

DUPLICATE
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Flare Energy Corporation, c/o K&A/Helton

3. ADDRESS OF OPERATOR
 2200 Security Life Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 2,141' FSL, 3,635' FEL, Section 12-T7S-R19E
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 5.2 miles east of Randlett, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1,300'

16. NO. OF ACRES IN LEASE
 2,527

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 N/A

19. PROPOSED DEPTH
 4,400'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4,844' GR

22. APPROX. DATE WORK WILL START*
 May 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24	500'	To Surface
7 7/8"	4 1/2"	10.5	4,400'	200 sx

Operator proposes to drill a test of the Green River Formation. Details are in the attached Supplemental Data Sheet.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *E. W. Guynn* TITLE Asst. Oper. Mgr. K&A/Helton DATE 5/5/81

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY *W. J. Martin* TITLE FOR E. W. GUYNN DISTRICT ENGINEER DATE MAY 28 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY
*See Instructions On Reverse Side

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

NOTICE OF APPROVAL

State 086

Identification CER/EA No. 344-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Flare Energy Corporation
Project Type Oil Well
Project Location 2141' FSL 3635' FEL Section 12, T. 7S, R. 19E.
Well No. Pelican Lake 12 Well #1 Lease No. U-19024
Date Project Submitted March 9, 1981

FIELD INSPECTION Date March 26, 1981

Field Inspection
Participants

<u>Greg Darlington</u>	<u>USGS, Vernal</u>
<u>Gary Slagel</u>	<u>BLM, Vernal</u>
<u>Larry Wray</u>	<u>Flare Energy Corporation</u>
<u>Leonard Heeney</u>	<u>Ross Construction</u>

Related Environmental Documents: Unit Resource Analysis, Ashley Creek

Planning Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

March 26, 1981
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

3/31/81
Date

E. W. [Signature]
District Supervisor

Typing In 3-26-81 Typing Out 3-26-81

PROPOSED ACTION:

Flare Energy Corporation proposes to drill the Pelican Lake 12 Well #1, a 4400' test for oil in the Green River formation. A new access road of about 1200' length will be required. One culvert was proposed across the access road. The pad would be 150' by 300' and the reserve pits 75' by 150'. Existing drainages would be diverted around the reserve pits and pad as indicated in the APD. A private landowners agreement has been obtained from Paul Hicks, the surface landowner for this location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. Landowner Agreement
2. Lease Stipulations
3. BLM Recommendations
4. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluations Report and Mining Report.

FIELD NOTES SHEET

Date of Field Inspection: March 26, 1981

Well No.: Pelican Lake 12 Well 1

Lease No.: V-19024

Approve Location:

Approve Access Road:

Modify Location or Access Road: add one 18" culvert to help drainage

across proposed access road. 1200' of new road to existing
road. The existing road is the Indian Treaty Boundary. Coordinates
for the remainder of the section are USM Section 14, T35, R2E.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Archaeology has been done for this location.

Comments and special conditions of approval discussed at onsite: (include local topography) ~~Bad location~~ Good location except for proximity to

the houses, at least 3 and possibly a fourth house or within
about 1/2 mile of the location. The location is hidden by
a ridge around the North, East and South sides

A landowner agreement has been signed for the location.

The Topsoil Stockpile was moved to avoid interfering with another
landowner as it was previously placed at the edge of his property,
it also would be easier to put topsoil on the East than on the South of the
location.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

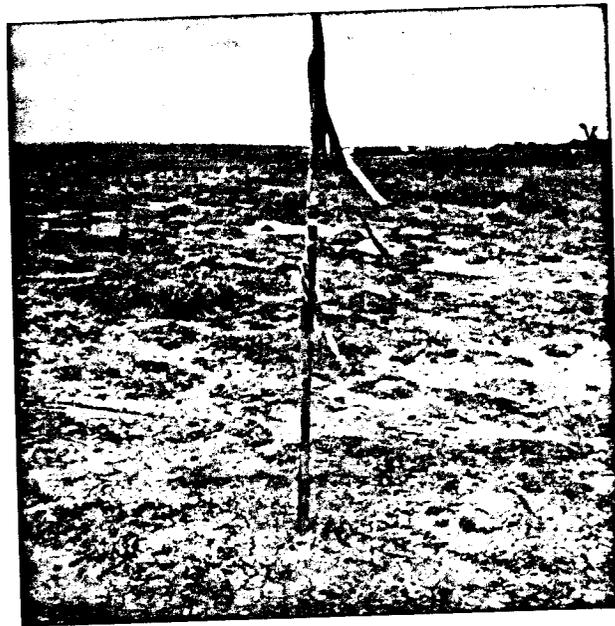
Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Correspondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1, 2, 4, 6	3-26-81	(
2. Unique characteristics							1, 2, 4, 6	3-26	
3. Environmentally controversial							1, 2, 4, 6	3-26	
4. Uncertain and unknown risks							1, 2, 4, 6	3-26	
5. Establishes precedents							1, 2, 4, 6	3-26	
6. Cumulatively significant							1, 2, 4, 6	3-26	(
7. National Register historic places							1, 6	3-26	
8. Endangered/threatened species							1, 6	3-26	
9. Violate Federal, State, local, tribal law							1, 2, 4, 6	3-26	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



Flare Energy
Pelican Lake 12 Southeast



Flare Energy
Pelican Lake 12 Southwest



Flare Energy
Pelican Lake 12 North



United States Department of the Interior

IN REPLY REFER TO

T & R

U-801

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

March 26, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Joint On Site
Flare Energy
Well #1 Pelican Lake 12
Well #1 Pelican Lake 1

Dear Mr. Guynn:

On March 26, 1981, a joint on site inspection was made of the above referenced well site locations and proposed access roads by people representing Flare Energy, Ross Construction, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and travelling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 point plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. All trash must be contained and hauled to an approved disposal site.
7. All permanent (on site for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-



Continued

reflective) earth tone color to match the background soil and vegetative conditions. Facilities that are required to comply with OSHA (Occupational Safety and Health Act) standards are excluded.

8. At the Pelican Lake 12 location, the topsoil will be stockpiled between corners 7 and 8, as discussed at the joint on site.
9. At the Pelican Lake 1 location, the reserve pit will be moved 50 feet to the northeast.

An archaeological clearance has been conducted by Archaeological - Environmental Research Corporation of the proposed drill sites and access roads. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,

Timothy P. O'Brien

Acting Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

cc: USGS, Vernal

FROM: : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-19024
~~U-23492~~

OPERATOR: Flare Energy WELL NO. 1

LOCATION: NW 1/4 NE 1/4 SW 1/4 sec. 12, T. 7S., R. 19E., S1M
Uintah County, Utah

1. Stratigraphy:

Uintah surface
Green River 4220'
TD 4400'

2. Fresh Water:

Fresh water may be present throughout the Uintah

3. Leasable Minerals:

Oil : Green River

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. Wood Date: 3 - 20 - 81

SUPPLEMENTAL DATA
APPLICATION FOR PERMIT TO DRILL

Flare Energy Corporation
Pelican Lake 12
Well No. 1
2,141' FSL, 3,635' FEL, Section 12-T7S-R19E
Uintah County, Utah

1. The geologic name of the surface formation is the Uintah.
2. The estimated tops of important geologic markers are:

<u>FORMATION</u>	<u>DEPTHS</u> (ft.)
Green River	4,220

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered is -

Green River	4,220
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4. Proposed Casing Program

Surface: 8 5/8", 24#/ft., K-55 (new), set at 500'.

Production: 4 1/2", 10.5#/ft., K-55 (new), set at 4,400'.

5. Pressure Control Equipment

- a. Minimum blowout preventer will be 10" 3,000 psi working pressure - see diagram.
- b. 2", 3,000 psi choke assembly - see diagram.
- c. Blowout preventer will be tested to 2,000 psi before drilling cement for both blind and pipe rams and 1,500 psi on the annular preventer if installed.

6. Drilling Fluid Program

Water base mud will be used from surface to TD with viscosities and weights adequate to clean the hole and control down hole pressures.

7. Auxiliary Equipment

Full opening valve with male drill pipe thread will be on float at all times in open position.

8. Testing, Logging & Coring Programs

a. Testing - all prospective shows.

b. Logging - DIL to surface to TD
CNL - FDC selected intervals

c. Coring - none anticipated.

9. Anticipated Abnormal Pressures, Temperatures or Potential Hazards

No abnormal pressures or temperatures are expected.

10. Anticipated Starting Date

The anticipated starting date of the operation is May 15, 1981.

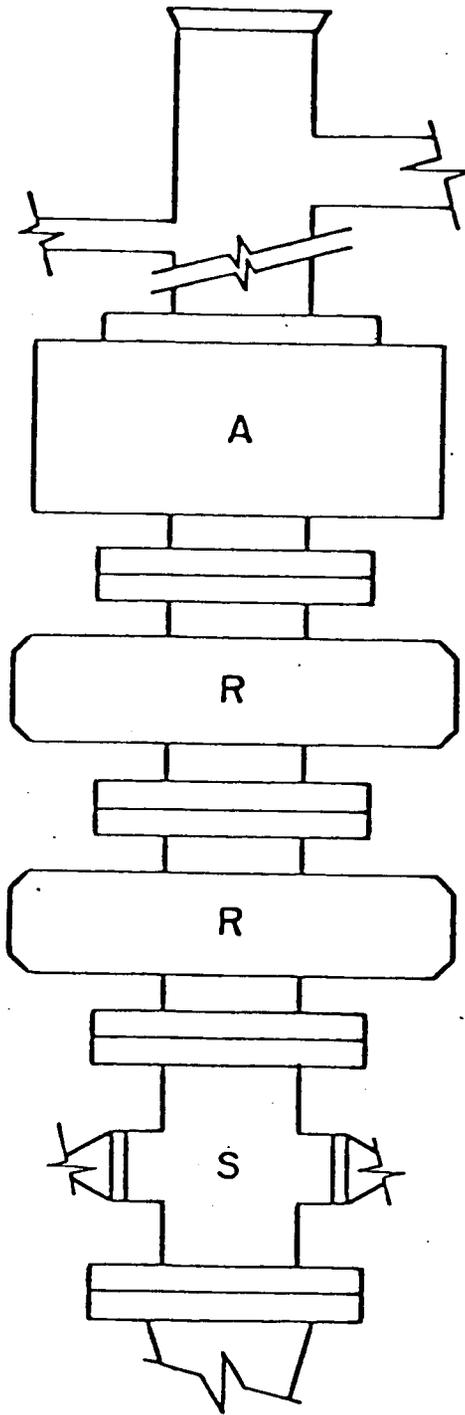


FIG. 2.C.5
ARRANGEMENT SRRA
Double Ram Type Preventers, R_d, Optional.

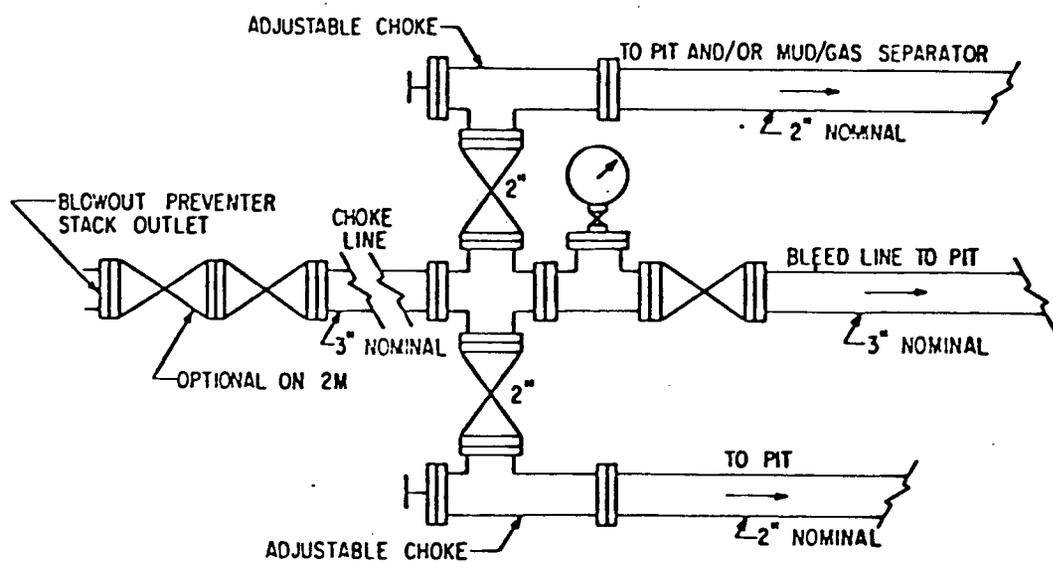


FIG. 3.A.1
 TYPICAL CHOKE MANIFOLD ASSEMBLY
 FOR 2M AND 3M RATED WORKING
 PRESSURE SERVICE — SURFACE INSTALLATION

MULTIPOINT SURFACE USE AND OPERATIONS PLAN

Flare Energy Corporation
Pelican Lake 12, Well No. 1
2,141' FSL, 3,635' FEL, Section 12-T7S-R19E
Uintah County, Utah

1. Existing Roads

- a. Proposed Wellsite - see attached topographic map.
- b. Route to Location - travel west 14 miles via U.S. Highway 40 from Vernal, Utah. Take State Highway 88 south 5 miles to junction, turn right (towards Randlett), travel 3 miles and turn left on dirt road. Travel .3 miles to access road.
- c. Access road is indicated on attached topographic map.
- d. Existing roads are shown on attached topographic map.
- e. Not Applicable.
- f. Existing roads do not require improvement.

2. Planned Access Road

- a. Width - 18' top.
- b. Maximum Grade - 10%.
- c. Turnouts - none.
- d. Drainage - provided as necessary.
- e. No culverts will be required. No major cuts and fills are needed.
- f. Gravel or Scoria will be used for surfacing as needed.
- g. No gates, cattleguards, or fence cuts will be required.
- h. Planned access road is flagged.

3. Location of Existing Wells

The location of all existing wells within a two-mile radius of the location are shown on attached topographic map.

- a. Water Wells - none.
- b. Abandoned Wells - 3.
- c. Temporarily Abandoned Wells - none.
- d. Disposal Wells - none.
- e. Drilling Wells - none.
- f. Producing Wells - 2.
- g. Shut-In Wells - none.
- h. Injection Wells - none.
- i. Monitoring or Observation Wells - none.

4. Location of Existing or Proposed Facilities

- a. The operator/lessee does not currently own working interest in any existing production facilities within a one-mile radius of the proposed location.
- b. New facilities in the event of production:
 - (1) Shown on attached schematic of location.
 - (2) Shown on attached schematic.
 - (3) Tanks, and Vessels of steel pipe may be steel or fiberglass reinforced epoxy connected as in standard oilfield practice.
 - (4) Pits will be fenced to protect livestock and wildlife.
- c. The plan for rehabilitation of disturbed areas will consist of appropriate recontouring and seeding with seed mixture determined appropriate for the area as specified by the BLM.

5. Location & Type of Water Supply

- a. Drilling water will be obtained from the Ouray Park Irrigation Company Ditch and connecting water course which is located in the NE 1/4 of Section 1-T7S-R19E, Uintah County, Utah.

5. Location & Type of Water Supply (Cont'd.)

- b. Water will be trucked to location. Access road in Section 1-T7S-R19E will be needed for transporting water to location.
- c. Not applicable.

6. Source of Construction Materials

- a. Access road and location will be constructed of on-site cut and fill materials.
- b. No surface materials will be obtained from Indian or BLM lands.
- c. Gravel or Scoria will be purchased from private gravel pits.
- d. Not applicable.

7. Methods for Handling Waste Disposal

- a. Drill cuttings will be placed in the reserve pit and buried upon completion.
- b. Drilling fluids will be stored in the reserve pit and the brine water will be trucked to other drilling locations when completed. Mud solids will be buried and the pit leveled and covered with stock-piled top soil.
- c. Produced fluids will be stored in tanks and trucked from location, the oil to the pipeline transfer point and the water to a disposal well or a drilling well. If excessive water production is experienced, underground disposal will be initiated immediately.
- d. Sewage will be contained and disposed of by sanitary landfill. A portable toilet will be used during drilling operations.
- e. Garbage will be contained in a trash pit; the flammable material burned and solid waste buried upon completion. The trash pit will be fenced with small mesh wire to prevent wind scattering before disposal. Drums will be hauled from location periodically to prevent accumulation.
- f. When drilling operations are terminated and the rig moved out, the location will be thoroughly cleaned and the pits fenced until final cleanup begins.

8. Ancillary Facilities

None anticipated.

9. Well-Site Layout

- a. Refer to attached schematic drawing.
- b. Refer to attached schematic drawing.
- c. Refer to attached schematic drawing.
- d. The pits will not be lined.

10. Plans for Restoration of Surface

- a. Restoration operations will commence as soon as rig is released. Leveling, recontouring and backfilling will be done according to surface owners stipulations on Rehabilitation Plan.
- b. Location will be seeded with mixture recommended and approved by landowner.
- c. Reserve pit will be fenced on three sides during drilling operations. The fourth side will be fenced after drilling is terminated and until rehabilitation starts.
- d. Any oil remaining in reserve pit when operations close will be removed at time rig is released.
- e. Cleanup restoration and rehabilitation operations will commence promptly after well has been completed.

11. Other Information

- a. The soil is adequate to grow grass for grazing, but will not support agricultural crops. Surface growth is mainly sagebrush and native grass.
- b. The land is not being used for any purpose at this time. Surface owner is Paul Hicks.
- c. There are occupied dwellings within the immediate area. Mr. Lewis lives east of location approximately 700'. Surface owner Mr. Hicks lives southeast of location approximately 2,400'. There are no known archaeological, historical or cultural sites on desired location.

12. Lessee's or Operator's Representative

Operator's representative for drilling and completion operations will be:

K&A/Helton Engineering & Geological Services
2200 Security Life Building
1616 Glenarm
Denver, Colorado 80202
(303) 825-7722

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Flare Energy Corporation and its sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

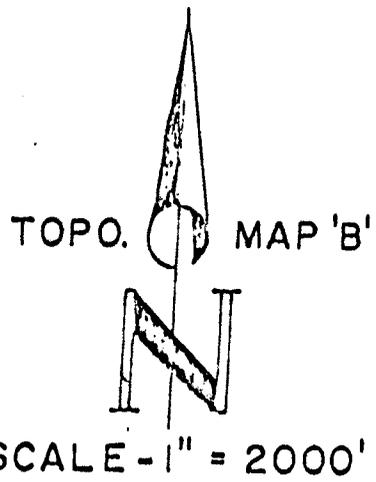
5/6/81

Date



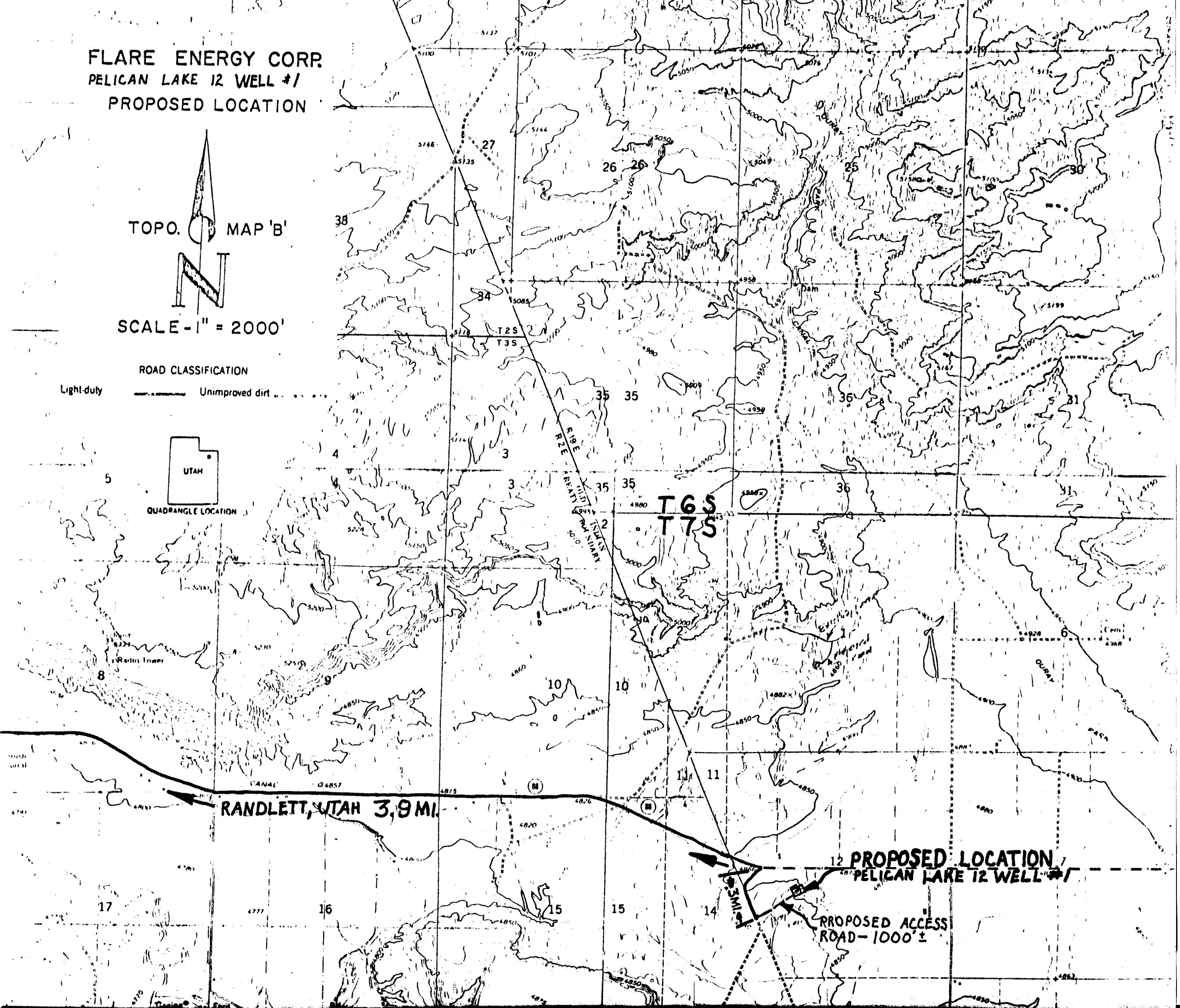
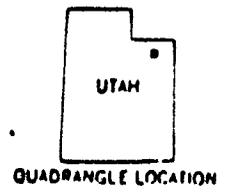
W.E. Landry
Asst. to Vice-Pres. Oper.

FLARE ENERGY CORP.
PELICAN LAKE 12 WELL #1
PROPOSED LOCATION



ROAD CLASSIFICATION

Light-duty ——— Unimproved dirt



T6S
T7S

RANDETT, UTAH 3.9 MI.

12 PROPOSED LOCATION
PELICAN LAKE 12 WELL #1

PROPOSED ACCESS
ROAD - 1000' ±

QUADRANGLE LOCATION

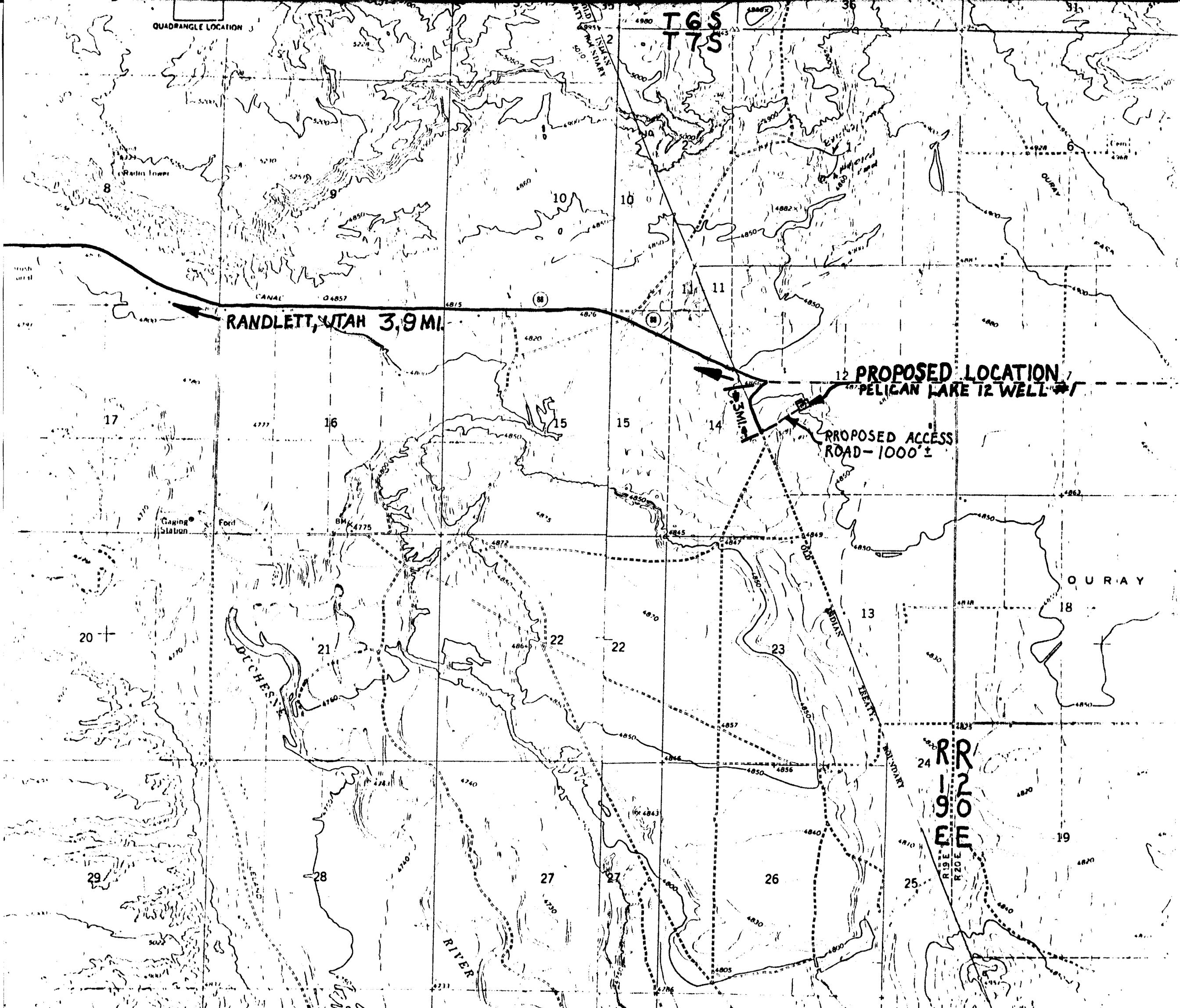
T 6 S
T 7 S

RANDLETT, UTAH 3.9 MI.

12 PROPOSED LOCATION
PELICAN LAKE 12 WELL

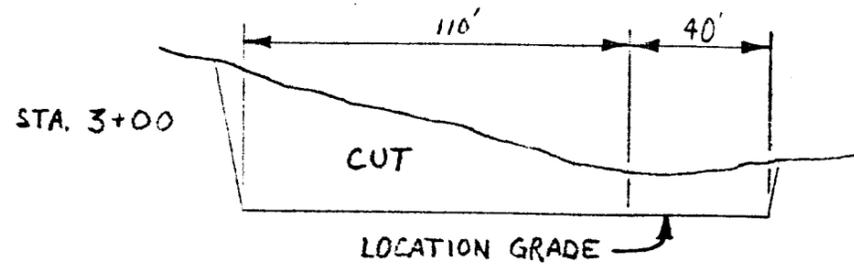
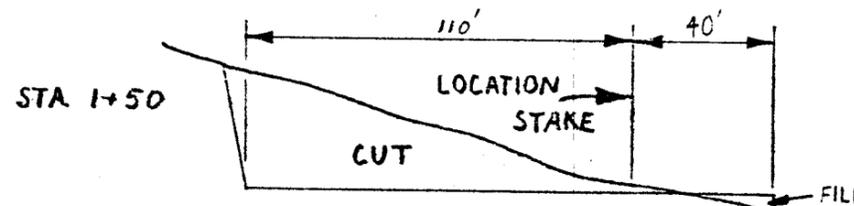
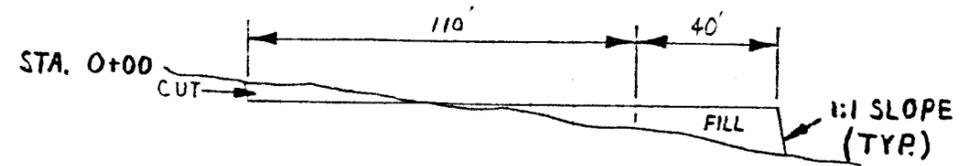
PROPOSED ACCESS
ROAD - 1000'

RR
1920
E E

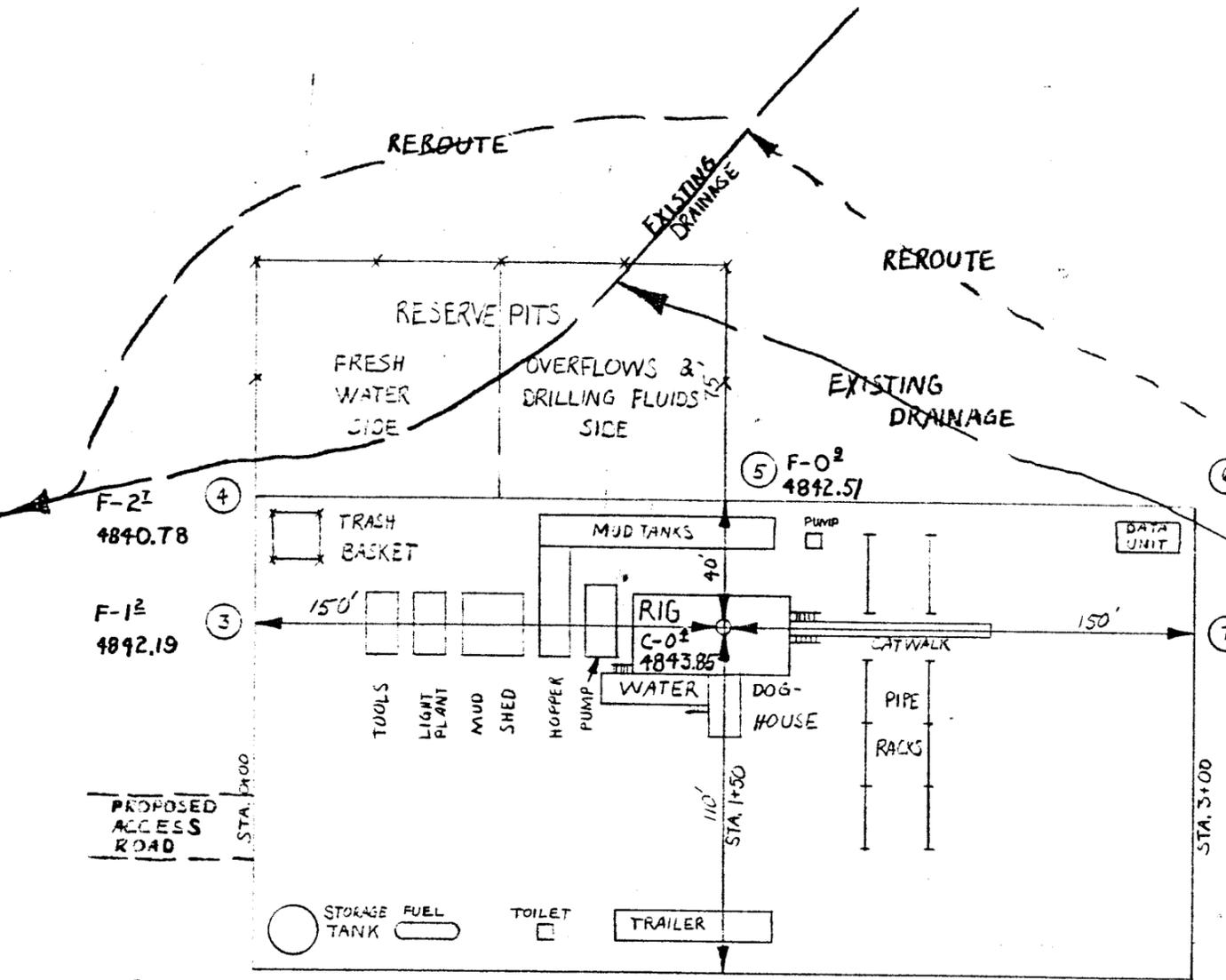


FLARE ENERGY CORP.

PELICAN LAKE 12 WELL #1
SEC. 12, T 7 S, R 19 E



C
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⑤ F-0²
4842.57

⑥ C-3²
4846.58 R

⑦ C-2^E
4845.91

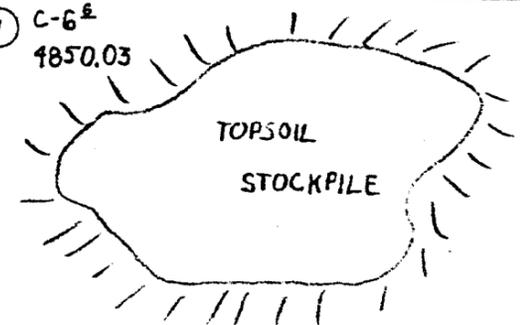
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③ F-1^E
4842.19

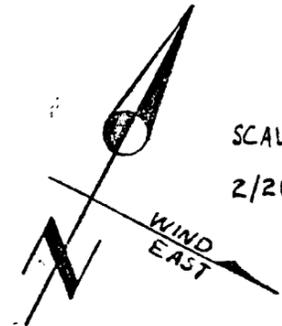
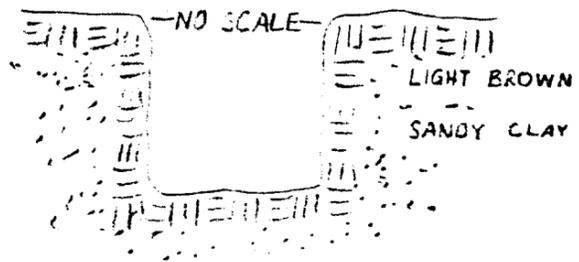
② C-1²
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① C-6^E
4850.03

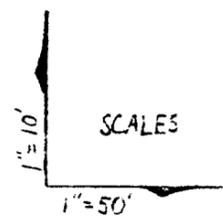
⑧ C-8²
4857.38



SOILS LITHOLOGY



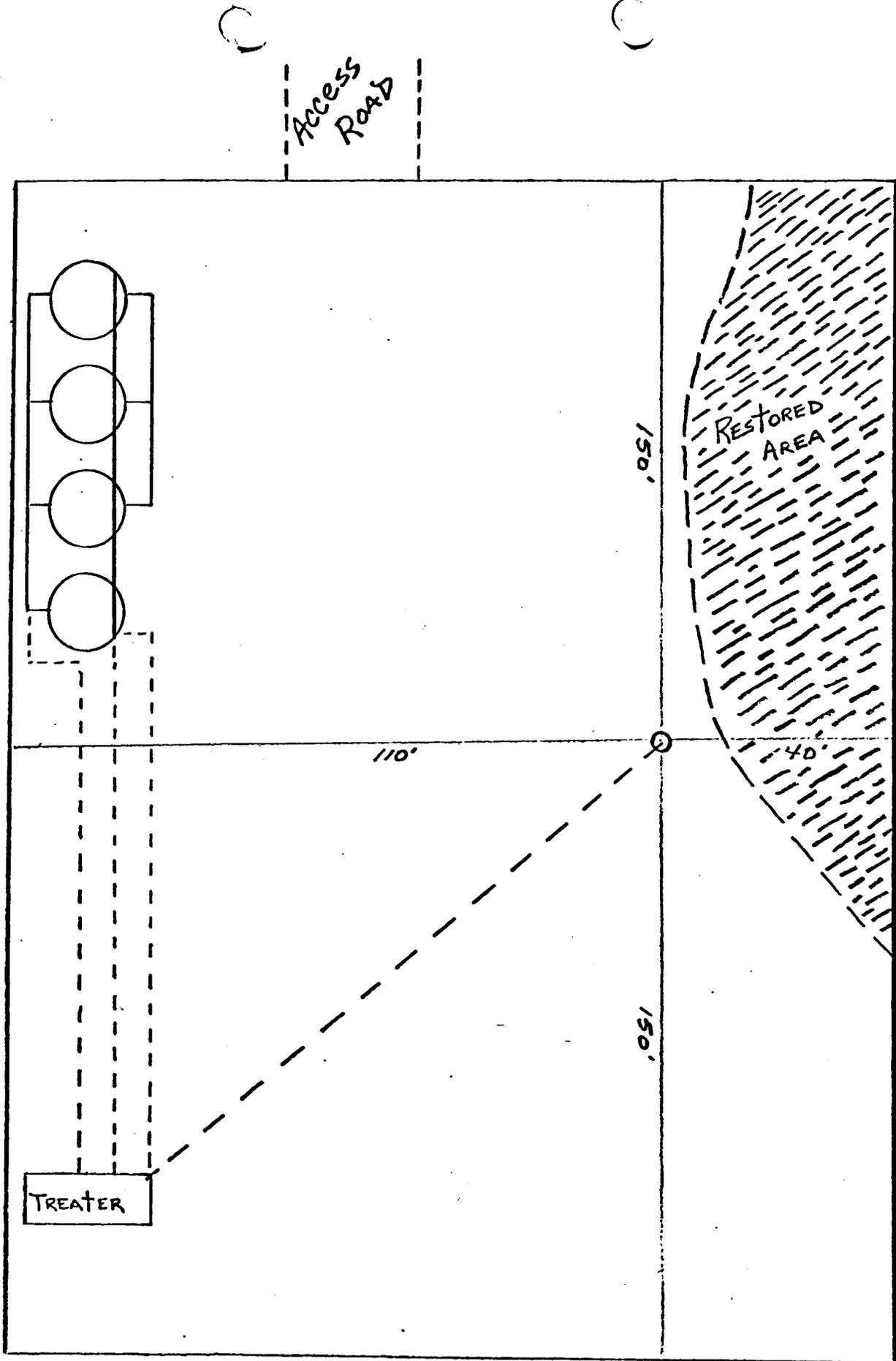
SCALE 1"=50'
2/26/81



APPROXIMATE YARDAGES

CUBIC YARDS OF CUT - 4411

CUBIC YARDS OF FILL - 393



BURIED LINES - - - - -

RESTORED AREA 

SCHEMATIC LAYOUT
PRACTISING WELL

REHABILITATION PLAN

Lease No.: 19024 ; Well Name and No.: PELICAN LAKE 12
Subdivision: _____, Section 12, T. 7S N., R. 19E N.,
County Uintah, State UTAH

FLARE Oil Company intends to drill a well on surface owned by PAUL HICKS. The lessee/operator agrees to complete the following rehabilitation work if the well is a producer:

Yes No Maintain access road and provide adequate drainage from road.

Yes No Reshape and seed any area not needed for maintenance of the production facilities.

Other requirements: _____

The following work will be completed when the well is abandoned/dry hole:

WELL LOCATION

Yes No Pit will be fenced until dry, then filled to conform to surrounding topography.

Yes No Water bars will be constructed as deemed necessary.

Yes No Site will require reshaping to conform to surrounding topography.

Yes No Entire disturbed area will be seeded with the following seed mixture:

AS PER B.L.M. SPECIFICATIONS

ACCESS ROAD

Yes No Access road will be closed, rehabilitated and seeded using the same seed mixture as above.

Yes No Water bars will be constructed on the access road as deemed necessary.

Other requirements: _____

SURFACE OWNER

Name: PAUL HICKS
Address: ST. RT.
City: RANDLETT
State: UTAH
Phone: 801-545-2443
Date: _____

OPERATOR/LESSEE

Name: Flare Energy Corp. c/o KJA Helton
Address: 2200 sec. Life Bldg.
City: DENVER
State: COLORADO
Phone: 303-825-7722
Date: 2-25-81

I CERTIFY rehabilitation has been discussed with me, the surface owner:

Paul Hicks
(Surface owner's signature)

This plan covers rehabilitation requirements only and does not affect any other agreements between the lessee/operator and surface owner.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)

MAR 30 1981

5. Lease Designation and Serial No.

U-19024

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

DIVISION OF OIL, GAS & MINING
PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Pelican Lake 12

2. Name of Operator

Flare Energy Corporation, c/o K&A/Helton

9. Well No.

1

3. Address of Operator

2200 Security Life Building, Denver, Colorado 80202

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

11. Sec., T., R., M., or Blk. and Survey or Area

2,141' FSL, 3,635' FEL, Section 12-T7S-R19E NESW

Sec. 12-T7S-R19E

14. Distance in miles and direction from nearest town or post office*

5.2 miles east of Randlett, Utah

12. County or Parrish 13. State

Uintah Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1,300'

16. No. of acres in lease

2,527

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

N/A

19. Proposed depth

4,400

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4,844' GR

22. Approx. date work will start*

May 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24	500'	To Surface
7 7/8"	4 1/2"	10.5	4,400'	200 sx

Operator proposes to drill a test of the Green River Formation. Details are in the attached Supplemental Data Sheet.

571-1026

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 5-13-81

BY: M.J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Title

Asst. Oper. Mgr.
K&A/Helton

Date

3/5/81

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

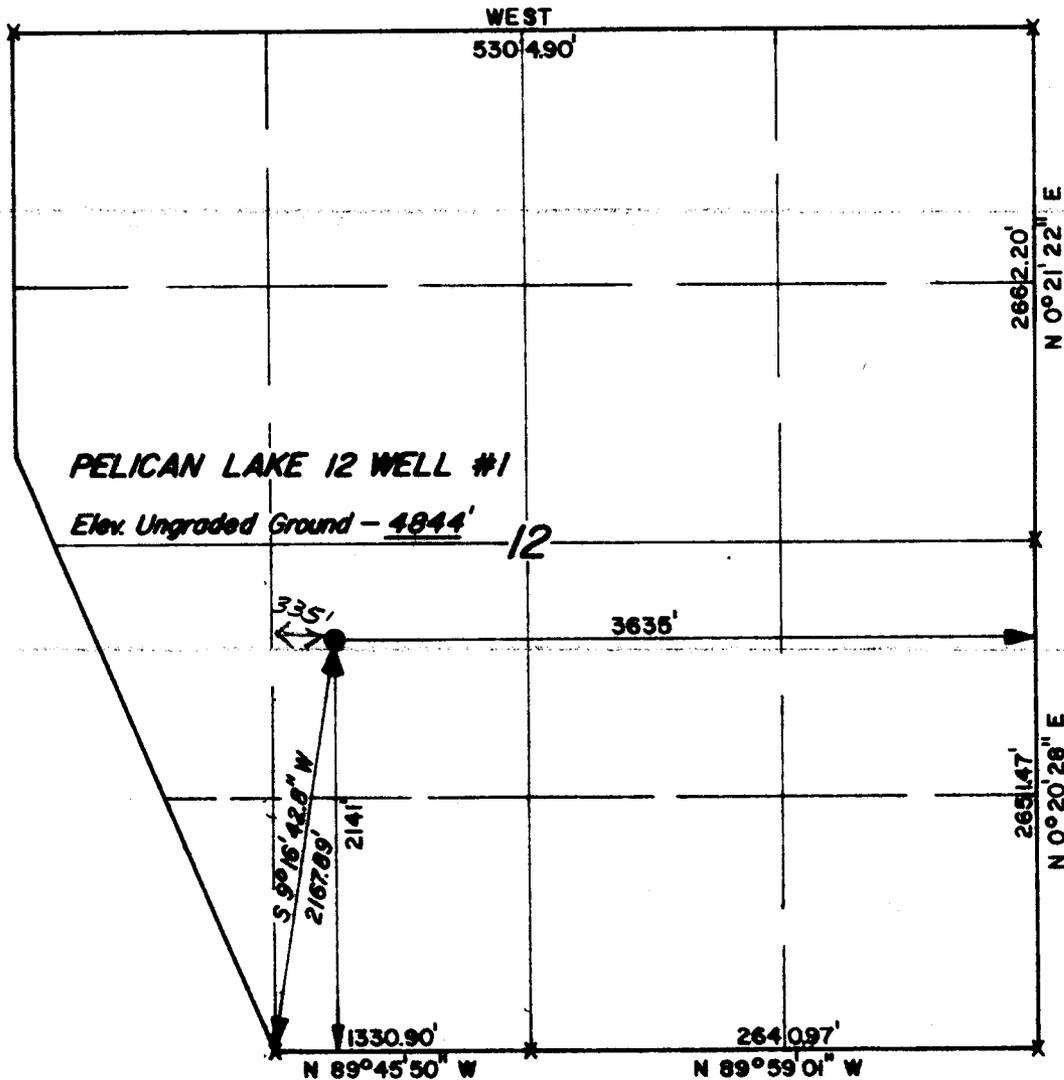
Date

Conditions of approval, if any:

T 7 S, R 19 E, S.L.B. & M.

PROJECT
FLARE ENERGY CORP.

Well location, *PELICAN LAKE*
12 WELL #1, located as shown
in the NE 1/4 SW 1/4 Section 12,
T 7 S, R 19 E, S.L.B. & M.
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Lawrence P. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

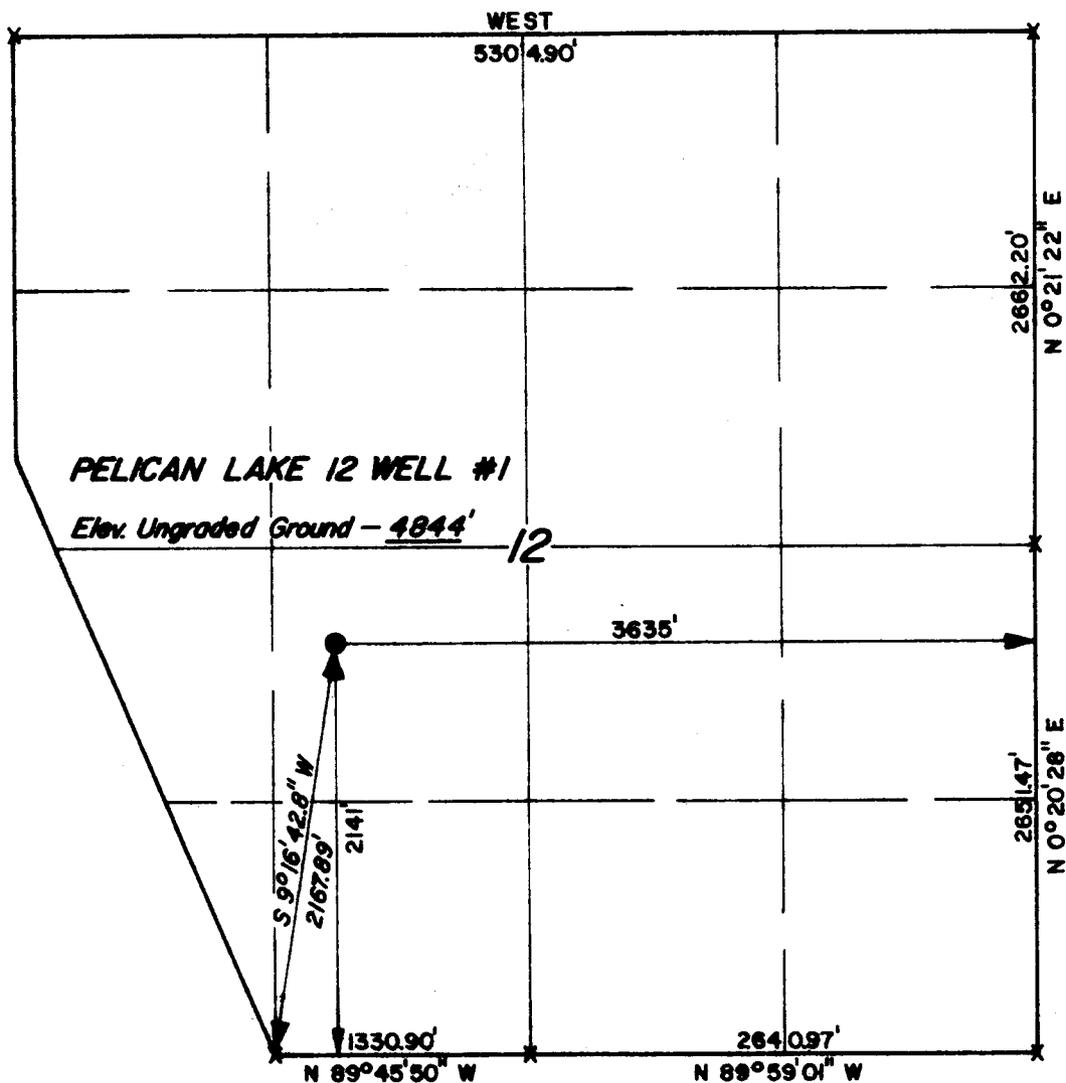
UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2/26/01
PARTY DA DB WB	REFERENCES GLO Plat
WEATHER Clear / Warm	FILE FLARE ENERGY CORP.

T 7 S, R 19 E, S.L.B. & M.

PROJECT
FLARE ENERGY CORP.

Well location, *PELICAN LAKE*
12 WELL #1, located as shown
in the NE 1/4 SW 1/4 Section 12,
T 7 S, R 19 E, S.L.B. & M.
Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Lawrence P. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 9 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2/26/81
PARTY DA DB WB	REFERENCES GLO Plat
WEATHER Clear / Warm	FILE FLARE ENERGY CORP.

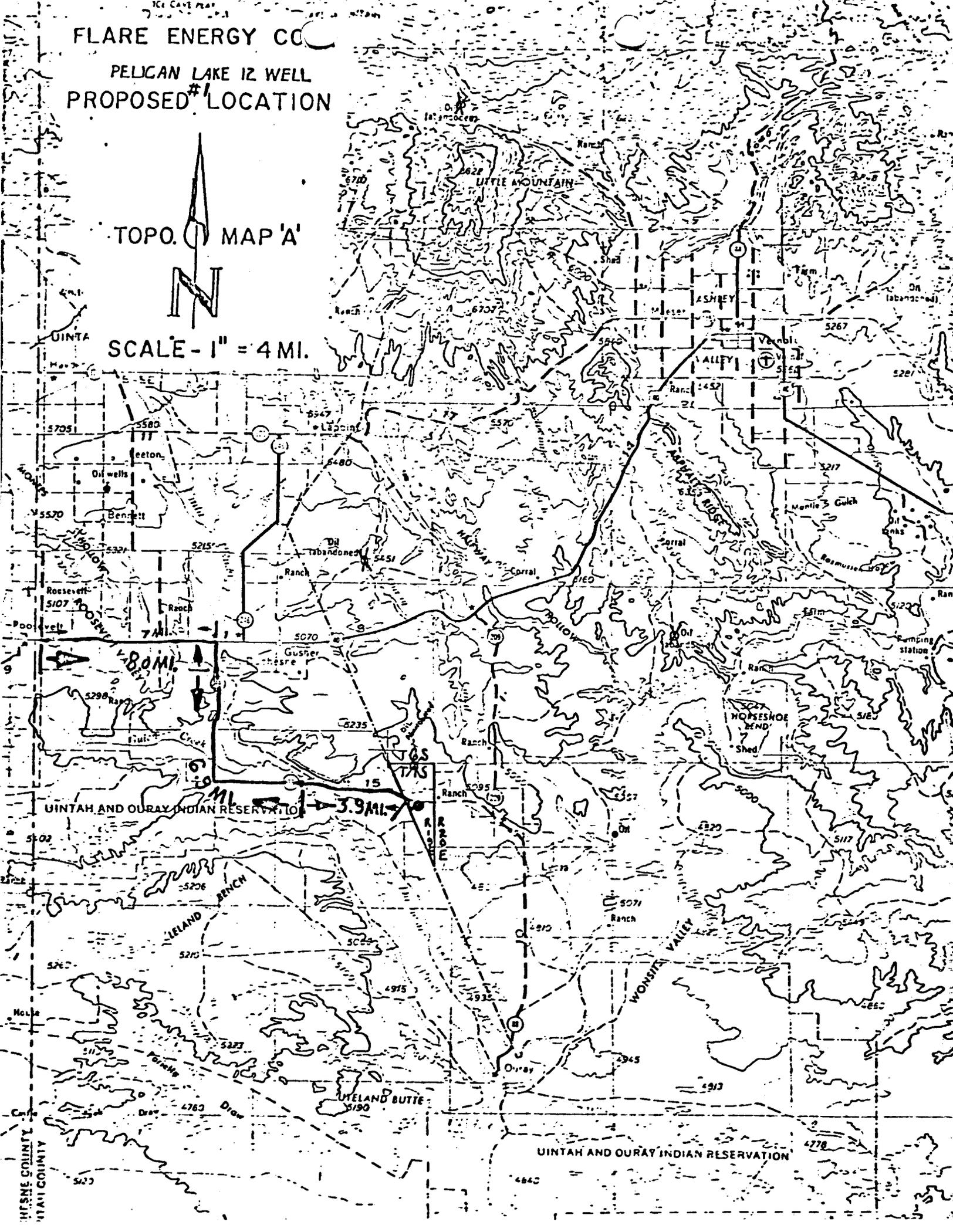
FLARE ENERGY CO

PELICAN LAKE 12 WELL
PROPOSED #1 LOCATION

TOPO. MAP 'A'



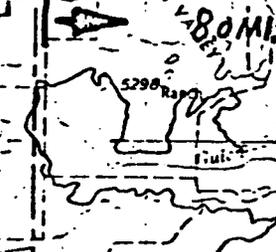
SCALE - 1" = 4 MI.



UINTAH AND OURAY INDIAN RESERVATION

UINTAH AND OURAY INDIAN RESERVATION

WESNE COUNTY
UTAH COUNTY



** FILE NOTATIONS **

DATE: March 31, 1981
 OPERATOR: Flare Energy Corp, cp K&A/Helton
 WELL NO: Pelican Lake #12-1
 Location: Sec. 12 T. 75 R. 19E County: Wintan

File Prepared: Entered on N.I.D:
 Card Indexed: Completion Sheet:

API Number 43-047-30964

CHECKED BY:

Petroleum Engineer: M. J. Minder 5-13-81
Topo exception & 660' clearance

Director: _____

possible check for order

Administrative Aide: (No topo. submitted)
C-30 (NO TOPO) (ONLY 335' FROM 'W' BOUNDARY LINE & 499' FROM 'N' BOUNDARY LINE. OK ON ANY OTHER OIL & GAS WELLS.)

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation 3ed. Plotted on Map

Approval Letter Written

Hot Line P.I.

K&A / HELTON

Engineering and
Geological Services

A KEPLINGER COMPANY



2200 SECURITY LIFE BLDG., 16TH & GLENARM • DENVER, COLORADO 80202 • (303) 825-7722

May 11, 1981

State of Utah
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Flare Energy Corporation requests administrative exception to the provisions of Rule C-3(b) due to topographical conditions requiring extreme cut and fill for location construction.

Flare Energy Corporation is the Operator/Lessee of all of Section 12-T7S-R19E, SLB&M, with a common Federal lease Number U-19024.

Very truly yours,

W.E. Landry
Asst. to Vice-Pres., Operations

WEL/sw
cc: Flare Energy Corporation

TULSA • CASPER • ST. MARTINVILLE

HOUSTON
3200 Entex Bldg.
1200 Milam Street
Houston, Texas 77002
(713) 651-3127
Cable: KEPPEP
Telex: 762-364

CORPUS CHRISTI • DALLAS • BILLINGS

May 19, 1981

Flare Energy Corporation, c/o K&A Helton
2200 Security Life Bldg.
Denver, Colorado 80202

Re: Well No. Pelican Lake 12-1
Sec. 12, T. 7S, R. 19E, NE SW
Uintah County, Utah

Insofar as this office concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. However, this Division requires that a letter be sent to this office stating that Flare Energy owns or controls the acreage within a 660' radius of the proposed well site, with a written statement as to the necessity of unorthodox location.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30964.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight
Director

NOTICE OF SPUD

Hare Energy Corp

Caller: Rita

Phone: _____

Well Number: 12-1 Pelican Lake

Location: NE SW 12-75-19E OIL, GAS & MINING

County: Uintah State: Utah

Lease Number: U-19024

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Date & Time Spudded: 12-5-81 7:15 A.M.

Dry Hole Spudder/Rotary: ?

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole

Rotary Rig Name & Number: Energy Dely. Rig #1

Approximate Date Rotary Moves In: _____

FOLLOW WITH SUNDRY NOTICE

Call Received By: KR

Date: 12-7-81

RECEIVED
DEC 08 1981

DIVISION OF
OIL, GAS & MINING



FLARE ENERGY CORPORATION
SUITE 600 • 718 SEVENTEENTH STREET • DENVER, COLORADO 80202
TELEPHONE (303) 571-0254

February 26, 1982

State of Utah Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Pelican Lake #1-1
Sec. 1-T7S-R19E
Uintah Co., UT &
Pelican Lake #12-1
Sec. 12-T7S-R19E
Uintah Co., UT

Ms. Cari Furse:

Please find enclosed 2 each of the following:

Pelican Lake 12-1

- 1) Dual Induction - SFL
- 2) Sonic Log
- 3) Compensated Neutron Formation Density

Pelican Lake 1-1

- 1) Compensated Neutron Formation Density
- 2) Cement Bond Log
- 3) Dual Induction - SFL
- 4) Sonic Log

I hope that these logs will complete your files now.

If I may be of any further assistance, please feel free to call.

Sincerely,

FLARE ENERGY CORPORATION

Debbie Wood
Production Clerk

enc.
DW/dw



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

St. Patrick's Day

Flare Energy Corporation
718 17th Street, Suite 600
Denver, Colorado 80202

Re: Well No. Pelican Lake #12-1
Sec. 12, T. 7S, R. 19E.
Uintah County, Utah
(January 1982- February 1982)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-19024	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Flare Energy Corporation		8. FARM OR LEASE NAME Pelican Lake #12	
3. ADDRESS OF OPERATOR 718 17th St., Suite 600, Denver, Colorado 80202		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2141' FSL, 3635' FEL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 43-047-30964		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4844' GR	
		12. COUNTY OR PARISH Uintah	18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Cased and Cemented</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 4026' T.D.
 Cased with 4017' of 4 1/2" 9.5# K55 STC.
 And cemented with 525 sx of 50:50 Pozmix on 12/25/81.

Well to be completed April of 1982.

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Janson TITLE Drilling Manager DATE 4/14/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



FLARE ENERGY CORPORATION
SUITE 600 • 718 SEVENTEENTH STREET • DENVER, COLORADO 80202
TELEPHONE (303) 571-0254

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Pelican Lake #12-1
Sec. 12-T7S-R19E
Uintah Co., UT

State-#1-36
Sec. 36-T6S-R19E
Uintah Co., Utah

Gentlemen:

Please find enclosed for your approval, Form OGC-1b on the two above captioned wells.

If I may be of further assistance, please feel free to call.

Sincerely,

FLARE ENERGY CORPORATION


Debbie Wood
Production Clerk

enclosures
DW/dw

RECEIVED
APR 17 1982

DIVISION OF
OIL, GAS & MINING



D

FLARE ENERGY CORPORATION
SUITE 600 • 718 SEVENTEENTH STREET • DENVER, COLORADO 80202
TELEPHONE (303) 571-0254

April 21, 1982

State of Utah
Oil, Gas & Mining
4241 State Office Bldg.
Salt Lake City, UT 84114

RE: Flare-Pelican Lake #12-1
Sec. 12-T7S-R19E
Uintah Co., UT

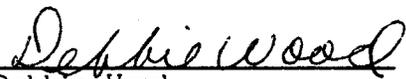
Gentlemen:

Please find enclosed for your files, two (2) Casing Collar Log and Perforating Record, and two (2) Perforating Depth Control.

If I may be of further assistance, please feel free to call.

Sincerely,

FLARE ENERGY CORPORATION


Debbie Wood
Production Clerk

enclosures
DW/dw

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

U-19024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pelican Lake

9. WELL NO.

12-1

10. FIELD AND POOL, OR WILDCAT

WILDCAT
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12-T7S-R19E

12. COUNTY OR PARISH

Uintah

13. STATE

UT

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Flare Energy Corporation

3. ADDRESS OF OPERATOR
718 17th St., Suite 600, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2141' FSL 3635' FEL
At top prod. interval reported below Sec. 12-T7S-R19E

At total depth

14. PERMIT NO. 43-047-30964
DATE ISSUED 5/5/81

15. DATE SPUNDED 12/5/81

16. DATE T.D. REACHED 12/23/81

17. DATE COMPL. (Ready to prod.) 5/21/82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* GR 4844'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4026' MD

21. PLUG, BACK T.D., MD & TVD 3082'

22. IF MULTIPLE COMPL., HOW MANY* ---

23. INTERVALS DRILLED BY ---

ROTARY TOOLS

CABLE TOOLS

Sfc. to T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2726-2734' Uintah Sands

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	455	12 1/4	325 sx class 'H'	
4 1/2	9.5	3995	7-7/8	525 sx 50:50 Pozmix	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	2839'	

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED SHEET

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED SHEET	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" X 1 1/4"				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 2 bbls/hr.	GAS—MCF. ON: swab test	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 48 bbls	GAS—MCF.	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 17	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas will be used for fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James A. Lusk TITLE Drilling Manager DATE 5/28/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
			NAMES	
			MEAS. DEPTH	
			TRUE VERT. DEPTH	
WST #1 Uintah Sands	3165'	3261'	IFP - 30 min - 145 psi to 191 psi ISIP - 60 min - 1095 psi FFP - 75 min - 207 psi to 210 psi FSIP - 127 min - 1132 psi Rec. 5' heavily oil cut mud 62' slightly oil cut mud 324' mud	
			IFP - 17 min - 93 psi to 98 psi ISIP - 60 min - 1556 psi FFF - 60 min - 111 psi to 125 psi FSIP 120 min - 895 psi Recovered Drilling Mud	
#2 Uintah Sands	3414'	3485'		
		3814	Wet	
		3626	Wet	
		3586	Wet	
		3558	Wet	
		3534	Wet	
		3462	Wet	
Uintah Sands (perforated and tested)	3174	3180	Wet	
	3446	3462	Wet	
	3528	3534	Wet	
	3553	3558	Wet	
	3622	3626	Wet	
	3808	3814	Wet	
	2726	2734	Wet	



FLARECO

FLARE ENERGY CORPORATION
SUITE 600 • 718 SEVENTEENTH STREET • DENVER, COLORADO 80202
TELEPHONE (303) 571-0254

ATTACHMENT

Sec. 31:

Perforation Record

3808-3814' 2 SPF 13 holes
3622-3626' 4 SPF 17 holes
3580-3586' 2 SPF 13 holes
3553-3558- 11 holes
3528-3534' 13 holes
3446-3462' 33 holes
3174-3180' 2 SPF 13 holes
2726-2734' 2 SPF 17 holes

Sec. 32:

Acid, Shot, Fracture, Cement Squeeze, etc.

3808-3814'; 500 gals 15% HCl MCA acid
3622-3626'; 500 gals 15% MCA acid
3580-3586'; 500 gals 15% MCA Acid
3446-3462'; 3528-3534'; 3553-3558'; 3580-3586'; Versa Gel 1400, w/500 standard
cu' of Nitrogen; total frac.
load 602 bbls
3174-3180'; 500 gals MCA acid
2726-2734'; 355 bbls diesel fuel

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Flare Energy Corporation

3. ADDRESS OF OPERATOR 80202
1600 Trinity Place, 1801 Broadway, Denver, Co

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2141' FSL, 3635' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

LEASE U-19024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pelican Lake

9. WELL NO.
12-1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12, T7S, R19E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30964

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4244 GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>	<input type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Well will be plugged and abandoned using the following procedure:

Circulate well. Pull rods and tubing. Run in hole and retrieve bridge plug at 3082'. Run in hole with tubing to TD and circulate well. Spot cement plug from TD to 2600'. Pull out of hole with tubing. Run 4 joints 2 3/8" down annulus and spot cement plug from 555' to 355' between 8 5/8" surface casing and 4 1/2" casing. Pull 4 joints of tubing from annulus and run inside 4 1/2" casing and spot cement plug (25 sacks cement) in casing. Pull out of hole with tubing and rig down service unit. As per BLM instructions.

Remove wellhead and install dry hole marker.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE agent for Flare Energy DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL IF ANY:

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: _____
BY: [Signature]

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR

Flare Energy Corporation

3. ADDRESS OF OPERATOR 80202

1600 Trinity Place, 1801 Broadway, Denver, Colo

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2141' FSL, 3635' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

5. LEASE *file*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Pelican Lake

9. WELL NO.
12-1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12, T7S, R19E

12. COUNTY OR PARISH | 13. STATE
Utah | Utah

14. API NO.
43-047-3-074

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4244' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spotted cement plug from 3608' to 2050'. Tag top of cement at 3753'.
Spotted cement plug from 3753' to 2050'. Tag top of cement at 2116'.
Circulated cement out of hole. Left top of cement at 2248'. Hooked into annulus and squeezed 55 sacks 50-50 poz mix cement with 2% gel down annulus and displaced top of cement to 355'. Cement plug at 555' to 355'. Spotted cement plug from 550' to 350' in 4 1/2" casing. Filled top 100' of 4 1/2" casing with cement. Installed dry hole marker and welded plate on top of 8 5/8" casing.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 4/15/84 Ft.
BY: [Signature]

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent for Flare Energy DATE 4-4-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

MONTHLY REPORT
OF
OPERATIONS

Lease No. 11-19024
Communitization Agree. Ut No.
Field Name Wildcat
Unit Name --
Participating Area --
County Uintah State Utah
Operator Flare Energy Corporation
 Amended Report (Pelican Lake)

The following is a correct report of operations and production (including status of all unplugged wells) for the month of March, 1984

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
12-1	NE SW Sec.12	7S	19E	OSI	0	52.02			Well was plugged and abandoned 3/22/84. Oil was taken from tanks on location. Final Report MAY - 4 1984

RECEIVED

MAY 4 1984

DIVISION OF OIL GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0.00	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	52.02	0	0
*Sold	52.02	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0.00	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0.00	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0.00	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0.00	0	0
*On hand, End of Month	0.00	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	24.6	N/A	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: D. J. Huntington Address: 1355 S. Colorado Blvd., #601C
Title: Agent Page Denver, Co. 80222