

DUPLICATE UNITED STATES

SUBMIT IN DUPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO. U-0337
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
8. FARM OR LEASE NAME
9. WELL NO. CWU 56-29
10. FIELD AND POOL, OR WILDCAT CWU-Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T9S, R23E
12. COUNTY OR PARISH Uintah
13. STATE Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []

2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1502' FWL & 2491' FSL (NE SW) At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* SAME

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 182' / 1502'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 8375'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5122 Natural GL

22. APPROX. DATE WORK WILL START* September, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 17", 11", and 7 7/8" hole sizes.

- 1. Surface Formation: Uinta
2. Est. Log Tops: Green River 1112', Wasatch 4492', Mesa Verde 7341'.
3. Anticipate water throughout the Uinta, possible gas and oil shows through the Green River and Wasatch, primary objective is gas in the Mesa Verde.
4. Casing Design: New casing as described above.
5. Minimum BOP: 10" series 900 hydraulic double gate BOP. Test to 1000 PSI prior to drilling surface plug and on each trip for bit.
6. Mud Program: A water based gel chemical mud weighted to 10.5 ppg will be used to control the well.
7. Aux. Equip: 2" 3000 PSI choke manifold and kill line, Kelly cock, stabbing valve and visual mud monitoring.
8. Will run DIL, FDC-CNL-GR logs. No cores or DST's are anticipated.
9. No abnormal pressures or problems are anticipated.
10. Operations will commence approx. 9/80 and end approx. 9/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J.C. Ball TITLE District Engineer DATE 7/17/80

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE FOR E. W. GUYNN DISTRICT ENGINEER DATE MAY 05 1981

APPROVED BY W. M. Mather TITLE CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 11/1/80

Utah Oil & Gas



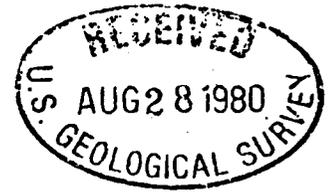
United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY REFER TO

T & R
U-802

August 26, 1980



Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Belco Petroleum Corp.
Chapita Wells Unit
Well #58-19, Utah-0337
Sec. 19, T9S, R23E;
Well #57-29, Utah-0337
Sec. 29, T9S, R23E;
Well #56-29, Utah-0337
Sec. 29, T9S, R23E;
Well #55-20, Utah-0336A,
Sec. 20, T9S, R23E;
Uintah County, Utah

Dear Mr. Guynn:

A joint field examination was made on August 22, 1980, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the brochure, "Surface Operation Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area, except where backslope and fills require additional area. Turn-outs will not be required. Roads are to be crowned and bar ditched where needed.
3. Topsoil will be stockpiled as addressed in the applicant's 13 Point Plan. The BLM recommends that the top 4-6 inches of topsoil materials be stockpiled at the sites. Topsoil must be stockpiled separately from excess cut material.



4. The BLM must be contacted a least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.
6. In the event that oil storage tanks are used, earth dikes will be built around the tanks in order to contain accidental spills. The height of the dikes will be sufficient to contain the entire contents of the tanks.
7. A wire mesh or web type fence will be used around the reserve pits. At least two strands of barbed wire will top this fence.
8. At well #58-19 the topsoil will be stored at the north east corner of the pad.
9. The SE corner of well #57-29's reserve pit and the NW corner of well #55-20's reserve pit will be rounded off in order to conform to the topography. Reserve pits must be kept safely away from erosion dangers.

An archaeological study has been conducted by Archaeological-Environmental Research Corporation. No cultural resources were located at any of the proposed sites.

The proposed activities do not jeopardize listed, threatened, or endangered flora, fauna or their habitats.

The BLM representative will be Ron Rogers, 789-1362.

Sincerely,

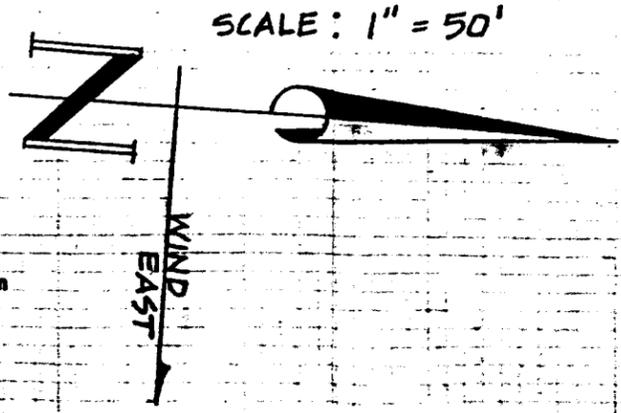
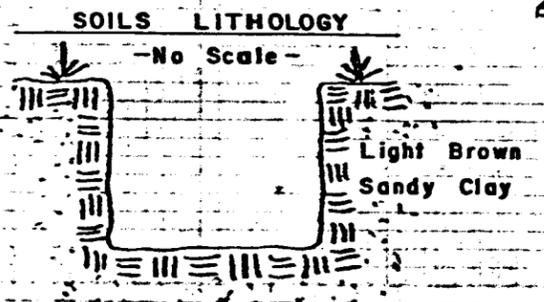
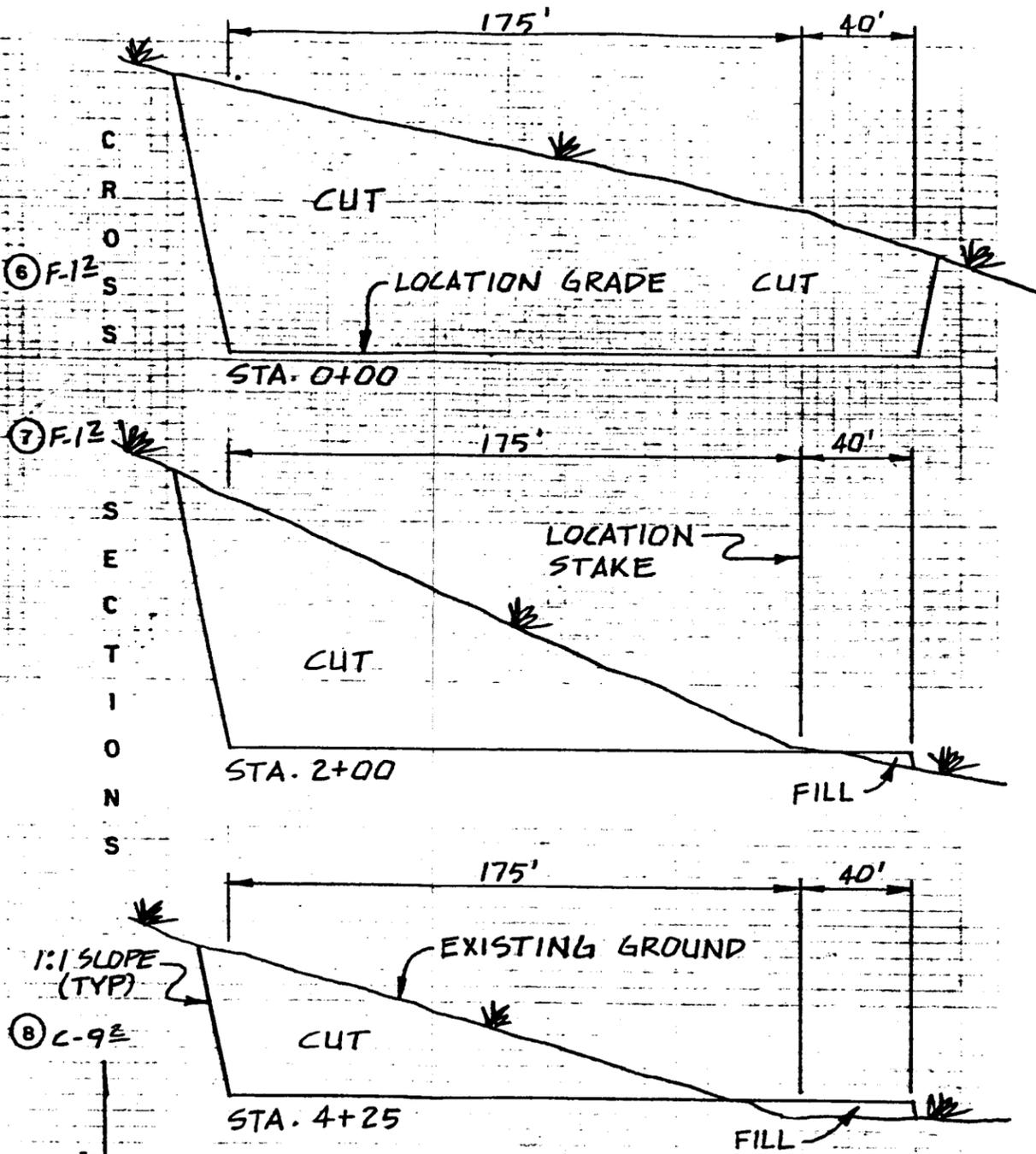
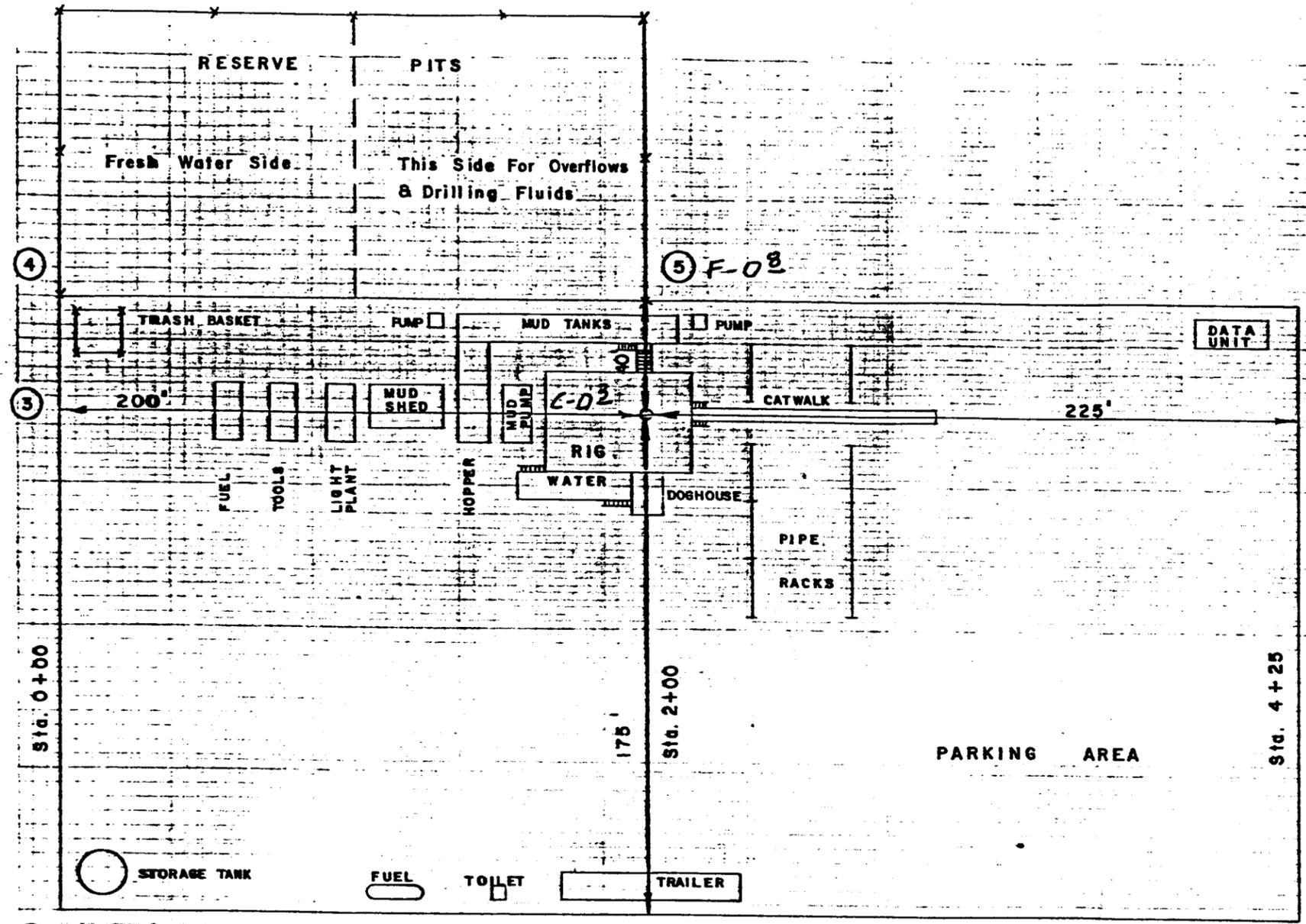


Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal

BELCO PETROLEUM CORP.

CHAPITA WELLS #56-29



SCALE: 1" = 50'

SCALES
1" = 50'

APPROXIMATE YARDAGES	
Cubic Yards Cut -	25,594
Cubic Yards Fill -	345

BELCO PETROLEUM CORP.

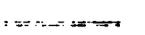
PROPOSED LOCATION
CHIPITA WELLS # 56-29

TOPO. MAP "B"



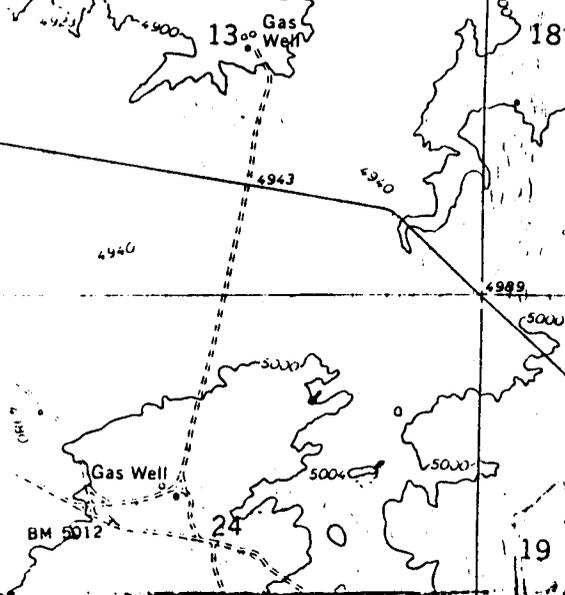
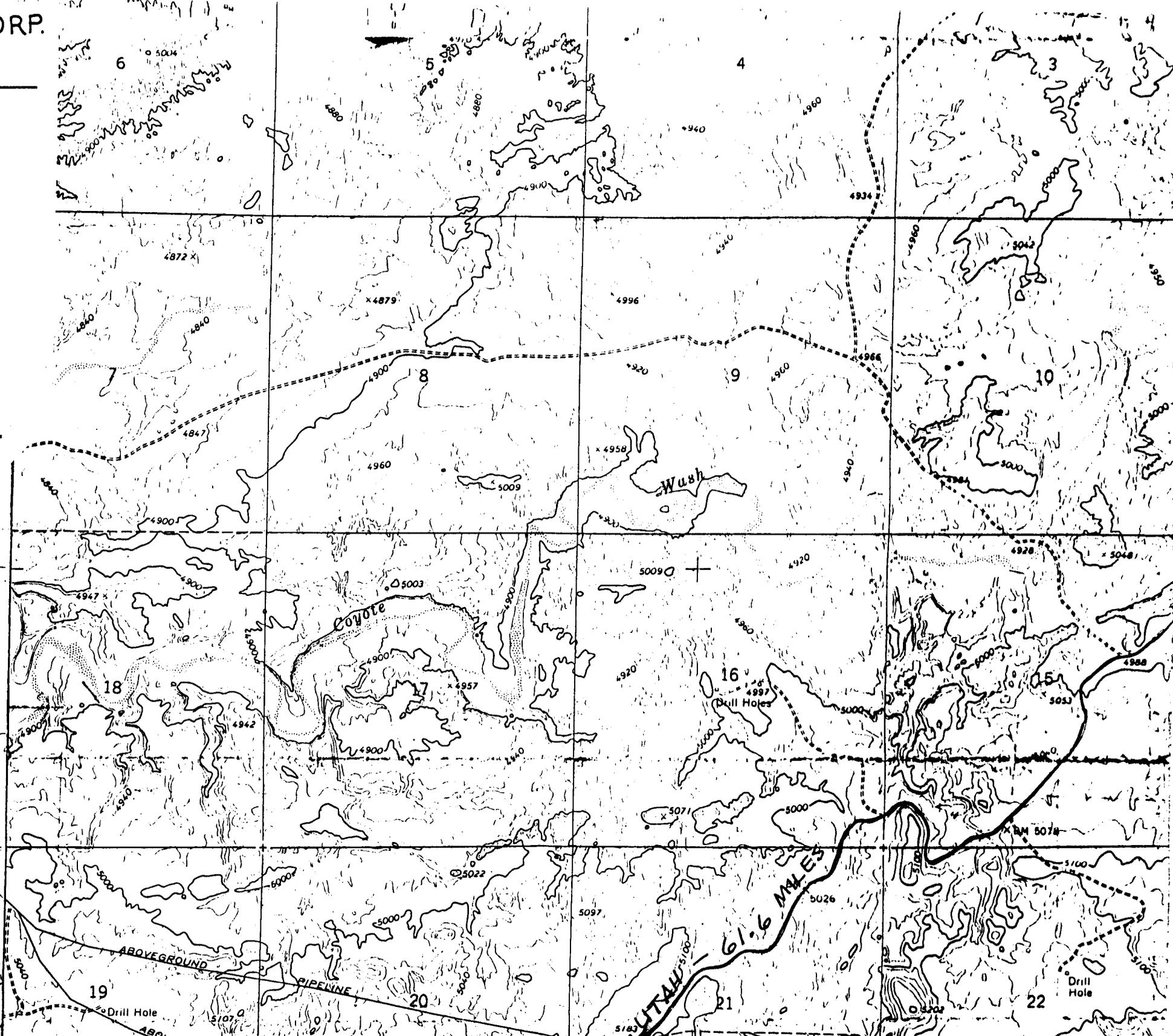
SCALE - 1" = 2000'

ROAD CLASSIFICATION

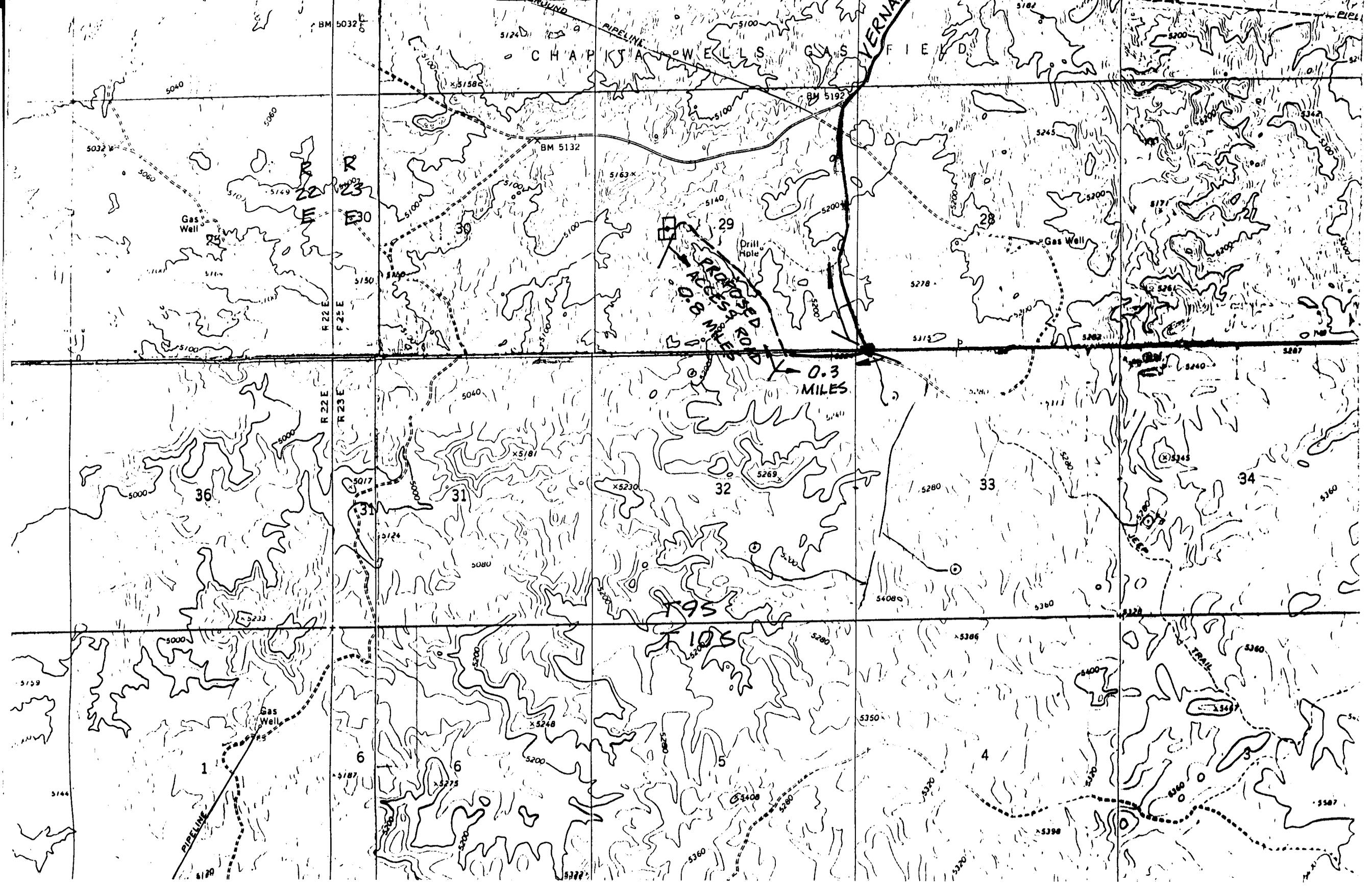
Light-duty  Unimproved dirt 



UTAH
QUADRANGLE LOCATION



61.6 MILES
UTAH



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [] PLUG BACK []
b. TYPE OF WELL: OIL WELL [] GAS WELL [X] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []
2. NAME OF OPERATOR: BELCO PETROLEUM CORPORATION
3. ADDRESS OF OPERATOR: P. O. BOX X, VERNAL, UTAH 84078
4. LOCATION OF WELL: 1502' FWL & 2491' FSL (NE SW)
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1502'
16. NO. OF ACRES IN LEASE
17. NO. OF ACRES ASSIGNED TO THIS WELL 320
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 8375
19. PROPOSED DEPTH 8375
20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5122 Natural GL
22. APPROX. DATE WORK WILL START September, 1980

5. LEASE DESIGNATION AND SERIAL NO. U-0337
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
8. FARM OR LEASE NAME
9. WELL NO. CWU 56-29
10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES CWU Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T9S, R23E
12. COUNTY OR PARISH Uintah
13. STATE Utah

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 17" hole with 13 3/8" casing, 11" hole with 8 5/8" casing, and 7 7/8" hole with 4 1/2" casing.

- 1. Surface Formation: Uinta
2. Est. Log Tops: Green River 1112', Wasatch 4492', Mesa Verde 7341'.
3. Anticipate water throughout the Uinta, possible gas and oil shows through the Green River and Wasatch, primary objective is gas in the Mesa Verde.
4. Casing Design: New casing as described above.
5. Minimum BOP: 10" series 900 hydraulic double gate BOP. Test to 1000 PSI prior to drilling surface plug and on each trip for bit.
6. Mud Program: A water based gel chemical mud weighted to 10.5 ppg will be used to control the well.
7. Aux. Equip: 2" 3000 PSI choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
8. Will run DIL, FDC-CNL-GR logs. No cores or DST's are anticipated.
9. No abnormal pressures or problems are anticipated.
10. Operations will commence approx. 9/80 and end approx. 9/80. (8-5-81) (8-25-81)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] (Resubmitted to state 7-10-81)
TITLE District Engineer DATE 7/17/80

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE

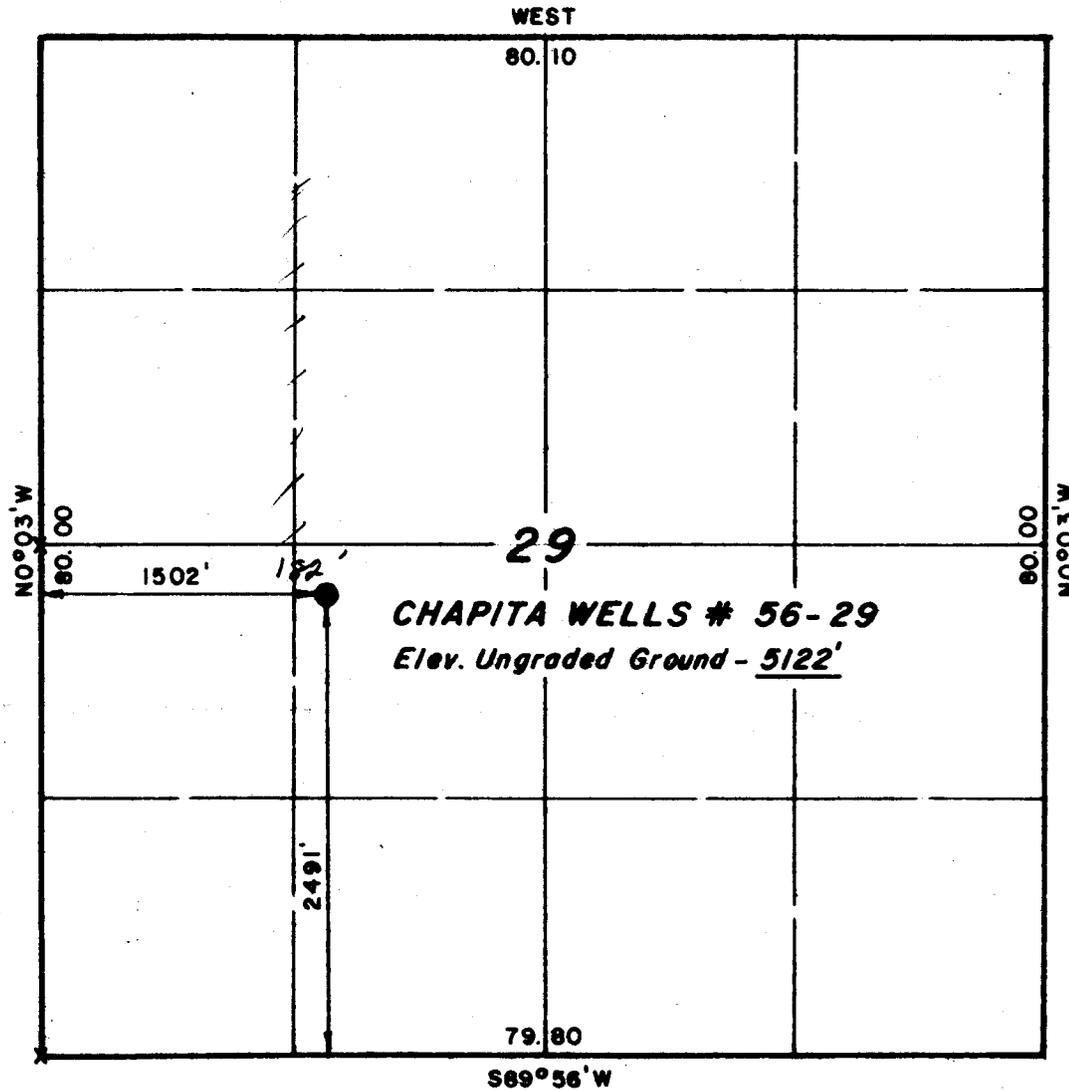
CONDITIONS OF APPROVAL, IF ANY:

Handwritten notes and signatures at the bottom right, including '7/17/81' and 'Pless 13 - Right'.

T 9 S, R 23 E, S. L. B. & M.

PROJECT
BELCO PETROLEUM CORP.

Well location **CHAPITA WELLS # 56-29**,
located as shown in the NE 1/4 SW 1/4 Section
29, T 9 S, R 23 E, S. L. B. & M., Uintah County,
Utah.



CERTIFICATE

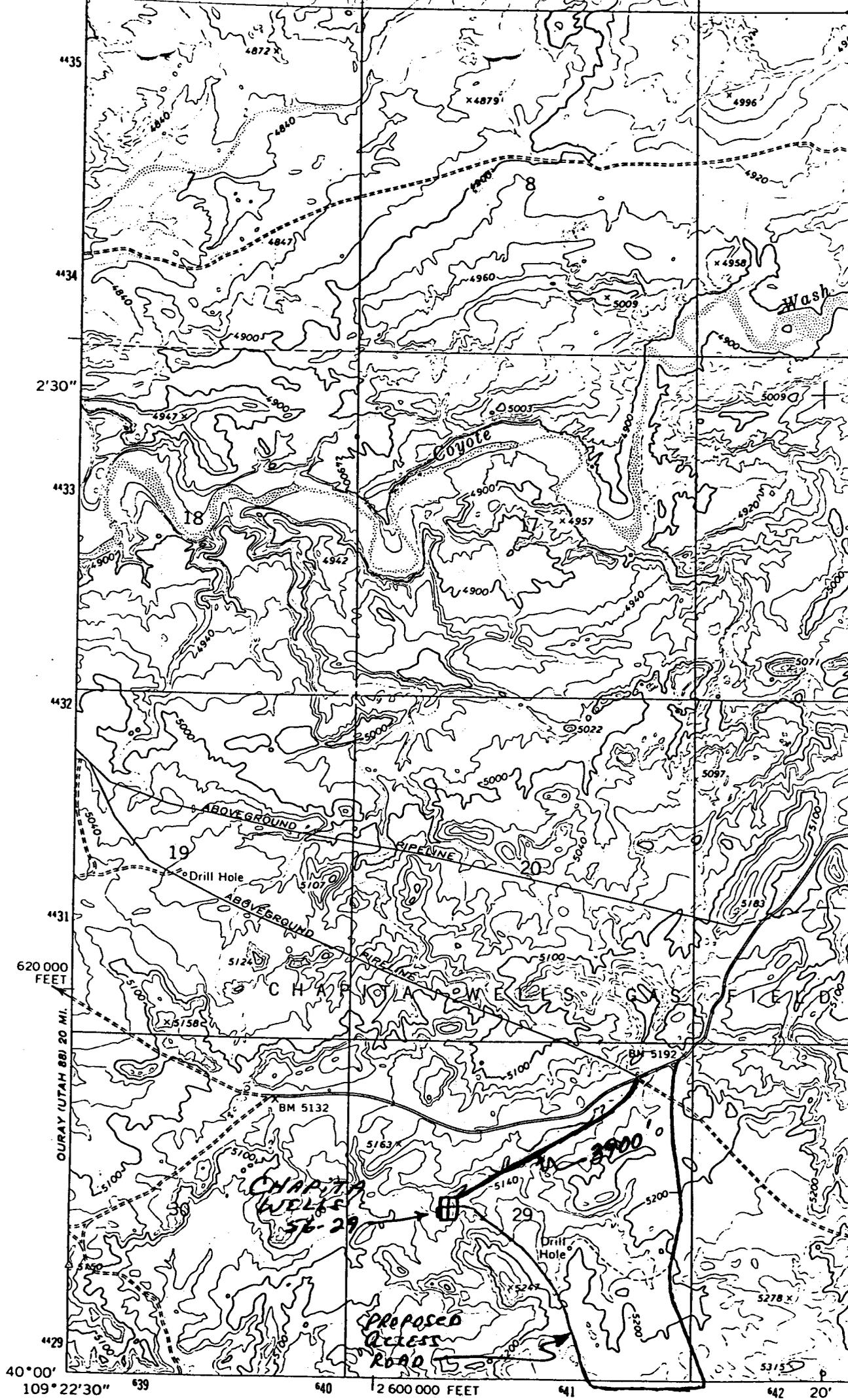
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John J. Woodall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 9 - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

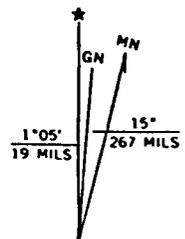
SCALE	1" = 1000'	DATE	7/1/80
PARTY	DA MH DK AW	REFERENCES	6LO Plot
WEATHER	Fair	FILE	BELCO PETROLEUM CORP.

X = Section Corners Located



ARCHY BENCH
#163 IV NW

Mapped, edited, and published by the Geological Survey
 Control by USGS and USC&GS
 Topography by photogrammetric methods from aerial
 photographs taken 1965. Field checked 1968
 Polyconic projection. 1927 North American datum
 10,000-foot grid based on Utah coordinate system, central zone
 100-meter Universal Transverse Mercator grid ticks,
 zone 12, shown in blue



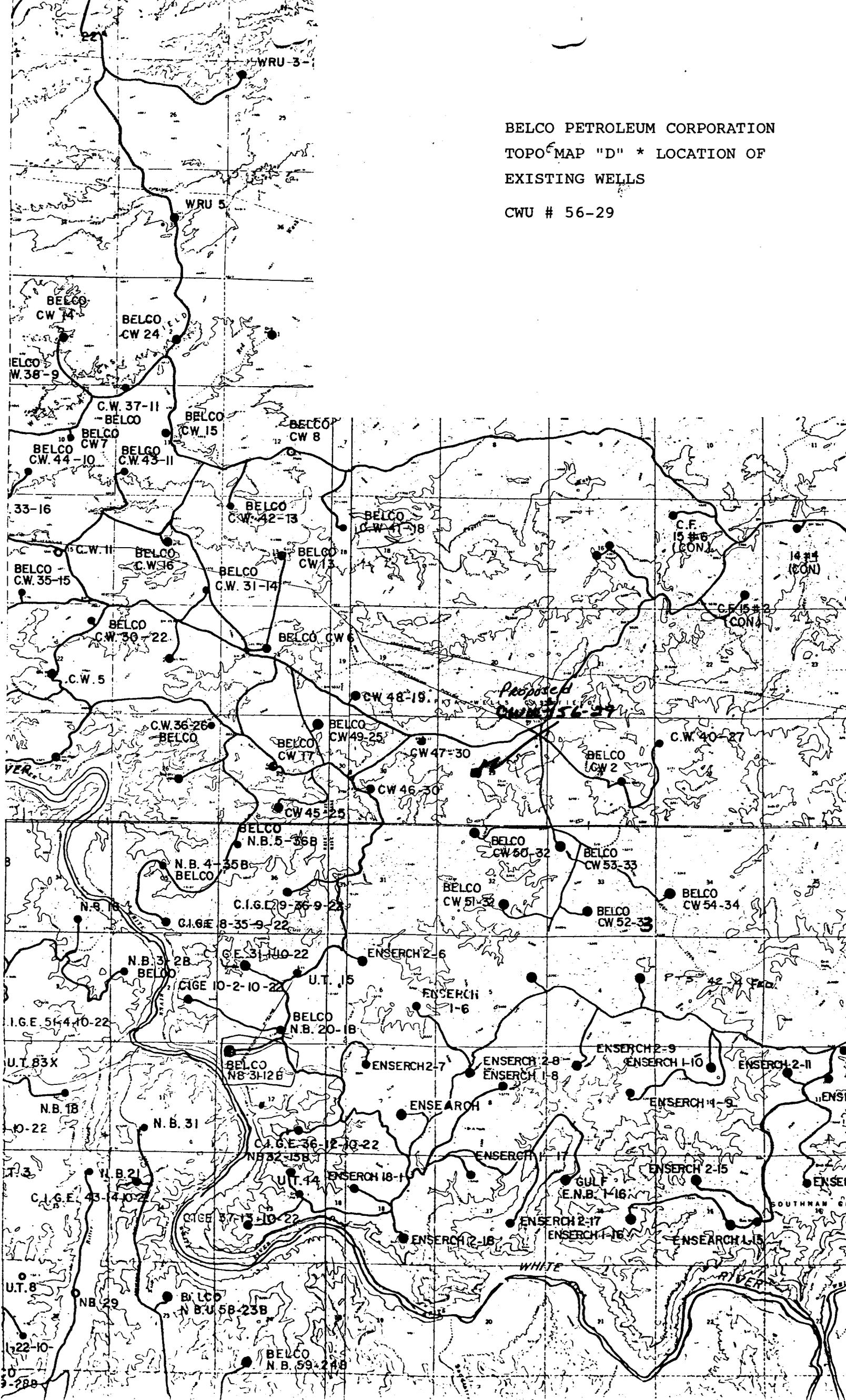
UTM GRID AND 1968 MAGNETIC NORTH
DECLINATION AT CENTER OF SHEET

TOPO MAP "C"
 Pipeline Connection
 CWU - #56-29

FOR

BELCO PETROLEUM CORPORATION
TOPO MAP "D" * LOCATION OF
EXISTING WELLS

CWU # 56-29



United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

Usual Environmental Analysis

Date: September 3, 1980

Operator: Belco Petroleum Corp.. Project or Well Name and No.: 56-29

Location: 2491' FSL & 1502' FWL Sec. 29 T.9S R. 23E

County: Uintah State: Utah Field/Unit: Chapita Wells Unit

Lease No.: U-0337 Permit No.:

Joint Field Inspection Date: August 22, 1980

Prepared By: Greg Darlington

Field Inspection Participants, Titles and Organizations:

Greg Darlington	USGS-Vernal
Ron Rogers	BLM Vernal
Larry England	BLM Vernal
Jerry Ball	Belco Petroleum
Ed Taylor	Belco Petroleum
Steve Richens	Pease Brothers Construction

Related Environmental Analyses and References:

Unit Resource Analysis, Bonanza Planning Unit, BLM, Vernal

APD Admin Grant?
Pg 1
Pad 215 x 475
100 x 200
8/10mi x 32' new access
3/10mi improve
Sur flow line in
Oil Shale at 2000'
1-4
Pg 7

DISCRIPTION OF PROPOSED ACTION

Proposed Action:

1. Location State: Utah
County: Uintah

2491' FSL, 1502' FWL, NE 1/4 SW 1/4
Section 29,T9S, R 23E, SLB & M.

2. Surface Ownership Location: Public
Access Road: Public

Status of
Reclamation Agreements:
Adequate with the incorporation of BLM stipulations into the present
APD.

3. Dates APD Filed: July 17, 1980
APD Technically Complete: July 28, 1980
APD Administratively Complete: *July 17, 1980*

4. Project Time Frame
Starting Date: Probably in early 1981
Duration of Drilling activities: 30 days.

A period of 30 to 60 days is normally necessary to complete a well for production if hydrocarbons are discovered. If a dry hole is drilled, recontouring and reseeding would normally occur within one year; revegetation or restoration may take several years. If the well is a producer, an indefinite period of time would occur between completion and rehabilitation.

5. Related actions of other federal or state agencies and Indian tribes:
None known

6. Nearby pending actions which may affect or be affected by the proposed action:
None known

7. Status of variance requests:
The location is too close to Lease/Unit line. It may be accepted in its present location if planned and proposed unit expansion plans submitted several weeks ago are approved. If unit expansion is not approved the location will have to be moved 20 feet east.

The following elements of the proposed action would/could result in environmental impacts:

1. A drill pad about 215' wide x 425' long including a reserve pit 100' x 200' would be constructed. Approximately 0.8 mile of new access road, averaging a 18' driving surface, would be constructed and approximately 0.3 mile of existing trail would be improved to 18' of driving surface from a maintained road. 4.3 acres of disturbed surface would be associated with the project. Maximum disturbed width of access road would be limited to 30' except where backslopes and fills may require additional area. The 0.3 mile of existing trail will be upgraded as part of the access road to a proposed state well in Section 32. They are all located in State Section 32, T 9S, R 23E.
2. Drilling would be to a proposed depth of 8375' feet
3. Waste disposal
4. Traffic
5. Water requirements
6. Completion
7. Production
8. Transportation of hydrocarbons- Belco plans a 3900 foot long surface flowline for this well. Pipe will be 3" O.D. and have a minimum design of 1000 PSI. See the APD for a map of the proposed pipeline and further details.
9. Other

Details of the proposed action are described in the Application for Permit to Drill.

The location was not moved at the onsite, as Jerry Ball requested it remain the same. If a 200 foot move east is required then it was agreed to still build the location within the area of operations specified in the APD. The pad would be narrowed by 20 feet from 215' width to 195' width.

Environmental Considerations of the Proposed Action:

Regional Setting/Topography: The location is in a relatively flat open area with a considerable slope and small hills to the east of the proposed location.

PARAMETER

A. Geology

1. Other Local Mineral Resources to be Protected:

Oil shale is possibly present at about 2400 ft. depth.

Information Source: MER

2. Hazards:

- a. Land Stability: Adequate for the proposed project.

Information Source: Field Observation.

- b. Subsidence: Some minor problems may be present, but they are unlikely to be much more than that at other nearby wells.

Information Source: FO

- c. Seismicity: The location is in an area of moderate seismic risk

Information Source: "Geologic Atlas of Rocky Mountain Region,"

- d. High Pressure Zones/Blowout Prevention: No abnormal Pressures are anticipated. BOP equipment to be used is described in APD.

Information Source: APD

B. Soils:

1. Soil Character: The soil is a sandy clay with shale and sandstone gravels and small rocky outcrops near the east side of the pad.

Information Source: FO

2. Erosion/Sedimentation: Unlikely to be of significant impact. The relatively low rainfall in this area will be a mitigating factor of natural conditions.

Information Source: FO

- C. Air Quality: There will be temporary impacts involved during construction and drilling phases of the proposed project.

Information Source: Field Observation

- D. Noise Levels: There will be temporary impacts involved during construction and drilling phases of the proposed project.

Information Source: Field Observation.

E. Water Resources

1. Hydrologic Character

a. Surface Waters: The location drains through nonperennial drainages to the White River about 3.3 miles west of the location.

Information Source: APD

b. Ground Waters: Fresh water may be expected throughout the Uintah formation. Bird's nest and Douglas Creek aquifers are generally useable occurring just above and below Mahogany zone oil shale respectively.

Information Source: F0, Mineral Evaluation Report.

2. Water Quality

a. Surface Waters: The potential for impacts to surface water quality is similar to that of other nearby wells. It is somewhat diminished the fairly flat topography of the area and 3 miles distance to a perennial stream.

Information Source: APD and F0.

b. Ground Waters: A casing program for the protection of ground water aquifers is described in the APD.

Information Source. APD

F. Flora and Fauna

1. Endangered and Threatened Species Determination

Based on the informal comments received from BLM Meeker, on 8-28-80 we determine that there would be no effect on endangered and threatened species and their critical habitat.

2. Flora: Cacti, Shad scale, greasewood, and native grasses are predominant vegetation at the location.

Information Source: F0

3. Fauna: Birds, antelope, lizards rabbits, and small rodents. An antelope was sighted near the location at the onsite.

Information Source: Unit Resource Analysis, Bonanza Planning Unit (08-05), BLM, Vernal.

G. Land Uses

1. General: Grazing sheep and mineral exploration.

Information Source: APD and FO

2. Affected Floodplains and/or Wetlands: None.

Information Source: Field Observation.

3. Roadless/Wilderness Area: The locatin is not in a Roadless/Wilder-
ness Area.

Information Source: Utah BLM Wilderness Area Inventory Map. August 1979.

H. Aesthetics: The intrusion upon the aesthetic qualities of the area would essentially be similar to that of other wells in the area. This is not thought to represent much of a problem in this particular area.

Information Source: Field Observation.

I. Socioeconomics: Some cumulative impacts are possible such as encourag-
ing further expansion of the Chapita Wells Unit, increasing the gas producing
capacity of the field, requiring additional surface flowlines for additional
development wells, and increased development of roads and wellsites in the
area. Increased in local employment may also eventually be involved as a
cumulative effect when important new discoveries are make.

Information Source: Greg Darlington, Environmental Scientist, USGS Vernal

J Cultural Resources Determination: Based on the informal comments
received from BLM Meeker on 8-28-80 we determine that there would be no
effect on cultural resources subject to that a suitable archaeological study
has been conducted for the proposed project.

Information Source: BLM stipulation letter

K. Adequacy of Restoration Plans: Adequate with the incorporation of BLM
stipulations into the present APD plans for operations.

Information Source: BLM Stipulations Letter and APD

Alternatives to the Proposed Action:

1. Disapproving the proposed action or no action - If the proposed action is
denied, no action would occur, the existing environment would remain in its
present state, the lessee/operator would not realize any return on investments
and the public would be denied a potential energy source.

2. Approving the project with the recommended stipulations - Under federal oil and gas leasing provisions, the Geological Survey has a responsibility to approve mineral development if the environmental consequences are not too severe or irreversible. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and Surface Management Agency supervision. Environmental impacts would be significantly mitigated.

Adverse Environmental Effects:

1. If approved as proposed:

a. About 4.3 acres of vegetation would be removed, increasing and accelerating erosion potential.

b. Pollution of groundwater systems ^{could} would occur with the introduction of drilling fluids into the aquifer(s). The potential for interaquifer leakage and lost circulation is ever-present, depending on the casing program.

c. Minor air pollution would be induced on a temporary basis due to exhaust emissions from rig engines and support traffic.

d. The potential for fires, leaks, spills of gas and oil or water exists.

e. During construction and drilling phases of the operation, noise and dust levels would increase.

f. Distractions from aesthetics during the lifetime of the project would exist.

g. Erosion from the site would eventually be carried as sediment in the White River. The potential for pollution to White River would exist through leaks and spills.

h. If hydrocarbons would be discovered and produced, further development of the area could be expected to occur, which would result in the extraction of irreplaceable resource, and further negative environmental impacts. - These impacts include the cumulative loss of wildlife habitat due to the areas necessary for roads, pipelines, drillsites, and transmission lines. These actions may disrupt wildlife social behavior and force habitat relocation over an extended period of time. In addition, the cumulative effects of non-point erosion become substantial in a developing field, primarily those located near perennial streams where siltation and sedimentation are critical to aquatic life cycles.

2. Conditional Approval:

All adverse impacts described in section one above would occur.

Recommended Approval Conditions:

Drilling should be allowed, provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator:

1. See attached Lease Stipulations. *None*
2. See attached BLM Stipulations.
3. Furnish the additional logs requested in the Mining Report for the formations containing potentially valuable minerals (oil shale) subject to the Mineral Leasing Act of 192-0.
4. Resolve the question of Unit expansion and whether or not a 20 foot move east will be required for the wellsite before beginning drilling activities at this location.

Controversial Issues and Conservation Division Response:

None are present.

We have considered the proposed action in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action (as modified by the recommended approval conditions) does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102 (2)(C).

E. W. Longman District Engr
Signature & Title of Approving Official

9/22/80
Date



North View Well 56-29
Belco Sec. 29, T. 9 S., R. 23 E.

8/22

Aug

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH
TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

0337

LEASE NO. U-0336A

OPERATOR: Belco Petroleum WELL NO. 56-29

LOCATION: NW 1/4 NE 1/4 SW 1/4 sec. 29, T. 9S, R. 23E,
UINTA County, UTAH

1. Stratigraphy: PROPOSED ESTIMATE FOR TOP OF MESA VERDE
PROBABLY IN ERROR, ON THE BASIS OF P.I. CARDS AND ISOPACH
MAPS, THE FOLLOWING ELEVATIONS ARE PROPOSED:
GREEN RIVER ~ 1350 ft.
WAEATCH ~ 4350 ft.
MESA VERDE ~ 6620 ft.

2. Fresh Water: FRESH WATER EXPECTED THROUGHOUT UINTA. BIRD'S NEST
AND DOUGLAS CREEK AQUIFERS GENERALLY USEABLE, OCCURRING
ABOVE AND BELOW MAHOGANY OIL SHALE, RESPECTIVELY.

3. Leasable Minerals: MAHOGANY OIL SHALE MAY BE ENCOUNTERED AT
~ 2400 ft DEPTH. 1900 - 2400ft DEPTH, POSSIBILITY
OF EVAPORITE DEPOSITS,

4. Additional Logs Needed:

5. Potential Geologic Hazards:

6. References and Remarks: P.I. CARDS T9S, R23E, SEC 29, 28, 24
UINTA BASIN 1957 . P 106 ISOPACH MAP.

Signature: *John P. ...* Date: *Aug 15 1958*

POINT SURFACE USE AND
OPERATING PLAN

WELL NAME
AND LOCATION:

1. EXISTING ROADS:

- A. Proposed well site: See attached Survey Plat.
- B. Route and distance from locatable reference: See Topo Map B. Existing road is colored blue. This location is approximately 61 miles S/E from Vernal, Utah.
- C. Access Road: See Topo Map B. Access road is colored yellow.
- D. Not Applicable.
- E. See Topo Map B.
- F. If production is obtained, road will be improved to the standards of a permanent road and maintained in a passable condition.

2. PLANNED ACCESS ROADS:

- A. Width: Total disturbed area will be a maximum of 40' except where necessitated by fills or backslopes.
- B. Maximum grade: 4%
- C. Turnouts: No turnouts will be required.
- D. Drainage design: Roads will be crowned with drainage ditches where required.
- E. Location of culverts and major cuts or fills: Not Applicable.
- F. Surfacing material: All roads will be dirt surfaced.
- G. Gates, cattleguards, or fence cuts: Not applicable.
- H. All new or upgraded roads have been centerlined staked.

3. LOCATION OF EXISTING WELLS: See Topo Map D.

4. LOCATION OF EXISTING OR PROPOSED PRODUCTION FACILITIES:

- A. The only existing production facilities which are owned or controlled by Belco Petroleum Corporation within one mile of this location are gas production units and tanks, if applicable. These facilities are located on the location pad of the existing Belco wells.
- B. Proposed facilities:
 - 1. All facilities except the sales line will be located on the location pad. See attached diagram "A".
 - 2. Dimensions: See attached diagram "A".
 - 3. Construction methods & materials: Proposed flowline is to be 3" OD and have a minimum design of 1000 PSI. Actual working pressure will be no more than 500 PSI when in operation. All lines will be laid above ground, with little or no disturbance to the natural contour and vegetation. Large scale map showing exact route of lines is attached, Map "C". Approximate length of lines are shown on the map. No corrosion problems have been encountered previously. We expect no problems of this nature in regards to this well. (Chapita Wells #56-29)
 - 4. The production facilities are enclosed package units. Any pits will be fenced and overhead flagged as necessary.
- C. Plan for rehabilitation of disturbed area: Stockpiled topsoil will be spread over any area not required for production operations of the well. At the time production operations cease, the entire area and road will be returned as near as possible to it's original condition and reseeded in accordance with specifications.

5. LOCATION AND TYPE OF WATER SUPPLY:

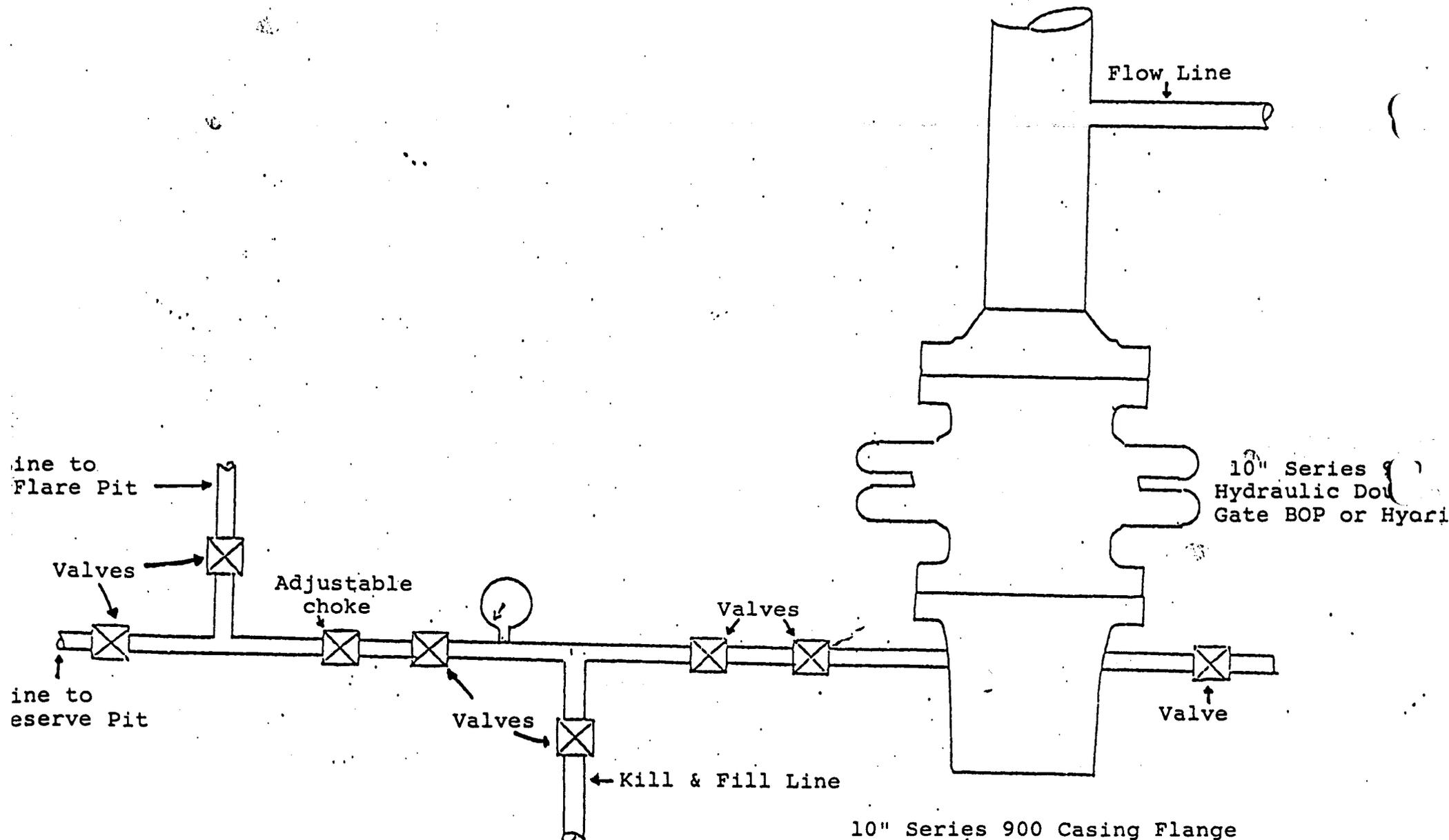
- A. Water for this operation will be obtained from White River.
- B. Water will be transported to the location by truck. Water Hauler will be Liquid Transport. PSC# 1969.
- C. No water well is to be drilled on this lease at this time.

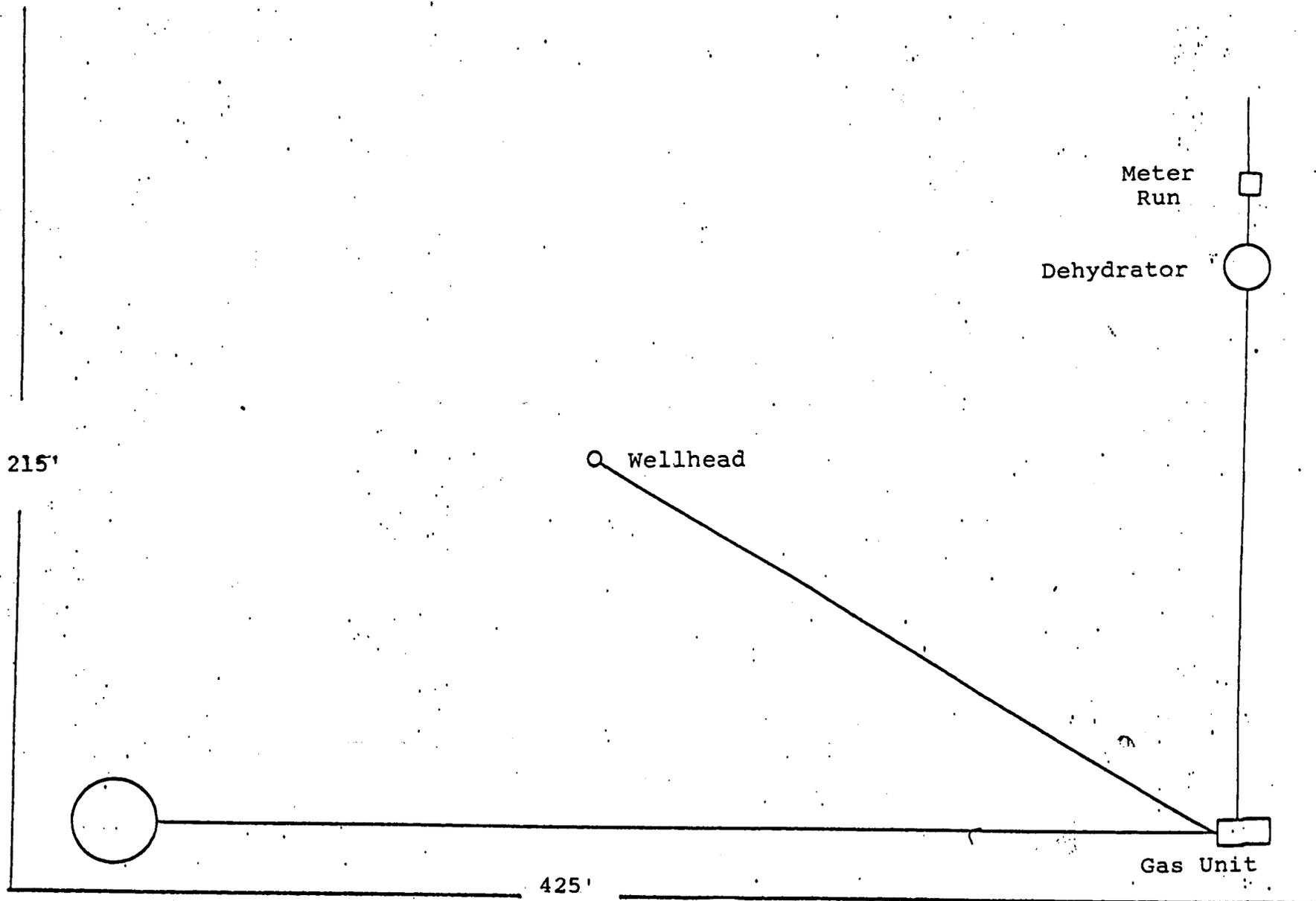
6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All materials will be obtained from the access road and location.
- B. All lands involved are owned or controlled by the BLM.
- C. All materials will be obtained from the road and location, and will be used on the same.
- D. See Topo Map B.

7. METHODS OF HANDLING WASTE DISPOSAL
- A. All cuttings, drilling fluids and produced fluids will be contained in the reserve pit.
 - B. A chemical toilet will be available on the location.
 - C. All trash and foreign wastes will be collected in a trash cage. and removed from the location at the completion of operations.
 - D. The location will be properly cleaned at the end of drilling and at the end of completion operations.
8. ANCILLARY FACILITIES: No camps or airstrips are planned.
9. WELLSITE LAYOUT:
- A.B.C. See attached Location Layout.
 - D. Pits will be lined to conserve water and will be fenced on three sides at the onset of drilling operation: Pit will be fenced on the fourth side at the completion of operations.
10. PLAN FOR RESTORATION OF SURFACE:
- A. Area will be backfilled and contoured as near as possible to it's original condition. All waste materials will be removed, burned or buried.
 - B. All rehabilitation and revegetation will take place in accordance with the BLM.
 - C. At the time of rig release, the pits will be completely fenced until they have dried sufficiently to allow backfilling.
 - D. Any oil on pits will be removed or overhead flagged for the protection of livestock and wildlife.
 - E. Location will be cleaned as soon as operations cease. All dirt work will commence as soon as pit has dried sufficiently for backfilling. Reseeding will take place within one year of completion of operations.
11. OTHER INFORMATION:
- A. Topography, etc: This wellsite is located in an area described as mostly desert terrain, vegetation consists of sagebrush and native grasses. Wildlife consists of birds, reptiles and small rodents.
 - B. Livestock grazing and mineral exploration are the only surface use activities in the area. All lands involved with this location are owned or controled by the BLM.
 - C. There is no water in the immediate vicinity of this location. No occupied dwellings or known archeological or cultural sites are in the area of this location.
12. Belco Petroleum Corporation's representative for this operation will be Mr. John A. Maxfield, P. O. BOX X, Vernal, Utah, 84078, telephone number 1-801-789-0790.
13. CERTIFICATION:
- I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditons which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; that the work associated with the operations proposed herein will be performed by Belco Petroleum Corporation, it's contractors and sub-contractors in conformity with this Plan and the terms and conditions under which it is approved.

JCBell





Flow will be controlled by a positive manual choke. A high-low pressure safety shut down will be utilized.

DIAGRAM "A"

PRODUCTION FACILITIES

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
 P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 1502' FWL & 2491' FSL (NE SW)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 SAME

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1502' 192'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 8375

19. PROPOSED DEPTH
 8375

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5122 Natural GL

22. APPROX. DATE WORK WILL START*
 September, 1980

5. LEASE DESIGNATION AND SERIAL NO.
 U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
 CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
 CWU 56-29

10. FIELD AND POOL, OR WILDCAT
 CWU-Mesa Verde

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 29, T9S, R23E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17"	13 3/8"	54#	200'	200 SX
11"	8 5/8"	24#	2200'	150 SX
7 7/8"	4 1/2"	11.6#	8375'	1500 SX

8 5/8" casing should be cemented to surface

- Surface Formation: Uinta
- Est. Log Tops: Green River 1112', Wasatch 4492', Mesa Verde 7341'.
- Anticipate water throughout the Uinta, possible gas and oil shows through the Green River and Wasatch, primary objective is gas in the Mesa Verde.
- Casing Design: New casing as described above.
- Minimum BOP: 10" series 900 hydraulic double gate BOP. Test to 1000 PSI prior to drilling surface plug and on each trip for bit.
- Mud Program: A water based gel chemical mud weighted to 10.5 ppg will be used to control the well.
- Aux. Equip: 2" 3000 PSI choke manifold and kill line, kelly cock, stabbing valve and visual mud monitoring.
- Will run DIL, FDC-CNL-GR logs. No cores or DST's are anticipated.
- No abnormal pressures or problems are anticipated.
- Operations will commence approx. 9/80 and end approx. 9/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED J. C. Ball TITLE District Engineer DATE 7/17/80
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY W. P. Mouton FOR E. W. GUYNN DISTRICT ENGINEER DATE MAY 05 1981
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

Operator

*See Instructions On Reverse Side
 CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A
 DATED 1/1/80

Belco Development Corporation

Belco

July 10, 1981

RECEIVED
JUL 10 1981

Cleon B. Feight - Director
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

**DIVISION OF
OIL, GAS & MINING**

RE: Chapita Wells Unit
Well #56-29
Section 29, T9S, R23E
Uintah County, Utah

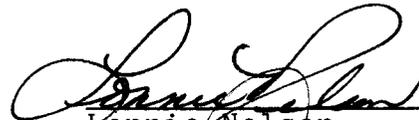
Dear Sir:

Enclosed is a resubmittal of the APD for the subject well. This was submitted to your office in July, 1980, and it was returned in January, 1981, marked unapproved. Would you please review the application and advise me of the procedures Belco must complete to obtain State approval? I am aware of the fact that USGS approval was delayed until the unit was expanded, but our District Engineer was in contact with Mike Minder as to the State approval, and he is on vacation.

This well is on Belco's immediate drilling program, (will spud in approx. 3 weeks) and we would appreciate any help you can give us on this matter.

Attached are copies of the USGS approval and unapproved APD returned by your office.

Very truly yours,


Lonnie Nelson
For J. C. Ball
District Engineer

Attachments

xc: file (2)

Attachment #1
SUBMIT IN THIS CASE*
Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO. U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO. CWU 56-29

10. FIELD AND POOL, OR FIELD AND SUB-AREA Natural Buttes Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T9S, R23E

12. COUNTY OR PARISH Uintah 13. STATE Utah

1A. TYPE OF WORK DRILL DEEPEN PLUG BACK

B. TYPE OF WELL OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1502' FWL & 2491' FSL (NE SW) At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1502'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH 8375

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5122 Natural GL

22. APPROX. DATE WORK WILL START* September, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17"	13 3/8"	54#	200'	200 SX
11"	8 5/8"	24#	2200'	150 SX
7 7/8"	4 1/2"	11.6#	8375'	1500 SX

- Surface Formation: Uinta
- Est. Log Tops: Green River 1112', Wasatch 4492', Mesa Verde 7341'.
- Anticipate water throughout the Uinta, possible gas and oil shows through the Green River and Wasatch, primary objective is gas in the Mesa Verde.
- Casing Design: New casing as described above.
- Minimum BOP: 10" series 900 hydraulic double gate BOP. Test to 1000 PSI prior to drilling surface plug and on each trip for bit.
- Mud Program: A water based gel chemical mud weighted to 10.5 ppg will be used to control the well.
- Aux. Equip: 2" 3000 PSI choke manifold and kill line, Kelly cock, stabbing valve and visual mud monitoring.
- Will run DIL, FDC-CNL-GR loss. No cores or DST's are anticipated.
- No abnormal pressures or problems are anticipated.
- Operations will commence approx. 9/80 and end approx. 9/80.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to drill or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

RECEIVED
JAN 30 1981

24. BELCO DEVELOPMENT VERNAL, UTAH
SIGNED J.C. Ball TITLE District Engineer DATE 7/17/80

PERMIT NO. APPROVAL DATE APPROVED BY THE DIVISION OF OIL, GAS AND MINING

DATE: 10/17/80 BY: [Signature]

*See Instructions On Reverse Side

** FILE NOTATIONS **

DATE: July 17, 1981

OPERATOR: Belco Development corp.

WELL NO: C.W.U. # 56-29

Location: Sec. 29 T. 9S R. 23E County: Mintah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-31030

CHECKED BY:

Petroleum Engineer: _____

Director: OK [Signature]

Administrative Aide: In unit, ok on boundaries.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Leed

Plotted on Map

Approval Letter Written

Hot Line

P.I.

July 17, 1981

Belco Development Corp.
P. O. Box "X"
Vernal, Utah 84078

RE: Well No. Chapita Wells Unit #56-29,
Sec. 29, T. 9S, R. 23E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31030.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

CBF/db
CC: USGS

Belco

NOTICE OF SPUD

Caller: Lanni

Phone: _____

Well Number: 56-29

Location: NE 1/4 29-95-23E

County: Uintah State: Utah

Lease Number: U-03337

Lease Expiration Date: _____

Unit Name (If Applicable): Chapota Wells

Date & Time Spudded: 8/5/81 10:00 P.M.

Dry Hole Spudder/Rotary: _____

Details of Spud (Hole, Casing, Cement, etc.) 17 1/2" hole

208 ft deep 4 joint 13 3/8" 59 pt. surface casing

down to 169 ft 60" 250 5x5 class 6

released at 9:35 8/10/81

Rotary Rig Name & Number: Chandler, & Associates #1

Approximate Date Rotary Moves In: 8/12/81

FOLLOW WITH SUNDRY NOTICE

Call Received By: [Signature]

Date: 8/11/81

789-790

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1502' FWL & 2491' FSL NE $\frac{1}{4}$ SW $\frac{1}{4}$
AT TOP PROD. INTERVAL: N/A
AT TOTAL DEPTH: N/A

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>NOTICE OF SPUD</u>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE & TIME SPUDDED: 10:00 a.m. 8-5-81
 DRY HOLE SPUDDER: Leon Ross Drilling
 ROTARY RIG & NUMBER: Chandler & Assoc. Rig #1, will move in approx 8-12-81.

Drilled a 17 1/2" hole to 208'. Ran 4 jts 13 3/8", 54#/ft, surf casing and landed @ 164' GL. Cemented to surf w/250 sx class "G" cement. Released dry hole spudder @ 4:30 p.m. 8-10-81.

Notice of spud called in to Vicki w/USGS/SLC @ 10:00 a.m. 8-11-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson FOR J. C. BALL
 TITLED DISTRICT ENG. DATE 8-11-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

5. LEASE U-0337	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	
8. FARM OR LEASE NAME	
9. WELL NO. 56-29	
10. FIELD OR WILDCAT NAME CHAPITA WELLS UNIT	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 29, T9S, R23E	
12. COUNTY OR PARISH UINTAH	13. STATE UTAH
14. API NO. 43-047-31030	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5122' Natural GL	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1502' FWL & 2491' FSL (NE/SW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) STATUS REPORT	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
56-29

10. FIELD OR WILDCAT NAME
CHAPITA WELLS UNIT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 29, T9S, R23E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-31030

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5122' NATURAL GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-15-81: WAITING ON COMPLETION UNIT

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy K. Nelson TITLE ENG CLERK DATE 10-15-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1502' FWL & 2491' FSL (NE/SW)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	Subsequent Report of:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/> STATUS REPORT	

5. LEASE
U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
56-29

10. FIELD OR WILDCAT NAME
CHAPITA WELLS FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 29, T9S, R23E

12. COUNTY OR PARISH UINTAH 13. STATE UTAH

14. API NO.
43-047-31030

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5122' NATURAL GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 11-16-81: COMPLETION UNIT ON LOCATION 11-03-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Kathy Peterson TITLE ENG CLERK DATE 11-16-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLIC.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

5. LEASE DESIGNATION AND SERIAL NO.

U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

56-29

10. FIELD AND POOL, OR WILDCAT

~~CHAPITA WELLS~~ ^{natural} Buttes

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 29, T9S, R23E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1502' FWL & 2491' FSL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

43-047-31030 | 7-12-81

15. DATE SPUNDED

Dry 8-5-81

RT 8-13-81

16. DATE T.D. REACHED

9-3-81

17. DATE COMPL. (Ready to prod.)

11-17-81

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5122' GL

19. ELEV. CASINGHEAD

5122' GL

20. TOTAL DEPTH, MD & TVD

7910'

21. PLUG, BACK T.D., MD & TVD

7871'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

→ ALL

ROTARY TOOLS

ALL

CABLE TOOLS

NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7840'-7103' Wasatch

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE-ELECTRIC AND OTHER LOGS RUN

(DLL) (CNL, W/GR & Caliper), GR, CBL, CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		164'	17 1/4"	250 sx class "G" cmt	None
8 5/8"	24.0#	2180'	11"	150 sx class "G" cmt	None
4 1/2"	11.6#	7910'	7 7/8"	1760 sx 50-50 pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	7859.51'	6997'

31. PERFORATION RECORD (Interval, size and number)

7840-42' 7422'-24'
7825-27' 7414'-16'
7661-63' 7103'-15'
7622-24'
7613-15' 32 holes Total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7840'-7103'	Ttl fluid 64,000 gals, treated 51,800 gals, 114,000 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

WELL UNABLE TO PRODUCE

SHUT IN

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. Ball

TITLE

DISTRICT ENGINEER

DATE

12/2/81

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																																												
38. GEOLOGIC MARKERS																																															
			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 40%;">NAME</th> <th style="width: 20%;">MEAS. DEPTH</th> <th style="width: 20%;">TOP</th> <th style="width: 20%;">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>Uinta</td> <td>Surface</td> <td></td> <td></td> </tr> <tr> <td>Green River</td> <td>1542'</td> <td></td> <td></td> </tr> <tr> <td>H</td> <td>2909'</td> <td></td> <td></td> </tr> <tr> <td>J</td> <td>3558'</td> <td></td> <td></td> </tr> <tr> <td>M</td> <td>4067'</td> <td></td> <td></td> </tr> <tr> <td>Wasatch</td> <td>4484'</td> <td></td> <td></td> </tr> <tr> <td>Peters Pt</td> <td>4484'</td> <td></td> <td></td> </tr> <tr> <td>Chapita</td> <td>5014'</td> <td></td> <td></td> </tr> <tr> <td>Buck Canyon</td> <td>5574'</td> <td></td> <td></td> </tr> <tr> <td>Island Zone</td> <td>6497'</td> <td></td> <td></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH	Uinta	Surface			Green River	1542'			H	2909'			J	3558'			M	4067'			Wasatch	4484'			Peters Pt	4484'			Chapita	5014'			Buck Canyon	5574'			Island Zone	6497'		
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**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1502' FWL & 2491' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
56-29

10. FIELD OR WILDCAT NAME
CHAPITA WELLS FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 29, T9S, R23E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-31030

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5122' NATURAL GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) WELL STATUS REPORT	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 12-15-81: COMPLETION REPORT FILED, SHUT IN PENDING FURTHER EVALUATION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson TITLE ENG CLERK DATE DEC 15, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 13, 1982

Belco Petroleum Corporation
P. O. Box X
Vernal, Utah 84078

Re: Well No. Duck Creek #32-17GR
Sec. 17, T. 9S, R. 20E
Uintah County, Utah

Well No. Chapita Wells Unit #56-29
Sec. 29, T. 9S, R. 23E
Uintah County, Utah

Well No. Summit 1-4
Sec. 4, T. 1N, R. 7E
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 9-16-81, 12-2-81, and 9-22-81, from above referred to wells, indicates the following electric logs were run: DLL, CNL, GR W/Caliper, GR-CBL-CLL-- Chapita #56-29, DLL, CNL, W/GR & Caliper, GR, CBL, CCL-- Summit 1-4, Dipmeter to 8135', Caliper, DLL, SONIC, GAMMA, CNL & FDC. As of today's date, this office has not received these logs: Duck Creek #32-17GR, GR-CBL-CLL-- Chapita #56-29, GR, CBL, CCL-- Summit 1-4, Dipmeter to 8135', Caliper.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cari Furse
Clerk Typist

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1502' FWL & 2491' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>WELL STATUS REPORT</u>	

5. LEASE
U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
56-29

10. FIELD OR WILDCAT NAME
CHAPITA WELLS

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC 20, T9S, R23E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-0473-1030

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5122' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 1-15-82: SHUT IN PENDING FURTHER EVALUATION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Kuleva TITLE ENG CLERK DATE Jan 5, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1502' FWL & 2491' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

WELL STATUS REPORT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 2-15-82: SHUT IN PENDING FURTHER EVALUATION

5. LEASE
U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
56-29

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 29, T9S, R23E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-31030

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5122' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
FEB 17 1982

DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Kathy Knutson TITLE ENG CLERK DATE FEB 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

POOR COPY

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1502' FWL & 2491' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE U-0337	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	
8. FARM OR LEASE NAME	
9. WELL NO. 56-29	
10. FIELD OR WILDCAT NAME CHAPITA WELLS	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA SEC 29, T. 20 S., R. 23 E.	
12. COUNTY OR PARISH UINTAH	13. STATE UTAH
14. API NO. 43-047-3000	
15. ELEVATIONS (SHOW DF, XDB, AND WD) 5122' NAT. GL	

REQUEST FOR APPROVAL TO:	TEST WATER SHUT-OFF <input type="checkbox"/>	SUBSEQUENT REPORT OF:	<input type="checkbox"/>
	FRACTURE TREAT <input type="checkbox"/>		<input type="checkbox"/>
	SHOOT OR ACIDIZE <input type="checkbox"/>		<input type="checkbox"/>
	REPAIR WELL <input type="checkbox"/>		<input type="checkbox"/>
	PULL OR ALTER CASING <input type="checkbox"/>		<input type="checkbox"/>
	MULTIPLE COMPLETE <input type="checkbox"/>		<input type="checkbox"/>
	CHANGE ZONES <input type="checkbox"/>		<input type="checkbox"/>
	ABANDON* <input type="checkbox"/>		<input type="checkbox"/>
(other)	WELL STATUS REPORT <input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 3-15-82: SHUT IN PENDING FURTHER EVALUATION

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Knutson TITLE Eng Clerk DATE March 4 5 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Belco Development Corporation

Belco

March 15, 1982

Mr. E. W. Gynn-District Engineer
United States Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RE: MONTHLY WELL STATUS REPORTS

Dear Sir,

Attached are the Monthly Well Status Reports for the following wells all located in Uintah County, Utah:

Stagecoach Unit 20-7	Natural Buttes 47-27B
Chapita Wells 59-18	Chapita Wells 56-29
Duck Creek 9-16GR	Duck Creek 31-16GR
Chapita Wells 1-4 Fed	Chapita Wells 1-5 Fed
Brennan Bottoms 1-15	Chapita Wells 52-33
East Bench 1-23 Fed	Duck Creek 60-29
Duck Creek 20-9GR	Duck Creek 4-17
Natural Buttes 39-28B	Natural Buttes State 1-32G (Copy to the State only)

Sincerely,

Kathy Knutson
Kathy Knutson
Engineering Clerk

RECEIVED
MAR 17 1982

/kk
attachments
cc: ~~Division~~ of Oil, Gas & Mining
GEN-Houston
File

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other _____

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1502' FWL & 2491' FSL
AT SURFACE: Same
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
56-29

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 29, T9S, R23E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-31030

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5122' NAT GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) WELL STATUS REPORT	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 4-15-82: SHUT IN PENDING FURTHER EVALUATION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct _____

SIGNED Kathy Knutson TITLE ENG CLERK DATE APRIL 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1502' FWL & 2491' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	WELL STATUS REPORT	<input type="checkbox"/>

5. LEASE
U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
56-29

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 29, T9S, R23E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-31030

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5122' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 5-15-82: SHUT IN PENDING FURTHER EVALUATION

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED K. Krutson TITLE ENG CLERK DATE MAY 14, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1502' FWL & 2491' FSL
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH:

5. LEASE
U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
56-29

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 29, T9S, R23E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-31030

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5122 NAT GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)		WELL STATUS REPORT	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 6-15-82: MOUNTAIN FUEL WORKING ON HOOKUP

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Harry Knutson* TITLE ENG CLERK DATE JUNE 15, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1502' FWL & 2491' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>WELL STATUS REPORT</u>		

5. LEASE
U-0337

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.
56-29

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SECTION 29, T9S, R23E

12. COUNTY OR PARISH
UINTAH

13. STATE
UTAH

14. API NO.
43-047-31030

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5122' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 7-13-82: Mountain Fuel Company has completed the sales line connection. Currently well is shut in waiting for Initial Production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Kathy Kusterson TITLE ENG CLERK DATE JULY 13, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SIGW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1502' FWL & 2491' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

(other) INITIAL PRODUCTION

5. LEASE U-0337	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	
8. FARM OR LEASE NAME	
9. WELL NO. 56-29	
10. FIELD OR WILDCAT NAME	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 29, T9S, R23E	
12. COUNTY OR PARISH UINTAH	13. STATE UTAH
14. API NO. 43-047-31030	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5122' NAT GL.	

RECEIVED

JUL 20 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was turned to production at 2:20 p.m., July 25, 1982.
Purchaser was Mountain Fuel Supply Co, 211 MCF, 4/64 ch, TP-2974,
CP-3024, STAT 7.7, DIFF 2.7. All future reports on this well
will be carried on production form 9-329.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: Larry Krutson TITLE ENG CLERK DATE JULY 16, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>BELCO DEVELOPMENT CORPORATION</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. BOX X, VERNAL, UTAH 84078</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>NE/SW</u></p> <p>14. PERMIT NO. 15. ELEVATIONS (Show whether DF, WT, GR, etc.) <u>43-047-31030</u></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <u>U-0337</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME <u>CHAPITA WELLS UNIT</u></p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO. <u>56-29</u></p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA <u>SEC 29, T9S, R23E</u></p> <p>12. COUNTY OR PARISH 13. STATE <u>UINTAH UTAH</u></p>
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>RESUMPTION OF PRODUCTION</u>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WILL ADVISE YOU THAT THE ABOVE WELL HAS BEEN RETURNED TO SALES AFTER BEING SHUT IN FOR 90 OR MORE DAYS. ORAL NOTICE OF RESUMED PRODUCTION WAS CALLED TO BENNA WITH THE BLM, VERNAL DISTRICT ON THIS DATE. PRODUCTION ACTIVITIES WERE RESUMED ON NOVEMBER 12, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krutson TITLE ENGINEERING CLERK DATE 11-13-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. ●(801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

● BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. NO101
Report Period (Month/Year) 1 / 87
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X CHAPITA WELL U 45-25 4304730612 04905 09S 22E 25	WSTC	✓			
X CHAPITA WELL U 47-30 4304730614 04905 09S 23E 30	WSTC	✓			
X CHAPITA WELL U 48-19 4304730615 04905 09S 23E 19	WSTC	✓			
X CHAPITA WELL U 49-25 4304730702 04905 09S 22E 25	WSTC	✓			
X CHAPITA WELL U 52-33 4304730712 04905 09S 23E 33	WSTC	✓			
X CHAPITA WELL U 58-19 4304730827 04905 09S 23E 19	WSTC	✓			
X CHAPITA WELL U 56-29 4304731030 04905 09S 23E 29	WSTC	✓			
X CWU 220-10 4304731154 04905 09S 22E 10	WSTC	✓			
X CWU 219-15 4304731155 04905 09S 22E 15	WSTC	✓			
X CWU 217-23 4304731157 04905 09S 22E 23	WSTC	✓			
X CWU 224-10 4304731218 04905 09S 22E 10	WSTC	✓			
X CWU 225-2 4304731305 04905 09S 22E 2	WSTC	✓			
X CWU 232-15 4304731309 04905 09S 22E 15	WSTC	✓			
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____
 _____ Telephone _____
 Authorized signature

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico



access road.

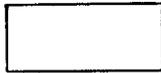
access road



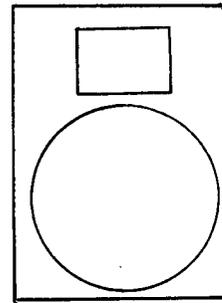
emergency pit



dehydrator

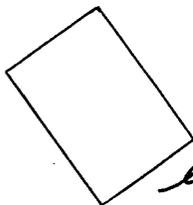


separator



tank & pit w/
fence
hermed.

○ well head.



emergency pit

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0337	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84078		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1502' FWL & 2491' FS1 NE/SW		8. FARM OR LEASE NAME	
14. PERMIT NO. 43 047 31030		9. WELL NO. 56-29	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5122 NAT GL		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 29, T9S, R23E	
		12. COUNTY OR PARISH UINTAH	13. STATE UTAH

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED BACK TO PRODUCTION 5-26-90 AFTER BEING SHUT IN 88 DAYS.

OIL AND GAS	
DRN	RJE
JRB	GLH
DTS	SLS
1-DmE ✓	
2- MICROFILM ✓	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE PRODUCTION FOREMAN DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-0337
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements* See also space 17 below.) At surface: 1502' FWL & 2491' FSL NE/SW		8. FARM OR LEASE NAME
14. PERMIT NO. 43 047 31030	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5122 NAT GL	9. WELL NO. 56-29
		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 29, T9S, R23E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Closely state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED BACK TO PRODUCTION 11-6-90 AFTER BEING SHUT IN OVER 90 DAYS.

18. I hereby certify that the foregoing is true and correct

SIGNED Carl Hatch TITLE PRODUCTION ANALYST DATE 11-8-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUBMIT IN TRIPlicate*
(Other copies to be filed on
reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)</small></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-0337</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		<p>6. IF INCLAP. ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR ENRON OIL & GAS COMPANY</p>		<p>7. UNIT AGREEMENT NAME CHAPIA WELLS UNIT</p>
<p>3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84078</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1502' FWL & 2491' FSL NE/SW</p>		<p>9. WELL NO. 56-29</p>
<p>14. PERMIT NO. 43 047 31030</p>		<p>10. FIELD AND POOL, OR WILDCAT</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5122 NAL GL</p>		<p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC 29, T9S, R23E</p>
		<p>12. COUNTY OR PARISH UINTAH</p>
		<p>13. STATE UTAH</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>ANNUAL STATUS REPORT</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

UNECONOMICAL TO PRODUCE

RECEIVED
FEB 04 1992
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
 SIGNED Carol Hatch TITLE PRODUCTION ANALYST DATE 2-3-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

ENRON
Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

RECEIVED

DEC 10 1992

**DIVISION OF
OIL GAS & MINING**

December 7, 1992

Mr. Ed Forsman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: CHAPITA WELLS UNIT 56-29
LEASE: U-0337
NESW, SEC. 29, T9S, R23E
UINTAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Sundry notice describing the plugging and abandonment of the subject well and proposed reclamation of the road and location.

If further information is required, please contact this office.

Sincerely,



C.C. Parsons
District Manager

kc

cc: UOG&M
D. Weaver
T. Miller
J. Tigner - 2043
Vernal Office
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC 10 1992

1. Type of Well

Oil WELL Gas Well Other

2. Name of Operator

ENRON OIL & GAS COMPANY

DIVISION OF
OIL GAS & MINING

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1502' FWL - 2491' FSL (NE/SW)
SECTION 29, T9S, R23E

5. Lease Designation and Serial No.

U 0337

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 56-29

9. API Well No.

43-047-31020

10. Field and Pool or Exploratory Area

CHAPITA WELLS/WASATCH

11. COUNTY STATE

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input checked="" type="checkbox"/> ABANDONMENT
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company proposes to permanently abandoned the subject well as follows:

1. Set CIBP @ 7000'.
2. Spot 5 sx Class "G" cement on top of CIBP.
3. Perforate 4 squeeze hole @ 2230'.
4. Squeeze perforations (2230') w/50 sx Class "G" cement. Tag plug with tubing after letting cement set.
5. Set 10 sx Class "G" cement plug from 120' to surface.
6. Pump 120 sx Class "G" cement down 8-5/8" X 13-3/8" annulus.
7. Cut off wellhead and install dry hole marker per regulations.

NOTE: Enron Oil & Gas Company plans to reclaim the CWU 56-29 location in the Fall of 1993 per BLM specifications. Reclamation program will be submitted by Sundry Notice prior to proceeding with any reclamation activity.

14. I hereby certify that the foregoing is true and correct

SIGNED Daty Carlson TITLE Regulatory Analyst

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED BY THE STATE OF UTAH
DEC 10 1992
12:30 PM

ENRON
Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

May 25, 1993

Mr. Ed Forsman
Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: ABANDONMENT
CHAPITA WELLS UNIT 56-29
LEASE: U-0337
NE/SW, SEC. 29, T9S, R23E
UINTAH COUNTY, UTAH

Mr. Forsman:

Please find attached a Sundry Notice describing the permanent abandonment of the subject well.

If you have any questions or require additional information regarding this matter, please contact this office.

Sincerely,



C.C. Parsons
Division Operations Manager

JLS

cc: UOG&M
D. Weaver
A.C. Morris
J. Tigner - EB 2043
File

RECEIVED

JUN 02 1993

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals"

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
ENRON OIL & GAS COMPANY

3. Address and Telephone No.
P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1502' FWL - 2491' FSL (NE/SW)
SECTION 29, T9S, R23E

5. Lease Designation and Serial No.
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 56-29

9. API Well No.
43-047-31030

10. Field and Pool or Exploratory Area
CHAPITA WELLS/WASATCH

11. COUNTY STATE
UINTAH UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT	<input checked="" type="checkbox"/> ABANDONMENT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> ALTERING CASING
	<input type="checkbox"/> OTHER
	<input type="checkbox"/> CHANGE OF PLANS
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company permanently abandoned the subject well as follows:

1. Set CIBP @ 6578'.
2. Spotted 5 sx Class "G" cement on top of CIBP.
3. Perforated 4 squeeze holes @ 2230'.
4. Set 57 sx Class "G" cement plug in 4-1/2" casing and 4-1/2" X 8-5/8" annulus from 1930-2230'.
5. Cemented 4-1/2" casing and 4-1/2" X 8-5/8" annulus from 100' to surface w/120 sx Class "G" cement.
6. Cemented 8-5/8" X 13-3/8" annulus to surface w/100 sx ready mix.
7. Cut off wellhead and installed dry hole marker 5/18/93.
8. The location has been reclaimed and will be reseeded per BLM specifications.

RECEIVED

JUN 6 8 1993

DIVISION OF
LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct.
 SIGNED Jimmy Schmidt TITLE Engineering Clerk DATE 05/27/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.