

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

U-9211

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

Main Canyon

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Federal

2. Name of Operator

Coseka Resources (U.S.A.) Limited

9. Well No.

8-7-15-23

3. Address of Operator

718 17th St. #630 Denver, Co. 80202

10. Field and Pool, or Wildcat

--- Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface

1827' FSL 649' FEL Sec 7-15S-23E

11. Sec., T., R., M., or Blk. and Survey or Area

NESE Sec 7, T15S-R23E

At proposed prod. zone

Same

NESE

14. Distance in miles and direction from nearest town or post office*

45.8 miles southeast of Ouray, Utah

12. County or Parrish 13. State

Uintah, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

649'

16. No. of acres in lease

2551.20

17. No. of acres assigned to this well

320

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

9200

Entrada

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7565' ungr.

22. Approx. date work will start*

June 5, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4	9 5/8	36#	300'	to surf
8 3/4	7	23#	5100'	200
6 1/4	4 1/2	11.6#	9200'	300

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6/23/81
BY: [Signature]

RECEIVED

JUN 3 1981

DIVISION OF
OIL, GAS & MINING

RECEIVED

JUN 3 1981

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Dean Rogers
Dean Rogers

Senior
Title: Operations Engineer

Date: 5-29-81

(This space for Federal or State office use)

DIVISION OF
OIL, GAS & MINING

Permit No. 43-047-30977

Approval Date

Approved by
Conditions of approval, if any:

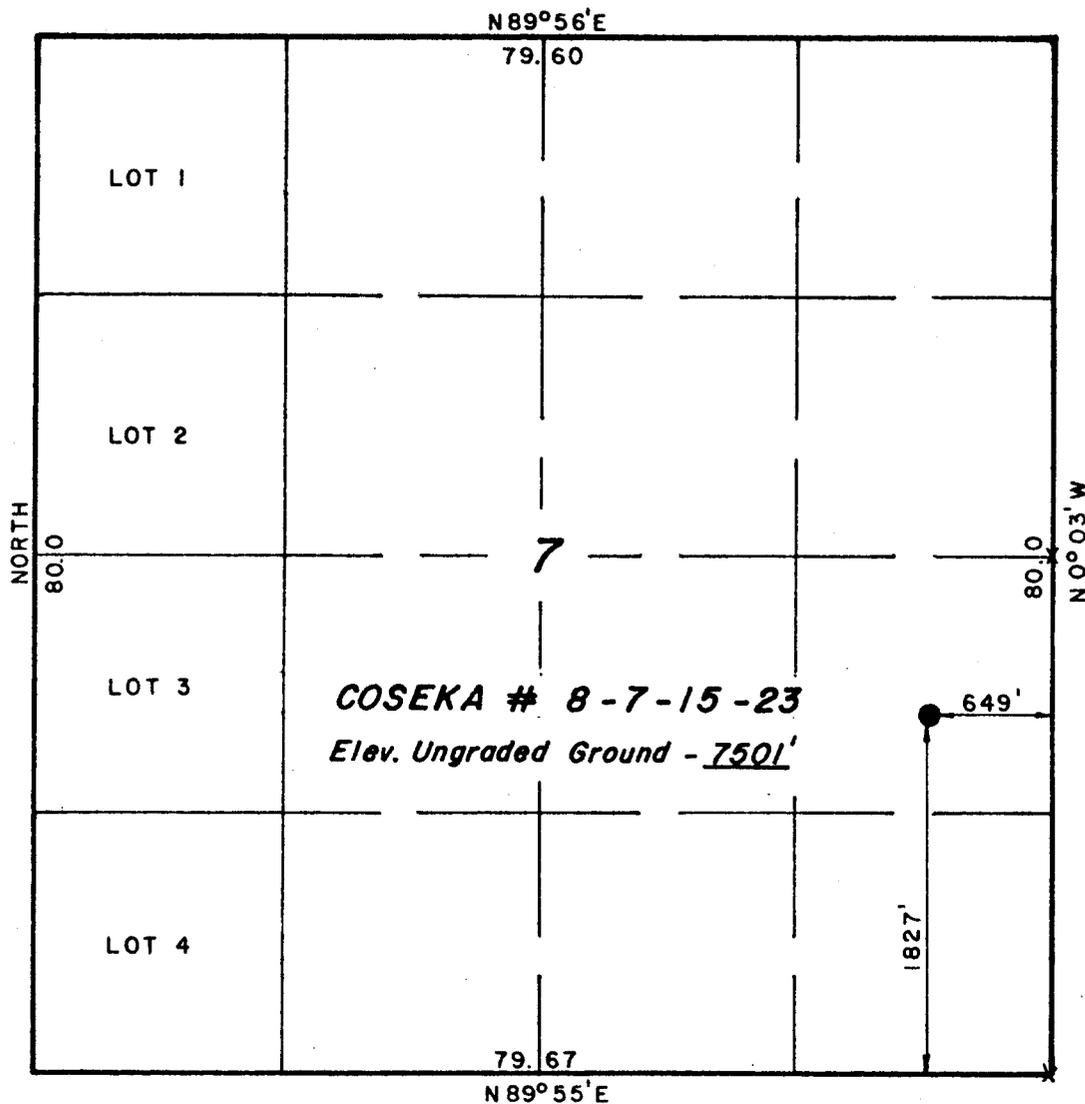
Title

Date

T15S, R23E, S.L.B.&M.

PROJECT
COSEKA RESOURCES USA. LTD.

Well location, # 8-7-15-23, located
as shown in the NE 1/4 SE 1/4
Section 7, T15S, R23E; S.L.B.&M.
Uintah County, Utah



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Amie Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	1 / 28 / 81
PARTY	GS SH RDR	REFERENCES	GLO PLAT
WEATHER	COOL / BREEZY	FILE	COSEKA RESOURCES USA LTD

GEOLOGIC PROGNOSIS FOR WILDCAT OR DEVELOPMENT WELL

COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE 630

DENVER, COLORADO 80202

OPERATOR: Coseka Resources (U.S.A.) Limited WELL NAME: 8-7-15-23

Main Canyon

LOCATION: T15S R23E Section 7 COUNTY & STATE: Uintah

NE SE

Utah

ELEVATION: Grnd. 7500 (Topo) KB: _____

GEOLOGIST: Frank Gibbs PHONE: (303) 986-7306
Bruce Reid 245-6220 or 245-9116

ENGINEER: Don Dunckley PHONE: 243-3846

ESTIMATED FORMATION TOPS

<u>FORMATION</u>	<u>DEPTH</u>	<u>(±) ELEVATION</u>
Top Mancos	4511	+2989
Top Castlegate	4680	+2820
Top Mancos B	5457	+2043
Base Mancos B	6150	+1350 datum
Top Dakota	8506	-1006
Top Cedar Mtn-Morr	8703	-1203
Top Entrada	9315	-1815

Ref: Chorney 1-5

TOTAL DEPTH 9265'

***Adjust Tops to Castlegate
when information is available

GEOLOGIC STATEMENT OF OBJECTIVES

THE DAKOTA AND MANCOS B ARE THE MAIN OBJECTIVES IN THIS WELL. THE CEDAR MTN AND MORRISON ARE SECONDARY OBJECTIVES.

LOGGING AND CORING INSTRUCTIONS

SAMPLES:

Collect every 30 ft. to 5457 (or top of Mancos "B")
 Collect every 20 ft. to 6150 (or base of Mancos "B")
 Collect every 30 ft. to 8506 (or top of Dakota)
 Collect every 10 ft. to 8703 (or base of Dakota)
20 ft. to T.D.

Forward set(s) of Samples to:

American Stratigraphic Co.
6280 E. 39th Avenue
Denver Colorado 80207

ELECTRIC AND POROSITY LOGS

Plan to Run: Mud: DIL, Compensated Neutron-Formation Density.
 (Note: If hole is switched from air to mud a sonic log might also be run and a dipmeter will be run through the Dakota)

Air: DIL, Compensated FDL, Compensated SNL.
 (Note: Temperature Log may be run if the well is flowing gas)

CORING

Estimated Core Point _____ Footage _____

<u>POSSIBLE DST'S:</u>	<u>DST NO.</u>	<u>FORMATION</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

CALL DEPTH: Contact Exploration Geologist in Denver Office
 at Trip to remove stabilizers before drilling into
Dakota or 100' above the top of Dakota

STOP DEPTH: Do not drill below top of Dakota

 without Geologist and/or mud logger on location.

United States Department of the Interior
 Geological Survey
 2000 Administration Bldg.
 1745 West 1700 South
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coseka Resources
 Project Type Gas Well
 Project Location 1827' FSL 649' FEL Section 7, T. 15S, R. 23E.
 Well No. 8-7-15-23 Lease No. U-9211
 Date Project Submitted February 26, 1981

FIELD INSPECTION Date April 7, 1981

Field Inspection Participants

<u>Greg Darlington</u>	<u>USGS, Vernal</u>
<u>Ron Rogers</u>	<u>BLM, Vernal</u>
<u>Craig Ivie</u>	<u>Northwest Pipeline</u>
<u>Stacy Stewart</u>	<u>Coseka Resources</u>
<u>The pilot for Petroleum Helicopters</u>	

Related Environmental Documents: Unit Resource Analysis, Seep Ridge Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

May 15
~~April 13~~, 1981
 Date Prepared

Gregory Darlington
 Environmental Scientist

I concur
MAY 19 1981
 Date

W. W. Martin FOR
 District Supervisor
 E. W. GUYNN
 DISTRICT ENGINEER

PROPOSED ACTION:

Coseka Resources proposes to drill the Coseka 8-7-15-23 well, a 9265' gas test of the Dakota and Mancos "B" formations. An access road of 200' length will be required and about 1.1 miles of existing road will be upgraded for the project. An area of operations 215' by 350' will include the pad and reserve pits. It is anticipated that flowline hookups will follow the access route.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: April 7, 1981

Well No.: 8-7-15-23

Lease No.: U-9211

Approve Location:

Approve Access Road:

Modify Location or Access Road: Adequate as planned
cut and pile trees rather than bulldoze them off

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

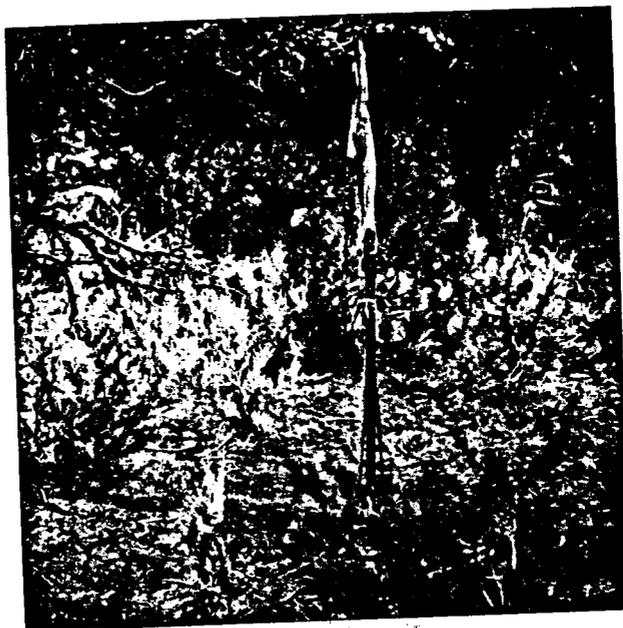
Comments and special conditions of approval discussed at onsite: (include local topography) Craig Choe helped the helicopter pilot find the location with his skills as a map reader. Stacy discussed it with us later from the notes we and Craig took. 3rd location we looked at of the 7. Water rights agreement attached to APD. We set down on every one of the 7 locations that day April 7, 1981

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety						5	1, 2, 4, 6	4-7-81	(
2. Unique charac- teristics							1, 2, 4, 6	4-7	
3. Environmentally controversial							1, 2, 4, 6	4-7	
4. Uncertain and unknown risks							1, 2, 4, 6	4-7	
5. Establishes precedents							1, 2, 4, 6	4-7	
6. Cumulatively significant							1, 2, 4, 6	4-7	(
7. National Register historic places							1, 6	4-7	
8. Endangered/ threatened species							1, 6	4-7	
9. Violate Federal, State, local, tribal law							1, 2, 4, 6	4-7	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



*East View
Coseka 8-7-15-23*

FROM: DISTRICT GEOLOGIST, E, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-9211OPERATOR: Coscka ResourcesWELL NO. S-7-15-23LOCATION: C NE 1/2 SE 1/2 sec. 7, T. 15S., R. 23E., SCMUintah County, Utah

1. Stratigraphy:

Green River	surface		
Wasatch	~2250'	Dakota	8505'
Mesaverde	~3150'	Morrison	8705'
Mancos	4510'	<u>TD</u>	<u>9265'</u>
Castlegate	4680'		
Mancos "B"	5455'		

2. Fresh Water:

Fresh water may occur in near surface Green River sandstones.

3. Leasable Minerals:

Coal: Mesaverde, approximately 3800' to 4400' depth.

Oil Shale: Green River - spud below the mahogany zone, i.e. the mahogany has been eroded away at this location.

Gas: Mancos "B", Dakota

4. Additional Logs Needed: Adequate5. Potential Geologic Hazards: none expected

6. References and Remarks:

Signature: Gregory W. WoodDate: 3-13-81

DUPLICATE
 UNITED STATES DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
 (Other Instructions on reverse side)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE			5. LEASE DESIGNATION AND SERIAL NO. # U-9211
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME Main canyon
2. NAME OF OPERATOR COSEKA RESOURCES (U.S.A.) LIMITED			8. FARM OR LEASE NAME Federal
3. ADDRESS OF OPERATOR P.O. Box 399, Grand Junction, Colorado 81502			9. WELL NO. 8-7-15-23
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface: 1827' FSL 649 FEL Sec. 7, T15S, R23E At proposed prod. zone: Same			10. FIELD AND POOL, OR WILDCAT Wildcat
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 45.8 miles southeast of Ouray, Utah			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T15S, R23E
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 649'	16. NO. OF ACRES IN LEASE 2551.20	17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 320	12. COUNTY Uintah
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 9265'	20. ROTARY OR CABLE TOOLS Rotary	13. STATE Utah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7501' Ungr.			22. APPROX. DATE WORK WILL START May 15, 1981

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9 5/8"	36.0#	200'	To surface
8 3/4"	7"	23.0#	5100'	500' above pay
6 1/8"	4 1/2"	11.6#	TD	500' above pay

Attachments

- Exhibit "A" (Ten Point Compliance Program)
- Exhibit "B" (B.O.P. Schematic)
- Exhibit "C" (Proposed Production Layout)
- Certified Survey Plat
- 13 Point Surface Land Use Plan and Attachments

RECEIVED
JUN 10 1981

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface geology measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Stacy Stewart TITLE Field Services Administrator DATE 2-24-81

(This space for Federal or State Office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] FOR E. W. GUYNN DISTRICT ENGINEER DATE JUN 09 1981

CONDITIONS OF APPROVAL, IF ANY:

**CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY**

See Instructions On Reverse Side

NOTICE OF APPROVAL
State O & G.

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80



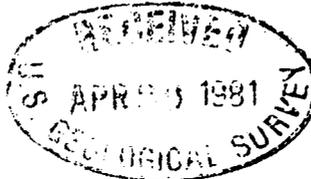
United States Department of the Interior

IN REPLY REFER TO
T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

April 23, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104



Re: Coseka Resources (USA) Limited
Well #6-13-14-23, U-38076
Sec 13, T14S, R23E;
Well #7-29-13-23, U-6639
Sec 29, T13S, R23E;
Well #14-9-14-24, U-10131
Sec 9, T14S, R24E;
Well #11-4-14-24, U-10131
Sec 4, T14S, R24E;
Well #2-18-15-22, U-30112
Sec 18, T15S, R22E;
Well #8-20-14-22, U-10119
Sec 20, T14S, R22E;
Well #8-7-15-23, U-9211
Sec 7, T15S, R23E;
Uintah County, Utah

Dear Mr. Guynn:

A joint field examination was made on April 7, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access roads (both existing and planned) will be 30 feet total disturbed area, except where backslope and fills require additional area. Turn-outs will not be required. The access road will be crowned and bar ditched where needed.

Continued



3. Topsoil will be stockpiled as addressed in the applicant's 13 Point Plan with the following exceptions: Well #7-29-13-23 will have its topsoil stockpiled on the east side of the pad. The following amounts of topsoil are the minimum amounts to be stripped off the pads and stockpiled:

#7-29-13-23	3"	#8-17-15-23	6"
#11-4-14-24	6"	#2-18-15-22	6"
#14-9-14-24	6"	#6-13-14-23	6"
#8-20-14-22	6"		

4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed seeding and restoration requirements.
6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well site. Refuse must be contained and hauled to an approved disposal site. Litter along access roads will be collected and disposed of properly.
7. A wire mesh or web type of fence will be used around the reserve pits. At least two strands of barbed wire will top this fence.
8. If oil storage tanks are installed, a retaining dike will be constructed around the tanks of sufficient height to contain the oil in the event of tank failure.
9. Reserve pits will be at least 4 feet of their depths below the natural ground surface.
10. Production facilities will be painted with colors which blend in with the natural background. Various earth tones can accomplish this.
11. The drilling pad for Well #8-20-14-22 will be built as described in the submitted APD and not how it is actually staked.
12. The access roads for Well #8-20-14-22 and Well #2-18-15-22 require a right-of-way permit. Right-of-ways are required for access from the lease or unit agreement boundary to a county maintained road.

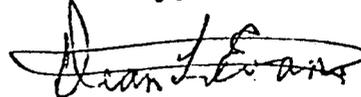
13. Water may not be obtained from any stock watering ponds on BLM administered lands. The water source in South Canyon has been recognized as an acceptable location for obtaining water. Any other sources of water from BLM lands will require our prior approval and acceptable documentation showing water rights.

All of the wells except #8-20-14-22 require cultural resource clearances. No surface disturbances will be permitted until this is accomplished.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna or their habitats.

The BLM representative will be Ron Rogers, 789-1362.

Sincerely,



Dean L. Evans
Area Manager
Bookcliff Resource Area

cc: USGS, Vernal

** FILE NOTATIONS **

DATE: June 11, 1981

OPERATOR: Coseka Resources (U.S.A.) Limited

WELL NO: Main Canyon Federal 8-7-15-23

Location: Sec. NESE 7 T. 15S R. 23 E County: Utah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-30977

CHECKED BY:

Petroleum Engineer: _____

Director: OK

Administrative Aide: OK on boundaries

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. _____

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Fed

Plotted on Map

Approval Letter Written

Hot Line

P.I.

June 24, 1981

Coseka Resources (USA) Ltd.
718 17th Street, Ste. #630
Denver, Colo. 80202

RE: Well No. Main Canyon Federal #8-7-15-23
Sec. 7, T. 15S, R. 23E,
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30977.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight,
Director

CBF/db
CC: USGS

NOTICE OF SPUD

Osaka Resources

Caller: Jimmy Dean
Phone: _____

Well Number: 8-7-15-23

Location: ~~NW~~ SE 57-155-23E

County: Uintah State: Utah

Lease Number: U-9211

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 6/26/81 9:00 AM

Dry Hole Spudder/Rotary: 12 1/2

Details of Spud (Hole, Casing, Cement, etc.) _____

Rotary Rig Name & Number: Yusheo #1

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: Dicki

Date: 6/29/81

DIVISION OF OIL, GAS AND MINING

P

SPUDDING INFORMATION

NAME OF COMPANY: Coseka Resources

WELL NAME: Main Canyon 8-7-15-23

SECTION N6 SE 7 TOWNSHIP 15S RANGE 23E COUNTY Uintah

DRILLING CONTRACTOR Veco Drilling

RIG # 8

SPUDDED: DATE 7-12-81

TIME 8:00 a.m.

How rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dean Rogers

TELEPHONE # 303-573-6178

DATE 7-14-81

SIGNED DB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED

REPORT OF WATER ENCOUNTERED DURING DRILLING

DIVISION OF
OIL, GAS & MINING

Well Name & Number Main Canyon # 9-7-15-23

Operator Coseka Address _____

Contractor Veco Drilling # 8 Address Box 1705, Grand Jct, Colo 81501

Location NE 1/4 SE 1/4 Sec. 7 T: 15 R. 23 County Uintah

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>No water flows noted while drilling</u>		
2.	_____		
3.	_____		
4.	_____		
5.	_____		

(Continue of reverse side if necessary)

Formation Tops Mancos - 4511', Dakota - 8506'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



COSEKA RESOURCES (U.S.A.) LIMITED

718 17th STREET, SUITE #630, DENVER, COLORADO 80202 (303) 573-6178

October 8, 1981

State of Utah
Division of Oil, Gas & Mining
1588 West, North Temple
Salt Lake City, Utah 84116

Re: Main Canyon 8-7-15-23
Sec. 7-T15S-R23E
Uintah County, Utah

Gentlemen:

Enclosed, in duplicate, is the Well Completion Report for the above referenced well.

Thank you.

Very truly yours,

COSEKA RESOURCE (U.S.A.) LIMITED

Arlene M. Creger
Production Administrator

/amc

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

9

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coseka Resources (U.S.A.) Limited

3. ADDRESS OF OPERATOR
718 17th Street Suite 630 Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1827' FSL & 649' FEL, Sec. 7-15S-23E
 At top prod. interval reported below same
 At total depth same

14. PERMIT NO. 43047-30977 | DATE ISSUED 6-23-81

12. COUNTY OR PARISH Utah | 13. STATE Utah

5. LEASE DESIGNATION AND SERIAL NO.
U-9211

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Main Canyon

8. FARM OR LEASE NAME
Federal

9. WELL NO.
8-7-15-23

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NE SE Sec. 7
T15S-R23E

15. DATE SPUDDED 7-12-81 | 16. DATE T.D. REACHED 8-4-81 | 17. DATE COMPL. (Ready to prod.) 9-11-81 | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7565 ungr. | 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 9220' | 21. PLUG, BACK T.D., MD & TVD 9181' | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY | ROTARY TOOLS XX | CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Dakota - Top - 8513, Base - 8694

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FDC-CNL-GR, CBL-VDL-GR (FI)

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	318	12 1/4	To surface	
7	23	5126	8 3/4	165 sxs	
4 1/2	11.6	9220	6 1/4	125 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	8649'	

31. PERFORATION RECORD (Interval, size and number)

Perforate-Morrison 9009, 15, 19, 21'
 Buckhorn 8788, 8801, 03,
 Set CIBP @ 8762

Perforate-Dakota 8552, 54, 58, 64, 66,
 8659, 61, 65, 69, 73, 78

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8552-8678'	250 gal 7 1/2" HCL Foam frac w/93,000 gals + 207,000#

33. PRODUCTION

DATE FIRST PRODUCTION SI | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow | WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-11-81	24	1/2"	→		346		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
480	570	→		346		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
B. Snow

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Dean A. Rogers TITLE Senior Operations Engineer DATE 10-6-81

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOT	TRUE VERT. DEPTH
				Wasatch	1590		
				Mesa Verde	2320		
				Sega	4556		
				Buck Tongue	4626		
				Castlegate	4704		
				Mancos "B"	5489		
				Dakota	8513		
				Cedar Mountain	8707		
				Buckhorn	8803		
				Morrison	9138		



STATE OF UTAH
 NATURAL RESOURCES & ENERGY
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 19, 1982

Coseka Resources, U.S.A. Limited
 718 17th Street, Suite 630
 Denver, Colorado 80202

Re: Well No. Main Canyon Unit Federal #8-7-15-23
 Sec. 7, T. 15S, R. 23E
 Uintah County, Utah

Well No. Trapp Springs Federal #16-25-14-23
 Sec. 25, T. 14S, R. 23E
 Uintah County, Utah

Well No. Main Cnayon Federal #4-4-15-23
 Sec. 4, T. 15S, R. 23E
 Uintah County, Utah

Well No. Federal #6-14-15-21
 Sec. 14, T. 15S, R. 21E
 Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office October 6, 1981 & October 29, 1981, from above referred to wells, indicates the following electric logs were run: #8-7-15-23, DIL, FDC/CNL/GR, CBL-VDL-GR, FI-- #16-25-14-23, DIL, FDC-CNL-GR, CBL-VDL-GR, FIL-- #4-4-15-23, DIL, FDC-CNL-GR, CBL-VDL-GR, Borehole, FIL, Waveforms-- #6-14-15-21, DIL, FDC-CNL-GR, CBL-VDL-GR. As of todays date, this office has not received these logs: #8-7-15-23, DIL, FDC-CNL-GR, CBL-VDL-GR-- #16-25-14-23 CBL-VDL-GR-- #4-4-15-23, BCL-VDL-GR-- #6-14-15-21, CBL-VDL-GR.

Rule C-5, General Rules and Regulation adn Rules of Pracitce and Procedure, requires that a well log shall be filed with the Commission together with a cpy of the elctric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
 Clerk Typist



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• COSEKA RESOURCES USA LTD
 SUITE 300 1512 LARIMER ST
 DENVER CO 80202 1602
 ATTN: DAVID JOHNSON

Utah Account No. NO280
 Report Period (Month/Year) 6 / 88
 Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
PINE SPRING UNIT #1					
4304730284 00595 14S 22E 15	DKTA				
PINE VIEW FED 1-10-14-22					
4304731365 07105 14S 22E 10	WSTC				
MAIN CYN 14-16-15-23					
4304730394 08045 15S 23E 16	DKTA				
MAIN CYN 11-9-15-23					
4304730616 08045 15S 23E 9	DKTA				
MAIN CYN 13-15-15-23					
4304730618 08045 15S 23E 15	DKTA				
MAIN CYN 11-10-15-23					
4304730639 08045 15S 23E 10	DK-BK				
MAIN CYN 15-8-15-23					
4304730674 08045 15S 23E 8	DKTA				
MAIN CYN 2-8-15-23					
4304730735 08045 15S 23E 8	DKTA				
MAIN CYN 7-17-15-23					
4304730736 08045 15S 23E 17	DKTA				
MAIN CYN 8-7-15-32					
4304730977 08045 15S 23E 7	DKTA				
MAIN CYN 4-4-15-23					
4304731043 08045 15S 23E 4	DKTA				
MAIN CYN 8-8-15-23					
4304731044 08045 15S 23E 8	MNCS				
MAIN CYN 9-3-15-23					
4304731070 08045 15S 23E 3	DKTA				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



COSEKA RESOURCES (U.S.A.) LIMITED

300 WRITER SQUARE, 1512 LARIMER STREET, DENVER, COLORADO 80202-1602 (303) 573-6178

RECEIVED
JUL 1 1988

DIVISION OF
OIL, GAS & MINING

June 27, 1988

On June 30, 1988, Coseka Resources (U.S.A.) Limited will be merged with and change its name to Arch Oil & Gas Company. The address for the organization will be unchanged at 300 Writer Square Building, 1512 Larimer, Suite 300, Denver, Colorado 80202-1602. The telephone number will also remain the same at (303) 573-6178.

While there should be no change in your communications with us, it is our hope that this change in name reflects the resolution of the past bankruptcy and the new and positive direction for the company. We look forward to working with you in the future as Arch Oil & Gas Company.

Thank you for your interest and if you have any questions, please contact us.

Sincerely,

Coseka Resources (U.S.A.) Limited

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

9

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DEC 15 1989

5. LEASE DESIGNATION & SERIAL NO. **U-9211**

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON
(Do not use this form for proposals to drill or to deepen or plug back into a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. LEASE AGREEMENT NAME **Main Canyon**

8. FARM OR LEASE NAME **Federal**

9. WELL NO. **8-7-15S-23E**

10. FIELD AND POOL, OR WILDCAT **Wildcat**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA **Sec. 7, T15S, R23E**

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR **Arch Oil & Gas Company**

3. ADDRESS OF OPERATOR **1512 Larimer St. Suite 300 Denver CO 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface **1827' FSL & 649' FEL Sec. 7, T15S, R23E**
At proposed prod. zone

12. COUNTY **Uintah** 13. STATE **Utah**

14. API NO. **43-047-30977** 15. ELEVATIONS (Show whether DF, RT, GR, etc.) **7565'GR**

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion or well completion or recompletion report and log form.)
(Other) Status Report <input checked="" type="checkbox"/>		DATE OF COMPLETION _____	

APPROX. DATE WORK WILL START _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well is currently shut in waiting for pipeline connection and improved market conditions.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

19. I hereby certify that the foregoing is true and correct

SIGNED Terry J. Cox TITLE Operations Manager DATE 12/15/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

JUN '18 1990

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>3. LEASE DESIGNATION & SERIAL NO. U-9211</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Arch Oil & Gas Company</p>		<p>7. UNIT AGREEMENT NAME Main Canyon</p>
<p>3. ADDRESS OF OPERATOR 1512 Larimer St., Suite 300, Denver, CO 80202</p>		<p>8. FARM OR LEASE NAME Federal</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1827' FSL & 649' FEL Sec. 7, T15S, R23E At proposed prod. zone</p>		<p>9. WELL NO. 8-7-15S-23E</p>
<p>14. API NO. 43-047-30977</p>		<p>10. FIELD AND POOL, OR WILDCAT Wildcat</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7565' GR</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T15S, R23E</p>
<p>12. COUNTY Uintah</p>		<p>13. STATE Utah</p>

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Status</u>	

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

This well is currently shut in waiting for pipeline connection and improved market conditions.

OIL AND GAS	
DFN	RJF
JOB	GLH
DTS	SLS
<p>1- Done</p> <p>2- MICROFILM <input checked="" type="checkbox"/></p> <p>3- FILE <input checked="" type="checkbox"/></p>	

18. I hereby certify that the foregoing is true and correct

SIGNED Terry J. Cox TITLE Operations Manager DATE 6/15/90

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBM IN TRIPLICATE*
(Instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. U-9211
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Main Canyon
8. FARM OR LEASE NAME Federal
9. WELL NO. 8-7-15S-23E
10. FIELD AND POOL, OR WILDCAT Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T15S, R23E
12. COUNTY OR PARISH Uintah
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR **Arch Oil & Gas Company** 11/07/29 1990

3. ADDRESS OF OPERATOR **1512 Larimer St., Suite 300, Denver, CO 80202**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1827' FSL & 649' FEL Sec. 7, T15S, R23E

14. PERMIT NO. **43-047-30977 SGW**

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
7565' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Status <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is currently shut in waiting for pipeline connection and improved market conditions.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Operations Manager DATE 11/27/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Bonneville Fuels Corporation

3. Address of Operator 4. Telephone Number
1660 Lincoln Street, Ste 1800, Denver, CO 80264 (303) 863-1555

5. Location of Well
Footage : County :
QQ, Sec. T., R., M. : State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other <u>Change of Operator</u>	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bonneville Fuels Corporation has acquired all of Arch Oil & Gas Company's interest in the wells on the attached list. Bonneville Fuels Corporation assumed operations of these wells August 31, 1991.

RECEIVED

SEP 13 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Greg Twombly *Greg Twombly* Title President Date 9/11/91

(State Use Only)

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice,
executed August 30, 1991, Change of Operator.

<u>Well Name</u>	<u>Lease Number</u>
Dry Burn No. 1 (7-29-13-25)	U-10184 - Dry Burn Unit - Not approved as of 3-24-92
Federal 9-12-14-21	U-10272
Pine Springs Unit No. 1	U-27413 - Pine Springs Unit
(6-15-14-22)	U-27413
Federal 12-18-14-22	U-6841
Federal 8-20-14-22	U-10199
Federal 7-21-14-22	U-10199
Federal 13-26-14-22	U-27413
Federal 13-17-14-23	U-6613
Federal 1-25-14-23	U-38073
Federal 4-25-14-23	U-38073 - Trapp Springs Unit
Federal 16-25-14-23	U-38073
Federal 3-26-14-23	U-38071
Federal 6-35-14-23	U-32572
State 8-36-14-23	ML-18667 - Trapp Springs Unit
Federal 6-13-14-24	U-10132
Sweetwater No. 1 (12-14-14-24)	U-10133 - Sweetwater Cya. Unit
Federal 1-L-23 (10-23-14-24)	U-10133
Rat Hole No. 1 (7-8-14-25)	U-3716A - Rat Hole Unit
Federal 3-11-15-21	U-6618
Federal 5-13-15-21	U-30112
Federal 6-14-15-21	U-10173
Federal 7-15-15-21	U-6618
State 8-2-15-22	ML-22320
State 11-2-15-22	ML-22320
Federal 2-18-15-22	U-30112
Federal 6-3-15-23	U-8361
Federal 4-4-15-23	U-8361
Federal 16-4-15-23	U-8361
Federal 8-7-15-23	U-9211
Federal 2-8-15-23	U-9211
Federal 6-8-15-23	U-9211
Federal 15-8-15-23	U-9211
Federal 11-10-15-23	U-8361
Federal 7-17-15-23	U-8359
Federal 7-30-15-23	U-8351
Federal 12-8-15-24	U-2836 - Black Horse Canyon Unit
Federal 14-15-15-24	U-2837
Blackhorse No. 2 (1-29-15-24)	U-2838 - Black Horse Canyon Unit
Federal 4-30-16-24	U-15889 - Middle Canyon Unit
Federal 11-30-16-24	U-30123

6. Lease Designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number
10. API Well Number
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

Type of Well
 Oil Well Gas Well Other (specify) _____

Name of Operator
Arch Oil & Gas Company

Address of Operator
1512 Larimer St., Suite 300, Denver, CO 80202

4. Telephone Number
(303) 573-6179

Location of Well
 Footage : _____ County : _____
 QQ, Sec. T., R., M. : _____ State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p>NOTICE OF INTENT (Submit in Duplicate)</p> <input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other <u>Change of Operator</u> <p>Approximate Date Work Will Start _____</p>	<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____ <p>Date of Work Completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</p>
---	--

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Arch Oil & Gas Company has sold all of its interests in the attached wells to Bonneville Fuels Corporation. Bonneville Fuels Corporation will assume operations at 7:00 A.M. August 31, 1991.



SEP 13 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Lee McCollum *Lee McCollum* Title Vice President Date 8/30/91

(State Use Only)

NO405

ARCH OIL & GAS COMPANY

P.O. BOX 2499
MIDLAND, TEXAS 79702

January 14, 1992

RECEIVED
STATE TAX COMMISSION

JAN 23 1992

RECEIVED BY
Auditing Division

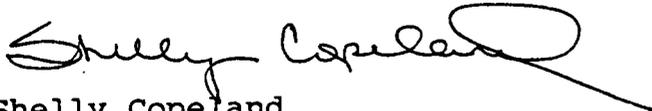
Oil and Gas Tax Returns
Utah State Tax Commission
160 E. 300 S
Salt Lake City, Utah 84134-0550

Dear Sirs:

Please be advised that effective with September 91, sales Arch Oil no longer owns or operators any Utah wells. We sold our interest to Bonneville Fuels Corporation, 1660 Broadway Suite 1110, Denver Co 80202.

NS685
If you have any further questions concerning this matter, please let me know.

Sincerely,



Shelly Copeland
Revenue Department
(915) 686-6467

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
U-9211

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Federal 8-7-15S-³³~~23E~~

2. Name of Operator
Bonneville Fuels Corporation

10. API Well Number
43-047-30977

3. Address of Operator
1660 Lincoln Street, Ste 1800, Denver, CO 80264

4. Telephone Number
(303) 863-1555

11. Field and Pool, or Wildcat
Wildcat

5. Location of Well
Footage : 1827' FSL, 649' FEL
QQ, Sec. T., R., M. NE/SE Sec 7, T15S R23E 6th PM

County : Uintah
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

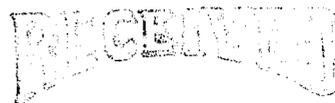
Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in waiting on pipeline connection & improved gas market conditions.



FEB 05 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Doris Maly

Title Engineering Tech. Date 1/30/92

(State Use Only)



MONTHLY OIL AND GAS PRODUCTION REPORT

RECEIVED

Operator name and address:

● ATTN SUSAN SEYEDAN
 ARCH OIL & GAS COMPANY
 PO BOX 2499
 MIDLAND TX 79702

MAR 12 1992

DIVISION OF
OIL GAS & MINING

Utah Account No. N0405

Report Period (Month/Year) 2 / 92

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
✓ PINE SPRING UNIT #1 4304730284 00595 14S 22E 15	DKTA				
✓ MAIN CYN 11-10-15-23 4304730639 08045 15S 23E 10	CSLGT				
✓ MAIN CYN 15-8-15-23 4304730674 08045 15S 23E 8	DKTA				
✓ MAIN CYN 2-8-15-23 4304730735 08045 15S 23E 8	DKTA				
✓ MAIN CYN 7-17-15-23 4304730736 08045 15S 23E 17	DKTA				
✓ MAIN CYN 8-7-15-32 4304730977 08045 15S 23E 7	DKTA				
✓ MAIN CYN 4-4-15-23 4304731043 08045 15S 23E 4	DKTA				
✓ MAIN CYN 6-8-15-23 4304731073 08045 15S 23E 8	CSLGT				
✓ MAIN CYN 16-4-15-23 4304731111 08045 15S 23E 4	DKTA				
DRY BURN UNIT #1 4304730331 08050 13S 25E 29	MNCS				
✓ CROOKED CYN 13-17-14-23 4304730619 08055 14S 23E 17	DKTA				
✓ SWEETWATER CYN #1 4304730460 08060 14S 24E 14	MNCSB				
✓ SWEETWATER 6-13-14-24 4304731040 08060 14S 24E 13	DKTA				
TOTAL					

Dry Burn Unit - Not approved as of 3-24-92.

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

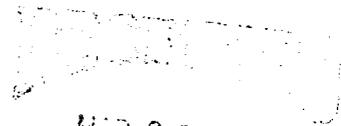
ROUTING AND TRANSMITTAL SLIP

Date

TO: (Name, office symbol, room number, building, Agency/Post)		Initials	Date
1.	Lisha Romero		
2.			
3.			
4.			
5.			

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS


 MAR 20 1982
 DIVISION OF
 CALIFAS BUREAU

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)	Room No.—Bldg.
	Phone No. 289-1362

Sally Vernal BLM
5041-102

OPTIONAL FORM 41 (Rev. 7-76)
Prescribed by GSA
FPMR (41 CFR) 101-11.206

<u>Lease Number</u>	<u>Well Name</u>	<u>API #</u>	<u>Location</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>
U-10184 <i>Denial</i>	Dry Burn No.1	43047 30331	NW/SE	29	13S	25E
U-10272 <i>Accepted</i>	Federal 9-12-14-21	43047 31096	SE/NE	12	14S	21E
U-27413 <i>Accepted</i>	Pine Springs Unit No. 1	43047 30284	SE/SW	15	14S	22E
U-6841 <i>Accepted</i>	Federal 12-18-14-22	43047 31348	SW/NW	18	14S	22E
U-10199 <i>Accepted</i>	Federal 8-20-14-22	43047 31063	NE/SE	20	14S	22E
U-10199 <i>Accepted</i>	Federal 7-21-14-22	43047 31042	NW/SE	21	14S	22E
U-27413 <i>Accepted</i>	Federal 13-26-14-22	43047 31074	NW/NW	26	14S	22E
U-6613 <i>Approval</i>	Federal 13-17-14-23	43047 30619	NW/NW	17	14S	23E
U-38073 <i>Approval</i>	Federal 1-25-14-23	43047 30975	SE/SE	25	14S	23E
U-38073 <i>Accepted</i>	Federal 4-25-14-23	43047 30582	SW/SW	25	14S	23E
U-38073 <i>Approval</i>	Federal 16-25-14-23	43047 31041	NE/NE	25	14S	23E
U-38071 <i>Approval</i>	Federal 3-26-14-23	43047 31003	SE/SW	26	14S	23E
U-32572 <i>Approval</i>	Federal 6-35-14-23	43047 30791	NE/SW	35	14S	23E
ML-18667 <i>Accepted</i>	State 8-36-14-23	43047 30944	NE/SE	36	14S	23E
U-10132 <i>Accepted</i>	Federal 6-13-14-24	43047 31040	NE/SW	13	14S	24E
U-10133 <i>Accepted</i>	Sweetwater No. 1	43047 30460	SW/NW	14	14S	24E
U-10133 <i>Accepted</i>	Federal 1-L-23	43047 30332	NW/NE	23	14S	24E
U-3716A <i>Accepted</i>	Rat Hole No. 1	43047 30325	NW/SE	8	14S	25E
U-6618 <i>Approval</i>	Federal 3-11-15-21	43047 30622	SE/SW	11	15S	21E
U-30112 <i>Approval</i>	Federal 5-13-15-21	43047 31137	NW/SW	13	15S	21E
U-10173 <i>Approval</i>	Federal 6-14-15-21	43047 31027	NE/SW	14	15S	21E
U-6618 <i>Approval</i>	Federal 7-15-15-21	43047 31071	NW/SE	15	15S	21E
ML-22320 <i>Noted</i>	State 8-2-15-22	43047 31135	NE/SE	2	15S	22E
ML-22320 <i>Noted</i>	State 11-2-15-22	43047 30746	SE/NW	2	15S	22E
U-30112 <i>Approval</i>	Federal 2-18-15-22	43047 31091	SW/SE	18	15S	22E
U-8361 <i>Approval</i>	Federal 6-3-15-23	43047 31072	NE/SW	3	15S	23E
U-8361 <i>Approval</i>	Federal 4-4-15-23	43047 31043	SW/SW	4	15S	23E
U-8361 <i>Approval</i>	Federal 16-4-15-23	43047 31111	NE/NE	4	15S	23E
U-9211 <i>Approval</i>	Federal 8-7-15-23	43047 30977	NE/SE	7	15S	23E
U-9211 <i>Approval</i>	Federal 2-8-15-23	43047 30735	SW/SE	8	15S	23E
U-9211 <i>Approval</i>	Federal 6-8-15-23	43047 31073	NE/SW	8	15S	23E
U-9211 <i>Approval</i>	Federal 15-8-15-23	43047 30674	NW/NE	8	15S	23E
U-8361 <i>Approval</i>	Federal 11-10-15-23	43047 30639	SE/NW	10	15S	23E
U-8359 <i>Approval</i>	Federal 7-17-15-23	43047 30736	NW/SE	17	15S	23E
U-8351 <i>Denial</i>	Federal 7-30-15-23	43047 31247	NW/SE	30	15S	23E
U-2836 <i>Accepted</i>	Federal 12-8-15-24	43047 31104	SW/NW	8	15S	24E
U-2837 <i>Approval</i>	Federal 14-15-15-24	43047 31045	NE/NW	15	15S	24E
U-2838 <i>Accepted</i>	Blackhorse No. 2	43047 30248	SE/SE	29	15S	24E
Approved - U-15889 <i>Denial</i>	Federal 4-30-116-24	019 < 43047 30641	SW/SW	30	16S	24E
U-30123 <i>Denial</i>	Federal 11-30-16-24	43047 30925	NE/NW	30	16S	24E

Routing:

1- VLR 7-1CA
2- DTS/DJ
3- VLC
4- RJF
5- RWM
6- ADA

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-31-91)

TO (new operator) <u>BONNEVILLE FUELS CORPORATION</u>	FROM (former operator) <u>ARCH OIL & GAS COMPANY</u>
(address) <u>1660 LINCOLN ST., STE 1800</u>	(address) <u>1512 LARIMER ST., STE 300</u>
<u>DENVER, CO 80264</u>	<u>DENVER, CO 80202</u>
<u>GREG TWOMBLY, PRES.</u>	<u>LEE MCCOLLUM, V.P.</u>
phone <u>(303) 863-1555</u>	phone <u>(303) 573-6179</u>
account no. <u>N5685</u>	account no. <u>N0405</u>

Well(s) (attach additional page if needed):

Name: <u>*SEE ATTACHED*</u>	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-13-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-13-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-24-92)*
6. Cardex file has been updated for each well listed above. *(3-24-92)*
7. Well file labels have been updated for each well listed above. *(3-24-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-24-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

FORMER OPERATOR INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 2. Copies of documents have been sent to State Lands for changes involving State leases.
memo sent 5/19/92

RECORDING

- 1. All attachments to this form have been microfilmed. Date: May 26 1992.

INDEXING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

* 3 wells - Still Arch Oil & Gas - will be handled on separate change.

REMARKS

- 110918 Btm/Vernal "No doc. as of yet." 920320 Btm Approved non unit wells on 3-16-92.
- 111024 Btm/Vernal - "Not approved as of yet."
- 111101 Btm/S.F. Unit operator from Arch Oil & Gas to Bonnevile Fuels eff. 10-30-91. Involves middle canyon unit, Trapp Springs Unit, Rat Hole Unit, and Black Horse Canyon Unit.
- 111125 Btm/S.F. (Pine Springs Unit, Dry Burn Unit, and Sweetwater Canyon Unit - Not approved)
- 11134-35 Btm/Vernal - Wells not in units - not approved as of yet.
- 111202 Btm/S.F. Unit operator from Arch Oil & Gas to Bonnevile Fuels "Pine Springs Unit & Sweetwater Canyon Unit"

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number U-9211
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement Main Canyon 8-7-15S-23E
9. Well Name and Number
10. API Well Number 4304730977
11. Field and Pool, or Wildcat Main Canyon

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for each proposal

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Bonneville Fuels Corporation	
3. Address of Operator 1660 Lincoln, Ste 1800	4. Telephone Number (303) 863-1555
5. Location of Well Denver, CO 80209 Footage : 1827' FSL, 649' FEL County : Uintah, UT State : UTAH	

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start NA

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Annual Status</u>	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in waiting on pipeline hookup and improved gas market conditions

RECEIVED

MAR 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Doris Maly  Title Engineering Tech. Date 3/12/93

(State Use Only)

OPERATOR BONNEVILLE FUELS CORPORATION

OPERATOR ACCT. NO. N 5685 ^{9.2}

ADDRESS (303) 863-1555

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	08045	11598	43-047-30674	MAIN CYN 15-8-15-23	NWNE	8	15S	23E	UINTAH	1-10-81	1-12-94
WELL 1 COMMENTS: *DOGM REVIEW-MAIN CANYON UNIT TERMINATED 7-13-88. COMMON UNIT ENTITY 08045 NO LONGER APPLIES. (OPERATOR NOTIFIED OF CHANGE)											
D	08045	11599	43-047-30735	MAIN CYN 2-8-15-23	SWSE	8	15S	23E	UINTAH	10-8-80	1-12-94
WELL 2 COMMENTS:											
D	08045	11600	43-047-30736	MAIN CYN 7-17-15-23	NWSE	17	15S	23E	UINTAH	7-21-80	1-12-94
WELL 3 COMMENTS:											
D	08045	11601	43-047-30977	MAIN CYN 8-7-15-32	NESE	7	15S	23E	UINTAH	7-12-81	1-12-94
WELL 4 COMMENTS:											
D	08045	11602	43-047-31043	MAIN CYN 4-4-15-23	SWSW	4	15S	23E	UINTAH	7-26-81	1-12-94
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

Title

1-12-94

Date

Phone No. ()

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals</p>		6. Lease Designation and Serial Number <i>11601</i>
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement
		9. Well Name and Number <i>Main Canyon Federal 8-7-15-22</i>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		10. API Well Number <i>43047309777</i>
2. Name of Operator <i>Bonneville Fuels Corporation</i>		11. Field and Pool, or Wildcat <i>Main Canyon</i>
3. Address of Operator <i>1660 Lincoln Street; Suite 2200; Denver, CO 80264</i>		4. Telephone Number <i>(303) 863-1555</i>
5. Location of Well Footage : <i>1827' FSL 649' FEL</i> QQ, Sec. T., R., M : <i>SENESE Sec 7-T15S-R23E</i>		County : <i>Uintah</i> State : <i>Utah</i>

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <i>Request Extension of Current Well Status</i></td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <i>Request Extension of Current Well Status</i>		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoir on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <i>Request Extension of Current Well Status</i>																											
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Response to State of Utah letter dated 2/19/99: SI/TA Well Compliance Review. Subject well is currently shut-in waiting for pipeline connection and improved gas marketing conditions. Last IP test was 346 MCFD. BFC requests an extension of the current well status until gas market conditions improve. BFC offers the following explanation and supporting data to show the well has mechanical integrity: 1) Base of "Moderately Saline Ground Water" is approximately 3065' (Tech Pub 92--State of Utah, Dept of Natural Resources). This water is protected by Surface Casing (9-5/8" @ 318' w/unknown amount of Cement), Intermediate Casing (7" @ 5126' w/ 165 Sx Cement) and Production Casing (4-1/2" @ 9220' w/ 125 Sx Cement) 2) Surface equipment has been inspected and is in sound working condition with no detectable leaks. 3) Offset wells have exhibited no visible corrosion in downhole equipment when pulled. 4) Wellhead pressure is 1600 psig and has been stable, indicating no underground leakage. BFC hereby states that the well is not a risk to public health and safety or to the environment and respectfully requests an extension of the current well status.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Thomas E. Bowman *T E Bowman* Title Operations Manager Date 06/10/99

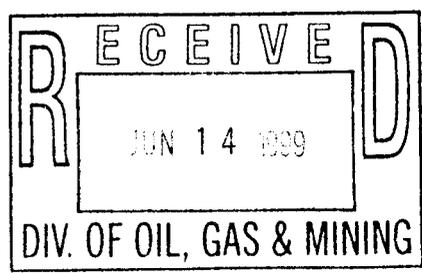
(State Use Only)

Accepted by the
 Utah Division of
 Oil, Gas and Mining

(8/90) Date: 6-21-99
 By: ASK

COPY SENT TO OPERATOR
 Date: 6-27-99
 Initials: CHP

See Instructions on Reverse Side



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <i>U-9211</i>
		7. Indian Allottee or Tribe Name
		8. Unit or Communitization Agreement <i>Main Canyon</i>
		9. Well Name and Number <i>Federal 8-7-15-³²23</i>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) <i>2</i>	10. API Well Number <i>43-047-30977</i>	
2. Name of Operator <i>Bonneville Fuels Corporation</i>	11. Field and Pool, or Wildcat <i>Main Canyon</i>	
3. Address of Operator <i>1700 Broadway, Suite 1150, Denver, CO 80290</i>	4. Telephone Number <i>303-863-1555</i>	
5. Location of Well Footage : 1827' FSL, 649' FEL County : <i>Uintah</i> QQ, Sec, T., R., M : <i>NE SE Sec 7-T15S-R23E</i> State : <i>Utah</i>		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Approximate Date Work Will Start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <i>Report of first production</i></td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <i>Report of first production</i>	
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<input checked="" type="checkbox"/> Other <i>Report of first production</i>																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was turned down sales line on June 9, 2000, at 5:30 p.m., 200 mcfpd rate..

14. I hereby certify that the foregoing is true and correct.

Name & Signature *Sandra Brown* Title *Engineering Tech* Date *06/13/00*

(State Use Only)

RECEIVED

JUN 19 2000

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
U-04967-C et al
(UT-924)

AUG 19 2002

NOTICE

Carbon Energy Corporation (USA) : Oil and Gas Leases
1700 Broadway, Suite 1150 :
Denver, Colorado 80290 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Bonneville Fuels Corporation to Carbon Energy Corporation (USA) on Federal oil and gas leases. For our purposes, the name change is recognized effective July 11, 2002, the date of acceptance by the Secretary of State of Colorado.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on the statewide oil and gas bonds BLM Bond Nos. CO0743, MT1085, NM1755, and UT0604 automatically changed by operation of law from Bonneville Fuels Corporation to Carbon Energy Corporation (USA).

If you identify additional leases affected by the name change, please contact this office and we will document the files under our jurisdiction with a copy of this notice. If the leases are under the jurisdiction of another State Office, we will notify them.

RECEIVED

AUG 20 2002

**DIVISION OF
OIL, GAS AND MINING**

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure

Exhibit of Leases

cc: MMS-MRM, MS357B1, Box 5760, Denver, CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-922)
Connie Seare (UT-924)
Joe Incardine (UT-921)
Vernal Field Office
Moab Field Office
Price Field Office
San Juan Field Office
All State Offices

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AUG 20 2002

DIVISION OF
OIL, GAS AND MINING

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PROPRIETOR INDEX

<u>PROPRIETOR NAME</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>ST</u>	<u>ZIP</u>	<u>CAT</u>	<u>INTEREST RELATIONSHIP</u>	<u>CASE TYPE</u>	<u>SERIAL NUMBER</u>	<u>CASE DISP</u>		
BONNEVILLE FUELS CORP	1700 BROADWAY #1150	DENVER	CO	80290	C	APPLICANT	314088	UTU---060566	PENDING		
								UTU---060567	PENDING		
								UTU---060568	PENDING		
								UTU---060569	PENDING		
								UTU---060570	PENDING		
								UTU---067827	PENDING		
								LESSEE	311111	UTU---003716A	AUTHORIZED
										UTU---006613	AUTHORIZED
										UTU---006614	AUTHORIZED
										UTU---006618	AUTHORIZED
										UTU---006635	AUTHORIZED
										UTU---006636	AUTHORIZED
										UTU---006841	AUTHORIZED
										UTU---008971	AUTHORIZED
										UTU---009063	AUTHORIZED
										UTU---009099	AUTHORIZED
										UTU---010132	AUTHORIZED
										UTU---010133	AUTHORIZED
										UTU---010152	AUTHORIZED
										UTU---010173	AUTHORIZED
										UTU---010180	AUTHORIZED
										UTU---010181	AUTHORIZED
										UTU---010182	AUTHORIZED
										UTU---010198	AUTHORIZED
										UTU---010199	AUTHORIZED
										UTU---010272	AUTHORIZED
										UTU---010274	AUTHORIZED
				UTU---010827	AUTHORIZED						
				UTU---010832	AUTHORIZED						
				UTU---010834	AUTHORIZED						
				UTU---027413	AUTHORIZED						
				UTU---038070	AUTHORIZED						
				UTU---038071	AUTHORIZED						
				UTU---038072	AUTHORIZED						

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AUG 20 2002
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DEPARTMENT OF THE INTERIOR
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<u>PROPRIETOR NAME</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>ST</u>	<u>ZIP</u>	<u>CAT</u>	<u>INTEREST RELATIONSHIP</u>	<u>CASE TYPE</u>	<u>SERIAL NUMBER</u>	<u>CASE DISP</u>
								UTU---038073	AUTHORIZED
								UTU---038076	AUTHORIZED
								UTU---045931	AUTHORIZED
								UTU---0004967C	AUTHORIZED
							311211	UTU---008351	AUTHORIZED
								UTU---008358	AUTHORIZED
								UTU---008359	AUTHORIZED
								UTU---008361	AUTHORIZED
								UTU---009211	AUTHORIZED
								UTU---015878	AUTHORIZED
								UTU---018442	AUTHORIZED
								UTU---028562	AUTHORIZED
								UTU---030112	AUTHORIZED
								UTU---031743	AUTHORIZED
							312011	UTU---038362	AUTHORIZED
								UTU---045933	AUTHORIZED
								UTU---052030	AUTHORIZED
							314011	UTU---059581	AUTHORIZED
						OPERATING RIGHTS	311111	UTU---006614	AUTHORIZED
								UTU---006618	AUTHORIZED
								UTU---006635	AUTHORIZED
								UTU---006636	AUTHORIZED
								UTU---006841	AUTHORIZED
								UTU---008971	AUTHORIZED
								UTU---010152	AUTHORIZED
								UTU---010180	AUTHORIZED
								UTU---010181	AUTHORIZED
								UTU---010182	AUTHORIZED
								UTU---010199	AUTHORIZED
								UTU---010272	AUTHORIZED
								UTU---010274	AUTHORIZED
								UTU---010827	AUTHORIZED
								UTU---010834	AUTHORIZED
								UTU---027413	AUTHORIZED

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DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
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								UTU---038071	AUTHORIZED
								UTU---038072	AUTHORIZED
								UTU---038073	AUTHORIZED
								UTU---0004967C	AUTHORIZED
							311211	UTU---002836	AUTHORIZED
								UTU---002837	AUTHORIZED
								UTU---002838	AUTHORIZED
								UTU---008351	AUTHORIZED
								UTU---008358	AUTHORIZED
								UTU---008359	AUTHORIZED
								UTU---010423	AUTHORIZED
								UTU---015878	AUTHORIZED
								UTU---031743	AUTHORIZED
							312011	UTU---016913	AUTHORIZED
								UTU---038362	AUTHORIZED
								UTU---045933	AUTHORIZED
								UTU---052030	AUTHORIZED
							314011	UTU---059581	AUTHORIZED
						OPERATOR	318210	UTU---063053X	AUTHORIZED
								UTU---063056X	AUTHORIZED
								UTU---063057X	AUTHORIZED
								UTU---063059X	AUTHORIZED
								UTU---063060X	AUTHORIZED
								UTU---063062X	AUTHORIZED
							318230	UTU---063053B	AUTHORIZED
								UTU---063053O	AUTHORIZED
								UTU---063056A	AUTHORIZED
								UTU---063057A	AUTHORIZED
								UTU---063057B	AUTHORIZED
								UTU---063057D	AUTHORIZED
								UTU---063057E	AUTHORIZED
								UTU---063057O	AUTHORIZED
								UTU---063059A	AUTHORIZED
								UTU---063060B	AUTHORIZED

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PCN : OG214P1
RUN TIME: 10:59

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PROPRIETOR INDEX

PAGE: 4
RUN DATE:

<u>PROPRIETOR NAME</u>	<u>ADDRESS</u>	<u>CITY</u>	<u>ST</u>	<u>ZIP</u>	<u>CAT</u>	<u>INTEREST RELATIONSHIP</u>	<u>CASE TYPE</u>	<u>SERIAL NUMBER</u>	<u>CASE DISP</u>
								UTU---0630600	AUTHORIZED
								UTU---063062A	AUTHORIZED
								UTU---0630620	AUTHORIZED

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AUG 20 2002
DIVISION OF
OIL, GAS AND MINING

Wells to have Operator Name Changed State of Utah
Carbon Energy Corporation (USA)

API Number	Well Name	Footage	Sec	Twp	Rge	Field	County	Lease #	Entity #
4301930136	ANDERSON FED 2	1159 FSL, 1462 FWL	12	16S	24E	East Canyon	Grand	UTU04967C	00583
4301930955	FEDERAL 24-1	726 FNL 2165 FEL	24	16S	24E	East Canyon	Grand	U-38362	00588
4304730284	PINE SPRING UNIT 1	1982 FWL 1980 FSL	15	14S	22E	Pine Springs	Uintah	U-27413	00595
4304730331	DRY BURN U 1	1447' FSL, 1389' FEL	29	13S	25E	Wildcat	Uintah	U-10184	08050
4304730619	CROOKED CANYON 13-17-14-23	683' FWL, 537' FNL	17	14S	23E	Wildcat	Uintah	UTU6613	08055
4304731040	SWEETWATER 6-13-14-24	1855' FWL, 2206' FSL	13	14S	24E	Sweetwater	Uintah	U-10132	08060
4304730460	SWEETWATER CANYON 1	718' FWL, 2132' FNL	14	14S	24E	Sweetwater	Uintah	U-10133	08060
4304730622	WOLF UNIT 3-11-15-21	1909' FWL, 994' FSL	11	15S	21E	Wolfpoint	Uintah	U6618	08065
4304731104	BLACK HORSE 12-8-15-24	612' FWL, 1934' FNL	8	15S	24E	Wildcat	Uintah	U-2836	08070
4304731045	BLACK HORSE 14-15-15-24	2156' FWL, 772' FNL	15	15S	24E	Wildcat	Uintah	UTU2837	08070
4304731137	FEDERAL 5-13-15-21	1976 FSL 661 FWL	13	15S	21E	Wolfpoint	Uintah	U-30112	08071
4304731027	FEDERAL 6-14-15-21	1980' FWL, 1977' FSL	14	15S	21E	Wolfpoint	Uintah	U-10173	08072
4304731071	FEDERAL 7-15-15-21	1817' FSL, 1657' FEL	15	15S	21E	Wolfpoint	Uintah	U-6618	08073
4304731091	FEDERAL 2-18-15-22	1927' FEL, 687' FSL	18	15S	22E	Wolfpoint	Uintah	U-30112	08077
4304730975	TRAPP SPRINGS 1-25-14-23	456' FSL, 1198' FEL	25	14S	23E	Main Canyon	Uintah	U-38073	08081
4304731041	TRAPP SPRINGS 16-25-14-23	838' FNL, 800' FEL	25	14S	23E	Main Canyon	Uintah	U-38073	08081
4304731003	TRAPP SPRINGS 3-26-14-23	1058' FLS, 1627' FWL	26	14S	23E	Main Canyon	Uintah	U-38071	08081
4304730791	TRAPP SPRINGS 6-35-14-23	2610 FWL 1500 FSL	35	14S	23E	Wildcat	Uintah	U-32572	08081
4304731042	PINE SPRINGS 7-21-14-22	2410 FEL 2210 FSL	21	14S	22E	Pine Springs	Uintah	U-10199	08086
4304731063	PINE SPRINGS 8-20-14-22	2039 FSL 689 FEL	20	14S	22E	Pine Springs	Uintah	U-10199	08086
4301931072	MAIN CANYON 6-3-15-23	2107' FWL, 2153' FSL	3	15S	23E	Main Canyon	Uintah	U-8361	08245
4304731077	FEDERAL 1-34	1797 FSL 800 FEL	34	16S	24E	Bryson Canyon	Grand	U-52030	09280
4301931078	FEDERAL 2-34	905 FSL 1533 FWL	34	16S	24E	Bryson Canyon	Grand	U-52030	09285
4304730332	FEDERAL 10-23-14S-24E (1-L-23)	1322' FNL, 1815' FEL	23	14S	24E	Sweetwater	Uintah	U-10133	09560
4304730325	RAT HOLE CANYON 1	2156' FSL, 1993' FEL	8	14S	25E	Wildcat	Uintah	U-3716A	09565
4304731096	PINE SPRINGS 9-12-14-21	1848 FNL 686 FEL	12	14S	21E	Pine Springs	Uintah	U-10272	10772
4304731348	FEDERAL 12-18-14-22	566 FWL 2305 FNL	18	14S	22E	Pine Springs	Uintah	U-6841	10772
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E	Pine Springs	Uintah	U-27413	10773
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E	Pine Springs	Uintah	U-27413	10773
4304730582	TRAPP SPRINGS 4-25-14-23	717 FWL 695 FSL	25	14S	23E	Main Canyon	Uintah	U-38073	10894
4304730944	MAIN CANYON 8-36-14-23	2018' FSL, 597' FEL	36	14S	23E	Main Canyon	Uintah	ML-18667	10895
4304730248	BLACK HORSE 2	555' FEL, 528' FSL	29	15S	24E	Wildcat	Uintah	U2838	10897
4304730674	MAIN CANYON 15-8-15-23	1058 FNL 2348 FEL	8	15S	23E	Main Canyon	Uintah	U-9211	11598
4304730735	MAIN CANYON 2-8-15-23	827 FSL 1715 FEL	8	15S	23E	Main Canyon	Uintah	U-9211	11599
4304730736	MAIN CANYON 7-17-15-23	1605 FEL 1941 FSL	17	15S	23E	Main Canyon	Uintah	U-8359	11600
4304730977	MAIN CANYON 8-7-15-32	1827' FSL, 649' FEL	7	15S	23E	Main Canyon	Uintah	U-9211	11601
4304731043	MAIN CANYON 4-4-15-23	376 FWL 923 FSL	4	15S	23E	Main Canyon	Uintah	U-8361	11602



Carbon Energy Corporation
Carbon Energy Corporation (USA)
CEC Resources Ltd.

8/30/02

State of Utah
Attn: Jim Thompson
Department of Natural Resources
Division of Oil Gas & Mining.
P. O. Box 145801
Salt Lake City, UT 84114-5801

Re: Corporate Name Change

Dear Mr Thompson

Enclosed find Sundry (Form 9) with a list of wells for the corporate name change reflecting Carbon Energy Corporation (USA) replacing Bonneville Fuels Corporation, and a revised "Annual Waste Management Plan for Calendar Year 2002"

The Department of Commerce gave me the file number for the approved "Amending Authority to Conduct Affairs or Registration" file # 974912-0143.

The Utah state bonds are under # CD 1101292002 and CD 1101743005.

If you require any further information about our name change, please contact me at the number below.

Sincerely,


Doris Maly
Engineering Technician

Encl. 2

RECEIVED

SEP 03 2002

DIVISION OF
OIL, GAS AND MINING

1700 Broadway, Suite 1150, Denver, Colorado 80290 / (303) 863-1555 / Facsimile (303) 863-1558
1750, 530-8th Avenue, S.W., Calgary, Alberta T2P 3S8 / (403) 265-7605 / Facsimile (403) 262-8167

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number <i>See Attached List</i>
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number <i>See Attached List</i>
10. API Well Number <i>See Attached List</i>
11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) ?	
2. Name of Operator <i>Carbon Energy Corporation (USA)</i>	
3. Address of Operator <i>1700 Broadway, Suite 1150 Denver, CO 80290</i>	4. Telephone Number <i>303 863-1555</i>
5. Location of Well Footage : _____ QQ, Sec, T., R., M : <i>See Attached List</i> County : _____ State : <i>Utah & Grand County</i>	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <i>Change of Operator Name</i>	

Date of Work Completion *Effective 7/11/02*

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Bonneville Fuels Corporation has changed its corporate name to Carbon Energy Corporation (USA) effective 7/11/02
The State of Utah Department of Commerce has issued an amendment of Authority to Conduct Affairs and issued file number 974912-0143.
 Signed: *Todd A. McDonald* *Todd A. McDonald*
VP Operations & Exploration

Carbon Energy Corporation (USA), formerly Bonneville Fuels Corp., is now the operator of the attached list of wells, please correct your records to reflect this name change. All other information remains the same.

RECEIVED

SEP 03 2002

14. I hereby certify that the foregoing is true and correct.

Name & Signature *Todd A. McDonald* *Todd A. McDonald* Title *VP Operations & Exp* Date _____

DIVISION OF OIL, GAS AND MINING

(State Use Only)

Wells to have Operator Name Changed State of Utah
Carbon Energy Corporation (USA)

API Number	Well Name	Footage	Sec	Twp	Rge	Field	County	Lease #	Entity #
4304730639	MAIN CANYON 11-10-15-23	1623 FWL 2288 FNL	10	15S	23E	Main Canyon	Uintah	U-8361	11605
4304731073	MAIN CANYON 6-8-15-23	1969' FWL, 1978' FSL	8	15S	23E	Main Canyon	Uintah	U-9211	11606
4304731111	MAIN CANYON 16-4-15-23	1980' FWL, 1977' FSL	4	15S	23E	Main Canyon	Uintah	U-8361	11608
4304731135	STATE 8-2-15-22	1896 FSL 625 FEL	2	15S	22E		Uintah	ML-22320	8076
4304730746	STATE 11-2-15-22	1975 FNL 1935 FWL	2	15S	22E		Uintah	ML-22320	8074

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SEP 03 2002
DIVISION OF
OIL, GAS AND MINING

1. GLH
2. CDW ✓
3. FILE

OPERATOR CHANGE WORKSHEET

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: 07-11-2002	
FROM: (Old Operator):	TO: (New Operator):
BONNEVILLE FUELS CORPORATION	CARBON ENERGY CORPORATION (USA)
Address: 1700 BROADWAY, STE 1150	Address: 1700 BROADWAY, STE 1150
DENVER, CO 80290	DENVER, CO 80290
Phone: 1-(303)-863-1555	Phone: 1-(303)-863-1555
Account No. N5685	Account No. N2225

CA No.

Unit:

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
PINE SPRINGS 13-26-14-22	26-14S-22E	43-047-31074	10773	FEDERAL	GW	P
CROOKED CYN 13-17-14-23	17-14S-23E	43-047-30619	8055	FEDERAL	GW	P
TRAPP SPRINGS 16-25-14-23	25-14S-23E	43-047-31041	8081	FEDERAL	GW	P
TRAPP SPRINGS 1-25-14-23	25-14S-23E	43-047-30975	8081	FEDERAL	GW	P
TRAPP SPRINGS 3-26-14-23	26-14S-23E	43-047-31003	8081	FEDERAL	GW	S
TRAPP SPRINGS 6-35-14-23	35-14S-23E	43-047-30791	8081	FEDERAL	GW	P
WOLF UNIT 3-11-15-21	11-15S-21E	43-047-30622	8065	FEDERAL	GW	S
FEDERAL 5-13-15-21	13-15S-21E	43-047-31137	8071	FEDERAL	GW	S
FEDERAL 6-14-15-21	14-15S-21E	43-047-31027	8072	FEDERAL	GW	S
FEDERAL 7-15-15-21	15-15S-21E	43-047-31071	8073	FEDERAL	GW	S
STATE 8-2-15-22	02-15S-22E	43-047-31135	8076	STATE	GW	S
STATE 11-2-15-22	02-15S-22E	43-047-30746	8074	STATE	GW	S
FEDERAL 2-18-15-22	18-15S-22E	43-047-31091	8077	FEDERAL	GW	S
MAIN CYN 6-3-15-23	03-15S-23E	43-047-31072	8245	FEDERAL	GW	P
MAIN CYN 4-4-15-23	04-15S-23E	43-047-31043	11602	FEDERAL	GW	P
MAIN CYN 16-4-15-23	04-15S-23E	43-047-31111	11608	FEDERAL	GW	P
MAIN CYN 8-7-15-23	07-15S-23E	43-047-30977	11601	FEDERAL	GW	P
MAIN CYN 2-8-15-23	08-15S-23E	43-047-30735	11599	FEDERAL	GW	P
MAIN CYN 6-8-15-23	08-15S-23E	43-047-31073	11606	FEDERAL	GW	P
MAIN CYN 15-8-15-23	08-15S-23E	43-047-30674	11598	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 09/03/2002
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 09/03/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 09/03/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 974912-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: 09/03/2002

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/11/2002

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 07/11/2002

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/04/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 1101290002

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0604

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

1/1/2004

FROM: (Old Operator): N2225-Carbon Energy Corporation (USA) 1401 17th St, Suite 1200 Denver, CO 80202 Phone: 1-(303) 298-8100	TO: (New Operator): N2545-Evergreen Operating Corp. 1401 17th Street, Suite 1200 Denver, CO 80202 Phone: 1-(303) 298-8100
--	---

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WOLF UNIT 3-11-15-21	11	150S	210E	4304730622	8065	Federal	GW	S
FEDERAL 5-13-15-21	13	150S	210E	4304731137	8071	Federal	GW	S
FEDERAL 6-14-15-21	14	150S	210E	4304731027	8072	Federal	GW	S
FEDERAL 7-15-15-21	15	150S	210E	4304731071	8073	Federal	GW	S
FEDERAL 2-18-15-22	18	150S	220E	4304731091	8077	Federal	GW	S
MAIN CYN 6-3-15-23	03	150S	230E	4304731072	8245	Federal	GW	P
MAIN CYN 4-4-15-23	04	150S	230E	4304731043	11602	Federal	GW	P
MAIN CYN 16-4-15-23	04	150S	230E	4304731111	11608	Federal	GW	P
MAIN CYN 8-7-15-23	07	150S	230E	4304730977	11601	Federal	GW	P
MAIN CYN 15-8-15-23	08	150S	230E	4304730674	11598	Federal	GW	P
MAIN CYN 2-8-15-23	08	150S	230E	4304730735	11599	Federal	GW	P
MAIN CYN 6-8-15-23	08	150S	230E	4304731073	11606	Federal	GW	S
MAIN CYN 11-10-15-23	10	150S	230E	4304730639	11605	Federal	GW	P
MAIN CYN 7-17-15-23	17	150S	230E	4304730736	11600	Federal	GW	P
BLACK HORSE 12-8-15-24	08	150S	240E	4304731104	8070	Federal	GW	S
BLACK HORSE 14-15-15-24	15	150S	240E	4304731045	8070	Federal	GW	S
BLACK HORSE 2	29	150S	240E	4304730248	10897	Federal	GW	S
ANDERSON FED 2	12	160S	240E	4301930136	583	Federal	GW	P
FEDERAL 24-1	24	160S	240E	4301930955	588	Federal	GW	S
FEDERAL 1-34	34	160S	240E	4301931077	9280	Federal	GW	P
FEDERAL 2-34	34	160S	240E	4301931078	9285	Federal	GW	P
PINE SPRINGS FED 3-23-14S-22E	23	140S	220E	4304734675	10773	Federal	GW	P

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 1/22/2004
2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 1/22/2004
3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 12/29/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5531527-0143
5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on:

In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 1/28/2004

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/28/2004

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB0006732

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: RLB0006705

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a

2. The FORMER operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Attachment to Form 9							
Wells to have Change of Operator Made - State of Utah							
Carbon Energy Corporation (USA) to Evergreen Operating Corporation							
API Number	Well Name	Footage	Sec	Twp	Rge	Field	County
4304730746	STATE 11-2-15-22	1935' FWL, 1975' FNL	2	15S	22E	Wildcat	Uintah
4304731135	STATE 8-2-15-22	1896' FSL, 625' FEL	2	15S	22E	Wildcat	Uintah
4304731348	FEDERAL 12-18-14-22	566 FWL 2305 FNL	18	14S	22E	Pine Springs	Uintah
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E	Pine Springs	Uintah
4304731074	PINE SPRINGS 13-26-14-22	676 FWL 650 FNL	26	14S	22E	Pine Springs	Uintah
4304730582	TRAPP SPRINGS 4-25-14-23	717 FWL 695 FSL	25	14S	23E	Main Canyon	Uintah
4304730944	MAIN CANYON 8-36-14-23	2018' FSL, 597' FEL	36	14S	23E	Main Canyon	Uintah
4304730248	BLACK HORSE 2 (1-29-15-24)	555' FEL, 528' FSL	29	15S	24E	Wildcat	Uintah
4304730674	MAIN CANYON 15-8-15-23	1058 FNL 2348 FEL	8	15S	23E	Main Canyon	Uintah
4304730735	MAIN CANYON 2-8-15-23	827 FSL 1715 FEL	8	15S	23E	Main Canyon	Uintah
4304730736	MAIN CANYON 7-17-15-23	1605 FEL 1941 FSL	17	15S	23E	Main Canyon	Uintah
4304730977	MAIN CANYON 8-7-15-32	1827' FSL, 649' FEL	7	15S	23E	Main Canyon	Uintah
4304731043	MAIN CANYON 4-4-15-23	376 FWL 923 FSL	4	15S	23E	Main Canyon	Uintah
4304730639	MAIN CANYON 11-10-15-23	1623 FWL 2288 FNL	10	15S	23E	Main Canyon	Uintah
4304731073	MAIN CANYON 6-8-15-23	1969' FWL, 1978' FSL	8	15S	23E	Main Canyon	Uintah
4304731111	MAIN CANYON 16-4-15-23	1980' FWL, 1977' FSL	4	15S	23E	Main Canyon	Uintah
4301930136	ANDERSON FED 2	1159 FSL, 1462 FWL	12	16S	24E	East Canyon	Grand
4301930955	FEDERAL 24-1	726 FNL 2165 FEL	24	16S	24E	East Canyon	Grand
4304730284	PINE SPRING UNIT 1	1982 FWL 1980 FSL	15	14S	22E	Pine Springs	Uintah
4304730331	DRY BURN U 1	1447' FSL, 1389' FEL	29	13S	25E	Wildcat	Uintah
4304730619	CROOKED CANYON 13-17-14-23	683' FWL, 537' FNL	17	14S	23E	Wildcat	Uintah
4304731040	SWEETWATER 6-13-14-24	1855' FWL, 2206' FSL	13	14S	24E	Sweetwater	Uintah
4304730460	SWEETWATER CANYON 1	718' FWL, 2132' FNL	14	14S	24E	Sweetwater	Uintah
4304730622	WOLF UNIT 3-11-15-21	1909' FWL, 994' FSL	11	15S	21E	Wolfpoint	Uintah
4304731104	BLACK HORSE 12-8-15-24	612' FWL, 1934' FNL	8	15S	24E	Wildcat	Uintah
4304731045	BLACK HORSE 14-15-15-24	2156' FWL, 772' FNL	15	15S	24E	Wildcat	Uintah
4304731137	FEDERAL 5-13-15-21	1976 FSL 661 FWL	13	15S	21E	Wolfpoint	Uintah
4304731027	FEDERAL 6-14-15-21	1980' FWL, 1977' FSL	14	15S	21E	Wolfpoint	Uintah
4304731071	FEDERAL 7-15-15-21	1817' FSL, 1657' FEL	15	15S	21E	Wolfpoint	Uintah
4304731091	FEDERAL 2-18-15-22	1927' FEL, 687' FSL	18	15S	22E	Wolfpoint	Uintah
4304730975	TRAPP SPRINGS 1-25-14-23	456' FSL, 1198' FEL	25	14S	23E	Main Canyon	Uintah
4304731041	TRAPP SPRINGS 16-25-14-23	838' FNL, 800' FEL	25	14S	23E	Main Canyon	Uintah
4304731003	TRAPP SPRINGS 3-26-14-23	1058' FLS, 1627' FWL	26	14S	23E	Main Canyon	Uintah
4304730791	TRAPP SPRINGS 6-35-14-23	2610 FWL 1500 FSL	35	14S	23E	Wildcat	Uintah
4304731042	PINE SPRINGS 7-21-14-22	2410 FEL 2210 FSL	21	14S	22E	Pine Springs	Uintah
4304731063	PINE SPRINGS 8-20-14-22	2039 FSL 689 FEL	20	14S	22E	Pine Springs	Uintah
4304731072	MAIN CANYON 6-3-15-23	2107' FWL, 2153' FSL	3	15S	23E	Main Canyon	Uintah
4304731077	FEDERAL 1-34	1797 FSL 800 FEL	34	16S	24E	Bryson Canyon	Grand
4301931078	FEDERAL 2-34	905 FSL 1533 FWL	34	16S	24E	Bryson Canyon	Grand
4304730332	FEDERAL 10-23-14S-24E (1-L-23)	1322' FNL, 1815' FEL	23	14S	24E	Sweetwater	Uintah
4304730325	RAT HOLE CANYON 1	2156' FSL, 1993' FEL	8	14S	25E	Wildcat	Uintah
4304731096	PINE SPRINGS 9-12-14-21	1848 FNL 686 FEL	12	14S	21E	Pine Springs	Uintah
4304734675	PINE SPRINGS 3-23-14-22	460' FSL 2175' FWL	23	14S	22E	Pine Springs	Uintah
4304734676	PINE SPRINGS 12-23-14-22	2052' FNL 462'FWL	23	14S	22E	Pine Springs	Uintah
4304734941	BONANZA FED 15-27-10-25	475' FNL, 1790'	27	10S	25E	Wildcat	Uintah
4304734674	PINE SPRINGS 9-23-14-22	2129' FNL 375' FEL	23	14s	22E	Pine Springs	Uintah



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:
3162.3
UT08300

March 11, 2004

Scott Zimmerman
Evergreen Operating Corp.
1401 17th Street, Suite 1200
Denver, Colorado 80202

Re: Wells: Main Canyon 8-7-15-23 *4304730977*
NESE, Sec. 7, T15S, R23E
Main Canyon 2-8-15-23 *43-047-30735*
SWSE, Sec. 8, T15S, R23E
Main Canyon 6-8-15-23 *4304731073*
NESW, Sec. 8, T15S, R23E
Main Canyon 15-8-15-23 *43-047-30674*
NWNE, Sec. 8, T15S, R23E
Uintah County, Utah
Lease No. UTU-9211

Dear Mr. Zimmerman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced wells. After a review by this office, the change in operator request is approved. Effective immediately, Evergreen Operating Corp. is responsible for all operations performed on the referenced wells. All liability will now fall under your bond, BLM Bond No. UTB000072, for all operations conducted on the referenced wells on the leased land.

If you have any other questions concerning this matter, please contact Leslie Walker of this office at (435) 781-4497.

Sincerely,

Kirk Fleetwood
Petroleum Engineer

cc: UDOGM

MAR 19 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See Attached List	
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc. <i>N5155</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 5205 N. O'Connor Blvd CITY Irving STATE TX ZIP 75039	PHONE NUMBER: (972) 444-9001	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

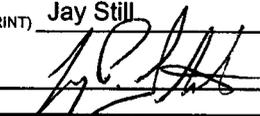
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

- Operator change due to the merger between Pioneer Natural Resources USA, Inc and Evergreen Resources Inc., effective September 28, 2004.
- See list attached for all wells currently operated under the name of Evergreen Operating (subsidiary of Evergreen Resources) as listed on the DOGM database on October 15, 2004.
- Operator will now be Pioneer Natural Resources USA, Inc. Local operation address info and contacts under separate cover.
- Surety Bond #104319462 (replaces RLB 0006706) attached
- Copy of Oil & Gas Geothermal Lease Bond - BLM #104091293 attached

Name: Dennis R. Carlton Title: Executive Vice President, Evergreen Operating Corp. *N2545*

Signature:  Date: 10/18/04

NAME (PLEASE PRINT) Jay Still TITLE Vice President, Western Division, Pioneer Natural Resources USA Inc.

SIGNATURE  DATE 10/19/04

(This space for State use only)

APPROVED 10/28/04
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
(See Instructions on Reverse Side)

RECEIVED
OCT 21 2004
DIV. OF OIL, GAS & MINING

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twprn	Twprd	RngN	RngD	Qtr/Qtr
43-007-30122-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 5	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNE
43-007-30137-00-00	EVERGREEN OPERATING CORP	HUBER-FEDERAL 7-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SWNE
43-007-30138-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN 4-15	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30140-00-00	EVERGREEN OPERATING CORP	HUBER-FED 6-8	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	SENE
43-007-30159-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 9-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30162-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 5-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWNW
43-007-30163-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 16-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SESE
43-007-30164-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 11-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESW
43-007-30166-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 11-11	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	NESW
43-007-30169-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 14-12	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	SESW
43-007-30589-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNE
43-007-30598-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NWSW
43-007-30640-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 3-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30659-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 2-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SESE
43-007-30662-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 4-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	SENE
43-007-30669-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-11	Gas Well	Location Abandoned	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SE
43-007-30673-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11	12	S	10	E	SE
43-007-30674-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-12	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	NWSW
43-007-30675-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-10	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30676-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 3-10	Gas Well	Location Abandoned	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWNE
43-007-30717-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NWSW
43-007-30718-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-18	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NESE
43-007-30733-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-4	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SWSE
43-007-30734-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NENE
43-007-30735-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENW
43-007-30736-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-15	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30764-00-00	EVERGREEN OPERATING CORP	HUBER-J/F 2-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENW
43-007-30768-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NESE
43-007-30769-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NENE
43-007-30783-00-00	EVERGREEN OPERATING CORP	HUBER-ST 2-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWSE
43-007-30784-00-00	EVERGREEN OPERATING CORP	HUBER-ST 3-16	Gas Well	Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SESW
43-007-30785-00-00	EVERGREEN OPERATING CORP	HUBER-ST 4-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	SE
43-007-30787-00-00	EVERGREEN OPERATING CORP	H-M FED 2-14	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NESE
43-007-30810-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	NESW
43-007-30858-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	S	10	E	NESE
43-007-30859-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-18	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	18	12	S	10	E	NENE
43-007-30860-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-8	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	NWSW

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twprn	Twprd	RngN	RngD	Qtr/Qtr
43-007-30947-00-00	EVERGREEN OPERATING CORP	HUBER-FRANSDEN/FED 4-15	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
43-007-30961-00-00	EVERGREEN OPERATING CORP	STATE 11-16	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNW
43-007-30962-00-00	EVERGREEN OPERATING CORP	SHIMMIN 11-14	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	14	12	S	10	E	NWNW
43-007-30786	EVERGREEN OPERATING CORP	Jensen 7-15 Deep	Gas Well	Active	WILDCAT	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30977-00-00	EVERGREEN OPERATING CORP	JENSEN 24-4	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	4	12	S	10	E	SESW
43-007-30978-00-00	EVERGREEN OPERATING CORP	JENSEN 34-5	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	S	10	E	SWSE
43-007-30980-00-00	EVERGREEN OPERATING CORP	JENSEN 41-9	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	NENE
43-007-30981-00-00	EVERGREEN OPERATING CORP	JENSEN 34-10	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWSE
43-013-32308-00-00	EVERGREEN OPERATING CORP	HUBER-ST 1-35	Water Disposal Well	Active	CASTLEGATE	DUCHESNE	11S-10E	35	11	S	10	E	SW
43-013-32317-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-27	Gas Well	New Permit (Not yet approved or drilled)	WILDCAT	DUCHESNE	11S-10E	27	11	S	10	E	SWSE
43-017-30101-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 1 USA	Oil Well	Plugged and Abandoned	WILDCAT	GARFIELD	04S-12E	24	04	S	12	E	NESE
43-017-30102-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 2 USA	Oil Well	Plugged and Abandoned	WILDCAT	GARFIELD	04S-12E	24	04	S	12	E	NENE
43-019-30136-00-00	EVERGREEN OPERATING CORP	ANDERSON FED 2	Gas Well	Producing	EAST CANYON	GRAND	16S-24E	12	16	S	24	E	SWSW
43-019-30955-00-00	EVERGREEN OPERATING CORP	FEDERAL 24-1	Gas Well	Shut-In	EAST CANYON	GRAND	16S-24E	24	16	S	24	E	NWNE
43-019-31077-00-00	EVERGREEN OPERATING CORP	FEDERAL 1-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	NESE
43-019-31078-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-34	Gas Well	Producing	BRYSON CANYON	GRAND	16S-24E	34	16	S	24	E	SESW
43-047-30248-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 2	Gas Well	Shut-In	BLACK HORSE CYN	UINTAH	15S-24E	29	15	S	24	E	SESE
43-047-30284-00-00	EVERGREEN OPERATING CORP	PINE SPRING U 1	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	15	14	S	22	E	NESW
43-047-30325-00-00	EVERGREEN OPERATING CORP	RAT HOLE CYN 1	Gas Well	Shut-In	RAT HOLE CANYON	UINTAH	14S-25E	8	14	S	25	E	NWSE
43-047-30331-00-00	EVERGREEN OPERATING CORP	DRY BURN U 1	Gas Well	Shut-In	DRY BURN	UINTAH	13S-25E	29	13	S	25	E	NWSE
43-047-30332-00-00	EVERGREEN OPERATING CORP	1-L-23	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	23	14	S	24	E	SWNE
43-047-30460-00-00	EVERGREEN OPERATING CORP	SWEETWATER CYN 1	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	14	14	S	24	E	SWNW
43-047-30582-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 4-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SWSW
43-047-30819-00-00	EVERGREEN OPERATING CORP	CROOKED CYN 13-17-14-23	Gas Well	Producing	CROOKED CANYON	UINTAH	14S-23E	17	14	S	23	E	NWNW
43-047-30622-00-00	EVERGREEN OPERATING CORP	WOLF UNIT 3-11-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	11	15	S	21	E	SESW
43-047-30639-00-00	EVERGREEN OPERATING CORP	MAIN CYN 11-10-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	10	15	S	23	E	SENW
43-047-30674-00-00	EVERGREEN OPERATING CORP	MAIN CYN 15-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NWNE
43-047-30735-00-00	EVERGREEN OPERATING CORP	MAIN CYN 2-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	SWSE
43-047-30736-00-00	EVERGREEN OPERATING CORP	MAIN CYN 7-17-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	17	15	S	23	E	NWSE
43-047-30746-00-00	EVERGREEN OPERATING CORP	STATE 11-2-15-22	Gas Well	Plugged and Abandoned	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	SENW
43-047-30791-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 6-35-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	35	14	S	23	E	NE
43-047-30944-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 8-36-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	36	14	S	23	E	NE
43-047-30975-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 1-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	SESE
43-047-30977-00-00	EVERGREEN OPERATING CORP	MAIN CYN 8-7-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	7	15	S	23	E	NESE
43-047-31003-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 3-26-14-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	14S-23E	26	14	S	23	E	SESW
43-047-31027-00-00	EVERGREEN OPERATING CORP	FEDERAL 6-14-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	14	15	S	21	E	NESW
43-047-31040-00-00	EVERGREEN OPERATING CORP	SWEETWATER 6-13-14-24	Gas Well	Shut-In	SWEETWATER CYN	UINTAH	14S-24E	13	14	S	24	E	NESW
43-047-31041-00-00	EVERGREEN OPERATING CORP	TRAPP SPRINGS 16-25-14-23	Gas Well	Producing	MAIN CANYON	UINTAH	14S-23E	25	14	S	23	E	NENE
43-047-31042-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 7-21-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWSE
43-047-31043-00-00	EVERGREEN OPERATING CORP	MAIN CYN 4-4-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	SWSW
43-047-31045-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 14-15-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	15	15	S	24	E	NENW
43-047-31063-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 8-20-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	20	14	S	22	E	NESE

**EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04**

API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	Location (Twn-Rng)	Sect	Twpn	Twpd	RngN	RngD	QtrQtr
43-047-31071-00-00	EVERGREEN OPERATING CORP	FEDERAL 7-15-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	15	15	S	21	E	NWSE
43-047-31072-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-3-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	3	15	S	23	E	NESW
43-047-31073-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NESW
43-047-31074-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 13-26-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	26	14	S	22	E	NWNW
43-047-31091-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-18-15-22	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-22E	18	15	S	22	E	SWSE
43-047-31098-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 9-12-14-21	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-21E	12	14	S	21	E	SENE
43-047-31104-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 12-8-15-24	Gas Well	Shut-In	SOUTH CANYON	UINTAH	15S-24E	8	15	S	24	E	SWNW
43-047-31111-00-00	EVERGREEN OPERATING CORP	MAIN CYN 16-4-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	NENE
43-047-31134-00-00	EVERGREEN OPERATING CORP	FED ENI 7-1	Gas Well	Producing	DAVIS CANYON	UINTAH	13S-26E	7	13	S	26	E	NENE
43-047-31135-00-00	EVERGREEN OPERATING CORP	STATE 8-2-15-22	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-22E	2	15	S	22	E	NESE
43-047-31137-00-00	EVERGREEN OPERATING CORP	FEDERAL 5-13-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	13	15	S	21	E	NWSW
43-047-31348-00-00	EVERGREEN OPERATING CORP	FEDERAL 12-18-14-22	Gas Well	Shut-In	PINE SPRINGS	UINTAH	14S-22E	18	14	S	22	E	SWNW
43-047-34674-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Location Abandoned	PINE SPRINGS	UINTAH	14S-22E	20	14	S	22	E	SENE
43-047-34675-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 3-23-14S-22E	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SESW
43-047-34678-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 12-23-14S-22E	Gas Well	Temporarily Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SWNW
43-047-34941-00-00	EVERGREEN OPERATING CORP	BONANZA FED 15-27-10-25	Gas Well	Producing	UNDESIGNATED	UINTAH	10S-25E	27	10	S	25	E	NWNE
43-047-35555-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS ST 6-36-14-22	Gas Well	Spudded (Drilling commenced; Not yet completed)	UNDESIGNATED	UINTAH	14S-22E	36	14	S	22	E	NE
43-047-35556-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 4-22-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	22	14	S	22	E	SWSW
43-047-35566-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 15-21-14-22	Gas Well	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	21	14	S	22	E	NWNE

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective:

9/28/2004

FROM: (Old Operator): N2545-Evergreen Operating Corp. 1401 17th St, Suite 1200 Denver, CO 80202 Phone: 1-(303) 298-8100	TO: (New Operator): N5155-Pioneer Natural Resources USA, Inc. 5205 N O'Connor Blvd Irving, TX 75039 Phone: 1-(972) 444-9001
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CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
HUBER-FEDERAL 7-9	09	120S	100E	4300730137	12991	Federal	GW	P
CROOKED CYN 13-17-14-23	17	140S	230E	4304730619	8055	Federal	GW	P
TRAPP SPRINGS 1-25-14-23	25	140S	230E	4304730975	8081	Federal	GW	P
TRAPP SPRINGS 16-25-14-23	25	140S	230E	4304731041	8081	Federal	GW	P
TRAPP SPRINGS 3-26-14-23	26	140S	230E	4304731003	8081	Federal	GW	S
TRAPP SPRINGS 6-35-14-23	35	140S	230E	4304730791	8081	Federal	GW	P
WOLF UNIT 3-11-15-21	11	150S	210E	4304730622	8065	Federal	GW	S
FEDERAL 6-14-15-21	14	150S	210E	4304731027	8072	Federal	GW	S
FEDERAL 7-15-15-21	15	150S	210E	4304731071	8073	Federal	GW	S
MAIN CYN 6-3-15-23	03	150S	230E	4304731072	8245	Federal	GW	S
MAIN CYN 4-4-15-23	04	150S	230E	4304731043	11602	Federal	GW	P
MAIN CYN 8-7-15-23	07	150S	230E	4304730977	11601	Federal	GW	P
MAIN CYN 15-8-15-23	08	150S	230E	4304730674	11598	Federal	GW	P
MAIN CYN 2-8-15-23	08	150S	230E	4304730735	11599	Federal	GW	P
MAIN CYN 11-10-15-23	10	150S	230E	4304730639	11605	Federal	GW	P
MAIN CYN 7-17-15-23	17	150S	230E	4304730736	11600	Federal	GW	P
BLACK HORSE 14-15-15-24	15	150S	240E	4304731045	8070	Federal	GW	S
ANDERSON FED 2	12	160S	240E	4301930136	583	Federal	GW	P
FEDERAL 24-1	24	160S	240E	4301930955	588	Federal	GW	S
FEDERAL 1-34	34	160S	240E	4301931077	9280	Federal	GW	P
FEDERAL 2-34	34	160S	240E	4301931078	9285	Federal	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/21/2004

- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/21/2004
- Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on:

6b. Inspections of LA PA state/fee well sites complete on: ***

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7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: _____

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: _____

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/28/2004
3. Bond information entered in RBDMS on: 10/28/2004
4. Fee/State wells attached to bond in RBDMS on: 10/28/2004
5. Injection Projects to new operator in RBDMS on: 10/28/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: ***

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 104091293

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104319462

2. The **FORMER** operator has requested a release of liability from their bond on: 10/21/2004

The Division sent response by letter on: 10/28/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/1/2004

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Pioneer Natural Resources USA, Inc.**

3a. Address
1401 17th Street, Ste. 1200

3b. Phone No. (include area code)
303 298-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1827' FSL & 649' FEL, Sec. 7, T15S, R23E

5. Lease Serial No.
U-9211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Main Canyon 8-7-15-23

9. API Well No.
43-047-309 77

10. Field and Pool, or Exploratory Area
Main Canyon

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Objective: 1) Squeeze existing perfs
 2) Drill out shoe and approximately 500' of new hole to log and test Entrada sandstone

Procedure: 1) MIRUWSU
 2) With CIBP currently set at 8762', TIH w/ squeeze packer and cement squeeze Dakota perf's from 8566'-8678' w/ 50 sx class G
 3) Drillout cement and pressure test squeezed perfs @ 500psi for 30 Min.
 4) Drillout CIBP @ 8762' and CO hole to 9100'
 5) TIH w/ cement retainer; set retainer at 8730' and squeeze perfs 8788'-9021' (7holes) w/ 50sx Class G
 6) Drillout cement retainer and CO to 9100' & pressure test squeezed interval
 7) Drillout shoe and an estimated +/- 500' of new hole to TD at 9700'
 8) Log OH w/ 2 7/8" slim hole tools
 9) Evaluate OH logs
 10) Run 3" liner (FJ) from approximately 9050'-9700'
 11) Cement liner
 12) Prepare well to perforate Entrada SS

RECEIVED
 SEP 19 2005

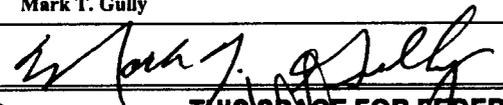
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mark T. Gully

Title **Staff Operations Engineer**

Signature



Date

09/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BRADLEY G. HILL

ENVIRONMENTAL SCIENTIST III

Date

09-22-05

Office

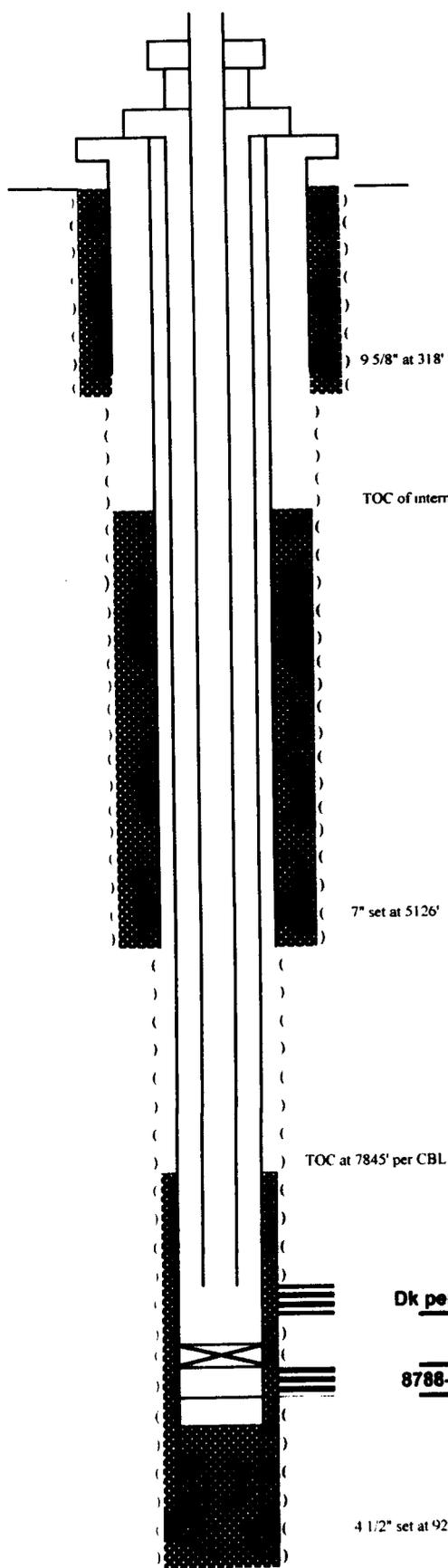
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Federal Approval of this
 Action is Necessary**

COPIES SENT TO OPERATOR
 Date: **9-29-05**
 Initials: **CHD**

WELLBORE DIAGRAM



Operator: Pioneer Natural Resources
 Lease Name: Main Canyon #8-7-15S-23E
 API Number: 43-047-30977
 Location: 649' FEL 1827' FSL Sec. 8, T15S, R23E
 County/ST: Uintah, UT
 Date: 9/16/2005 Gr Elev - Gr/KB: 7501' - 17'

Spud Date: 7/12/1981
 Surface Pipe Size/Depth: 9 5/8" @ 318' 36# H-40
 Surface Cement: 165 sxs Class G with 3% CaCl2, 1/4# celloflake/sx

Intermediate TOC: unknown?
 Production TOC: 7845' per CBL holding 1000 psi on cas
7980' per CBL with no pressure on cas

Intermediate Pipe Size/Depth: 7"-23# K-55 ST&C @ 5126'
 Intermediate Cement:
 Lead Slurry: 115 sx 50/50 Poz, 2% gel, 5% KCl, 2% CaCl2
 Tail Slurry: 50 sx "G", 2% CaCl2, 5% KCl

Production Cement:
125 sx Class 'G', 10% Calseal, 5 % KCl, .75% CFR, 10#/sx gilsonite

Stimulation:
Foam frac'd Dakota w 93kgal of 67Q and 207K# of 20/40 at 30 bp

Tubing Size / Landed: N.C., 1jt 2 3/8", F Nipple, 323 jts 2 3/8 tubing landed @ 8551' KB

Productive Formation(s): Dakota

Casing Size / Depth: 4 1/2"- 11.6# LT&C N-80 @ 9220'

Total Depth / PBD: 9220' / 9181'

TD Date: 8/4/1981

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Pioneer Natural Resources USA, Inc.**

3a. Address
1401 17th Street, Suite 1200

3b. Phone No. (include area code)
303-675-2719

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1827' FSL & 649' FEL, Sec. 7, T15S, R23E

5. Lease Serial No.
U9211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Main Canyon 8-7-15-23

9. API Well No.

4304730977

10. Field and Pool, or Exploratory Area

Main Canyon

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

October, 2005:

- 1) MIRUWSU and pulled production tubing. Cleaned hole with bit and scraper to 8700'.
- 2) Set packer at 8500' and squeezed Dakota perfs 8566-8678' with 100 sx "G" (yield 1.15, 15.8 # w 4.95 gps of water). Performed walking squeeze to 3300 psi. WOC 24 hrs
- 3) DO cement and CO hole to 8695'. Pressure tested casing to 1000 psi and lost 100 psi in 20min.
- 4) DO CIBP found at 8776' and tagged fill at 9150'. Circ hole clean.
- 5) TH w CICR and set at 8494' (above previously squeezed perfs). Squeezed interval above (8566-8678') and 8788-9021 with 75 sx "G"; yield 1.15, 15.8#, mixed at 4.95 gps. Performed walking squeeze to 4400 psi and unstung from CICR. WOC 36 hrs.
- 6) DO CICR and cement from 8497-8704 and pressure tested upper (Dk) interval to 1000 psi; held OK. Continued to DO remaining cement from 8704-9021' and CO open casing to 9035. Pressure tested complete interval (all squeezed perfs) to 1000 psi. Held Ok.
- 7) Continued to DO CIBP at 9150' down to casing shoe at 9214' and drilled OH from 9214-9481' (267' OH). Circulated hole clean and ran E-logs. Experienced hole problems during and following log runs.

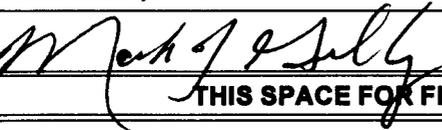
Continued on Page 2...

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mark T. Gully

Title **Staff Operations Engineer**

Signature



Date

01/17/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JAN 24 2006

DIV. OF OIL, GAS & MIN.

Continued from page 1:

November, 2005:

8) RIH with 9 joints of 3.5" 9.3# L-80 Ultra FJ (mix of blank and pre perforated pipe) at set liner OE on bottom at 9481'. Liner top at 9154' (60' above casing shoe) with crossover and 2 3/8" J-55 tubing to surface. Swabbed on well. Could not establish flow. Released pulling unit.

December, 2005:

9) SI well for extended periods of time to allow pressure to build up and cause well to flow. No flow.

January, 2006:

10) Current status: WO swab unit to attempt to flow well. Will gather gas sample from Entrada zone. Current SIP's : TP 750 psi; CP 1000 psi.

11) Intend to file a separate sundry for a Notice of Intent of operations to plug back and recomplete in the Dakota interval.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U9211
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: Main Cyn 8-7-15-23
2. NAME OF OPERATOR: Pioneer Natural Resources		9. API NUMBER: 4304730977
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Main Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1827' FSL & 649' FEL		COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 7 15S 23E		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pioneer Natural Resources intends to plug back the Entrada due to inability to flow and recomplete Dakota.

Please see attached procedure.

OPERATOR
 DATE: 2-17-06
 NAME: CHD

NAME (PLEASE PRINT) <u>Kallasandra M. Boulay</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE <u><i>KMB</i></u>	DATE <u>1/31/2006</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

(5/2000)

By: *[Signature]* 2/7/06
(See Instructions on Reverse Side)

FEB 06 2006

DIV. OF OIL, GAS & MINING

SUNDRY Procedure to Plugback from Entrada to the Dakota

Main Canyon 8-7-15S-23E
NESE Section 8, T15S-R23E
Uintah County, UT
API # 43-047-30977

TD: 9481 ft
KB: 7518 ft

Previously producing perfs: 8552-8678' (gross interval); 11 holes Squeezed 10/15/05
Individual perfs were: 8552, 54,58,64,66, 8659,61,65,69,73,78

Drilled out CIBP set 8762' on 10/18/05

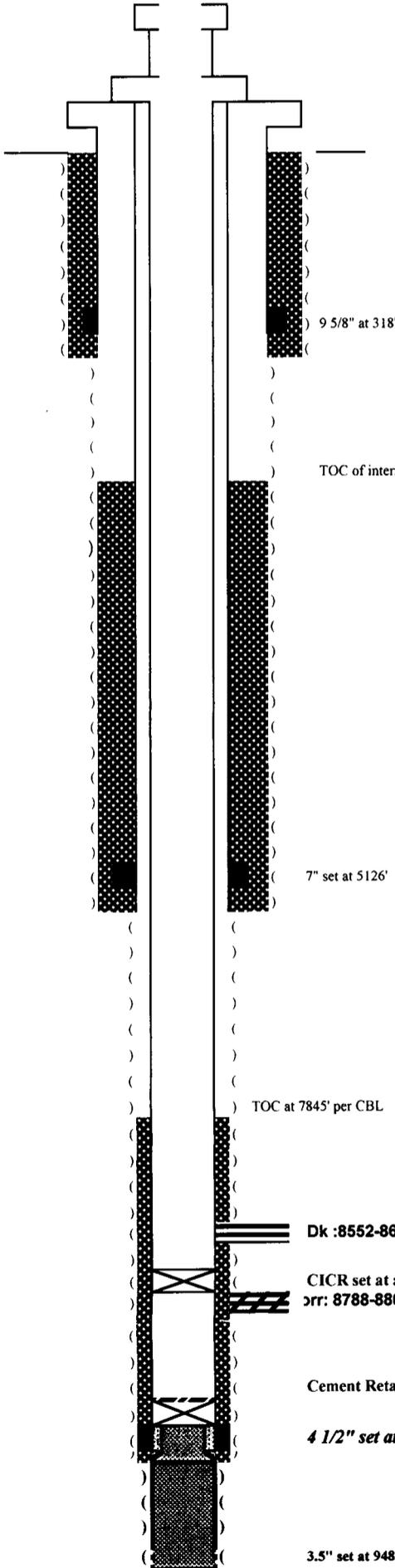
Non-producing perfs: 8788-8803, 9009-9021; 7 holes (Squeezed 10/20/05)

1. MIRU WSU.
2. POOH with 2 3/8" J-55 production tubing. LD string.
3. Set CICR at 8770' above the Buckhorn/Morrison perfs at 8788' were already cement squeezed and pressure tested to 1000 psi prior to deepening of well.
4. TIH with 2 3/8" 4.7# N-80 workstring and sting into CICR at 8770'. Pump 70 sx of Class "G" cmt w 0.2%-0.3% retarder and fill casing and openhole from 8770 to 9481'. This is approximately 30% X-S over calculated hole volume of 53 sx.
5. Sting out of retainer and reverse circulate hole clean with clean 4% KCL water.

With Entrada zone (and Buckhorn/Morrison) permanently abandoned, proceed with Dakota completion:

6. RIH with bit and scraper on workstring to confirm PBTD at or below 8750'.
7. TIH with GR/CCL and perforate Dakota with 3 1/8" expendable gun with 22.7 gram charges, 0.36" hole diameter and 39" calculated penetration (smaller holes, deeper penetration). Shoot 8659-8678 with 12 shots.
8. TIH with RBP and packer and isolate interval to be frac'd.
9. With backside load, proceed to frac down 2 3/8" N-80 workstring with 70Q Nitrified foam frac and approximately 30,000# high strength proppant.
10. After closure, flow back well if necessary and POH with workstring and plug/packer to prepare for next interval.
11. TIH with GR/CCL and perforate remaining Dakota with 3 1/8" expendable gun with 22.7 gram charges, 0.36" hole diameter and 39" calculated penetration . Perf 8552-8567 with 12 shots.
12. TIH with RBP and packer on N-80 workstring and isolate perfs to frac stimulate 8552-8567' with 70Q Nitrified foam frac and approximately 40,000# high strength proppant.
13. After closure, flow back well if necessary and POH with workstring and plug/packer.
14. TIH with notched collar and workstring and CO to PBTD.
15. POH with workstring and run in hole with SSN and 2 3/8" J-55 production string and hang end of tubing at 8550' and swab well in.
16. Turn well to sales.

WELLBORE DIAGRAM



Operator: Pioneer Natural Resources
 Lease Name: Main Canyon #8-7-15S-23E
 API Number: 43-047-30977
 Location: 649' FEL 1827' FSL Sec. 8, T15S, R23E
 County/ST: Uintah, UT
 Date: 1/30/2006 Gr Elev - Gr/KB: 7501' - 17'

Spud Date: 7/12/1981

Surface Pipe Size/Depth: 9 5/8" @ 318' 36# H-40

Surface Cement: 165 sxs Class G with 3% CaCl₂, 1/4# celloflake/sx

Intermediate TOC: unknown?

Production TOC: 7845' per CBL holding 1000 psi on cas
7980' per CBL with no pressure on cas

Intermediate Pipe Size/Depth 7"-23# K-55 ST&C @ 5126'

Intermediate Cement:
 Lead Slurry: 115 sx 50/50 Poz, 2%gel, 5% KCl, 2% CaCl₂
 Tail Slurry: 50 sx "G", 2% CaCl₂, 5% KCl

Production Cement:
125 sx Class 'G', 10% Calseal, 5 % KCl, .75% CFR, 10#/sx gils

Stimulation:
Foam frac'd Dakota w 93kgal of 67Q and 207K# of 20/40 at 30

Tubing Size / Landed: 2 3/8" 4.7# J-55 tubing

Perforated Interval
 ↓
 Dk :8552-8678' interval to be re-perf'd before frac stimulation.

Productive Formation(s): Dakota

CICR set at approx 8770'
 orr: 8788-8803',9009-9021' (7 holes sqz'd 10/20/05)

Casing Size / Depth: 4 1/2"- 11.6# LT&C N-80 @ 9214'

Cement Retainer at approx 9140'
4 1/2" set at 9220- (9214' per drillout operations)

Liner Size / Depth: 3.5" 9.3# L-80 Ultra FJ at 9481'

Total Depth / PBD: 9481

TD (deepening) Date: 11/12/2005

3.5" set at 9481' with TOL inside shoe at 9154.65'

Last Revised: MTG on 11/15/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: J9211
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc., Attn: Kally Boulay		8. WELL NAME and NUMBER: Main Cyn 8-7-15-23
3. ADDRESS OF OPERATOR: 1401 17th Street, # 1200 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4304730977
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1827' FSL & 649' FEL		10. FIELD AND POOL, OR WILDCAT: Main Canyon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 7 15S 23E		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/13/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Swab Test & Shut-In Status
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pioneer Natural Resources completed a swab test on the Main Canyon 8-7-15S-23E well on April 13, 2006.

The swab test indicated that the well is not able to flow gas commercially from the Dakota interval.

The well is currently shut-in while Pioneer evaluates uphole potential.

Pioneer Natural Resources will monitor casing and tubing pressures and submit quarterly updates with UDOGM.

NAME (PLEASE PRINT) <u>Kallasandra M. Boulay</u>	TITLE <u>Engineering Analyst</u>
SIGNATURE	DATE <u>5/23/2006</u>

(This space for State use only)

RECEIVED
MAY 25 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U9211

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Main Cyn 8-7-15-23

2. NAME OF OPERATOR:
Pioneer Natural Resources

9. API NUMBER:
4304730977

3. ADDRESS OF OPERATOR:
1401 17th St., Suite 1200 CITY **Denver** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 675-2719

10. FIELD AND POOL, OR WILDCAT:
Main Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1827' FSL & 649' FEL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **7 15S 23E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pioneer Natural Resources intends to recomplete to the Castlegate formation

Please see attached procedure.



NAME (PLEASE PRINT) Steve Schreck

TITLE Regulatory Compliance Supervisor

SIGNATURE [Signature]

DATE 1/3/2007

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Federal Approval of This
Action Is Necessary

RECEIVED

Date: 1/9/07
By: [Signature]

JAN 08 2007

** Need Well Completion Report for Deepening work that commenced 10/1/2005*



PIONEER
NATURAL RESOURCES

Recompletion Procedure

Main Canyon Fed 8-7-15-23
NESE 7-15S-23E
Uintah County, UT
API # 43-047-30977

CURRENT WELL CONFIGURATION

General Information

TD: 9,481 ft
PBTD: 8,650 ft
KB: 7,518 ft
GL: 7,501 ft

Wellhead Data

?

Tubular Data

	OD	Weight	Grade	Conn	Min ID	Min Drift	Min Burst	Min Collapse	Top	Bottom
Surface Casing	9-5/8"	36#	H-40	ST&C	8.921	8.765	2560	1740	0	318
Intermediate Casing	7"	23#	K-55	ST&C	6.366	6.241	4360	3270	0	5,126
Production Casing	4-1/2"	11.6#	N-80	LT&C	4.000	3.875	7780	6350	0	9,220
Tubing	N/A									

* Measured from KB

Perforations

8,552'-8,554' Dakota
8,564'-8,567' Dakota
8,659'-8678' Dakota (under CIBP)
8,788'-8,803' Buckhorn (under CIBP)
9,009'-9,021' Morrison (under CIBP)
9,220'-9,481' Entrada (open hole)

Equipment

CIBP @ 8,650'
Cement Retainer @ 8,770'
Liner Hanger Packer @ 9,179'
3-1/2" Liner from 9,179'-9,481'

RECOMPLETION PROCEDURE

WELL NAME: Main Canyon Fed 8-7-15-23
SECTION: 7-15S-23E
SPOT LOCATION: 1827' FSL & 649' FEL
API NUMBER: 43-047-30977
AFE NUMBER: 011311
AFE TOTAL: \$472,000
CWC ESTIMATE: \$0
REMAINING \$: \$472,000

OBJECTIVE: 1) Pump cement squeeze to isolate Castlegate formation
2) Perforate Castlegate formation & flow test.

PROCEDURE:

1. Clean up & blade location and road to location if needed.
2. Dig flowback/flare pit +/- 100' from wellhead.
3. Spot (1) 500 bbl frac tank +/- 100' from wellhead. Load frac tank w/ clean 3% KCL water + biocide.
 - Ensure that water is true KCL not KCL substitute.
4. MIRU Black Warrior WL w/ mast unit. RU lubricator w/ packoff. RIH w/ CIBP & CCL tool. Set CIBP @ +/- 8350'. POOH w/ WL & tools.
 - Correlate to CBL/GR/CCL log.
 - Ensure that CIBP is not set within 5" of a casing collar
5. RIH w/ dump bailer loaded w/ 2 sxs cement to top of CIBP @ +/- 8350' & dump cement on top of CIBP. POOH w/ WL & tools.
6. RIH w/ expendable casing guns loaded w/ 23 gram charges & CCL tool & perforate as follows:

Formation	Interval	SPF	Phasing
Squeeze holes	5250'-5252'	4	90 degree

Total Shots = 8

- Correlate to most recent CBL/GR/CCL log
7. MIRU pulling unit w/ rig pump & circulation tank.
 8. NU 5K rated BOP stack w/ 1 set of 2-3/8" pipe rams, 1 set of blind rams.

9. RU 5K rated flowback iron w/ choke manifold from 2" valve on BOP stack to flowback/flare pit. Anchor flowlines w/ cement blocks.
10. Pick up, strap & drift +/- 180 jts 2-3/8", 4.7#, J-55, 8rd EUE tubing.
11. TIH w/ Weatherford PCR Cement Retainer (Base Product # 43PCR), Weatherford MST Mechanical Setting Tool (Base Product # 43MST), 1 jt 2-3/8" tubing, Baker 1.81 "F" nipple & 2-3/8" tubing. Set cement retainer @ +/- 5150'.
 - Verify collar depths from most recent GR/CCL log.
12. MIRU Cement Equipment & RU to pump down 2-3/8" tubing. Pump 100 bbls produced water + biocide to establish circulation followed by 300 sxs (+/- 73 bbls) of class "G" cement mixed as follows:

Density = 14.8 ppg
Yield = 1.365 ft³/sk
Water Requirement = 6.7 gal/sk

Maximum Surface Treating Pressure = 3,000 psi

Displace cement w/ 19 bbls clean water + biocide.
13. Sting out of cement retainer & TOH w/ 2 jts 2-3/8" tubing. Reverse circulate a minimum of 30 bbls of clean water + biocide. If returns are not clean after reversing w/ 30 bbls of water, continue to reverse circulate w/ clean water until returns are clean.
14. TOH w/ 2-3/8" tubing & tools. Stand tubing back in derrick & LD stinger.
15. MIRU Black Warrior WL. RIH w/ temperature logging tools & log from +/- 5000' to +/- 300' above TOC. POOH w/ WL & tools.
 - If TOC is below 4000', notify Jacob Shumway & WOO to continue.
 - Send 5 copies of the processed temperature log to the following address:

Pioneer Natural Resources
Attn: Jacob Shumway
1401 17th St., Suite 1200
Denver, CO 80202
16. WO cement for 48-72 hours.
17. TIH w/ notched collar, Baker 1.81 "F" nipple & 2-3/8" tubing. Tag PBTD @ +/- 5085'. TOH w/ +/- 22 jts tubing & place end of tubing @ +/- 4400'.
 - If PBTD is above 4850', notify Jacob Shumway ASAP & WOO to continue.
18. RIH w/ tubing swab & swab well down to Baker F nipple @ +/- 4370' (TLTR = 61 bbls).

19. TOH w/ 2-3/8" tubing. Stand tubing back in derrick.
20. MIRU Black Warrior WL. RU lubricator w/ packoff & grease injection. RIH w/ 3-3/8" expendable casing guns loaded w/ 39 gram premium charges (EH = 0.42") & CCL tool. Perforate as follows:

Formation	Interval	SPF	Phasing
Castlegate	4732'-4744'	4	90 degree
Castlegate	4719'-4724'	4	90 degree
Castlegate	4708'-4712'	4	90 degree

Total Shots = 84

- Correlate to most recent CBL/GR/CCL log
21. Open well up to flow back on a 24/64" choke setting. Monitor & record hourly production rates, pressures, choke size, etc.
 - Adjust choke settings as needed to maintain a stabilized flow rate.
 - Send daily reports to Pioneer's Denver Office attention Jacob Shumway @ (303) 294-1265.
 - Depending on flowback performance, further stimulation may be considered. WOO before continuing with this procedure.
 22. Discuss kill procedure with Denver Engineer (Jacob Shumway).
 - Kill plug / top kill
 23. TIH w/ WL reentry guide, 1 jt 2-3/8" 4.7# J-55 8rd EUE tubing, Baker 1.81" F nipple & 2-3/8" tubing. Set end of tubing @ +/- 4680' KB.
 24. ND BOP stack & NU wellhead. Tie well into sales line & put well on production.
 25. Release rental equipment & RDMO pulling unit.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

JAN 23 2006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Pioneer Natural Resources USA, Inc.**

3a. Address
1401 17th Street, Suite 1200

3b. Phone No. (include area code)
303-675-2719

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1827' FSL & 649' FEL, Sec. 7, T15S, R23E

5. Lease Serial No.
U9211

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Main Canyon 8-7

9. API Well No.
4304730977

10. Field and Pool, or Exploratory Area
Main Canyon

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

October, 2005:

- 1) MIRUWSU and pulled production tubing. Cleaned hole with bit and scraper to 8700'.
- 2) Set packer at 8500' and squeezed Dakota perms 8566-8678' with 100 sx "G" (yield 1.15, 15.8 # w 4.95 gps of water). Performed walking squeeze to 3300 psi. WOC 24 hrs
- 3) DO cement and CO hole to 8695'. Pressure tested casing to 1000 psi and lost 100 psi in 20min.
- 4) DO CIBP found at 8776' and tagged fill at 9150'. Circ hole clean.
- 5) TIH w CICR and set at 8494' (above previously squeezed perms). Squeezed interval above (8566-8678') and 8788-9021 with 75 sx "G"; yield 1.15, 15.8#, mixed at 4.95 gps. Performed walking squeeze to 4400 psi and unstung from CICR. WOC 36 hrs.
- 6) DO CICR and cement from 8497-8704 and pressure tested upper (Dk) interval to 1000 psi; held OK. Continued to DO remaining cement from 8704-9021' and CO open casing to 9035. Pressure tested complete interval (all squeezed perms) to 1000 psi. Held OK.
- 7) Continued to DO CIBP at 9150' down to casing shoe at 9214' and drilled OH from 9214-9481' (267' OH). Circulated hole clean and ran E-logs. Experienced hole problems during and following log runs.

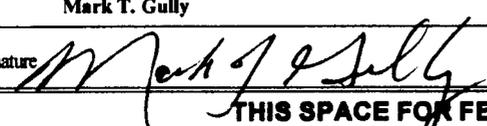
Continued on Page 2...

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mark T. Gully

Title **Staff Operations Engineer**

Signature



Date

01/17/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

NOTED

Title

Date

MAR 23 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

FEB 16 2007

DIV OF OIL, GAS & MINING

OPERATOR

Continued from page 1:

November, 2005:

8) RIH with 9 joints of 3.5" 9.3# L-80 Ultra FJ (mix of blank and pre perforated pipe) at set liner OE on bottom at 9481'. Liner top at 9154' (60' above casing shoe) with crossover and 2 3/8" J-55 tubing to surface. Swabbed on well. Could not establish flow. Released pulling unit.

December, 2005:

9) SI well for extended periods of time to allow pressure to build up and cause well to flow. No flow.

January, 2006:

10) Current status: WO swab unit to attempt to flow well. Will gather gas sample from Entrada zone. Current SIP's : TP 750 psi; CP 1000 psi.

11) Intend to file a separate sundry for a Notice of Intent of operations to plug back and recomplete in the Dakota interval.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
U9211

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Main Cyn 8-7-15-23

2. NAME OF OPERATOR:
Pioneer Natural Resources

9. API NUMBER:
4304730977

3. ADDRESS OF OPERATOR:
1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 675-2719

10. FIELD AND POOL, OR WILDCAT:
Main Canyon

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1827' FSL & 649' FEL**

COUNTY: **Uintah**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **7 15S 23E**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pioneer Natural Resources intends to recomplete to the Mancos shale formation. Please see attached procedure.

A notice of intent had been submitted on 1/3/2007 to recomplete in the Castlegate formation but Pioneer will not be recompleting in that formation after all.

Pioneer also requests the well status be modified from temporarily abandoned (TA) to recomplete.

NAME (PLEASE PRINT) Cheryl Johnson TITLE Engineering Technician
SIGNATURE *Cheryl Johnson* DATE 2/15/2007

(This space for State use only) Accepted by the Utah Division of Oil, Gas and Mining Federal Approval Of This Action Is Necessary RECEIVED FEB 16 2007

(5/2000) Date: 3/13/07 (See Instructions on Reverse Side) DIV. OF OIL, GAS & MINING
By: *D. Stewart*



PIONEER
NATURAL RESOURCES

Recompletion Procedure

Main Canyon Fed 8-7-15-23
NESE 7-15S-23E
Uintah County, UT
API # 43-047-30977

CURRENT WELL CONFIGURATION

General Information

TD: 9,481 ft
PBTD: 8,650 ft
KB: 7,518 ft
GL: 7,501 ft

Wellhead Data

?

Tubular Data

	OD	Weight	Grade	Conn	Min ID	Min Drift	Min Burst	Min Collapse	Top	Bottom
Surface Casing	9-5/8"	36#	H-40	ST&C	8.921	8.765	2560	1740	0	318
Intermediate Casing	7"	23#	K-55	ST&C	6.366	6.241	4360	3270	0	5,126
Production Casing	4-1/2"	11.6#	N-80	LT&C	4.000	3.875	7780	6350	0	9,220
Tubing	N/A									

* Measured from KB

Perforations

8,552'-8,554' Dakota
8,564'-8,567' Dakota
8,659'-8,678' Dakota (under CIBP)
8,788'-8,803' Buckhorn (under CIBP)
9,009'-9,021' Morrison (under CIBP)
9,220'-9,481' Entrada (open hole)

Equipment

CIBP @ 8,650'
Cement Retainer @ 8,770'
Liner Hanger Packer @ 9,179'
3-1/2" Liner from 9,179'-9,481'

RECOMPLETION PROCEDURE

WELL NAME: Main Canyon Fed 8-7-15-23
SECTION: 7-15S-23E
SPOT LOCATION: 1827' FSL & 649' FEL
API NUMBER: 43-047-30977
AFE NUMBER: TBA

OBJECTIVE:

- 1) Pump cement squeeze to isolate Mancos Shale formation
- 2) Perforate Mancos Shale formation & frac
- 3) Flow back to recover load & test
- 4) Install production tubing & PWOP

PROCEDURE:

1. Clean up & blade location and road to location if needed.
2. Dig flowback/flare pit +/- 100' from wellhead.
3. Spot (9) 500 bbl frac tanks +/- 100' from wellhead. Load frac tanks w/ clean 3% KCL water + biocide.
 - Ensure that water is true KCL not KCL substitute.
4. MIRU Black Warrior WL w/ mast unit. RU lubricator w/ packoff. RIH w/ CIBP & CCL tool. Set CIBP @ +/- 8350'. POOH w/ WL & tools.
 - Correlate to CBL/GR/CCL log.
 - Ensure that CIBP is not set within 5" of a casing collar
5. RIH w/ dump bailer loaded w/ 2 sxs cement to top of CIBP @ +/- 8350' & dump cement on top of CIBP. POOH w/ WL & tools.
6. RIH w/ expendable casing guns loaded w/ 23 gram charges & CCL tool & perforate as follows:

<u>Formation</u>	<u>Interval</u>	<u>SPF</u>	<u>Phasing</u>
Squeeze holes	5900'-5902'	4	90 degree

Total Shots = 8

- Correlate to most recent CBL/GR/CCL log
7. MIRU pulling unit w/ rig pump & circulation tank.
 8. NU 5K rated BOP stack w/ 1 set of 2-3/8" pipe rams, 1 set of blind rams.
 9. RU 5K rated flowback iron w/ choke manifold from 2" valve on BOP stack to flowback/flare pit. Anchor flowlines w/ cement blocks.

10. Pick up, strap & drift +/- 180 jts 2-3/8", 4.7#, J-55, 8rd EUE tubing.
11. TIH w/ Weatherford PCR Cement Retainer (Base Product # 43PCR), Weatherford MST Mechanical Setting Tool (Base Product # 43MST), 1 jt 2-3/8" tubing, Baker 1.81 "F" nipple & 2-3/8" tubing. Set cement retainer @ +/- 5800'.
 - Verify collar depths from most recent GR/CCL log.
12. MIRU Cement Equipment & RU to pump down 2-3/8" tubing. Pump 100 bbls produced water + biocide to establish circulation followed by 300 sxs (+/- 73 bbls) of class "G" cement mixed as follows:

Density = 14.8 ppg
Yield = 1.365 ft³/sk
Water Requirement = 6.7 gal/sk

Maximum Surface Treating Pressure = 3,000 psi

Displace cement w/ 21 bbls clean water + biocide.
13. Sting out of cement retainer & TOH w/ 1 jt 2-3/8" tubing. Reverse circulate a minimum of 30 bbls of clean water + biocide. If returns are not clean after reversing w/ 30 bbls of water, continue to reverse circulate w/ clean water until returns are clean.
14. TOH w/ 2-3/8" tubing & tools. Stand tubing back in derrick & LD stinger.
15. MIRU Black Warrior WL. RIH w/ temperature logging tools & log from +/- 5700' to +/- 300' above TOC. POOH w/ WL & tools.
 - If TOC is below 4000', notify Jacob Shumway & WOO to continue.
 - Send 5 copies of the processed temperature log to the following address:

Pioneer Natural Resources
Attn: Jacob Shumway
1401 17th St., Suite 1200
Denver, CO 80202
16. WO cement for 48-72 hours.
17. ND BOP stack & NU 5K rated frac tree w/ 4-1/16" 5K master valve, 4-1/16" 5K swab valve & (2) 5K rated wing valves.
 - Ensure frac tree is serviced & tested in the shop prior to MIRU.
18. MIRU pump truck w/ chart recorder. Pressure test casing & frac tree w/ 60/40 methanol/water mix to 4,000 psi & monitor pressure for 1 hour.
 - Obtain a copy of the test chart for the wellfiles for proper documentation.

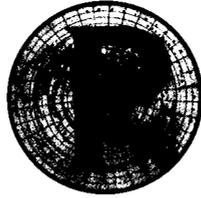
- If the pressure test is not successful, notify Jacob Shumway ASAP & WOO to continue.
19. RU pump truck to pressure test 7" casing (B-section valve). Pressure test 7" casing w/ 60/40 methanol/ water mix to 1000 psi & monitor pressure for 1 hour.
- Obtain a copy of the test chart for the wellfiles for proper documentation.
 - If the pressure test is not successful, notify Jacob Shumway ASAP & WOO to continue.
20. MIRU Black Warrior WL. RU lubricator w/ packoff & grease injection. RIH w/ 3.875" gauge ring & junk basket & tag PBTD @ +/- 5770'.
- If PBTD is found above 5740' or if any tight spots are found, notify Denver engineer (Jacob Shumway) ASAP & WOO to continue.
21. RIH w/ 3-1/8" expendable casing guns loaded w/ 11 gram charges (EH = 0.36") & CCL tool. Perforate as follows:

Formation	Interval	SPF	Phasing
Mancos Shale	5677'-5717'	1	120 deg

Total Shots = 40

- Correlate to most recent CBL/GR/CCL log
- Black Warrior WL will be on standby with their Advanced Propellant charges in case help is needed in breaking down the formation during the frac.
22. MIRU PWS Frac Crew. RU to pump down 4-1/2" casing. MIRU pump truck w/ chart recorder to B-section valve (7" casing) & maintain 1000 psi throughout pumping. Fracture stimulate Mancos Shale perforations. Pump schedule is attached to this procedure.
- **Maximum surface treating = 5,000 psi**
 - **1000 psi of pressure must be maintained on B-section valves in order to protect the 4-1/2" casing.**
 - Provide flowback hands with total load volumes so they can keep track of load recovery.
23. Record ISIP. SI swab valve & open 2" wing valve on frac tree to open well up on a 16/64" choke setting to flowback immediately following the frac. Adjust choke sizes as needed. Monitor frac flowback by recording the following information on an hourly basis.
- Casing pressure
 - Choke size
 - Estimated gas volumes
 - Water volumes
 - Oil/Condensate volumes
 - Total load recovery

24. After +/- 50% of the frac load has been recovered, turn well to flowback through test separator in order to measure gas volumes. Flow test well through test separator for 3-4 days.
 - Obtain periodic gas & fluid samples (condensate & water) & send samples to lab for full analysis. Report analysis results to Denver Engineer (Jacob Shumway). Send water samples to Champion Technologies in Vernal, UT.
 - Ensure sample bottles are properly labeled with the time, date, formation name, well name & operator.
 - Maintain 150-250 psi of backpressure on well through separator.
 - Send all frac flowback & well test reports to Jacob Shumway ASAP.
25. Discuss kill procedure with Denver Engineer (Jacob Shumway).
 - Kill plug / top kill
26. MIRU pulling unit w/ rig pump & circulation tank.
 - Minimum hook load & structural rating of 110 klbs.
27. ND frac tree. NU 5K rated BOP stack w/ 1 set of 2-3/8" pipe rams, 1 set of blind rams.
28. Pick up, strap & drift +/- 200 jts new 2-3/8", 4.7#, N-80, 8rd EUE tubing.
29. TIH w/ WL reentry guide, 1 jt 2-3/8" tubing, Baker 1.81" R nipple, 1 jt 2-3/8" tubing, Baker 1.81" F nipple & 2-3/8" tubing to +/- 5,600' KB.
30. MIRU Slickline & set blanking plug in Baker 1.81" F nipple. Bleed off tubing pressure.
31. MIRU Cameron. Top kill 4-1/2" casing w/ 3% KCL + biocide to land tubing in hanger. Install backpressure valve in tubing hanger & set lock screws.
32. ND BOP stack & NU production tree. RDMO pulling unit.
33. Pull backpressure valve. RU slickline & pull blanking plug in Baker 1.81" F nipple.
34. Hook up scada system & put well on production.



PIONEER
NATURAL RESOURCES USA, INC.

February 15, 2007

Ms. Carol Daniels
Utah Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

**RE: Main Cyn 8-7-15-23
Request Documentation**

Dear Ms. Daniels:

Per your request during our phone conversation of February 8, 2007, enclosed is a copy of a BLM Sundry 3160-5 Subsequent Report itemizing work completed on the subject well from October 2005 to January 2006. Submittal of this form should fulfill the documentation request listed on correspondence dated 1/29/07.

Pioneer Natural Resources is proposing to recompleate this well in another formation. A Form 9 and a recompletions procedure packet are enclosed.

Should you have any questions please contact me at (303) 675-2616 at your earliest convenience.

Sincerely,
Pioneer Natural Resources USA, Inc.

Cheryl Johnson
Engineering Technician

Enclosures

RECEIVED

FEB 16 2007

DIV. OF OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Pioneer Natural Resources Account: N5155 Today's Date: 09/16/2008

Problems:

- Late Report(s)
- Inaccurate Report(s)
- Incomplete Report(s)
- Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940 *43 047 30977*
Main Cyn 8-7-15-23
15S 23E 7

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, within 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

UTAH DIVISION OF OIL, GAS AND MINING
NOTICE OF REPORTING PROBLEMS

Operator: Pioneer Natural Resources Account: N5155 Today's Date: 09/16/2008

Problems:

- Late Report(s)
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- Other: No Subsequent Report

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Send reports to:

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Fax to:

(801) 359-3940 *43 047 30977*
main lyn 8-7-15-23
15S 23E 7

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, within 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

RECEIVED

JAN 26 2009

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: U9211
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: Main Canyon 8-7-15-23
9. API NUMBER: 4304730977
10. FIELD AND POOL, OR WILDCAT: Main Canyon
1. TYPE OF WELL: OIL WELL [] GAS WELL [x] OTHER
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc.
3. ADDRESS OF OPERATOR: 1401 17th Street - Ste 1200 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 675-2663
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1827' FSL, 649' FEL COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 7 15S 23E 6 STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 main columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for NOTICE OF INTENT, SUBSEQUENT REPORT, and various actions like ACIDIZE, ALTER CASING, CASING REPAIR, etc.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Per Rachel Medina and the Notice of Reporting Problems list - please close the Sundry Notice Of Intent to recomplete in the Mancos Shale formation. This Sundry work was not completed.

NAME (PLEASE PRINT) Joy A. Ziegler TITLE Senior Engineering Tech
SIGNATURE [Signature] DATE 1/22/2009

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

			5. LEASE DESIGNATION AND SERIAL NUMBER: U-9211
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: Main Canyon 8-7-15-23
2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc.			9. API NUMBER: 43-047-30977
3. ADDRESS OF OPERATOR: 1401 17th Street - Ste 1200 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 675-2663	10. FIELD AND POOL, OR WILDCAT: Main Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1827' FSL & 649' FEL			COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 7 15S 23E			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input checked="" type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pioneer Natural Resources is revising the Sundry Notice submitted to UDOGM 2/29/08 to change the well name on the Main Canyon 8-7-15-23 well. The word "Fed" was inadvertently omitted from the name.

The correct well name should be Main Canyon Fed 8-7-15-23.

NAME (PLEASE PRINT) <u>Joy A. Ziegler</u>	TITLE <u>Senior Engineering Tech</u>
SIGNATURE	DATE <u>2/18/2009</u>

(This space for State use only)

RECEIVED

FEB 24 2009

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2010

FROM: (Old Operator): N5155-Pioneer Natural Resources USA, Inc. 1401 17th St, Suite 1200 Denver, CO 80202 Phone: 1 (303) 675-2610	TO: (New Operator): N3655-Foundation Energy Management, LLC 14800 Landmark Blvd, Suite 2200 Dallas, TX 75254 Phone: 1 (918) 585-1650
--	---

CA No.		Unit:						
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/18/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/18/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2010
- Is the new operator registered in the State of Utah: Business Number: 7591070-0161
- (R649-9-2)Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/20/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/10/2010
- Bond information entered in RBDMS on: 5/20/2010
- Fee/State wells attached to bond in RBDMS on: 5/20/2010
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000427
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B005552 & B005635
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/10/2010

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: See Attached List
2. NAME OF OPERATOR: Foundation Energy Management, LLC <i>N 3655</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 14800 Landmark Blvd. - Ste 220 CITY Dallas STATE TX ZIP 72254		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY:		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE:		UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: <i>1/1/2010</i>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the attached list of wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

Betty Brownson
Betty Brownson
Attorney-In-Fact
Pioneer Natural Resources USA, Inc. *N5155*

1401 17th Street - Suite 1200
Denver, CO 80202
Telephone: 303-675-2610
Fax: 303-294-1255

Joel P. Sauer
Joel P. Sauer
Vice President
Foundation Energy Management, LLC.

14800 Landmark Blvd., Suite 220
Dallas, Texas 75254
UDOGM Bond No. ~~B005552~~ B005552 & B005635
UT Trust Lands: B005499 BLM Bond No UTB000427
Telephone: 918-585-1650
Fax: 918-585-1660

NAME (PLEASE PRINT) <u>Joel P. Sauer</u>	TITLE <u>Vice President</u>
SIGNATURE <i>Joel P. Sauer</i>	APPROVED 5/20/2010 <i>3-10-2010</i> RECEIVED

(This space for State use only)

Earlene Russell
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

MAR 18 2010
DIV. OF OIL, GAS & MINING

Pioneer Natural Resources (N5155) to Foundation Energy Management (N3655)
EFFECTIVE March 1, 2010

well_name	sec	twp	rng	api	entity	lease	type	stat
ANDERSON FED 2-12-16-24	12	160S	240E	4301930136	583	Federal	GW	S
BRYSON CANYON FED 1-34-16-24	34	160S	240E	4301931077	9280	Federal	GW	S
BRYSON CANYON FED 2-34-16-24	34	160S	240E	4301931078	9285	Federal	GW	P
STATE 21-10	10	160S	230E	4301931390	13560	State	GW	S
SE FLANK UINTAH 1-28	28	150S	220E	4304730126	6121	Federal	OW	P
CROOKED CANYON 13-17-14-23	17	140S	230E	4304730619	8055	Federal	GW	P
WOLF POINT FED 3-11-15-21	11	150S	210E	4304730622	8065	Federal	GW	P
MAIN CANYON FED 11-10-15-23	10	150S	230E	4304730639	11605	Federal	GW	S
MAIN CYN FED 15-8-15-23	08	150S	230E	4304730674	11598	Federal	GW	S
MAIN CYN FED 2-8-15-23	08	150S	230E	4304730735	11599	Federal	GW	P
MAIN CYN FED 7-17-15-23	17	150S	230E	4304730736	11600	Federal	GW	P
TRAPP SPRINGS 6-35-14-23	35	140S	230E	4304730791	8081*	Federal	GW	P
TRAPP SPRINGS 1-25-14-23	25	140S	230E	4304730975	8081*	Federal	GW	S
MAIN CYN FED 8-7-15-23	07	150S	230E	4304730977	11601	Federal	GW	TA
TRAPP SPRINGS FED 3-26-14-23	26	140S	230E	4304731003	8081*	Federal	GW	S
WOLF POINT FED 6-14-15-21	14	150S	210E	4304731027	8072	Federal	GW	S
TRAPP SPRINGS 16-25-14-23	25	140S	230E	4304731041	8081*	Federal	GW	S
MAIN CYN FED 4-4-15-23	04	150S	230E	4304731043	11602	Federal	GW	P
BLACK HORSE 14-15-15-24	15	150S	240E	4304731045	8070	Federal	GW	S
WOLF POINT FED 7-15-15-21	15	150S	210E	4304731071	8073	Federal	GW	P
MAIN CANYON FED 6-3-15-23	03	150S	230E	4304731072	8245	Federal	GW	S
MAIN CANYON FED 6-8-15-23	08	150S	230E	4304731073	11606	Federal	GW	S
WOLF POINT FED 2-18-15-22	18	150S	220E	4304731091	8077	Federal	GW	S
MAIN CANYON FED 16-4-15-23	04	150S	230E	4304731111	11608	Federal	GW	S
DAVIS CANYON FED 7-1-13-26	07	130S	260E	4304731134	2840	Federal	GW	S
WOLF POINT FED 5-13-15-21	13	150S	210E	4304731137	8071	Federal	GW	P
PINE SPRINGS FED 12-23-14-22	23	140S	220E	4304734676	13616	Federal	GW	OPS
PINE SPRINGS ST 6-36-14-22	36	140S	220E	4304735555	14352	State	GW	P
PINE SPRINGS ST 15-36-14-22	36	140S	220E	4304736962	15410	State	GW	P
MAIN CANYON FED 23-7-15-23	07	150S	230E	4304737705	15699	Federal	GW	P
MAIN CYN FED 12-8-15-23	08	150S	230E	4304739428	16256	Federal	GW	P

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **MOAB FIELD OFFICE**

6. If Indian, Allottee or Tribe Name **2010 MAR 22 AM 10:58**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Foundation Energy Management, LLC		8. Well Name and No. See Below
3a. Address 14800 Landmark Blvd. - Suite 220 Dallas, TX 72254		9. API Well No.
3b. Phone No. (include area code) 918-575-1650		10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. Country or Parish, State Grand Co., UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

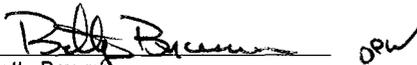
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the following wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

- 1) API: 4301930136 - Anderson Fed 2-12-16-24 - SWSW, 12, T16S-R24E - Lease: UTU-04967C
- 2) API: 4301931077 - Bryson Canyon Fed 1-34-16-24 - NESE, 34, T16S-R24E - Lease: UTU-52030
- 3) API: 4301931078 - Bryson Canyon Fed 2-34-16-24 - SESW, 34, T16S-R24E - Lease: UTU-52030

UT13000427


Betty Brownson
Attorney-In-Fact
Pioneer Natural Resources USA, Inc.
1401 17th Street - Suite 1200
Denver, CO 80202
Telephone: 303-675-2610
Fax: 303-294-1255

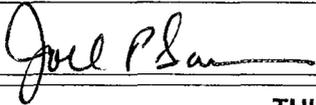

Joel P. Sauer
Vice President
Foundation Energy Management, LLC.
14800 Landmark Blvd., Suite 220
Dallas, Texas 75254
UT BLM: B005501
Telephone: 918-585-1650
Fax: 918-585-1660

RECEIVED

APR 14 2010

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) **Joel P. Sauer** Title **Vice President**

Signature  Date **3-10-2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **ACCEPTED** Division of Resources
Title **MOAB Field Office** Date **4/7/2010**
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDDGM 4/7/10

Conditions Attached

Foundation Energy Management, LLC
Well No. Anderson Federal 2-12-16-24
Lease UTU04967C
Section 12, T16S, R24E
Well Nos. Bryson Canyon Federal 1-34-16-24 and 2-34-16-24
Lease UTU52030
Section 34, T16S, R24E
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Foundation Energy Management, LLC is considered to be the operator of the above wells effective March 1, 2010, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000427 (Principal – Foundation Energy Management, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Green River District Office
Vernal Field Office
170 South 500 East
Vernal, UT 84078

<http://www.blm.gov/ut/st/en/fo/vernal.html>



IN REPLY REFER TO:
3162.3 (UTG011)

Joel P. Sauer
Foundation Energy Management, LLC
14800 Landmark Blvd., Suite 220
Dallas, TX 75254

Re: Change of Operator *43-047-30977*
Well No. Main Cyn. Fed. 8-7-15-23
NESE, Sec. 7, T15S, R23E
Uintah County, Utah
Lease No. UTU9211

RECEIVED

JUN 23 2011

DIV. OF OIL, GAS & MINING

Dear Mr. Sauer:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the referenced well. After a review by this office, the change of operator request is approved. Effective March 1, 2010, Foundation Energy Management, LLC is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UTB000427, for all operations conducted on the referenced well on the leased land.

If you have any other questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Jerry Kenczka
Assistant Field Manager
Land & Mineral Resources

Enclosure

cc: UDOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

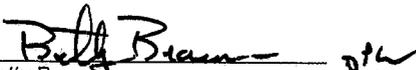
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator Foundation Energy Management LLC		6. If Indian, Allottee or Tribe Name
3a. Address 14800 Landmark Blvd. - Suite 220 Dallas, TX 72254	3b. Phone No. (include area code) 918-575-1650	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No. See Attached List
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State Utah Co., UT

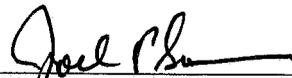
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Foundation Energy Management, LLC. has acquired all of Pioneer Natural Resources USA, Inc.'s interest in the attached list of wells. Foundation Energy Management, LLC. assumed operations of these wells on March 1, 2010.

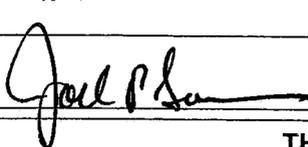

Betty Brownson
Attorney-In-Fact
Pioneer Natural Resources USA, Inc.
1401 17th Street - Suite 1200
Denver, CO 80202
Telephone: 303-675-2610
Fax: 303-294-1255


Joel P. Sauer
Vice President
Foundation Energy Management, LLC.
14800 Landmark Blvd., Suite 220
Dallas, Texas 75254
UT BLM: B005501
Telephone: 918-585-1650
Fax: 918-585-1660

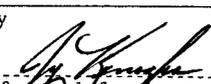
RECEIVED

MAR 18 2010

VERNAL, UTAH

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Joel P. Sauer		Title Vice President
Signature 		Date 3-10-2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 	Assistant Field Manager Lands & Mineral Resources	Date JUN 21 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



SLM - Vernal

Change of Operator - Effective 3/1/2010

from Pioneer Natural Resources USA, Inc. to Foundation Energy Management, LLC.

api	well_name	qtr_qtr	sec	twp	rng	County	entity	zone	lease	l_num	stat	unit
304732659	ATCHEE RIDGE 15-13-25 1	SWSE	15	130S	250E	Uintah	11962	MNCSB	Federal	U-70248	S	DISPLACEMENT POINT
304732602	ATCHEE RIDGE 24-13-25 1	SESW	24	130S	250E	Uintah	11963	MNCS	Federal	UTU-72075	S	DISPLACEMENT POINT
304731104	BLACK HORSE 12-8-15-24	SWNW	08	150S	240E	Uintah	8070	MNCSB	Federal	U-2836	S	BLACK HORSE CANYON
304731045	BLACK HORSE 14-15-15-24	NENW	15	150S	240E	Uintah	8070	MNCSB	Federal	U-2837	S	
304730248	BLACK HORSE 2 1-29-15S-24E	SESE	29	150S	240E	Uintah	10897	MNCS	Federal	U-2838	S	BLACK HORSE CANYON
304730619	CROOKED CANYON 13-17-14-23	NWNW	17	140S	230E	Uintah	8055	DKTA	Federal	U-6613	P	
304732618	DAVIS CANYON 12-13-25 1	SENE	12	130S	250E	Uintah	11970	MVRD	Federal	UTU-70247	P	DISPLACEMENT POINT
304731134	DAVIS CANYON FED 7-1-13-26	NENE	07	130S	260E	Uintah	2840	DKTA	Federal	U-46737	P	
304730331	DRY BURN U 1 1-29-13S-25E	NWSE	29	130S	250E	Uintah	16218	MNCS	Federal	U-10184	S	DISPLACEMENT POINT
304735678	FED ATCHEE RIDGE 22-13-25	SWSW	22	130S	250E	Uintah	14972	MVRD	Federal	UTU-073189	OPS	DISPLACEMENT POINT
304730639	MAIN CANYON FED 11-10-15-23	SENW	10	150S	230E	Uintah	11605	CSLGT	Federal	U-8361	S	
304731111	MAIN CANYON FED 16-4-15-23	NENE	04	150S	230E	Uintah	11608	MNCSB	Federal	U-8361	S	
304737705	MAIN CANYON FED 23-7-15-23	NESW	07	150S	230E	Uintah	15699	DK-MR	Federal	UTU-9211	P	
304731072	MAIN CANYON FED 6-3-15-23	NESW	03	150S	230E	Uintah	8245	MNCSB	Federal	UTU-8361	S	
304731073	MAIN CANYON FED 6-8-15-23	NESW	08	150S	230E	Uintah	11606	CSLGT	Federal	U-9211	S	
304730977	MAIN CYN FED 8-7-15-23 ★	NESE	07	150S	230E	Uintah	11601	MNCS	Federal	U-9211	TA	
304739428	MAIN CYN FED 12-8-15-23	SWNW	08	150S	230E	Uintah	16256	ENRD	Federal	UTU-9211	P	
304730674	MAIN CYN FED 15-8-15-23	NWNE	08	150S	230E	Uintah	11598	MNCS	Federal	U-9211	P	
304730735	MAIN CYN FED 2-8-15-23	SWSE	08	150S	230E	Uintah	11599	DKMNB	Federal	U-9211	P	
304737928	MAIN CYN FED 32-10-15-23	SWNE	10	150S	230E	Uintah			Federal	UTU-8361	AL	
304731043	MAIN CYN FED 4-4-15-23	SWSW	04	150S	230E	Uintah	11602	DKTA	Federal	U-8361	P	
304730736	MAIN CYN FED 7-17-15-23	NWSE	17	150S	230E	Uintah	11600	DKMNB	Federal	U-8359	P	
304731135	MAIN CYN ST 8-2-15-22	NESE	02	150S	220E	Uintah	8076	MNCS	Federal	ML-22320	DH	
304731074	PINE SPRINGS 13-26-14-22	NWNW	26	140S	220E	Uintah	13615	CSLGT	Federal	U-27413	S	
304731042	PINE SPRINGS 7-21-14-22	NWSE	21	140S	220E	Uintah	8086	DKTA	Federal	U-10199	P	PINE SPRINGS
304731096	PINE SPRINGS 9-12-14-21	SENE	12	140S	210E	Uintah	10772	WSTC	Federal	U-10272	P	PINE SPRINGS
304731348	PINE SPRINGS FED 12-18-14-22	SWNW	18	140S	220E	Uintah	10772	WSTC	Federal	U-6841	S	PINE SPRINGS
304734676	PINE SPRINGS FED 12-23-14-22	SWNW	23	140S	220E	Uintah	13616	CSLGT	Federal	UTU 006614	OPS	
304734675	PINE SPRINGS FED 3-23-14-22	SESW	23	140S	220E	Uintah	10773	MNCSB	Federal	UTU 006614	P	PINE SPRINGS
304731063	PINE SPRINGS FED 8-20-14-22	NESE	20	140S	220E	Uintah	8086	DKTA	Federal	U-10119	P	PINE SPRINGS
304730284	PINE SPRINGS UNIT 1 1-23-14-22	NESW	15	140S	220E	Uintah	595	DKTA	Federal	U-27413	S	PINE SPRINGS
304730325	RAT HOLE CYN UNIT 1 7-8-14-25	NWSE	08	140S	250E	Uintah	16219	MNCS	Federal	U-3176A	S	DISPLACEMENT POINT

BLM Vernal												
Change of Operator - Effective 3/1/2010												
From Pioneer Natural Resources USA, Inc. to Foundation Energy Management, LLC.												
api	well_name	qtr_qtr	sec	tpw	rng	County	entity	zone	lease	l_num	stat	unit
4304730126	SE FLANK UINTAH 1-28	SWSW	28	150S	220E	Uintah	6121	DKTA	Federal	U-0149536	P	
4304730460	SWEETWATER CANYON 1 1-14-14-24	SWNW	14	140S	240E	Uintah	8060	MNCSB	Federal	U-10133	S	SWEETWATER CANYON
4304730332	SWEETWATER FED 10-23-14S-24E(1-L-23)	SWNE	23	140S	240E	Uintah	9560	MNCS	Federal	U-10133	S	SWEETWATER CANYON
4304731040	SWEETWATER FED 6-13-14-24	NESW	13	140S	240E	Uintah	8060	DKTA	Federal	U-10132	S	SWEETWATER CANYON
4304736784	TENT CANYON 4-14-14-25	NWNW	14	140S	250E	Uintah	16329	MVRD	Federal	UTU-72652	PA	S. DISPLACEMENT POINT
4304730975	TRAPP SPRINGS 1-25-14-23	SESE	25	140S	230E	Uintah	8081	DKTA	Federal	U-38073	S	
4304731041	TRAPP SPRINGS 16-25-14-23	NENE	25	140S	230E	Uintah	8081	DKTA	Federal	U-38073	P	
4304730582	TRAPP SPRINGS 4-25-14-23	SWSW	25	140S	230E	Uintah	10894	DKTA	Federal	U-38073	P	TRAPP SPRINGS
4304730791	TRAPP SPRINGS 6-35-14-23	NESW	35	140S	230E	Uintah	8081	DKTA	Federal	U-59581	P	
4304731003	TRAPP SPRINGS FED 3-26-14-23	SESW	26	140S	230E	Uintah	8081	DKTA	Federal	U-38071	S	
4304731091	WOLF POINT FED 2-18-15-22	SWSE	18	150S	220E	Uintah	8077	MNCS	Federal	U-30112	S	
4304730622	WOLF POINT FED 3-11-15-21	SESW	11	150S	210E	Uintah	8065	DKTA	Federal	U-6618	P	
4304731137	WOLF POINT FED 5-13-15-21	NWSW	13	150S	210E	Uintah	8071	DK-MR	Federal	U-30112	P	
4304731027	WOLF POINT FED 6-14-15-21	NESW	14	150S	210E	Uintah	8072	DKTA	Federal	U-10173	S	
4304731071	WOLF POINT FED 7-15-15-21	NWSE	15	150S	210E	Uintah	8073	DK-MR	Federal	U-6618	P	