

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED OIL WELL SUB. REPORT/abd _____

DATE FILED 4-24-81

LAND: FEE & PATENTED _____

STATE LEASE NO. M-10716

PUBLIC LEASE NO. _____

INDIAN _____

DRILLING APPROVED: 6-9-81

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 4978' GL

DATE ABANDONED: LA - well never drilled 12-20-83

FIELD: WILDCAT 3/86 Natural Buttes

UNIT: RIVER BEND UNIT

COUNTY: UINTAH

WELL NO. RBU 11X-2F

API NO. 43-047-30972

LOCATION 1857' FT. FROM (S) LINE.

1611'

FT. FROM (W) LINE.

NE SW

1/4 - 1/4 SEC. 2

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>10S</u>	<u>20E</u>	<u>2</u>	<u>MAPCO PRODUCTION CO.</u>

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5 LEASE DESIGNATION AND SERIAL NO.
M-10716

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
River Bend

8 FARM OR LEASE NAME

9 WELL NO
RBU 11X-2F

10 FIELD AND POOL, OR WILDCAT
Wildcat

11 SEC., T., R., M., OR BLK AND SURVEY OR AREA
Sec. 2, T.10S., R.20E.

12 COUNTY OR PARISH
Uintah

13 STATE
UT

1a TYPE OF WORK
DRILL DEEPEN PLUG BACK

b TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2 NAME OF OPERATOR
MAPCO Production Co.

3 ADDRESS OF OPERATOR
1643 Lewis Ave., Suite 202, Billings, MT 59102

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)
At surface 1611' FWL & 1857' FSL, Sec. 2, T.10S., R.20E.
At proposed prod zone Same *nr SW*

14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8 mi. south of Ouray, Utah

15 DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT (Also to nearest drlg unit line, if any) 1611'

16 NO OF ACRES IN LEASE 647.28

17 NO OF ACRES ASSIGNED TO THIS WELL 161.82

18 DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE FT. Same location

19 PROPOSED DEPTH 4900' *Wasatch*

20 ROTARY OR CABLE TOOLS Rotary

21 ELEVATIONS (Show whether DF RT, GR, etc) 4978' ungraded GL

22 APPROX DATE WORK WILL START* 8/15/81

23 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24# K-55	400'	Cmt to surface
7-7/8"	5-1/2"	15.5# K-55	4900'	Cmt to surface

- Drill a 12-1/4" hole with an air rig to 400'. Run 8-5/8", 24# K-55 casing and cement to surface.
- NU and pressure test BOP stack (see Fig. 1) prior to drilling out below surface pipe.
- Test pipe rams daily and blind rams as possible.
- Drill a 7-7/8" hole to 4900' with a fresh water mud system. No cores are planned. DST's will be run as needed to evaluate unexpected shows.
- Run logs. Set 5-1/2" 15.5# K-55 casing. Release casing program may be modified to provide added burst strength if needed for fresh program.
- Primary zone of interest is the Green River section.
- RU completion rig to test in a normal prudent manner all zones that indicate a potential for economically, recoverable reserves.

See back for log tops

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths Give blowout preventer program, if any

24 SIGNED Richard Baumann TITLE Engineering Tech. DATE 4-22-81

(This space for Federal or State office use)

PERMIT NO _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6-9-81
M. J. Minder

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

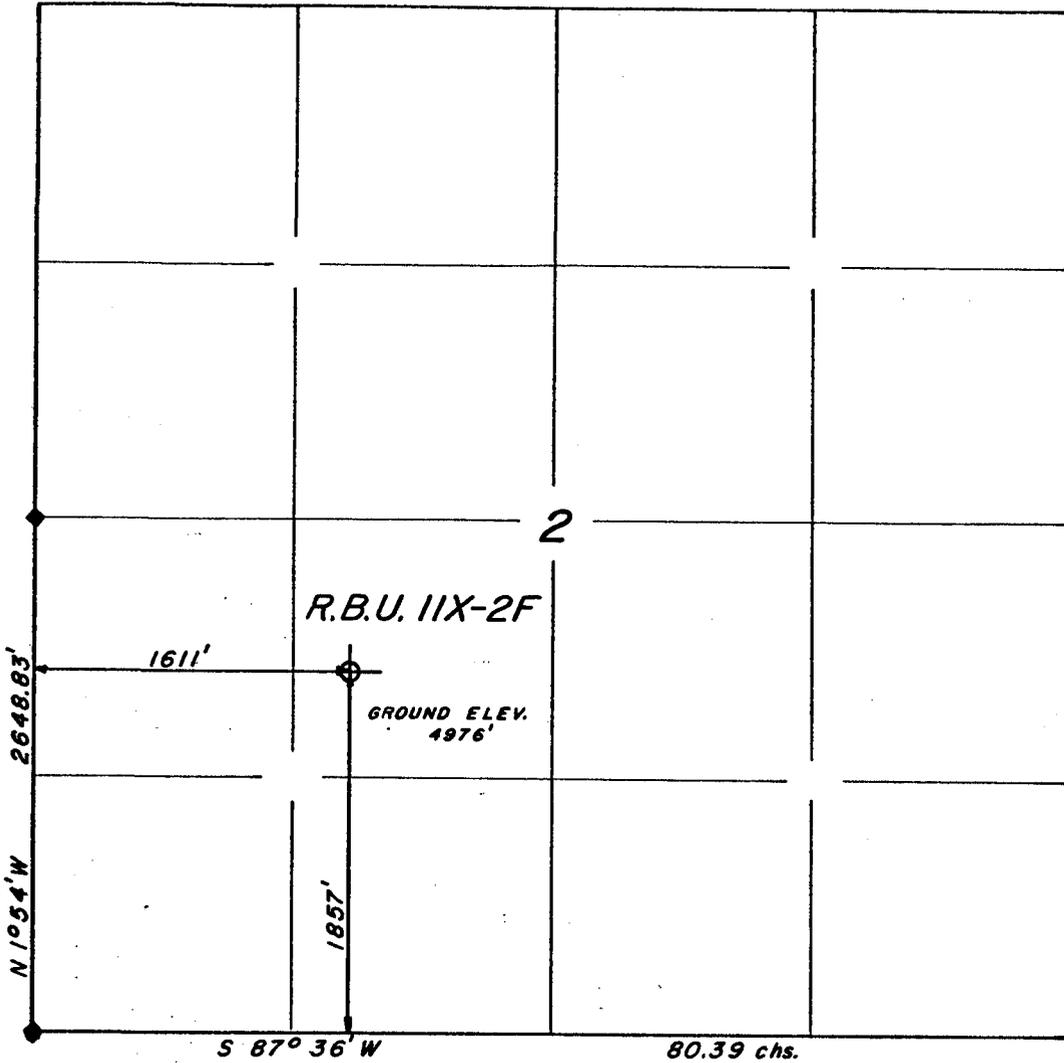
Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

LOG TOPS:

Green River	1511'
Wasatch	4872'

MAPCO, INC
WELL LOCATION
R.B.U. IIX-2F

LOCATED IN THE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
 SECTION 2, T10S, R20E, S.L.B.&M.



SCALE: 1"=1000'

Exhibit
 A

LEGEND & NOTES

- ◆ FOUND BRASS CAP ON PIPE MONUMENTS USED FOR THIS SURVEY.
- THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

TEN-POINT COMPLIANCE PROGRAM OF NTL-6
APPROVAL OF OPERATIONS

Attached to Form 9-331C

Company: MAPCO PRODUCTION COMPANY

Well: 11X-2F

Well Location: 1611' FWL & 1857' FSL

Section 2, T. 10 S., R. 20 E.

County: Uintah State: Utah

1. Geologic Surface Formation

UINTAH

2. Estimated Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Uintah	Surface
Green River	1511'
Wasatch	4872'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Green River H zone	3672	oil zone
Green River J+ zone	3914	oil zone
Green River J++ zone	4014	oil zone
Wasatch Tongue	4404	oil zone

4. The Proposed Casing Program

<u>SIZE OF CASING</u>	<u>WEIGHT & GRADE</u>	<u>SETTING DEPTH</u>	<u>QUANTITY OF CEMENT</u>
8-5/8"	24# K-55	400'	Cmt to surface
5-1/2"	15.5# K-55	4900'	Cmt to surface

5. The Operator's Minimum Specifications for Pressure Control

See Figure #1, attached.
BOP stack has a 3000 psi working pressure. BOP's will be pressure tested before drilling casing cement plugs.
Pipe rams will be operated daily and blind rams as possible.

6. The Type and Characteristics of the Proposed Circulating Muds

The well is to be drilled with a saltwater mud system maintaining a weight of approximately 9#/gal with weighting material on location sufficient to weight-up for pressure control.

7. The Auxiliary Equipment to be Used

- 1.) Kelly cock.
- 2.) Full opening valve on floor with DP connection for use when Kelly is not in string.
- 3.) Pit volume totalizer equipment will be used.

8. The Testing, Logging, and Coring Programs to be Followed

A two (2) man mud logging unit will be in operation from surface to T.D.
The following open hole logs will be run:

- 1.) GR-DLL
- 2.) FDC-CNL-Caliper

Exact logging detail and procedures will be prepared prior to reaching logging depth.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

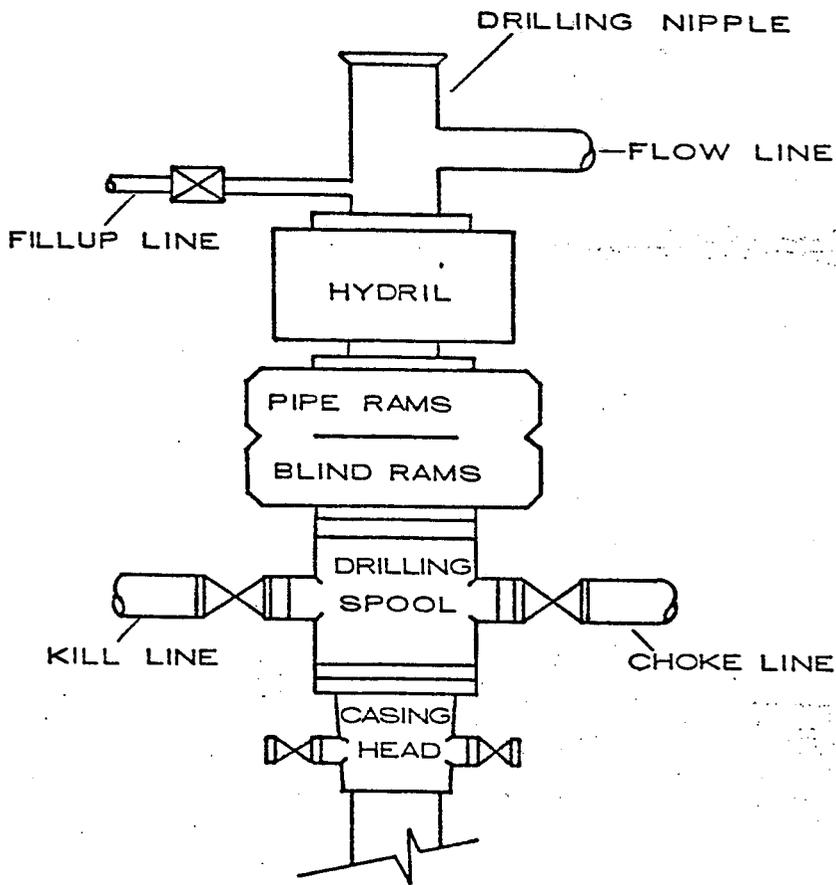
No abnormal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H₂S gas.

10. The Anticipated Starting Date and Duration of the Operations

Starting Date: 8/15/81

Duration: 12 days

BOP STACK



CHOKE MANIFOLD

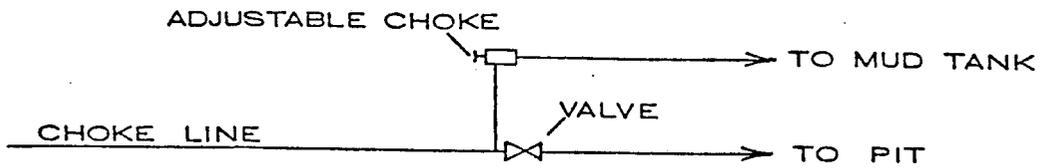


FIGURE 1

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

Attached to Form 9-331C

COMPANY: MAPCO PRODUCTION COMPANY

WELL: RBU 11X-2F

WELL LOCATION: 1611' FWL & 1857' FSL

Section 2, T. 10 S., R. 20 E.

County: Uintah State: Utah

1. Existing Roads

- A. The proposed well site and elevation plat is shown as Exhibit A.
- B. Location is as shown in Exhibit B.
- C. An access road of about .6 mi. will be needed to reach the location from the existing road as shown in Exhibit B.
- D. All existing roads are shown on Exhibits B & D.
- E. There is no anticipated construction on any existing roads.

2. Planned Access Roads

1. Width: Maximum of 30' right-of-way with road bed being approximately 16'-18', and remainder of right-of-way to be used for borrow ditches.
2. Maximum grade: 8%
3. Turnouts: None
4. Drainage design: Drain ditches along either side of the road, where necessary for drainage with material from borrow ditch used to build crown of road. As per meeting with BLM, BIA & USGS on May 3, 1979. No speed curves on hills.
5. Culverts: None
6. Surface materials: Native dirt.
7. Gates, cattleguards, fence cuts: None

3. Location of Existing Wells

All existing wells known in the area are shown directly on Exhibit B within the one-mile radius.

1. Water wells: None
2. Abandoned wells: None
3. Temporarily abandoned wells: Three (3) PGT 1-2, OSC #2, OSC #3
4. Disposal wells: None
5. Drilling wells: None
6. Producing wells: One RBU 7-11F
7. Shut-in wells: One RBU 11-2F (W.O. completion
8. Injection wells: None
9. Monitoring or observation wells: None

4. Location of Existing and/or Proposed Facilities

A. The location of existing and/or proposed facilities, if any, owned or controlled by lessee/operator within the 1-mile radius will be shown on Exhibit B.

1. Tank batteries: None
2. Production facilities: RBU 7-11F
3. Oil gathering lines: None
4. Gas gathering lines: See Exhibit B

5. Injection Lines: None
6. Disposal Lines: None

B. It is contemplated that, in the event of production, all new facilities will be easily accommodated on the drill pad on the solid base of cut and not placed on the fill areas.

1. No flagging then will be needed.

2. The dimensions of the production facilities and the location of facilities is drafted on Exhibit C. If production is obtained, then the unused areas will be restored as later described.
 3. Concrete as needed and any gravels needed will be purchased from private sources.
 4. All pits will be fenced to minimize any hazard to sheep, cattle, antelope and other animals that graze the area. Flagging material will be used as needed, if water or other fluid is produced.
- C. Rehabilitation, whether the well is productive or dry, will be accomplished as soon as possible in those areas already described, and in accordance with Item 10 following.

5. Water Supply

Water source is shown on Exhibit D.

- A. Water will be hauled by private hauler.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Exhibit D.
- C. No water well is anticipated to be drilled at this time.

6. Source of Construction Materials

- A. No construction material, insofar as drilling, will be needed.
- B. No construction materials will be obtained from Federal or Indian land.
- C. The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soils and sandstone and shale materials gathered in actual construction of the road and location.
- D. Access roads crossing federal lands are shown under Items 1 & 2.

7. Handling Waste Disposals

1. Drill cuttings will be buried in the reserve pit when covered.
2. Drilling fluids will be handled in the reserve pit.
3. Any produced fluids during drilling tests or while making production tests will be collected in reserve pit.

4. Any sewage will be covered or removed and chemical toilets will be provided.
5. Garbage and other waste material will be enclosed in a wire mesh container, and then disposed of in an approved waste disposal facility.
6. After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. Any dangerous open pit will be fenced or covered.

8. Ancillary Facilities

No proposed airstrip, camp, or other facility will be constructed during the drilling or completion of this well.

9. Well Site Layout

1. Exhibit E is the drill pad layout on a scale of 1" = 40'.
2. & 3. Exhibit E is a layout of the drilling rig, pits, and burn pits. Parking and trailers will be along the * side of the area as shown. The access road will be from the *. Soil stockpiles are also shown on Exhibit E. * Use existing location parking and access road.
4. The reserve pit will not be lined. Steel mud pits may be used, at least in part, during drilling operations.

10. Plans for Restoration

1. Backfilling, leveling and gentle sloping is planned and will be accomplished as soon as possible after plugging or setting of production casing. Waste disposal and spoils materials will be buried or hauled away immediately after operations cease from drilling and/or completion.
2. The soil banked materials will be spread over the area and gentle sloping or contouring to meet the existing terrain. Revegetation will be by planting of native vegetation to the area or some other combination as recommended by The Bureau of Land Management.

The access road to the drill pad will be revegetated, if needed. Any damage to present existing roads will be repaired as needed.
3. Prior to rig release, the pits will be fenced on the fourth side and so maintained until cleanup is accomplished. The reserve pit will have fencing on three sides during drilling.

4. If any oil is on the pits, and is not immediately removed after operations cease, then the pit will be flagged overhead to keep birds and fowl out.
5. The commencement of rehabilitation operations will begin as soon as possible after drilling ceases. Planting will be planned as suggested by BLM.

11. Other Information

1. Topography: Part of existing location of RBU 11-2F

Soil Characteristics and Geologic features: The soils of this semi-arid area are of the Uinta and Duchesne River formation (The Fluvial Sandstone & Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structures consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with out crops of rock (sandstone, mudstone, conglomerates and shales).

Flora: Areas of sagebrush, rabbitbrush, some grasses and cacti, and large areas of bare soils devoid of any growth.

Fauna: Is sparse but consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area. Birds of the area are raptors, finches, ground sparrows, mag pies, crows and jays.

2. Type of surface use activity: Primary purpose is grazing domestic livestock.

Surface ownership of all involved lands: BLM

3. Proximity of usable water (Shown on Exhibit D):

Occupied dwellings (if any, shown on Exhibit B): None

Archaeological or historical sites (if any, shown on Exhibit B):
A unit-wide cultural mitigation study, AERC paper No. 18 has been conducted.

12. Lessee's or Operator's Representative

James D. Holliman
Manager of Operations
MAPCO Production Company
Alpine Executive Center
1643 Lewis Ave., Suite 202
Billings, Montana 59102

Phone: (406) 248-7406
or
(406) 656-8435

or

Darwin Kulland
District Superintendent
MAPCO Production Company
P.O. Box 1360
Roosevelt, Utah 84066

Phone : (801) 722-4521

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the condition which presently exists; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by MAPCO PRODUCTION COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

4/21/81
DATE

James J. Bennett
NAME

Regional Engineer
TITLE

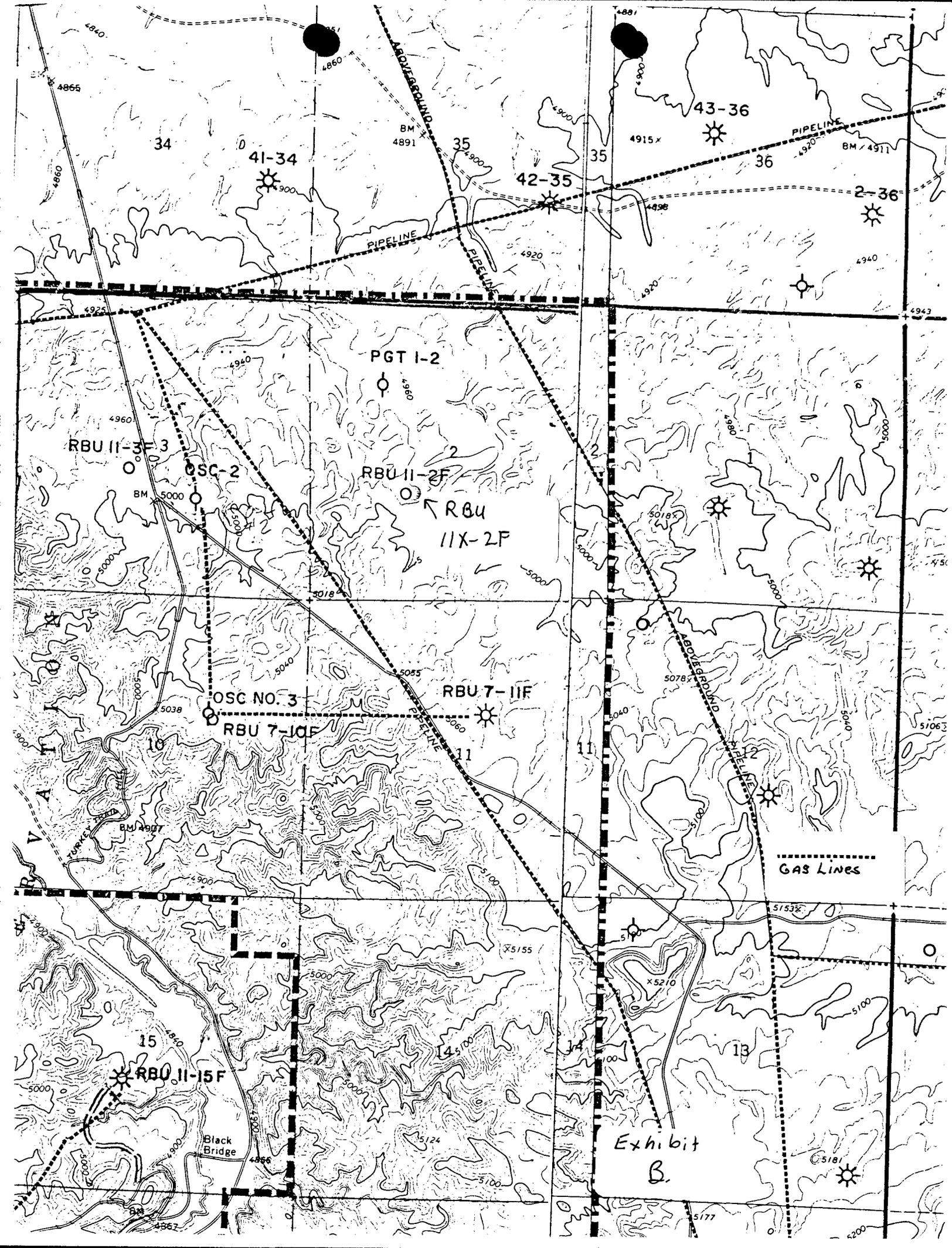
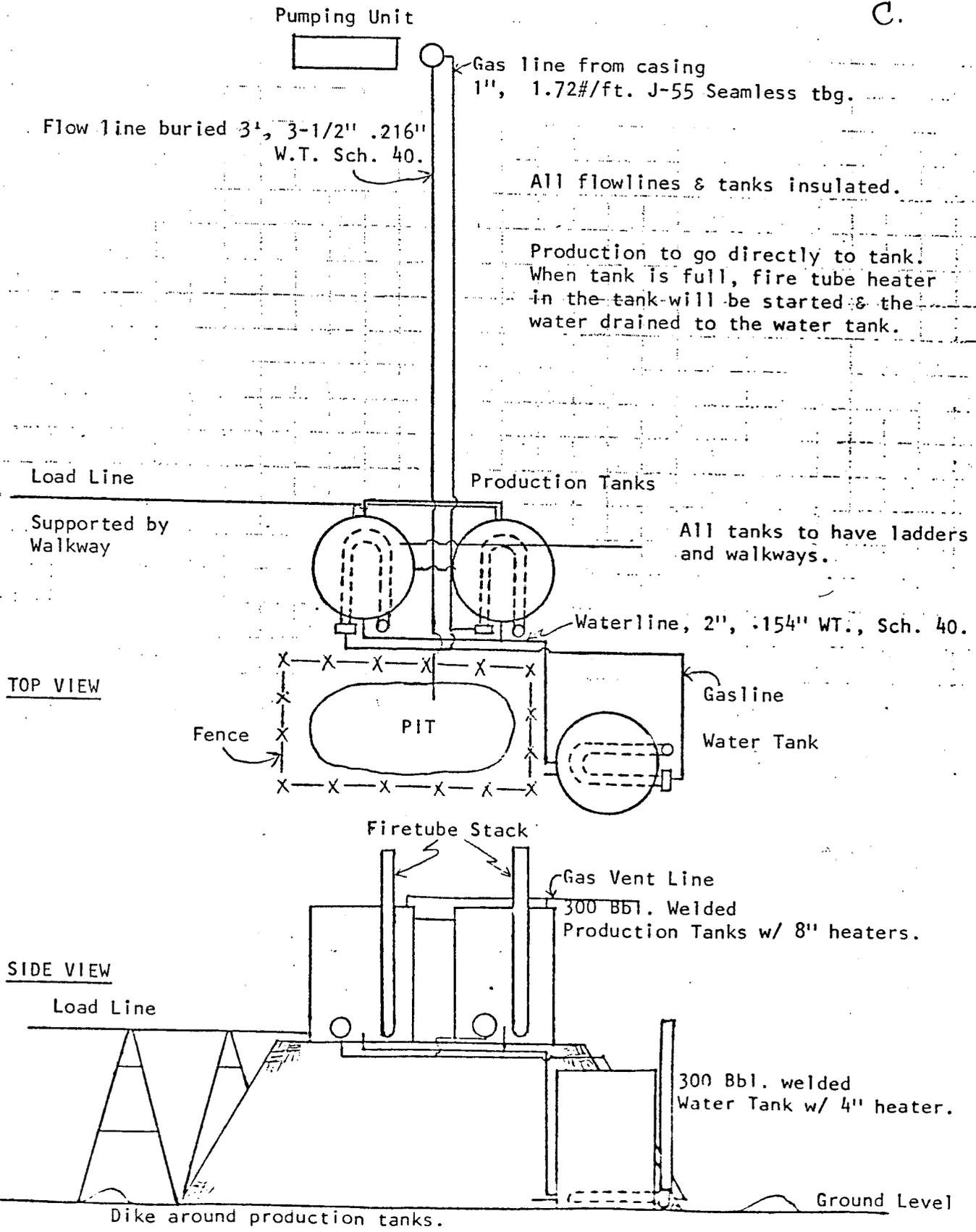
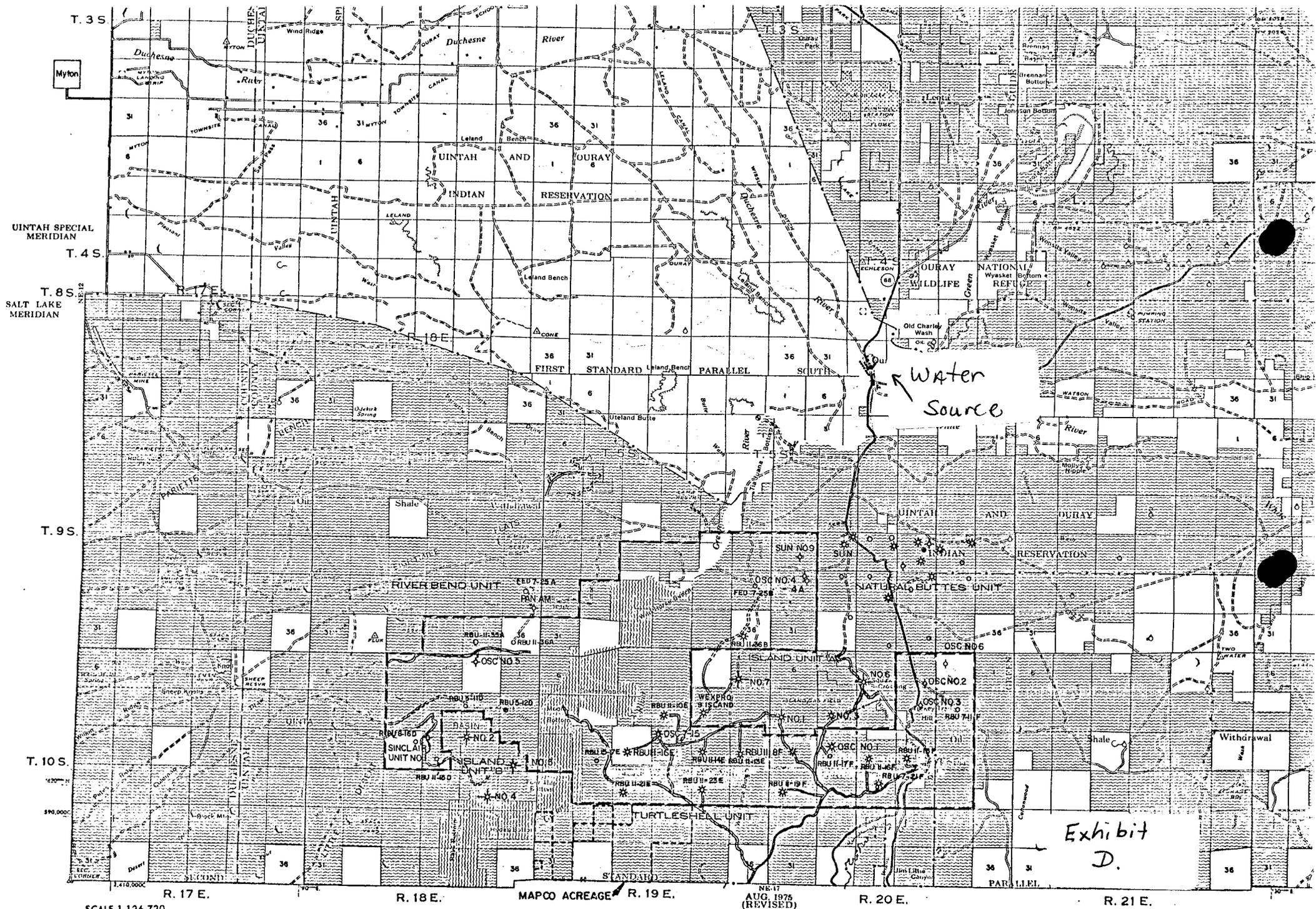


Exhibit
C.





Water Source

Exhibit D.

MAPCO, INC.

WELL LAYOUT PLAT

R.B.U. 11X-2F

LOCATED IN THE NE¹/₄ OF THE SW¹/₄ OF
SECTION 2, T10S, R20E, S.1.B.&M.

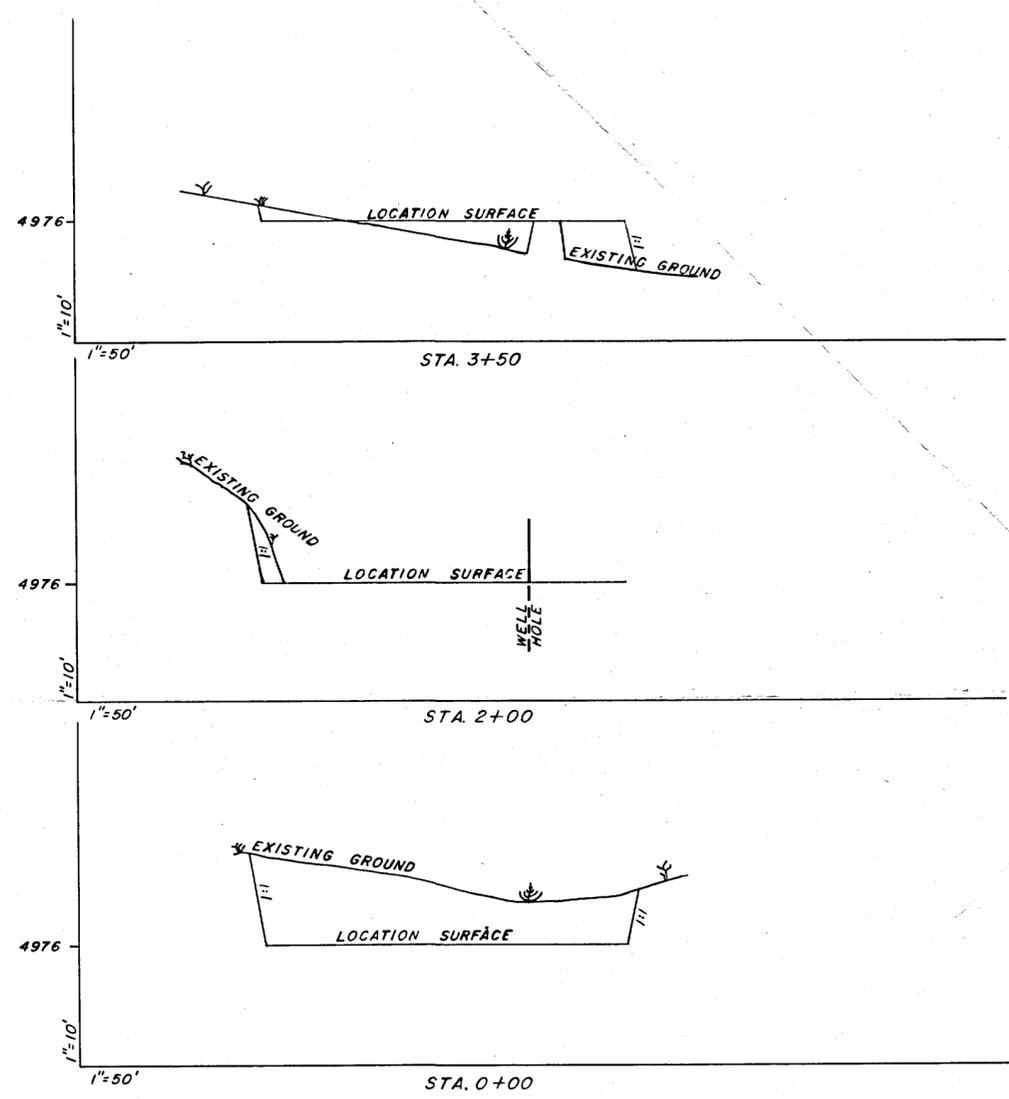
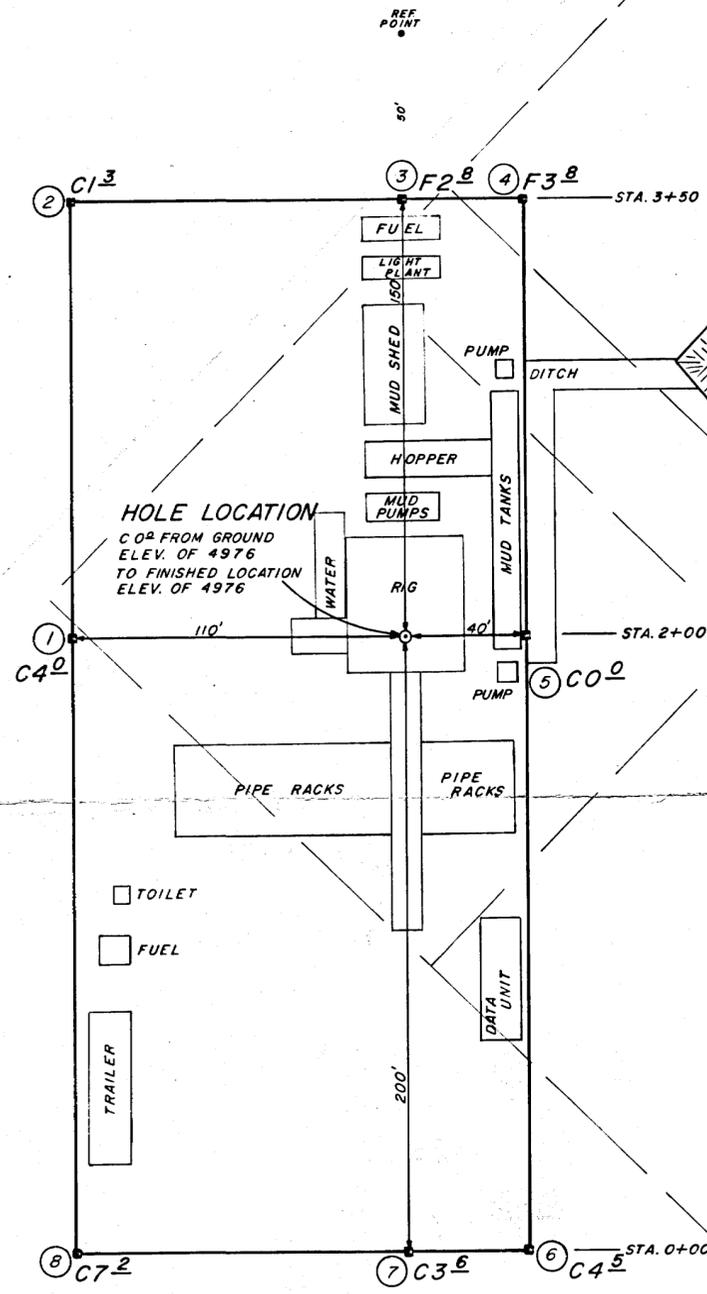
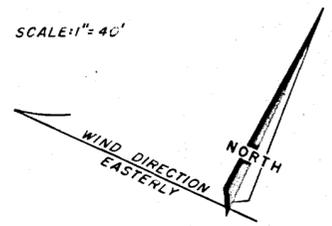


Exhibit F

HOLE LOCATION
CO² FROM GROUND
ELEV. OF 4976
TO FINISHED LOCATION
ELEV. OF 4976

- TOILET
- FUEL



NOTES

THE LOCATION IS LOCATED PARTIALLY ON THE EXISTING PAD OF R.B.U. 11-2F

THE SOIL IS LIGHT BROWN SANDY CLAY WITH SHALE AND SANDSTONE.

APPROXIMATE QUANTITIES

CUT: 3750 CU. YDS.
 FILL: 660 CU. YDS.

JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

** FILE NOTATIONS **

DATE: 5-29-81
OPERATOR: Manco Production Co.
WELL NO: RBU 11X-2F
Location: Sec. 2 T. 10S R. 20E County: Wintan

File Prepared: Entered on N.I.D:
Card Indexed: Completion Sheet:

API Number 43-047-30972

CHECKED BY:

Petroleum Engineer: M.J. Minder 6-9-81

Director: _____

Administrative Aide: In RBU - ok on budrys for '00' all formations Unitized.

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
Lease Designation Plotted on Map
Approval Letter Written
Hot Line P.I.

June 18, 1981

Mapco Production Co.
1643 Lewis Avw., Suite #202
Billings, Montana 59102

RE: WELL NO. RIVER BEND UNIT #11-2F
Sec. 2, T. 10S, R. 20E, NE SW
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-⁰⁴⁷⁻³⁰⁹⁷²~~047-30972~~.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Original Signed By M. T. Minder

Michael T. Minder
Petroleum Engineer

MTM/ko

cc: *State Lands*



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 12, 1983

Mapco Production Company
1643 Lewis Ave, Suite 202
Billings, Montana 59102

Re: See attached sheet

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Well Records Specialist

CF/cf

Well No. River Bend Unit # 11-34B
Sec. 34, T. 9S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 1-4D
Sec. 4, T. 10S, R. 18E.
Uintah County, Utah

Well No. River Bend Unit # 8-4E
Sec. 4, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 9-10E
Sec. 10, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 3-14E
Sec. 14, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 9-14E
Sec. 14, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 3-15E
Sec. 15, T. 10S, R. 19E.
- Uintah County, Utah

Well No. River Bend Unit # 10-15E
Sec. 15, T. 10S, R. 19E.
Uintah County, Utah

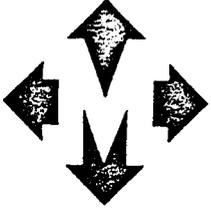
Well No. River Bend Unit # 3-23E
Sec. 23, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 9-23E
Sec. 23, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 3-24E
Sec. 24, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 11X-2F
Sec. 2, T. 10S, R. 20E.
Uintah County, Utah

Well No. River Bend Unit # 12-8F
Sec. 18, T. 10S, R. 20E.
Uintah County, Utah



MAPCO

PRODUCTION COMPANY

March 18, 1983

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

Attn: Cari Furse

Re: Attached List

Dear Ms. Furse:

MAPCO Production Company does plan on drilling the wells listed on the attached sheet, except for the RBU 11X-2F and RBU 1-4D. The wells were not drilled in 1982 due to circumstances beyond our control, but are scheduled to be drilled this year. Our notice of intention to drill these wells is outlined in our 1983 River Bend Unit Plan of Development sent to you on December 16, 1982.

If you need any further information, please notify me.

Very truly yours,

MAPCO Production Company

R. E. Baumann

R. E. Baumann
Engr. Tech.

REB/ch
Attach.

Acknowledge Receipt:

Well No. River Bend Unit # 11-34B
Sec. 34, T. 9S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 1-4D
Sec. 4, T. 10S, R. 18E.
Uintah County, Utah

Well No. River Bend Unit # 8-4E
Sec. 4, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 9-10E
Sec. 10, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 3-14E
Sec. 14, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 9-14E
Sec. 14, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 3-15E
Sec. 15, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 10-15E
Sec. 15, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 3-23E
Sec. 23, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 9-23E
Sec. 23, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 3-24E
Sec. 24, T. 10S, R. 19E.
Uintah County, Utah

Well No. River Bend Unit # 11X-2F
Sec. 2, T. 10S, R. 20E.
Uintah County, Utah

Well No. River Bend Unit # 12-18F
Sec. 18, T. 10S, R. 20E.
Uintah County, Utah



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M Matheson Governor
Temple A Reynolds Executive Director
Dr G A (Jim) Shirazi Division Director

4241 State Office Building Salt Lake City UT 84114 801-533-5771

December 5, 1983

Mapco Production Company
1643 Lewis Avenue, Suite 202
Billings, Montana 59102,

Re: See attached list

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

Well No. RBU # 5-10
SW NW Sec. 10, T. 10S, R. 19E.
2055' FNL, 1234' FWL
Uintah County, Utah

Well No. RBU # 6-3D
SE NW Sec. 3, T. 10S, R. 18E
1583' FNL, 1943 FWL
Uintah County, Utah

Well No. RBU # 8-16D
SE NE Sec. 16, T. 10S, R. 18E.
2640 FNL, 870 FEL
Uintah County, Utah

Well No. RBU #9-10E
NE SE Sec. 10, T. 10S, R. 19E.
2001' FSL, 1177' FEL
Uintah County, Utah

Well No. RBU #9-14E
NE SE Sec. 14, T. 10S, R. 19E.
1371' FSL, 725' FEL
Uintah County, Utah

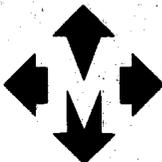
Well No. RBU #3-15E
NE NW Sec. 15, T. 10S, R. 19E.
129' FNL, 1569' FWL
Uintah County, Utah

Well No. RBU #3-23E
NE NW Sec. 23, T. 10S, R. 19E.
878' FNL, 2018' FWL
Uintah County, Utah

Well No. RBU # 9-23E
NE SE Sec. 23, T. 10S, R. 19E.
2022' FSL, 621' FEL
Uintah County, Utah

Well No. RBU # 3-24E
NE NW Sec. 24, T. 10S, R. 19E.
1016' FNL, 2085' FWL
Uintah County, Utah

Well No. RBU #11X-2F
NE SW Sec. 2, T. 10S, R. 20E.
1857' FSL, 1611' FWL
Uintah County, Utah



MAPCO PRODUCTION COMPANY

A SUBSIDIARY OF MAPCO INC.

December 12, 1983

State of Utah
Natural Resources
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Attached well location list

Attention: Claudia Jones:

Reference is made to your letter of 12-5-83 concerning the attached list of well locations which are permitted but no activity has yet been undertaken.

All but three of the subject wells are scheduled for drilling in 1984. These wells were delayed because of the gas market being depressed and contract negotiation. These problems have abated some and development drilling was resumed this fall with the drilling of ten new wells now being finished up.

I have listed the subject well locations in the same manner and order as your list and given the planned action we have assumed for 1984. If you have any questions about this please call me collect at area code 918 telephone no. 599-4001.

Very Truly Yours,

J. D. Holliman
J. D. Holliman
Manager of Production,
Western Division

RECEIVED
DEC 16 1983

JDH/ab

*Change given to Cari 12/20/83
Please note address change*

DIVISION OF
OIL, GAS & MINING

we have closed our Billings office

WELL LOCATION

PLANNED DISPOSITION

Well No. RBU #5-10E
SW NW Sec. 10, T. 10S, R. 19E
2055' FNL, 1234' FWL
Uintah County, Utah

To be drilled in 1984.

Well No. RBU #6-3D
SE NW Sec. 3, T. 10S, R. 18E
1583' FNL, 1943' FWL
Uintah County, Utah

Most likely will not be drilled
in 1984 - cancel permit.

Well No. RBU #8-16D
SE NE Sec. 16, T. 10S, R. 18E
2640 FNL, 870' FEL
Uintah County, Utah

Most likely will not be drilled
in 1984 - cancel permit.

Well No. RBU #9-10E
NE SE Sec. 10, T. 10S, R. 19E
2001' FSL, 1177' FEL
Uintah County, Utah

To be drilled in 1984.

Well No. RBU #9-14E
NE SE Sec. 14, T. 10S, R. 19E
1371' FSL, 725' FEL
Uintah County, Utah

To be drilled in 1984.

Well No. RBU #3-15E
NE NW Sec. 15, T. 10S, R. 19E
129' FNL, 1569' FWL
Uintah County, Utah

To be drilled in 1984.

Well No. RBU #3-23E
NE NW Sec. 23, T. 10S, R. 19E
878' FNL, 2018' FWL
Uintah County, Utah

To be drilled in 1984

Well No. RBU #9-23E
NE SE Sec. 23, T. 10S, R. 19E
2022' FSL, 621' FEL
Uintah County, Utah

To be drilled in 1984.

Well No. RBU #3-24E
NE NW Sec. 24, T. 10S, R. 19E
1016' FNL, 2085' FWL
Uintah County, Utah

To be drilled in 1984.

Well No. RBU #11X-2F
NE SW Sec. 2, T. 10S, R. 20E
1857' FSL, 1611' FWL
Uintah County, Utah

Will not be drilled - cancel
permit.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 20, 1983

Mapco Production Company
705 South Elgin Avenue
P.O. Box 2115
Tulsa, Ok 74101-2115

RE: Well No. RBU #6-3D
SE NW 1583' ENL, 1943' FWL
Sec. 3, T. 10S, R. 18E
Uintah County, Utah

Well No. RBU #8-16D
SE NE 2640' ENL 870' FEL
Sec. 16, T. 10S, R. 18E
Uintah County, Utah

Well No. RBU #11X-2F
NE SW 1857' FSL, 1611' FWL
Sec. 2, T. 10S, R. 20E.
Uintah County, Utah

Gentlemen:

Permit to drill the above mentioned wells, is hereby rescinded as per your letter of December 12, 1983.

It will be necessary for you to re-apply for Permit to Drill, should you choose to drill these sites in the future.

Thank you for your prompt attention to this matter.

Respectfully,

A handwritten signature in black ink, appearing to read 'Norman C. Stout'.

Norman C. Stout
Administrative Assistant

NCS/cj