

NATURAL GAS CORPORATION  
OF CALIFORNIA

85 South 200 East  
Vernal, Utah 84078  
(801) 789-4573

June 18, 1981

JUN 20

Mr. E. W. Guynn  
Geological Survey-Conservation Div.  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, UT 84104

DIVISION OF  
OIL, GAS & MINING

Mr. Michael T. Minder  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, UT 84116

Re: NGC #32-31 Federal  
Devil's Playground  
SW $\frac{1}{4}$  NE $\frac{1}{4}$  Section 31, T9S, R24E  
Uintah County, Utah

Gentlemen:

Enclosed are the following documents relating to drilling the above captioned well:

- 1) Application for Permit to Drill
- 2) Surveyor's Plat
- 3) Ten Point Drilling Plan
- 4) BOP and Pressure Containment Specifications
- 5) 13 Point Surface Use Plan

Your early consideration and approval of this application would be appreciated. Should you require additional information, please contact this office.

Sincerely,

  
Rick Canterbury  
Associate Engineer

/sr

Encls.

cc: Operations Supt.  
C. T. Clark  
E. R. Henry

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

5. LEASE DESIGNATION AND SERIAL NO.  
**U-9215**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**Devil's Playground**

8. FARM OR LEASE NAME  
**Federal**

9. WELL NO.  
**#32-31**

10. FIELD AND POOL, OR WILDCAT  
**Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 31, T9S, R24E**

12. COUNTY OR PARISH | 13. STATE  
**Uintah | Utah**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
**Natural Gas Corporation of California**

3. ADDRESS OF OPERATOR  
**85 South 200 East, Vernal, UT 84078, Tele: 801-789-4573**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface  
**2004' FNL, 1789' FEL, Section 31, T9S, R24E (SW $\frac{1}{2}$  NE $\frac{1}{2}$ )**  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
**22 miles east of Ouray, Utah**

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) **1789'**

16. NO. OF ACRES IN LEASE  
**555.00**

17. NO. OF ACRES ASSIGNED TO THIS WELL  
**320**

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH  
**8296'**

20. ROTARY OR CABLE TOOLS  
**Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5499'**

22. APPROX. DATE WORK WILL START\*  
**October 1, 1981**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48# H-40	80	To Surface
12-1/4"	8-5/8"	24# K-55	2000	600 Sacks <i>cement to surface</i>
7-7/8"	4-1/2"	11.6# N-80	8296	300 Sacks

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 7/8/81  
BY: M. J. Munder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Rick Canterbury* TITLE Associate Engineer DATE June 18, 1981  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

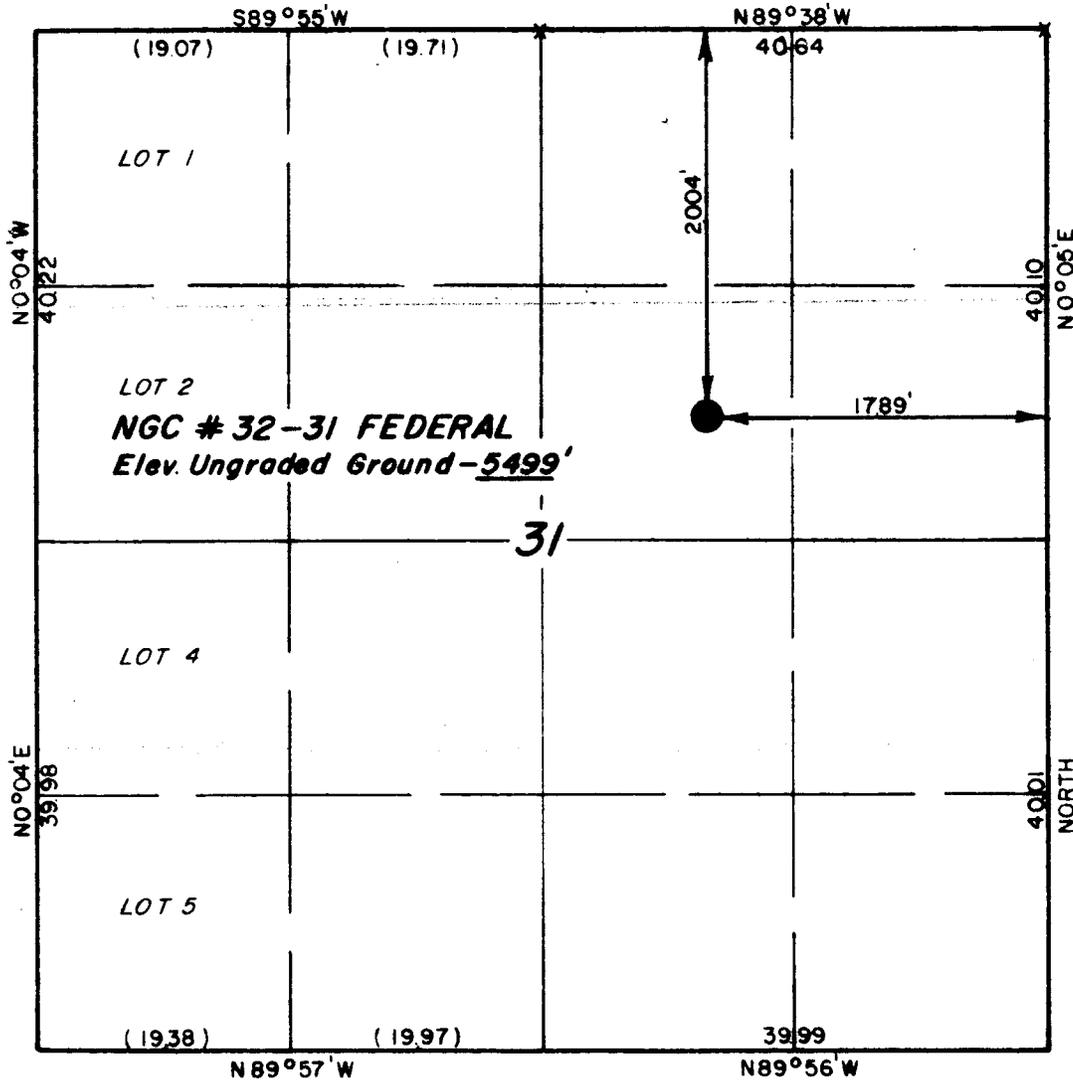
cc: USGS; Div. OG&M; Operations Supt.; CTClark; ERHenry

T9S , R24E , S.L.B.&M.

PROJECT

NATURAL GAS CORP OF CALIF.

Well location, *NGC # 32-31 FEDERAL*, located as shown in the SW 1/4 NE 1/4 Section 31, T9S, R24E, S.L.B.&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Steve Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4/24/81
PARTY DA RT FCO	REFERENCES GLO Plat
WEATHER Clear - Warm	FILE NATURAL GAS CORP OF CALIF.

X = Section Corners Located



10 Point Plan  
 Natural Gas Corporation of California  
 Devil's Playground Well #32-31  
 SW¼ NE¼ Section 31, T9S, R24E  
 Uintah County, Utah

- 1) Surface Formation: Uintah
- 2) Estimated formation tops and datum:

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Uintah	Surface	5511' KB
Green River	1033'	+4478'
Wasatch	4061'	+1450'
Top Mesaverde	5726'	- 215'
Buck Tonque	8018'	-2507'
Castlegate	8101'	-2590'
Mancos Shale	8296'	-2785'

- 3) Producing formation: Wasatch, Mesaverde and Castlegate.
- 4) Proposed Casing Program:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/Ft.</u>	<u>Setting Depth</u>	<u>Casing New/Used</u>
17-1/2"	13-3/8"	48#, H-40	80	New
12-1/4"	8-5/8"	24#, K-55	2000	New
7-7/8"	4-1/2"	11.6#, N-80	8296	New

- 5) A 3000 psi WP BOP system as described in the BOP and Pressure Containment Data (attached) will be installed and maintained from under the 8-5/8" surface casing. BOP system including the casing will be pressure tested to a minimum of 3000 psi for 30 mins. prior to drilling and will be mechanically checked daily during drilling operations.

- 6) Mud Program:

<u>Interval</u>	<u>Mud Weight lbs./gal.</u>	<u>Viscosity Sec/Qt</u>	<u>Fluid Loss ML/30 mins</u>	<u>Mud Type</u>
0-2000'	Clear Water	--	No Control	Water Gel
2000'-8296'	9.5	35	10cc/less	Brine

- 7) Auxiliary Equipment:

Upper Kelly cock, full opening stabbing valve, 2½" choke manifold, and pit level indicator.

- 8) Testing, Coring, Sampling and Logging:

- a. Testing: No drill stem tests are anticipated.
- b. Coring: None
- c. Sampling: Samples will be collected at 30' intervals from 2000' to 3300' and then on 10' intervals from 3300' to T.D.

d. Logging:

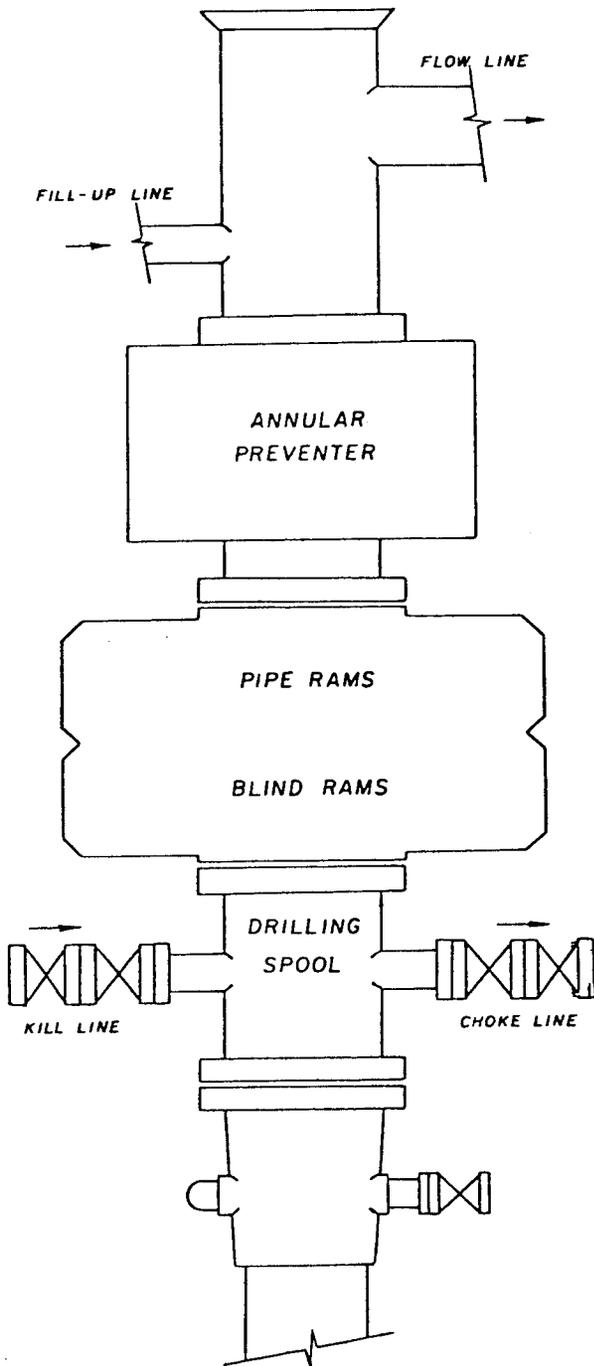
	<u>Type</u>	<u>Interval</u>
(1)	DIL w/GR	Surface to TD
(2)	BHC Sonic w/GR & Caliper & "F" Log Overlay	Surface to TD
(3)	CNL/FDC w/GR	Potential Pay Zones

Stimulation will be determined at the time of completion. A Sundry notice will be submitted prior to the commencement of operations.

- 9) Abnormalities: No abnormal temperatures, pressures, or other potential hazards are anticipated.
- 10) Drilling Schedule: Anticipated starting date is October 1, 1981, with the duration of operations to be 30 days.

NATURAL GAS CORPORATION  
OF  
CALIFORNIA  
BOP AND PRESSURE CONTAINMENT DATA

NGC Well #32-31 Federal



1. BOP equip shall consist of a double gate, hydraulically operated preventer with pipe & blind rams or two single ram type preventers, one equipped w/pipe rams, the other w/blind rams.
2. BOP's are to be well braced w/ hand controls extended clear of substructure.
3. Accumulator to provide closing pressure in excess of that required w/sufficient volume to operate all components.
4. Auxiliary equipment: Lower kelly cock, full opening stabbing valve, 2½" choke manifold, pit level indicator &/or flow sensors w/alarms.
5. All BOP equipment, auxiliary equipment stand pipe & valves & rotary hose to be tested to the rate pressure of the BOP's at time of installation & every 30 days thereafter. BOP's to be mechanically checked daily.
6. Modification of hook-up or testing procedure must be approved in writing on tour reports by wellsite representative.

NATURAL GAS CORPORATION OF CALIFORNIA

13 Point Surface Use Plan

for

Well Location

NGC #32-31 Devil's Playground

Section 31, T9S, R24E, SW $\frac{1}{4}$  NE $\frac{1}{4}$

Uintah County, Utah

1. EXISTING ROADS

See attached topographic map A.

To reach NGC well #32-31 in Section 31, T9S, R24E, proceed east from Vernal, Utah on U.S. Highway 40, 24 miles to the junction with State Highway 45. Go south on Highway 45, approximately 22 miles to Bonanza, Utah. At Bonanza go west on a gravel surfaced road for 3.8 miles, then south on a dirt road for 2.4 miles to the junction of this road and the proposed road.

No additional work is planned for the roads discussed above.

2. PLANNED ACCESS ROAD

See attached topographic map B.

The new access road will leave the existing road in the SW $\frac{1}{4}$  NE $\frac{1}{4}$  of Section 31 and travel approximately 50 feet east to the proposed location.

The access road will be constructed to the following standards:

- 1) Width - The running surface will be 18 feet and the total disturbance width including the ditches will not exceed 30 feet.
- 2) Maximum grade - 3%
- 3) Turnouts - None
- 4) Drainage designs - Ditches will be constructed on each side of the road, V-shaped, 1 foot deep at 3:1 slopes.
- 5) Location and size of culverts, major cuts and fills - None
  
- 6) Surfacing materials - None
- 7) Gates, cattleguards, or fence cuts - None
  
- 8) The proposed road has been flagged.

3. LOCATION OF EXISTING WELLS

The following wells are located within a 1 mile radius of the location site.

- 1) Water Wells - None
- 2) Abandoned Wells - None
- 3) Temporarily Abandoned Wells - None

- 4) Disposal Wells - None
- 5) Drilling Wells - None
- 6) Producing Wells - None
- 7) Shut-in Wells - None
- 8) Injection Wells - None
- 9) Monitoring or observation wells for other resources - None

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. (1) Tank batteries - none.  
(2) Production facilities - none.  
(3) Oil gathering lines - none.  
(4) Gas gathering lines - none.
- B. (1) In the event production is established, plans for a gas pipeline from this location to the existing gathering lines will be submitted under an amendment to this plan for approval. All petroleum production facilities are to be contained within the proposed location site. In the event that production of oil from this well is established, a berm will be constructed around the tank battery large enough to contain the contents of tanks.  
  
(2) Construction methods and materials - Production facilities will be placed on the proposed pad. Construction materials will come from the unused portion of the pad.  
  
(3) Livestock and wildlife protection - The evaporation pond will be fenced on all four sides and overhead wire with flagging installed, if there is oil in the pit.
- C. The rehabilitation of disturbed areas no longer required for the production of this well will be completed by backfilling, recontouring, topsoiling and seeding.

5. LOCATION AND TYPE OF WATER SUPPLY

See attached topographic map B.

Water will be purchased from American Gilsonite at Bonanza, Utah and hauled over the existing roads described in Item #1 to the proposed location.

6. SOURCE OF CONSTRUCTION METHODS

All construction materials for this location site and access road will be borrow materials, accumulated during construction of the location site. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

- 1) Cuttings, drilling fluids and produced fluids - A reserve pit will be constructed. The reserve pit will be approximately 10' deep and at least one-half of this depth shall be below the surface of the existing ground.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store nonflammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

Prior to the onset of drilling, a "stock tight" fence shall be installed on three sides of the reserve pit. This fence will be either (1) woven wire at least 28 inches high and within 4 inches of ground surface with two strands of barbed wire above the woven wire with 10-inch spacing, or, (2) at least five strands of barbed wire spaced, starting from the ground, at approximately 6-, 8-, 10-, 12-, and 12-inch intervals. At the completion of drilling operations, the fourth side of the reserve pit will be fenced and allowed to dry completely before the pit is backfilled. If there is oil on the pits, overhead wire and flagging will be installed on the pits.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

- 2) Sewage - A portable chemical toilet will be supplied for human waste.
- 3) Garbage - Trash cages will be on all locations and all trash will be removed to an authorized landfill.
- 4) Site Clean-up - Immediately after the rig is moved out, the area around the well site will be cleaned and all refuse placed in the burn pit.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See typical rig layout.

10. PLANS FOR RESTORATION OF THE SURFACE

Prior to construction of the location, the top 6 inches of soil material will be stripped and stockpiled. This will amount to approximately 1400 cubic yards of material that will be stockpiled.

If the well is producing, the platform and pit areas no longer required for the production of the well will be backfilled, recontoured, topsoiled and seeded.

If the well is abandoned, the entire disturbed area (including roads) will be restored by: (1) backfilling; (2) recontouring; (3) topsoiling; (4) seeding. Specifically: the platform highwall(s) and road fill(s) will be eliminated by moving all excavated material back in place. Restoration of the location and access road will begin within 90 days after completion of the well. The BLM representative will be notified prior to starting the rehabilitation operations.

The following seed mixture and methods for seeding will be used:

The seed mixture will be: as specified by the Bureau of Land Management at the time of abandonment.

Seed will be planted after September 1 and prior to ground frost; or seed will be planted after the frost has left and before May 15. All seed will be drilled on the contour at a depth of  $\frac{1}{4}$  to  $\frac{1}{2}$  inch. Slopes too steep or rocky for machinery will be broadcast and the seed hand raked into the soil. When broadcasting the seed, the rate per acre will be doubled.

The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

- 1) The proposed location and access road are on Federal land administered by the Bureau of Land Management.
- 2) The closest water is the White River approximately 2.0 miles to the south.
- 3) Bonanza, Utah is approximately 4 miles northeast of the site.
- 4) There are no known archaeological, historical, or cultural sites in the area of the proposed road or location.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Natural Gas Corporation of California  
85 South 200 East  
Vernal, UT 84078  
Attn: Rick Canterbury

Telephone: (801) 789-4573

13. CERTIFICATION

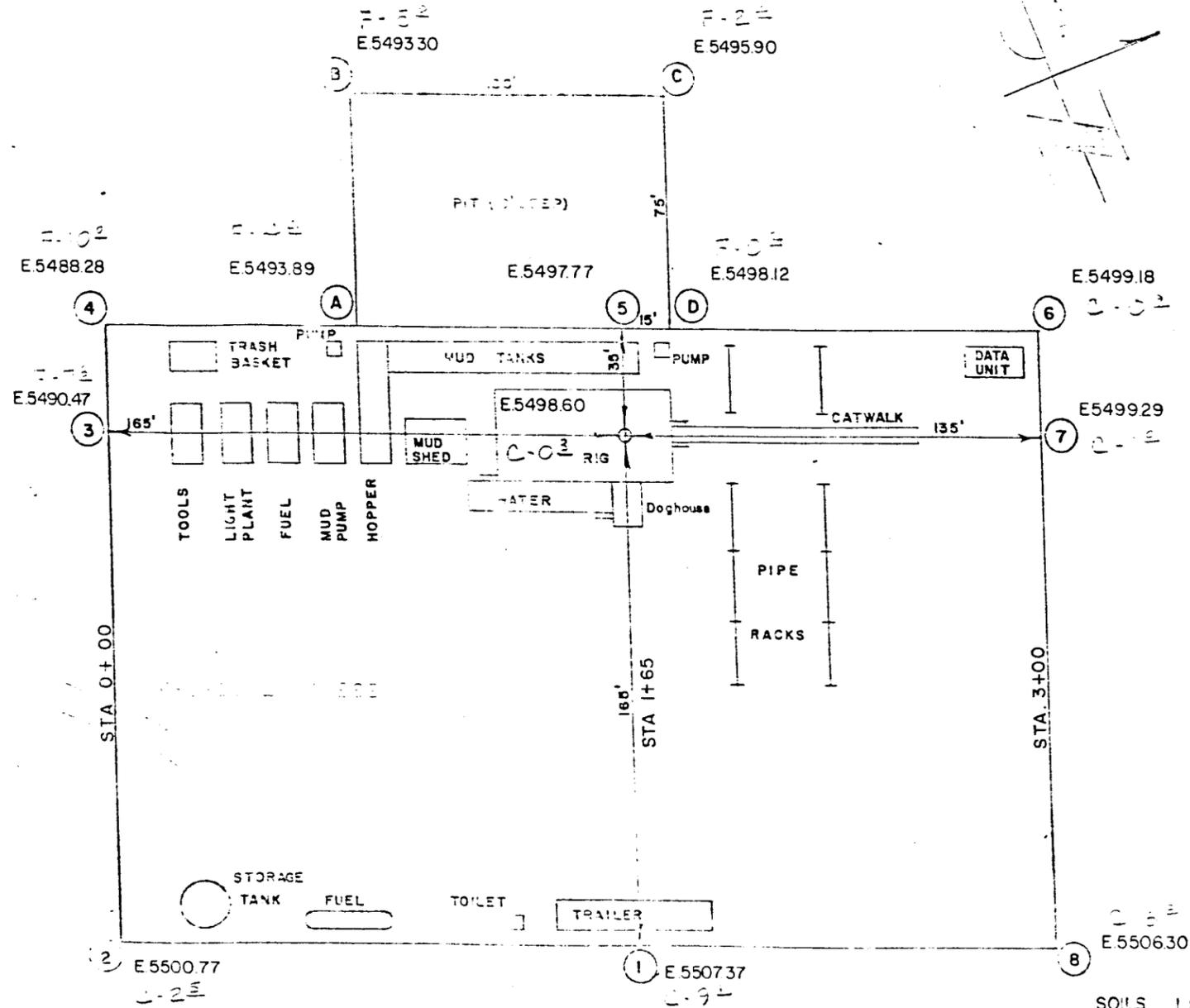
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Natural Gas Corporation of California and its contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

June 18, 1981

  
\_\_\_\_\_  
Rick Canterbury, Associate Engineer

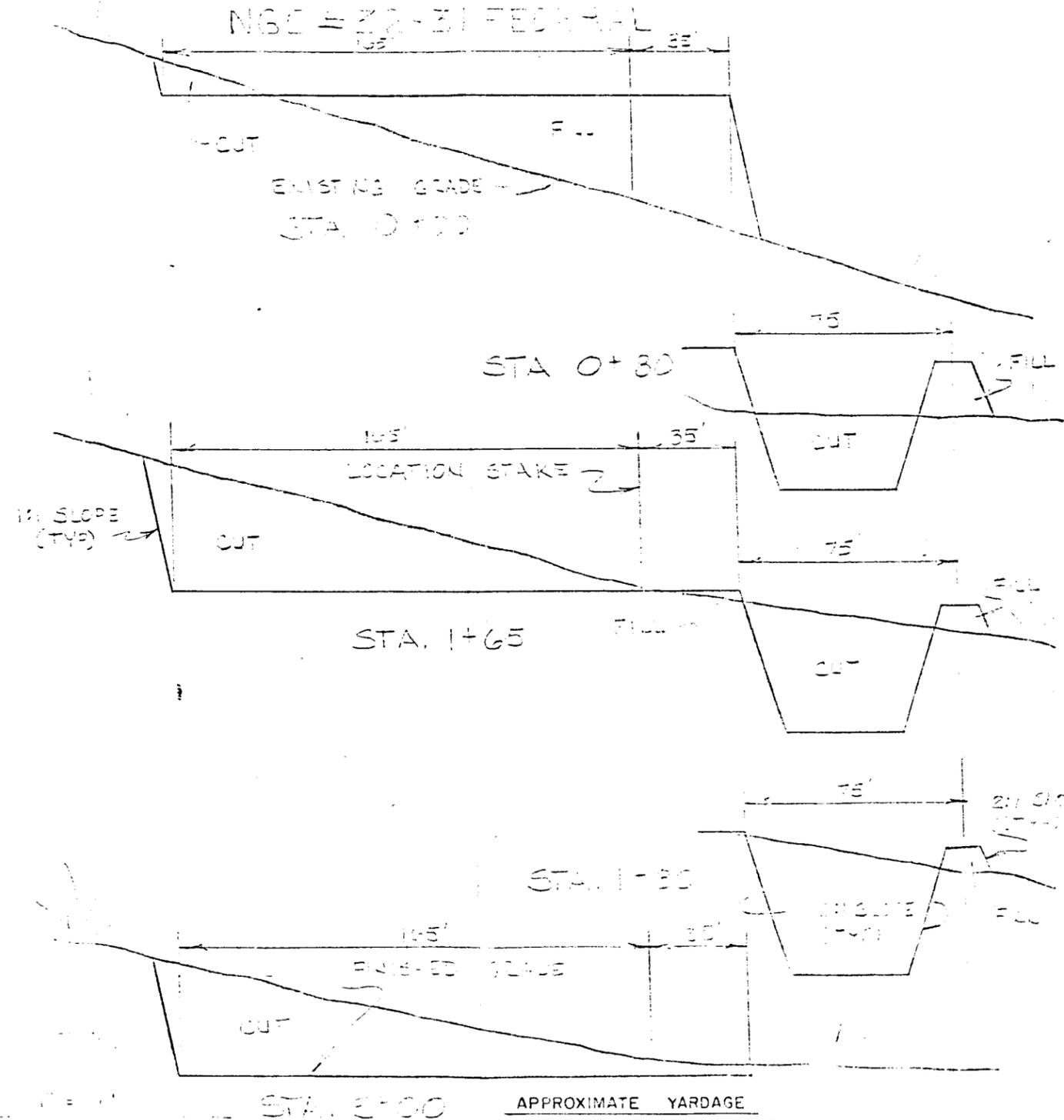
# NATURAL GAS CORP. OF CALIF.

SCALE: 1" = 50'



SOILS LITHOLOGY  
-NO SCALE-

C  
R  
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S  
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N  
S



Cubic Yards of Cut - 10,300  
Cubic Yards of Fill - 2,000

RURAL GAS CORP.  
OF CALIF.  
NGC # 32-31 FED

PROPOSED LOCATION

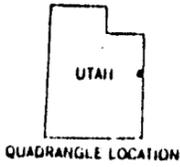
Topo. MAP "B"



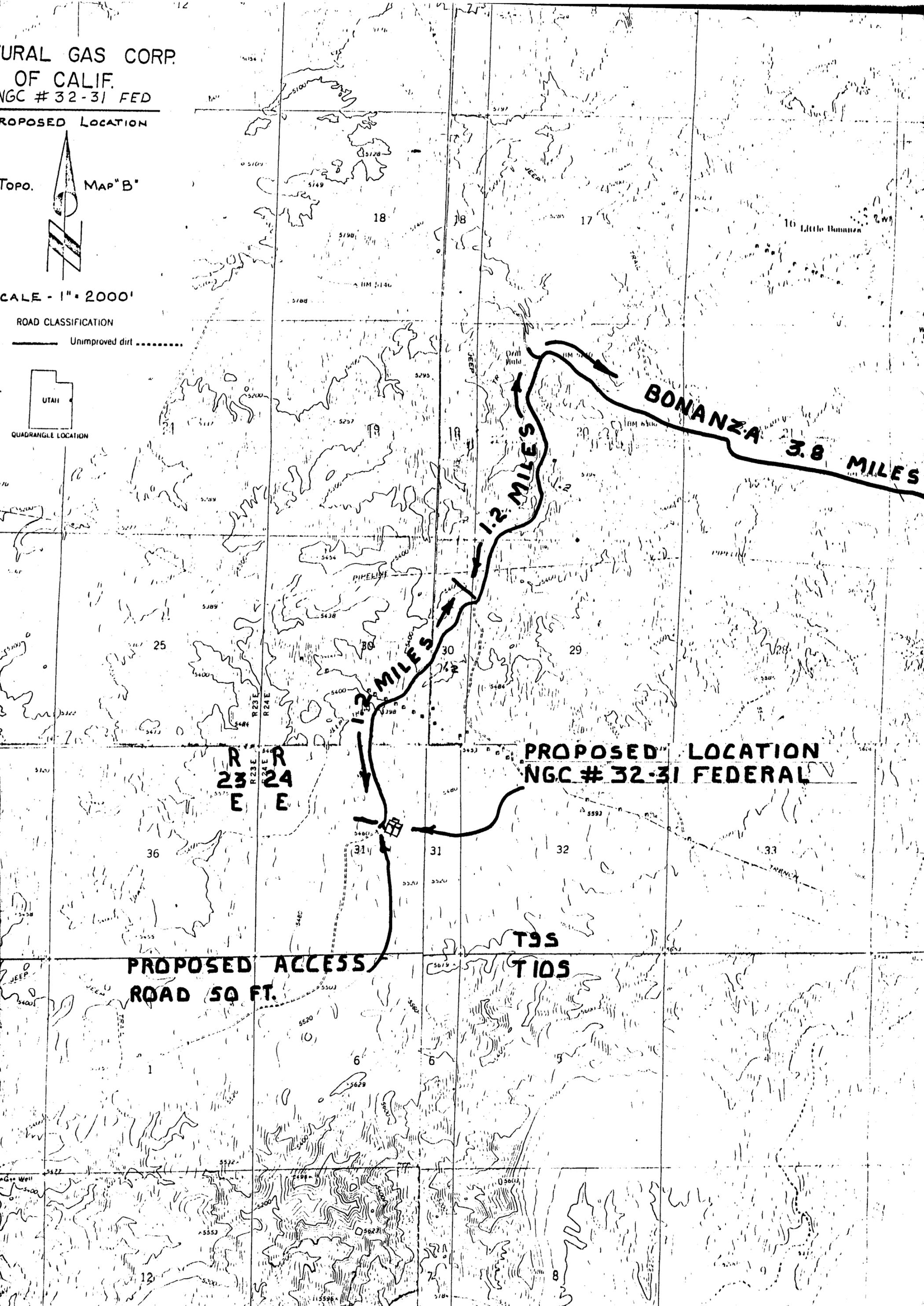
SCALE - 1" = 2000'

ROAD CLASSIFICATION

Unimproved dirt



QUADRANGLE LOCATION



BONANZA 3.8 MILES

1.2 MILES

1.2 MILES

PROPOSED LOCATION  
NGC # 32-31 FEDERAL

R 23 E  
R 24 E

PROPOSED ACCESS  
ROAD 50 FT.

T9S  
T10S

\*\* FILE NOTATIONS \*\*

DATE: July 8, 1981  
OPERATOR: Natural Gas Corp of Calif.  
WELL NO: Devils Playground Federal #32-31  
Location: Sec. 31 T. 9S R. 24E County: Montak

File Prepared:  Entered on N.I.D.:   
Card Indexed:  Completion Sheet:

API Number 43-047-31010

CHECKED BY:

Petroleum Engineer: M.J. Minder 7/8/81  
\_\_\_\_\_  
\_\_\_\_\_  
Director: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Administrative Aide: Unit Well, ok on boundaries  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

Bond Required:  Survey Plat Required:   
Order No. \_\_\_\_\_ O.K. Rule C-3   
Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site   
Lease Designation Feed Plotted on Map   
Approval Letter Written   
Hot Line  P.I.

July 9, 1981

Natural Gas Corporation of Calif.  
85 South 200 East  
Vernal, Utah 84078

RE: Well No. Devils Playground Federal #32-31  
Sec. 31, T. 9S, R. 24E,  
Kane County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31010.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

  
Michael T. Minder  
Petroleum Engineer

NTM/db  
CC: US&S

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER   
 SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Natural Gas Corporation of California

3. ADDRESS OF OPERATOR  
 85 South 200 East, Vernal, UT 84078, Tele: 801-789-4573

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 At proposed prod. zone

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 8296'

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 Rotary

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**RECEIVED**  
 AUG 14 1981

DIVISION OF  
 OIL, GAS & MINING

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24. SIGNED Rick Canterbury TITLE Associate Engineer DATE June 18, 1981  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY WJ Martin TITLE FOR E. W. GUYNN DISTRICT ENGINEER DATE AUG 13 1981  
 CONDITIONS OF APPROVAL, IF ANY:

cc: USGS; Div. OG&M; Operations Supt.; CTClark; ERHenry  
**NOTICE OF APPROVAL**

FLARING OR VENTING OF  
 GAS IS SUBJECT TO NTL 4-A  
 DATED 1/1/80

\*See Instructions On Reverse Side  
**CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY.**  
*State of UT*

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Natural Gas Corporation of California  
Project Type Gas Well  
Project Location 2004' FNL & 1789' FEL - Section 31, T. 9S, R. 24E  
Well No. 32-31 Lease No. U-9215  
Date Project Submitted June 22, 1981

FIELD INSPECTION Date July 29, 1981

Field Inspection Participants  
Greg Darlington USGS - Vernal, Utah  
Cory Bodman BLM - Vernal, Utah  
Rick Canterbury Natural Gas Corporation  
Bill Ryan Natural Gas Corporation  
David Stubbs Ross Construction

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning  
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 5, 1981  
Date Prepared

Gregory Darlington  
Environmental Scientist

I concur  
AUG 07 1981  
Date

W. J. Mauter FOR E. W. GYNN  
District Supervisor DISTRICT ENGINEER

Typing In July 31, 1981 Typing Out July 31, 1981

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR Telephone 789-4573  
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2004' FNL, 1789' FEL, Sec. 31,  
AT TOP PROD. INTERVAL: T.9S, R.24E (SW-NE)  
AT TOTAL DEPTH:

5. LEASE  
U-9215

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Devils Playground

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
NGC #32-31

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW NE  
Section 31, T.9S, R.24E

12. COUNTY OR PARISH | 13. STATE  
Uintah | Utah

14. API NO.  
43-047-31010

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5499'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Report of Spud		X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operator reports the spudding of this well at 7 p.m., November 2, 1981.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W<sup>m</sup> Ryan TITLE Petroleum Engr. DATE November 3, 1981  
W. A. Ryan

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

cc: USGS; Div. OG&M; DeGolyer; Enserch; Operations; ERHenry; CTCClark; SFurtado

Contractor Olsen Drilling Co. Top Choke 1/4"  
 Rig No. 2 Bottom Choke 3/4"  
 Spot SW-NE Size Hole 7 7/8"  
 Sec. 31 Size Rat Hole 7 7/8"  
 Twp. 9 S Size & Wt. D. P. 4 1/2" 16.60  
 Rng. 24 E Size Wt. Pipe --  
 Field Southman Canyon I. D. of D. C. 2 1/4"  
 County Uintah Length of D. C. 180'  
 State Utah Total Depth 6800'  
 Elevation 5499' ground Interval Tested 6740'-6800'  
 Formation Mesa Verde Type of Test Bottom Hole  
Conventional

Flow No. 1 30 Min.  
 Shut-in No. 1 60 Min.  
 Flow No. 2 120 Min.  
 Shut-in No. 2 60 Min.  
 Flow No. 3 -- Min.  
 Shut-in No. 3 -- Min.  
 Bottom Hole Temp. 164° F  
 Mud Weight 9.0  
 Gravity --  
 Viscosity 43

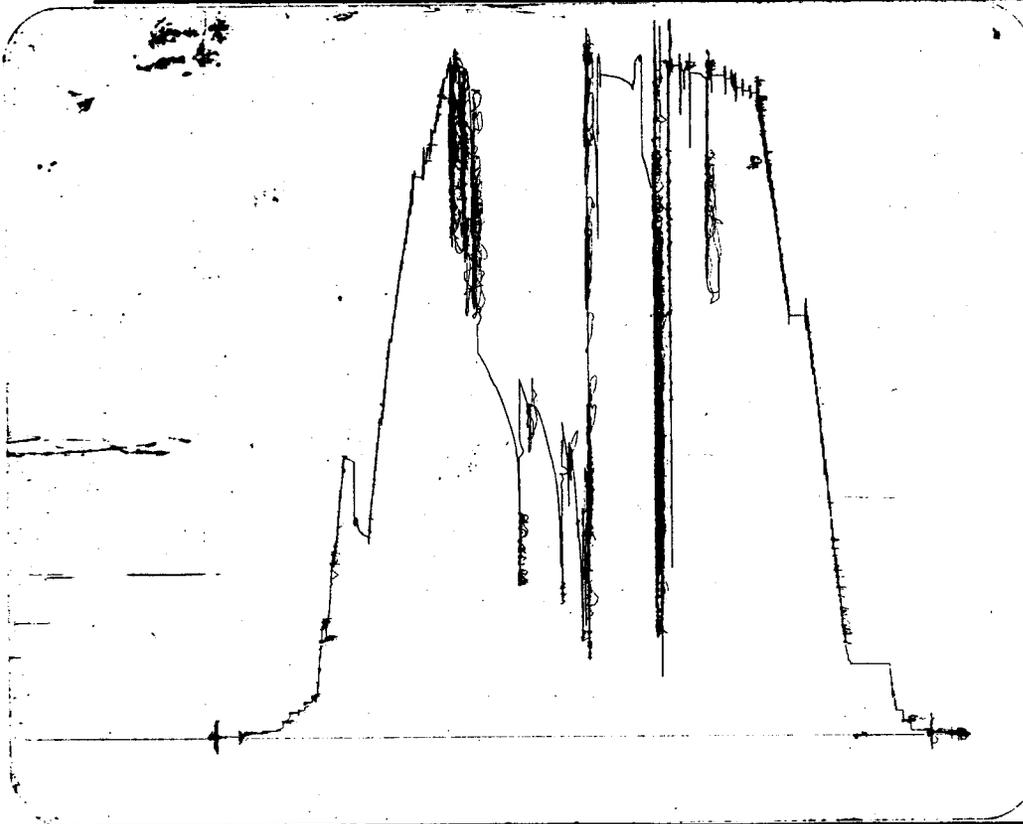
Tool opened @ 11:00

**Outside Recorder**

PRD Make Kuster AK-1  
 No. 3697 Cap. 3700 @ 6760'

	Press	Corrected
Initial Hydrostatic	A	3081
Final Hydrostatic	K	3070
Initial Flow	B	493
Final Initial Flow	C	2748
Initial Shut-in	D	3133
Second Initial Flow	E	374
Second Final Flow	F	646
Second Shut-in	G	1784
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist.: Rock Springs, Wyo.  
 Our Tester: Lance Sipma  
 Witnessed By: \_\_\_\_\_



Did Well Flow - Gas NO Oil NO Water NO  
 RECOVERY IN PIPE: 400' Mud = 4.0 bbl.

Top Sample R. W. : 0.06 @ 68° F = 160,000 ppm. Cl.  
 Middle Sample R.W.: 0.05 @ 64° F = 200,000+ ppm. Cl.  
 Bottom Sample R.W.: 0.05 @ 72° F = 200,000+ ppm. Cl.

**Blow Description:**

- 1st Flow: Tool opened with 1/2" underwater blow, increased to 3" in 15 minutes, decreased to surface blow at end of flow period. After shut-in, blow died in 10 minutes.
- 2nd Flow: Tool opened with surface blow, died in 5 minutes and remained thru flow period. After shut-in, no blow.

**\*MISRUN:** Tool kept sliding and plugging due to hole conditions.

Breakdown of shut-in pressures not practical for Horner extrapolations.

Operator Natural Gas Corporation of California Well Name and No. Devils Playground-Federal #32-31  
 Address See Distribution  
 Ticket No. 20315  
 Date 12-5-81  
 No. Final Copies 9  
 DST No. 1

RECEIVED  
 DEC 15 1981

DIVISION OF  
 OIL, GAS & MINING



# LYNES, INC.

## Sampler Report

Company Natural Gas Corporation of California Date 12-5-81  
Well Name & No. Devils Playground-Federal #32-31 Ticket No. 20315  
County Uintah State Utah  
Test Interval 6740' - 6800' DST No. 1

Total Volume of Sampler: 2100 cc.  
Total Volume of Sample: -- cc.  
Pressure in Sampler: -- psig  
Oil: -- cc.  
Water: -- cc.  
Mud: -- cc.  
Gas: -- cu. ft.  
Other: --

Sample R.W.: 0.05 @ 64°F = 200,000 ppm. Cl.

### Resistivity

Make Up Water \_\_\_\_\_ @ \_\_\_\_\_ of Chloride Content \_\_\_\_\_ ppm.

Mud Pit Sample R.W.: 0.06 @ 64°F of Chloride Content 160,000 ppm.

Gas/Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F

Where was sample drained \_\_\_\_\_ on location.

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.6

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. DESVR.  other SI Pending Comp.

2. NAME OF OPERATOR  
Natural Gas Corporation of California

3. ADDRESS OF OPERATOR  
85 South 200 East, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2004' FNL, 1789' FEL, SW 1/4 NE 1/4 Sec. 31, T.9S, R.24E  
At top prod. interval reported below  
At total depth

14. PERMIT NO. 43-047-31010 DATE ISSUED 7/9/81

5. LEASE DESIGNATION AND SERIAL NO.  
U-9215

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Devils Playground

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
#32-31

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 31, T.9S, T.24E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

15. DATE SPUNDED 11/2/81 16. DATE T.D. REACHED 1/26/82 17. DATE COMPL. (Ready to prod.) n/a 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 7789' GR 5499' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8375' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS—DIL w/GR and SP, BHC Sonic w/GR and F log overlays CNL/FDC w/GR 27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	2493	12-1/4	1162 sx	
4-1/2"	11.6	8373	7-7/8	750 sx 1st stage 450 sx 2nd stage	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		<u>S.I. Pending Completio</u>

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Geological Report to follow.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Wm Ryan TITLE Petroleum Engineer DATE 2/9/82  
William A. Ryan

\*(See Instructions and Spaces for Additional Data on Reverse Side)

2  
7



NATURAL GAS CORPORATION  
OF CALIFORNIA

85 South 200 East  
Vernal, Utah 84078  
(801) 789-4573  
February 10, 1982

Mr. E. W. Guynn  
Minerals Management Service  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, UT 84104

Director  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Mr. R. B. Edmundson  
P.O. Box 1707  
Denver, CO 80201

Mr. Richard Smith  
Enserch Exploration, Inc.  
Metrobank Bldg., Suite 1322  
Denver, CO 80202

Mr. Bob Gilmore  
DeGolyer & MacNaughton  
No. 1 Energy Square  
Dallas, TX 75206

Re: NGC #32-31 Federal  
Devils Playground Unit  
SW NE Section 31, T.9S, R.24E  
Uintah County, Utah

Gentlemen:

Attached are copies of Form 9-330, Well Completion or Recompletion Report and Log, for the above referenced well.

Yours truly,

*W<sup>m</sup> Ryan*

William A. Ryan  
Petroleum Engineer

/kh

Attachment

cc: Operations  
C. T. Clark  
E. R. Henry  
R. Boschee  
D. McGinley  
J. M. Kunz  
K. E. Reed  
S. Furtado  
I. Chai

**RECEIVED**  
FEB 24 1982

**DIVISION OF  
OIL, GAS & MINING**

CORE LABORATORIES, INC.  
*Petroleum Reservoir Engineering*  
DALLAS, TEXAS

CORE ANALYSIS REPORT

FOR

NATURAL GAS CORP. OF CALIF.

32-31 DEVIL'S PLAYGROUND UNIT  
DEVIL'S PLAYGROUND UNIT  
UINTAH, UTAH

**RECEIVED**  
MAR 29 1982

DIVISION OF  
OIL, GAS & MINING

**CORE LABORATORIES, INC.**  
*Petroleum Reservoir Engineering*  
 DALLAS, TEXAS

PAGE 1

NATURAL GAS CORP. OF CALIF.  
 32-31 DEVIL'S PLAYGROUND UNIT  
 DEVIL'S PLAYGROUND UNIT  
 UINTAH, UTAH

DATE : 30-JAN-82  
 FORMATION : MESA VERDE/WASATCH  
 DRLG. FLUID: WATER BASE MUD  
 LOCATION : SW NE SEC 31-9S-24E

FILE NO : 3804-6264  
 ANALYSTS : J.C.  
 ELEVATION: 5499 GR

SIDEWALL CORE ANALYSIS

SAMPLE NUMBER	DEPTH	PERM K <sub>a</sub> MAXIMUM	POR. FLD	FLUID OIL	SATS. WTR	GRAIN DEN	DESCRIPTION
1	6858.0	3.0	22.3	0.0	79.5	2.75	SS, GY FG-SLT LMY
2	6955.0						NOT SUITABLE FOR ANALYSIS--SS, GY FG SL/LMY
3	6956.0			0.0		2.57	SS, GY FG-SLT LMY **
4	7060.0			0.0		2.69	SLTST, BRN SHY **
5	7149.0						NOT SUITABLE FOR ANALYSIS--SHALE
6	7224.0	<0.1	13.3	0.0	85.7	2.73	SLTST, GY SL/LMY
7	7371.0			0.0		2.61	SS, GY VFG **
8	7448.0			0.0		2.89	SS, BRN VFG-SLT **
9	7494.0						NOT SUITABLE FOR ANALYSIS--MUD
10	7520.0	<0.1	14.7	0.0	82.3	2.41	SS, BRN VFG-SLT V/LMY
11	7545.0	1.0	18.5	0.0	76.7	2.69	SS, GY M-FG SL/LMY
12	7678.0			0.0		2.94	SS, GY M-FG **
13	7856.0						NOT SUITABLE FOR ANALYSIS--MUD
14	7924.0						NOT SUITABLE FOR ANALYSIS--MUD
15	8174.0	2.0	17.4	0.0	74.2	2.78	SS, GY M-VFG V/LMY
16	8282.0			0.0		2.50	SS, GY FG-SLT V/LMY **
17	8315.0			0.0		2.31	SS, GY F-VFG V/SHY **

\*\* FLUID SATURATION ARE % BULK VOLUME.

GRAIN DENSITY MEASUREMENTS PERFORMED ON

RETORTED SAMPLES BY DIRECTION OF CLIENT.

## PROPOSED ACTION

Natural Gas Corporation of California plans to drill the Devil's Playground well #32-31, an 8296' gas test of various formations. At the onsite it was decided to route the access road around the reserve pits and north side of the pad, thus avoiding a blind corner at the southwest of the pad. This would require about 400' of new access. A pad 200' x 300' and a reserve pit 75' x 100' are proposed for the location.

## RECOMMENDED APPROVAL CONDITIONS

The Operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations
2. Lease stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report



East View NGCC  
32-31-9-24

FIELD NOTES SHEET

Date of Field Inspection: July 29, 1981  
Well No.: # 32-31. Devils Playground  
Lease No.: U-9215

Approve Location:

Approve Access Road: Revised

Modify Location or Access Road: Route road around the pad to the North to both maintain grade and avoid a blind corner to the SW 400' new access required for this.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Very little topsoil on the location.

Diluvial operation in the immediate area are considerable.  
Several are visible. Near Little Boranga.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
6 DM 2.3.A							1, 2, 4, 6	7-29-1981	
Public health and safety									
Unique characteristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



# United States Department of the Interior

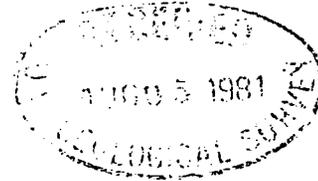
IN REPLY REFER TO

T & R  
U-802

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 South 500 East  
Vernal, Utah 84078

August 4, 1981

Ed Guynn, District Engineer  
USGS, Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104



Re: Natural Gas Corporation  
of California  
Well #23-21 Sec 21, T8S R22E  
Well #34-27 Sec 27, T8S R22E  
Well #23-20 Sec 20, T9S R24E  
Well #32-31 Sec 31, T9S R24E

Dear Sir:

A joint filed examination was made on July 29, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following revisions and stipulations.

1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road right-of-ways will not be allowed. The maximum width of access pads (both existing and planned) will be 30 feet total disturbed area. Roads will be crowned and properly maintained. Turn-outs will not be required.
3. The BLM will be notified at least 24 hours prior to any construction.
4. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained in trash cages and hauled to an approved disposal site.
5. A wire mesh or net type of fence, topped with at least one strand of barbed wire, will be used around the reserve pits.
6. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seed-ing and restoration requirements.



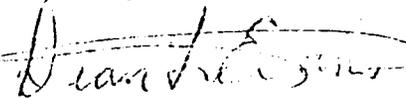
7. It was agreed to by all parties present that the applied for dimensions are adequate to handle all drilling and fracturing operations.
8. The following amounts of topsoil will be stockpiled between reference corners #6 and #7. At well #23-21 8 inches, at well #34-27 6 inches, at well #32-31 4 inches of topsoil.
9. At well #23-~~30~~ the top 4 inches of topsoil will be stockpiled between reference corners #7 and #8.
10. Well #23-21 was rotated 20°.

A cultural resource clearance has been conducted on all the above referenced wells. No cultural materials were found.

The proposed activities do not jeopardize listed, threatened or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans  
Area Manager  
Bookcliffs Resource Area

cc:  
USGS, Vernal

*Aug*

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH  
 TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH  
 SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 11-9215

OPERATOR: NATURAL GAS CORP OF CALIFORNIA WELL NO. # 32-31

LOCATION: C 1/2 SW 1/2 NE 1/2 sec. 31, T. 9S., R. 24E, SLM  
UINTAH County, UTAH

1. Stratigraphy:	UINTAH	SURFACE
	GREEN RIVER	1033'
	WASATCH	4061'
	TOP MESA VERDE	4726'
	CASTLEGATE	8101'
	MANCOS SHALE	8296'
	<u>TD</u>	<u>8296'</u>

2. Fresh Water:  
 FRESH WATER THROUGHOUT THE UINTAH FM.  
 USEABLE SALINE WATER IN PARTS OF THE GREEN RIVER FM.

3. Leasable Minerals:  
 OIL SHALE WILL OCCUR IN GREEN RIVER FM.  
 MAHALANY ZONE SHOULD OCCUR AT ~ 2100'.

4. Additional Logs Needed: ADEQUATE



5. Potential Geologic Hazards: NONE EXPECTED

6. References and Remarks: CASHION OPEN FILE 1969

Signature: *Dennis R. ...* Date: 7-13-81

RECEIVED

10470

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

DIVISION OF OIL  
GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Hiko Bell Mining & Oil Company

3. ADDRESS OF OPERATOR  
P.O. Drawer A B, Vernal, Utah 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2004' FNL, 1789' FEL, SW $\frac{1}{4}$  SE $\frac{1}{4}$ -S. 31  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
U-9215

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Dirty Devil

8. FARM OR LEASE NAME  
Federal

9. WELL NO.  
32-31

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 31, T 9 S- R 24 E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-31010

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5499 GL, 5513 KB

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Complete	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Copy of Form 9-330 is attached hereto. Propose to complete well in Mesaverde Formation. Propose to run cement bond log & perforate 8263-65, 8253, 8218-19, 8212-13, 8199-8200, 8174-77, 8166, 8143-47 w/ 2 shots per foot. Plan to frac well down casing with 30,000# of 20-40 mesh sand and 8000,000 SCF Nitrogen.

Propose to commence completion work as soon as approval is obtained.

Note:  
Federal approval of this action must be obtained prior to performing work.

ACCEPTED  
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/15/84  
BY: John R. Daja Set @

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: Robert L. Carney TITLE: Manager, Exploration DATE: August 8, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

State of California, Div. of Oil, Gas & Mining

Form 3160-8  
(November 1983)  
(Formerly 9-1123)

(Submit in triplicate to appropriate  
BLM District Office)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease **RECEIVED**

STATE OFFICE:  
SERIAL NO.: U-9215

and hereby designates

NAME: Hiko Bell Mining and Oil Company  
ADDRESS: 3 West Main Building, Drawer AB  
Vernal, Utah 84078

**DIVISION OF OIL  
GAS & MINING**

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

T9S-R24E  
Sec. 31 Lots 1-4, S/2NE/4, E/2W/2, SE/4  
Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

NATURAL GAS CORPORATION OF CALIFORNIA

EVIDENCE OF AUTHORITY FOR ATTORNEY-IN-FACT  
IS FILLED IN U-46500 AND SUCH  
AUTHORITY IS STILL IN EFFECT.

C. T. Clark, Jr.  
(Signature of lessee)

C. T. Clark, Jr., Attorney-in-Fact  
4 Embarcadero Center, Suite 1400  
San Francisco, CA 94111

August 7, 1984

(Date)

(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE:  
SERIAL NO.: U-9215

and hereby designates

NAME: Hiko Bell Mining and Oil Company

ADDRESS: Zions First National Bank Building, 3 West Main St., Vernal Utah, 84078

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 9 South, Range 24 East

Section 31: Lots 1, 2, 3, 4 and S/2 NE/4,  
and E/2 W/2 and SE/4  
Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

ENSERCH EXPLORATION, INC.



(Signature of lessee)

G. R. BRYAN, ATTORNEY-IN-FACT

8/10/84

(Date)

1817 Wood St., Dallas, Texas 75201

(Address)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved,  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

7

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input type="checkbox"/> <b>CAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> U-9215
2. <b>NAME OF OPERATOR</b> Natural Gas Corporation of California		6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
3. <b>ADDRESS OF OPERATOR</b> 85 South 200 East, Vernal, UT 84078		7. <b>UNIT AGREEMENT NAME</b> Devils Playground
4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2004' FNL, 1789' FEL, SW $\frac{1}{4}$ NE $\frac{1}{4}$		8. <b>FARM OR LEASE NAME</b> Federal
14. <b>PERMIT NO.</b> 43-047-31010	15. <b>ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 1789' GR 5499'	9. <b>WELL NO.</b> #32-31
		10. <b>FIELD AND POOL, OR WILDCAT</b> Wildcat
		11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Section 31, T.9S., R.24E.
		12. <b>COUNTY OR PARISH</b> 13. <b>STATE</b> Uintah Utah

18. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Natural Gas Corporation of California reports the change of operator from Natural Gas Corporation of California to Hiko Bell Mining Company. Hiko Bell will be responsible for the drilling bond and plugging and abandoning of the subject well, if it is required. The Designation of Operator is on record with your office.

RECEIVED

AUG 16 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William A. Ryan TITLE Petroleum Engineer DATE Aug. 13, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

cc: BLM; Div. OG&M; PRoberts; RLangenwalter; Land; LJorgensen; EHadsell; Enserch

\*See Instructions on Reverse Side



EPS Resources Corporation

Kennedy Center  
10200 E. Girard Ave. Bldg. B. Suite 225  
Denver, Colorado 80231  
(303) 696-2654

November 12, 1986

RECEIVED  
NOV 14 1986

DIVISION OF  
OIL, GAS & MINING

Ms. Claudia L. Jones  
State of Utah Natural Resources  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

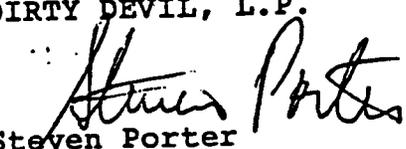
Dear Claudia:

As per our conversation, the Dirty Devil, L.P. is Operator of the Dirty Devil Unit. The Unit was formed August 17, 1984 when the Participating Area was approved for Unit well no. 22-27 on October 15, 1986.

The Dirty Devil, L.P. will be reporting production quantities as of November 1, 1986, for all wells within the unit. To expedite reporting of the Dirty Devil 11-29 well, enclosed are production reports for September and October. The well has been tested and is awaiting a pipeline. Production of the well is expected to commence in December.

Sincerely,

DIRTY DEVIL, L.P.

  
Steven Porter

SP/ng



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
UTAH STATE OFFICE  
324 SOUTH STATE, SUITE 301  
SALT LAKE CITY, UTAH 84111-2303

October 9, 1986

Dirty Devil, L.P.  
10200 East Girard Ave., Suite E225  
Denver, Colorado 80231

Re: Successor of Operator  
Dirty Devil Unit  
Uintah County, Utah

Gentlemen:

We received an indenture dated October 8, 1986, whereby Hiko Bell Mining and Oil Company resigned as Operator and Dirty Devil, L.P. was designated as Operator for the Dirty Devil Unit Agreement, Uintah County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of October 9, 1986. Please advise all interested parties of the change in unit operator.

Sincerely,

Howard A. Lemm  
Chief, Branch of Fluid Minerals

Enclosure

RECEIVED  
NOV 14 1986

DIVISION OF  
OIL, GAS & MINING



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
UTAH STATE OFFICE  
324 SOUTH STATE, SUITE 301  
SALT LAKE CITY, UTAH 84111-2303

IN REPLY REFER TO

3160  
(U-922)

October 15, 1986

Dirty Devil, L.P.  
10200 East Girard Ave.  
Suite E 225  
Denver, CO 80231

Re: Wasatch Formation Participating Area  
Dirty Devil Unit  
Uintah County, Utah

Gentlemen:

Your application of August 22, 1986, originally filed by Hiko Bell Mining and Oil Company, requests an Initial Wasatch Formation Participating Area "A" of 320.00 acres. The application is to be named the Wasatch Formation Participating Area and is approved effective as of August 17, 1984, pursuant to Section 11 of the Dirty Devil Unit Agreement, Uintah County, Utah.

This participating area is based upon the completion of Unit Well No. 22-27, in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ , Section 27, T. 9 S., R. 24 E., SLM, Federal Unit Tract No. 1, Lease No. SL-071725C, as being a well capable of producing unitized substances in paying quantities. Enclosed is a schedule showing the lands and their percentage of allocation in the participating area. At this time, leases U-14233 and U-38433 are considered unleased tracts, pending outcome of appeals, and should not receive any allocation of revenues.

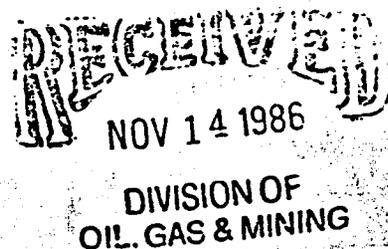
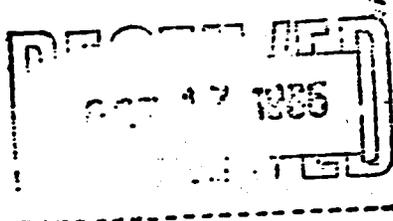
Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Wasatch Formation Participating Area.

In accordance with Section 11 and 32 of the Dirty Devil Unit, the Devils Playground Unit No. 14-08-0001-16086 automatically terminated August 17, 1984, and associated participating areas with the Devils Playground Unit are now incorporated into the Dirty Devil Unit.

Sincerely,

*How A. Lemm*  
How A. Lemm  
Chief, Branch of Fluid Minerals

Enclosure



HIKO BELL MINING & OIL COMPANY

Page 2

CONFIDENTIAL

WELLS NOT IN PARTICIPATING AREAS:

Hiko Bell 11-29, Dirty Devil: Sec. 29, T9S-R24E:

On 12-31-85 well was being tested and was completed on 1-17-86 and shut in awaiting pipeline connection.

Hiko Bell 32-31, Dirty Devil Sec. 31, T9S-R24E

The well and lease (U-9215) are under appeal to the IBLA and are therefore in "limo". The well is ready for completion and is already tied into Mountain Fuel Resources gas transmission line.

Hiko Bell 23-20, Sec. 20, T9S- R24E:

The well is ready for completion during 1986.  
(See Plan of Development)

Hiko Bell 23-17, Sec. 17, T9S-R24E:

The well is ready for completion during 1986.  
(See Plan of Development)

PLAN OF DEVELOPMENT:

During 1986 Hiko Bell Mining & Oil Company has the following plans for the development of the Dirty Devil Unit:

1. Hiko Bell plans to complete the 23-20 well in Sec. 20, T9S-R24E in the Mesaverde formation.
2. Hiko Bell plans to complete the 23-17 well in Sec. 17, T9S-R24E, also in the Mesaverde formation.
3. Hiko Bell plans to lay a 3" gas transmission line which will tie the 11-29 Dirty Devil well, the 23-20 and the 23-17 wells into an existing 4" transmission line and into Mountain Fuel Resources line. Hiko Bell has a 20 year contract for sale of gas from these wells with Pacific Gas and Electric and Mountain Fuel Resources will transport the gas.
4. Hiko Bell intends to drill a 5,600 ft. Wasatch well in Section 22 or Section 27, T9S-R24E with the well to be spudded on or before July 15, 1986.
5. Hiko Bell plans to drill a 2,500' Green River formation test in the NW 1/4 NW 1/4 of Section 29 as a test of the oil production from the upper Green River formation. This well will probably be drilled during the last quarter of 1986.

2013 COVINGTON 11-3-86

ED NEUBAUER / STEVE MARTIN  
DIRTY DEVIL LP  
C/O EPS RESOURCES CORP  
KENNEDY CIR / OROOGE SHARAD AVE  
DENVER CO 80231

303-696-2654

11-29  
23-20  
23-17  
27-31  
31-15A

22-27  
41-9  
10-18

33-46B  
SUITE 225

THE DIRTY DEVIL, L.P. - OPERATOR  
GAS WELLS IN THE DIRTY DEVIL UNIT

022015

<u>Well Name</u>	<u>Location</u>	<u>Lease #</u>
1. Well No. 31-15A	NW/4NE/4 Section 15 T9S-R24E SLM Uintah County, Utah API #4304731726	ML-28042
2. Well No. 32-31	SW/4NE/4 Section 31 T9S-R24E SLM Uintah County, Utah API #4304731010	U-9215 <i>Dunting</i>
3. Well No. 44-5	SE/4SE/4 Section 5 T10S-R24E SLM Uintah County, Utah API #4304730280	U-1207
4. Well No. 11-29	NW/4NW/4 Section 29 T9S-R24E SLM Uintah County, Utah API #4304731617	ML - 22161
5. Well No. 23-20	NE/4SW/4 Section 20 T9S-R24E SLM Uintah County, Utah API #4304731009	U-31266
6. Well No. 23-17	NE/4SW/4 Section 17 T9S-R24E SLM Uintah County, Utah API #4304730568	U-31266
7. Well No. 22-27	SE/4NW/4 Section 27 T9S-R24E SLM Uintah County, Utah API #4304731507	SL-071725-C
8. Well No. 41-9	NE/4NE/4 Section 9 T9S-R24E SLM Uintah County, Utah API #4304730339	U-5217

**DIRTY DEVIL UNIT  
GAS WELLS**

9. Well No. 1-18

NW/4NE/4 Section 18  
T9S-R24E  
SLM  
Uintah County, Utah  
API #4304730124

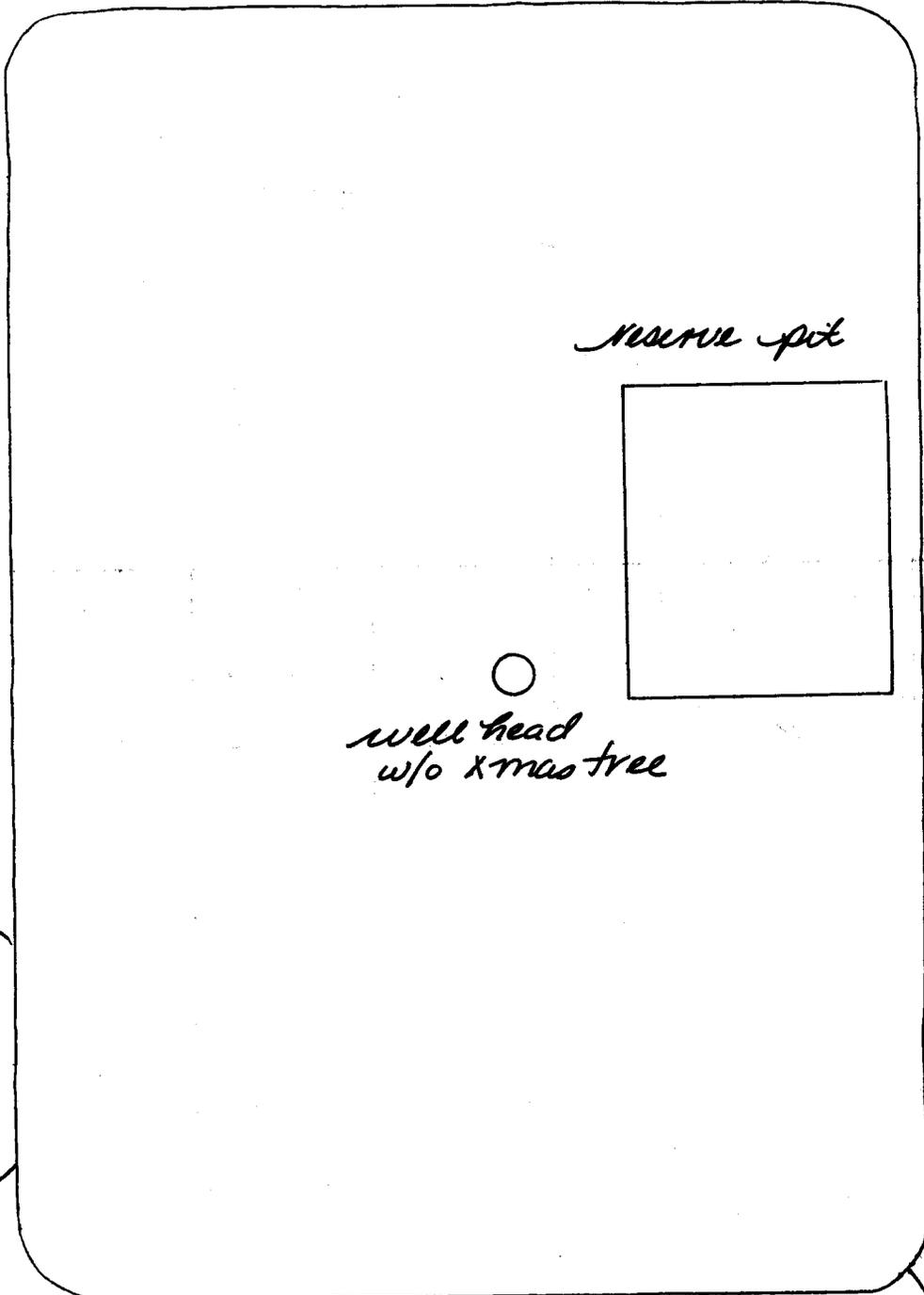
U-0145459

NGC #32-31

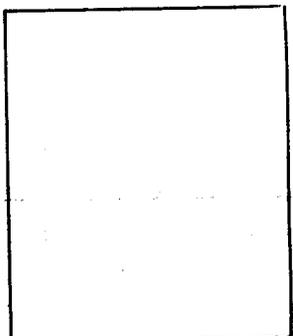
Sec 31, 980, 24E  
Dirty Bend L.P.

B. H. H. H. H. H.

14 July 88



mouse pit



well head  
w/o xmas tree

Stock pile

Stock pile

42-381 50 SHEETS 5 SQUARE  
42-382 100 SHEETS 5 SQUARE  
42-383 200 SHEETS 5 SQUARE  
NATIONAL  
MANUFACTURING



Division of Oil, Gas and Mining  
**PHONE CONVERSATION DOCUMENTATION FORM**

Route original/copy to:

Well File Duty Wells  
Playground 30-31  
(Location) Sec 31 Typ 95 Rng 04E  
(API No.) 43-047-31010

Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_  
 Other  
\_\_\_\_\_  
\_\_\_\_\_

1. Date of Phone Call: 6-13-89 Time: 3:19

2. DOGM Employee (name) Jami Leasing (Initiated Call )  
Talked to:  
Name Jam (Initiated Call ) - Phone No. (303) 701-7900  
of (Company/Organization) EPS Resources

3. Topic of Conversation: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

4. Highlights of Conversation: All wells in 95 04E were taken over by EPS Resources. It was noted of the company that this well was not included in previous sundry notices. Well has been chgd and corrected on all hard copies.

#930329 Bhm/Vernal "Ed Forsman"  
Drilled to TD, casing set, no perforations, intent to P.A.  
The Bhm is pursuing PGE/F Resources to P.A. (Record title owner).  
They will notify DOGM when P.A. procedures are completed.  
Lee

**MONTHLY OIL AND GAS PRODUCTION REPORT**

OPERATOR NAME AND ADDRESS:

DALE ANNE KESLER  
 EPS RESOURCES CORP  
 5655 S YOSEMITE #460  
 ENGLEWOOD CO 80111

UTAH ACCOUNT NUMBER: N2025

REPORT PERIOD (MONTH/YEAR): 7 / 94

AMENDED REPORT  (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
4304731010	06047	09S 24E 31	MVRD		U-9215			
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_  
 Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

**STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING**

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

**MONTHLY OIL AND GAS DISPOSITION REPORT**

OPERATOR NAME AND ADDRESS:

DALE ANNE KESLER  
EPS RESOURCES CORP  
5655 S YOSEMITE #460  
ENGLEWOOD CO 80111

UTAH ACCOUNT NUMBER: N2025

REPORT PERIOD (MONTH/YEAR): 7 / 94

AMENDED REPORT  **(Highlight Changes)**

ENTITY NUMBER	PRODUCT	GRAVITY	BEGINNING INVENTORY	VOLUME PRODUCED	DISPOSITIONS				ENDING INVENTORY
		BTU			TRANSPORTED	USED ON SITE	FLARED/VENTED	OTHER	
06047	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
	OIL								
	GAS								
<b>TOTALS</b>									

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PRODUCTION DEPT  
 PG&E RESOURCES COMPANY  
 6688 N CENTRAL EXP #1000  
 DALLAS TX 75206-3922

UTAH ACCOUNT NUMBER: N0595

REPORT PERIOD (MONTH/YEAR): 8 / 94

AMENDED REPORT  (Highlight Changes)

Well Name API Number      Entity      Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ FRED MORRIS FED 19-1 4301330587 00451 09S 17E 19	GRRV			✓ U13905		
✓ CASTLE PEAK FEDERAL 43-5 4301330858 02043 09S 16E 5	GR-WS			U034217A	(Wells Draw GRRV Unit?)	
✓ <del>DEVIL'S PLAYGROUND 32-31W</del> 4204731010 06047 09S 24E 31	MVRD	TA		✓ U9215	(Rec'd 10-21-94)	* Paid 10-24-94
✓ POMCO 14-8 4301330542 06057 09S 17E 8	GRRV			✓ U10760		
✓ FEDERAL 11-9-H 4301330887 06058 09S 17E 9	GRRV			✓ U50750		
✓ FED NGC 31-8H 21330679 06075 09S 17E 8	GRRV			✓ U10760		
✓ NGC 41-8H 4301330741 06085 09S 17E 8	GRRV			✓ "		
✓ FED 41-30 4301330601 06095 09S 17E 30	GRRV			✓ U11385		
✓ NGC 12-4G 4301330699 06100 09S 16E 4	GRRV			✓ U30076	(Wells Draw GRRV Unit?)	
✓ NGC FED 21-5G 4301330698 06105 09S 16E 5	GRRV			✓ "	(Wells Draw GRRV Unit?)	
✓ FEDERAL 23-5-G 4301331207 06105 09S 16E 5	GRRV			✓ "	(Wells Draw GRRV Unit?)	
✓ NGC FED 32-5G 4301330670 06110 09S 16E 5	GRRV			✓ "	(Wells Draw GRRV Unit?)	
✓ FEDERAL 42-4 4301330638 06115 09S 16E 4	GRRV			✓ "	(Wells Draw GRRV Unit?)	
<b>TOTALS</b>						

COMMENTS: \* Wells Draw GRRV Unit eff. 4/94  
\* West Willow Creek Unit eff. 10/94  
\* Inj. Wells (LIC F5)

hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC	7-PL
2-LWP	8-SJ
3-DT	9-FILE
4-VLC	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-8-92)

TO (new operator)	<u>PG&amp;E RESOURCES COMPANY</u>	FROM (former operator)	<u>EPS RESOURCES CORP.</u>
(address)	<u>6688 N CENTRAL EXP #1000</u>	(address)	<u>5655 S YOSEMITE #460</u>
	<u>DALLAS, TX 75206-3922</u>		<u>ENGLEWOOD, CO 80111</u>
	<u>STEPHEN GILBERT</u>		<u>DALE ANNE KESLER</u>
	phone <u>(214) 750-3922</u>		phone <u>(303) 721-7920</u>
	account no. <u>N0595</u>		account no. <u>N 2025</u>

Well(s) (attach additional page if needed):

Name:	<u>DEVILS PLAYGROUND 32-31</u>	API:	<u>43-047-31010</u>	Entity:	<u>6047</u>	Sec:	<u>31</u>	Twp:	<u>9S</u>	Rng:	<u>24E</u>	Lease Type:	<u>09215</u>
Name:	<u>(MVRD)</u>	API:		Entity:		Sec:		Twp:		Rng:		Lease Type:	
Name:		API:		Entity:		Sec:		Twp:		Rng:		Lease Type:	
Name:		API:		Entity:		Sec:		Twp:		Rng:		Lease Type:	
Name:		API:		Entity:		Sec:		Twp:		Rng:		Lease Type:	
Name:		API:		Entity:		Sec:		Twp:		Rng:		Lease Type:	

**OPERATOR CHANGE DOCUMENTATION**

- N/A* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *\* No longer in business / Btm appr.*
- Lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-23-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lwp* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *8-25-94*
- Lwp* 6. Cardex file has been updated for each well listed above. *8-25-94*
- Lwp* 7. Well file labels have been updated for each well listed above. *8-25-94*
- Lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-24-94)*
- Lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.   
 *8/23/94*
- 2. Copies of documents have been sent to State Lands for changes involving State leases.

**FILMING**

- 1. All attachments to this form have been microfilmed. Date: September 8 1994.

**FILING**

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

940824 Btm/mcab Apr. 10-13-93 (follow-up on PA plans in progress?)

SUSPENSE  
DTS  
9/29/94

WELL: Devil's Playground Fed 32-31

OPERATOR: EPS Resources

LOCATION: 31-95-24 E (Vinteh)

API: 43-047-31010

AS OF THIS DATE, NO WCR HAS BEEN RECEIVED FOR THIS WELL. IT HAS BEEN SPUDDED AND THE FILE HAS BEEN IN DRILLING FOR A LENGTHY TIME.

ON 7/28/94 THIS WELL WAS PUT IN TA STATUS IN 3270 DUE TO THE LENGTH OF TIME THE WELL HAS BEEN IN A DRILLING STATUS (SPUDDED ON 11/2/81) AND DUE TO ANY OF THE OTHER FOLLOWING REASONS:

RJF review: "Change to TA Status  
(eff 1/26/82)

CHECK IN LATE 9/94 (MONTH/YEAR) TO SEE IF OPERATOR REPORTED ON WELL ON TURNAROUND DOCUMENT. DEPENDING ON OPERATOR'S REACTION, WRITE LETTER TO OPERATOR REQUESTING WCR, ETC.

DTS  
TODAY'S DATE 7/28/94

CC: WELL FILE

*Petroajlpp*

Record#	WELL_NAME	LEASE_TYPE	API_NUMBER	OPERATOR	SPUD_DATE	SECTION	TOWNSHIP	RANGE	COUNTY	CONFIDENT
167	MOLLY 1-36-B4	FEE	43-013-30937	WESTERN ALLIANCE PETROLEUM	09/14/84	36	02S	04W	DUCHESNE	<del>Change to TA status</del>
544	UTE TRIBAL 2-18D	IND	43-013-31212	<del>EVERTSON OIL COMPANY INC</del>	07/11/88	18	04S	04W	DUCHESNE	<del>Change to TA status</del>
1336	UTE TRIBAL 7-29	IND	43-013-31339	<del>EVERTSON OIL COMPANY INC</del>	12/11/91	29	05S	03W	DUCHESNE	<del>Change to TA status</del>
1432	BOREN 4-9A2	FEE	43-013-31351	PENNZOIL EXPLR & PROD CO	02/11/92	09	01S	02W	DUCHESNE	<del>Y Change to TA status</del>
1015	ALKALI POINT 1	FED	43-037-31603	GIANT EXPLR & PROD CO	05/29/91	12	39S	24E	SAN JUAN	<del>Y Change to TA status</del>
7. 1970	PERIDOT FEDERAL 22-31H	FED	43-037-31736	MERIDIAN OIL INC	02/01/92	31	31S	23E	SAN JUAN	<del>OK - D.P.I.</del>
64	DEVIL'S PLAYGROUND FED 32-31	FED	43-047-31010	EPS RESOURCES CORP	11/02/81	31	09S	24E	UINTAH	<del>Change to TA status</del>
59	OIL CANYON 26-1A	FED	43-047-31180	DEL-RIO DRILLING PROGRAMS	06/30/82	26	14S	20E	UINTAH	<del>change to SI status</del>
248	NATURAL BUTTES UNIT <u>82J</u> ?	STA	43-047-31236	COASTAL OIL & GAS CORP	08/19/83	26	09S	21E	UINTAH	<del>PA Change to PA status</del>
100	W. BRENNAN FEDERAL 16-12	FED	43-047-31549	LOMAX EXPLORATION COMPANY	11/13/84	12	07S	20E	UINTAH	<del>Change to TA status</del>
1514	FEDERAL 7-24B	FED	43-047-32227	PG & E RESOURCES COMPANY	06/25/93	24	09S	19E	UINTAH	<del>Y Change to TA status</del>
1590	GYPNUM HILLS 10	FED	43-047-32306	CHEVRON USA PRODUCTION CO	05/16/93	21	08S	21E	UINTAH	<del>Change to SI status</del>

DALEN Resources  
Oil & Gas Co.



October 5, 1994

OCT 11

Lisha Romero  
State Oil & Gas Office  
3 Triad Center  
Salt Lake City, Utah 84180-1203

Re: Company Name Change

Dear Ms. Romero:

PG&E Resources Company changed its name to DALEN Resources Oil & Gas Co. We are requesting a blanket change for all of PG&E Resources Company's properties to:

DALEN Resources Oil & Gas Co.  
6688 N. Central Expressway, Suite 1000  
Dallas, Texas 75206-3922

This change is effective October 1, 1994 for all records and reports filed in all districts throughout the state of Utah. I have included a listing of our Utah properties.

Also enclosed is a copy of the Certificate of the Secretary of State of Delaware regarding the name change to DALEN Resources Oil & Gas Co.

If you have any questions regarding this matter, please contact me at (214) 706-3678.

Sincerely,

A handwritten signature in cursive script that reads "Jim Johnson".

Jim Johnson  
Regulatory Analyst

JJ/sw  
Enclosures

cc: Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

State of Delaware  
Office of the Secretary of State

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I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"PG&E RESOURCES OFFSHORE COMPANY", A DELAWARE CORPORATION, WITH AND INTO "PG&E RESOURCES COMPANY" UNDER THE NAME OF "DALEN RESOURCES OIL & GAS CO.", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE NINETEENTH DAY OF SEPTEMBER, A.D. 1994, AT 1:30 O'CLOCK P.M.

A CERTIFIED COPY OF THIS CERTIFICATE HAS BEEN FORWARDED TO THE NEW CASTLE COUNTY RECORDER OF DEEDS FOR RECORDING.



A handwritten signature in cursive script, reading "Edward J. Freel", is written over a horizontal line.

Edward J. Freel, Secretary of State

2261176 8100M

944175519

AUTHENTICATION:

7242629

DATE:

09-19-94

**CERTIFICATE OF OWNERSHIP  
AND MERGER**

**MERGING**

**PG&E Resources Offshore Company  
a Delaware corporation**

**INTO**

**PG&E Resources Company  
a Delaware corporation**

**(Pursuant to Section 253 of the General Corporation  
Law of the State of Delaware)**

PG&E Resources Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware ("Resources"), does hereby certify:

**FIRST:** That Resources and PG&E Resources Offshore Company ("Offshore") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

**SECOND:** That Resources owns all of the outstanding shares of the capital stock of Offshore.

**THIRD:** That the board of directors of Resources adopted the following resolutions by unanimous written consent on September 16, 1994, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

**"RESOLVED,** that PG&E Resources Offshore Company, a Delaware corporation ("Offshore"), which is a wholly-owned subsidiary of Resources, merge with and into Resources pursuant to Section 253 of the General Corporation Law of the State of Delaware (the "Merger"), effective as of 9:00 A.M., Wilmington, Delaware time, on October 1, 1994, and that Resources assume all of the obligations of Offshore at such time;

**RESOLVED,** that upon the effective time of the Merger the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."; and

**RESOLVED,** that the President or any Vice President of Resources are hereby authorized and empowered to file with the Secretary of State of the State of Delaware a certificate of ownership and merger to effect the Merger and the name change of the surviving corporation, and the appropriate officers of Resources are hereby authorized to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver

or cause to be executed and delivered, in the name of and on behalf of Resources, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of Resources (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer)."

FOURTH: This Certificate shall not be effective upon its filing date, but shall become effective at 9:00 A.M., Wilmington, Delaware time, on October 1, 1994 (the "Effective Date").

FIFTH: Upon the Effective Date, the name of the surviving corporation shall be changed to "DALEN Resources Oil & Gas Co."

IT WITNESS WHEREOF, Resources has caused this Certificate to be signed by its duly authorized officer this 19th day of September 1994.

PG&E RESOURCES COMPANY

By Joseph T. Williams  
Name: Joseph T. Williams  
Title: President

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS **OCT 20 1994**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
UTU-9215

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Devil's Playground

8. Well Name and No.  
Federal #32-31

9. API Well No.  
43-047-31010

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Utah Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
DALEN Resources Oil & Gas Co

3. Address and Telephone No.  
6688 N. Central Expressway, Suite 1000 Dallas, Texas 75206-3922

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
2004' FNL & 1789' FEL  
SW/4 NE/4 Section 31, T9S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Operator name change</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log from.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PG&E Resources Company changed its name to DALEN Resources Oil & Gas Co. effective 10/1/94.

14. I hereby certify that the foregoing is true and correct

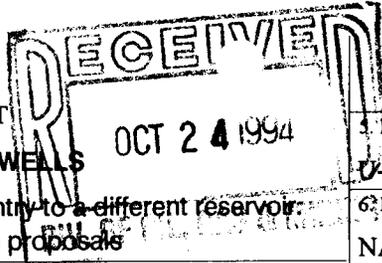
Signed Jim Johnson Title Regulatory Analyst Date 10/18/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Designation and Serial No.

D-9215

If Indian, Allottee or Tribe Name

NA

If Unit or CA, Agreement Designation

Devil's Playground

Well Name and No.

Federal 32-31

API Well No.

43-047-31010

Field and Pool, or Exploratory Area

County or Parish, State

Uintah County, Utah

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

- Oil Well
- Gas Well
- Other Never completed

2. Name of Operator

PG&E Resources Company

3. Address and Telephone No.

6688 N. Central Expwy., Suite 1000, Dallas, TX 75206

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

2004' FNL & 1789' FEL  
SW/4 NE/4 Section 31, T9S-R24E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log from.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PG&E Resources plugged the Federal 32-31 on September 28, 1994 as described on the attached daily report.

14. I hereby certify that the foregoing is true and correct

Signed

Title Supervisor Regulatory Compliance

Date 10/18/1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## WELL HISTORY

### Devil's Playground No 32-31

East Redwatch  
Uintah County, Utah  
(DALEN Operated)

- 09-22-94 Make trip to wellsite. Remove sheet metal covering csg head & dig out ann valve (found it open)
- 09-23-94 Install tbg spool & NU BOPE.
- 09-24-94 PU 4½" csg scraper & TIH to 2778'. RU pump to test 4½" csg & BOPE, circ out 4½" x 8-5/8" ann. Run scraper to 3200', POOH. RU RTTS, TIH, locate hole in csg 4012-4042'. Start POOH.
- 09-25-94 Fin POOH with RTTS. TIH open ended to 5091', set down solid. Circ 9# brine around & flush 4½" x 8-5/8" ann with same. PU globe basket, x-over, bumper sub, x-over & TIH with 2-3/8" tbg. Engage fish, work over. PU, rec'd globe basket full of small rocks.
- 09-26-94 PU 3¼" OD mill & TIH with 2-3/8" tbg to 5091, wash to 5099'. Drill something hard (possibly bridge plug) to 5100'. TIH to 8170.80' circ hole & POOH. LD mill, TIH to 8168.80'.
- 09-27-94 Pump 6 cmt plugs & set 4 retainers as follows:

	<u>Sx</u>	<u>Top/Btm</u>	<u>Retainer</u>
1	25	7830/8168'	
2	25	5423/5762'	
3	60	3845/4015'*	3910'
4	50	3035/3198'	3100'
5	60	2357/2593'	2422'
6	50	2022/2200'	2087'

\*est leak in 4½ csg

Leave 65' cmt on top of each retainer. LD 134 jts 2-3/8" tbg & SDFN.

- 09-28-94 LD 2-3/8" tbg, NE BOPE. Dig out & cut off wellhead. Spot 100' cmt plugs at surf for 4½ csg x 8-5/8" ann & 13-3/8" x 8-5/8" ann). Clean out cellar & install dry marker. Release rig. FINAL REPORT - WELL P&A'd.

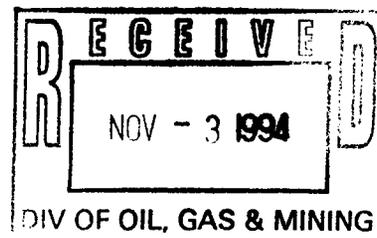
DALEN Resources  
Oil & Gas Co.



October 31, 1994

Kent E. Johnson  
Vice President  
Exploration/Development

STATE OF UTAH NATURAL RESOURCES  
OIL & GAS MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attn: Gil Hunt



Re: Name Change  
PG&E Resources Company

Gentlemen:

Effective October 1, 1994, PG&E Resources Company (PG&ER) changed its name to **DALEN** Resources Oil & Gas Co. As a result of this action, all activities previously conducted in the name of PG&E Resources Company will subsequently be conducted by **DALEN** Resources Oil & Gas Co.. No changes in ownership, personnel, office address, telephone numbers, or business practices were caused by this name change.

Please revise your records by replacing PG&E Resources Company or PG&E Resources Offshore Company with **DALEN** Resources Oil & Gas Co.

Very truly yours,

A handwritten signature in cursive script that reads "John R. Wingert".

John R. Wingert  
Exploration Manager  
Northern Division

JRW:lkd

Bureau of Land Management  
 Utah State Office  
 P.O. Box 45155  
 Salt Lake City, Utah 84145-0155

3100  
 U-01470A  
 (UT-923)

NOV 29 1994

CERTIFIED MAIL---Return Receipt Requested

DECISION

DALEN Resources Oil & Gas Co. :  
 6688 N. Central Expwy., #1000 : Oil and Gas  
 Dallas, Texas 75206 : U-01470A et al

Corporate Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of PG&E Resources Company to DALEN Resources Oil & Gas Co. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this decision. If additional documentation for changes of operator are required by our field offices, you will be contacted by them.

A rider to the Nationwide Bond No. U1870111 (BLM Bond No. WY2554) has been filed in the Wyoming State Office, in order to change the name of the principal on the bond. It has been examined and found to be satisfactory by that office.

**/s/ ROBERT LOPEZ**

Chief, Minerals  
 Adjudication Section

Enclosure  
 Exhibit

bc: Moab District Office w/encl.  
 Vernal District Office w/encl.  
 MMS-Data Management Division, Denv  
 UT-922 (Teresa Thompson) w/encl.

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 2	
To	LISHA CARDOVA	From	CHRIS MERRITT
Co.	STATE OF UTAH	Co.	BLM
Dept.	OIL & GAS	Phone #	539-4109
Fax #	359-3940	Fax #	539-4260

List of Leases Affected

U-01470A	U-6632	UTU-65615	UTU-68631
U-01790	U-6634	UTU-66004	UTU-69024
U-02896A	U-7206	UTU-66027	UTU-69166
U-03505	U-10291	UTU-66033	UTU-69482
U-03576	U-10760	UTU-66184	UTU-69744
U-013429A	U-11385	UTU-66185	UTU-72104
U-013765	U-12942	UTU-66187	UTU-73087
U-013766	U-13905	UTU-66193	UTU-73089
U-013767	U-14236	UTU-66484	UTU-73433
U-013769	U-15392	UTU-66743	UTU-73512
U-013769A	U-16172	UTU-67168	U-47453 ROW
U-013769B	U-16535	UTU-67841	U-49204 ROW
U-013769C	U-16539	UTU-67857	U-49205 ROW
U-013792	U-16544	UTU-67996	U-49223 ROW
U-013793	U-17036	UTU-67997	U-49236 ROW
U-013793A	U-17424	UTU-68108	U-49243 ROW
U-013794	U-19267	UTU-68109	U-50487 ROW
U-013818A	U-30096	UTU-68316	U-50488 ROW
U-013820	U-39221	UTU-68328	U-50497 ROW
U-013821A	U-39713	UTU-68330	U-50806 ROW
U-017713	U-39714	UTU-68338	U-50809 ROW
U-035316	U-40026	UTU-68346	U-50825 ROW
U-037164	U-46825	UTU-68347	U-50833 ROW
U-0141644	U-47171	UTU-68348	U-53910 ROW
U-0143519	U-49092	UTU-68388	U-54803 ROW
U-0143520A	U-50750	UTU-68402	U-61946 ROW
U-0143521A	U-52765	UTU-68544	U-63969 ROW
U-0147541	U-55626	UTU-68548	UTU-69111 ROW
U-0147541A	U-58546	UTU-68619	
U-2838	U-61052	UTU-68624	
U-6610	U-61189	UTU-68625	
U-6612	U-62657	UTU-68626	
U-6615	UTU-65218	UTU-68627	

U-034217A x (confirmed BLM/SL) 11-29-94. Jc



ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/*no*) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (~~Fee wells only~~) *Surety U1870145/80,000. "Rider to Daken" rec'd 10-3-94. \*Trust Land/Ed "Rider" Appr. 10-5-94 # U2164274/80,000.*

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new *Upon compl. of routing.* and former operators' bond files.
- Yes* 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

*DD* 2. Copies of documents have been sent to State Lands for changes involving State leases. *2/8/94 to Ed Bonn*

FILMING

- 1. All attachments to this form have been microfilmed. Date: *December 15* 19*94*.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*941108 Bbm/s.Y. Not appr. yet!*

*941125 " Appr'd.*