and I had to unscramble them.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1, 2, 4, 6	August 5, 1981	
Unique characteristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *Onsite Requirements other than the Items 1-7.*



*North View  
Exxon Bamberger 1*



*West View  
Exxon Bamberger 1*

Exxon

NOTICE OF SPUD

Caller: Ron Gudge

Phone: \_\_\_\_\_

Well Number: Bamberger Fed #1

Location: 772' FSL & 1890' FWL SE SW 3-75-23E

County: Uintah State: Utah

Lease Number: SLC-166357

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): Walker Hollow Unit

Date & Time Spudded: 9-15-81 2:00P.

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) 8 3/4" Hole

Rotary Rig Name & Number: TWT #55

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: KR

Date: 9-15-81

NAME OF OPERATOR: Exxon Corporation  
ADDRESS: P. O. Box 1600, Midland, Texas 79702  
LEASE: SLC-066357

WELL NAME: Bamburger Federal No. 1

FIELD: Walker Hollow

LOCATION: 750' FSL, 1800' FWL, Section 3, T-7-S, R-23-E

COUNTY: Uintah

STATE: Utah

SPUD DATE: 9-16-81

RIG: TWT #55

CASING: 9-5/8" @ 360'  
7" @ 5720'

PID: 5850'

9-21-81- Drilling at 4038'

9-28-81 - Prep. to run csg. & cmt. at 5810'.

9-29-81 - FRR'd

Oct. - WOCR

Nov. - WOCR

Dec. - WOCR

Jan. - WOCR

Feb. - WOCR

3/23/82 - Dug out cellar & ditch, prep to change out casing head

3/24/82 - Reset casing. Install new casing bowl & slips.

3/26/82 - Displc well bore with 2% KCl.

3/27/82 - Perf 8c, 8d & LA<sub>1</sub> zones w/4" gun w/4 spf

3/28/82 - Shut-in due to bad weather

FRR DATE: 9-29-81

TD: 5810'

PED:

PERFORATIONS: 4902'-5660'

ZONE:

3/31/82 - Still SI due to weather and road conditions.

STIMULATION:

POTENTIAL:

FRW DATE:

NAME OF OPERATOR: Exxon Corporation  
ADDRESS: P. O. Box 1600, Midland, Texas 79702  
LEASE: SLC-066357

WELL NAME: Bamburger Federal No. 1

FIELD: Walker Hollow

LOCATION: 750' FSL, 1800' FWL, Section 3, T-7-S, R-23-E

COUNTY: Uintah

STATE: Utah

SPUD DATE: 9-16-81

RIG: TWT #55

CASING: 9-5/8" @ 360'  
7" @ 5720'

PTD: 5850'

9-21-81- Drilling at 4038'

9-28-81 - Prep. to run csg. & cmt. at 5810'.

9-29-81 - FRR'd

Oct. - WOGR

Nov. - WOGR

Dec. - WOGR

Jan. - WOGR

Feb. - WOGR

FRR DATE: 9-29-81

TD: 5810'

PED:

PERFORATIONS:

ZONE:

STIMULATION:

POTENTIAL:

FRW DATE:

NAME OF OPERATOR: Exxon Corporation  
ADDRESS: P. O. Box 1600, Midland, Texas 79702  
LEASE: SLC-066357

WELL NAME: Bamburger Federal No. 1

FIELD: Walker Hollow

LOCATION: 750' FSL, 1800' FWL, Section 3, T-7-S, R-23-E

COUNTY: Uintah *SESW*

STATE: Utah

SPUD DATE: 9-16-81

RIG: TWT #55

CASING: 9-5/8" @ 360'

PTD: 5850'

7" @ 5720'

*API #43.047-31031*

9-21-81- Drilling at 4038'

9-28-81 - Prep. to run csg. & cmt. at 5810'.

9-29-81 - FRR'd

Oct. - WOCR

Nov. - WOCR

Dec. - WOCR

FRR DATE: 9-29-81

TD: 5810'

PBD:

PERFORATIONS:

ZONE:

STIMULATION:

POTENTIAL:

FRW DATE:



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 5, 1982

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist

Well No. Ute Tribal #1  
Sec. 15, T. 2S, R. 1E  
Uintah County, Utah  
(September 1981- November 1981)

Well No. Kienitz Federal #2  
Sec. 1, T. 7S, R. 23E  
Uintah County, Utah  
( September 1981- November 1981)

Well No. Utah State #1  
Sec. 2, T. 7S, R. 23E  
Uintah County, Utah  
( August 1981- November 1981)

Well No. WHU #58  
Sec.2, T. 7S, R. 23E  
Uintah County, Utah  
( June 1981- November 1981)

Well No. Bamberge Federal #1  
Sec. 3, T. 7S, R. 23E  
Uintah County, Utah  
( October 1981- November 1981)

Well No. Walker Hollow unit #60  
Sec. 11, T. 7S, R. 23E  
Uintah County, Utah  
( June 1981- November 1981)

Well No. Walker Hollow Unit #64  
Sec. 6, T. 7S, R. 24E  
Uintah County, Utah  
( September 1981- November 1981)

Well No. Walker Hollow Unit # 59  
Sec. 8, T. 7S, R. 24E  
Uintah County, Utah  
( August 1981- November 1981)

COMPANY, U.S.A.  
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

January 25, 1982

PRODUCTION DEPARTMENT  
MIDCONTINENT DIVISION

## Monthly Drilling Reports

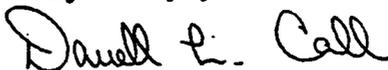
State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

Enclosed are the monthly drilling reports which you requested according to Rule C-22. These reports cover the period from spud date through December 31, 1981. For those wells which have already been completed and are producing, well completion reports are enclosed in place of the drilling reports since they contain the same completion information.

We have chosen to use our own forms for the drilling reports. If you desire additional information, please contact us.

Very truly yours,



Darrell L. Call  
Accountant  
Revenue & Regulatory Accounting

DLC/al  
Enclosures

STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleora B. Feight, Division Director

4241 State Office Building - Salt Lake City, UT 84114 • 801-533-5771

March 16, 1982

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

RECEIVED

MAR 29 1982

Re: See attached

DIVISION OF  
OIL, GAS & MINING

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

\*\* If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Thank you for your cooperation relative to the above.

Sincerely,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

3-22-82

*The Bamberger Federal #1 has not been spudded. This well will be drilled later.*

*Melba Kripling*  
*Exxon*

Well No. Ute Tribal #1  
Sec. 15, T. 1S, R. 1E.  
Uintah County, Utah  
(December 1981- February 1982)

Well No. Walker Hollow Unit #58  
Sec. 2, T. 7S, R. 23E.  
Uintah County, Utah  
(December 1981-February 1982)

Well No. Bamberger Federal #1  
Sec. 3, T. 7S, R. 23E.  
Uintah County, Utah  
( December 1981- February 1982)

Well No. Walker Hollow Unit #60  
Sec. 11, T. 7S, T. 23E.  
Uintah County, Utah  
(December 1981- February 1982)

Well No. Walker Hollow Unit #59  
Sec. 8, T. 7S, R. 24E.  
Uintah County, Utah  
(December 1981- February 1982)

SECOND NOTICE ON ALL ABOVE WELLS.

**EXXON** COMPANY, U.S.A.  
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT  
MIDCONTINENT DIVISION

March 24, 1982

State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
Attn: Ms. Cari Furse  
4241 State Office Building  
Salt Lake City, Utah 84114

Dear Ms. Furse:

In reference to your letters dated March 16, 1982, concerning monthly drilling reports for the months December, 1981 - February, 1982 on six wells, enclosed is a copy of our cover letter which accompanied said reports for the month December, 1981. Each month thereafter the information was updated and the reports filed on or before the sixteenth (16) day of the succeeding month. Enclosed is a copy of the drilling report for each well for February, 1982. These reports also contain information for the month of January, 1982. This should be sufficient to comply with Rule C-22.

The Ute Tribal Com #1 was originally named the Ute Tribal Unit B-1. Previous reports have been submitted under the name of Ute Tribal Unit B-1.

As mentioned in our first letter, we have chosen to use our own forms for the drilling reports. If you desire additional information, please contact us.

Very truly yours,



Darrell Call  
Revenue & Regulatory Accounting

DC/a1  
Enclosures

**RECEIVED**  
MAR 29 1982

DIVISION OF  
OIL, GAS & MINING



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Exxon Corporation  
P. O. Bxo 1600  
Midland, Texas 79702

Re: Well No. Bamberger Federal # 1  
Sec. 3, T. 7S, R. 23E.  
Uintah County, Utah  
(April 1982- February 1983)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number <sup>(Previously:</sup> BAMBERGER FEDERAL No. 1) Walker Hollow #74  
 Operator EXXON Co., U.S.A. Address P.O. Box 1600, Midland, TX 79702  
 Contractor TWT EXPLORATION, INC. Address P.O. Box 1329, PROSPECTOR SQ. PARK CITY, UT. 84060  
 Location SE 1/4 SW 1/4 Sec. 3, T: 7 S, R: 23 E County UTAH

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.		<u>NO WATER FLOWS</u>	
2.		<u>(FRESH WATER IS ENCOUNTERED THROUGHOUT THE</u>	
3.		<u>GREEN RIVER SANDS)</u>	
4.			
5.			

(Continue of reverse side if necessary)

<u>Formation Tops</u>	<u>FORMATION</u>	<u>APPROXIMATE TOP</u>
	<u>DUCHESNE RIVER</u>	<u>SURFACE</u>
	<u>GREEN RIVER</u>	<u>3000'</u>
<u>Remarks</u>	<u>GREEN RIVER - UPPER 4A ZONE</u>	<u>4500'</u>
	<u>GREEN RIVER - LOWER</u>	<u>5400'</u>

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (S herin- st ons on rev. e side)

Form approved. Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

\*Walker Hollow

9. WELL NO.

74

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T7S, R23E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR Exxon Corporation

3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* At surface 772' FSL & 1890' FWL of Section 18-19-81 At top prod. interval reported below At total depth

14. PERMIT NO. 43-047-31031 DATE ISSUED 8-19-81

15. DATE SPUNDED 9-15-81 16. DATE T.D. REACHED 9-26-81 17. DATE COMPL. (Ready to prod.) 8-31-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 5388' KB; 5374' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5810' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-5810' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Green River 5aa, 5b, 5c, 6b, 8c, 8d, La., 4902'-5660' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-GR, CNL, Cyberlook, DIL 27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9 5/8" 36# 360' 8 3/4" 200 sx Class G and 7" 20, 23# 5702' 8 3/4" 450 sx Class G.

29. LINER RECORD and 30. TUBING RECORD. Columns include SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Values: 2 7/8" 5751'.

31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes intervals like 4902'-4926' and 5547'-5582' with casing gun and 4" SPF. Also includes acid treatments: 2600 gal 15% HCl ac and 3200 gal 15% HCl ac.

33.\* PRODUCTION DATE FIRST PRODUCTION 8-8-82 PRODUCTION METHOD Pumping WELL STATUS Producing

Table with columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO. Values: 8-31-82, 24, 55, TSTM, 15.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shari A. Armstrong TITLE Accountant DATE Sept. 16, 1982

\*(See Instructions and Spaces for Additional Data on Reverse Side)

\*Previously Bamberger Federal #1

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

### 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Green River Kd	5733'	
" " La <sub>1</sub>	5636'	
" " 8b <sub>1</sub>	5476'	
" " 7a	5236'	
" " 6b	5137'	
" " 5b	4995'	
" " 4d	4790'	
" " 4a	4594'	



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 21, 1983

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

Re: Well No. Walker Hollow # 74  
(formerly Bamberger Fed # 1)  
Sec. 3, T. 7S, R. 23E.  
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office September 16, 1982, from above referred to well, indicates the following electric logs were run: FDC/GR, CNL, Cyberlook, & DIL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgment should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Well Records Specialist

CF/cf

**EXXON** COMPANY, U.S.A.

2000 CLASSEN CENTER - EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 523-4300

*POW*

PRODUCTION DEPARTMENT  
OKLAHOMA CITY DISTRICT

August 1, 1983

Re: Log Request

*75 23E 3*

State of Utah  
Attention: Norman C. Stout  
Natural Resource & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Enclosed are copies of the following logs as per your request.

Walker Hollow #74

*Bamberger Fed #1*

DIL-SFL  
FDC-CNL  
Cyberlook

Please indicate your receipt of these logs by returning a signed copy of this letter.

*G. K. Edgerton*

G. K. Edgerton  
Supervising Geologist

JTV:lra

Received this *8th* day of

*August*, 1983.

*Lari Swase*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SLC-066357
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1600, Midland, TX 79702		7. UNIT AGREEMENT NAME Walker Hollow Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  772' FSL & 1890' FWL of Sec. 3		8. FARM OR LEASE NAME *Bamberger Walker Hollow Unit Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5388'-KB, 5374'-GL	9. WELL NO. 1 (74)
		10. FIELD AND POOL, OR WILDCAT Walker Hollow Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3-7S-23E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Clean pump</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/8/84 MIRU. Hot watered well with 35 bbls of H<sub>2</sub>O. POOH with rods and pump. Flushed pump with 30 bbls of hot water. Hot oiled well with 50 bbls. RIH with rods and pump. Returned well to production of 69 BO & 48 BWPD on 6/24/84.

RECEIVED

JUL 26 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. P. Gregory TITLE Sr. Accountant DATE 7/18/84

(This space for Federal or State office use)

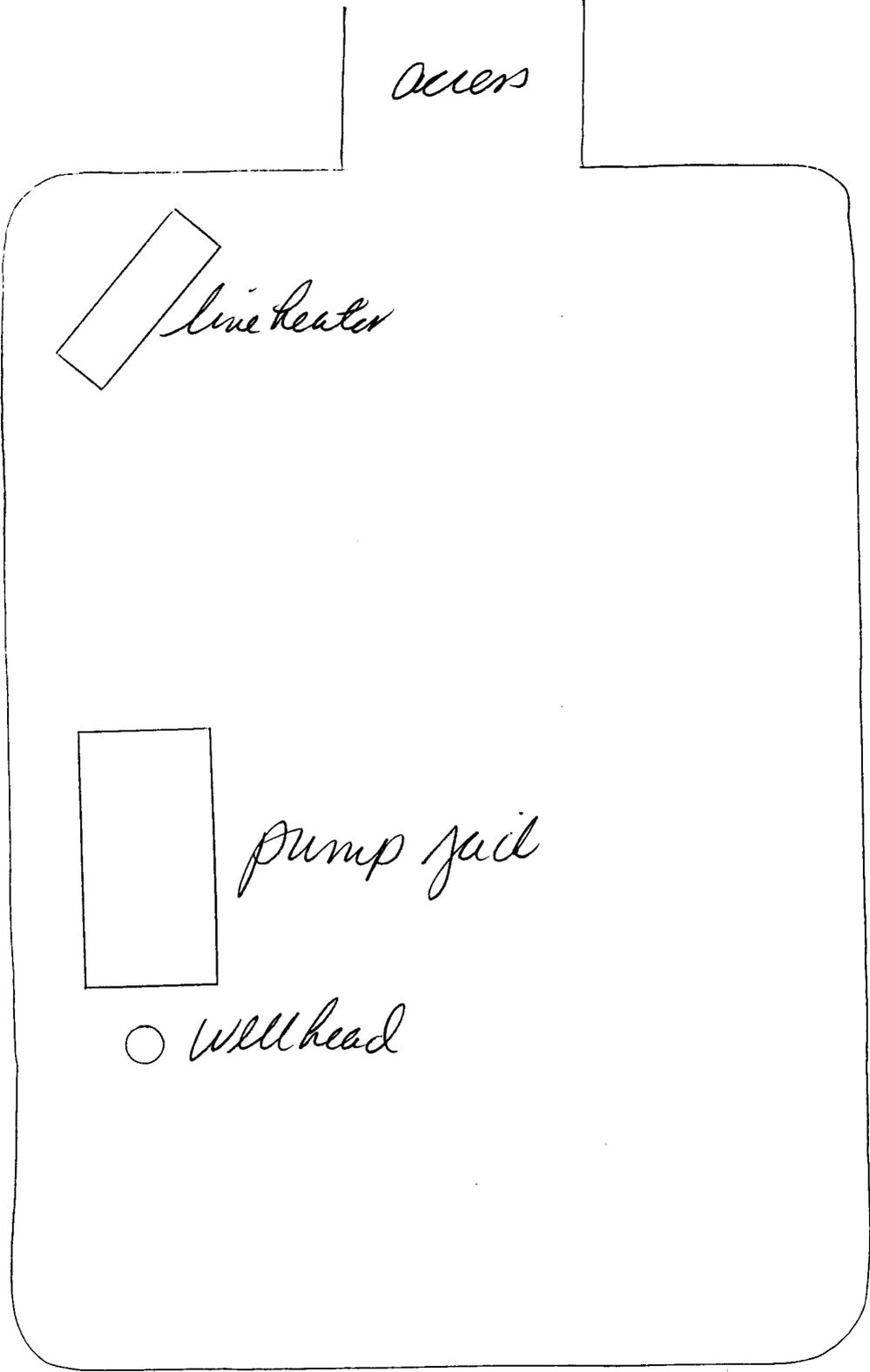
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

(Bamberger Fed #1)  
WH # 74

Sec 3, 780, 23e

B. H. 23 Aug 88

42,381 50 SHEETS 5 SQUARE  
42,382 100 SHEETS 5 SQUARE  
42,383 200 SHEETS 5 SQUARE  
NATIONAL  
MADE IN U.S.A.



**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK  
 EXXON CORPORATION  
 PO BOX 4721  
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: NO420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT  (Highlight Changes)

Well Name API Number      Entity      Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WALKER HOLLOW U #62 4304730914 00610 07S 23E 10	GRRV					
✓ KIENITZ FED 2/WHU 63 4304730916 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW #52 4304730945 00610 07S 24E 8	GRRV					
✓ WALKER HOLLOW #59 4304730946 00610 07S 24E 8	GRRV					
✓ WALKER HOLLOW 64 4304730947 00610 07S 24E 6	GRRV					
✓ WALKER HOLLOW #74 (BAMBERGER FED #1) 4304731031 00610 07S 23E 3	GRRV					
✓ WALKER HOLLOW #73 (KIENITZ FEDERAL) 4304731032 00610 07S 23E 3	GRRV					
✓ WALKER HOLLOW 66 4304731131 00610 07S 23E 10	GRRV					
✓ WALKER HOLLOW U #75 4304731182 00610 07S 23E 2	GRRV					
✓ WALKER HOLLOW #72 4304731227 00610 07S 23E 2	GRRV					
✓ WALKER HOLLOW 76 4304731542 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW UNIT #77 4304731563 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW UNIT #69 4304731665 00610 07S 23E 2	GRRV					
<b>TOTALS</b>						

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING  
STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

\* \* \* \* \*

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

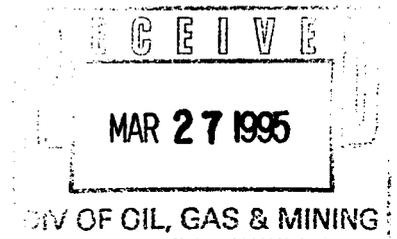
**EXXON** COMPANY, U.S.A.  
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

MIDLAND PRODUCTION ORGANIZATION  
OPERATIONS INTEGRITY

March 23, 1995

Operator Change  
Walker Hollow (Green River) Unit  
Summit County, Utah

Utah Oil & Gas Conservation Commission  
Utah Division of Oil, Gas & Mining  
355 West North Temple  
State Office Building  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Johnson".

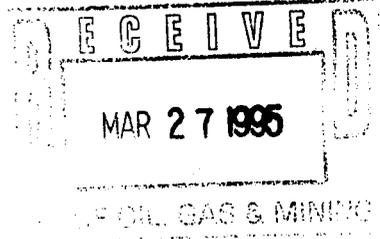
Stephen Johnson

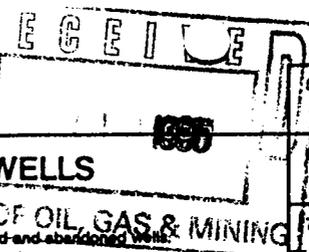
SJJ/mym  
Enclosure



# WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>W/W</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>W/W</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>W/W</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>W/W</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>W/W</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>W/W</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>W/W</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>W/W</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>W/W</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>W/W</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>W/W</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>W/W</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>W/W</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>W/W</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>W/W</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730895 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357





### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: \_\_\_\_\_

6. If Indian, Allottee or Tribe Name: \_\_\_\_\_

7. Unit Agreement Name:  
**Walker Hollow Unit**

8. Well Name and Number:  
**see below**

9. API Well Number:  
**see below**

10. Field and Pool, or Wildcat:  
**Walker Hollow (Green River)**

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
**Citation Oil & Gas Corp.**

3. Address and Telephone Number:  
**8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664**

4. Location of Well  
Footages: \_\_\_\_\_  
County: **Uintah**  
State: **Utah**  
OO, Sec., T., R., M.: \_\_\_\_\_

#### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

Abandonment                       New Construction

Casing Repair                       Pull or Alter Casing

Change of Plans                       Recompletion

Conversion to Injection               Shoot or Acidize

Fracture Treat                       Vent or Flare

Multiple Completion                 Water Shut-Off

Other Change of Operator

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

Abandonment                       New Construction

Casing Repair                       Pull or Alter Casing

Change of Plans                       Shoot or Acidize

Conversion to Injection               Vent or Flare

Fracture Treat                       Water Shut-Off

Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

#### 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

continued on back

13. Name & Signature: Sharon Ward *Sharon Ward* Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list of wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

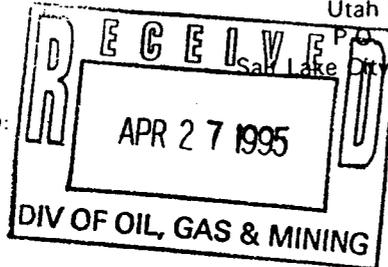
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

# COPY

IN REPLY REFER TO:  
UT-922



April 26, 1995

Citation 1994 Investment LP  
Attn: Christopher E. Cottrell  
8223 Willow Place South, Suite 250  
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit  
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
~~Division of Oil, Gas & Mining~~  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow (GR) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:04-26-95

Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

**Well File** \_\_\_\_\_  **Suspense** \_\_\_\_\_  **Other** \_\_\_\_\_  
(Location) Sec \_\_\_ Twp \_\_\_ Rng \_\_\_ (Return Date) \_\_\_\_\_ OPER. CHG. \_\_\_\_\_  
(API No.) \_\_\_\_\_ (To - Initials) \_\_\_\_\_

1. Date of Phone Call: 5-2-95 Time: 8:23

2. DOGM Employee (name) L. CORDOVA (Initiated Call   
Talked to:  
Name SHARON WARD (Initiated Call  - Phone No. (713) 469-9664  
of (Company/Organization) CITATION O&G CORP.

3. Topic of Conversation: OPERATOR OF THE "WALKER HOLLOW (GRRV) UNIT?  
BLM APRV CITATION 1994 INVESTMENT LP. IS COMPANY CHANGING NAME FROM CITATION  
O&G CORP?

4. Highlights of Conversation: \_\_\_\_\_  
MS. WARD "CITATION" CALLED BLM TO CHANGE APRV'L TO CITATION O&G CORP. NOT  
CITATION 1994 INVESTMENT LP. PER BLM/SL THE CHANGE SHOULD NOT TAKE LONG.

\*BLM/SL - SIMPLE CHANGE, SHOULD ONLY TAKE A COUPLE OF DAYS.

United States Department of the Interior **COPY**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

MAY 9 1995

IN REPLY REFER TO:  
UT-922

May 9, 1995

Citation Oil & Gas Corporation  
Attn: Sharon Ward  
8223 Willow Place South, Suite 250  
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit  
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division of Oil, Gas & Mining  
Division of Lands and Mineral Operations U-923  
File - Walker Hollow (GR) Unit (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- <del>LWP</del> / GIL
2-LWP 7-PL
3- <del>DP</del> 8-SJ
4-VLC 9-FILE
5-RJF
6-LWP <i>[initials]</i>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) <u>CITATION OIL &amp; GAS CORP</u>	FROM (former operator) <u>EXXON CORPORATION</u>
(address) <u>8223 WILLOW PL S #250</u>	(address) <u>PO BOX 4721</u>
<u>HOUSTON TX 77070-5623</u>	<u>HOUSTON TX 77210-4721</u>
<u>SHARON WARD</u>	<u>STEPHEN JOHNSON/MIDLAND</u>
phone <u>( 713 ) 469-9664</u>	phone <u>(915 ) 688-7875</u>
account no. <u>N 0265</u>	account no. <u>N 0420</u>

Well(s) (attach additional page if needed): **\*WALKER HOLLOW (GREEN RIVER) UNIT**

Name: <b>**SEE ATTACHED**</b>	API: <u>047-3103</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Lee 6. Cardex file has been updated for each well listed above. *5-8-95*
- Lee 7. Well file labels have been updated for each well listed above. *5-8-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no)      (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

*\* 950308 Trust Lands Admin. Surety # 587800 / 80,000 Gulf Ins. Co.*

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no)     . Today's date                      19    . If yes, division response was made by letter dated                      19    .

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated                      19    , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

**FILMING**

- 1. All attachments to this form have been microfilmed. Date: May 18 1995.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

*950329 Exxon / Steve Johnson "Reg. WIC F5"*

*950406 Rec'd WIC F5 "Old Form"*

*950426 BLM Aprv. "Citation 1994 Investment L.P."*

*950502 Unit open. nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (See phone DOC.)*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

**SL 066357**

6. If Indian, Allottee or Tribe Name:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

**Walker Hollow Unit**

8. Well Name and Number:

**Walker Hollow Unit # 74**

1. Type of Well:

OIL  GAS  OTHER:

9. API Well Number:

**43-047-31031**

2. Name of Operator

**Citation Oil & Gas Corp.**

3. Address and Telephone Number:

**8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664**

10. Field and Pool, or Wildcat:

**Walker Hollow**

4. Location of Well

Footages: **772' FSL & 1980' FWL**  
QQ, Sec., T., R., M.: **SE SW Sec. 3-7S-23E**

County: **Uintah**

State: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

**Stimulate & return to production**  
Other \_\_\_\_\_

Approximate date work will start **2000**

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment\*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Citation Oil & Gas Corp. requests permission to stimulate and return to production the above well with the attached procedure.**

RECEIVED

JUN 07 2000

DIVISION OF  
OIL, GAS AND MINING

13.

Name & Signature: Sharon Ward Sharon Ward Title: Regulatory Administrator 6/5/00

Accepted by the  
Utah Department of

Oil, Gas and Mining  
**FOR RECORD ONLY**

(This space for State use only)

COPY SENT TO OPERATOR  
Date: 06-07-00  
Initials: CHD

Federal Approval of this  
Action is Necessary

**WHU 74 – Procedure for stimulation and RTP, 5-22-00.**

1. Send oil and water sample from Satellite Battery to Halliburton for compatibility testing relative to proposed treating fluids.
2. MIRU. TOH with rods and pump. Pump hot water/NGL as necessary to clean tubulars. NUBOP.
3. TIH with tbg to tag PBTB. TOH. TIH with bit and scraper to PBTB hydrotesting to 6000 psi. TOH. (If necessary, a bailer run will also be made.)
4. TIH with treating pkr, SN and tbg. Set pkr at  $\pm 5500$  KBM. Load annulus with 2% KCl, test to 1000 psi.
5. RU Halliburton. Stimulate perforations 5547 – 5660' KBM overall as follows (tentative pending compatibility tests):

625 gal 7-1/2% FE acid with additives\*  
250 gal diverter with 20-lb gelled water and 2 ppg graded rock salt  
625 gal 7-1/2% FE acid with additives  
250 gal diverter as above  
625 gal 7-1/2% FE acid with additives  
250 gal diverter as above  
625 gal 7-1/2% FE acid with additives  
flush to top perf with 33 bbl 2% KCl

\*additives: HAI-85M inhibitor at 1gal/500 gal acid, NEA-96 non-emulsifying agent at 1/2 gal/500 gal acid and 1/2 gal/500 gal diverter, HYFLO IV M surfactant at 3 gal/500 gal acid.

Maximum 3000 psi. Attempt 5 bpm or other rate as recommended per Halliburton during actual job conditions.

6. RD Halliburton. Swab back until clean. TOH with pkr. May have to load pkr with 2% KCl prior to release.
7. TIH with production tbg to land SN at  $\pm 5670$  KBM, TAC at  $\pm 5671$  KBM. NDBOP. TIH with 1-3/4" pump and rods.
8. RDMO. RTP.

APPROVED  
DATE  
BY  
C/L, C/O, C/P, C/A, C/S

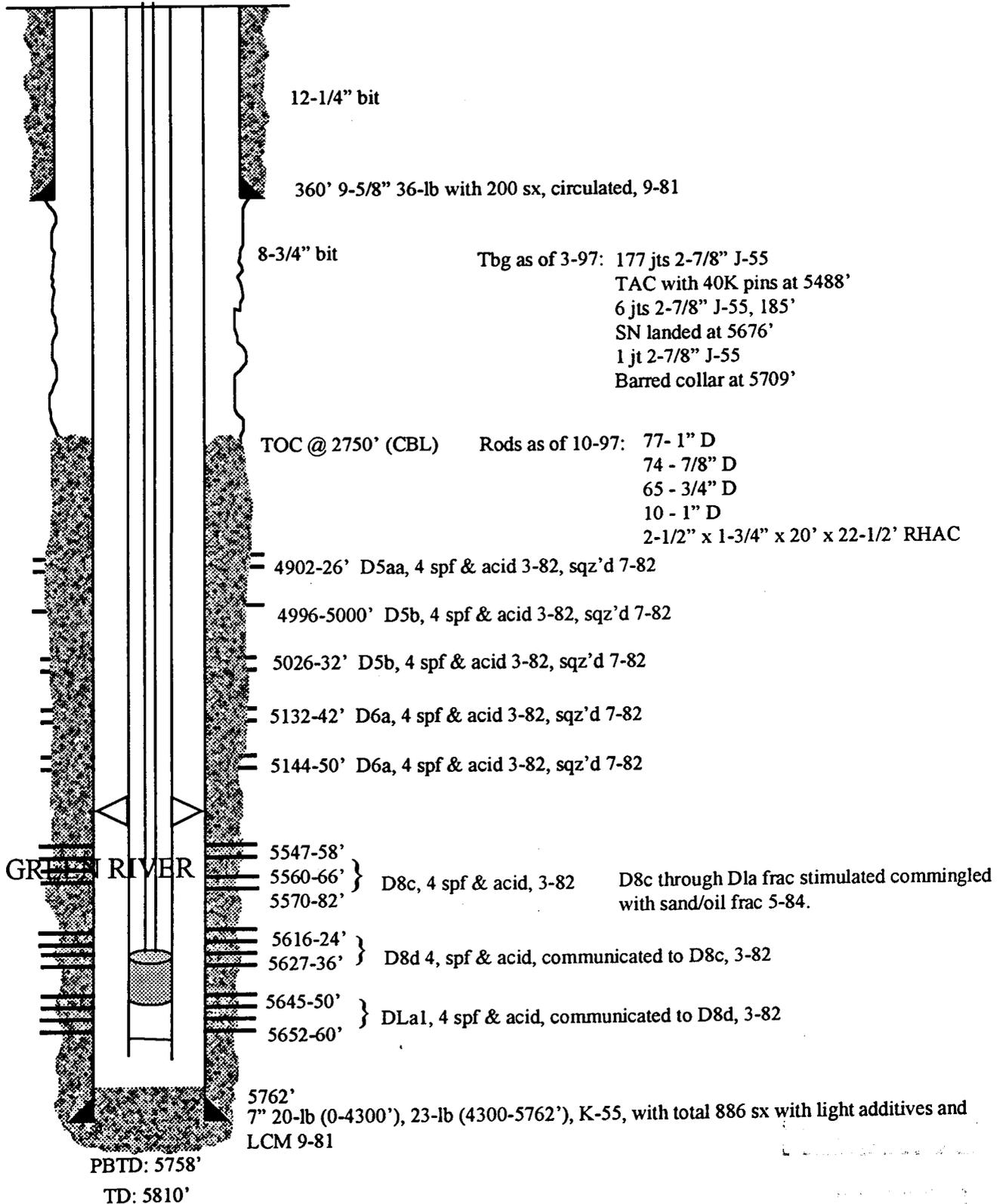
**CITATION OIL & GAS CORP.  
WALKER HOLLOW UNIT #74**

772' FSL, 1890' FWL, (SE/SW) Sec. 3-T7S-R23E  
UINTAH CO., UTAH

KB: 14 FT  
GL: 5374 FT

Present Status: SI 12-99

API NO.:



DATE: 12/11/99  
BY: [Signature]  
CITATION OIL & GAS CORP.

TATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
**SL 066357**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. If Indian, Allottee or Tribe Name:

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

**Walker Hollow Unit**

1. Type of Well:

OIL  GAS  OTHER:

8. Well Name and Number:

**Walker Hollow Unit #74**

2. Name of Operator

**Citation Oil & Gas Corp.**

9. API Well Number:

**43-047-31031**

3. Address and Telephone Number:

**P.O. Box 690688, Houston, Texas 77269-0688 (281) 469-9664**

10. Field and Pool, or Wildcat:

**Walker Hollow Green River**

4. Location of Well

Footages: **772' FSL & 1980' FWL**  
QQ, Sec., T., R., M.: **SE SW; Sec. 3, T7S, R23E**

County: **Uintah**

State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment\*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Stimulate and return to production
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 6/16/2000

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**MIRU. Pumped 120 bbls hot wtr down annulus & 30 bbls NGL down tbg. Pumped 40 bbls hot wtr down tbg & POOH with 97 rods - waxed off. Backed off rods & POOH with 51 rods. ND WH/NU BOP. Stripped out of hole with rods & tbg. RIH with 5-7/8" bit, 7" scraper, SN & 2-7/8" tbg. Tagged PBTD @5728'. Flushed tbg with hot wtr & NGL. POOH, tbg parted @top of pin. Left 29 jts tbg & BHA in hole w/collar-looking up - TOF @4738.13'. RIH with O-S & bumper sub to TOF. caught fish & POOH to O-S - tbg waxy; pumped 40 bbls hot wtr down tbg. Att'd to RIH with 7" Model "R" pkr - couldn't get past 2' below csg top. ND BOP; csg had tight spot 20" down from top csg thread. NU BOP - hydro-tested in hole to 6000 psi with 7" inflatable pkr, on-off tool, SN & 2-7/8" tbg - no leaks. Set pkr @5496' & loaded annulus with 70 bbls 2% KCl - tested to 1000 psi; ok. RU Halco, stimulated perfs 5547' - 5660' with 2900 gals 7.5% FE acid + adds. Displ'd to top perf with 2% KCL ITR; 5 bpm @1100 psi. Attempted to release PIP - unsuccessful. RU WLS and perf single hole in PIP mandrel. POOH with 2-7/8" tbg & pkr. RIH with 2-7/8" production tubing, landed SN @5674'; TAC @5675'; EOT @5710'. ND BOP; NU WH & RIH with 1-3/4" RHAC. Seated pump & hung well on. Well returned to production 6/16/00. As of 6/20/00 well producing 8 BO, 268 BW & 0 Mcf in 24 hrs.**

13.

Name & Signature:

*Debra Harris*

**Debra Harris**

Title:

**Regulatory Analyst**

Date:

**6/28/2000**

(This space for State use only)

**RECEIVED**

**JUL 03 2000**

**DIVISION OF  
OIL, GAS AND MINING**

5. Lease Designation and Serial Number:  
**SLC 066357**

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:  
**UTU 66237A**

8. Well Name and Number:  
**Walker Hollow Unit 74**

9. API Well Number:  
**43-047-31031**

10. Field and Pool, or Wildcat:  
**Walker Hollow Green River**

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:  
 OIL     GAS    OTHER:

2. Name of Operator:  
**Citation Oil & Gas Corp.**

3. Address and Telephone Number:  
**P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194**

4. Location of Well  
 Footages: **772' FSL & 1890' FWL**  
 QQ, Sec., T., R., M.: **SE SW; Sec. 3, T7S, R23E**

County: **Uintah**  
 State: **Utah**

#### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <b>Temporary Abandoned Status Renewal</b>	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

Approximate date work will start \_\_\_\_\_

Date of work completion: **December 5, 2005**

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  
**Citation Oil & Gas Corp. requests approval to retain this wellbore in a Temporary Abandoned status. This well has reasonable potential for reactivation and/or utilization as an injector dependent upon results of injection work recently implemented at the Walker Hollow Unit and a possible second round of conversions during 2006.**

**Current FL is 1523' from surface and CP = 0 psi**

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see R649-3-36).

*Federal Approval of This Action is Necessary*  
 \_\_\_\_\_  
 Utah Division of Oil, Gas and Mining

13. Name & Signature: Debra Harris Title: Prod./Regulatory Coord. Date: 7/27/2005

(This space for State use only)

(12/92) **12-2-05** (See Instructions on Reverse Side)

**RECEIVED**  
**AUG 02 2005**  
 DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>SLC 066357</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Walker Hollow Unit</b>
2. NAME OF OPERATOR: <b>Citation Oil &amp; Gas Corp.</b>		8. WELL NAME and NUMBER: <b>Walker Hollow Unit #74</b>
3. ADDRESS OF OPERATOR: P O Box 690688 CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77269</b>		9. API NUMBER: <b>4304731031</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>772' FSL &amp; 1890' FWL</b>		10. FIELD AND POOL, OR WLDCAT: <b>Walker Hollow Green River</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESW 3 7S 23E</b>		COUNTY: <b>Uintah</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation requests approval to retain this wellbore in a temporarily abandoned status. This well is a candidate for a possible horizontal potential in the future within the Upper Valley Unit. This well has a fluid level at 1523' from surface with casing pressure at 0 psi.

1-8-07  
Rm

NAME (PLEASE PRINT) <u>Sharon Ward</u>	TITLE <u>Permitting Manager</u>
SIGNATURE <u>Sharon Ward</u>	DATE <u>6/21/2006</u>

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

**RECEIVED**  
**JUN 26 2006**  
DIV. OF OIL, GAS & MINING

(5/2000) Date 1/4/07 (See Instructions on Reverse Side)  
By Debra Ward  
*\*see attached letter dated 1/4/07*



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 4, 2007

Sharon Ward  
Citation Oil & Gas Corp  
P.O. Box 690688  
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases.

Dear Ms. Ward:

Citation Oil & Gas Corp. (Citation) has proposed to plug 16 wells beginning in March of 2007 (see attached email dated 11/20/2006). The majority of these wells have approved P&A procedures in effect (see attachment A for wells that are currently approved for P&A and are planned for a March start date). Based on this plan of action and information provided, The Division of Oil, Gas and Mining (Division) approves extended SI/TA for the wells on Attachment A through July 1, 2007 at which time Citation shall submit plans for reactivation or plugging of those wells not already addressed.

Federal approval is required on all Federal lease wells. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet  
Petroleum Engineer

Attachments  
cc: Well File  
SITLA

# ATTACHMENT A

## Wells with Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Walker Hollow U 58	43-047-30912	State	10 Years 7 Months
2	Walker Hollow 44	43-047-30688	State	13 Years 7 Months
3	UPRR 35-2H	43-043-30305	Fee	7 Years 6 Months
4	UPRC 3-11H	43-043-30318	Fee	8 Years 8 Months
5	Blonquist 26-3	43-043-30235	Fee	9 Years 4 Months
6	Bingham 2-2	43-043-30028	Fee	9 Years 7 Months
7	Elkhorn Watton Cyn U 19-2X	43-043-30300	Fee	9 Years 8 Months
8	Elkhorn Watton Cyn U 18-1	43-043-30284	Fee	10 Years 4 Months
9	Bingham 2-4	43-043-30038	Fee	10 Years 8 Months
10	UPRR 3-1	43-043-30012	Fee	13 Years 8 Months
11	Judd 34-1	43-043-30061	Fee	13 Years 9 Months
12	Judd 34-3	43-043-30098	Fee	13 Years 9 Months
13	Pineview 4-3	43-043-30077	Fee	3 Years 11 Months

## Wells without Approved P&A's

	Well Name	API	Lease Type	Years Inactive
1	Bingham 10-1	43-043-30025	Fee	8 Years 7 Months
2	Elkhorn Watton Cyn U 17-2H	43-043-30304	Fee	0 Years 11 Months
3	USA Pearl Broadhurst U 22	43-047-31025	Fed	20 Years 0 Months
4	Walker Hollow Unit 36	43-047-30282	Fed	6 Years 11 Months
5	Walker Hollow Unit 74	43-047-31031	Fed	3 Years 7 Months
6	Walker Hollow Unit 60	43-047-30913	Fed	21 Years 6 Months
7	Upper Valley Unit 2	43-017-16025	Fed	10 Years 11 Months

**From:** "Sharon Ward" <SWard@cogc.com>  
**To:** <danjarvis@utah.gov>  
**Date:** 11/20/2006 9:06 AM  
**Subject:** FW: Rig Availability

**CC:** <dustindoucet@utah.gov>  
Dan,

Dustin,

Chad Stallard requested that I forward you an email from TETRA Applied Technologies, L. P. advising us that they will be able to start plugging procedures for Citation around March 2007. If you have any questions regarding this information, please contact me.

Sincerely,

Sharon Ward

Permitting Manager/Well Records

Citation Oil & Gas Corp.

wk# 281-517-7309

fax# 281-469-9667

-----Original Message-----

From: David W. Culberson [mailto:dculberson@tetratec.com]  
Sent: Thursday, November 02, 2006 4:44 PM  
To: Chad Stallard  
Cc: Mark Bing; Alan Culberson  
Subject: Rig Availability

Gentlemen:

TETRA Applied Technologies, L. P. acknowledges that it has been contracted by Citation Oil and Gas Corporation to plug 16 wells in and around Summit County Utah.

At this time TETRA Applied Technologies, L.P. is extremely busy and in the process of refurbishing our rig fleet. We estimate that one of our rigs will be available to start operations on these wells in March of 2007.

If you have any questions, please let contact me.

Thank you,

David W. Culberson

Sales Manager/Onshore P&A

361-578-3503 office

361-550-9005 cell

361-578-4158 fax

[dculberson@tetrattec.com](mailto:dculberson@tetrattec.com)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**SL066357**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:  
**Walker Hollow Unit UTU66837A**

8. WELL NAME and NUMBER:  
**Walker Hollow Unit #74**

9. API NUMBER:  
**430473431 43-049-31031**

10. FIELD AND POOL, OR WILDCAT:  
**Walker Hollow Green River**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
**Citation Oil & Gas Corp.**

3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY **Houston** STATE **TX** ZIP **77269-0688** PHONE NUMBER: **(281) 517-7194**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **772' FSL & 1890' FWL** COUNTY: **Uintah**  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 3 7S 23E** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this wellbore in a Temporarily Abandoned status pending reactivation. On January 5, 2007 we submitted applications to the EPA for approval to convert two Walker Hollow Unit wells to injection. Once a response to the additional injection is realized, we will submit either a Notice of Intent to reactivate or plug and abandon this well.

COPY SENT TO OPERATOR  
Date: 11-15-07  
Initials: CHD

NAME (PLEASE PRINT) Debra Harris TITLE Regulatory Compliance Coordinator  
SIGNATURE Debra Harris DATE 8/13/2007

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

**RECEIVED**  
**AUG 16 2007**

(5/2000)

Date: 11/14/07  
By: [Signature]

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

January 5, 2007

US EPA Region 8  
1595 Wynkoop Street  
Denver, CO 80202-1129

Attn: Dan Jackson

Re: Permit Application for Water Injection Well  
Walker Hollow Unit 72  
Walker Hollow Field, Lease ML-3175  
Section 2-Township 7S-Range 23E  
Uintah County, Utah

Dear Mr. Jackson:

Citation Oil & Gas Corp. requests a permit to convert the Walker Hollow Unit 72 to injection. I have attached an application for conversion and have requested this well be added to our financial statement on file with the U S Environmental Protection Agency.

If you require additional information in order to approve this application, please contact the undersigned, at 281-517-7309. Thank you.

Sincerely,

**COPY**  
Sharon Ward  
Permitting Manager  
Citation Oil & Gas Corp.

January 5, 2007

U. S. Environmental Protection Agency  
Region VIII  
999 18<sup>th</sup> Street, Suite 300  
Denver, Colorado 80202-2466

Attn: Dan Jackson

Re: Permit Application for Water Injection Well  
Walker Hollow Unit 87  
Walker Hollow Field, Lease UTSL 066312  
Section 2-Township 7S-Range 23E  
Uintah County, Utah

Dear Mr. Jackson:

Citation Oil & Gas Corp. requests a permit to convert the Walker Hollow Unit 87 to injection. I have attached an application for conversion and have requested this well be added to our financial statement on file with the U S Environmental Protection Agency.

If you require additional information in order to approve this application, please contact the undersigned, at 281-517-7309. Thank you.

**COPY**

Sharon Ward  
Permitting Manager  
Citation Oil & Gas Corp.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>SL066357</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Walker Hollow Unit UTU66837A</b>
2. NAME OF OPERATOR: <b>Citation Oil &amp; Gas Corp.</b>		8. WELL NAME and NUMBER: <b>Walker Hollow Unit #74</b>
3. ADDRESS OF OPERATOR: <b>P.O. Box 690688</b> CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77269-0688</b>		9. API NUMBER: <b>4304731031</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>772' FSL &amp; 1890' FWL</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESW 3 7S 23E</b>		10. FIELD AND POOL, OR WLD CAT: <b>Walker Hollow Green River</b> COUNTY: <b>Uintah</b> STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this wellbore in a Temporarily Abandoned status pending reactivation. We have received EPA approval to convert the Walker Hollow Unit 72 and 87 wells to injection and Notices of Intent for that work has been submitted to your office. Once a response to the additional injection is realized, we will submit either a Notice of Intent to reactivate or plug and abandon this well.

**COPY SENT TO OPERATOR**

Date: 8/12/2009  
Initials: KS

NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Regulatory Compliance Coordinator</u>
SIGNATURE <u><i>Debra Harris</i></u>	DATE <u>8/4/2009</u>

**REQUEST DENIED**  
Utah Division of  
Oil, Gas and Mining  
Date: 8/11/09  
By: *[Signature]*  
\*See 2649-3-30

Federal Approval Of This  
Action Is Necessary

**RECEIVED**  
**AUG 10 2009**  
DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

RECEIVED

DEC 20 2011

DIV. OF OIL, GAS & MINING

T 75 R 23E S-03

December 15, 2011

US Department of the Interior  
Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078-2799

State of Utah  
Division of Oil, Gas and Mining  
1594 West North Temple  
Suite 1210  
Salt Lake City, Utah 84114-5801

Re: USA Pearl Broadhurst and  
Walker Hollow Unit Inactive Wells  
Walker Hollow Field, Uintah County, Utah

Gentlemen:

Citation Oil & Gas Corp. converted the Walker Hollow Unit 43 to a water injection well 8/10/2011, prior to which, the well had been inactive for several years. For the past couple of years, Citation has had plans for these wells, but the scope of the projects has been revised due to changes in the economy, personnel and industry practices. I have attached a table of the remaining wells and our plan for those wells in the Walker Hollow Field.

Notices of Intent sundries will be submitted as follows:

- USA Pearl Broadhurst 15 (4304730901) Notice of Intent to plug and abandon
- USA Pearl Broadhurst 16 (4304730903) Notice of Intent to reactivate
- USA Pearl Broadhurst 20 (4304730941) Well expected to be converted by June, 2012
- Walker Hollow Unit 36 (4304730282) Notice of Intent to set CIBP and MIT for TA status
- Walker Hollow Unit 39 (4304730415) Well expected to be converted by June 2012
- Walker Hollow Unit 74 (4304731031) Notice of Intent to set CIBP and MIT for TA status

The USA Pearl Broadhurst 20 and the Walker Hollow 39 each have approved EPA permits to convert for injection. We expect to convert these two wells by June, 2012 so sundries requesting extended shut in status of these two wells pending conversion to injection will be submitted, separately.

Please contact me at (281) 891-1576 or via email at [dharris@cogc.com](mailto:dharris@cogc.com) if you need additional information.

Sincerely,

  
Debra Harris / by Bridgette Lisenbe  
Regulatory Compliance Coordinator

/dkh  
Attachments

CTR

RECEIVED

DEC 20 2011

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>SL066357</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: <b>Walker Hollow Unit UTU66837A</b>
2. NAME OF OPERATOR: <b>Citation Oil &amp; Gas Corp.</b>		8. WELL NAME and NUMBER: <b>Walker Hollow Unit # 74</b>
3. ADDRESS OF OPERATOR: P O Box 690688 CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77269</b>		9. API NUMBER: <b>4304731031</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>772' FSL &amp; 1890' FWL</b>		10. FIELD AND POOL, OR WILDCAT: <b>Walker Hollow Green River</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESW 3 7S 23E</b>		COUNTY: <b>Uintah</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Requests requests approval to TA this well per the attached well bore diagram. We propose to set the CIBP 100' above the top open perf and MIT the casing.

**COPY SENT TO OPERATOR**

Date: 3-1-2012  
Initials: KS

NAME (PLEASE PRINT) <u>Mary Torres</u>	TITLE <u>Permitting Analyst</u>
SIGNATURE <u>Mary Torres</u>	DATE <u>2/23/2012</u>

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 2/29/12  
By: [Signature]

Federal Approval Of This  
Action Is Necessary

**RECEIVED**  
**FEB 24 2012**

DIV. OF OIL, GAS & MINING

# PROPOSED

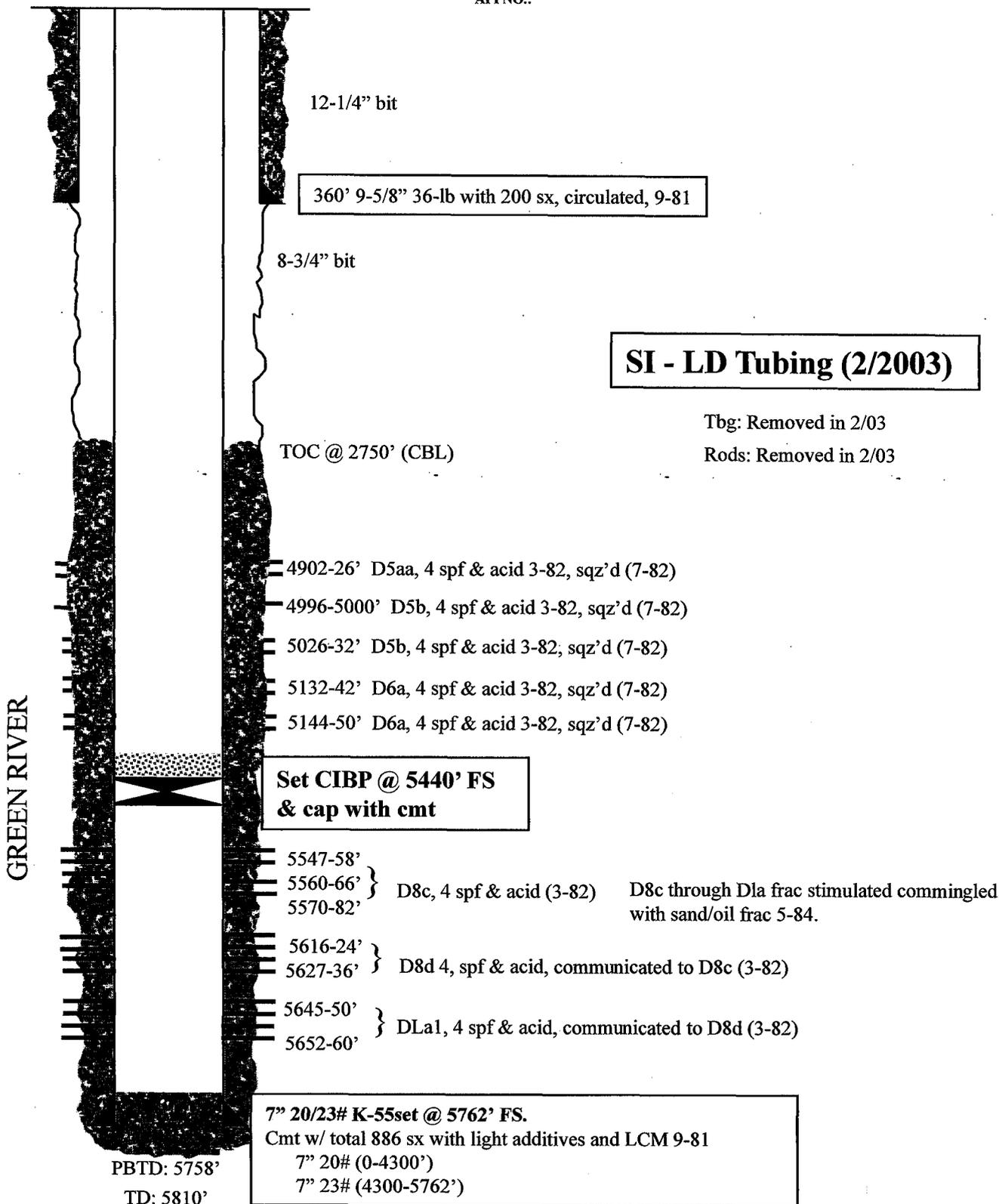
CITATION OIL & GAS CORP.  
WALKER HOLLOW UNIT #74

772' FSL, 1890' FWL, (SE/SW) Sec. 3-T7S-R23E  
UINTAH CO., UTAH

KB: 14 FT  
GL: 5374 FT

Present Status: SI 12-99

API NO.:



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**SL066357**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
**Walker Hollow Unit UTU66837A**

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**Walker Hollow Unit #74**

2. NAME OF OPERATOR:  
**Citation Oil & Gas Corp.**

9. API NUMBER:  
**4304731031**

3. ADDRESS OF OPERATOR:  
P O Box 690688      CITY **Houston**      STATE **TX**      ZIP **77269**

PHONE NUMBER:  
**(281) 891-1000**

10. FIELD AND POOL, OR WILDCAT:  
**Walker Hollow Green River**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **772' FSL & 1890' FWL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 3 7S 23E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

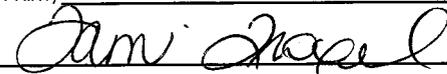
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <b>6/12/2012</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU 6/10/2012. RIH with 40 jts and pumped 45 bbls hot water. RIH to 5481' and rolled hole with 140 bbls hot water. Well started to unload. Rolled hole with 200 bbls hot water. POOH with pit and scraper. RIH to 4800' and set CIBP. Tested to 500 psi. Tested ok. RIH with 2 sacks cement (10') on top of CIBP. Rolled hole with 100 bbls hot water. Laid down tubing. Cleaned location. Well TA'd 6/12/212.

NAME (PLEASE PRINT) **Tami Troxel**

TITLE **Completion Analyst**

SIGNATURE 

DATE **8/27/2012**

(This space for State use only)

**RECEIVED**

**SEP 10 2012**

DIV. OF OIL, GAS & MINING

# CURRENT (6/12)

CITATION OIL & GAS CORP.  
WALKER HOLLOW UNIT #74

772' FSL, 1890' FWL, (SE/SW) Sec. 3-T7S-R23E

UINTAH CO., UTAH

API NO.:

KB: 14 FT  
GL: 5374 FT

Present Status: SI 12-99

## TA (June 2012)

12-1/4" bit

360' 9-5/8" 36-lb with 200 sx, circulated, 9-81

8-3/4" bit

### SI - LD Tubing (2/2003)

Tbg: Removed in 2/03

Rods: Removed in 2/03

TOC @ 2750' (CBL)

Set CIBP @ 4800' FS  
& cap w/ 2 sxs cmt (6/12)

4902-4926' D5a, 4 spf & acid 3-82, SQZ'd (7-82)

4996-5000' D5b, 4 spf & acid 3-82, SQZ'd (7-82)

5026-5032' D5b, 4 spf & acid 3-82, SQZ'd (7-82)

5132-5142' D6a, 4 spf & acid 3-82, SQZ'd (7-82)

5144-5150' D6a, 4 spf & acid 3-82, SQZ'd (7-82)

5547-58' } D8c, 4 spf & acid (3-82) D8c through D1a frac stimulated commingled  
5560-66' } with sand/oil frac 5-84.  
5570-82'

5616-24' } D8d, 4 spf & acid, communicated to D8c (3-82)  
5627-36' }

5645-50' } DL1a, 4 spf & acid, communicated to D8d (3-82)  
5652-60' }

7" 20/23# K-55set @ 5762' FS.

Cmt w/ total 886 sx with light additives and LCM 9-81

7" 20# (0-4300')

7" 23# (4300-5762')

PBTD: 5758'

TD: 5810'

GREEN RIVER

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
SEP 04 2013

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: SL066357
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: Walker Hollow Unit UTU66837A
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		8. WELL NAME and NUMBER: Walker Hollow Unit #74
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		9. API NUMBER: 4304731031
4. LOCATION OF WELL FOOTAGES AT SURFACE: 772' FSL & 1890' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 3 7S 23E		10. FIELD AND POOL, OR WILDCAT: Walker Hollow Green River
		COUNTY: Uintah STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this wellbore in Temporarily Abandoned status. It is an excellent candidate for deepening to a different zone, but economics are not justifiable to move forward at this time. Offset activity continues towards our acreage and we intend to reevaluate as conditions improve. The well was TA'd 6/12/2012.

COPY SENT TO OPERATOR

Date: 10-17-2013

Initials: KS

NAME (PLEASE PRINT) <u>Martha Smith</u>	TITLE <u>Regulatory Compliance Coordinator</u>
SIGNATURE <u><i>Martha Smith</i></u>	DATE <u>8/28/2013</u>

**REQUEST DENIED**

(This space for State use only)

Utah Division of  
Oil, Gas and Mining

Date: 10/16/2013

By: *D. St. John*

Federal Approval Of This  
Action Is Necessary

(5/2000)

(See Instructions on Reverse Side)  
\* See Requirements of 12649-3-36  
\*\* Future sundries should be submitted via epermit

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: SL-066357
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME: WALKER HOLLOW (GR)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WALKER HOLLOW 74 (BAMBERGER FED 1)	
2. NAME OF OPERATOR: CITATION OIL & GAS CORP	9. API NUMBER: 43047310310000	
3. ADDRESS OF OPERATOR: 14077 Cutten Rd , Houston, TX, 77069	PHONE NUMBER: 281 891-1550 Ext	9. FIELD and POOL or WILDCAT: WALKER HOLLOW
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0772 FSL 1890 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 03 Township: 07.0S Range: 23.0E Meridian: S	COUNTY: UINTAH  STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/26/2013  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input checked="" type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this wellbore in Temporarily Abandoned status. It is an excellent candidate for deepening to a different zone, but economics are not justifiable to move forward at this time. Offset activity continues towards our acreage and we intend to reevaluate as conditions improve. The well was TA'd 6/12/2012 with 2 sacks of cement on top of CIBP set @4800'. The static fluid level taken 11/5/2013 & 11/25/2013 is 535' from surface, no pressure on well.

**Accepted by the  
 Utah Division of  
 Oil, Gas and Mining**

Date: November 26, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Martha Smith	PHONE NUMBER 281 891-7576	TITLE Regulatory Compliance Coordinator
SIGNATURE N/A	DATE 11/26/2013	



## INSTRUCTIONS

**This form shall be submitted by the operator to show the intention and/or completion of the following:**

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
  - minor deepening of an existing well bore,
  - plugging back a well,
  - recompleting to a different producing formation within an existing well bore (intent only),
  - re-perforating the current producing formation,
  - drilling a sidetrack to repair a well,
  - reporting monthly the status of each drilling well.

**This form is not to be used for proposals to**

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

**Use Form 3, Application for Permit to Drill (APD) for such proposals.**

**NOTICE OF INTENT** - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

**SUBSEQUENT REPORT** - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

**WELL ABANDONMENT** - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9  5. LEASE DESIGNATION AND SERIAL NUMBER: SL-066357
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7. UNIT or CA AGREEMENT NAME: WALKER HOLLOW (GR)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: WALKER HOLLOW 74 (BAMBERGER FED 1)
2. NAME OF OPERATOR: CITATION OIL & GAS CORP	9. API NUMBER: 43047310310000
3. ADDRESS OF OPERATOR: 14077 Cutten Rd , Houston, TX, 77069	PHONE NUMBER: 281 891-1550 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0772 FSL 1890 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 03 Township: 07.0S Range: 23.0E Meridian: S	9. FIELD and POOL or WILDCAT: WALKER HOLLOW  COUNTY: UINTAH  STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input checked="" type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this wellbore in Temporarily Abandoned status. It is an excellent candidate for deepening to a different zone, but economics are not justifiable to move forward at this time. Offset activity continues towards our acreage and we intend to reevaluate as conditions improve. The well was TA'd 6/12/2012 with 2 sacks of cement on top of CIBP set @4800'. The static fluid level taken 10/29/2014 & 11/12/2014 is 535' from surface, no pressure on well.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: ~~November 20, 2014~~  
 By: *Derek Quist*

NAME (PLEASE PRINT) Martha Smith	PHONE NUMBER 281 891-1576	TITLE Regulatory Compliance Coordinator
SIGNATURE N/A	DATE 11/13/2014	