

TEXAS OIL & GAS CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

May 13, 1981

State of Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Re: Squier #1
Section 31-T15S-R23E
Uintah County, Utah

MAY 14 1981

DEPT. OF
OIL & GAS

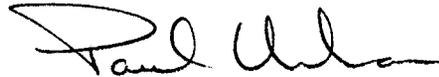
Dear Mr. Feight:

Enclosed please find three copies of the Application for Permit to Drill, copies of the survey plat and blowout preventer for the above-referenced well. Due to a tight drilling rig schedule, we request an expeditious review of this package.

Please call me at this office if you have any questions.

Very truly yours,

TEXAS OIL & GAS CORP.



Paul Urban
Environmental Scientist

PU/BS
Enclosures/as stated

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR
 1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1991' FNL, 2345' FWL, Section 31-T15S-R23E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 46 miles NW of Mack, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 295'

16. NO. OF ACRES IN LEASE 479.99

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH 8500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6955' GR

22. APPROX. DATE WORK WILL START*

5. LEASE DESIGNATION AND SERIAL NO.
 Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Squier

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT
 Fence Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 31-T15S-R23E

12. COUNTY OR PARISH 13. STATE
 Uintah Utah

RENEW

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Conductor	60'	3 yards
12 1/4"	9 5/8"	36# New	400'	350 sacks
8 3/4"	7"	20#/23# New	4000'/1300'	350 sacks
6 1/4"	4 1/2"	11.6# New	8500'	150 sacks

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: _____
BY: _____

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. A. Varela TITLE Drilling & Production Mgr. DATE 5/13/81
J. A. Varela

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

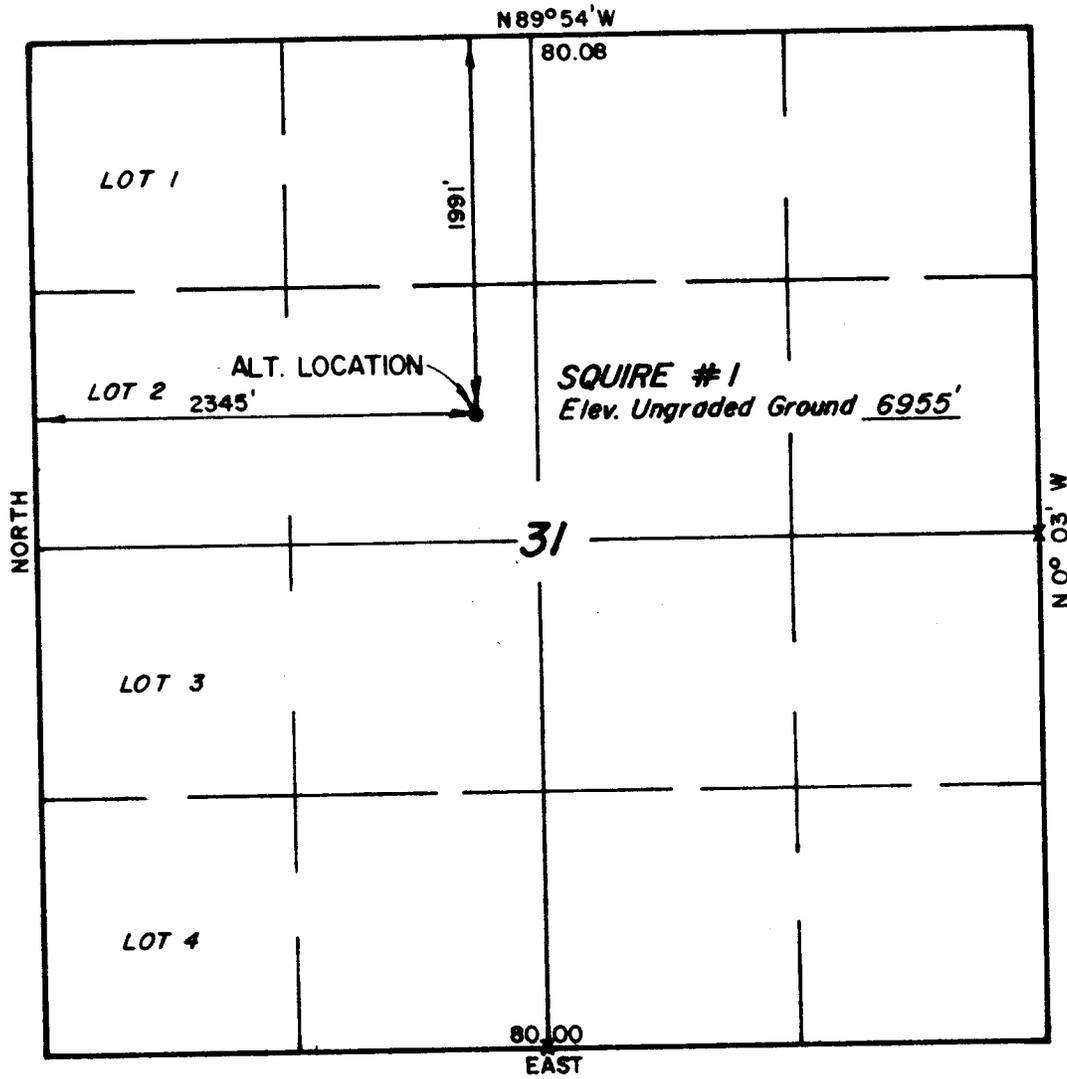
APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T 15 S, R 23 E, S.L.B. & M.

PROJECT

TEXAS OIL & GAS CORP.

Well location, *SQUIRE #1* located as shown in the SE 1/4 NW 1/4 Section 31, T15S, R23 E, S.L.B. & M., Uintah County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4/22/81
PARTY GS DK JD DC	REFERENCES GLO Plat
WEATHER Fair	FILE TEXAS OIL & GAS CORP.

X = Section Corners Located

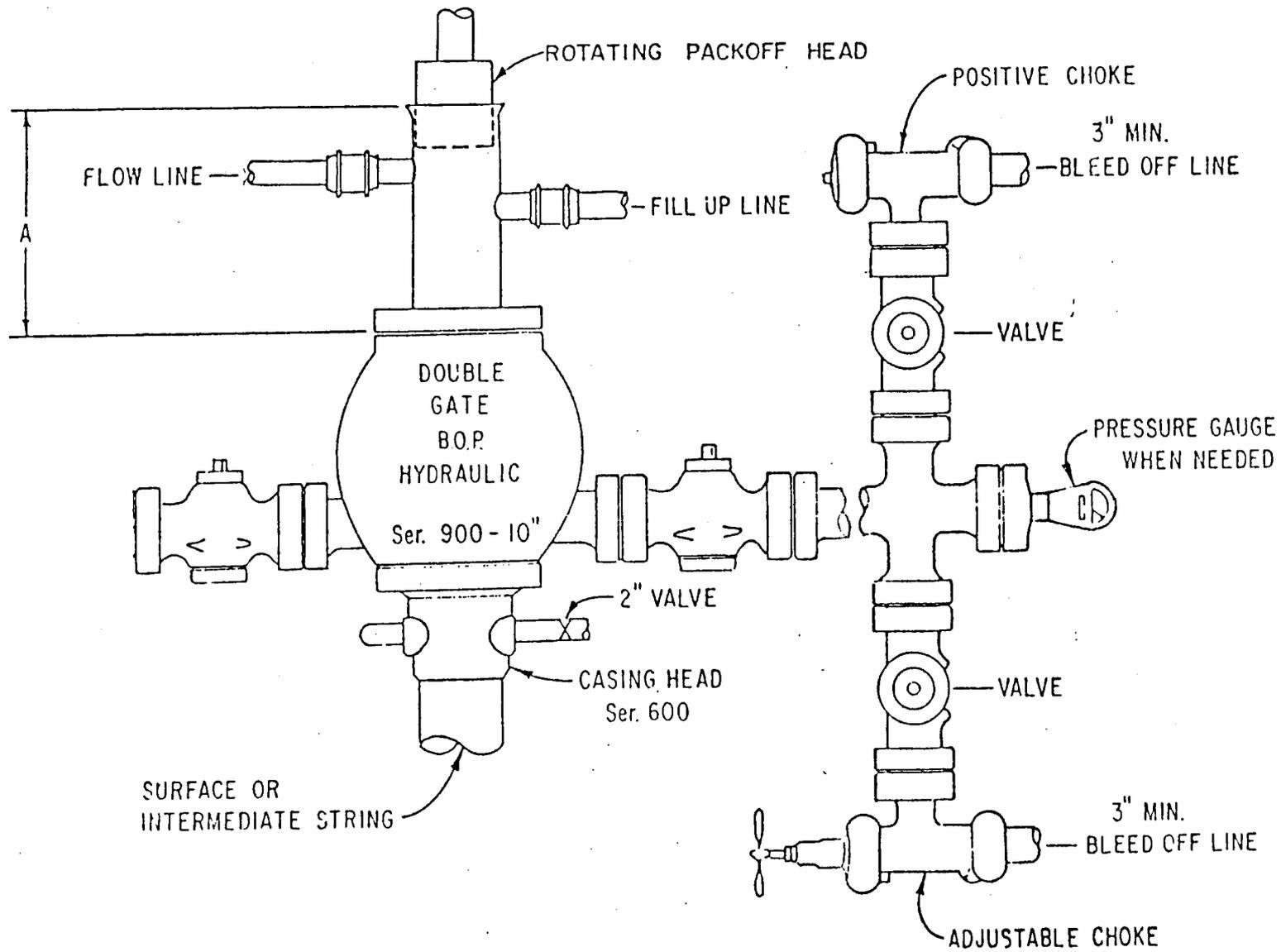


EXHIBIT I
 BLOWOUT PREVENTER DIAGRAM

TEXAS OIL & GAS CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

May 29, 1981

State of Utah Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Cleon B. Feight

Re: Squier #1
Section 31-T15S-R23E
Uintah County, Utah

Dear Mr. Feight:

Enclosed please find three copies of the Application for Permit to Drill, the survey plat and blowout preventer diagrams for the above-referenced well.

✓ On May 13, 1981 we submitted a package for this same location, however, due to circumstances beyond our control, we have had to relocate the well.

Please call me at this office if you have any questions.

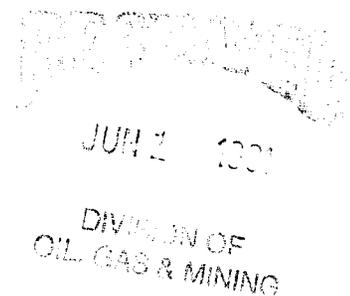
Very truly yours,

TEXAS OIL & GAS CORP.



Paul Urban
Environmental Scientist

PU/BS



**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Texas Oil & Gas Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Building, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
1537' FNL, 2315' FWL, Section 31-T15S-R23E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 46 miles NW of Mack, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1103'

16. NO. OF ACRES IN LEASE
479.99

17. NO. OF ACRES ASSIGNED TO THIS WELL
320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH
8500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6972' GR

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Conductor	60'	3 yards
12 1/4"	9 5/8"	36# New	400'	350 sacks
8 3/4"	7"	20#/23# New	4000'/1300'	350 sacks
6 1/4"	4 1/2"	11.6# New	8500'	150 sacks

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
 DATE: 7/11/81
 BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R.A. Varela TITLE Drilling & Production Mgr. DATE 5/29/81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

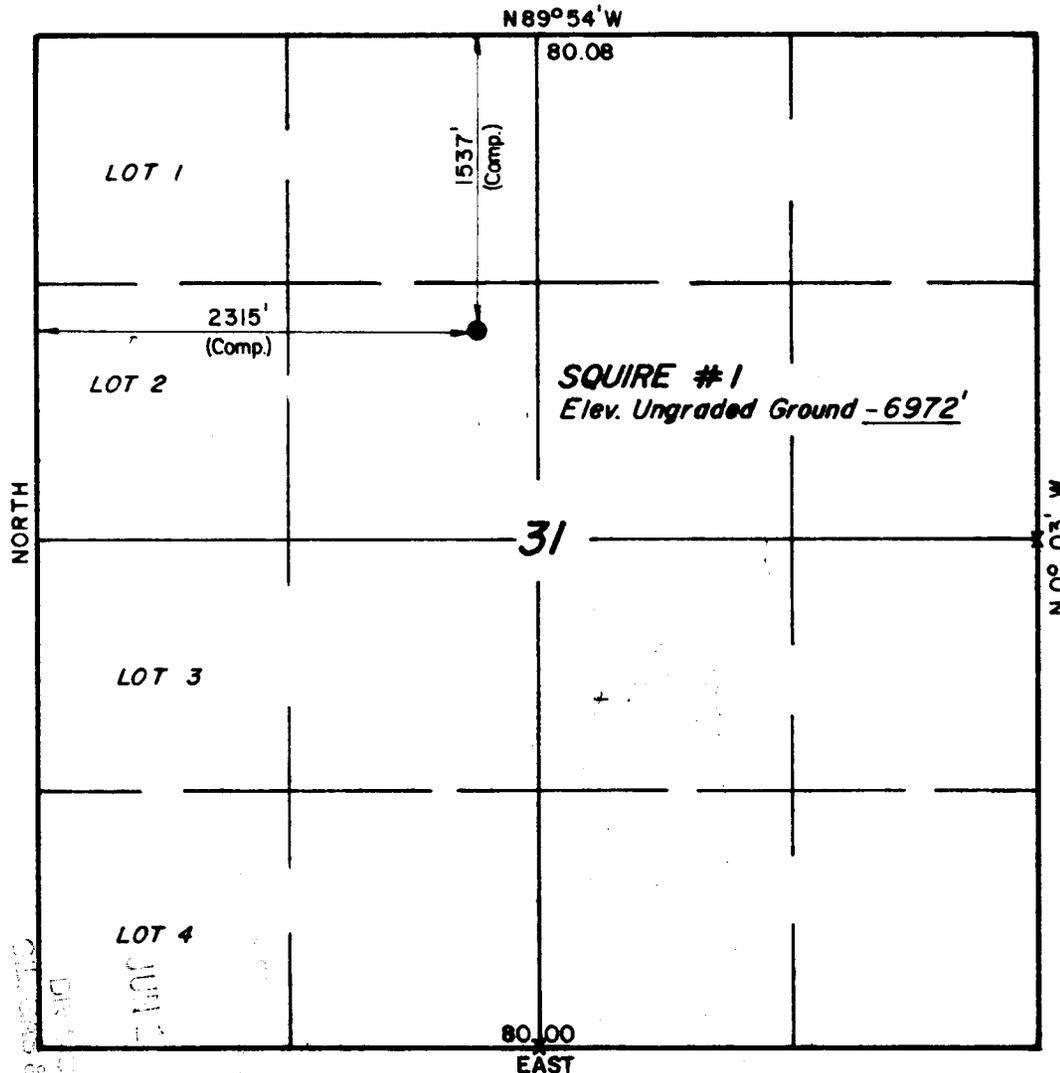
DIVISION OF
OIL, GAS & MINING

T 15 S, R 23 E, S.L.B. & M.

PROJECT

TEXAS OIL & GAS CORP.

Well location, *SQUIRE #1* located as shown in the SE 1/4 NW 1/4 Section 31, T15S, R23 E, S.L.B. & M., Uintah County, Utah



NORTH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Anna Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

Revised : 5/27/81

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 4/22/81
PARTY GS DK JD DC	REFERENCES GLO Plat
WEATHER Fair	FILE TEXAS OIL & GAS CORP.

X = Section Corners Located

DIVISION OF OIL, GAS & MINING

JUL 1 1981

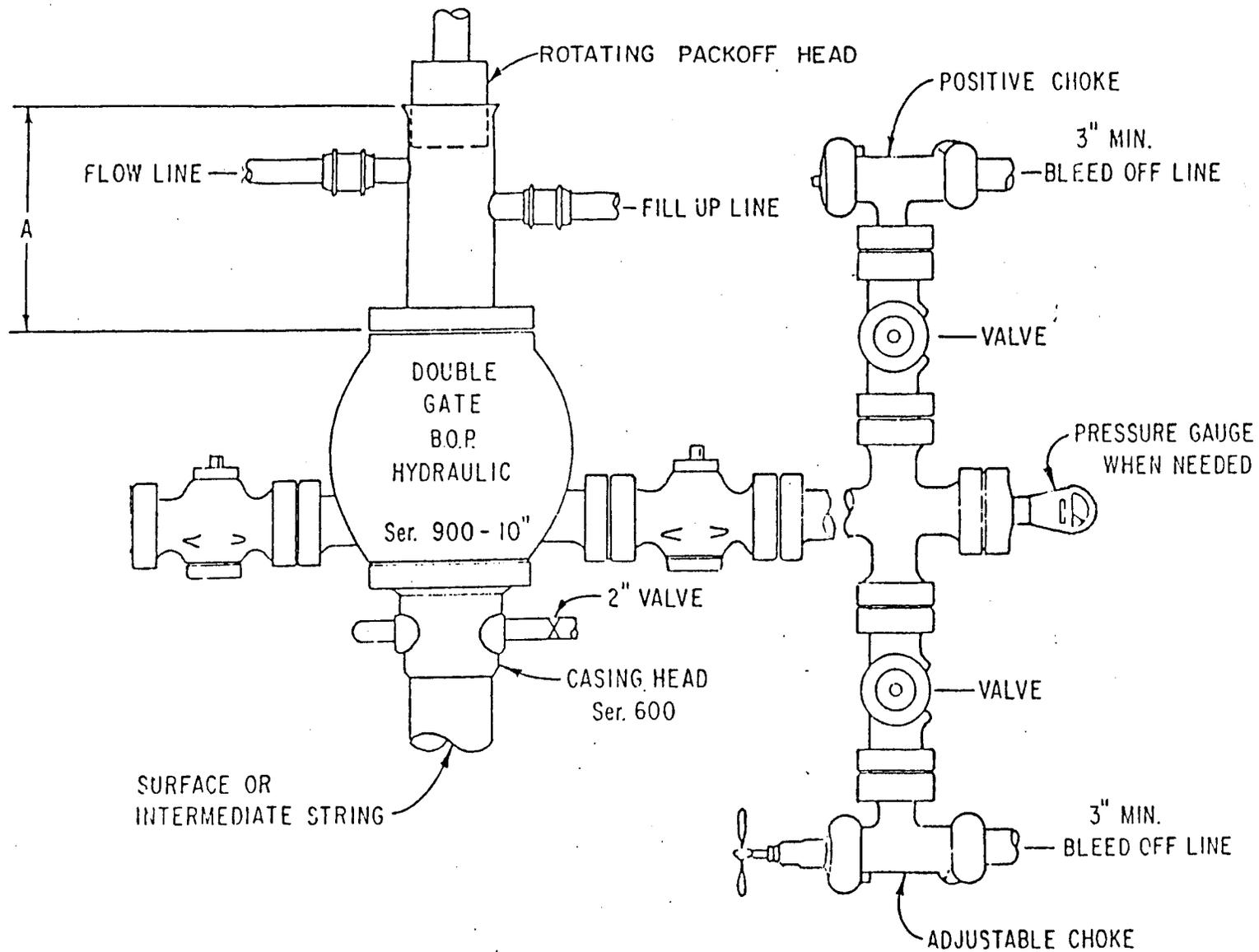


EXHIBIT I
BLOWOUT PREVENTER DIAGRAM

DIVISION OF MINING
 OIL AND GAS

** FILE NOTATIONS **

DATE: June 12, 1981
OPERATOR: Texas Oil & Gas Corp.
WELL NO: Squire #1
Location: Sec. 31 T. 15S R. 23E County: Uintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-047-31005

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per ~~order~~ order in Cause 144-8

Administrative Aide: as per order below,

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 149-8, 4-30-81 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation Fee Plotted on Map
Approval Letter Written
Hot Line P.I.

July 2, 1981

Texas Oil & Gas Corp.
1800 Lincoln Center Bldg.
Denver, Colo. 80264

RE: Well No. Squier #1
Sec. 31, T. 15S, R. 23E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 149-8.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31005.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

MTM/db
CC: OGM

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Texas Oil & Gas Prod. Corp.

WELL NAME: Squier #1
SE NW

SECTION 31 TOWNSHIP 15S RANGE 23E COUNTY Uintah

DRILLING CONTRACTOR Challenger

RIG # 12

SPUDDED: DATE 9-1-81

TIME 7:00 p.m.

HOW _____

DRILLING WILL COMMENCE end of Month 9-30-81

REPORTED BY Ed Quaclan

TELEPHONE # 861-4246 ext. 245

DATE 9-8-81 SIGNED Sandy Bates

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Building; Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1537' FNL & 2315' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Squier

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Fence Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 31-T15S-R23E

14. PERMIT NO. 43-047-3/005 | DATE ISSUED 7/1/81

12. COUNTY OR PARISH Uintah | 13. STATE Utah

15. DATE SPUDDED 9/1/81 | 16. DATE T.D. REACHED 9/29/81 | 17. DATE COMPL. (Ready to prod.) 11/11/81 | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6972' GR | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8465' | 21. PLUG, BACK T.D., MD & TVD 8373' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS 0-8465 | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7865-7868'
7780-7824'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-GR, FDC-CNL-GR, CBL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	400	12 1/2"	175 SXS	
7"	20/23#	3780/522	8 3/4"	250 SXS	
4 1/2"	13.5#	8419'	6 1/2"	175 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

7925-26' 7770-71'
7780-90' 7796-7824'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7925-26', 7770-71'	Squeezed w/150 sxs total
7780-90', 7796-7824'	Acidz w/3000 gal 15% HCl. Fracture w/15000# 100 mesh. 140,000# 20/40 mesh, 635 Bbl

33. PRODUCTION

3% KCl 2.6 MMCF of N₂.

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/11/81	6.5	1 1/2"			2050	TR	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
300	500			2050	TR	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
D. Condie

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Petroleum Engineer DATE 11/18/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	NEAR. DEPTH	TRUE VERT. DEPTH
2nd Dakota	7680'	7702'	10% Porosity	Buck Tongue	3638'	
Buckhorn	7770'	7825'	13% Porosity	Castlegate	3895'	
1st Brushy Basin	7865'	7868'	13% Porosity	Mancos	4095'	
				"B"	4636'	
				Dakota Silt	7592'	
				2nd Dakota	7680'	
				Buckhorn	7760'	
				TD	8465'	



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 9, 1982

Texas Oil & Gas Corporation
1800 Lincoln Center Bldg.
Denver Colorado 80264

Re: Well No. Texaco State #1
Sec. 32, T. 15½S, R. 23E
Grand County, Utah
(July 1981- December 1981)

Well No. Squier #1
Sec. 31, T. 15S, R. 23E
Uintah County, Utah
(October 1981- December 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 6, 1982

Texas Oil & Gas Corporation
1800 Lincoln Center Bldg.
Denver, Colorado 80204

Re: Well No. Squier #1
Sec. 31, T. 15S, R. 23E.
Uintah County, Utah
(January - April 1982)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas, and Mining for legal action.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

May 19, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Cari Furse

Re: Squier #1
Section 31-T15S-R23E
Uintah County, Utah

Dear Sir/Madam:

Per our telephone conversation of May 18, 1982, please find enclosed the Well Completion Report for the captioned well, submitted in duplicate. As we discussed, this well is shut-in and therefore the Sundry Notice forms that you supplied us were not used. I hope this brings your file up to date on this well.

If you should have any questions concerning this submittal, please contact either Charlie Curlee or me at this office.

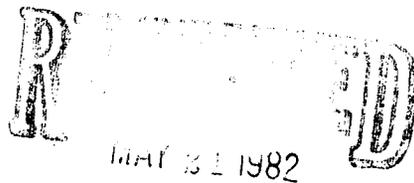
Very truly yours,

TXO PRODUCTION CORP.



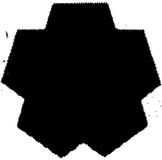
Brooke Sloan
Environmental Department

/BS
Enclosures/as stated



DIVISION OF
OIL, GAS & MINING





STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

P -

July 14, 1982

TXO Production Company
1800 Lincoln Center Bldg.
Denver, Colorado 80264

Re: Well No. Squier #1
Sec. 31, T. 15S, R. 23E.
Uintah County, Utah

RECEIVED
JUL 19 1982

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 18, 1981, from above referred to well, indicates the following electric logs were run: DIL-GR, FDC-GNL-GR, GBL-GR. As of todays date, this office has not received these logs: CBL-GR.

enclosed

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

REGISTRATION
DIVISION OF
OIL & GAS

September 22, 1983

DIVISION OF
OIL & GAS

STATE OF UTAH
Natural Resources & Energy
Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attn: Mr. Cleon B. Feight

RE: SQUIER #1
Section 31, T15S-R23E
Uintah County, Utah

Dear Mr. Feight:

Please find enclosed three (3) copies of Form OGC-1b, "Sundry Notices and Reports on Wells", requesting approval to re-complete the above referenced well. The work should be performed as soon as approval is received.

If there are any further requirements concerning this request, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

R. Bruce Wright

R. Bruce Wright
Petroleum Engineer

RBW/dek
encl.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR TXO PRODUCTION CORP.</p> <p>3. ADDRESS OF OPERATOR 1800 Lincoln Center Building, Denver, Colorado 80264</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1537' FNL & 2315' FWL</p> <p>14. PERMIT NO. 43-047-31005</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Squier</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Fence Canyon</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 31, T15S-R23E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6972' GL</p>		

SENN

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input checked="" type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TXO proposes to re-complete the Dakota formation in the above well as follows:

- 1.) MIRUCT.
- 2.) Blow well dn. If necessary, kill well w/ 3% KCL wtr. ND wellhead. NU BOP.
- 3.) POOH to 6500' & swab FL dn to 6600'. TOOH w/ tbg.
- 4.) RIH w/ 3-1/8" csg gun & perf 2nd Dakota from 7682-7704' and 7714-18' w/ 1 shot/2'. Total of 15 holes, 0.38" dia.
- 5.) TIH w/ tbg & land tbg @ + 7575' KB. ND BOP. NU wellhead.
- 6.) Swab/flow test well as directed.
- 7.) If necessary, acidize and/or fracture stimulate well.
- 8.) Once well has cleaned up, place well back on production.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 9/30/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE 9/22/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR TXO PRODUCTION CORP.</p> <p>3. ADDRESS OF OPERATOR 1800 Lincoln Cntr. Bldg., Denver, Colorado 80264</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1537' FNL & 2315' FWL</p> <p>14. PERMIT NO. 43-047-31005</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Squier</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Fence Canyon</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 31, T15S-R23E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6972' GL</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was perforated in the 2nd Dakota (7682-7704' and 7714-18'), acidized with 2000 gallons 7-1/2% HCL with additives and 30 ball sealers, and fraced with 64,386 gallons 70Q foam & 116,000# 20/40 sd. The well was cleaned up, and this production was added to the existing Buckhorn (7780-90' and 7796-7824') and Morrison (7865-68') production, and the well was placed back on the sales line.

18. I hereby certify that the foregoing is true and correct

SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE 11/16/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

November 18, 1983

STATE OF UTAH
Natural Resources & Energy
Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: SQUIER #1
Section 31, T15S-R23E
Uintah County, Utah

Gentlemen:

Please find enclosed three (3) copies of Form OGC 1-b, "Sundry Notices and Reports on Wells", and Form OGC-3, "Well Completion or Recompletion Report and Log", for the above referenced well.

If there are any further requirements concerning this well, please contact me at this office.

Sincerely,

TXO PRODUCTION CORP.

A handwritten signature in cursive script that reads "R. Bruce Wright".

R. Bruce Wright
Petroleum Engineer

RBW/dek
encl.



THE FOLLOWING METERS WILL HAVE CALIBRATION / SETTLEMENT TESTS RUN ON THE DATES INDICATED. STARTING TIME WILL BE 0600 OR AS SPECIFIED BELOW AND AT THE OFFICE OF THE NORTHWEST PIPELINE GRAND JUNCTION DISTRICT YOU WILL BE NOTIFIED SHOULD ANY CHANGES OCCUR IN THIS SCHEDULE. IF YOU HAVE ANY QUESTIONS ABOUT THE SCHEDULE, CONTACT OR WRITE THE DISTRICT OFFICE.

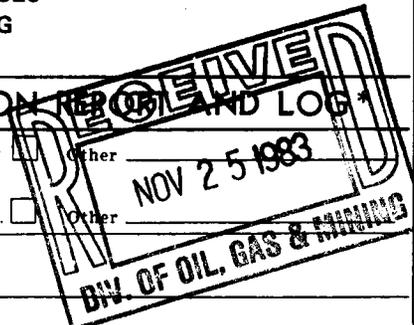
METER CODE	WELL NAME	LOC	RUN	DAY	MO/YR	STARTING TIME
92194019	MOXA FEDERAL #1 16S. 24E. 9	06	02	2	10/85	0800
92313018	BMG FEDERAL #1 16S. 24E. 8	06	02	5	11/85	0800
92232018	MOXA FEDERAL A #1 16S. 24E. 4	06	02	12	12/85	0800
92237010	CREDO FEDERAL #1 16S. 24E. 5	06	02	12	12/85	0930
92239012	CREDO FEDERAL A #1 16S. 24E. 5	06	02	12	12/85	1100
92192016	BAILEY FEDERAL #1 17S. 23E. 9	06	03	13	11/85	0900
92331016	LITTLE BERRY STATE #1 16S. 23E. 2	06	03	12	11/85	1100
92225011	PTASYNSKI FEDERAL #1 17S. 23E. 15	06	03	13	12/85	1000
92258017	SQUIER #1 15S. 23E. 31	06	03	17	12/85	1000
92347010	CISCO SPRINGS A #1 20S. 23E. 9	06	05	12	11/85	1000
92348016	CISCO SPRINGS B #1 20S. 23E. 15	06	05	12	11/85	1100
92026019	BOCK CLIFFS UNIT #3 18S. 22E. 23	06	05		12/85	CODE 84
92298019	WALL FEDERAL #1 16S. 25E. 30	06	07	13	11/85	0900
92316019	LAUCK FEDERAL A #1 16S. 25E. 29	06	07	7	11/85	1030
92261018	BENNION FEDERAL #1 16S. 25E. 30	06	07	9	12/85	1130
92303012	HOUGEN FEDERAL A #1 17S. 24E. 14	06	07	10	12/85	1030
92126013	TEXAS PACIFIC STATE #1 16S. 25E. 36	06	12	7	11/85	0800
92154017	TEXAS PACIFIC STATE #2 16S. 25E. 36	06	12	7	11/85	0900

SUBMIT IN DUPLI E*
(See other instructions on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

4
6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TXO PRODUCTION CORP.

3. ADDRESS OF OPERATOR
1800 Lincoln Cntr. Bldg., Denver, Colorado 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1537' FNL & 2315' FWL
At top prod. interval reported below same as above
At total depth same as above
SE NW

14. PERMIT NO. 43-047-31005 DATE ISSUED 7/1/81

5. LEASE DESIGNATION AND SERIAL NO.
FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Squier
9. WELL NO.
#1
10. FIELD AND POOL, OR WILDCAT
Fence Canyon
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 31, T15S-R23E

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 11/10/83 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6992' KB 19. ELEV. CASINGHEAD 6972'

20. TOTAL DEPTH, MD & TVD 8465' 21. PLUG, BACK T.D., MD & TVD 7925' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → All 24. ROTARY TOOLS none 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7682-7704' and 7714-18' - Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORDED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7650' KB	

31. PERFORATION RECORD (Interval, size and number)

7682-7704', 0.36", 12 holes
7714-18', 0.36", 3 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7682-7718'	2000 gallons 7-1/2% HCL, 64,386 gallons 70Q foam & 16,000# 20/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11/10/83	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/10/83	24	5/32"	→		350		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
350#	420#	→		350			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Dan Raff

35. LIST OF ATTACHMENTS
Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED R. Bruce Wright TITLE Petroleum Engineer DATE 11/16/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

1001

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>			
<p>38. GEOLOGIC MARKERS</p>			
	NAME	MEAS. DEPTH	TOP FROM VERT. DEPTH

DENVER DISTRICT
TXO OPERATED
SQUIER #1
Section 31-15S-23E
Uintah County, Utah

- 11/07/81 7893' PBTD, Well fl'g to pit 24 hrs on $\frac{1}{2}$ " ck, FCP 400# w/hvy mist & lite sd. SWI for 2 hr for repairs to ck, SICP 1120#, op well up to pit on $\frac{1}{2}$ " ck, FCP 1000# w/lite mist & no sd. FCP decr to 800#, SWI for 1 hr to check ck. RU fl tstr, $1\frac{1}{2}$ " orif, 72#. FARO 4.67 MMCFD, flare intermittent w/lite mist. Differential press incr'd to 105# @ 5:15pm. Continuous flare w/lite mist. 450 BLWR, 220 BLWLTR. Left op to pit ON. DW 4250. CW 810,876.
- 11/08/81 7893' PBTD, Well fl'd ON on $\frac{1}{2}$ " ck, SWI to rep ck. Fl'd well to pit on $\frac{1}{2}$ " ck, FCP 500#. FARO 3.2 MMCFD w/med mist & lite sd, wsh'd 3 ck's oiut ry'g to stab well. Inst 32/64" adj ck & fl'd for remainder of day, well stab'd @ 480# w/med mist & lite sd. SWION. 150 BLWR. 70 BLWLTR. DW 3020. CW 813,896.
- 11/09/81 7893' PBTD, SICP; 950#, fl'd on $\frac{1}{2}$ " ck, FCP 845#. FARO 5.5 MMCFD w/no mist or sd. FCP decr to 750# in 2 hrs. FARO 4.9 MMCFD w/lite mist & lite sd. Final read'g $\frac{1}{2}$ " ck, 705# w/med mist & lite sd. FARO 4.8 MMCFD. Load rec'd. DW 2600. CW 816,496.
- 11/10/81 7893' PBTD, Well fl'g ON on $\frac{1}{2}$ " ck, 500# FCP. FARO 3.25 MMCFD w/no mist. Inst critical fl prover @ 10:00am, 500# FCP, $1\frac{1}{2}$ " plate, 67# diff, FARO 3.0 MMCFD. SWI & pmp'd 25 Bbls of 3% KCl dwn csg. RD tree. Inst stripper head. RIH w/2-3/3" tbg to PBTD 7883'. TOOH & LD tbg on donut w/251 jts @ 7709' KB (SSN & notch collar). Pmp'd 7 BW dwn tbg & inst'd WH, tbg disc ruptured w/Hydrostatic, made 2 swb rns & well KO. Well fl'g thru $\frac{1}{2}$ " ck w/240# FTP w/slugs of H₂O, CP:0#. Left op to pit ON. DW 3050. CW 822,546.
- 11/11/81 7893' PBTD, Well fl'd to pit ON on $\frac{1}{2}$ " ck, FTP 400#. FARO 2.5 MMCFD, CP 500#, inst adj ck, stab @ 350# FTP on 35/64". FARO 2.59 MMCFD. CP:500# w/very lite mist. DW 2850. CW 825,396.
- 11/12/81 7893' PBTD, Well fl'g to pit ON on 35/64" ck, 290# FTP, 500# CP. Inst critical fl prover w/ $1\frac{1}{2}$ " orif, 22# diff. FARO 2244 MCFD. Incr'd FTP to 300# on 33/64" ck. Fr 10:00 am to 4:30pm had stab'd 300# FTP, 495# CP w/ $1\frac{1}{2}$ " orif had 20# diff, FARO 2050 MCFD w/ve lite mist. SWI @ 4:35 pm on 11/11/81. Will obtain 72 hr buildup. RR @ 12:00noon on 11/11/81. Tbg as follows: 251 jts 2-3/8", 4.7#, J-55, EUE landed @ 7709' KB. IP on $1\frac{1}{2}$ " ck w/20# diff, 300 # FTP. FARO 2050 MCFD w/lite mist. FINAL REPORT!!! WOPL. CW 826,906.
- 6/23/82 DATE OF FIRST PRODUCTION: 6/22/82 @ 2:20 PM. Initial rate 1400 MCFD @ 975# FTP on 47/64" ch. LP 350#. Gas sold to Northwest Pipeline. FINAL REPORT!!! SITP 1125#. 2.067" MR, 1.5" plate, 1000#, 100", coefficient 50.44.

DENVER DISTRICT
TXO PRODUCTION CORP.
SQUIER #1
Section 31-15S-23E
Uintah County, Utah

- 10/17/81 8373' PBTB, WOCU.
- 10/18/81 8373' PBTB, WOCU.
- 10/19/81 8373' PBTB, WOCU.
- 10/20/81 8373' PBTB, WOCU.
- 10/21/81 8373' PBTB, MIRUCT. DW 6200. CW 589,121.
- 10/22/81 8373' PBTB, RU. NU BOP, fl lines. Mix 3% KCl. WO tbq. SDFN. DW 3549. CW 592,670.
- 10/23/81 8373' PBTB, WO tbq till 1:00 pm, truck broke down on 10/21/81. WO repairs. Unload 2 3/8", 4.7#, J-55, R-2, Cond A, talley 254 jts, RIH w/ 3 7/8" bit & scraper, TIH to 7900'. SDFN. DW 35,206. CW 627,896.
- 10/24/81 8373' PBTB, Fin TIH w/bit & scraper to 8372', circ hole 2/3% KCl, TOOH. RIH W/CBL-GR, 1st rn misrn, 2nd rn showed poor bond, press csg to 1000#, log fr 8365-6500'. Bond showed 40% avg, est: TOC=6400'. SDFN. DW 2960. CW 630,856.
- 10/25/81 8373' PBTB, TIH w/csg gun, perf fr 7950-52', 4 JSPF, 8 holes, press to 2500#, cld not pmp into or circ hole. TIH w/CBL-GR & relog fr 7900-7800' w/2500# on csg. No improvemer Perf 7925-26' w/4 JFPS, 4 holes. Set Baker retainer @ 7900'. Perf fr 7770-71', 4 JSPF. 4 holes. SDFN. DW 16,299. CW 647,155.
- 10/26/81 8373' PBTB, SDFS. CW 647,155.
- 10/27/81 8373' PBTB, TIH w/stinger & 2-3/8" tbq, sting into retainer @ 7900', pmp'd into perfs (7925-26') @ 3 BPM @ 3500#, cld not brk circ, Rel press, sting out of retainer, circ hole. Dowell truck brk dwn. WO Dowell fr 9:00am to 1:00pm (1 of 2 deck engines went dwn). Spot 75 sx Cl "G" cmt, sting into retainer, squeezed perfs to 5000#, sting out of retainer & RO 4 Bbls of cmt, TOOH. Hang tbq @ 7750'. Brk pers (7770-71') dwn @ 3 1/2 BPM @ 3500#, Spot 75 sx Cl "G" cmt, squeezed perfs press, left approx 1/2 Bbl cmt in pipe, RO, no cmt rec'd. Pulled 5 stds, SWI w/1000#. SDFN. DW 8814. CW 655,969.
- 10/28/81 8373' PBTB, TIH w/5 stds, tag cmt @ 7683', TOOH w/2-3/8" tbq & stinger. TIH w/3-7/8" bit. DO cmt to 7706'. SDFD. DW 4146. CW 660,115.
- 10/29/81 8373' PBTB, Fin'd DO cmt, fell thru @ 7770'. DO stringers @ 7885-93', circ hole clean w/3% KCl. TOOH w/tbq & bit, RU "GO" WL, 1st rn misrn, 2nd rn, LTD 7893', GR did not wrk, rn CBL fr 7893-7600', incr'd squeezed areas to 90% bond. TOOH. Rep GR, 3rd rn, Gamma wrk'd log'd fr 7893-6500'(TOC). RD "GO" WL. SWI @ 10:30 pm. DW 7980. CW 668,005.
- 10/30/81 8373' PBTB, Press csg to 2000# for 15", ok. RU "GO" WL. PBTB 7893', perf fr 7865-68' (Brushy Basin) w/1 JSPF, 4 holes (.38" dia). RIH w/tbq to 4896', swb FL to 4000'. POOH w/tbq. RU "GO" WL. Perf fr 7780-90', 1 JSPF, 11 holes, 7796-7824', 1 JSPF 29 holes (Buckhorn). RD "GO" WL. Left op to pit ON. DW 6257. CW 674,262.
- 10/31/81 8373' PBTB, Well dead, RIH w/4" csg scraper to 3180'. Clean tight spot @ 3050'. POOH w/scraper, RIH w/Baker "EA" pkr & SSN, SPA 7711'. Press tst annulus to 1500# for 15", ok. RU to swb, IFL @ 2500'. Made 5 rns, rec 19 BW, no G. Left op to pit ON. SDFN. DW 5420. CW 673,425.
- 11/01/81 8373' PBTB, Well fl'g G, attempt to rn swb, wld not go due to G rate, inst 1" orif, 16#, FARO 609 MCFD w/no wtr. WO Halco, Halco brk dwn on way to location. SWI. SDFN. DW 2730. CW 676,155.
- 11/02/81 8373* PBTB, SDFS. CW 676,155.
- 11/03/81 8373' PBTB, SITP: 1200#. Blw well dwn in 90" thru 2" line. Fin est rate, 300-400 MCFD. RU Halco & acdz'd w/3000 gal 15% HCl w/iron sequestering agent, clay stab & 80 ball sealers. Fm brk @ 3800#, AIR 7 BPM @ 4100#, balled off to 5300#. Surged balls off & fin'd displ. ISIP 3600#, 5" 0#. 103 BLWTR. RD Halco, RU swb. IFL @ 2600', made tot of 10 rns, rec 40 BLW, 63 BLWTR. Tst'd on 1/2" orif w/15#, FARO 140 MCFD. Not fl'g strong enough to prevent swb'g. Well not unloading any Fl on its own. Left op to tnk ON. DW 9130. CW 685,285.
- 11/04/81 8373' PBTB, Well fl'd ON w/1/2" orif, 72#. FARO 469 MCFD, changed off to 7/8" plate; 21#. FARO 550 MCFD w/very lite mist. DW 2750. CW 688,035.
- 11/05/81 ~~8373'~~ PBTB, Fl'd to pit ON, inst 7/8" orif, 26# FARO 660 MCFD w/very little mist. Unseat pkr. Lower pkr to PBTB. RU & set @ 7855'. RU to swb. IFL @ 4200'. Lowered FL to 6000' in 7 rns, pkr oak'g, no G. Rel pkr & TOOH, SWI ON. Rec 33 BW. SDFD. DW 4490. CW 692,526.
- 11/06/81 7893' PBTB, SITP:600#, attempt to blw well dwn. RU Halco. Frac Buckhorn & Brushy Basin w/15,000# of 100 mesh, 140,000# 20/40 mesh, 22,670 gals H₂O, 2100 gal methanol, 2,168,000 SCF of N₂. Max IR 52 BPM @ 5570#, AIR 44BPM @ 5100#. ISIP 3680# 5" 3460#, 10" 3330#, 15" 3250#, 2 hr SI 2800#, started fl'g well bck @ 3:00pm FCP:2150# thru 1/2" ck w/lite sd w/hvy mist. 3:30pm FCP 1420# w/lite sd. 4:00pm FCP 900# w/lite sd w/hvy mist. 685 BLWTR. DW 114,100. CW 806,626.

DENVER DISTRICT
TXO PRODUCTION CORP.
SQUIER #1
Section 31-15S-23E
Uintah County, Utah

- 09/17/81 4300'(0'), RIH w/7" intermediate csg, Mancos. TOOH to log, LTD 4312'. TIH to cond hole. TOOH to LD DC's & DP's. PU csg. Start in hole. DW 11,152. CW 315,600. DD 16.
- 09/18/81 4300'(0'), TIH w/3½" drill string to bust bridges @ 2700', Mancos, 8.9, 55, 4.8, 11. RIH w/7" csg hit bridge @ 3100'. Cld not wsh dwn. POOH. LD 7" csg. PU 4 3/4" DC's & 3½" DP. RIH to bust bridges. Rm fr 2700' to 3200'. DW 11,152. CW 326,752. DD 17.
- 09/19/81 4300'(0'), Cmt'g 7" csg, Mancos, 9.1, 60, 6, 10. Clean hole to btm, cond hole. TOOH. RIH w/7" interm csg. DW 25,464. CW 352,216. DD 18.
- 09/20/81 4300'(0'), NU. 13 jts 7", 23#, K-55, ST&C, 87 jts 7", 20#, K-55, ST&C. Shoe @ 4302'. Float @ 4258'. Cmt w/250 sxs 50-50 poz w/3% gel, 3% CaCl₂ tailed by 100 sxs "G" w/3% CaCl₂. BP w/1200#, PD @ 8:30 am on 9/19/81. Float held full returns. DW 18,652. CW 370,868. DD 19.
- 09/21/81 4300'(0'), Stag'g in hole, Mancos, DW 8485. CW 379,353. DD 20.
- 09/22/81 4795'(495'), Drlg, Mancos, dusting 200#. 1½° @ 4409', 1¼° @ 4565', 1¼° @ 4688'. Tag cmt @ 4256'. DW 21,580. CW 400,933. DD 21.
- 09/23/81 5579'(784'), Drlg, Mancos, dusting 200#. 1 3/4° @ 4811', 1 3/4° @ 5181', 2° @ 5364', 1 3/4° @ 5548'. DW 11,962. CW 412,895. DD 22.
- 09/24/81 6200'(621'), Drlg, Mancos, dustin 200#. 2¼° @ 5702', 2½° @ 5884', 3° @ 6035', 3° @ 6157'. DW 11,962. CW 424,857. DD 23.
- 09/25/81 7022'(822'), Drlg, Mancos, dusting 200#. 3¼° @ 6281', 3 3/4° @ 6436', 3½° @ 6619', 3° @ 6805', 3¼° @ 6990'. Dakota silt 7610. DW 11,962. CW 436,819. DD 24.
- 09/26/81 7415'(360'), Drlg, Frontier, air dust 220#. 3° @ 6990', 3° @ 7171', 3° @ 7354'. 300 BM in pit w/8.6 wt & 42 vis. DW 19,557. CW 456,376. DD 25.
- 09/27/81 7846'(411'), Drlg, Dakota, air dust 220#. 4° @ 7539', 3° @ 7663', 3¼° @ 7785'. Had 10 sec flare @ 7694', 5'. Had cont flare @ 7785', 15-20'. DW 12,027. CW 468,403. DD 26.
- 09/28/81 8104'(258'), Drlg, Morrison, air dust 230#. 2¼° @ 7880'. WSI for rep, had 300# build-up in ½ hr. Drlg w/cont 20' flare. DW 10,479. CW 478,877. DD 27.
- 09/29/81 8215'(111'), Drlg, Morrison, air dust 230#. Drlg w/cont 15-20' flare. After rn'g surv @ 8124', drp'd surv tl while coming out. Had to trip pipe to retrieve surv tl. Surv tl stuck in bit. TIH w/new bit & resume drlg. DW 11,696. CW 490,573. DD 28.
- 09/30/81 8465'(250'), Blw hole, Brushy Basin, dusting w/225#. 15' flare, drl'd H₂O @ 8451'. TD 6¼" @ 5:15am on 9/30/81. DW 10,445. CW 501,018. DD 29.
- 10/01/81 8465'(0'), Circ & cond hole, rm'g to btm @ 7800'. Brushy Basin. 9.0, 40, 7.2, 11.5. RIH w/lst log rn, hit bridge @ 7739'. Before mud-up, FL @ 7400'. Bridge @ 7739'. Took 800 Bbls to mud-up hole. DW 14,235. CW 515,253. DD 30.
- 10/02/81 8465'(0'), Rn'g log, Brushy Basin, 8.9, 47, 8, 11. LTD 8430'. Had to clean out 150' of solid fill. Rm'd circ & cond hole for 12½ hrs before coming out to log. DW 8200. CW 523,453. DD 31.
- 10/03/81 8430'(0'), RIH w/4½" csg, Brushy Basin, 8.9, 42, 8, 11. DW 29,400. CW 552,853. DD 32.
- 10/04/81 8430'(0'), RIH w/187 jts 4½", 13.5#, N-80, LT&C, shoe @ 8419', float @ 8373'. Circ hole w/20 Bbls 3% KCL spacer, 20Bbls CW-100 mud flush, cmt w/175 sxs Dowell. self stress cmt w/3/4% TIC. Good rtns. BP to 2100# @ 2:00pm, float hld. 130 Bbls displment. RR @ 6:00pm on 10/3/81. DW 30,068. CW 582,921. DD 33.
- 10/05/81 8373' PBTD, WOCU.
- 10/06/81 8373' PBTD, WOCU.
- 10/07/81 8373' PBTD, WOCU.
- 10/08/81 8373' PBTD, WOCU.
- 10/09/81 8373' PBTD, WOCU.
- 10/10/81 8373' PBTD, WOCU.
- 10/11/81 8373' PBTD, WOCU.
- 10/12/81 8373' PBTD, WOCU.
- 10/13/81 8373' PBTD, WOCU.
- 10/14/81 8373' PBTD, WOCU.
- 10/15/81 8373' PBTD, WOCU.
- 10/16/81 8373' PBTD, WOCU.

WELL NAME: SQUIER #1
 AREA: _____
 LOCATION: Section 31-15S-23E
 COUNTY: Uintah
 STATE: Utah
 ELEVATIONS: 6955' GR
 FOOTAGE: 1537' FNL & 2315' FWL

CONTRACTOR: Challenger #12
 NTD APPROVED: _____
 EST. TD: 8600'
 AFE NUMBER: 811245
 LEASE NUMBER: 92334
 TMO WT: 20.86%

COMPANY

CONTACT

ALTERNATE

TXO
 2700 Fidelity Union Tower
 Dallas, TX 75201

(214) 747-8341
 Telecopy

J.D. Huppler

USGS
 1745 W. 1700 So.
 Salt Lake City, Utah 84104

Mail Weekly

U.S. Operating, Inc.
 16800 Dallas Parkway
 Suite 200
 Dallas, TX 75248

(214) 931-2904
 Trisha Hamilton
 Call Dailey
 Mail Weekly

BURTON HAWKS, INC.
 P.O. Box 359
 Casper, Wyoming 82602

(307) 234-1593
 Debby
 Call Daily
 Mail Weekly

COMPANY
 ENSERCH EXPLORATION, INC.
 Exploration Department
 475 17th St.
 Suite 1322
 Denver, CO 80202

HUSKY OIL COMPANY
 600 South Cherry Street
 Denver, CO 80222

(303) 370-1490
 Call Daily
 Mail Weekly
 Debby Heiney

Contact Sandy
 (303) 825-8295
 Mail: Eric Saenger

- 09/02/81 177'(117'), drlg, surf, 8.6, 49. Ph 11.5. $\frac{1}{2}^{\circ}$ @ 125'. Spud 12 $\frac{1}{4}$ " hole @ 7:00pm on 9/1/81. DW 57,770. CW 57,770. DD 1.
- 09/03/81 400'(223'), Circ to rn 9-5/8" csg, surf, 9.2, 45, 7.9, 11.5. $\frac{1}{2}^{\circ}$ @ 340', $\frac{1}{2}^{\circ}$ @ 400'. DW 13,638. CW 67,333. DD 2.
- 09/04/81 400'(0'), NU, surf, 8.9, 45, 7.1, 11.5. RIH w/guide shoe, 10jts 9-5/8", 36#, K-55 csg, shoe @ 400'. Cmt w/ 172 sxs Cl "G", 2% CaCl₂. Cmt circ. BP to 600#, Float held. PD @ 12:45pm on 9/3/81. DW 19,053. CW 86,386. DD 3.
- 09/05/81 400'(0'), drlg (45' of cmt), cmt fm, 8.6, 45, 7.1, 11. Bit No. 1, 12 $\frac{1}{4}$ ", Surcu S86. DW 8200. CW 94,586. DD 4.
- 9/06/81 540'(140' in 14 $\frac{1}{2}$ hrs), drlg, 8.7, 43, 8.8, 11.5. $\frac{1}{2}^{\circ}$ @ 530'. Trip for plg'd bit, drl'd Bentonite stringer, mud vis went to 100+. Thinning mud by watering bck while drlg. Bit No. 1, 8 3/4", HTC, J-22, made 140' in 20 hrs. DW 8200. CW 102,786. DD 5.
- 9/07/81 880'(340' in 22 hrs), drlg, surf, 9.1, 44, 7.4, 10. $\frac{1}{2}^{\circ}$ @ 730', $\frac{1}{2}^{\circ}$ @ 560'. Bit No. 1, 8 3/4", HTC, J-22 made 480' in 42 hrs. DW 8200. CW 110,986. DD 6.
- 9/08/81 1244'(363' in 22 hrs), drlg, sd/sh, 9.2, 45, 6.4, 8.5. 0° @ 996'. Bit No. 1, 8 3/4", HTC, J-22 made 843' in 64 hrs. DW 8200. CW 119,186. DD 7.
- 9/09/81 1770'(526' in 22 $\frac{1}{2}$ hrs), drlg, sh, 9.0, 44, 4.8, 9.5, $\frac{1}{2}^{\circ}$ @ 1536'. Bit No. 1, 8 3/4", HTC, J-22, made 1370' in 86 $\frac{1}{2}$ hrs. DW 8200. CW 127,386. DD 8.
- 9/10/81 2077'(300' in 12 $\frac{1}{2}$ hrs), drlg, sh, 9.1, 41, 5.6, 9.0, $\frac{1}{2}^{\circ}$ @ 2037'. TOOH for bit change pl'd tight @ 1041', had to jar out of hole, TIH w/new bit, had to drl thru bridge @ 1041'. Bit No. 1, 8 3/4", HTC, J-22 out @ 1847', made 1447' in 89 $\frac{1}{2}$ hrs. Bit No. 2, 8 3/4", Scurity, S86 made 300' in 9 $\frac{1}{4}$ hrs. DW 17,776. CW 145,162. DD 9
- 9/11/81 2540'(470' in 23 hrs), drlg, sh, 9.3, 40, 8, 10.5. Bit No. 2, 8 3/4", SEC, S86, made 693' in 32 $\frac{1}{4}$ hrs. DW 107,883. CW 253,045. DD 10.
- 9/12/81 2890'(350'), drlg, sh, 9.2, 43, 7.1, 9. 1° @ 2542'. DW 8451. CW 261,496. DD 11.
- 9/13/81 3326'(436'), TOOH for bit, sh, 9.2, 36, 7.2, 8. 1° @ 3030'. DW 10,663. CW 272,159. DD 12.
- 9/14/81 3738'(402'), Drlg, sd/sh, 9.0, 37, 7, 11.5. $1\ 3/4^{\circ}$ @ 3519'. DW 10,527. CW 282,636. DD 13.
- 9/15/81 4070'(332'), drlg, sh, 8.9, 40, 8, 10. $1\frac{1}{2}^{\circ}$ @ 3738'. DW 10,650. CW 293,336. DD 14.
- 9/16/81 4300'(230'), TOOH for intermediate logs, Mancos, 8.9, 55, 4.8, 11. $2\frac{1}{4}^{\circ}$ @ 4150', $1\ 3/4^{\circ}$ @ 4300'. DW 11,152. CW 304,448. DD 15.

WELL NAME: Squier #1 PTD:
 AREA: ELEVATIONS:
 LOCATION: Section 31, T15S-R23E CONTRACTOR:
 COUNTY: Uintah AFE NUMBER:
 STATE: Utah LSE NUMBER:
 FOOTAGE: 1537' FNL & 2315' FWL TXO WI:

WORKOVER

- 11/03/83 8373' PBTB, MI workover equipment this AM. DW: 0. CW: 0.
- 11/04/83 8373' PBTB, MIRU workover equipment. SITP 500#. SICP 500#. Attempt to blow well dn for 1 hr. Unsuccessful. Hauled wtr to location. Mixed 100 bbl 3% KCL. SDFN. Prep to kill well & TOOH this AM. DW: 2600. CW: 2600.
- 11/05/83 8373' PBTB, SITP 500#, SICP 500#. Blew well dn. Pumped 50 bbls 3% KCL dn tbg & annulus to kill well. Begin TOOH. Pulled 17 stnds to 6500'. RU swab. Didn't tag any fluid. Fin TOOH. RU Gearhart. RIH w/ 3-1/8" csg gun. Perfed from 7682-7704' & 7704-18' w/ 1 shot/2 ft. Total 15 holes, .36" dia. Tagged sd w/ gun @ 7806' KB. RD Gearhart. PU RBP, ball catcher, retrieving head, pkr, SSN, & TIH w/ 2-3/8" tbg. Set RBP @ 7749' KB. POOH 10', set pkr & test RBP to 3000# for 15 min. Unset pkr. POOH to 7634' KB. Set pkr. Test pkr to 2000# for 15 min. OK. Release press. SIFN. SDFN. DW: 7025. CW: 9625.
- 11/06/83 8373' PBTB, SITP 0#, SICP 0#. RU swab. IFL @ 5500'. Made 2 runs, rec 9 BF, swabbed tbg dry. No gas show. Press annulus to 2000#. RU Halliburton. Pumped 2000 gal 7-1/2% HCL w/ additives & 30 ball sealers. MTP 5000# @ 5.6 BPM. ATP 5000# @ 5.5 BPM. Good ball action, but did not ball off. ISIP 1900%, 5 min 0#. RD Halliburton. RU swab. IFL @ 4500'. Made 14 runs, rec 33 BF. Slight gas blow after each run, gas blow getting stronger toward end of day. FL fluctuating between 3000-7000', due to high gas-cut. LOTTON on 2" line. SDFN. DW: 8450. CW: 18,075.
- 11/07/83 8373' PBTB, well blowing slightly to tank. Gas would flare, no fluid rec overnight. RU swab. IFL @ 5500'. Made 2 runs, rec 7 BF. Made 4 more runs. Rec no fluid. Well slightly blowing during & after swab runs, gas would burn. TSTM. Unset pkr. TIH & retrieve RBP. TOOH w/ tbg. LD ball catcher. TIH w/ RBP, pkr, SSN & tbg. Set RBP @ 7749'. POOH 10', set pkr & test RBP to 3000# for 15 min, OK. POOH to 7634'. RU swab. IFL @ 4500'. Well gassing slightly during & after swab runs. Made 7 runs, rec 51 BF. Swabbed tbg dry. TOOH w/ tbg. LD pkr. SIFN. Prep to frac this AM. BLTR 143. DW: 3450. CW: 21,525.
- 11/08/83 8373' PBTB, SITP 0#. RU Halliburton & fraced well dn csg as follows:

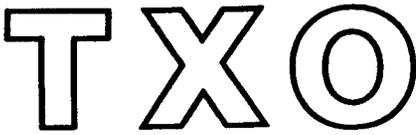
Stage	Volume	#20/40 sd	Rate	Press
pad	21000 gal 70Q w/1600 gal meth		25 BPM	4820#
1 ppg	6000 gal 70Q foam	6,000	26 BPM	5670#
2 ppg	10,000	20,000	28 BPM	5780#
3 ppg	10,000	30,000	29 BPM	6190#
4 ppg	8,000	32,000	29 BPM	6120#
5 ppg	2,000	10,000	30 BPM	6000#
6 ppg	3,000	18,000	30 BPM	6000#
flush	4,386		28 BPM	6130#
	<u>64,386</u>	<u>116,000</u>		

MIR 30 BPM @ 6700#, AIR 28 BPM @ 6000#. ISIP 5600#, 5 min 5180#, 10 min 5080#, 15 min 5010#. SI for 2 hrs. SICP 3700#. Opened well to pit on 1/4" ch. Flowed well for 1 hr. Well began making sm amount of sd. SI for 15 min. Opened well to pit on 1/4" ch, flowing well to pit, making tr of sd. At 7 Pm on 11/7/83 had 1200# FCP. LOTPON to clean up. DW: 78,500. CW: 100,025.

WELL NAME: Squier #1
AREA:
LOCATION: Section 31, T15S-R23E
COUNTY: Uintah
STATE: Utah
FOOTAGE: 1537' FNL & 2315' FWL

PTD:
ELEVATIONS:
CONTRACTOR:
AFE NUMBER:
LSE NUMBER:
TXO WI:

- 11/09/83 8373' PBTD, well flowing to pit on 1/2" ch, 30# FCP, dry gas, 20' flare, FARO 263 MCFD, no sd. SI well @ 12 noon on 11/8/83 to tank off ch. Opened well up & blew dn in 1 hr. Tag sd @ 7704' KB. POOH 4 stnds. LOTPON on 3/4" ch, 0# FTP, 0# SICP. SDFN. Prep to CO sd & rec RBP this AM. DW: 1700. CW: 101,725.
- 11/10/83 8373' PBTD, well flowing to pit w/ heavy mist, 50# FTP, 300# CP on 3/4" chh. RU Nowsco. TIH w/ tbg, tag fill @ 7684'. CO sd w/ nitrogen to 7749', ret RBP. TOOH & LD RBP & ret head. PU notched collar, SSN & TIH w/ 11 stnds tbg. Lost air press on rig. Attempt to fix rig. TIH w/ 19 more stnds tbg, lost air press again. LOTPON on full 2" line. Well flowing w/ heavy mist. SDFN. Will bring out new compressor this AM. Fix rig & resume TIH to CO sd over old perfs & land tbg. DW: 2500. CW: 104,225.
- 11/11/83 7925' PBTD, well flowing on 3/4" ch, heavy mist, 175# FTP, 325# CP. Put new compressor on rig & start TIH w/ tbg. TIH w/ 30 stnds, lost air press on rig. RU airline to Nowsco truck. TIH w/ tbg, tag fill @ 7806' KB. RU Nowsco & CO sd to 7925' KB. Tagged cmt retainer from squeeze job during initial completion. Circ out well clean, POOH to 7650' KB, & landed tbg. ND BOP, NU wellhead. FU & put well dn sales line. Will RD & RR this AM. DW: 4970. CW: 109,195.
- 11/12/83 7925' PBTD, well flowing dn sales line, 350# FTP, 348# LP, 420# CP, FARO 350 MCFD. Well not making any sd. Put well on compressor. Initially well making 420 MCFD w/ 90# suction, 372# discharge. DW: 2000. CW: 111,195.
- 11/13/83 7925' PBTD, no report. DW: 0. CW: 111,195.
- 11/14/83 7925' PBTD, no report. DW: 0. CW: 111,195.
- 11/15/83 7925' PBTD, well producing down sales line on compressor w/ 80# FTP, 400# CP, 375# LP, FARO 265 MCFD. Continue to clean up frac. FINAL REPORT!!!



TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

January 22, 1988

Utah Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

Re: Squier #1
Section 31-T15S-R23E
Uintah County, Utah

Gentlemen:

TXO Production Corp. notifies the Utah Division of Oil, Gas and Mining of the presence and use of unlined pits at the referenced well pursuant to the requirements of R615-9-Disposal of Produced Water. The following information is provided regarding this notification.

In June of 1982, TXO notified the Utah Department of Health pursuant to that department's Part VI Wastewater Disposal Regulations that an unlined surface pit would be constructed at the Squier #1 well to contain minimal produced water. Since that time, TXO has constructed a second pit for blowdown operations and the pipeline company has constructed a smaller pit adjacent to the dehy to contain water drips from dehydration operations. These three unlined pits contain the small amount of water (less than 5 BWPD) produced from the Buckhorn Formation at intervals of 7770'-7824' and 7925'-7926'. A copy of the site facility diagram for this well is attached on which the locations of these pits are shown.

If you have any questions or need additional information regarding this notification, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.

Charles K. Curlee
Environmental Manager

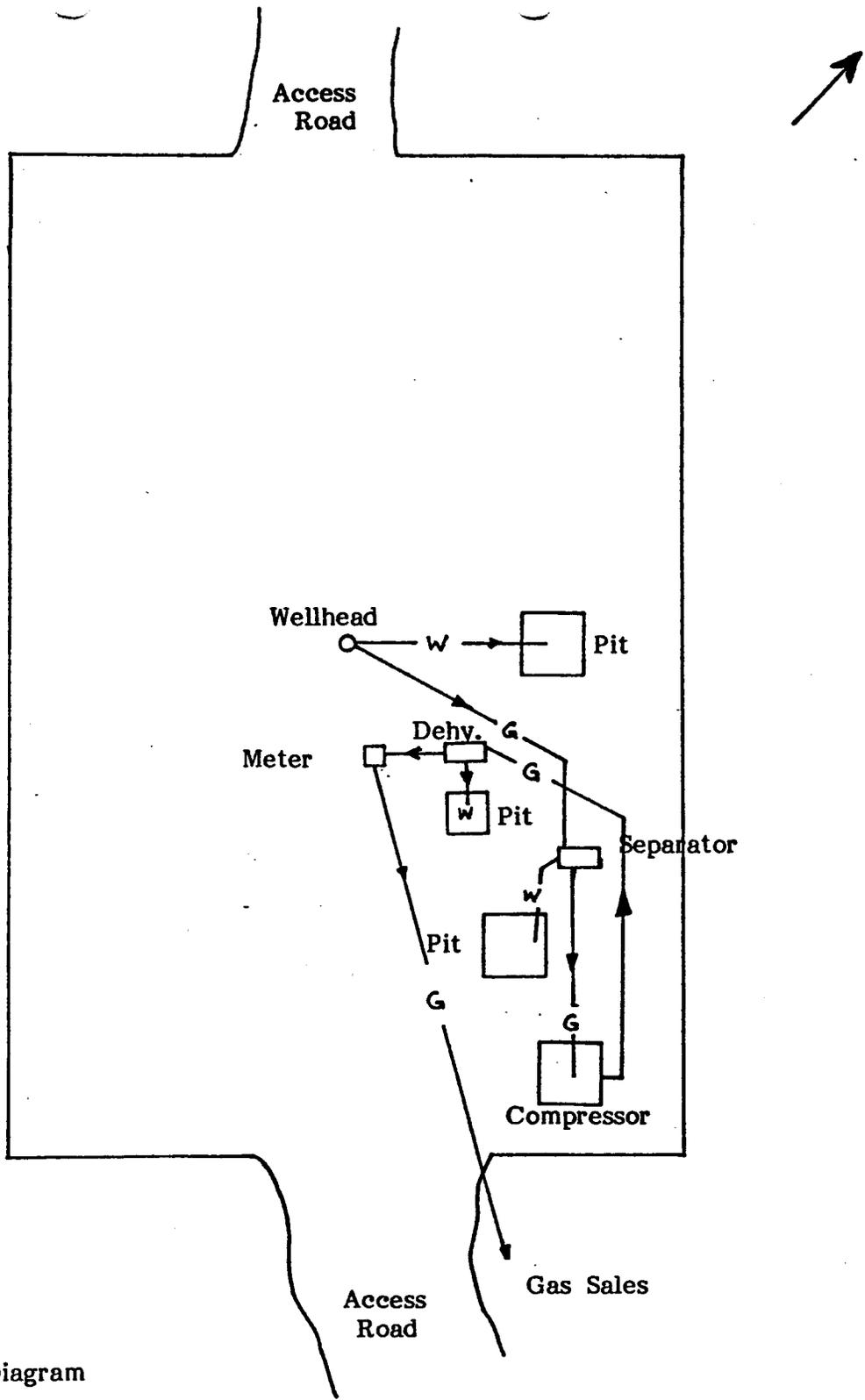
CKC/gbp

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2-11-88
BY: *[Signature]*

RECORDED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING





Site Facility Diagram
 SQUIER #1
 SE/NW Section 31-T15S-R23E
 Uintah County, Utah
 C.A. No. CR-195

TXO Production Corp.
 1800 Lincoln Center Bldg.
 Denver, Colorado 80264
 (303)861-4246

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

021208

January 22, 1988

Utah Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

PCW-DKTA
43-047-31005

Re: Squier #1
Section 31-T15S-R23E
Uintah County, Utah

Gentlemen:

TXO Production Corp. notifies the Utah Division of Oil, Gas and Mining of the presence and use of unlined pits at the referenced well pursuant to the requirements of R615-9-Disposal of Produced Water. The following information is provided regarding this notification.

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If you have any questions or need additional information regarding this notification, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Charles K. Curlee
Environmental Manager

CKC/gbp

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-11-88

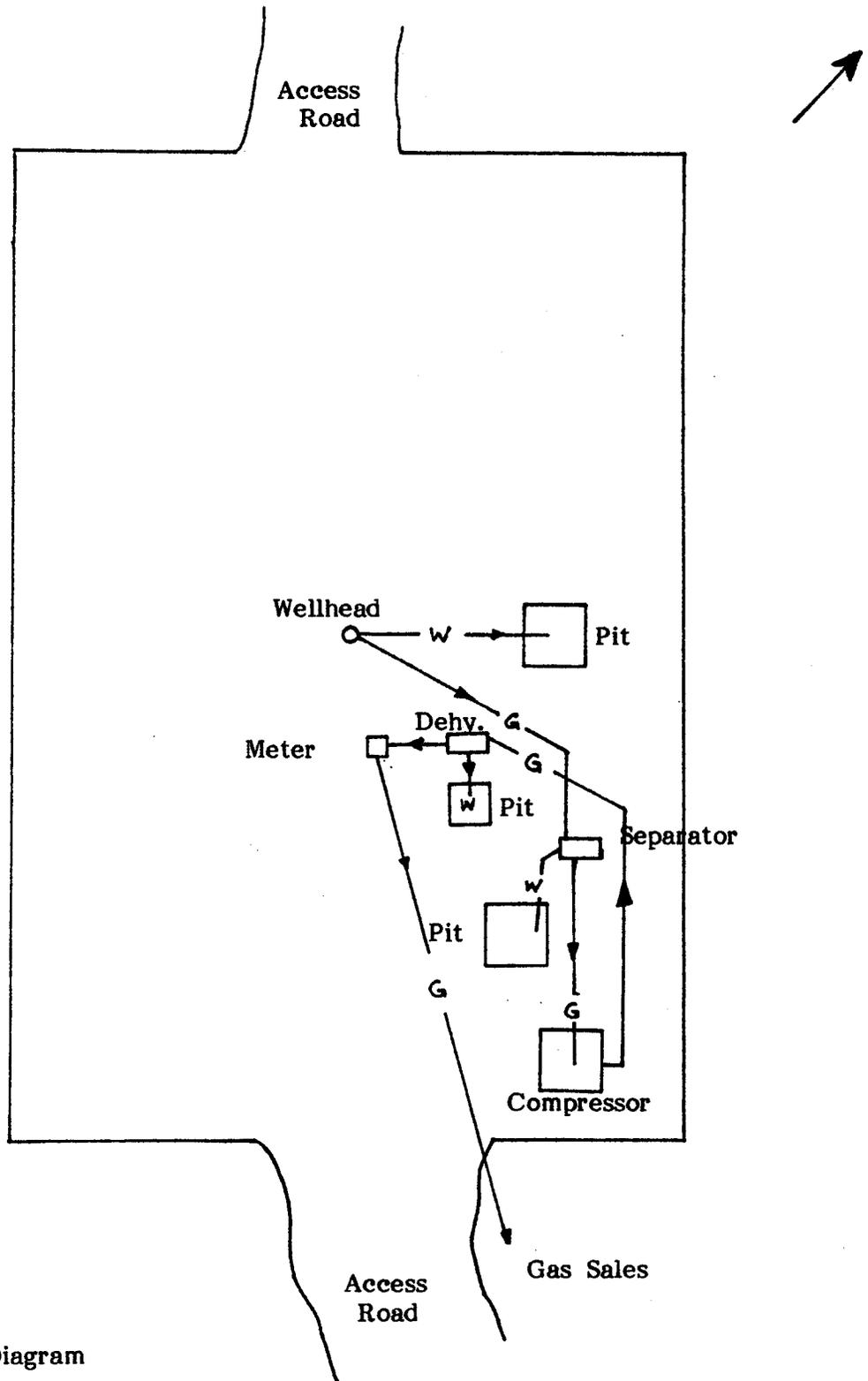
By: 

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

A SUBSIDIARY OF TEXAS
OIL & GAS CORP.





Site Facility Diagram

SQUIER #1

SE/NW Section 31-T15S-R23E

Uintah County, Utah

C.A. No. CR-195

TXO Production Corp.
 1800 Lincoln Center Bldg.
 Denver, Colorado 80264
 (303)861-4246

TXO

TXO PRODUCTION CORP.

1800 LINCOLN CENTER BUILDING
DENVER, COLORADO 80264

TELEPHONE (303) 861-4246

May 7, 1990

U.S. Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

RECEIVED
MAY 10 1990

DIVISION OF
OIL, GAS & MINING

Re: Duncan Federal #1
Section 29-T15S-R23E
Uintah County, Utah
CA # 71-015877

Squier #1
Section 31-T18S-R23E
Uintah County, Utah
CA # CR-195

Gentlemen:

Enclosed for your review are Sundry Notices pertaining to the sale of the referenced wells. The new operator is Beartooth Oil & Gas, Co., effective the date of sale (12-01-89).

If you have any questions, please contact me at this office.

Very truly yours,

TXO PRODUCTION CORP.



Charles K. Curlee
Environmental Manager

CKC/gbp

cc: ✓ UDOGM
R. Taylor

A SUBSIDIARY OF **TEXAS**
OIL & GAS CORP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

C.A. # CR-195

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Squier

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Fence Canyon

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31-T15S-R23E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TXO Production Corp.

3. ADDRESS OF OPERATOR
1800 Lincoln Center Bldg., Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1537' FNL, 2315' FWL

14. PERMIT NO.
43-047-31005

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Well sold

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to inform you that this well has been sold and that TXO Production Corp. is no longer the operator. The new operator is Beartooth Oil & Gas Co., Billings, MT. The effective date of the sale of this well was 12-01-89.

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles K. Curlee

TITLE Environmental Manager

DATE May 7, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



BEARTOOTH OIL & GAS COMPANY

P.O. Box 2564
Billings, Montana 59103

(406) 259-2451
FAX (406) 259-9385

May 11, 1990

RECEIVED
MAY 14 1990

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas and Mining
355 W. North Temple
Salt Lake City, Utah 84180

Re: Well Bond
Squier #1
Sec. 31-15S-23E
Uintah County, Utah

Gentlemen:

Beartooth Oil & Gas Company has become Operator of the above captioned well and enclosed herewith is our bond for that well.

Also enclosed is Sundry Notice changing the Operator from TXO Production Corp. to Beartooth Oil & Gas Company.

If you need anything further in this regard, please advise.

Yours very truly,

BEARTOOTH OIL & GAS COMPANY

Grace E. Brown
Lease Consultant

gb

cc: Dillingham Insurance

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back in a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Squier</p> <p>9. WELL NO. #1</p> <p>10. FIELD AND POOL, OR WILDCAT Fence Canyon</p> <p>11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA SE$\frac{1}{4}$NW$\frac{1}{4}$ Sec. 31-T15S-R23E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>MAY 14 1990</p>		
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>		
<p>2. NAME OF OPERATOR Beartooth Oil & Gas Company</p>		
<p>3. ADDRESS OF OPERATOR P. O. Box 2564, Billings, Montana 59103</p>		
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1537' FNL and 2315' FWL</p>		
<p>14. PERMIT NO. 43-047-31005</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6972' GL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Operator of the above well has been changed from TX0 Production Corp. to

Beartooth Oil & Gas Company
P. O. Box 2564
Billings, Montana 59103

The well will now be covered under Beartooth's Bond No. 57-78-95.

18. I hereby certify that the foregoing is true and correct

SIGNED Grace E. Brown TITLE Lease Consultant DATE May 11, 1990
Grace E. Brown

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

OPERATOR TXO Production Corp.

OPERATOR CODE N1580

ENTITY ACTION FORM - DOGM FORM 6

ADDRESS 1660 Lincoln Street, Ste. 1800
Denver, Colo. 80264

PHONE NO. 303, 861-4246

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG	COUNTY			
E	06726	N/A	43047 31005	SQUIER #1	SE	NW	31	15S	23E	UINTAH		12-1-89

COMMENTS:
Well sold to Beartooth Oil & Gas Company, P.O. Box 2564, Billings, MT. 59103
Attention: Bobbie Wolfe

E	06780	N/A	43047 30963	DUNCAN FEDERAL #1	SE	NW	29	15S	23E	UINTAH		12-1-89
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COMMENTS:
Same as above. (Single entity wells, no changes needed at this time)
6-5-90 JER

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COMMENTS:

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COMMENTS:

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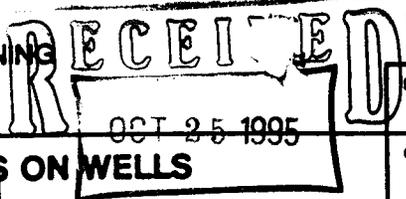
COMMENTS:

RECEIVED
MAY 16 1990

- ACTION CODES:
- A - ESTABLISH NEW ENTITY FOR NEW WELL
 - B - ADD NEW WELL TO EXISTING ENTITY
 - C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 - D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 - E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS)

DIVISION OF
OIL, GAS & MINING

Diann E. Koeller
SIGNATURE
ENGINEERING
TITLE TECHNICIAN
DATE 5/11/90



Lease Designation and Serial Number:
CA CR-195
If Indian, Alutian or Tribe Name:
Unit Agreement Name:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to recomplete and recompletions wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:		8. Well Name and Number: SQUIER 1
2. Name of Operator: Beartooth Oil & Gas Company		9. API Well Number: 43-047-31005
3. Address and Telephone Number: P. O. Box 2564, Billings, Montana 59103 (406) 259-2451		10. Field and Pool, or Wildcat: FENCE CANYON
4. Location of Well Footages: 1537' FNL, 2315' FWL OO, Sec., T., R., M.: SENW SEC 31, T15S, R23E		County: UINTAH State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>RESUME PRODUCTION</u>	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL RESUMED PRODUCTION SEPTEMBER 2, 1995 AFTER A LENGTHY SHUT-IN PERIOD.

13. Name & Signature: Bobbie Ostwald Title: BOBBIE OSTWALD, PRODUCTION Date: 10-19-95

(This space for State use only)