

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Conoco Inc.

3. ADDRESS OF OPERATOR
 907 Rancho Road Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1,668' FSL, 986' FEL (NE/SE)
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) N/A

16. NO. OF ACRES IN LEASE 160.74

17. NO. OF ACRES ASSIGNED TO THIS WELL 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 7,350' *Wasatch*

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4,672' Ungraded ground

22. APPROX. DATE WORK WILL START*
 August 1, 1981

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 AL-3650

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Blue Feather 4

9. WELL NO.
 30

10. FIELD AND POOL OR WILDCAT
Wildcat
Curry - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 4, T9S, R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks <i>Circulate to surf.</i>
12 1/4"	9 5/8"	36#	500'	245 sacks <i>Circulate to surf.</i>
7 7/8"	5 1/2"	17#	7,350'	1,145 sacks

It is proposed to drill Conoco Blue Feather 4 No. 30 as a Wasatch gas producer. There are no cores planned. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

- Attached are the following:
- (1) Survey Plat
 - (2) 10 Point Plan
 - (3) Special Provisions
 - (4) BOP Diagram
 - (5) Frac. Layout
 - (6) Well Pad Prod. Equip. Layout
 - (7) 13 Point Surface Use Plan

RECEIVED
 MAY 22 1981
 DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED J. C. Thompson TITLE Administrative Supervisor DATE May 18, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

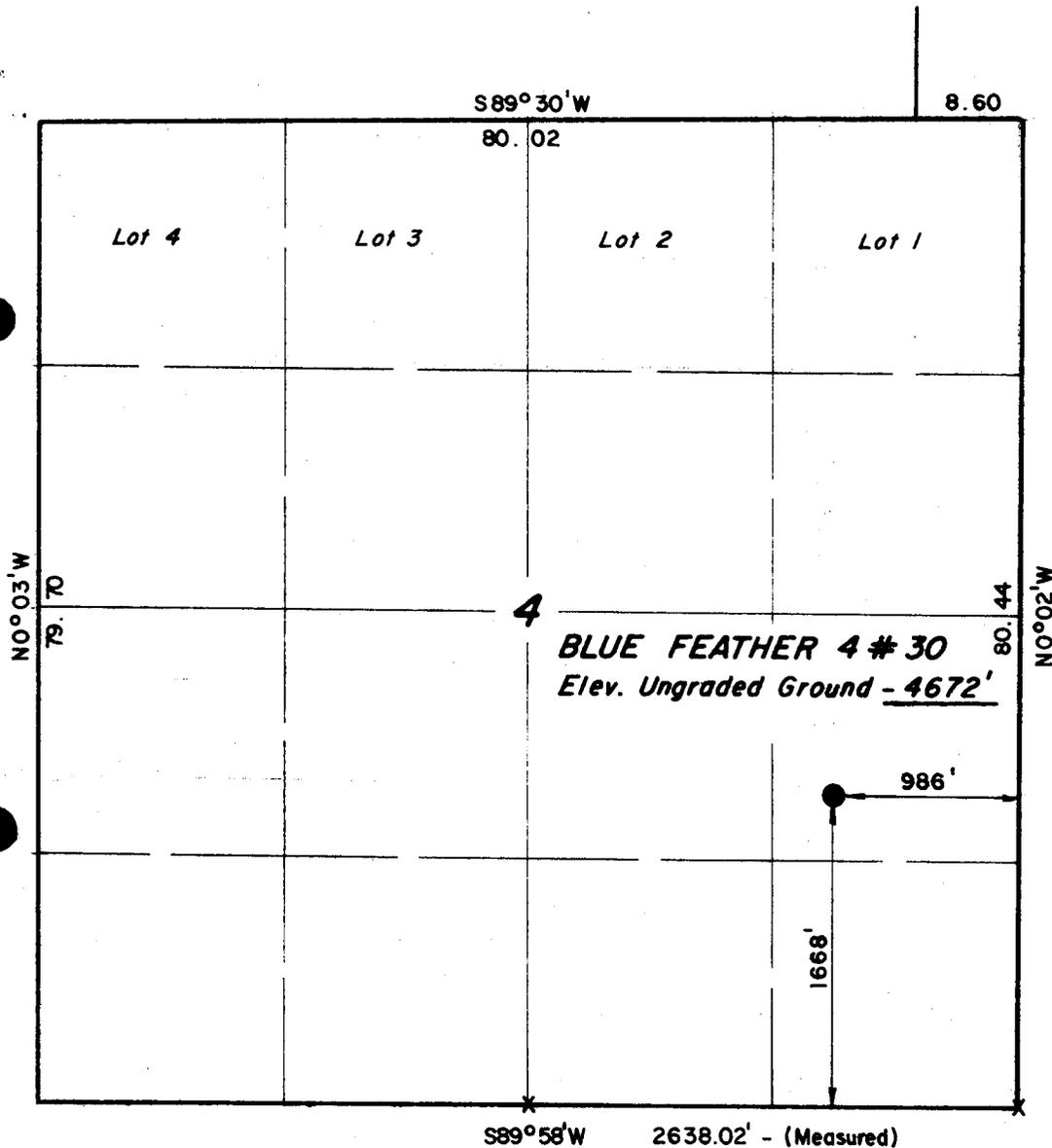
USGS(3) UOGCC(2) File

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS AND MINING
 DATE: 6-26-81
 BY: W. J. Menden

T9S, R21E, S.L.B. & M.

PROJECT
CONOCO INC.

Well location, **BLUE FEATHER**
4# 30, located as shown in
the NE 1/4 SE 1/4 Section 4,
T9S, R21E, S.L.B. & M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

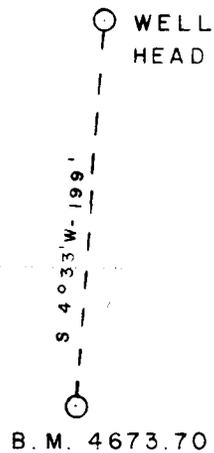
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	5/1/81
PARTY	LT SH RP	REFERENCES	GLO Plat
WEATHER	Clear / Warm	FILE	CONOCO INC.

X = Section Corners Located

PROJECT
CONOCO INC.

Production Facilities
Layout for Well location,
BLUE FEATHER, located
in Section 4, T 9 S, R 21 E,
S.L.B. & M. Uintah County,
UTAH.



NOTE: Compass Bearings



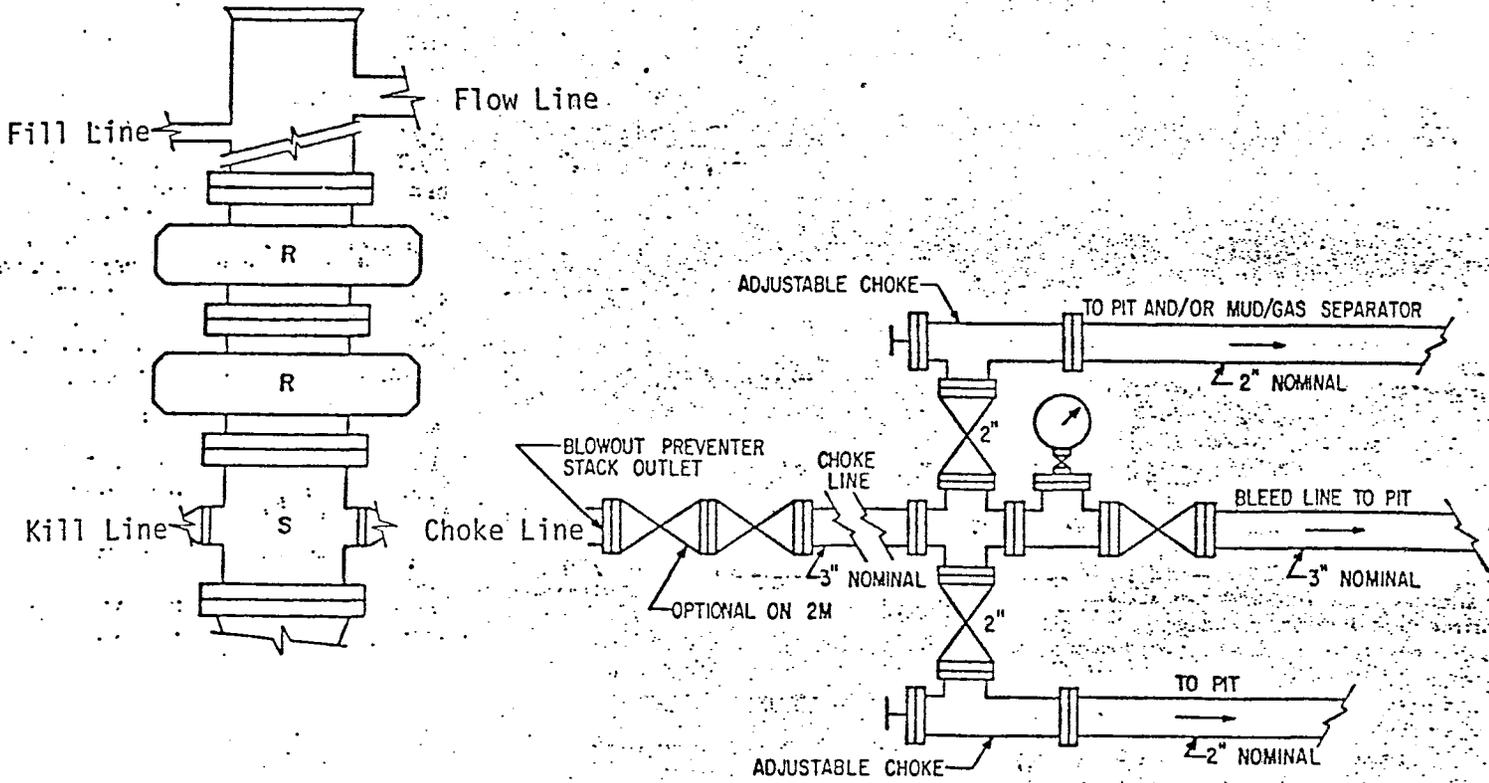
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Lawrence C. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

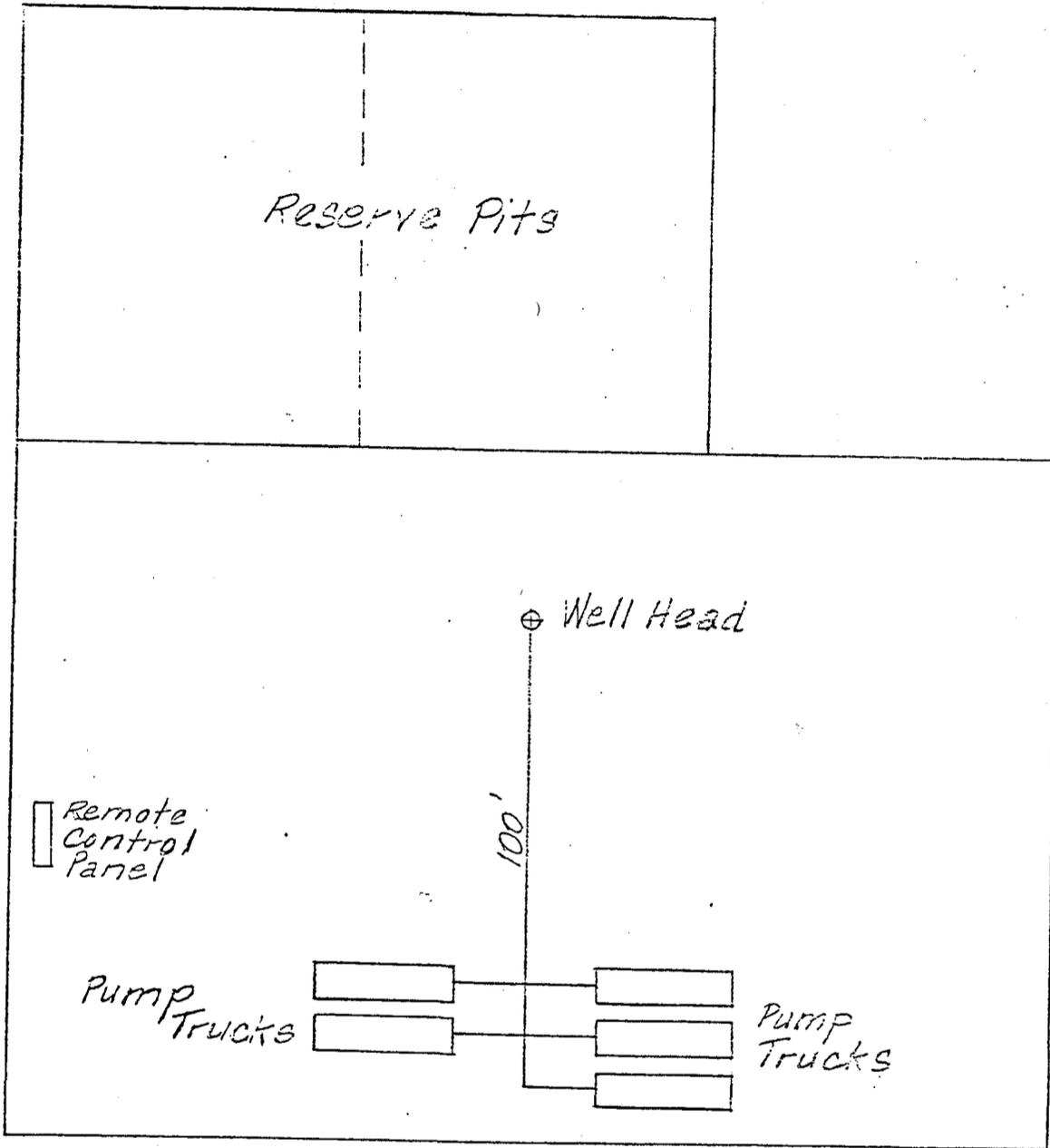
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1/20/82
PARTY	D. K. M. O. L. Z.	REFERENCES	GLO Plat
WEATHER	Cold	FILE	CONOCO



DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	3,000 psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	3,000 psi Working Pressure
Well Head	3,000 psi Working Pressure



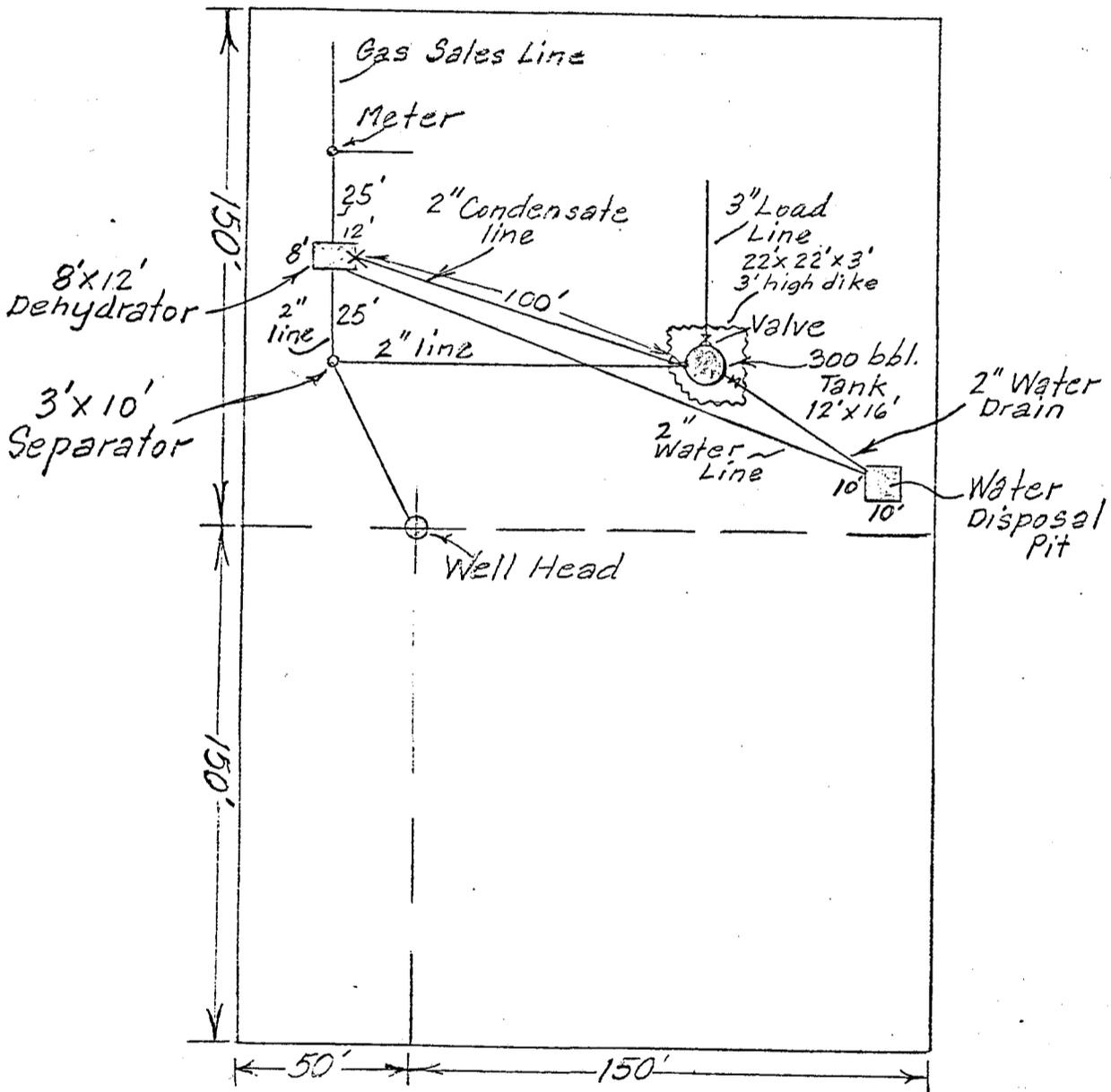
Sand Silo ○

Blender
 []

○ ○ ○ ○ ○ ○
 ○ ○ ○ ○ ○ ○
 400 Bbl. Tanks

FRACTURING EQUIPMENT LAYOUT OURAY

Scale: 1"=50'



OURAY

Onsite Gas Production Facility

CONOCO BLUE FEATHER 4 No. 30

SCALE = 1" = 50'

Date - 5-18-81

UNITED STATES
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 AL-3650

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Blue Feather 4

9. WELL NO.
 30

10. FIELD AND POOL, OR WILDCAT
 Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 4, T9S, R21E

12. COUNTY OR PARISH
 Uintah

13. STATE
 Utah

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- (1) Survey Plat
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RECORDED
 MAY 22 1981
 DIVISION OF
 OIL, GAS & MINING

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APPROVED BY _____ TITLE _____ DATE _____

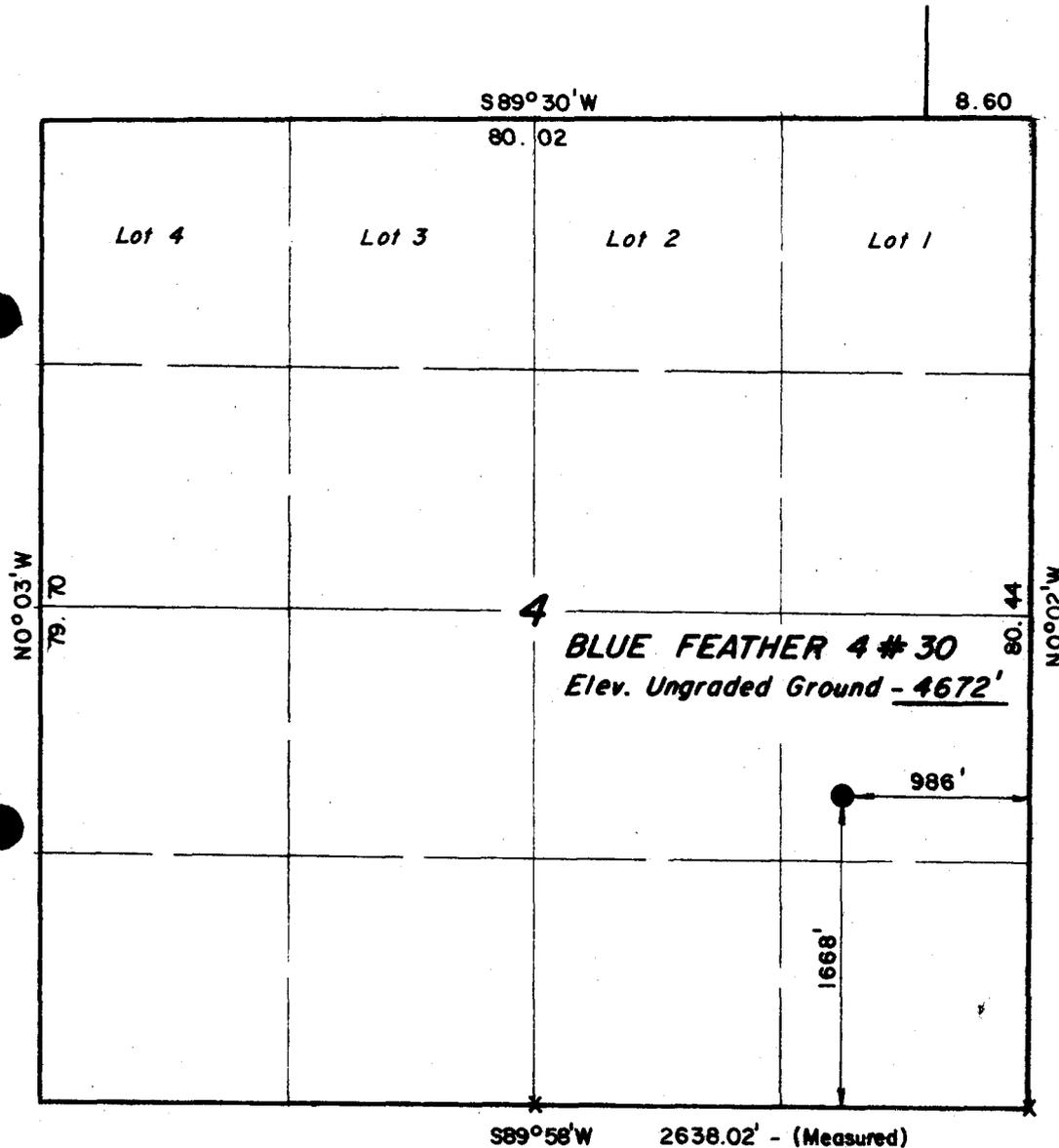
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

T9S, R21E, S.L.B. & M.

PROJECT
CONOCO INC.

Well location, **BLUE FEATHER
4# 30**, located as shown in
the NE 1/4 SE 1/4 Section 4,
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Uintah County, Utah.



CERTIFICATE

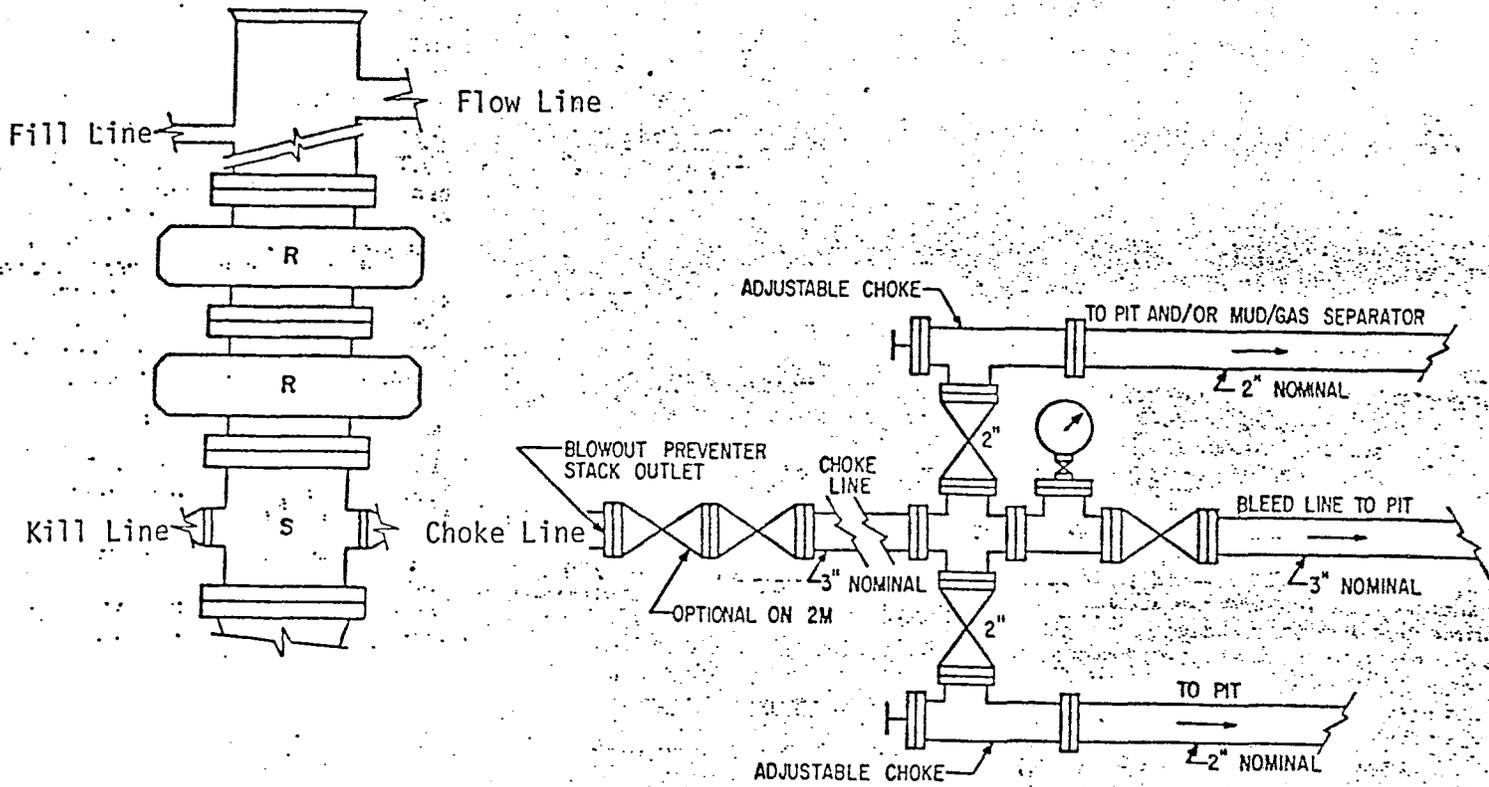
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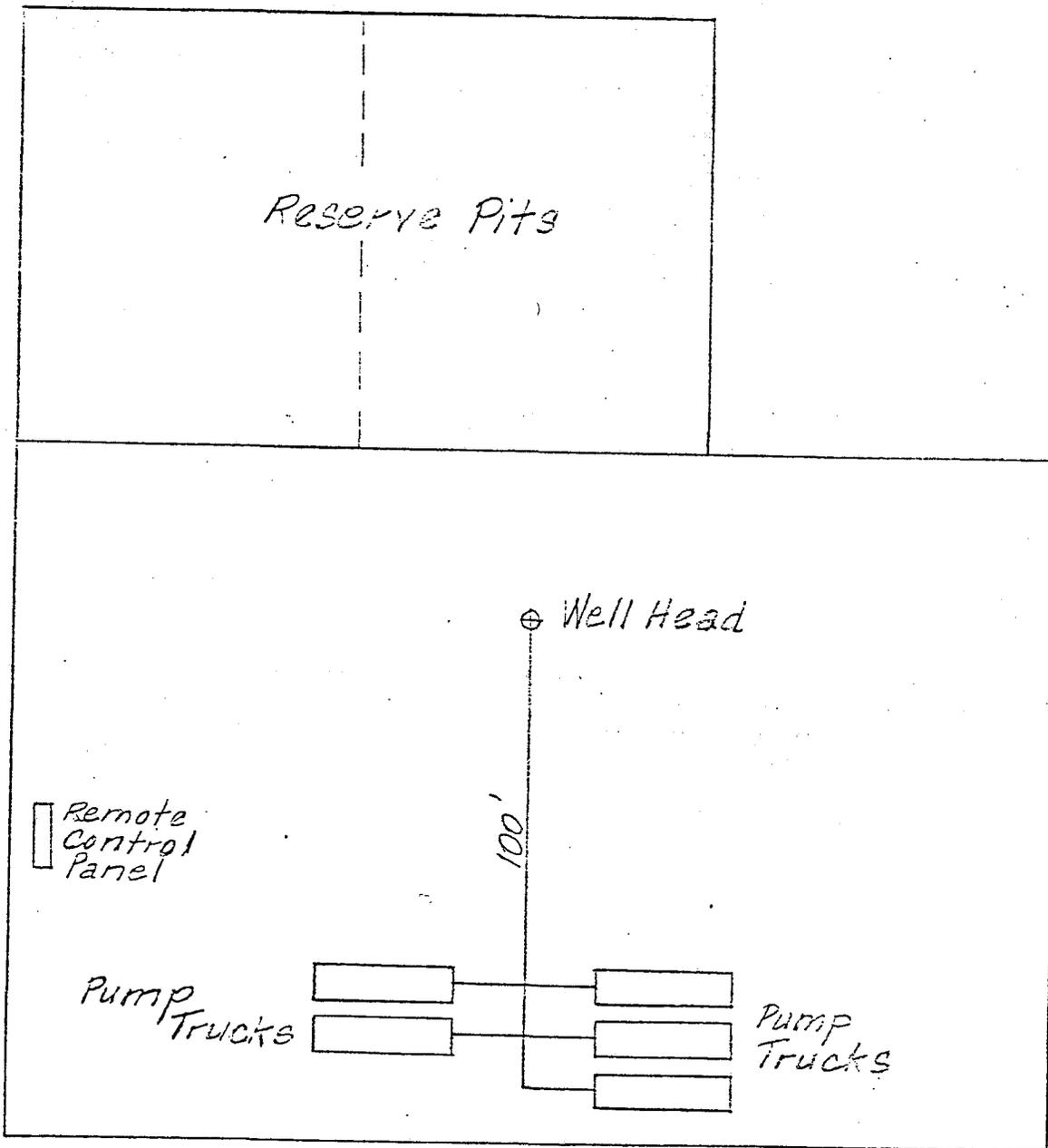
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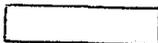


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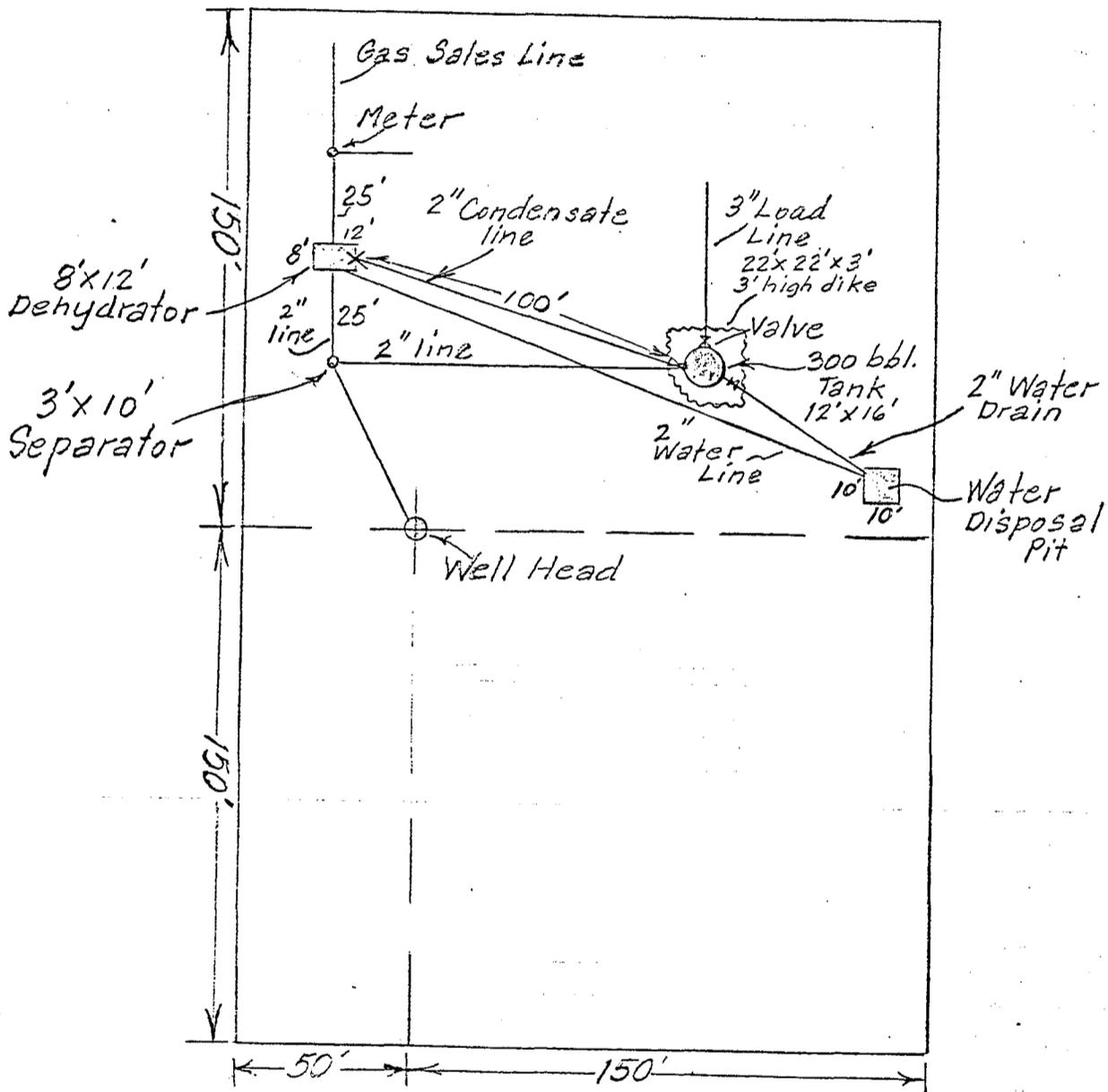
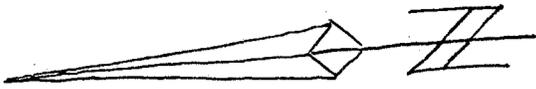
Sand Silo ○

Blender


○ ○ ○ ○ ○ ○
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FRACTURING EQUIPMENT LAYOUT OURAY

Scale: 1" = 50'



OURAY

Onsite Gas Production Facility

CONOCO BLUE FEATHER 4 No. 30

SCALE = 1" = 50'

Date - 5-18-81

** FILE NOTATIONS **

DATE: June 12, 1981
OPERATOR: Conoco Inc.
WELL NO: Blue Feather #4-30
Location: Sec. 4 T. 9S R. 31E County: Montah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-047-31000

CHECKED BY:

Petroleum Engineer: M. J. Minder 6-26-81

Director: _____

Administrative Aide: ok as per order below for boundaries, ok on any other oil or gas wells. This is permitted location for the SE 1/4

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. 173-1, 2-22-78 O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation small Plotted on Map
Approval Letter Written
Hot Line P.I.

June 29, 1981

Conoco Inc.
907 Rancho Rd.
Casper, Wyoming 82601

RE: Well No. Blue Feather #4
Sec. 4, T. 9S, R. 21E,
Uintah County, Utah

Inssofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 173-1. This will be the gas well for the SE $\frac{1}{4}$ of Section 4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31000.

Sincerely;

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Petroleum Engineer

MTM/db
CC: USGS

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RECEIVED
 JUL 16 1981
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24. SIGNED J. C. Thompson TITLE Administrative Supervisor DATE May 18, 1981

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PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY (ORIG. SSB.) R. A. HENRICKS FOR E. W. GUYNN
 CONDITIONS OF APPROVAL, IF ANY: TITLE DISTRICT ENGINEER DATE JUL 15 1981

USGS(3) UOGCC(2) File

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-4 DATED 1/1/80

NOTICE OF APPROVAL

United States Department of the Interior
 Geological Survey
 2000 Administration Bldg.
 1745 West 1700 South
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Conoco, Incorporated
 Project Type Gas Well - Wildcat
 Project Location 1668' FSL & 986' FEL - Section 4, T. 9S, R. 21E
 Well No. 4-30 Lease No. 14-20-H62-3650
 Date Project Submitted May 22, 1981

FIELD INSPECTION Date July 1, 1981

Field Inspection Participants	<u>Craig Hansen</u>	<u>USGS - Vernal</u>
	<u>Lynn Hall</u>	<u>BIA - Ft. Duchesne</u>
	<u>Calvin Edsel</u>	<u>Conoco, Incorporated</u>
	<u>Roy Steele</u>	<u>Dirt Contractor</u>

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

7-13-81
 Date Prepared

Craig Hansen
 Environmental Scientist

I concur
JUL 14 1981
 Date

W.P. Maiter
 District Supervisor

FOR E. W. GYNN
 DISTRICT ENGINEER

Typing In July 2, 1981 Typing Out July 2, 1981

Recommended Stipulations - Conoco Well 4-30

1. Access road will be rerouted per attached map.
2. Access road will have a 36" culvert to handle small drainage in area.
3. 18" of gravel will be placed on location and access road to insure safe travel to the location.
4. Steel tanks will be used instead of reserve pit to insure no spills to White River.
5. Trees will be cut and piled to insure use as fire wood.
6. No water line will be installed to White River.
7. Existing access road will be maintained to insure safe travel.
8. Production facilities will be painted a tan color to blend in with the natural surroundings.
9. No water will be obtained from White River close to proposed location. Water will be obtained from water turnout in Section 1, T. 9S, R. 20E, west of Arrats well in Section 28.

Utah and Ouray Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Conoco Inc. Conoco-Blue Feather
proposes to drill an gas well, 4-30
to a proposed depth of 7350 feet; to construct approximately 0.1 miles of new access road;
and upgrade approximately 9 miles of existing access road. The well site is located approximately
8 miles SE of Ouray, Utah in the NESE, Sec. 4, T. 9S, R. 21E, S1M.

2. Description of the Environment:

The area is used for livestock, wildlife, wild horses, waterfowl, hunting, scenic, qualities, oil and gas drilling and production. The topography is nearly level flood plain from Whiteriver and intermitten stream. The vegetation consists of very rank growth of sagebrush, & greasewood and a few cottonwood trees.
The site receives flood water from a large draw draining from the south.
The area is used as wildlife habitat for X deer, X antelope, elk,
bear, X small animals, pheasant, X dove, sage grouse, ruffle grouse, blue grouse, bald eagle X,
golden eagle, other rabbits, coyote, water bird, beaver, racoon, fox porcupine
The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 4672 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 2.5 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

- 7
- A. Destroy wildlife habitat for: X deer, X antelope, elk, bear, X small mammals, pheasant, X dove, sage grouse, ruffle grouse, blue grouse, X rabbit, X golden eagle, bald eagle, other rodents, reptiles
- B. Remove from production: X rangeland for livestock grazing, irrigated cropland, irrigated pastureland, prime timberland, pinion-juniper land.
- C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, X theft of firewood, X litter accumulations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a X high, moderate, slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: community, major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed M. Quinn, District Engineer, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 11 point surface use plan are: (1) Comply with surface use plan and changes to the APD recorded in USGS EA#469-81. (2) Obtain right-of-way and permits from the BIA and Ute Tribe, (3) Comply with USGS, BIA and Ute Tribal Regulations, (4) pay surface owner for surface damages. (5) Operator must assume a continuing responsibility to correct problems related to his activities throughout the duration of this lease.

5. Unavoidable adverse effects

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to sticky wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultations:

Calvin Edsel - Conoco Inc.

Roy Steele - Operator's Contractor

Craig Hansen - USGS

Ed Kurip - Ute Tribe Energy and Minerals

Myron Accuttoroop

R. Leman Hall 7-2-81
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 7/1/81, we have cleared the proposed location in the following areas of environmental impacts:

Yes No Listed threatened or endangered species

Yes No Critical wildlife habitat

Yes No Historical or cultural resources

Yes No Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes No Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall 7-2-81
B.I.C. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment and would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

L. W. Collier
Superintendent

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H62-3650

OPERATOR: CONOCO INC.

WELL NO. 30

LOCATION: SW 1/4 NE 1/4 SE 1/4 sec. 4, T. 9S., R. 21E., SLM

UINTAH County, UTAH

1. Stratigraphy:

UINTAH	SURFACE
GREEN RIVER	2,087'
WASATCH	5,344'
<u>TD</u>	<u>7,350'</u>

2. Fresh Water: FRESH WATER POSSIBLE THROUGH OUT UINTAH. GREEN RIVER HAS 2 AQUIFERS IN THIS AREA. BIRDS NEST AQUIFER (~1800') AND THE DOUGLAS CREEK AQUIFER (~2700')

3. Leasable Minerals:

OIL SHALE: GREEN RIVER (~2,000' TO 3200'). THE MANOGANY ZONE SHOULD OCCUR AT ~ 2200'

OIL + GAS: WASATCH FORMATION

4. Additional Logs Needed: ADEQUATE

5. Potential Geologic Hazards: NONE EXPECTED

6. References and Remarks: CASHION OPEN FILE 1968
WATER-RESOURCES INVESTIGATIONS 80-951

Signature: David E. Restor

Date: 6-16-81

NOTICE OF SPUD

Company: Conoco

Caller: Doug Lloyd

Phone: 307 234-7311

Well Number: #30 Blue Feather 4 #30

Location: 4-9S-21E

County: Uintah State: Utah

Lease Number: 14-20-H62-3650

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: February 13, 1982, 11:30 p.m.

Dry Hole Spudder/Rotary: TWT #58

Details of Spud (Hole, Casing, Cement, etc.) surface to 511 feet

9 5/8 casing 175 sxs 275 class

Rotary Rig Name & Number: TWT #58

Approximate Date Rotary Moves In: February 10, 1982

FOLLOW WITH SUNDRY NOTICE

Call Received By: Al Johansson

Date: February 16, 1982

cc: State O&G
MER
DD
USGS Vernal
file



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

February 12, 1982

U. S. G. S.
Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

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Gentlemen:

Production Facility Layouts/
Bench Mark Locations
27 Conoco Ouray Wells
Uintah County, Utah
File: PC-416-CF

DIVISION OF
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

A. M. Yarsa
Division Manager

abs

att.



Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4062500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

2/19/82: Drilling 7 7/8" hole in Green River at 2700'. Made 667'. Drilled to 2227'. Ran survey: 3/4° at 2227'. Drilled. Worked on pumps. KCl-brine - Wt. 8.6#; Vis. 31; WL - NC; chlorides 30,000 ppm. Cum. mud cost: \$3090. T.W.T. Explor. rig #58 - 5½/0/0. Drlg. Foreman: Burchett.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4062500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

2/20/82: Drilling 7 7/8" hole in "A" sand at 3492'. Made 792'. Dev.: 1° at 2742'; 3/4° at 3240'. KCl-brine - Wt. 9.0#; Vis. 28; WL - NC; chlorides 41,500 ppm. Drlg. Foreman: Burchett.

2/21/82: Drilling in "B" sand at 4084'. Made 592'. Dev.: 2° at 3729', 3911', and 4000'. KCl-brine - Wt. 9.0#; Vis. 28; WL - NC; chlorides 41,500 ppm. Drlg. Foreman: Burchett.

2/22/82: Drilling in "B" sand at 4536'. Made 452'. Dev.: 1 3/4° at 4214' and 4426'. KCl-brine - Wt. 8.6#; Vis. 28; WL - NC; chlorides 3800 ppm. Cum. mud cost: \$3215. T.W.T. rig #58 - 8½/0/0. Drlg. Foreman: Burchett.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4062500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

2/23/82: Drilling in Natural Duck "E" at 4997'. Made 461'. Drilled to 4732' and ran survey: 2°. Drilled to 4980'. Shut down pumps and checked for flow; none. Ran survey: 1 3/4° at 4980'. KCl-brine - Wt. 8.9#; Vis. 28; WL - NC; chlorides 39,000 ppm. Cum. mud cost: \$3215. T.W.T. Explor. rig #58 - 9½/0/0. Drlg. Foreman: Burchett.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4062500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

2/24/82: Drilling 7 7/8" hole in Natural Duck "E" at 5330'. Made 333'. Drilled to 5156'. Pulled out of hole. Changed bits. Ran in hole with 3 drill collars. Well flowing. Finished running in hole with drill collars and 4 stands of drill pipe. Put on rotating head. Picked up kelly. Circ. out gas. Well dead. Ran in hole. Circ. and weighted up mud with brine. Drilled to 5194'. Dev.: 1 3/4° at 5194'. KCl-brine - Wt. 9.2#; Vis. 29; WL - NC; chlorides 90,500 ppm. Cum. mud cost: \$3394. T.W.T. Explor. rig #58 - 10½/0/0. Drlg. Foreman: Burchett.



Alex M. Yarsa
Division Manager
Production Department

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Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK

DIVISION OF
OIL, GAS & MINING

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4062500

Location: 1668' FSL, 986' FEL, NE SE Sec. 4, T9S, R21E, Uintah Co., Utah.
AFE 12-61-2496. API Well No.: 43-047-31000. Fed. Lse. No.: 14-20-H62-3650.
Contractor: T.W.T. Explor. rig #58. Mud supplier: Baroid. Elevations: GL
4672', KB 4688', RBM 16'.

2/14/82: Drilling at 271'. Finished rigging up. Welded on mud tanks. Spudded
at 11:30 p.m. 2/13/82. Ran survey: $\frac{1}{4}^{\circ}$ at 66'. Spud mud - Wt. 8.3#; Vis. 26;
Ca 120; chlorides 4200 ppm. Drlg. Foreman: Burchett.

2/15/82: WOC. Depth 515'. Made 244'. Drilled to 270'. Ran survey: 1° at
270'. Drilled to 515'. Ran survey: 1° at 515'. Tripped out of hole. Rigged
up to run casing. Ran 14 jts. 9 5/8", 36#/ft., K-55, ST&C with shoe at 511'
and baffle at 471'. Landed at 515'. Rigged down casing crew. Rigged up Halli-
burton. Circulated. Cemented with 175 sacks Class "H" 12-3 RFC, 12% "D-53",
3% CaCl₂, and $\frac{1}{4}$ # "Cellophane Flakes"/sack. Followed by 100 sacks Class "H" and
2% CaCl₂. Rigged down Halliburton. Had mud returns and 20 bbls. cement returns.
KCl-brine - Wt. 8.5#; Vis. 35; Ca 325; chlorides 4500 ppm. Drlg. Foreman:
Burchett.

2/16/82: Running in hole. Depth 510'. WOC. Cut casing and welded on head.
Nippled up BOP's. Tested same to 1000 psi; okay. Picked up and ran in hole
with drill collars. KCl-brine - Wt. 8.7#; Vis. 32; chlorides 3800 ppm. Cum.
mud cost: \$2068. T.W.T. Explor. rig #58 - 2 $\frac{1}{2}$ /0/0. Drlg. Foreman: Burchett.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4062500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650.

2/17/82: Drilling 7 7/8" hole at 1388'. Made 873'. Ran in hole with drill
collars and 3 jts. drill pipe. Tested pipe rams to 800 psi; okay. Repaired
leaks in rotating head. Ran in hole. Drilled cement and shoe. Tested forma-
tion to 450 psi; okay. Drilled to 778'. Installed rotating head rubber.
Drilled to 834'. Ran survey: 1° @ 834'. Drilled to 1205'. Ran survey:
 $\frac{1}{4}^{\circ}$ @ 1205'. KCl-brine - Wt. 8.5#; Vis. 27; WL - NC; chlorides 2400 ppm.
Cum. mud cost: \$2240. T.W.T. Explor. rig #58 - 3 $\frac{1}{2}$ /0/0. Drlg. Foreman:
Burchett.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4062500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

2/18/82: Drilling 7 7/8" hole in Green River at 2033'. Made 645'. Drilled
to 1459'. Tripped out of hole and changed bits. Tripped in hole with bit #3.
Drilled to 1724'. Ran survey: $\frac{1}{2}^{\circ}$ at 1724'. KCl-brine - Wt. 8.7#; Vis. 28;
chlorides 12,500 ppm. Cum. mud cost: \$2590. T.W.T. Explor. rig #58 - 4 $\frac{1}{2}$ /0/0.
Drlg. Foreman: Burchett.



Alex M. Yarsa
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OURAY BLOCK - Uintah Co., Utah

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4062500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

2/25/82: Circulating to trip. Depth 5725' - Wasatch. Made 395'. Drilled to 5725'. Lost 200 psi pump pressure. Circulated. Prep. to pull out of hole and look for hole in drill pipe. KCl-brine - Wt. 9.3#; Vis. 30; WL - NC; chlorides 92,600 ppm. Cum. mud cost: \$3616. T.W.T. Explor. rig #58 - 11½/0/0. Drig. Foreman: Burchett.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4062500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

2/26/82: Drilling 7 7/8" hole in Wasatch at 5945'. Made 220'. Circ. and cond. hole. Tripped out of hole looking for washout. Laid down #9 and #10 drill collars. Picked up two drill collars and tripped in hole. KCl-brine - Wt. 9.1#; Vis. 28; WL - NC; chlorides 86,000 ppm. Cum. mud cost: \$6773. T.W.T. Explor. rig #58 - 12½/0/0. Drig. Foreman: Burchett.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

2/27/82: Drilling 7 7/8" hole in Wasatch at 6239'. Made 294'. Drilled to 6026'. Ran survey: 2° at 6026'. Drilled to 6100'. Shut down to repair leak in swivel. KCl-brine - Wt. 9.3#; Vis. 29; WL - NC; chlorides 82,000 ppm; sulphite 92 ppm. Drig. Foreman: Burchett.

2/28/82: Drilling in Wasatch at 6514'. Made 275'. KCl-brine - Wt. 9.3#; Vis. 29; chlorides 82,000 ppm; sulphite 25 ppm. Drig. Foreman: Burchett.

3/1/82: Drilling in Wasatch at 6829'. Made 315'. Dev.: ½° at 6515'. KCl-brine - Wt. 9.2#; Vis. 28; WL - NC; chlorides 83,000 ppm; sulphites 30 ppm. Cum. mud cost: \$3646. T.W.T. Explor. rig #58 - 15½/0/0. Drig. Foreman: Burchett.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

3/2/82: Tripping out of hole looking for hole in drill pipe. Depth 7061' - Wasatch. Made 232'. Drilled to 7008'. Ran survey: 3° at 7008'. Drilled to 7061'. Lost 200 psi pump pressure. Shut down. Pumped soft line. Press. up. KCl-polymer - Wt. 9.3#; Vis. 28; WL 22 cc; chlorides 89,000 ppm; sulphites 32 ppm. Cum. mud cost: \$4306. T.W.T. Explor. rig #58 - 16½/0/0. Drig. Foreman: Burchett.



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Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

DIVISION OF
OIL, GAS & MINING

OURAY BLOCK - Uintah Co., Utah

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

3/3/82: Drilling 7 7/8" hole in Wasatch at 7235'. Made 174'. Drilled to 7070'. Pulled out of hole, looking for washout. Found washout in drill pipe body, 52 stands out. Pulled out of hole. Changed bits. Ran in hole. KCl-polymer - Wt. 9.4#; Vis. 31; WL 16 cc; chlorides 120,000 ppm; sulphites 51 ppm. Cum. mud cost: \$5513. T.W.T. Explor. Rig #58 - 17½/0/0. Drlg. Foreman: Burchett.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

3/4/82: Circulating. Prep. to log. Depth 7340' - Wasatch. Made 105'. Drilled to 7316'. Lost 200 psi pump pressure. Pumped soft line. Pulled out of hole to look for washout. Laid 2 jts. drill pipe. Ran in hole. Drilled to 7340'. KCl-polymer - Wt. 9.5#; Vis. 31; WL 15 cc; chlorides 140,000 ppm; sulphites 30 ppm. Cum. mud cost: \$9376. T.W.T. Explor. rig #58 - 18½/0/0. Drlg. Foreman: Gary Smith. Green River flooding location.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

3/5/82: Circulating to run casing. TD (corrected) 7329' - Wasatch. Circulated and pulled out of hole to log. Pipe strap 7329'. Rigged up loggers. Ran DLL/GR from 7323' to surface and FDC/CNL/GR from 7323' to 1900'. Rigged down loggers. Ran in hole. Log tops:

Green River Marlstone	1952'
Base of Green River Marlstone	2856'
Kicker Sand	3057'
"A"	3312'
"A-1"	3475'
"B"	3616'
"D"	4748'
Natural Duck "E"	5037'
Wasatch	5362'

KCl-polymer - Wt. 9.7#; Vis. 35; WL 15 cc; chlorides 140,000 ppm. Cum. mud cost: \$15,401. T.W.T. Explor. rig #58 - 18½/1/0. Drlg. Foreman: Smith.



Alex M. Yarsa
Division Manager
Production Department

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Conoco Inc.
891 Rancho Road
Casper, WY 82601
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OURAY BLOCK - Uintah Co., Utah

**DIVISION OF
OIL, GAS & MINING**

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

3/6/82: Circulating and prep. to cement. TD 7329' - Wasatch. Circulated and pulled out of hole. Laid down drill pipe and drill collars. Rigged up casing crew. Changed BOP rams. Ran 181 jts. 5 $\frac{1}{2}$ " $\frac{1}{2}$, 17#/ft., K-55, LT&C casing with shoe at 7327', collar at 7285', and DV tool at 3824'. Landed at 7329'. Rigged up cementers. Prep. to cement first stage. Dev.: 2 $\frac{1}{4}$ ⁰ at 7329'. KCl-polymer - no properties reported. Drlg. Foreman: Gary Smith.

3/7/82: MORT. TD 7329' - Wasatch. Circulated. Pumped first stage cement: 375 sacks "Lite", 0.4% "CFR-2", and $\frac{1}{4}$ # "Flocele"/sack. Followed by 175 sacks Class "H", 10% salt, and .3% "CFR-2." Opened DV tool. Circ. 4 hrs. Pumped second stage cement: 275 sacks "Lite", 0.4% "CFR-2", and $\frac{1}{4}$ # "Flocele"/sack. Had mud returns but no cement returns on both stages. Rigged down cementers. Nippled down BOP's. Set slips. Cut off casing. Rig released at 8 p.m.
3/6/82. T.W.T. Explor. rig #58 - 18 $\frac{1}{2}$ /2 $\frac{1}{2}$ /0. Drlg. Foreman: Gary Smith.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

TD 7329'. 3/10/82: Waiting on completion unit. 18 $\frac{1}{2}$ /2 $\frac{1}{2}$ /0.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

TD 7329'. 3/11/82: Waiting on completion unit. 18 $\frac{1}{2}$ /2 $\frac{1}{2}$ /0.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

TD 7329'. 3/12/82: Waiting on completion unit. 18 $\frac{1}{2}$ /2 $\frac{1}{2}$ /0.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

TD 7329'. 3/12/82 thru 3/15/82: Waiting on completion unit. 18 $\frac{1}{2}$ /2 $\frac{1}{2}$ /0.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No.: 14-20-H62-3650

TD 7329'. 3/16/82: Waiting on completion unit. 18 $\frac{1}{2}$ /2 $\frac{1}{2}$ /0.

TD 7329'. 3/17/82: Waiting on completion unit. 18 $\frac{1}{2}$ /2 $\frac{1}{2}$ /0.



Alex M. Yarsa
Division Manager
Production Department

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907 Rancho Road
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OURAY BLOCK - Uintah Co., Utah

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 3/18/82: Waiting on completion unit. 18½/2½/0.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 3/19/82: Waiting on completion unit. 18½/2½/0.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 3/20/82 thru 3/22/82: Waiting on completion unit. 18½/2½/0.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 3/23/82: Waiting on completion unit. 18½/2½/0.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 3/24/82: Waiting on completion unit. 18½/2½/0.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 3/25/82: Waiting on completion unit. 18½/2½/0.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 3/26/82: Waiting on completion unit. 18½/2½/0.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 3/30/82: Waiting on completion unit. 18½/2½/0.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 3/31/82: Waiting on completion unit. 18½/2½/0.



Alex M. Yarsa
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 907 Rancho Road
 Casper, WY 82601
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OURAY BLOCK - Uintah Co., Utah

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
 NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/1/82: Waiting on completion unit. 18½/2½/0.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
 NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/3/82: Rigged up pulling unit. Picked up 4 3/4" bit, two drill collars and 2 7/8" tubing. Tagged DV collar at 3812'. Drilled thru DV in 5 hrs. SDON. 18½/2½/1.
 4/4/82: Shut down for Sunday.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
 NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/5/82: Pulled out of hole and laid down drill collars. Picked up scraper. Ran in hole to 7278' KB. Changed pipe rams on BOP. Circulated hole with 160 bbls. clean 2% KCl water. Press. tested casing to 2500# for 30 min. Held okay. Started out of hole with tubing. SDON. 18½/2½/2.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
 NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/6/82: Rigged up loggers and ran CBL/VDL/GR/CCL from PBTB 7254' to 1750' KB. Good bonding on first stage with top at 5148'. Excellent to good bonding on second stage from 3828' to 2410'. Cement top 2388'. Perf'd Wasatch as follows:

- Zone #1 5903-5908' (6 holes)
- Zone #2 6494-6500' (7 holes)
- Zone #3 6655-6668' (14 holes)
- Zone #4 6864-6869' (6 holes)
- Zone #5 6921-6927' (7 holes)

Total of 40 holes. Rigged down perforators. SDON. 18½/2½/3.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
 NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/7/82: Ran in hole with 2 7/8" tubing, packer, and bridge plug Set packer at 6889' KB and bridge plug at 7048' KB. Broke down Zone #5 (perfs 6921-6927') with 300 gal. 15% HCl acid and 10 ball sealers at 5 B/M at 3500#. Displaced with 1350 gal. 2% KCl water. ISIP 1100#. No ball action but had three good breaks. Swabbed back load; slight show of gas. Released tools. Moved and set bridge plug at 6893' and packer at 6825'. Broke down Zone #4 (perfs 6864-6869') with 250 gal. 15% HCl acid and 10 ball sealers. Displaced with 1400 gal. 2% KCl water. Pumped at 3 B/M at 4500#. Balled off. ISIP 1100#. Swabbed back load. No gas blow. Released tools. Moved and set bridge plug at 6704' and packer at 6638'. SDON. 18½/2½/4.

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DIVISION OF
 OIL, GAS & MINING

2

BELCO DEVELOPMENT CORPORATION
DAILY DRILLING REPORT
FRIDAY, FEBRUARY 26, 1982

VERNAL DISTRICT

DEVELOPMENT WELLS

RECEIVED
APR 19 1982

STGU 20-7 (DW-GAS)
Stagecoach Unit
Uintah County, Utah
TD 7046' Wasatch
Chandler Rig #1
Belco WI 100%

206' (0) MIRT, Uintah.
Rigging up new derrick.
AFE (csg pt) \$320,000
CUM COST \$ 42,150

DIVISION OF
OIL, GAS & MINING

OUTSIDE OPERATED

CONOCO BLUEFEATHER
4-30
Uintah County, Utah
TD 7350' Wasatch
TWT Explorations
Conoco Oil Company
Belco WI 33.33%

5725' (395') 12. Circ to Tripping, Wasatch.
Drld 395' in 24 hrs.
Mud Prop: MW-9.3, VIS-30
Drld to 5725'-Lost 200 PSI- Pump Press.
Circ & prepare to POH & look for hole in DP.
CUM COST \$295,875

OUTSIDE OPERATED: COMPLETIONS

LISBON UNIT C-99
Lisbon Unit Field
San Juan County, Utah
TD 8923' Mississippian
Loffland Bros Co.#5
Union Oil Company
Belco WI 15.04722%

2-25-82
TIH w/4 5/8"bit and scraper to 8006'.
TOH, P.U. 4 3/8"OD overshot and BS and
jars. TIH, inc.

LISBON UNIT B-94
Lisbon Unit Field
San Juan County, Utah
TD 9150' Mississippian
Loffland Bros Co.#5
Belco WI 15.04722%

2-25-82
Swabbed 34 bbls/3 hrs. with no shows.
Total recovery 261 of 95 bbl load.
Released pkr and TOH. P.U. 5 1/2" Baker
Model "R" cement retainer and set @9030'
SDFN.

WORKOVERS

NBU 47-27B (DW-GAS)
Natural Buttes
Uintah County, Utah
PBSD 4989' Green River
Utah Well Service
Belco WI 100%

Report # 2
Circ well w/D/C; Swab well to 3000'.
OWP, set CIBP @5000', set 1 sx. cmt 5000'
to 4989'- Perforate 4346-50; Press increase
600# in 10 mins- 4 HPF- SI 40 mins. Build 1550#,
Test after 1 hr. 1630 MCF, 16/64ch, CP-400,
Heavy vpr cond & wtr. Left blowing to pit.
This A.M. 1020 MCF, in 14 hrs, 16/64ch, CP-275,
Med vpr cond & wtr.
CUM COST \$5,985

ND 10-21GR (DW-OIL)
Natural Duck
Uintah County, Utah
PBSD 5035 Green River
N.L. Well Service
Belco WI 100%

Report # 2
Press Test Tubing, hole in Tubing, TOH Press
Testing, found leaking thread @148th. Jt.
Start in hole w/Tbg. SDFN.
This A.M. TIH w/tubing & rods.
CUM COST \$4,257

LOCATION STATUS

BRENNAN BOTTOMS	3-14	PERMITTED 2-10-82
CHAPITA WELLS UNIT	60-18	APD SUBMITTED 1-4-82, INSP 1-29-82
	203-16MV	PERMITTED 1-13-82, INSP 2-9-82
	217-23	APD SUBMITTED 1-6-82, INSP 2-1-82
	219-15	APD SUBMITTED 1-6-82, INSP 2-1-82
	220-10	PERMITTED 2-10-82
COTTONWOOD BUTTES	1-30GR	PERMITTED 3-25-81
	2-30GR	PERMITTED 3-25-81
	3-30GR	PERMITTED 3-25-82
	4-30GR	PERMITTED 3-25-82
	5-30GR	PERMITTED 3-25-82
	6-30GR	PERMITTED 3-25-82
	7-19GR	APD SUBMITTED 12-3-81, INSP 2-9-82
DUCK CREEK	9-16GR	LOCATION BUILT, SURFACE SET
	13-17GR	PERMITTED 7-16-81
	27-9 GR	PERMITTED 3-12-81
	28-9 GR	PERMITTED 3-12-81
	29-9 GR	PERMITTED 3-12-81
	30-9 GR	PERMITTED 3-12-81
	31-16GR	LOCATION BUILT, SURFACE SET
	34-17GR	PERMITTED 1-27-82 (REAPPROVAL)
	43-17GR	PERMITTED 7-13-81
	44-17GR	PERMITTED 7-13-81
	45-17GR	PERMITTED 5-28-81
	46-17GR	PERMITTED 6-17-81
	48-17GR	PERMITTED 6-16-81
	49-17GR	PERMITTED 1-21-82
Wasatch	52-16	WO USGS PERMIT, INSP 5-28-81
Wasatch	54-9	PERMITTED 7-10-81
Wasatch	55-9	PERMITTED 7-13-81
	56-8 GR	PERMITTED 9-14-81
	57-8 GR	PERMITTED 9-14-81
	58-9 GR	PERMITTED 6-17-81
	59-8 GR	PERMITTED 6-5-81
NATURAL BUTTES UNIT	200-7 MV	APD SUBMITTED 12-30-81, INSP 2-1-82
	201-20MV	APD SUBMITTED 1-11-82, INSP 2-9-82
	202-3 MV	APD SUBMITTED 1-11-82, INSP 2-9-82
	206-9	APD SUBMITTED 1-7-82, INSP 2-1-82
	207-4	APD SUBMITTED 1-7-82, INSP 2-1-82
	210-24MV	APD SUBMITTED 1-11-82, INSP 2-9-82
	211-20	APD SUBMITTED 1-11-82, INSP 2-9-82
NATURAL DUCK	13-21GR	PERMITTED 4-10-81
	15-21GR	PERMITTED 6-15-81
	16-20GR	PERMITTED 5-28-81
	17-20GR	PERMITTED 6-5-81
	18-20GR	PERMITTED 6-16-81
	19-20GR	PERMITTED 5-28-81
	20-20GR	PERMITTED 6-5-81
	21-20GR	PERMITTED 6-2-81
	22-20GR	PERMITTED 7-13-81
	23-20GR	PERMITTED 9-14-81
COLORADO WELLS		
ATCHEE UNIT	7-13FED	WAIT ON WEATHER TO STAKE
	8-21FED	WAIT ON WEATHER TO STAKE
	9-5 FED	WAIT ON WEATHER TO STAKE
BUTTERMILK CANYON UNIT	5-4 FED	PERMITTED 10-29-81, STATE EXP 11-17-81
	6-4 FED	PERMITTED 10-9-81, STATE EXP 12-15-81
	8-3 FED	PERMITTED 7-23-81, STATE EXP 5-29-81
	9-10FED	PERMITTED 7-23-81, STATE EXP 5-29-81
	11-18FED	PERMITTED 10-30-81, STATE EXP 12-12-81
	14-7 FED	WAIT ON WEATHER TO STAKE

CONNECTION STATUS

CHAPITA WELLS FED	1-4	WO CIG TIE IN
	1-5	WO CIG TIE IN
DUCK CREEK	4-17	NORTHWEST HOOKING UP
	20-9 GR	NORTHWEST HOOKING UP
BRENNAN BOTTOMS	1-15	WO SALES HOOKUP
ATCHEE UNIT	3-12FED	WO WESTERN SLOPE GAS SALES HOOKUP
	6-24FED	WO WESTERN SLOPE GAS SALES HOOKUP

WAITING ON COMPLETION UNITS

Buttermilk Canyon Unit 3-3 FED

North Duck Creek 60-29



RECEIVED

APR 19 1982

Alex M. Yarsa
Division Manager
Production Department

Conoco Inc.
907 Rancho Road
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

DIVISION OF
OIL, GAS & MINING

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/8/82: With bridge plug set at 6704' and packer at 6638', broke down Zone #3 (6655-68'). Pumped 600 gal. 15% HCl-MSR with 21 ball sealers. Treated at 6 B/M at 2300#. Displaced with 2% KCl water. ISIP 750#. Swabbed back load. Made 40 MCF gas. Loaded tubing. Moved bridge plug and packer. Set bridge plug at 6757' and packer at 6481' to break down Zone #2. Perfs 6494-6500'. Pumped 300 gal. 15% HCl-MSR acid with 10 ball sealers. Treated perfs at 4.4 B/M at 4000#. Balled off perfs; surged balls. Continued displacement with 2% KCl water. ISIP 1100#. Swabbed back load fluid. Measured rate 40 MCF. Loaded tubing. Moved bridge plug to 5931' and packer to 5866'. Broke down Zone #1 - 5903-5908' with 250 gal. 15% HCl-MSR acid and 10 ball sealers. Pumped at 3.0 B/M at 2300#. Displaced with 2% KCl water. ISIP 850#. Swabbed back load. Measured rate 85 MCF gas. Loaded hole. Released packer and bridge plug. Started to lay down 2 7/8" tubing in singles. SDON. 18½/2½/5.

4/9/82: Shut down for holiday.

4/10/82 and 4/11/82: Shut down for weekend.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/12/82: Singled down 2 7/8" tubing, bridge plug and packer. Tallied, picked up and singled in 1.9" tubing. Well trying to unload gas. SDON. 18½/2½/6.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/13/82: Tallied, picked up and singled in a total of 173 jts. 1.9" tubing at 5892' KB. Landed tubing with blast sub and donut. Installed wellhead. Rigged down and moved off. Prep. to frac. SDON. 18½/2½/7.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/14/82: Hauling in frac equipment and material.
18½/2½/8.



DIVISION OF
OIL, GAS & MINING

APR 26 1982

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Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/15/82: Rigged up Western Co. Frac'd well as follows: All frac fluid contained 60#/1000 gal. gelling agent, 30#/1000 gal. fluid loss additive, 1 gal./1000 gal. "F-75" surfactant, and 2% KCl water. All sand used was 20-40 mesh. Tested lines to 6500#. Pumped a total of 2604 bbls. frac fluid and 198,000# 20-40 sand at 60 B/M at 3200#. Max. rate 60 B/M at 3300#. ISIP 1400#; 15 min. SIP 1300#. Shut well in at 2 p.m. to let pressure bleed off into formation. Rigged down Western Co. 2604 BL to recover. 18½/2½/9.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/16/82 and 4/17/82: SI for 48 hrs.

4/18/82: Well SI for 66 hrs. Opened well to tank. Beginning pressures: SITP 2000#; SICP 800#. Opened well at 9:30 a.m. 4/18/82. Flowing at 3 B/H. 18½/2½/10.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/19/82: Flowed 50 BLW in 24 hrs. FTP 750#, CP 800#. 2554 BL to recover. 18½/2½/11.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/20/82: Flowed 30 BLW in 24 hrs. TP 850#, CP 800#. Choke is trying to plug off. 2524 BL to recover. 18½/2½/12.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/21/82: Flowed 170 BLF in 24 hrs. FTP 500#, CP 625#. 2384 BL to recover. 18½/2½/13.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/22/82: Flowed 0 BLF in 24 hrs. Choke plugged. Load fluid not completely broken down. TP 500#, CP 500#. 2384 BL to recover. 18½/2½/14.



Production Department
Casper Division

Conoco Inc.
907 North Union Boulevard
Casper, WY 82601
(307) 234-7311

RECEIVED
APR 26 1982

OURAY BLOCK - Uintah Co., Utah 6 1982

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/23/82: Flowed 110 BLF in 24 hrs. TP 100#, CP 250#.
4/24/82: Flowed 150 BLF in 24 hrs. TP 150#, CP 500#.
4/25/82: Flowed 310 BLF in 24 hrs. Fair show of gas with load
fluid. TP 575#, CP 1250#. 1814 BLF to recover. 18½/2½/17.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/26/82: Flowed 175 BLF in 24 hrs. FTP 300#, CP 900#.
Shut well in 21½ hrs. to make flowline tie-in to separator. Opened
well up to tank thru 14/64" choke. Flowing well. 1639 BLF to
recover. 18½/2½/18.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/27/82: Flowed 35 BLF in 24 hrs. FTP 300#, CP 760#.
Making approx. 260 MCFGPD with fine mist of liquid. 1604 BLF to
recover. 18½/2½/19.

Conoco Blue Feather 4 #30 - Wasatch - 7350' - Conoco .4063500
NE SE Sec. 4, T9S, R21E - Ind. Lse. No. 14-20-H62-3650

TD 7329'. 4/28/82: Flowed 20 BLF in 24 hrs. FTP 350#, CP 650#.
Making 250 MCFGPD with light mist. Shut well in at 12:00 noon
4/28/82. 1584 BL to recover. Drop from report until hooked to
sales line. 18½/2½/20.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 18, 1982

Conoco, Inc.
907 Rancho Road
Casper, Wyoming 82601

Re: Well No. State #31-32
Sec. 31, T. 8S, R. 22E.
Uintah County, Utah

Well No. Blue Feather #4-30
Sec. 4, T. 9S, R. 21E.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Clerk Typist

CF/cf
Enclosure

3/12/82

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Conoco Blue Feather 4 #30

Operator Conoco Inc.

Address 907 Rancho Road, Casper, Wyo. 82601

Contractor T.W.T. Explor.

Address Box 1329, Park City, UT

Location NE 1/4 SE 1/4; Sec. 4; T. 9 N; R. 21 E; Uintah County
S W

Water Sands: None.

	Depth:		Volume:		Quality:
	From -	To -	Flow	Rate or Head -	Fresh or Salty -
1.	_____	_____	_____	_____	_____
2.	_____	_____	_____	_____	_____
3.	_____	_____	_____	_____	_____
4.	_____	_____	_____	_____	_____
5.	_____	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1668' FSL, 986' FEL (NE/SE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-3650

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
AL-3650

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Blue Feather 4

9. WELL NO.
30

10. FIELD OR WILDCAT NAME
Natural Buttes - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 4, T9S, R21E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-31000

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

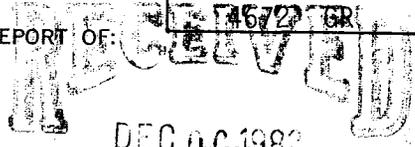
PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Status Report



DIVISION OF
OIL, GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The current status of Blue Feather 4 No. 3 is TSI, pending supply sales line hook-up. Once this is achieved, a well completion report, Form 9-330, will be submitted.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED K. L. Vogel TITLE for Admin. Supervisor DATE November 30, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MMS, Salt Lake City(4) UOGCC(2) PHH Well File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

3 2/9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Conoco, Inc.
 3. ADDRESS OF OPERATOR
907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1,668' FSL, 986' FEL (NE/SE)
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 43-047-31000 DATE ISSUED 6-29-81

15. DATE SPUNDED 2-13-82 16. DATE T.D. REACHED 3-3-82 17. DATE COMPL. (Ready to prod.) 4-27-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4672' GR

20. TOTAL DEPTH, MD & TVD 7329' 21. PLUG, BACK T.D., MD & TVD 7285' 22. IF MULTIPLE COMPL., HOW MANY*
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
See No. 31 - All Wasatch

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/GR, FDC/CNL/GR/Caliper, CBL/VpL/GR/CCL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	511'	12 1/4"	175 sacks Class "H" 12-3	RFC, 12%
5 1/2"	17#	7327'	7 7/8"	"D-53" 100 sacks Class "H" 1st Stage: 375 sacks "lite", 175 sacks Class "H"; 2nd Stage: 275 sacks "lite"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		None		

31. PERFORATION RECORD (Interval, size and number)

See attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See attached	

33.* PRODUCTION

DATE FIRST PRODUCTION 12-9-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-13-82	24	6/64"	→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1850#	1850#	→		409	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY D. A. Defoe

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. C. Thompson TITLE Administrative Supervisor DATE 12-13-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP
				MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1988'
				Marlstone	3102'
				Kicker Sand	3313'
				Green River "A"	3476'
				Green River "A-1"	3617'
				Green River "B"	4749'
				Green River "D"	
				Green River	4951'
				Natural Duck "E"	5362'
				Wasatch	7329'
				T.D.	

Form 9-330
 Blue Feather 4, No. 30
 December 13, 1982
 Page 2

31. PERFORATION RECORD

<u>ZONE</u>	<u>INTERVAL</u>	<u>SHOTS</u>
1	5903-5908'	6
2	6494-6500'	7
3	6655-6668'	14
4	6864-6869'	6
5	6921-6927'	7

Charge: 22.5 grams

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

<u>ZONE</u>	<u>QUANTITY</u>	<u>MATERIAL</u>
5	300 gal.	15% HCL-MSR-100 acid
	10	7/8" RCN ball sealers
4	250 gal.	15% HCL-MSR-100 acid
	10	7/8" RCN ball sealers
3	600 gal.	15% HCL-MSR-100 acid
	21	7/8" RCN ball sealers
2	300 gal.	15% HCL-MSR-100 acid
	10	7/8" RCN ball sealers
1	250 gal.	15% HCL-MSR-100 acid
	10	7/8" RCN ball sealers

Frac'd well with:

2,604 bbls.
 198,000 #

Frac Fluid
 20-40 Mesh Sand

All Frac Fluid
 Contained:

60#/1000 gal.
 30#/1000 gal.
 1 gal/1000 gal.

"J-266" gelling agent
 "Adomite Aqua" FLA
 "F-75" surfactant
 2% KCL water

**COLORADO INTERSTATE GAS COMPANY
WELL TEST DATA FORM**

STATE COPY

FIELD CODE -01-11		FIELD NAME NATURAL BUTTES, UT				OPERATOR CODE 2530		OPERATOR NAME CONOCO, INC.				WELL NAME BLUE FEATHER				4-30	
WELL CODE 3	SECT. 4	LOCATION TWN/SH/BLK 9S 21E		RGE/SUR. 21E		PANHANDLE/REDCAVE SEQ. NUMBER 00500		K-FACTOR		FORMATION WASATCH SA NO TEST							

WELL ON (OPEN)												FLOW TEST																	
DATE (COMP.)						ORIFICE SIZE	METER RUN SIZE	COEFFICIENT	GRAVITY (SEP.)	METER DIFF. RANGE	METER PRESSURE	DIFFERENTIAL ROOTS	METER TEMP.	WELL HEAD TEMP.	FLOWING TBG/CSG PRESSURE	STATIC TBG/CSG PRESSURE	FLOWING STRING												
MO.	DAY	YR.	MO.	DAY	YR.												TUBING	CASING											
11-12	13-14	15-16	17-18	19-20	21-22	23	27	28	32	33	38	39	42	43	45	46	51	52	55	56	58	59	61	62	67	68	73	74	75
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X
<p>07 13 83 07 20 83 00 500 0067 012190 .608 100 005680 0310 102 005720 007670 X</p>																													

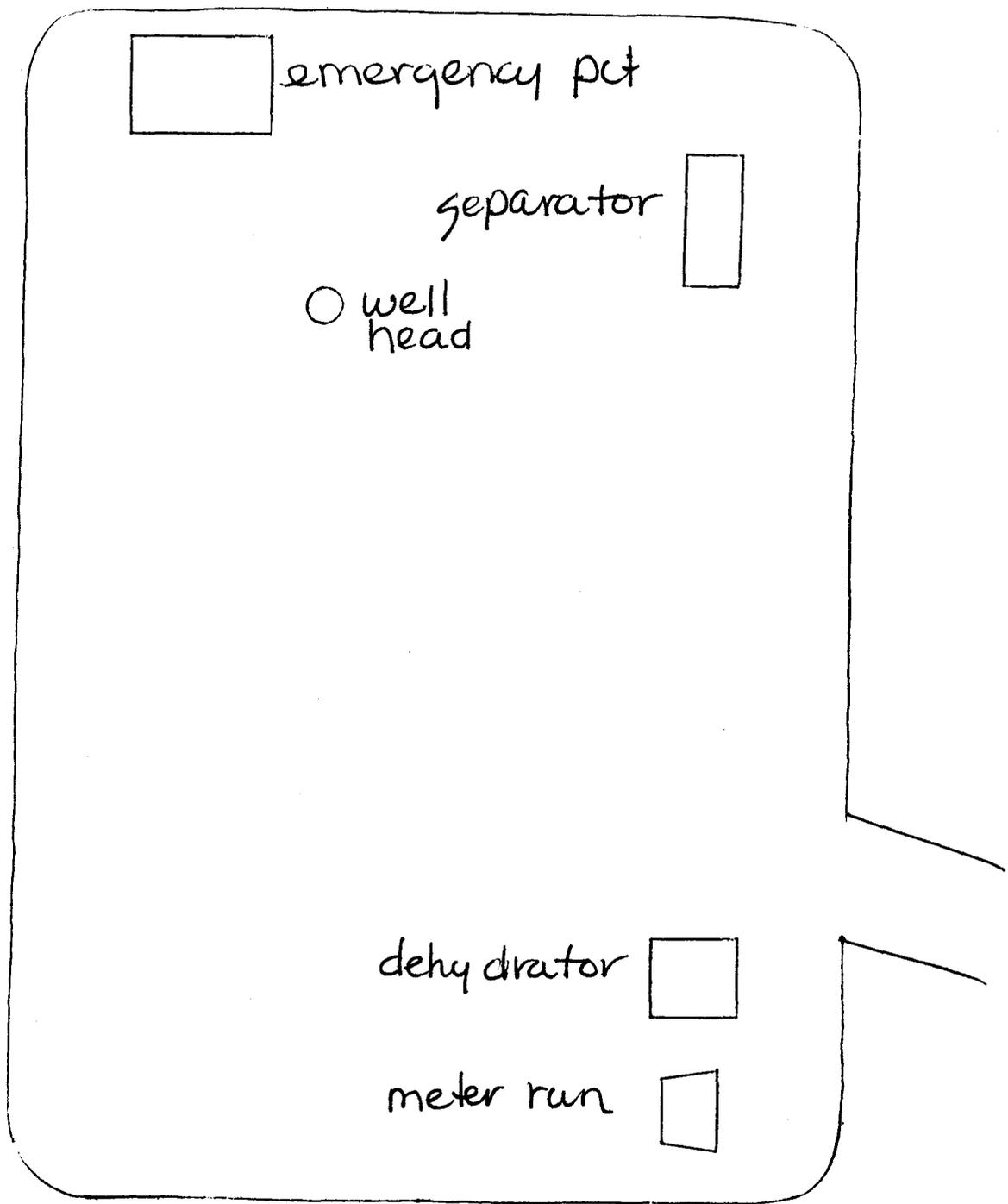
WELL-OFF (SHUT-IN)			SHUT-IN TEST												SLOPE			EFFECTIVE DIAMETER		EFFECTIVE LENGTH		GRAVITY (RAW GAS)	EST CSG PRESS	EST TBG PRESS	TO THE BEST OF MY KNOWLEDGE THE ABOVE DATA IS CORRECT. CIG: <i>H. G. Williams</i> OPERATOR: <i>David L. Taylor</i> COMMISSION: _____		
			PRESSURE TAKEN			DATE			CASING PRESSURE (PSIG)			TUBING PRESSURE (PSIG)															
MO.	DAY	YR.	MO.	DAY	YR.	23	28	29	34	35	38	39	44	45	49	50	53	54	55								
X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	E	E								
<p>07 23 83 07 26 83 01038 010330 ,608</p>																											

13115 00500
REMARKS: **Good TEST. CHOKE SET ON A ~~PIPE~~ OPEN**

ME ST

Blue Leather #4-30 sec 4, T95, R21E Gubly 12/22/88

L
N



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
MAR 26 1993

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1668' FSL, 986' FEL (NE/SE), Sec. 4, T9S, R21E

5. Lease Designation and Serial No.

14-20-H62-3650

6. If Indian, Allottee or Tribe Name

AL 3650

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Conoco Blue Feather 4 #30

9. API Well No.

43-047-31000

10. Field and Pool, or Exploratory Area

Ouray
Wasatch

11. County or Parish, State

Uintah County

Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	Temporarily Shut In	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was shut in on 22Mar93. The well location was covered by water from the nearby flooding river. The well will be reactivated when it is safe to do so.

BLM-VERNAL (3), UOGCC (2), WELL FILE, SHUT IN FILE, NEE, JKH, VKA

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips

Title: SHEAR Director

Date: 23Mar93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3650

6. If Indian, Allottee or Tribe Name

AL 3650

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

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APR 8 1993

DIVISION OF
GAS & MINING

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1668' FSL, 986' FEL (NE/SE), Sec. 4, T9S, R21E

8. Well Name and No.

Conoco Blue Feather 4 #30

9. API Well No.

43-047-31000

10. Field and Pool, or Exploratory Area

Ouray
Wasatch

11. County or Parish, State
Uintah County

Utah

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TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	WELL REACTIVATION	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was reactivated on 2Apr93.

BLM-VERNAL (3), UOGCC (2), WELL FILE, SHUT IN FILE, NEE, JKH, VKA

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips

Title: SHEAR Director

Date: 5Apr93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED *Blue Feather A-30*
43-047-31000 Sec 4 T9S R 21E

5. Lease Designation and Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEE ATTACHED

9. API Well No.

SEE ATTACHED

10. Field and Pool, or Exploratory Area

Natural Buttes
Wasatch

11. County or Parish, State

Uintah County
Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Attached are updated site security diagrams for wells in the Natural Buttes Field.

RECEIVED

SEP 23 1993

DIVISION OF
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips

David A. Powers

Title: SHEAR Director

Date: 21 Sep 93

(This space for Federal or State office use)

Approved by _____

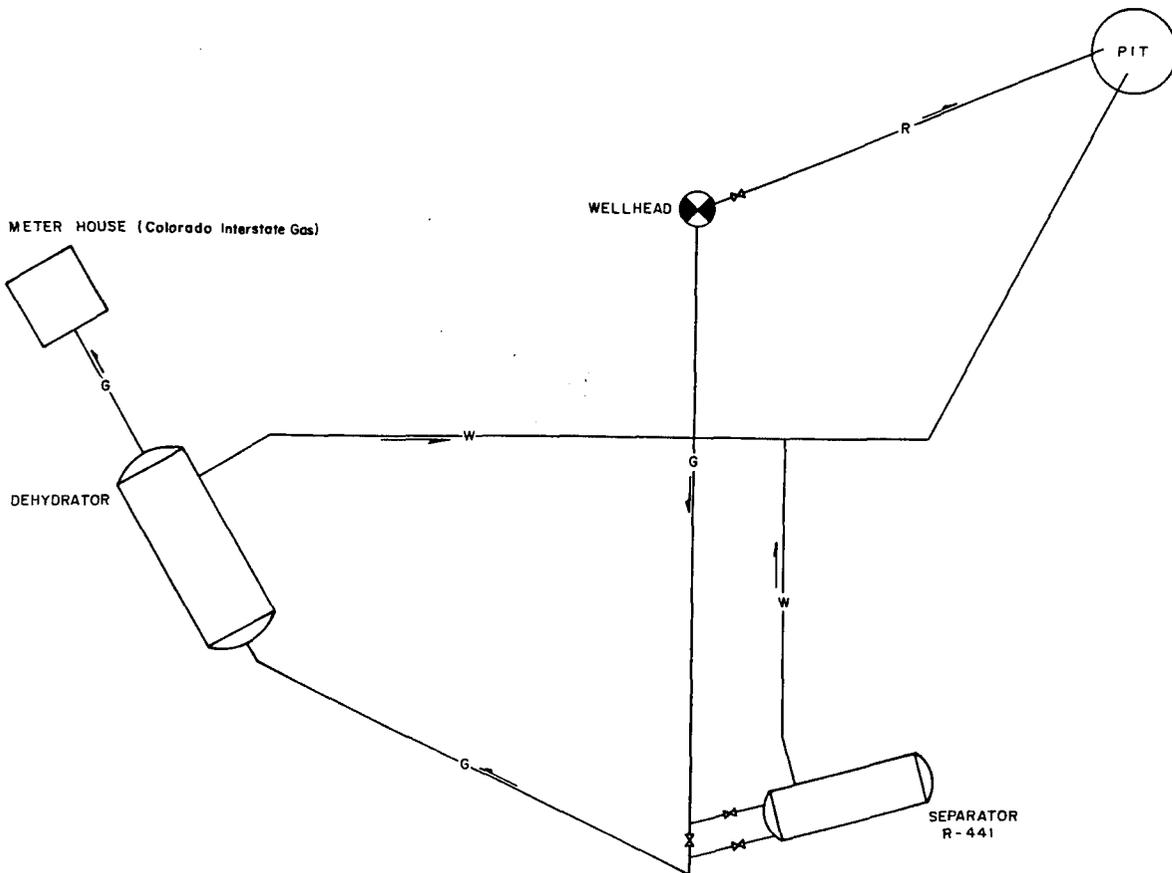
Title _____

Date _____

Conditions of approval, if any: _____

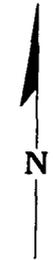
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



— LEGEND —

- O — Oil Line
- G — Gas Line
- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- V_{SO} — Valve, Sealed Open
- V_{SC} — Valve, Sealed Closed
- V_{LC} — Valve, Locked Closed
- M — Meter
- P — Pump
- > Bull Plug
- | Blanking Cap or Flat Plug
- > Flow Direction, Normal
- + Lines crossing unconnected



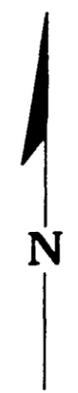
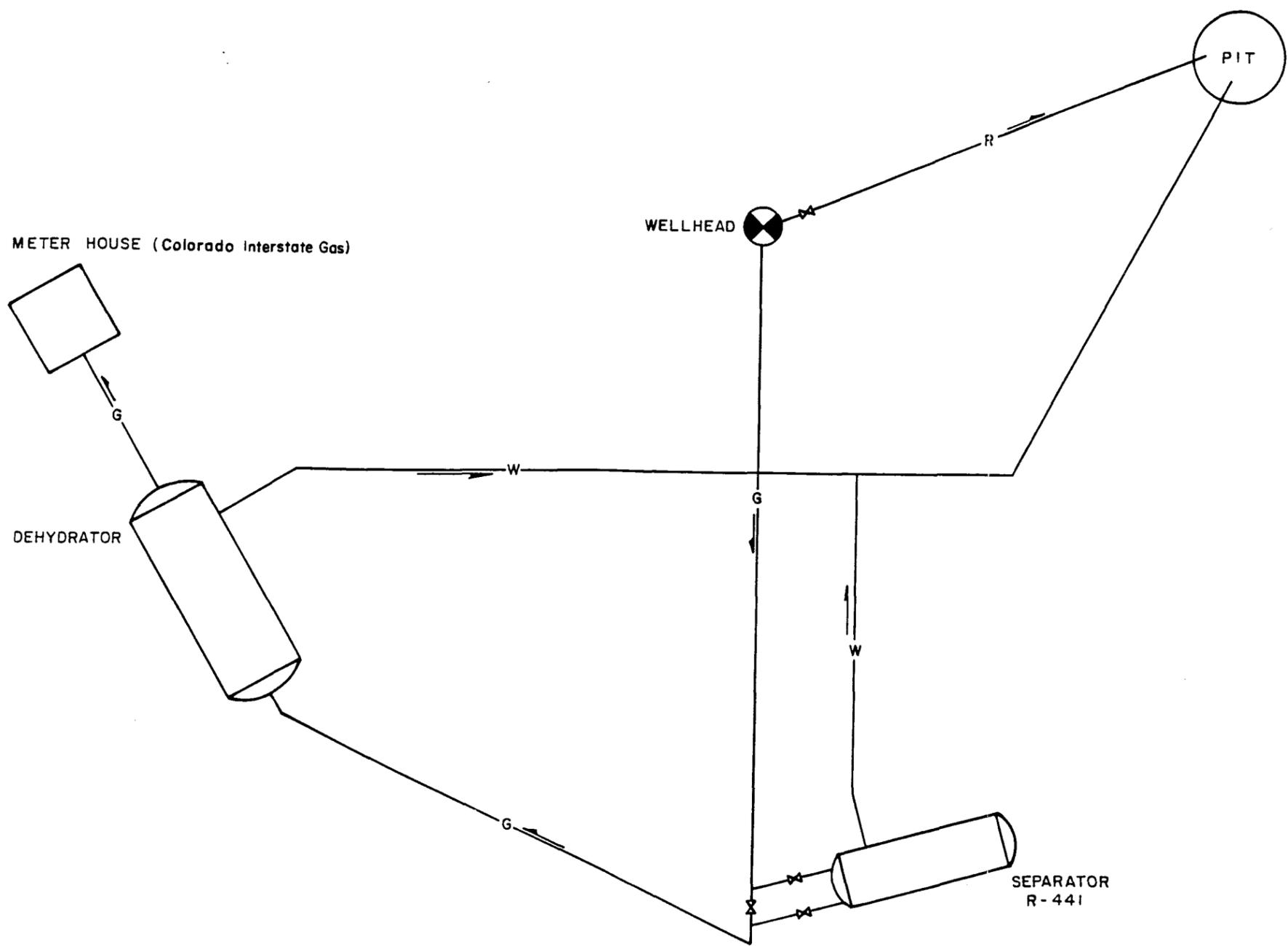
SITE SECURITY PLAN
 Located at: Rangely Colorado, Field Office
 and Casper Division Office - Casper, Wyoming

Location: NE 1/4 SE 1/4 Sec. 4, T. 9 S.-R. 21 E.
 Lease No. 09-003650 Well No. _____

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
GLH	11-89	NATURAL BUTTES Blue Feather 4-30	
Country: <u>Utah</u> State: <u>Utah</u> Cont. Int. =		Geologist: <u>J.D. Polya, Lee Opr.</u> Date: <u>10-88</u>	
Draftsman: <u>SGM</u> Scale: _____ = NTS Well Status:		Date: _____	

— LEGEND —

- O — Oil Line
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- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- SO — Valve, Sealed Open
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- LC — Valve, Locked Closed
- M — Meter
- P — Pump
- >— Bull Plug
- |— Blanking Cap or Flat Plug
- >— Flow Direction, Normal
- +— Lines crossing unconnected



SITE SECURITY PLAN
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 Lease No. 09-003650 Well No. _____

REVISIONS		CONOCO INC.	
By	Date		
G.L.H.	11-89	NATURAL BUTTES	
		Blue Feather 4-30	
		County: Uintah	State: Utah
		Geologist: J.D. Polya, Lse Opr.	
		Date: 10-86	Date: _____
		Draftsman: SGM	Scale: _____ = NTS
		Well Status: _____	

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	92	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SEE ATTACHED

5. Lease Designation and Serial No.
 SEE ATTACHED

6. If Indian, Allottee or Tribe Name
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7. If Unit or CA, Agreement Designation
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8. Well Name and No.
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10. Field and Pool, or Exploratory Area
 Natural Buttes
 Wasatch

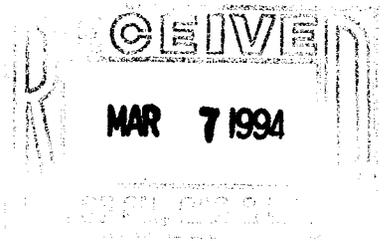
11. County or Parish, State
 Uintah County
 Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
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	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	UPDATED SITE SECURITY DIAGRAMS <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

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Attached are updated site security diagrams for wells in the Natural Buttes Field.



BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC

14. I hereby certify that the foregoing is true and correct

Signed: E. Leon Grant Title: SHEAR Director Date: 3 Mar 94

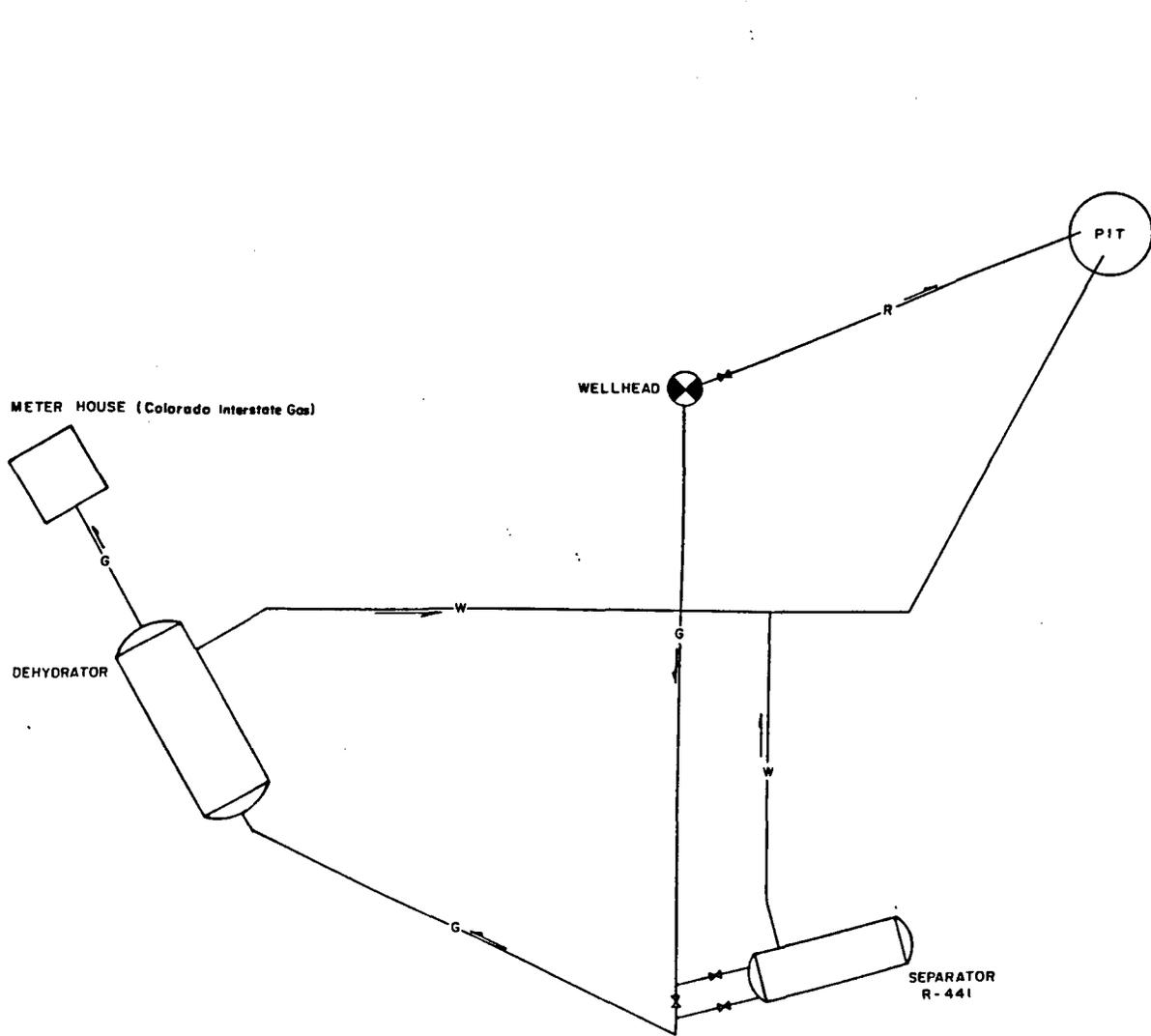
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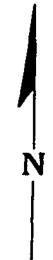
NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
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U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	9S	21E	UINTAH	43-047-30663
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667



LEGEND

—O—	Oil Line
—G—	Gas Line
—W—	Water Line
—R—	Relief Line (Pressure)
—C—	Condensate Line
—V—	Vent Line
—D—	Drain Line
—SO—	Valve, Sealed Open
—SC—	Valve, Sealed Closed
—LC—	Valve, Locked Closed
—M—	Meter
—P—	Pump
—B—	Bull Plug
—I—	Blanking Cap or Flat Plug
—>—	Flow Direction, Normal
—+—	Lines crossing unconnected



SITE SECURITY PLAN
 Located at: Rangely Colorado, Field Office
 and Casper Division Office - Casper, Wyoming

Location: NE 1/4 SE 1/4 Sec. 4, T. 9 S.-R. 21 E.
 Lease No. 09-003650 Well No.

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
GLH	11-89	NATURAL BUTTES Blue Feather 4-30	
		Country: <u>Utah</u>	State: <u>Utah</u> Cont. Int. -
		Geologist: <u>J.D. Polya, Lee Opr.</u>	Date: <u>10-86</u>
		Draftsman: <u>BGM</u> Scale: <u> </u> NTS	Well Status: <u> </u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
APR 24 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
14-20-H62-3650
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINERAL

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 CONOCO INC.

3. Address and Telephone No.
 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SURFACE: 1668' FSL, & 986' FEL (NE/SE), SEC. 4, T 9S, R 21 E
 TD:

7. If Unit or CA, Agreement Designator
 AL 3650

8. Well Name and No.
 Conoco Blue Feather 4 #30

9. API Well No.
 43-047-31000

10. Field and Pool, or Exploratory Area
 OURAY/WASATCH

11. County or Parish, State
 Uintah County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

PRESSURE BUILDUP

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco Inc. requests approval to shut-in this well for a period of up to 20 days to conduct a pressure buildup survey using downhole pressure recording devices. This work is being done to determine if additional remedial potential exists in the Wasatch formation to increase the well's productivity in the future.

Approval of this Sundry constitutes approval by the Ute Indian Tribe, Federal Bureau of Indian Affairs (BIA), and the Federal Bureau of Land Management (BLM) to shut-in production during data gathering activities at a time when no gas will be produced or sold.

BLM-VERNAL (3), UOFC (2), DAP, BRK WELL FILE

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathy Title Sr. Regulatory Specialist Date 4-21-95
 (This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL
 CONOCO INC
 1000 S PINE RM 565-1 NT
 PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: N0260

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
DM ICE FRIDAY 34 #22 4304730753 00125 08S 20E 34	WSTC			14-20-H62-2997	CA# 9C-208	√(2.22.99)
K SNOW KNIGHT 4 #23 4304730749 00130 09S 20E 4	WSTC			14-20-H62-2992	CA# 9C-191	√(2.22.99)
UTE TRIBAL 35 #16 4304730666 00140 08S 20E 35	WSTC			14-20-H62-2870	CA# 9C-184	√(2.22.99)
UTE TRIBAL 35 #19 4304730665 00145 08S 21E 35	WSTC			14-20-H62-2888	CA# 9C-182	√(1.29.99)
POST 3 #24 4304730804 00150 09S 20E 3	WSTC			14-20-H62-3026	CA# 9C-210	√(2.22.99)
ANKERPONT 31 #12 4304730699 00155 08S 21E 31	WSTC			14-20-H62-3007	CA# 9C-209	√(2.22.99)
WEEKS 6 #29 4304730961 00160 09S 21E 6	WSTC			14-20-H62-3021	CA# CR-144	√(3.19.99)
KURIP 1 #27 4304730962 00165 09S 20E 1	WSTC			14-20-H62-3004	CA# CR-168	√(4.28.99)
WYASKET 33 #26 4304730907 00170 08S 20E 33	WSTC			14-20-H62-2994	CA# CR-172	√(2.22.99)
STATE 31 #32 4304730906 00175 08S 22E 31	WSTC		ST	ML-28048	CA# VRA9I-84	688C √(1.29.99)
UTE TRIBAL 6 #1 4304730667 00185 09S 22E 6	WSTC			14-20-H62-2890	CA# CR-12	√(2.22.99)
BLUE FEATHER 4 #30 4304731000 00190 09S 21E 4	WSTC			14-20-H62-3050	CA# UT0B0P49	-BAC 721 √(4.28)
SERAWOP 4 #13 4304730663 00191 09S 21E 4	WSTC			14-20-H62-3701	CA# UT0B049I	-BAC 725 √(9.28)
TOTALS						

REMARKS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-3650

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

OT080P49-84C721

8. Well Name and No.

Conoco Blue Feather 4, Well # 30

9. API Well No.

43-047-31000

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah, Ut.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
CONOCO INC
CONOCO INC.

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
1668' FSL & 986' FEL, (NE/SE), Sec. 4, T 9S, R 21E

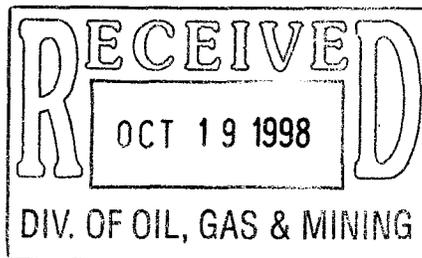
IN CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Site Diagrams</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached is an updated Site Security Diagram for the above well.



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly

Title Bill R. Keathly
Sr. Regulatory Specialist

Date 10-15-98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any: _____

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CONOCO

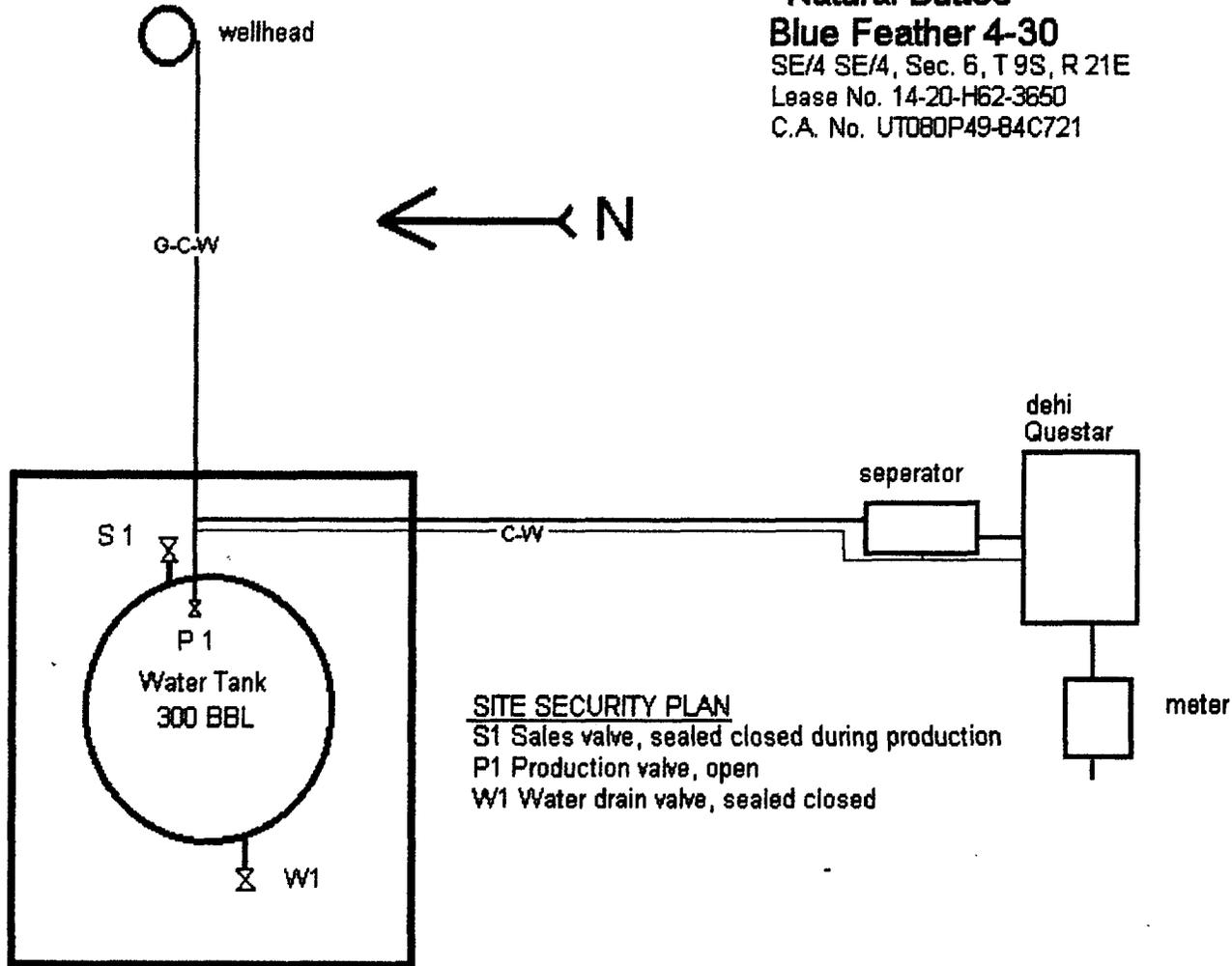
Natural Buttes

Blue Feather 4-30

SE/4 SE/4, Sec. 6, T 9S, R 21E

Lease No. 14-20-H62-3650

C.A. No. UT080P49-84C721



Rev. 8-98

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: 14-20-H62-3650
2. Name of Operator: Conoco Inc.		6. If Indian Allottee or Tribe Name: Uintah & Ouray
3. Address and Telephone Number: 10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424		7. Unit Agreement Name: UOT080P49-84C721
4. Location of Well Footages: 1668' FSL & 986' FEL QQ, Sec. T, R, M (NE/SE) Sec. 4, T 9S, R 21E		8. Well Name and Number: Conoco Blue Feather 4, #30
		9. API Well Number: 43-047-31000
		10. Field and Pool or Widcat: Wasatch
		County: Uintah
		State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

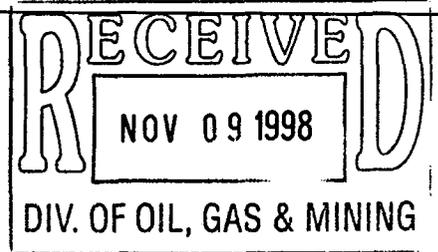
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other _____ Transfer of Operator
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recomplete <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Reperforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.
Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.

13. Name & Signature: Bill R. Keathly Title: Sr. Regulatory Specialist Date: 11-2-98

(This space for State use only)



Dist; State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
14-20-H62-3650

6. If Indian Allottee or Tribe Name:
Uintah & Ouray

7. Unit Agreement Name:
UOT080P49-84C721

8. Well Name and Number:
Conoco Blue Feather 4, Well #30

9. API Well Number:
43-047-31000

10. Field and Pool or Wildcat:
Wasatch

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well
Footages: 1668' FSL & 986' FEL
County: Uintah
QQ, Sec, T, R, M (NE/SE) Sec. 7, T 9S, R 21E
State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recomplete
 Reperforate
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon
 Repair Casing
 Change of Plans
 Conversion to Injection
 Fracture Treat or Acidize
 Other _____

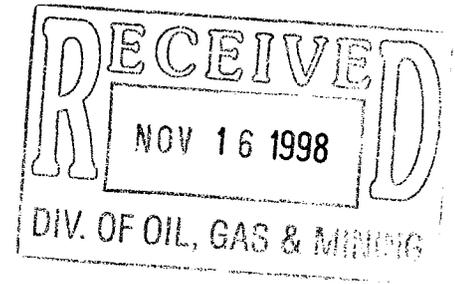
New Construction
 Pull or Alter Casing
 Reperforate
 Vent or Flare
 Water Shut-Off
Transfer of Operator

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.
Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.
Name & Signature: M. D. Ernest Title: Technical Manager Date: 11/11/98

(This space for State use only)

UNITED STATES GOVERNMENT
memorandum

DATE: April 27, 1999

REPLY TO
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Designation of Successor Operator for several Communitization Agreements, informing this office of a change of operator for the following CA's:

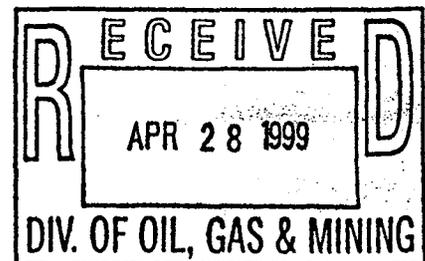
OPERATOR - FROM: Conoco, Inc.
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal Description
CR-168	N/2	Sec. 1-T9S-R20E
NRMI-1705	S/2	Sec. 22-T8S-R21E
UTU080I49-84C721	S/2	Sec. 4-R9S-R21E
9C-000204	S/2	Sec. 32-T8S-R21E
UTU080I49-84C725	N/2	Sec. 4-T9S-R21E

All operations will be covered under Coastal Oil & Gas Corporation Coastal Oil & Gas Corp. Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: ^{UT08149-} ~~UT080491-84C725~~

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: N1/2, 4
Containing 320.7 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/29/83, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

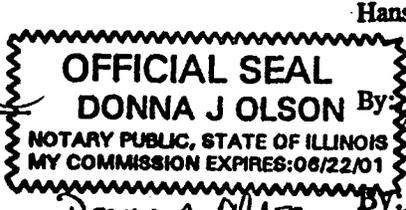
NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

ATTEST
By: [Signature]
ATTEST
By: _____



Hansen Construction
(Second Party)
By: [Signature] Pres.

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

SIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000204

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 32
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Jerald H. Spruce
Witness
Ana Reia
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President
Chevron U.S.A. Inc.
~~Coastal Oil and Gas Corporation~~
(Second Party)

By: D.T. Berlin

By: D.T. Berlin, Assistant Secretary

ATTEST
By: D.T. Berlin

ATTEST
By: W.A. Funnell

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UT080749-84C721

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 4
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/9/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

James H. Fair
Witness
Dina Pena
Witness

Coastal Oil and Gas Corporation
(First Party)
By: W. L. Donnelly
W. L. Donnelly, Vice President

ATTEST
By: _____

Enron Oil & Gas Co.
By: James D. Lightner
Agent and Attorney-in-Fact
G. W. McDonald
By: _____

ATTEST
By: _____

ATTEST
By: _____

Tymco Oil Co.
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: NRM 1705

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M
SECTION: S1/2, 33
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]
Witness
[Signature]
Witness

Coastal Oil and Gas Corporation
(First Party)
By: [Signature]
W. L. Donnelly, Vice President

Enron Oil & Gas Co.
(Second Party)
By: [Signature]
James D. Lightner
Agent and Attorney-in-Fact
By: _____

ATTEST
By: _____

ATTEST
By: _____

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number CR-168

Designation of successor Operator for cummunitized area, County of Uintah, State of Utah, being:

Township 9, South, Range 20, East
Section 1: N1/2
Containing 318.84 acres, more or less.

THIS INDENTURE, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective 5/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Fluid Minerals, Bureau of Land Management~~ ^{Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs}, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spicer
Witness
A. Peko
Witness

FIRST PARTY

Coastal Oil & Gas Corporation

By: W. L. Donnelly
W. L. Donnelly, Vice President

SECOND PARTIES

G. W. McDonald

By: _____
Execution Date: _____

Tymco Oil Company

By: _____
Execution Date: _____

By: _____
Execution Date: _____

By: _____
Execution Date: _____

The foregoing indenture designating Coastal Oil & Gas Corporation as Operator under the Communitization Agreement for the above location, is hereby approved this --
26th day of April, 1999.

[Signature]
Superintendent,
Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne Utah

CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS)

) SS.

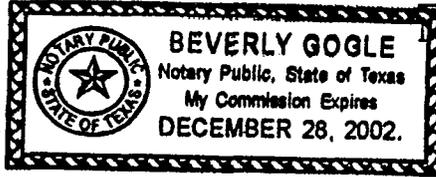
COUNTY OF HARRIS)

The foregoing instrument was acknowledged before me this 28th day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil and Gas Corporation.

WITNESS my hand and official seal.

Beverly Gogle

My Commission Expires:



Notary Public

Place of Residence:

STATE OF _____)

) SS.

COUNTY OF _____)

The foregoing instrument was acknowledged before me this _____ day of _____, 1999, by _____, _____, on behalf of _____.

WITNESS my hand and official seal.

My Commission Expires:

Notary Public

Place of Residence:

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
- Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-2-98

TO: (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM: (old operator)	<u>CONOCO INC.</u>
(address)	<u>9 GREENWAY PLAZA</u>	(address)	<u>10 DESTA DR. STE 100W</u>
	<u>HOUSTON, TX 77046-0995</u>		<u>MIDLAND, TX 79705-4500</u>
	<u>M. D. ERNEST</u>		<u>BILL R. KEATHLY</u>
Phone:	<u>(713)877-7890</u>	Phone:	<u>(915)686-5424</u>
Account no.	<u>N0230</u>	Account no.	<u>N0260</u>

WELL(S) attach additional page if needed: ***CA AGREEMENT**

Name: <u>*SEE ATTACHED*</u>	API: <u>43.047.31000</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above.
- KDR 6. **Cardex** file has been updated for each well listed above.
- KDR 7. Well **file labels** have been updated for each well listed above. *(New filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for **reference during routing and processing of the original documents.**

ENTITY REVIEW

- VDP 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDP 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- VDP 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. (11-24-98) U605382-1 (blanket bond already furnished)
- VDP 2. A copy of this form has been placed in the new and former operator's bond files.
- VDP 3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- VDP 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

FILMING

- VS 1. All attachments to this form have been microfilmed. Today's date: 5-19-99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

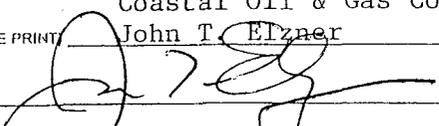
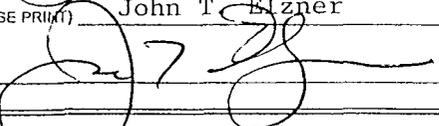
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

(5/2000) (See Instructions on Reverse Side)

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 11 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323



IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
K SNOW KNIGHT 4 23 (9C-191)	43-047-30749	130	04-09S-20E	INDIAN	GW	P
TRIBAL 4-122 (9C-191)	43-047-33717	99999	04-09S-20E	INDIAN	GW	APD
TRIBAL 1 WELL 54 (UTU 76246)	43-047-32467	11850	01-09S-21E	INDIAN	GW	P
MCCOOK 1-66 (UTU 76246)	43-047-33336	12561	01-09S-21E	INDIAN	GW	P
TRIBAL 1-125 (UTU 76246)	43-047-33414	12805	01-09S-21E	INDIAN	GW	P
TRIBAL 1-126 (UTU 76246)	43-047-33415	12804	01-09S-21E	INDIAN	GW	P
MCCOOK 1-142 (UTU 76246)	43-047-33455	12790	01-09S-21E	INDIAN	GW	P
TRIBAL 1-163 (UTU 76246)	43-047-33747	13148	01-09S-21E	INDIAN	GW	P
ANKERPONT ETAL 2 6 (9C-187)	43-047-30572	75	02-09S-21E	INDIAN	GW	P
TRIBAL 2 WELL 50 (9C-187)	43-047-32698	11868	02-09S-21E	INDIAN	GW	P
TRIBAL 2-102 (9C-187)	43-047-33379	13023	02-09S-21E	INDIAN	GW	DRL
PAWWINNEE ETAL 3 10 (9C-186)	43-047-30662	85	03-09S-21E	INDIAN	GW	P
SHOYO 37A (9C-186)	43-047-32655	11737	03-09S-21E	INDIAN	GW	S
SHOYO 3-59 (9C-186)	43-047-33277	12553	03-09S-21E	INDIAN	GW	P
OURAY 3-74 (9C-186)	43-047-33278	99999	03-09S-21E	INDIAN	GW	APD
OURAY 3-75 (9C-186)	43-047-33279	99999	03-09S-21E	INDIAN	GW	APD
SHOYO 3-162 (9C-186)	43-047-33868	13242	03-09S-21E	INDIAN	GW	DRL
SERAWOP 4-13 (84C-725)	43-047-30663	191	04-09S-21E	INDIAN	GW	P
BLUE FEATHER 4-30 (84C-721)	43-047-31000	190	04-09S-21E	INDIAN	GW	P
SERAWOP 4-103 (84C-725)	43-047-33376	99999	04-09S-21E	INDIAN	GW	APD

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior

RECEIVED

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-25566 et al
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

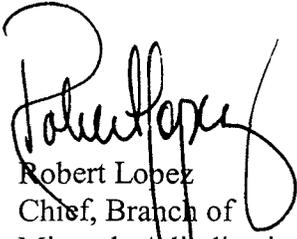
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523


Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chron





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Successor of Operator
Communitization Agreement (CA)
UT080P49-84C721
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA UT080P49-84C721, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA UT080P49-84C721.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - UT080P49-84C721 (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

JAN 13 2003

DIV. OF OIL, GAS & MINING

Results of query for MMS Account Number UT080P4984C721

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Qu
Production	4304731000	EL PASO PROD OIL & GAS CO	4-30 BLUE FEATHER	PGW	1420H623650	UT080P4984C721	9S	21E	4	NESE

DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.



IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL		9. API NUMBER:
FOOTAGES AT SURFACE: COUNTY:		10. FIELD AND POOL, OR WILDCAT:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

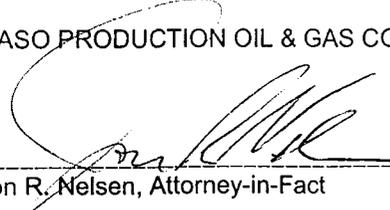
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

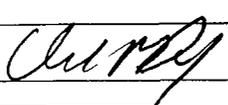
Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____
State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED
FEB 28 2003
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
SEE ATTACHED EXHIBIT "A"
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.
3a. Address
P.O. BOX 1148 VERNAL, UT 84078
3b. Phone No. (include area code)
(435) 781-7023
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8. Well Name and No.
SEE ATTACHED EXHIBIT "A"
9. API Well No.
SEE ATTACHED EXHIBIT "A"
10. Field and Pool, or Exploratory Area
11. County or Parish, State
UINTAH COUNTY, UT

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
TRIBAL 1-205	02-09S-21E	43-047-34524	99999	INDIAN	GW	APD
TRIBAL 2-206	02-09S-21E	43-047-34478	13541	INDIAN	GW	P
TRIBAL 2-207	02-09S-21E	43-047-34569	99999	INDIAN	GW	APD
TRIBAL 2-102	02-09S-21E	43-047-33379	13023	INDIAN	GW	P
TRIBAL 2 50	02-09S-21E	43-047-32698	11868	INDIAN	GW	P
ANKERPONT 2-6	02-09S-21E	43-047-30572	75	INDIAN	GW	P
PAWWINNEE ETAL 3-10	03-09S-21E	43-047-30662	85	INDIAN	GW	P
SHOYO 37	03-09S-21E	43-047-32535	11714	INDIAN	GW	PA
SHOYO 37 37A	03-09S-21E	43-047-32655	11737	INDIAN	GW	S
SHOYO 3-59	03-09S-21E	43-047-33277	12553	INDIAN	GW	P
SHOYO 3-162	03-09S-21E	43-047-33868	13242	INDIAN	GW	P
PAWWINNEE 3-181	03-09S-21E	43-047-34019	13283	INDIAN	GW	P
OURAY 3-74	03-09S-21E	43-047-33278	99999	INDIAN	GW	APD
OURAY 3-75	03-09S-21E	43-047-34424	99999	INDIAN	GW	APD
SERAWOP 4-13	04-09S-21E	43-047-30663	191	INDIAN	GW	P
SERAWOP 4-46	04-09S-21E	43-047-33504	99999	INDIAN	GW	APD
SERAWOP 4-103	04-09S-21E	43-047-33376	99999	INDIAN	GW	APD
BLUE FEATHER 4-30 (CR-84C721)	04-09S-21E	43-047-31000	190	INDIAN	GW	P
SANTIO 4-191	04-09S-21E	43-047-34048	99999	INDIAN	GW	APD
CESSPOOCH ETAL 5 14 (CR-4)	05-09S-21E	43-047-30675	90	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
WESTPORT OIL & GAS COMPANY, L.P.

3a. Address
1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3b. Phone No. (include area code)
435-781-7060

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
MULTIPLE WELLS- SEE ATTACHED

5. Lease Serial No.
MULTIPLE WELLS- SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
MULTIPLE WELLS- SEE ATTACHED

8. Well Name and No.
MULTIPLE WELLS- SEE ATTACHED

9. API Well No.
MULTIPLE WELLS- SEE ATTACHED

10. Field and Pool, or Exploratory Area
OURAY

11. County or Parish, State
UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other VARIANCE
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) DEBRA DOMENICI	Title ENVIRONMENTAL ASSISTANT
Signature <i>Debra Domenici</i>	Date July 9, 2004

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title Accepted by the Utah Division of Oil, Gas and Mining	Date	Federal Approval Of This Action Is Necessary
-------------	--	------	--

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any date within its jurisdiction

(Instructions on reverse)

COPY SENT TO OPERATOR
 Date: 2-16-04
 Initials: UHO

By: *[Signature]*

RECEIVED
JUL 14 2004

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

Westport Oil & Gas, L.P.

Project Economics Workst

Instructions: Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

Project Life:

Life = **20.0** Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = **#DIV/0!**

AT Cum Cashflow:

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

Payout Calculation:

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

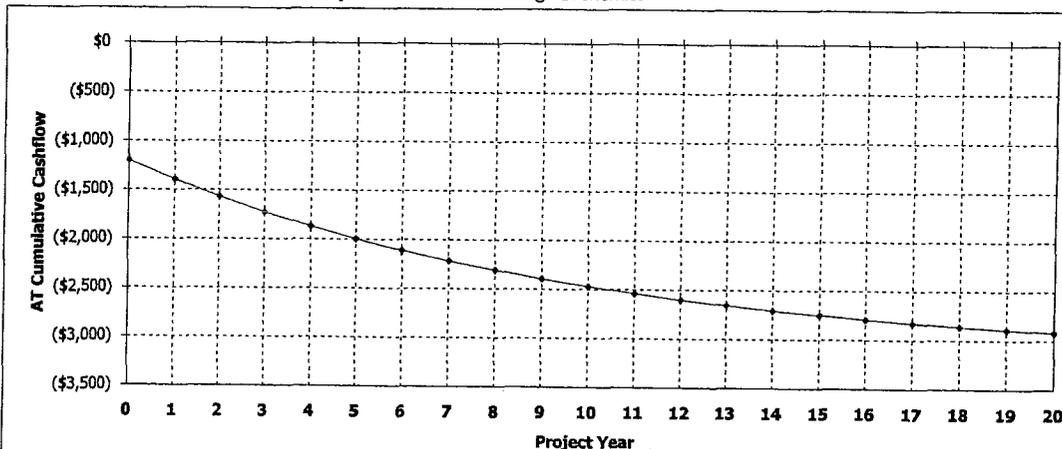
Gross Reserves:

Oil Reserves = **6** BO
Gas Reserves = **0** MCF
Gas Equiv Reserves = **38** MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
KURIP 01-027	NENW SEC 1, T9S, R20E	14-20-H62-3004	CR-168	4304730962
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T8S, R21E	14-20-H-62-3010	9C-178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT080491-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT080491-84C725	4304730663

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	TO: (New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State
UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
KERR-McGEE OIL & GAS ONSHORE LP

3a. Address
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.
 KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED
MAY 10 2006
DIV. OF OIL, GAS & MINING

BLM BOND = C01203
 BIA BOND = RLB0005239
APPROVED 5/16/06
Earlene Russell
 Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) RANDY BAYNE	Title DRILLING MANAGER
Signature <i>Randy Bayne</i>	Date May 9, 2006

Earlene Russell, Engineering Technician

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

MUTIPLE WELLS

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

9. API Well No.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3650	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		8. WELL NAME and NUMBER: BLUE FEATHER 4-30	
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		9. API NUMBER: 43047310000000	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1668 FSL 0986 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 04 Township: 09.0S Range: 21.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES	
		COUNTY: UINTAH	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/11/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
The Blue Feather 4-30 well was returned to production on 4/11/2015. Thank you.			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 23, 2015			
NAME (PLEASE PRINT) Kristina Geno	PHONE NUMBER 720 929-6824	TITLE Regulatory Analyst	
SIGNATURE N/A		DATE 4/13/2015	