



Alex M. Yarsa  
Division Manager  
Production Department

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

February 27, 1981

RECEIVED

FEB 27 1981

DIVISION OF  
OIL, GAS & MINING

The State of Utah  
Department of Natural Resources  
Division of Oil, Gas, & Mining  
1588 West, North Temple  
Salt Lake City, Utah 84116

Attn: Cleon B. Feight, Director

Gentlemen:

*Kathy  
approve CB*

In the Matter of the Application of Conoco Inc.  
For an Administrative Order Approving the  
Drilling of Well Conoco-Kurip 1-27 as an  
Exception Location in the NW $\frac{1}{4}$  Section 1, T9S,  
R20E, S.L.M., Uintah County, Utah  
File: JO-986.511-JO

Pursuant to Order 173-4, dated January 22, 1980, Conoco Inc. respectfully requests that an Administrative Order be granted to allow Conoco Inc. to drill the subject well as an exception location because of topographic conditions.

Conoco Inc. is the 75% working interest owner and the operator in the 320-acre drilling and spacing unit comprised of the N $\frac{1}{2}$  Section 1, T9S, R20E, S.L.M., Uintah County, Utah, which unit was established by the spacing order issued by the Board on February 28, 1978, in Cause No. 173-1 and made permanent on April 25, 1979, in Cause No. 173-2.

Conoco Inc. is the sole working interest owner and operator in the contiguous or cornering tracts, the S $\frac{1}{2}$  Section 36, T8S, R20E, the S $\frac{1}{2}$  Section 35, T8S, R20E, and the N $\frac{1}{2}$  Section 2, T9S, R20E.

The requested location for the Conoco-Kurip Well 1-27 is approximately 1020' from the center of NW $\frac{1}{4}$  Section 1. The allowed location area, as specified in the order mentioned above, is entirely within the flood plain of the White River on a sand bar area between the river and the flood-containing dyke. During a preliminary environmental inspection of the area, the U.S.G.S. Environmental Scientist recommended that the well location be moved to the proposed location north of the dyke. ✓

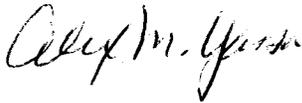
Attached are Exhibits 1, 2, and 3 which show the surveyor's plat of Section 1, T9S, R20E, a topographic map of the area, and a lease map of the area respectively.

Cleon B. Feight, Director  
Dept. of Natural Resources, Utah  
Page Two  
February 27, 1981

If you have any questions about this application or the proposed exception location, please advise.

By copy of this letter to the U.S.G.S., we are advising them of our request for an administrative order granting the exception location. Please provide them with a copy of your approval.

Very truly yours,



kes

cc: United States Geological Survey  
Conservation Division  
Attn: Mr. E. W. Gynn  
1745 W. 1700 S., Ste. 2000  
Salt Lake City, Utah 84104

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
 Conoco Inc.

3. ADDRESS OF OPERATOR  
 907 Rancho Road Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface 271' FNL, 1354' FWL, (NE/NW)  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 NA

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) ---

16. NO. OF ACRES IN LEASE  
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 20

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH  
 7675'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4662' (ungraded ground)

22. APPROX. DATE WORK WILL START\*  
 May 10, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	500	245 sacks
7 7/8"	5 1/2"	17#	T.D.	1145 sacks

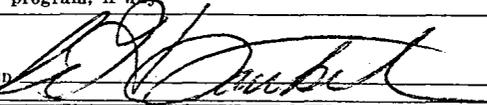
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A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

Please note that this location falls outside the 660' from center of quarter spacing order. However, an exception location has been applied for under one UOGCC, Order No. 173-4, dated 1-22-81, and a copy of that application is attached.

- Attached are the following:
- (1) Survey Plat
  - (2) 10 Point Plan
  - (3) Special Provisions
  - (4) BOP Diagram
  - (5) Frac. Layout
  - (6) 13 Point Surface Use Plan
  - (7) Exception Location/ Application

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED  TITLE Administrative Supervisor DATE 2-20-81

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

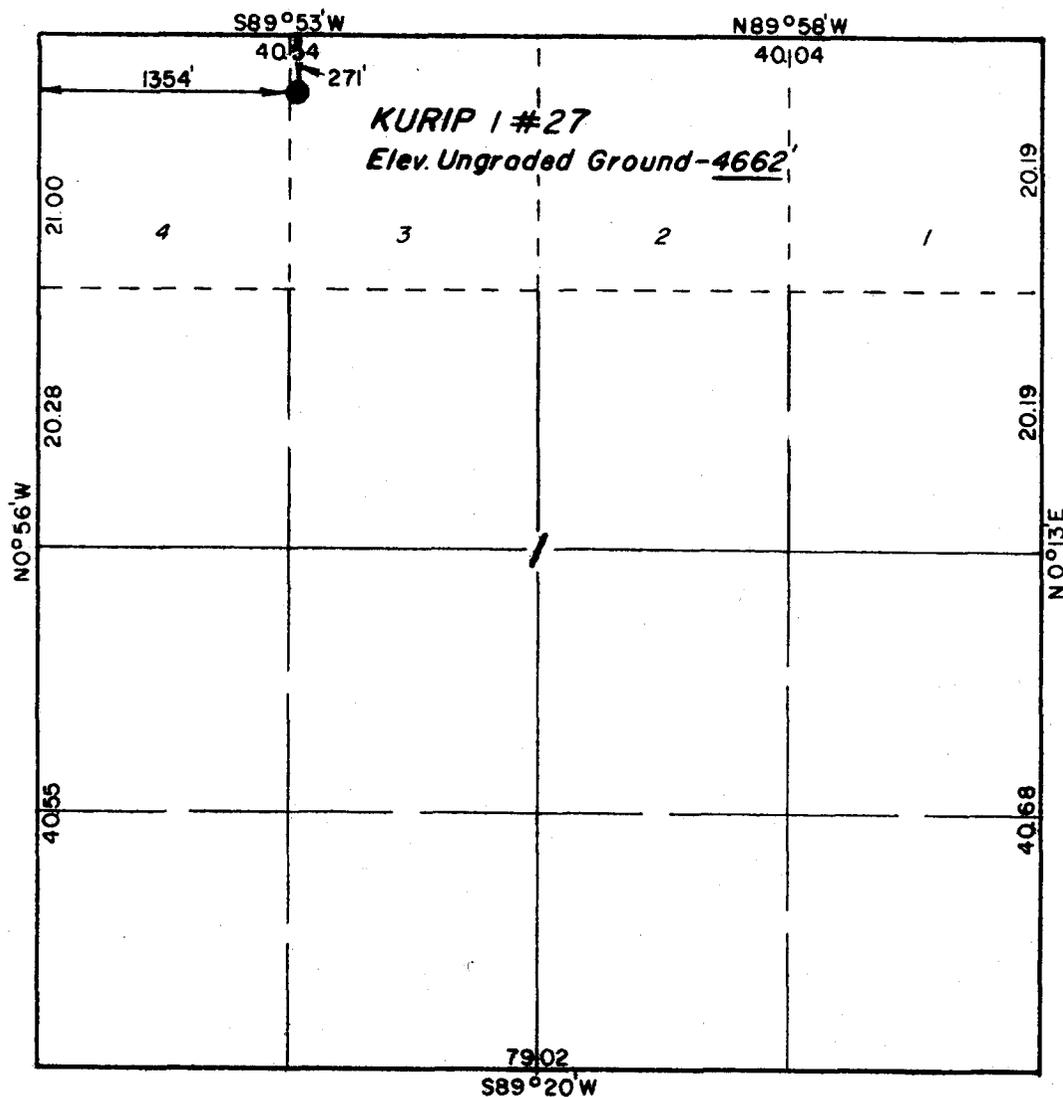
USGS (3) UOGCC(2) File

\*See Instructions On Reverse Side

T9S , R20E , S.L.B&M.

PROJECT  
CONOCO INC.

Well location, KURIP 1 #27 located as shown in the NE1/4 NW1/4 Section 1, T9S, R20E, S.L.B&M. Uintah County, Utah.



CERTIFICATE

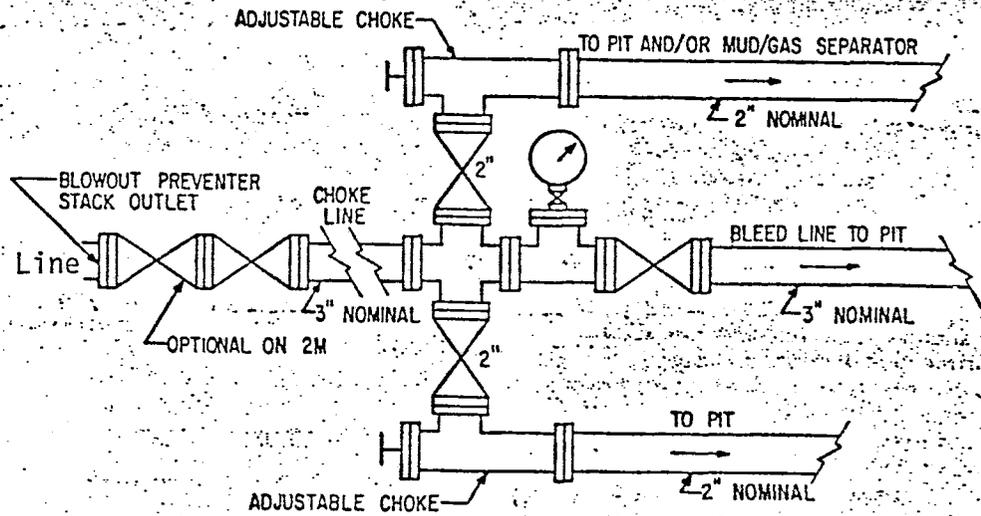
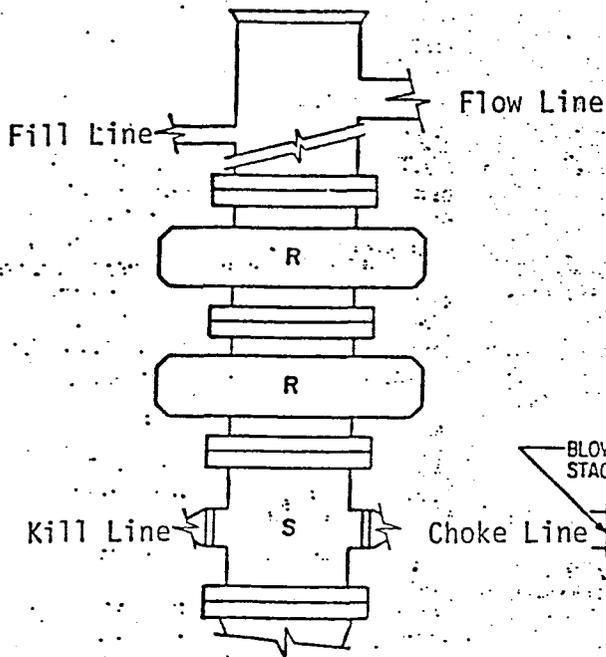
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Richard J. Doll*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

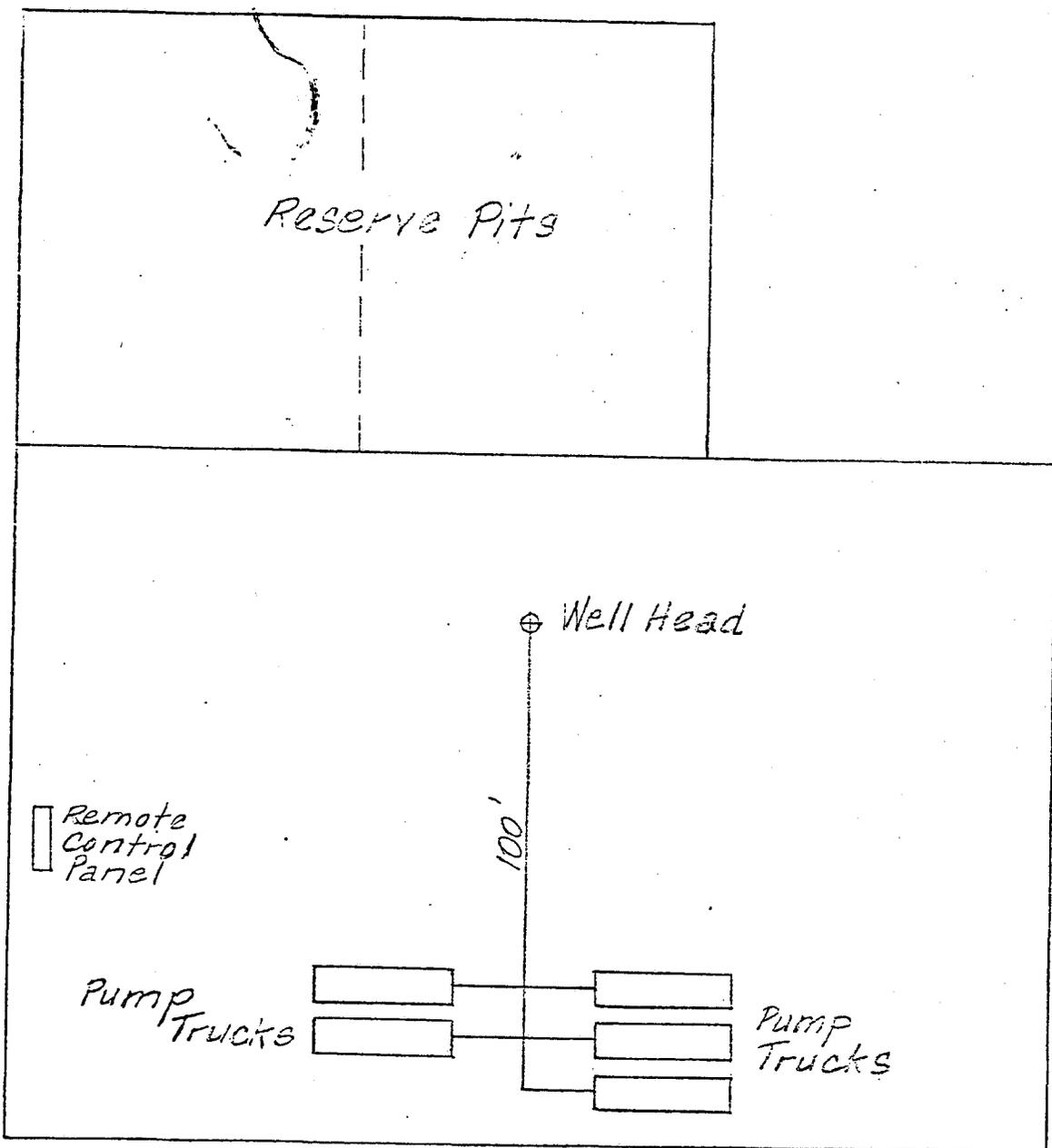
SCALE 1" = 1000	DATE 2 / 9 / 81
PARTY LT DB FO	REFERENCES GLO Plat
WEATHER Fair	FILE CONOCO INC.

X = Section Corners Located

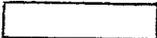


DOUBLE RAM TYPE PREVENTERS

Minimum BOP Stack	3,000 psi Working Pressure
One Pipe Ram	
One Blind Ram	
Manifold	3,000 psi Working Pressure
Well Head	3,000 psi Working Pressure



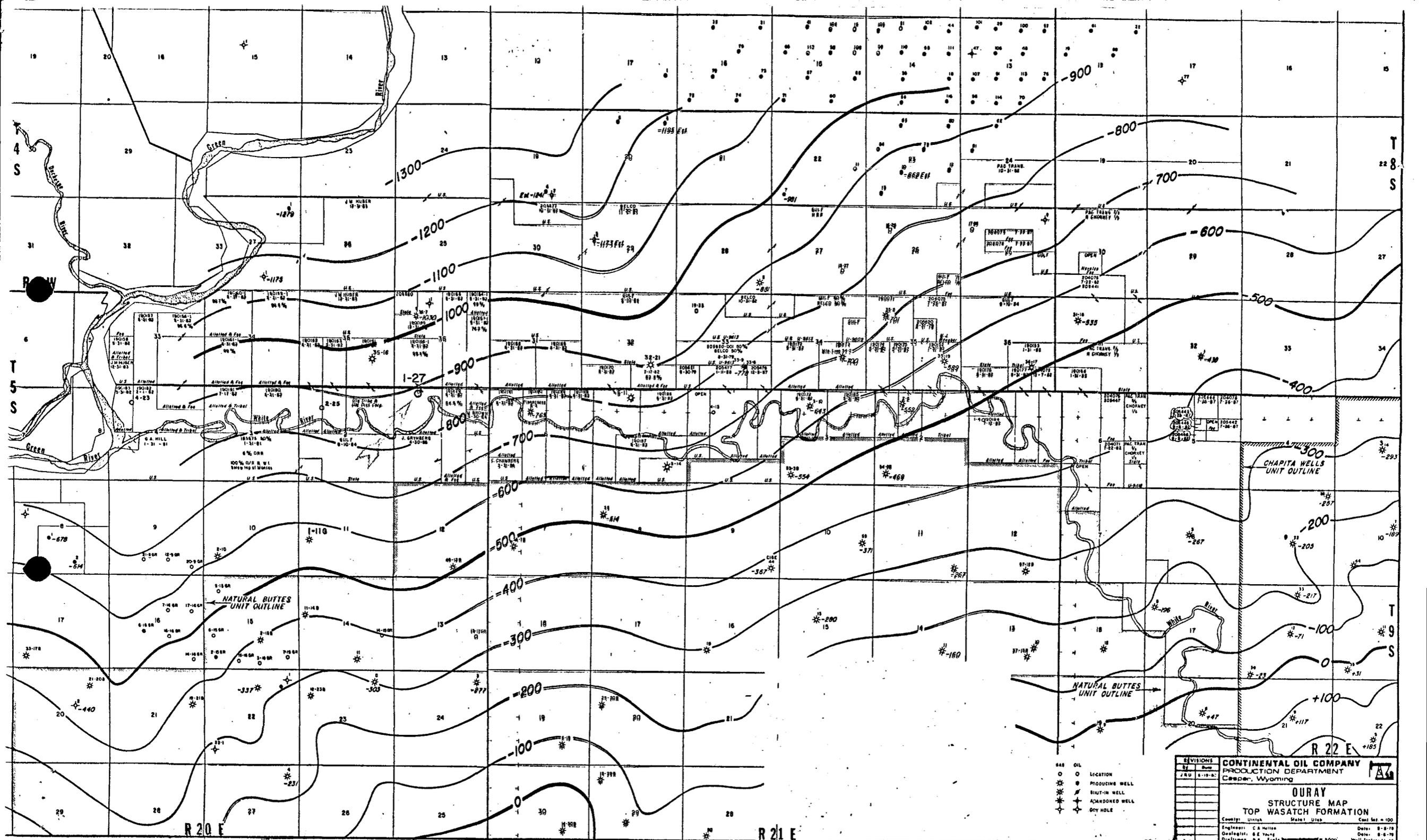
Sand Silo ○

Blender  


○ ○ ○ ○ ○ ○  
 ○ ○ ○ ○ ○ ○  
 400 Bbl. Tanks

# FRACTURING EQUIPMENT LAYOUT OURAY

Scale: 1" = 50'



REVISIONS	
No.	Date
1	8-19-21

**CONTINENTAL OIL COMPANY**  
 PRODUCTION DEPARTMENT  
 Casper, Wyoming

**OURAY**  
 STRUCTURE MAP  
 TOP WASATCH FORMATION

Compt: Smith      Cont. No. 100  
 Engineer: C. A. Miller      Date: 8-6-21  
 Geologist: G. E. Young      Date: 8-6-21  
 Draftsman: B. S. Ertle      Well Status: 11

- OIL LOCATION
- PRODUCING WELL
- \* SHUT-IN WELL
- ✕ ABANDONED WELL
- ⊕ DRY HOLE



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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It is proposed to drill Conoco Kurip 1 No. 27 as a Wasatch gas producer. There are no cores or DST's planned. All appropriate logs will be run.

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24. SIGNED [Signature] TITLE Administrative Supervisor DATE 2-20-81

(This space for Federal or State office use)

PERMIT NO. 30962 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) UOGCC(2) File

\*See Instructions On Reverse Side

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

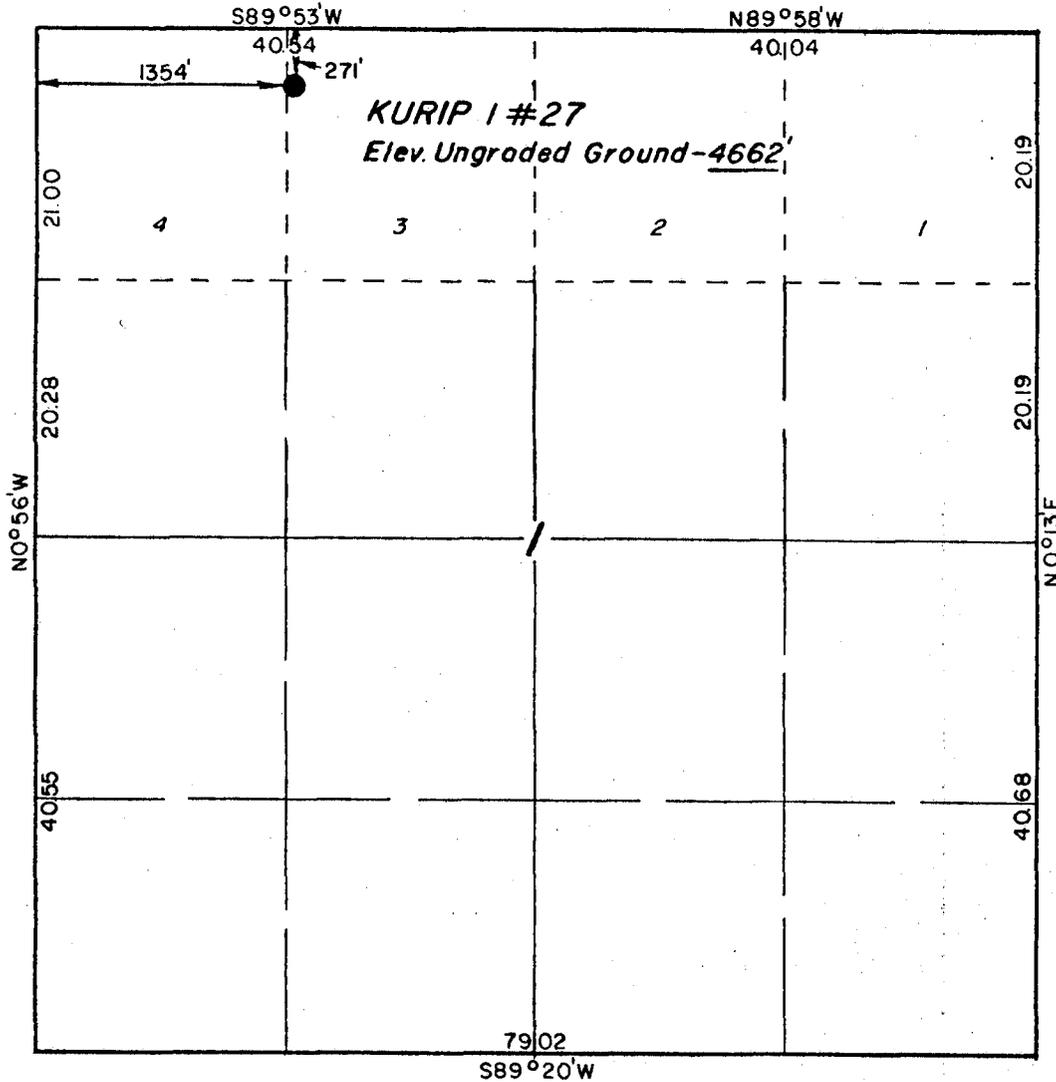
DATE: 5-11-81

BY: [Signature]

T9S , R20E , S.L.B&M.

PROJECT  
CONOCO INC.

Well location, KURIP 1 #27 located as shown in the NE1/4 NW1/4 Section 1, T9S, R20E, S.L.B&M. Uintah County, Utah.



CERTIFICATE

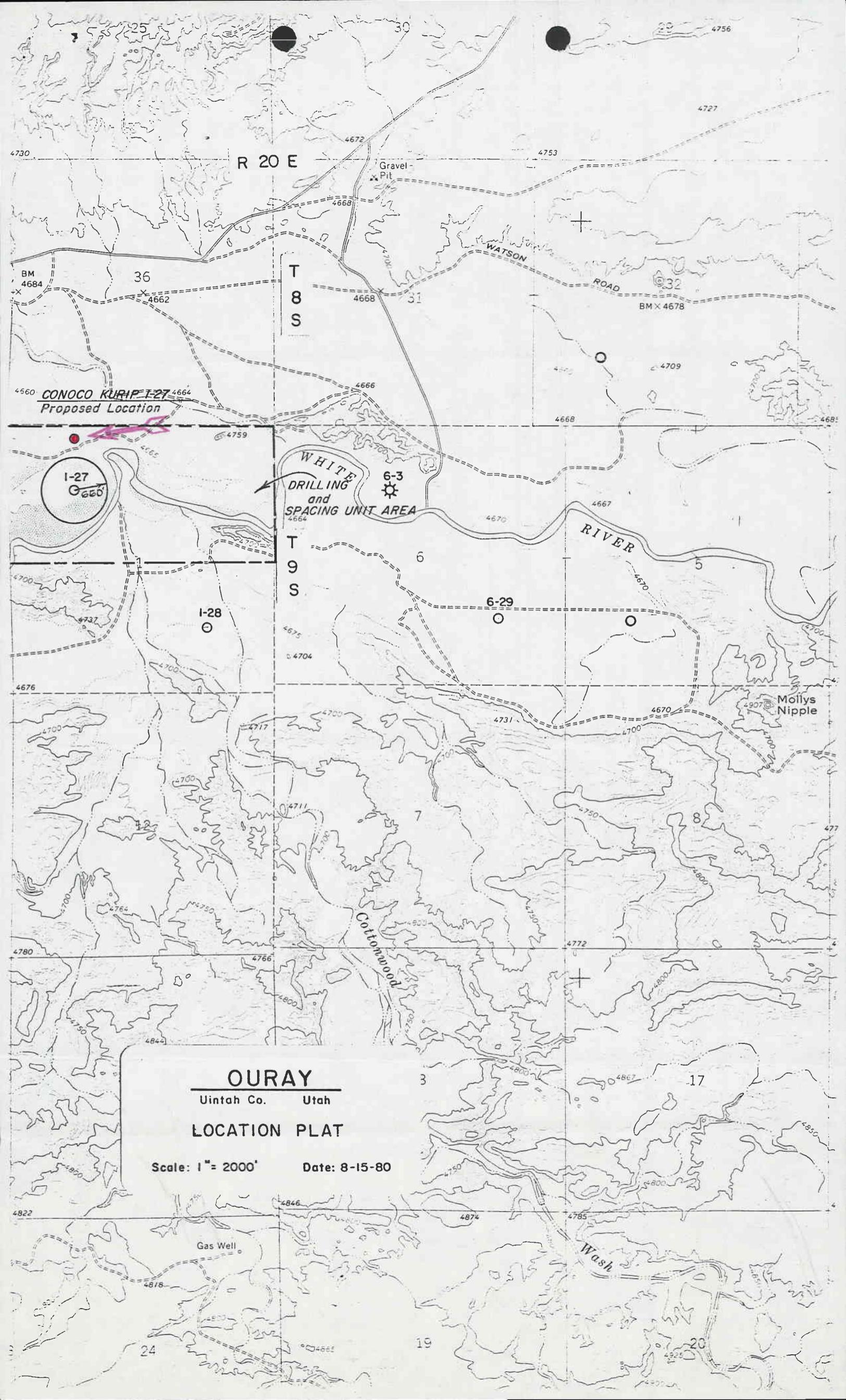
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SCALE 1" = 1000	DATE 2 / 9 / 81
PARTY LT DB FO	REFERENCES GLO Plat
WEATHER Fair	FILE CONOCO INC.

X = Section Corners Located



R 20 E

T  
8  
S

T  
9  
S

CONOCO KURIP 1-27  
Proposed Location

WHITE  
DRILLING  
and  
SPACING UNIT AREA

RIVER

Cottonwood

Mollys Nipple

# OURAY

Uintah Co.    Utah

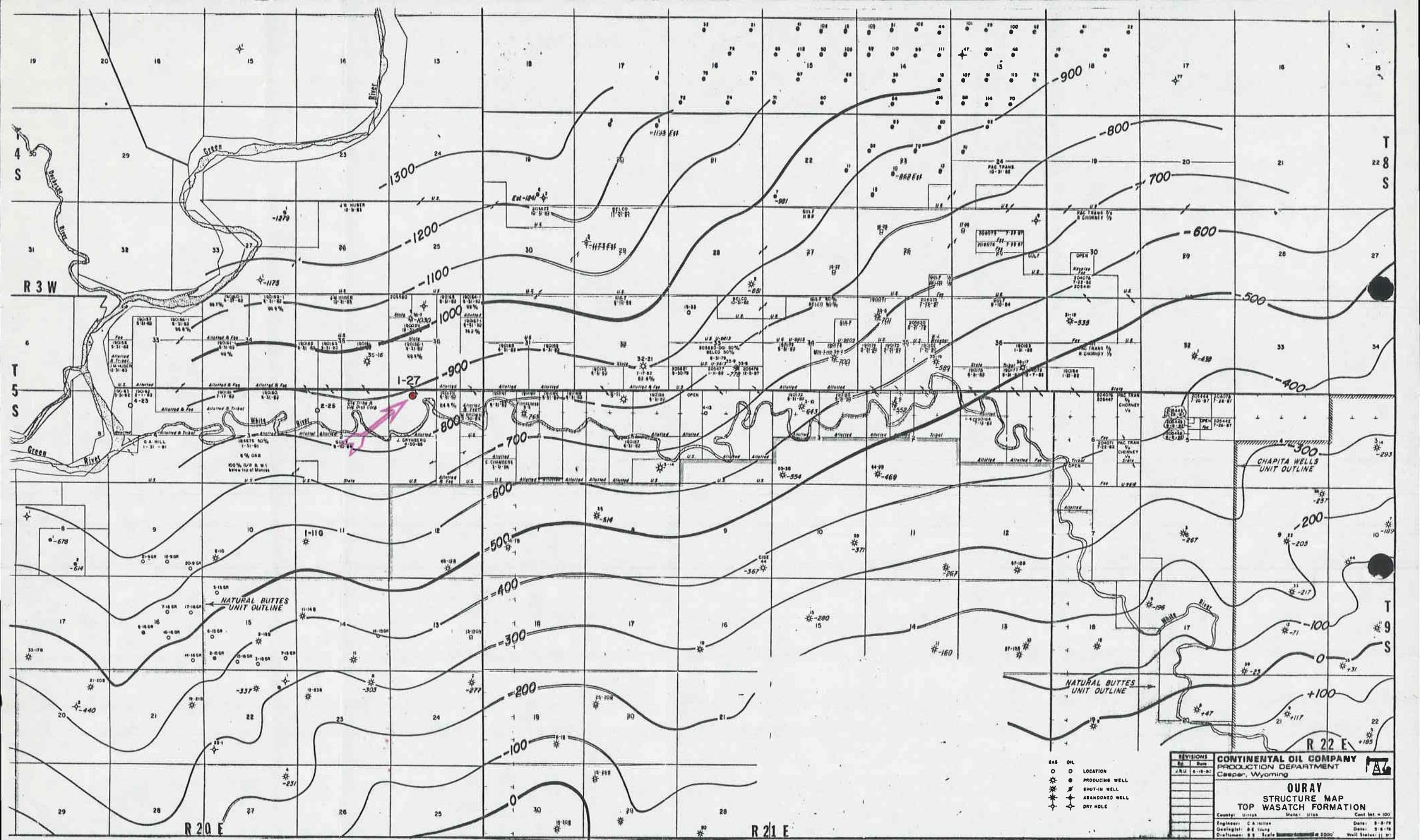
## LOCATION PLAT

Scale: 1" = 2000'

Date: 8-15-80

Gas Well

Wash



REVISIONS		CONTINENTAL OIL COMPANY PRODUCTION DEPARTMENT Casper, Wyoming
No.	Date	
1	6-18-52	<b>OURAY STRUCTURE MAP TOP WASATCH FORMATION</b> County: Uintah      State: Utah      Cont. Lat. = 100 Engineer: C. A. Miller      Date: 5-8-52 Geologist: B. E. Young      Date: 5-8-52 Draftsman: B. B. Strafe      Date: 5-8-52      Well Status: 11-52

- GAS OIL
- LOCATION
- PRODUCING WELL
- \* SHUT-IN WELL
- ✱ ABANDONED WELL
- ✚ DRY HOLE

CONOCO #1-27

1. Adhere to BIA Surface Stipulations.
2. Cattle guards will be placed at all fence crossings.
3. 30" culverts will be placed at all ditch crossing.
4. Fence production facilities to protect livestock.
5. Paint production facilities a tan color to blend in with the natural surroundings.
6. Flowlines will follow existing access roads and tie in with Mountain Fuel's transmission lines.

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



*CONOCO #  
1-27 north*

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 1420-H62-304

OPERATOR: Conoco

WELL NO. 27

LOCATION: NW 1/4 NE 1/4 NW 1/4 sec. 1, T. 9S, R. 20E, 51M

Uintah County, Utah

1. Stratigraphy: Uintah: surface

Green River Marlstone	2220'		
Kicker Sand	3284'		
"A" Sand	3530'	"D" Sand	5100'
"A-1" Sand	3740'	Deck "E" Sand	5290'
"B" Sand	3890'	Wasatch	5575'
		TD	7675'

2. Fresh Water:

Fresh water may be present in the Uintah

3. Leasable Minerals:

Oil Shale: Green River. Mahogany zone should occur at ~ 2850'.

Saline Minerals: Green River. These may occur in an 500' rock interval immediately above the Mahogany zone.

Oil: Green River

Gas: Wasatch

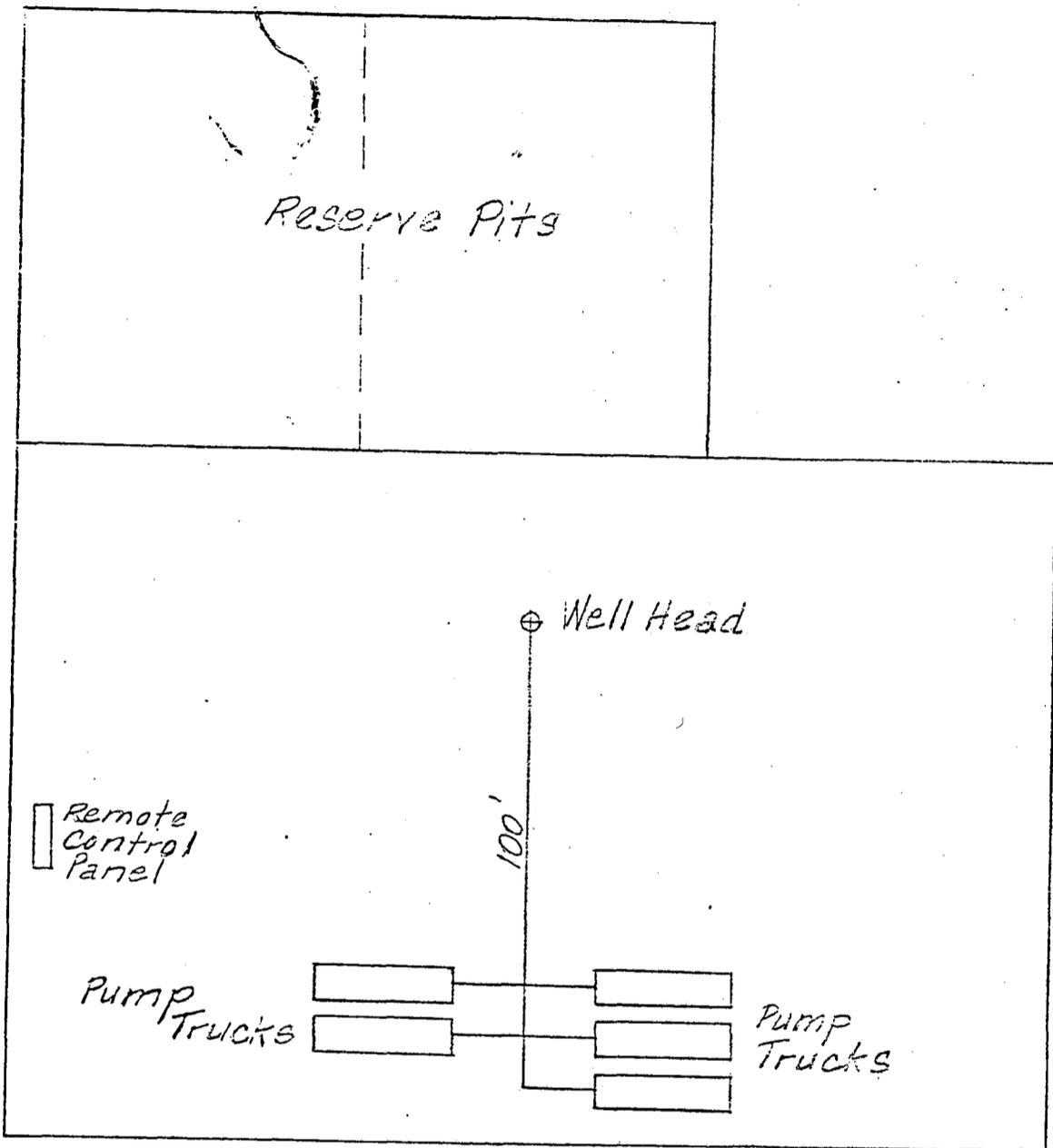
4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

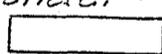
6. References and Remarks:

Signature: Gregory W. Wood

Date: 3-13-81



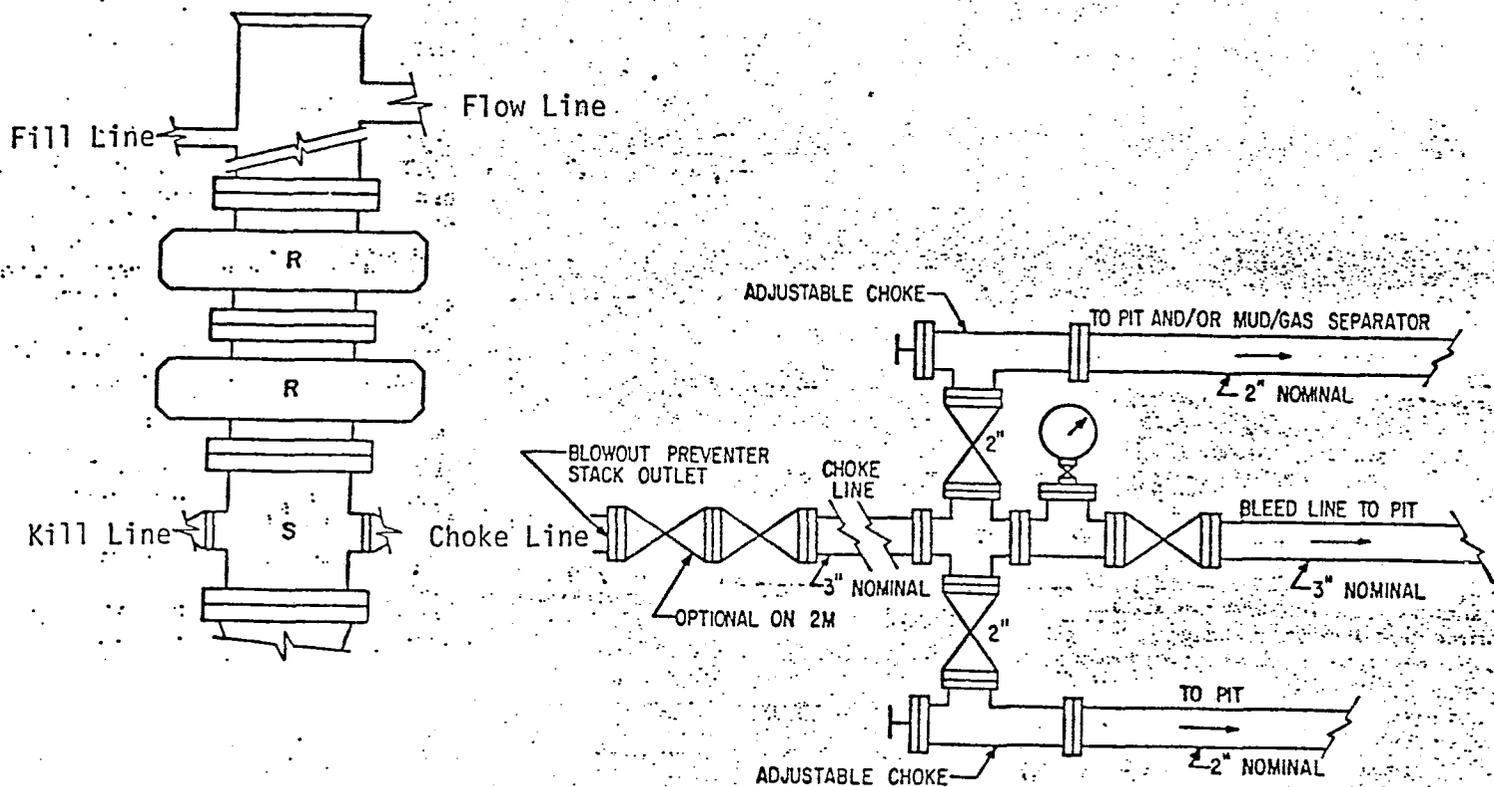
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Blender  


○ ○ ○ ○ ○ ○  
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FRACTURING EQUIPMENT LAYOUT  
 OURAY

Scale: 1" = 50'



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**DUPLICATE**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
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22. APPROX. DATE WORK WILL START\*  
 May 10, 1981

5. LEASE DESIGNATION AND SERIAL NO.  
 1420-H62-3004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 AL-3004

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Kurip 1

9. WELL NO.  
 27

10. FIELD AND POOL, OR WILDCAT  
 Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 1, T9S, R20E

12. COUNTY OR PARISH      13. STATE  
 Uintah      Utah

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(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY [Signature] FOR E. W. GUYNN DISTRICT ENGINEER DATE APR 09 1981

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL  
 USGS (3) UOGCC(2) File

CONDITIONS OF APPROVAL ATTACHED  
 TO OPERATOR'S COPY  
 \*See Instructions On Reverse Side

FLARING OR VENTING OF  
 GAS IS SUBJECT TO NTL 4-A  
 DATED 1/1/80

State O & G.

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Conoco, Inc.  
Project Type Gas Well  
Project Location 271' FNL 1354' FWL Section 1, T. 9S, R. 20E.  
Well No. 1-27 Lease No. 14-20-H62-3004  
Date Project Submitted March 9, 1981

FIELD INSPECTION

Date March 31, 1981

Field Inspection  
Participants

Craig Hansen USGS, Vernal  
Calvin Edesil Conoco, Inc.  
Lynn Hall BIA, Ft. Duchesne  
Roy Steele Dirt Contractor

RECEIVED

Related Environmental Documents: EA 544-80

APR 10 1981

DIVISION OF  
OIL, GAS & MINING

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

April 1, 1981  
Date Prepared

*Craig Hansen*  
Environmental Scientist

I concur

4/7/81  
Date

*E. W. [Signature]*  
District Supervisor

Typing In 4-1-81 Typing Out 4-1-81

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety	4-6-81 BIA						2	3-31-81 2,4,6	
Unique charac- teristics							2	2,4,6	
Environmentally controversial							2	2,4,6	
Uncertain and unknown risks						2	2	2,4,6	
Establishes precedents							2	2,4,6	
Cumulatively significant							2	2,4,6	
National Register historic places	/								
Endangered/ threatened species	/								
Violate Federal, State, local, tribal law	/								

DIVISION OF  
OILS & MINING

APR 10 1981

RECEIVED



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 81026  
(801) 722-2406 Ext. #260, 261

IN REPLY REFER TO:

Land Operations, SMC

April 2, 1981

Mr. Craig Hansen  
U.S. Geological Survey  
Oil and Gas Division  
P.O. Box 1037  
Vernal, Utah 84078



Dear Mr. Hansen:

Enclosed are Environmental Analysis and Negative Declarations for the following well locations:

<u>Company</u>	<u>Well No.</u>	<u>Legal Description</u>
Conoco Inc.	Conoco-Kurip 1-27	NENW, Sec. 1, T9S., R20E., SLB&M
Conoco Inc.	Conoco-Wyasket 33-26	NWSE, Sec. 33, T8S., R20E., SLB&M

The operator's surface use and operating plan is adequate with the modification and addition included in the USGS and BIA Environmental Assessments.

Archeological clearance is granted based upon a survey conducted by Archeological Environmental Research Corporation of Bountiful, Utah.

Sincerely yours,

Superintendent

cc: Branch of Real Property Management

Utah and Ouray Agency  
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Conoco Inc. Conoco proposes to drill an gas well Kurip #1-27 to a proposed depth of 7675 feet; to construct approximately 0.2 miles of new access road; and upgrade approximately None miles of existing access road. The well site is located approximately 4 miles Southeast Ouray, Utah in the NENW, Sec. 1, T 9S, R 20E, S1B&M.

2. Description of the Environment:

The area is used for livestock grazing, wildlife, farming nearby, oil & gas drilling and production. The topography is nearly level flood plain of the Whiteriver. The vegetation consists of greasewood, salt cedar, halogeton, kochia

The area is used as wildlife habitat for X deer, X antelope, elk, bear, X small animals, X pheasant, X dove, sage grouse, ruffle grouse, blue grouse, bald eagle, X golden eagle, other Coyote, fox, badger, skunk, raccoon, water fowl, beaver, porcupine, rabbit. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 4662 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 3 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

A. Destroy wildlife habitat for: X deer, X antelope, elk, bear, X small animals, X pheasant, X dove, sage grouse, ruffle grouse, blue grouse, X rabbit, X golden eagle, bald eagle, other coyote, water fowl

B. Remove from production: X rangeland for livestock grazing, irrigated cropland, irrigated pastureland, prime timberland, pinion-juniper land.

C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, X theft of firewood, X litter accumulations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a X high, moderate, slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: community, X major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. El W. Cynn, District Engineer, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 11 point surface use plan are: (1) Install 2 cattle-guards where access road crosses fence lines. (2) Install 2 culverts where access road crosses the farm irrigation ditch. (3) Make damage settlement with farm operator (lessee). (4) Observe all USGS, BIA and Tribal regulations and Ordinances. (5) Comply with changes discussed at onsite inspection and recorded in USGS Environment Assessment.

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Craig Hansen - USGS - Vernal, Utah

Calvin Edsel - Conoco Inc.

Joe Pinnecoose - Ute Tribe

Roy Steele - Contractor

Gordon Merkley - Farm Operator (lessee).

*R. Lynn Hall 4-1-81*  
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 3-31-81, we have cleared the proposed location in the following areas of environmental impact:

- Yes  No  Listed threatened or endangered species
- Yes  No  Critical wildlife habitat
- Yes  No  Historical or cultural resources
- Yes  No  Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
- Yes  No  Other (if necessary)

Remarks: \_\_\_\_\_

The necessary surface protection and rehabilitation requirements are specified above.

K' Lynn Hall 4-1-81  
B.I.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 USC 4331)(2)(c).

R.W. Collins  
Superintendent

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED  
MAY 8 1981

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 271' FNL, 1354' FWL NE/NW  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
1420-H62-3004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
AL-3004

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Kurip 1

9. WELL NO.  
27

10. FIELD OR WILDCAT NAME  
Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 1, T9S, R20E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4662' (ungraded ground)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change access road</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please refer to our Application for Permit to Drill approved April 9, 1981.

Attached is a map showing the proposed change of the access road to the above referenced well site. This change was done at the insistence of the BIA representative. It has been agreed to by the USGS representative and Conoco. We plan to spud this well by June 5, 1981, so your immediate attention is requested.

An archeological survey is presently being conducted, the results of which will be forwarded to the Surface Management Agency at the earliest possible date.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson TITLE Admin. Supervisor DATE 5-6-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File

\*See Instructions on Reverse Side

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 5-15-81  
BY: M. J. Menden

CONOCO INC.

PROPOSED LOCATION

TOPO. MAP "B"

SCALE - 1" = 2000'

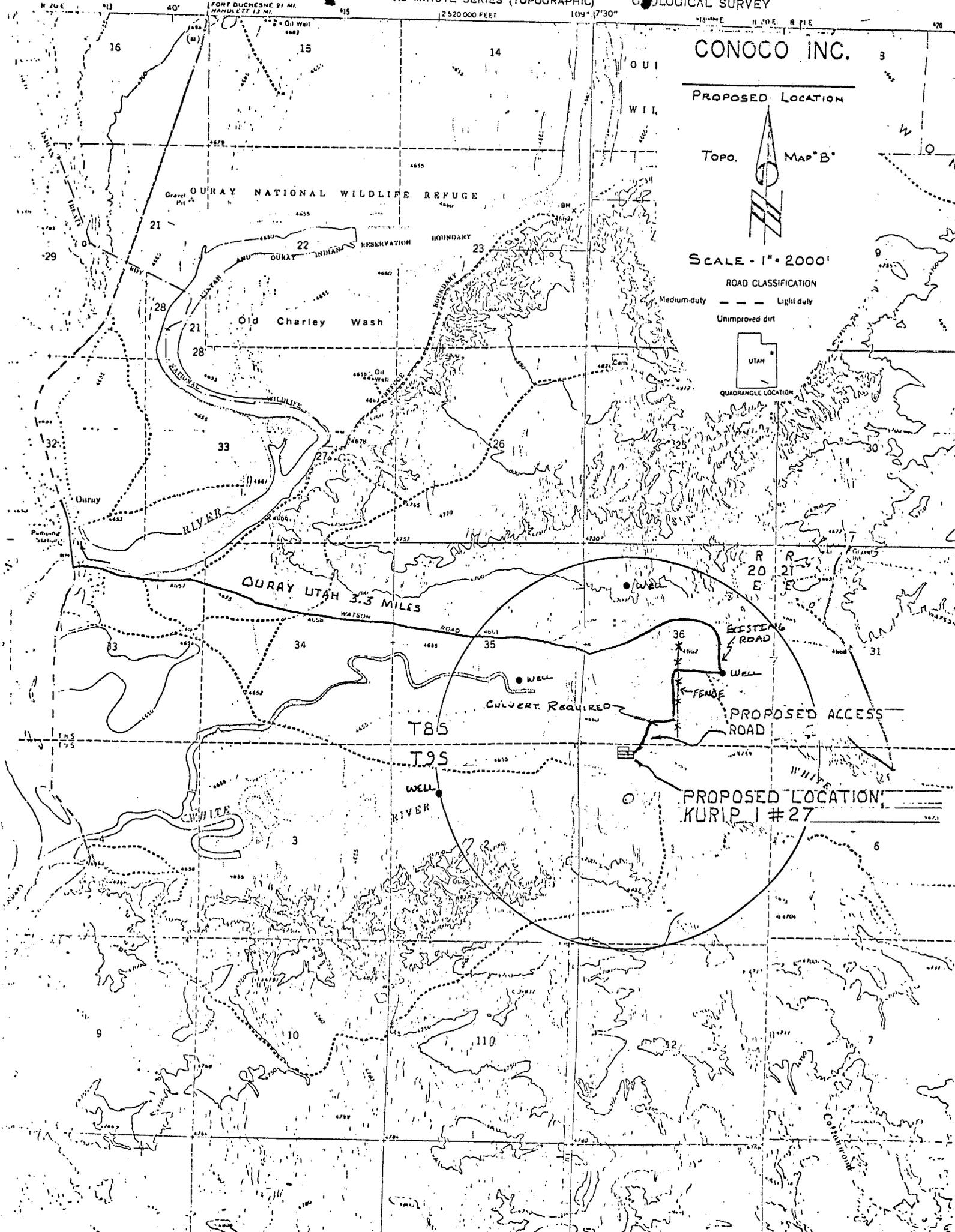
ROAD CLASSIFICATION

Medium-duty - - - - - Light duty

Unimproved dirt



QUADRANGLE LOCATION



OURAY NATIONAL WILDLIFE REFUGE

Old Charley Wash

OURAY UTAH 3.3 MILES

T85

T95

PROPOSED ACCESS ROAD

PROPOSED LOCATION  
KURIP #27

CULVERT REQUIRED

EXISTING ROAD

WELL

WELL

FENCE

WELL

RIVER

CONTOUR

\*\* FILE NOTATIONS \*\*

DATE: May 8, 1981  
OPERATOR: Conoco Inc.  
WELL NO: Rump #1-27  
Location: Sec. 1 T. 9S R. 30E County: Wintak

File Prepared:  Entered on N.I.D:   
Card Indexed:  Completion Sheet:

API Number 43-047-30962

CHECKED BY:

Petroleum Engineer: M. J. Minder 5-11-81

Director: \_\_\_\_\_

Administrative Aide: OK as per order below; geologic eye request filed w/appi.

APPROVAL LETTER:

Bond Required:  Survey Plat Required:

Order No. 173-4, 1/22/81 O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Ind Plotted on Map

Approval Letter Written

Hot Line  P.I.

May 19, 1981

Conoco Inc.  
907 Rancho Road  
Casper, Wyoming 82601

Re: Well No. Kurip 1-27  
Sec. 1, T. 9S, R. 20E, NE NW  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 173-4, dated January 22, 1981.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30962.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

  
Michael T. Minder  
Petroleum Engineer

MTM/ko  
cc: USGS

P

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Conoco Inc.

WELL NAME: Kurip 1-27

SECTION NE NW 1 TOWNSHIP 9S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR TWT

RIG # 6

SPUDED: DATE 6-8-81

TIME 12:00 p.m.

How rotary

DRILLING WILL COMMENCE 6-8-81

REPORTED BY Bill Boerigter

TELEPHONE # 307-234-7311 ext. 365

DATE 6-10-81 SIGNED LL

NOTICE OF SPUD

Conoco

Caller: Bill

Phone: \_\_\_\_\_

Well Number: Kurip #1-27

Location: NE NW 1-95-20E

County: Uintah State: Utah

Lease Number: 14-20-H62-3004

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 6-8-81 12:00 p.m.

Dry Hole Spudder Rotary

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole

Rotary Rig Name & Number: TWT #6

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: Jm

Date: 6-10-81



Production Department  
Casper Division

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

OURAY BLOCK

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738

Location: 271' FNL, 1354' FWL, NE NW Sec. 1, T9S, R20E, Uintah Co., Utah.  
AFE 12-61-2490. API Well No.: 43-047-30962. Ind. Lse. No. 1420-H62-3004.  
Contractor: T.W.T. Explor. rig #6. Mud supplier: Crown. Elevations: GL  
4662', KB 4678', RBM 16'.

6-9-81: Circulating. Prep. to run pipe. Depth 500' - 12 $\frac{1}{4}$ " hole. Finished rigging up. Spudded at 12:00 noon 6-8-81. Drilled to 500'. Cond. hole to run surface casing. Pulled out of hole with drill pipe and 2 stands drill collars. Got stuck. Circulated loose and ran back to bottom. Circulated out gravel. Dev.: 3/4 $^{\circ}$  at 240'. Spud mud - Wt. 8.4#; Vis. 50; WL - NC. Cum. mud cost: \$1320. T.W.T. Explor. rig #6 - 3/4 - 0 - 0. Drlg. Foreman: Young.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-H62-3004 - NE NW Sec. 1, T9S, R20E

6-10-81: Drilling cement at 520' in Green River. 7 7/8" hole. Made 20'. Circulated. Pulled out of hole. Ran 13 jts. 9 5/8", 36#/ft., K-55, ST&C casing with shoe at 508' and collar at 463'. Landed at 508'. Cemented with 195 sacks Class "G", 12% "D-53", 3% CaCl<sub>2</sub>, and 1/4# "Clinton-Flake"/sack. Followed by 50 sacks Class "G" and 2% CaCl<sub>2</sub>. WOC. Had mud returns and 10 bbls. cement returns. Welded on head. Nippled up BOP's and tested same to 1000 psi; okay. Ran in hole. KCl - Wt. 8.4#; Vis. 27; WL - NC; chlorides 4200 ppm. Cum. mud cost: \$2237. T.W.T. Explor. rig #6 - 1 3/4 - 0 - 0. Drlg. Foreman: Young.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-H62-3004 - NE NW Sec. 1, T9S, R20E

6-11-81: Drilling 7 7/8" hole in Green River at 1471'. Made 951'. Drilled cement. Dev.: 1 $^{\circ}$  at 1051'; 1 $\frac{1}{2}$  $^{\circ}$  at 1351'. KCl - Wt. 8.4#; Vis. 26; WL - NC; Ca - 220 ppm; chlorides 70,000 ppm. Cum. mud cost: \$2359. T.W.T. Explor. rig #6 - 2 3/4 - 0 - 0. Drlg. Foreman: Young.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-H62-3004 - NE NW Sec. 1, T9S, R20E

6-12-81: Drilling 7 7/8" hole in Green River at 2106'. Made 635'. Drilled to 1471'. Pulled out of hole. Changed bits. Ran in hole. Dev.: 1 $\frac{1}{4}$  $^{\circ}$  at 1830'. KCl - Wt. 8.4#; Vis. 27; WL 11.5 cc; Ca 220 ppm; chlorides 76,000 ppm. Cum. mud cost: \$2657. T.W.T. Explor. rig #6 - 3 3/4 - 0 - 0. Drlg. Foreman: Young.



Production Department  
Casper Division

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

D

OURAY BLOCK - Uintah Co., Utah

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-H62-3004 - NE NW Sec. 1, T9S, R20E

6-13-81: Drilling 7 7/8" hole in Green River at 2575'. Made 469'. Dev.: 3/4<sup>0</sup> at 2355'. KCl - Wt. 8.4#; Vis. 26; WL - NC; chlorides 76,000 ppm. Drlg. Foreman: Young.

6-14-81: Drilling 7 7/8" hole in Green River at 3166'. Made 591'. Dev.: 1 1/4<sup>0</sup> at 2848'. KCl - Wt. 8.4#; Vis. 27; chlorides 76,000 ppm. Drlg. Foreman: Young.

6-15-81: Drilling 7 7/8" hole in "A-1" at 3787'. Made 621'. Background gas - 200 units. Dev.: 1 3/4<sup>0</sup> at 3343'. KCl - Wt. 8.4#; Vis. 27; chlorides 76,000 ppm. Cum. mud cost: \$4900. T.W.T. Explor. rig #6 - 6 3/4 - 0 - 0. Drlg. Foreman: Young.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-H62-3004 - NE NW Sec. 1, T9S, R20E

6-16-81: Drilling 7 7/8" hole in "B" sand at 4152'. Made 365'. 180 units background gas. KCl - Wt. 8.5#; Vis. 28; WL - NC; chlorides 79,000 ppm; chromates 500 ppm. Cum. mud cost: \$5022. T.W.T. Explor. rig #6 - 7 3/4 - 0 - 0. Drlg. Foreman: Young.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-H62-3004 - NE NW Sec. 1, T9S, R20E

6-17-81: Drilling 7 7/8" hole in "B" sand at 4905'. Made 753'. 200 units background gas. Dev.: 2 3/4<sup>0</sup> at 4361'. KCl - Wt. 8.9#; Vis. 27; WL - NC; chlorides 82,000 ppm. Cum. mud cost: \$5130. T.W.T. Explor. rig #6 - 8 3/4 - 0 - 0. Drlg. Foreman: Young.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-H62-3004 - NE NW Sec. 1, T9S, R20E

6-18-81: Drilling 7 7/8" hole at 5398'. Made 493'. Dev.: 2 3/4<sup>0</sup> at 5398'. KCl - Wt. 9.0#; Vis. 27; chlorides 82,000 ppm. Cum. mud cost: \$5319. T.W.T. Explor. rig #6 - 9 3/4 - 0 - 0. Drlg. Foremen: Kelly/Young.

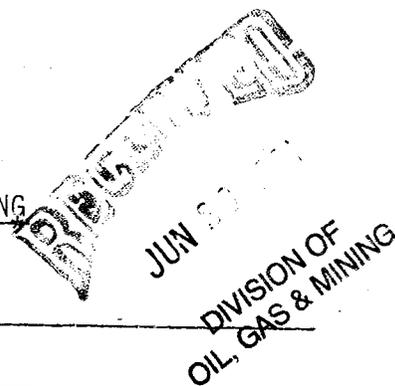
Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-H62-3004 - NE NW Sec. 1, T9S, R20E

6-19-81: Drilling 7 7/8" hole at 5684'. Made 286'. Drilled to 5631'. Ran survey: 2 1/2<sup>0</sup> at 5631'. Pulled out of hole. Changed bits. Ran in hole. KCl - Wt. 9.5#; Vis. 27; WL - NC; chlorides 82,000 ppm. Cum. mud cost: \$5473. T.W.T. Explor. rig #6 - 10 3/4 - 0 - 0. Drlg. Foreman: Kelly.

6-26-81

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING



Well Name & Number Conoco Kurip 1 #27

Operator Conoco Inc.

Address 907 Rancho Rd., Casper, Wyo. 82601

Contractor T.W.T. Explor.

Address Box 1329, Park City, UT

Location NE 1/4 NW 1/4; Sec. 1; T. 9 N; R. 20 E; Uintah County

Water Sands: None.

	Depth:		Volume: Flow Rate or Head -	Quality: Fresh or Salty -
	From -	To -		
1.	_____	_____	_____	_____
2.	_____	_____	_____	_____
3.	_____	_____	_____	_____
4.	_____	_____	_____	_____
5.	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



Production Department  
Casper Division

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-H62-3004 - NE NW Sec. 1, T9S, R20E

6-20-81: Drilling 7 7/8" hole in Wasatch - 6030'. Made 346'. KCl - Wt. 9.1#; Vis. 27; WL - NC; chlorides 55,000 ppm. Drlg. Foreman: Kelly.

6-21-81: Drilling 7 7/8" hole in Wasatch at 6238'. Made 208'. Circulated. Lost pump pressure. Pulled out of hole to look for washout; found same. Ran in hole. Dev.: 2<sup>o</sup> at 6131'. KCl - Wt. 9.3#; Vis. 26; WL - NC; chlorides 66,000 ppm. Drlg. Foreman: Kelly.

6-22-81: Drilling in Wasatch at 6556'. Made 318'. 7 7/8" hole. KCl - Wt. 9.1#; Vis. 26; WL - NC; chlorides 55,000 ppm. Cum. mud cost: \$5906. T.W.T. Explor. rig #6 - 13 3/4 - 0 - 0. Drlg. Foreman: Kelly.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-H62-3004 - NE NW Sec. 1, T9S, R20E

6-23-81: Drilling in Wasatch at 6836'. 7 7/8" hole. Made 280'. Background gas - 240 units. Dev.: 1 1/2<sup>o</sup> at 6567'. KCl - Wt. 9.0#; Vis. 27; WL - NC; chlorides 55,000 ppm. Cum. mud cost: \$5948. T.W.T. Explor. rig #6 - 14 3/4 - 0 - 0. Drlg. Foreman: Kelly.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-H62-3004 - NE NW Sec. 1, T9S, R20E

6-24-81: Drilling 7 7/8" hole in Wasatch at 7094'. Made 258'. KCl - Wt. 9.2#; Vis. 27; WL - NC; chlorides 42,000 ppm. Cum. mud cost: \$6010. T.W.T. Explor. rig #6 - 15 3/4 - 0 - 0. Drlg. Foreman: Kelly.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-H62-3004 - NE NW Sec. 1, T9S, R20E

6-25-81: Drilling 7 7/8" hole in Wasatch at 7391'. Made 297'. KCl - Wt. 9.2#; Vis. 26; chlorides 24,000 ppm. Cum. mud cost: \$6060. T.W.T. Explor. rig #6 - 16 3/4 - 0 - 0. Drlg. Foreman: Kelly.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-H62-3004 - NE NW Sec. 1, T9S, R20E

6-26-81: Pulling out of hole, looking for washout. Depth 7610' - Wasatch. Made 219'. 7 7/8" hole. Drilled to 7610'. Checked for hole in pipe. Lost 100 psi pump pressure. Pulled 1 stand. Pipe stuck. Worked pipe free. Brine-polymer - Wt. 9.3#; Vis. 30; WL 16.8 cc; chlorides 53,000 ppm. Cum. mud cost: \$9790. T.W.T. Explor. rig #6 - 17 3/4 - 0 - 0. Drlg. Foreman: Kelly.



Production Department  
Casper Division

Conoco Inc.  
907 North Lincoln  
Casper, WY 82601  
(307) 234-7111

**RECEIVED**

JUL 08 1981

OURAY BLOCK - Uintah Co., Utah

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

DIVISION OF  
OIL, GAS & MINING

6-27-81: Logging. Depth 7675' - Wasatch. Made 65'. 7 7/8" hole. Finished trip for washout. Laid 1 jt. drillpipe. Ran in hole. Washed to bottom. Drilled to T.D., 7675'. Circulated and conditioned to log. Pulled out of hole. Waiting on loggers. Brine-polymer - Wt. 9.6#; Vis. 33; WL 11.4 cc; chlorides 56,000 ppm. Cum. mud cost: \$16,043. T.W.T. Explor. rig #6 - 18 $\frac{1}{2}$ -1 $\frac{1}{4}$ -0. Drig. Foreman: Kelly.

6-28-81: Washing and reaming at 7566'. Depth 7675' - Wasatch. 7 7/8" hole. Rigged up loggers. Ran DLL/GR from 7640' to 508'. Attempted to run FDC/CNL/GR. Hit bridge at 5770'. Rigged down logger. Ran in hole with bit. Tagged bridge at 5738'. Brine-polymer - Wt. 9.6#; Vis. 38; WL 14 cc; Chlorides 82,000 ppm. Cum. mud cost: \$20,235. T.W.T. Explor. rig #6 - 18 $\frac{1}{2}$ -1 $\frac{1}{2}$ -0. Drig. Foreman: Kelly.

6-29-81: Circulating and conditioning mud. Depth 7675' - Wasatch. 7 7/8" hole. Washed and reamed to 7675'. Circulated. Short trip. Circulated. Pulled out of hole. Finished logging. Ran FDC/CNL/GR/Caliper from 7675'-2000'. Ran in hole. Tops:

Green River Marlestone - 2068'	"B" Sand - 3734'
B Marlestone - 2947'	"D" Sand - 4925'
Kicker - 3136'	"E" Sand - 5151'
"A" Sand - 3394'	Wasatch - 5569'
"A-1" Sand - 3582'	

Brine-polymer - Wt. 9.8#; Vis. 38; WL 15 cc. Chlorides 97,000 ppm. Cum. mud cost: \$23,990. T.W.T. Explor. rig #6 - 18 $\frac{1}{2}$ -2 $\frac{1}{4}$ -0. Drig. Foreman: Kelly.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Inc. Lse. No. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E.

6-30-81: Circulating through DV tool. Depth 7675'. Wasatch. 7 7/8" hole. Circulated. Short trip to 5500'. No fill. Circulated. Ran survey. Laid down drill pipe. Laid down drill collars. Ran 192 joints 5 1/2", 17#, K-55, LT&C casing with shoe at 7061' and collar at 6983'. Circulated. Cemented 1st stage with 550 sacks "Lite", 10% salt and .4% CFR-2 plus .25#/sack "Flocele". Followed by 190 sacks Class "H", 10% salt and .3% CFR-2. Had mud returns. No cement returns. Opened DV tool. Now circulating through DV. Brine polymer. Cum. mud cost: \$23,990. T.W.T. rig #6. 18 $\frac{1}{2}$ -3 $\frac{1}{4}$ -0. Drig. Foreman: Kelly.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E.

7-1-81: Moving off rotary tools. Depth 7675'. Wasatch. 7 7/8" hole. Circulated. Cemented 2nd stage with 425 sacks "Lite", 10% salt and .4% CFR-2 and .25#/sack Flocele. Had mud returns, no cement returns. Closed DV tool. Nippled down BOPs. Set casing slips. Cut casing. Rig released at 1 P.M., 6-30-81. Brine polymer. Cum. mud cost: \$24,421. T.W.T. rig #6. 18 $\frac{1}{2}$ -3 3/4-0. Drig. Foreman: Kelly.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-  
H62-3004 - NE NW Sec. 1 T9S, R20E

7-2-81: Waiting on completion unit.

MONTHLY REPORT  
 OF  
 OPERATIONS

The following is a correct report of operations and production (including status of all unplugged wells) for the month of July, 19 81

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
27	NE NW Sec. 1	9S	20E	DRG	0	0	0	0	

\*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	0	0	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: \_\_\_\_\_  
 Title: Administrative Supervisor

Address: 907 Rancho Road, Casper, WY 82601



Production Department  
Casper Division

Conoco Inc.  
907 North Union Boulevard  
Casper, WY 82601  
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-  
H62-3004 - NE NW Sec. 1 T9S, R20E

7/3-6/81: Waiting on completion unit.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-  
H62-3004 - NE NW Sec. 1 T9S, R20E

7-7-81: Waiting on completion unit.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-  
H62-3004 - NE NW Sec. 1 T9S, R20E

7-8-81: Waiting on completion unit.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-  
H62-3004 - NE NW Sec. 1 T9S, R20E

7-9-81: Waiting on completion unit.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-  
H62-3004 - NE NW Sec. 1 T9S, R20E

7-10-81: Waiting on completion unit.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

7-11-81 thru 7-13-81: Waiting on completion unit.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .8735738 - Ind. Lse. No. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 7-14-81: Waiting on completion unit.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. #1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 7-15-81: Waiting on completion unit. 18½ - 3 3/4 - 0.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. #1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 7-16-81: Waiting on completion unit. 18½ - 3 3/4 - 0.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. #1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 7-17-81: Waiting on completion unit. 18½ - 3 3/4 - 0.



Alex M. Yarsa  
Division Manager  
Production Department

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

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OURAY BLOCK - Uintah Co., Utah

DIVISION OF  
OIL, GAS & MINING

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. #1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 7-18-81 thru 7-20-81: Waiting on completion unit. 18½ - 3 3/4 - 0.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 7-21-81: Waiting on completion unit. 18½ - 3 3/4 - 0.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 7-22-81: Waiting on completion unit. 18½/ - 3 3/4 - 0.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 7-23-81: Waiting on completion unit. 18½ - 3 3/4 - 0.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 7-24-81: Waiting on completion unit. 18½ - 3 3/4 - 0.



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OURAY BLOCK - Uintah Co., Utah

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-5-81: Waiting on frac. 18½/3 3/4/7.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-6-81: Waiting on frac equipment. 18½/3 3/4/7.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-7-81 thru 8-9-81: Waiting on frac. 18½ - 3 3/4 - 7.

TD 7675'. 8-10-81: Waiting on frac. 18½ - 3 3/4 - 8.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-11-81: Moving in equipment to frac. 18½ - 3 3/4 - 7.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3-04 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-12-81: Moving in sand silos. Filling with sand. Prep. to frac  
on 8-17-81. 18½ - 3 3/4 - 7.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-13-81: Prep. to frac on 8-17-81. 18½ - 3 3/4 - 7.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-14-81: Hauling in material. Prep. to frac.  
8-15-81: Hauled in all frac material. Gelled fluid for frac.  
8-16-81: Prep. to frac on 8-17-81. 18½ - 3 3/4 - 7.

TD 7675'. 8-17-81: Rigged up BJ-Hughes. Frac'd Wasatch formation as follows:  
All frac fluid contained 2% KCl water, 40#/1000 gal. gelling agent, 20#/1000  
gal. "Adomite Aqua" fluid loss additive, 1 gal./1000 gal. surfactant and  
20/40 mesh sand. Tested lines. Established rate and dropped 30 ball sealers.  
Frac'd in two stages. Surged balls off between first and second stages. Frac'd  
with 3054 bbls. frac fluid and 210,000# sand. Pumped first stage at 30 B/M at  
2300#. ISIP 1430#. Pumped second stage at 30 B/M at 2600#. ISIP 1600#. Shut  
well in. 3054 BL to recover. 18½ - 3 3/4 - 8.



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907 North Union Boulevard  
Casper, WY 82601  
(307) 234-7311

Production Department  
Casper Division

OURAY BLOCK - Uintah Co., Utah

DIVISION OF  
OIL, GAS & MINING

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-18-81: SI after frac for 24 hrs. Will open to tanks morning of 8-19-81. 18½ - 3 3/4 - 8.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-19-81: Well SI for 42 hrs. TP 1150#, CP 775#. Opened well to frac tank at 12:00 noon 8-19-81 thru 9/94" choke. Set rate at 7 BF/Hr. Press. after 4 hrs. flowing: TP 720#, CP 720#. Flowing well. 18½ - 3 3/4 - 9.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-20-81: Flowed for 20 hrs. thru 9/64" choke. FTP 520#, CP 600#. Made 50 BLF. Opened choke to 12/64". 3004 BL to recover. 18½ - 3 3/4 - 10.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-21-81: FTP 450#, CP 450#. Made 100 BLF in 24 hrs. thru 11/64" choke. Opened to 12/64".

8-22-81: FTP 125#, CP 100#. Made 50 BLF in 24 hrs. thru 12/64" choke.

8-23-81: FTP 150#, CP 625#. Made 25 BLF in 24 hrs. Opened choke to 14/64". 2829 BL to recover. 18½ - 3 3/4 - 13.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-24-81: FTP 300#, CP 1250#. Made 75 BLF in 24 hrs. thru 14/64" choke. 2754 BL to recover. 18½ - 3 3/4 - 14.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-25-81: FTP 475#, CP 1720#. Made 150 BLF in 24 hrs. thru 14/64" choke. Making gas in heads. 2604 BL to recover. 18½ - 3 3/4 - 15.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-26-81: FTP 550#, CP 1020#. Made 100 BLF in 24 hrs. thru 14/64" choke. Good gas blow with heavy mist. 2504 BL to recover. 18½ - 3 3/4 - 15.



Production Department  
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Casper, WY 82601  
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DIVISION OF  
OIL, GAS & MINING

OURAY BLOCK - Uintah Co., Utah

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-27-81: FTP 380#, CP 820#. Made 50 BLF in 24 hrs. thru 14/64" choke. Strong gas blow with moderate mist. 2454 BL to recover. 18½ - 3 3/4 - 16.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-28-81: FTP 320#, CP 680#. Made 25 BLF in 24 hrs. thru 14/64" choke. Strong blow of gas with light mist.

8-29-81: FTP 300#, CP 600#. Made 25 BLF in 24 hrs. thru 14/64" choke. Strong gas blow with light mist.

8-30-81: FTP 250#, CP 550#. Made 5 BLF in 4 hrs. thru 14/64" choke. Fair gas blow. Very light mist of water. Shut well in at 12:00 noon 8-31-81. Dropped from report until hooked to sales line. Not all load recovered. 2399 BL to recover. 18½ - 3 3/4 - 19.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 8-31-81: Well SI for 24 hrs. TP 1450#, CP 1450#. 18½ - 3 3/4 - 19.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 9-1-81: Well SI 48 hrs. TP 1610#, CP 1610#. 18½ - 3 3/4 - 19.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 9-2-81: Well SI 72 hrs. TP 1850#, CP 1850#. 18½ - 3 3/4 - 19.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613 cost - Ind. Lse. 1420-  
H62-3004 - NE NW Sec. 1, T9S, R20E

TD 7675'. 9-3-81: SI for 96 hrs. TP 1980#, CP 1980#. 18½ - 3 3/4 - 19.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
907 Rancho Road Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 271' FNL, 1,354' FWL (NE/NW)

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-30962  
DATE ISSUED 5/19/81

5. LEASE DESIGNATION AND SERIAL NO.  
1420-H62-3004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
AL-3004

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Kurip l

9. WELL NO.  
27

10. FIELD AND POOL, OR WILDCAT  
~~Ouray Wasatch~~ **WILDCAT**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 1, T9S, R20E

12. COUNTY OR PARISH Uintah  
13. STATE Utah

15. DATE SPUNDED 6/8/81  
16. DATE T.D. REACHED 6/26/81  
17. DATE COMPL. (Ready to prod.) 8/26/81  
18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4,678' RE  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7,679'  
21. PLUG, BACK T.D., MD & TVD 6,983'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
ROTARY TOOLS X  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
See No. 31 - All Wasatch  
Presently awaiting pipeline connection  
25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
FDC-CNL-GR-Caliper DLL-GR, CBL-VDL-GR-CCL  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	508'	12 1/4"	195 sacks Class "G"	
				50 sacks Class "G"	
5 1/2"	17#	7,061'	7 7/8"	550 sacks Lite	
				190 sacks Class "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
		None			SIZE 1.9" DEPTH SET (MD) 6,417' PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED	SEE ATTACHED

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		Shut-in <b>STGW</b>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED J.C. Thompson TITLE Administrative Supervisor DATE October 8, 1981

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Top of Green River Marlstone	2,068'		
Base of Green River Marlstone	2,941'		
Green River "A"	3,396'		
Green River "A-1"	3,584'		
Green River "B"	3,735'		
Green River "D"	4,926'		
Green River "E"	5,152'		
Wasatch	5,568'		
Log T.D.	7,679'		

U.S.G.S.  
October 9, 1981  
Page -2-  
Kurip 1 Well No. 27

31. Perforation Record:

<u>ZONE</u>	<u>INTERVAL</u>	<u># SHOTS</u>
1	6,440'-6,466'	27
2	6,668'-6,676'	9
3	6,750'-6,758'	9

32. Acid, Shot, Fracture, etc.

<u>ZONE</u>	<u>QUANTITY</u>	<u>MATERIAL</u>
1	1,200 gal. 42	15% HCl-MSR-100 Acid 7/8" RCN ball sealers
2	500 gal. 17	15% HCl-MSR-100 Acid 7/8" RCN ball sealers
3	500 gal. 17 gal.	15% HCl-MSR-100 Acid 7/8" RCN ball sealers

Frac'd well with:

3,054 bbl.      Frac Fluid  
210,000#      20-40 mesh sand

All frac fluid contained:

2% KCl water  
40#/1,000 gal.      Gelling Agent  
20#/1,000 gal.      "Adomite Aqua", FLA  
1 gal./1,000 gal.      Surfactant

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

3

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

5. LEASE DESIGNATION AND SERIAL NO.

1420-H62-3004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

AL-3004

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kurip 1

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 1, T9S, R20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
907 Rancho Road Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 271' FNL, 1,354' FWL (NE/NW)

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-30962 DATE ISSUED 5/19/81

15. DATE SPUDDED 6/8/81 16. DATE T.D. REACHED 6/26/81 17. DATE COMPL. (Ready to prod.) 8/26/81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4,678' RE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7,679' 21. PLUG, BACK T.D., MD & TVD 6,983' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

See No. 31 - All Wasatch Presently awaiting pipeline connection

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR-Caliper DLL-GR, SCBL-VDL-GR-CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	508'	12 1/4"	195 sacks Class "G"	
				50 sacks Class "G"	
5 1/2"	17#	7,061'	7 7/8"	550 sacks Lite	
				190 sacks Class "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None			1.9"	6,417'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL (MD)	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED		SEE ATTACHED	

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED J.C. Thompson TITLE Administrative Supervisor DATE October 8, 1981

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.  
**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.  
**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	
					TRUE VERT. DEPTH	
				Top of Green River Marlstone	2,068'	
				Base of Green River Marlstone	2,941'	
				Green River "A"	3,396'	
				Green River "A-1"	3,584'	
				Green River "B"	3,735'	
				Green River "D"	4,926'	
				Green River "E"	5,152'	
				Wasatch	5,568'	
				Eog T.D.	7,679'	

31. Perforation Record:

<u>ZONE</u>	<u>INTERVAL</u>	<u># SHOTS</u>
1	6,440'-6,466'	27
2	6,668'-6,676'	9
3	6,750'-6,758'	9

32. Acid, Shot, Fracture, etc.

<u>ZONE</u>	<u>QUANTITY</u>	<u>MATERIAL</u>
1	1,200 gal. 42	15% HCl-MSR-100 Acid 7/8" RCN ball sealers
2	500 gal. 17	15% HCl-MSR-100 Acid 7/8" RCN ball sealers
3	500 gal. 17 gal.	15% HCl-MSR-100 Acid 7/8" RCN ball sealers

Frac'd well with:

3,054 bbl.      Frac Fluid  
210,000#      20-40 mesh sand

All frac fluid contained:

2% KCl water  
40#/1,000 gal.      Gelling Agent  
20#/1,000 gal.      "Adomite Aqua", FLA  
1 gal./1,000 gal.      Surfactant



Production Department  
Casper Division

Conoco Inc.  
907 North Union Boulevard  
Casper, WY 82601  
(307) 234-7311

12/24/81

FINALS ON COMPLETED DRILLING WELLS

OURAY BLOCK

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco .9057613

Location: 271' FNL, 1354' FWL, NE/NW Sec. 1, T9S, R20E, Uintah Co., Utah  
AFE 12-61-2490. API Well No.: 43-047-30962. Prod. Lse. Code No.: 7156355.  
Ind. Lse. No.: 1420-H62-3004. TD 7675', PBDT 6983'. Elevations: GL 4662',  
KB 4678', RBM 16'. Spudded 6/8/81. Rig released 6/30/81. Completed:  
8/26/81 in Wasatch. NEP 25'. Ran FDC-CNL-GR-Caliper, DLL-GR, CBL-VDL-GR-CCL.

Tops:

Marlstone	2068'	(+2610)
Base of Marlstone	2941'	(+1732)
Green River "Kicker" sand	3176'	(+1502)
Green River "A" sand	3396'	(+1282)
Green River "A-1" sand	3584'	(+1094)
Green River "B" sand	3735'	(+ 943)
Green River "D" sand	4926'	(- 248)
Green River "E" sand	5130'	(- 452)
Wasatch	5515'	(- 837)

Perfs: 6440-66', 6668-76', 6750-58'. Acidized and frac'd well. Initial pipeline production and pressures will follow in near future. Casing record: 9 5/8" set at 508'; 5 1/2" set at 7061'. Tubing record: 1.9" set at 6417'. FINAL REPORT.

Conoco Kurip 1 #27 - Wasatch - 7675' - Conoco 8735738

TD 7675', PBDT 6983'. 5/7/82: SITP 2525#, SICP 2525#. Opened well to Mtn. Fuel Sales line at restricted rate of 500 MCFPD. Started well flowing at 3 p.m. 5/7/82. Sales line press. 689 psig.

5/8/82: Flowed 290 MCF in 18 hrs. FTP 2275#, CP 2300#.

5/9/82: Flowed 349 MCF in 24 hrs. FTP 2160#, CP 2270#. MFS line press. = 595#.

TD 7675', PBDT 6983'. 5/10/82: Flowed 190 MCF in 16 hrs. Well froze up in separator. Fire out on heater. Opened well up. Set rate at 450 MCF. FTP 2310#, CP 2310#.

TD 7675', PBDT 6983'. 5/11/82: Flowed 467.4 MCF in 24 hrs. FTP 1850#, CP 1950#.

TD 7675', PBDT 6983'. 5/12/82: Flowed 540.5 MCF in 24 hrs. FTP 1525#, SICP 1625#. Flowing at restricted rate into Mtn. Fuel Supply sales line. Sales line press. 672#. Tight gas sand price \$5.77/MCF. FINAL TEST.



Alex M. Yarsa  
Division Manager  
Production Department

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

February 12, 1982

U. S. G. S.  
Dept. of Natural Resources  
Div. of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

RECEIVED  
FEB 19 1982

Gentlemen:

Production Facility Layouts/  
Bench Mark Locations  
27 Conoco Ouray Wells  
Uintah County, Utah  
File: PC-416-CF

DIVISION OF  
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

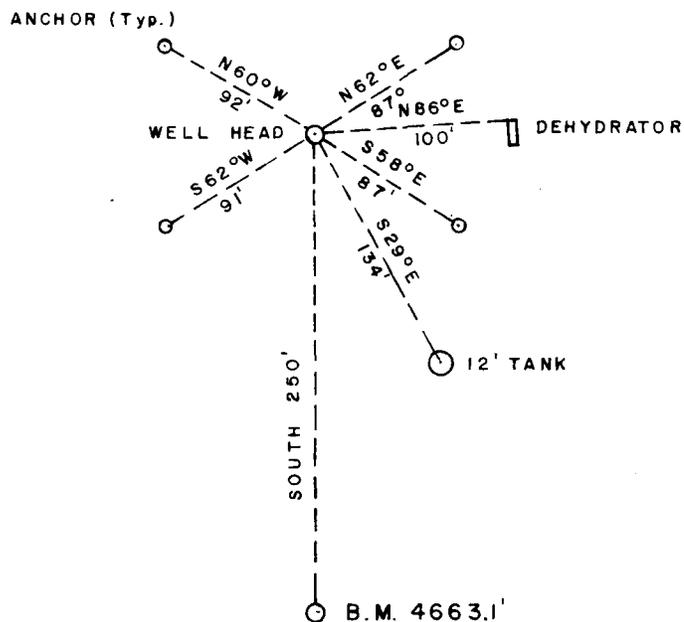
A. M. Yarsa  
Division Manager

abs

att.

PROJECT  
**CONOCO INC.**

Production Facilities Layout for  
 Well location, **KURIP 1 # 27**,  
 located in Section 1, T9S, R20E,  
 S.L.B. & M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence E. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3137  
 STATE OF UTAH

NOTE: Compass Bearings

UINTAH ENGINEERING & LAND SURVEYING  
 P. O. BOX Q - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

SCALE	1"=100'	DATE	1/20/82
PARTY	L.D.T. S.H.      S.B.	REFERENCES	
WEATHER	Cold	FILE	CONOCO

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
907 Rancho Road Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 271' FNL, 1,354' FWL (NE,NW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Notice of Final Production Test		

5. LEASE  
1420-H62-3004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
AL-3004

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Kurp 1

9. WELL NO.  
27

10. FIELD OR WILDCAT NAME  
Ouray-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 1, T9S, R20E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-30962

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4,662' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Section 33, "Production" was not completed on the Well Completion Report (Form 9-330) submitted for the subject well. Production data is as follows:

Production Method: Flowing  
Well Status: Producing  
Date of Test: 5/10/82  
Hours Tested: 24  
Production: 349 MCFPD 0 BWPD  
Flow. Tubing Press: 2160#  
Casing Press.: 2270#

**RECEIVED**  
MAY 13 1982

DIVISION OF  
OIL, GAS & MINING

34. Disposition of gas: Sold Test Witnessed By: L. H. Gries

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson TITLE Adm. Supervisor DATE 5/10/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MMS, Salt Lake City(3) UOGCC(2) Well File PHH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
907 Rancho Road Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 271' FNL, 1,354' FWL, (NE/NW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Sundry Notice Correction			

5. LEASE  
1420-H62-3004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
AL-3004

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Kurip 1

9. WELL NO.  
27

10. FIELD OR WILDCAT NAME  
Ouray-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 1, T9S, R20E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-30962

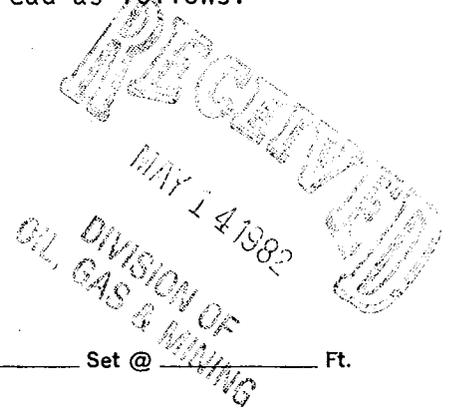
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4,662' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Section 8, Farm or Lease Name, was misspelled for the subject well on a Sundry Notice submitted May 10, 1982. It should have read as follows:

Kurip 1



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson TITLE Adm. Supervisor DATE May 11, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MMS, Salt Lake City(3) UOGCC(2) Well File PHH



Production Department  
Casper Division

Conoco Inc.  
907 North Union Boulevard  
Casper, WY 82601  
(307) 234-7311

P

June 9, 1982

Minerals Management Service  
Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104-3884

RECEIVED  
JUN 14 1982  
DIVISION OF  
OIL, GAS & MINING

Gentlemen:

Well Completion Report  
Kurip 1 No. 27  
Uintah County, Utah  
File: PC-410-CF

When the Well Completion Report, Form 9-330, was submitted for the subject well, the second page was inadvertently left out. Please find attached a complete copy of the Well Completion Report for Kurip 1 No. 27. If any further information is required, please contact this office.

Very truly yours,

Original Signed By  
T. C. THOMPSON

T. C. Thompson  
Administrative Supervisor

abs

cc: UOGCC

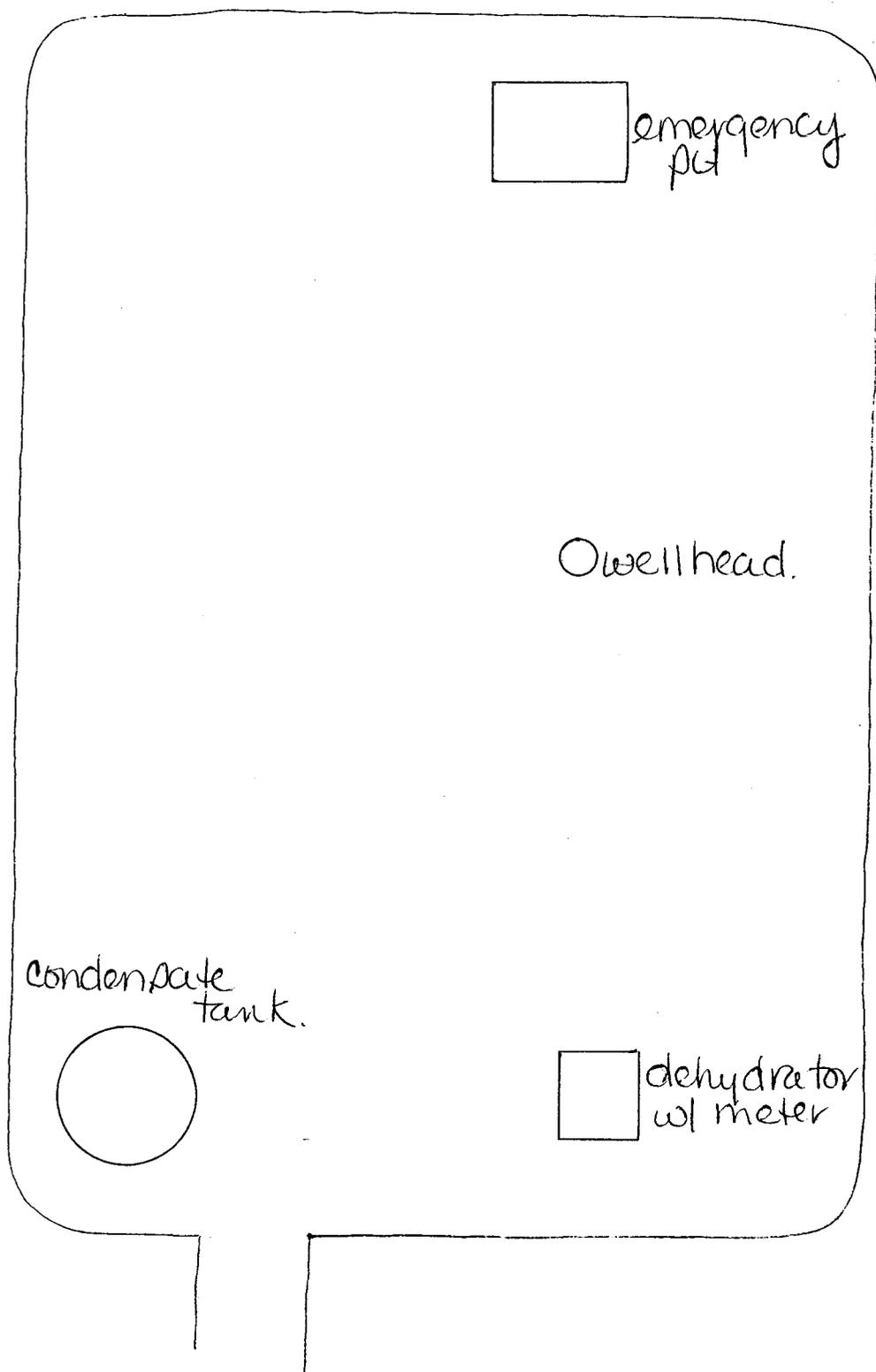
Kump 1-27

Sec 1, T9S0, R20E

Drubly 4/4/89

MICROFICHE

N ↙





Exploration & Production  
North America

Conoco Inc.  
851 Werner Court  
Casper, WY 82601  
(307) 261-7800

September 19, 1991

RECEIVED

SEP 25 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

DIVISION OF  
OIL GAS & MINING

**Gas Reports**  
**Natural Buttes Field**  
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.

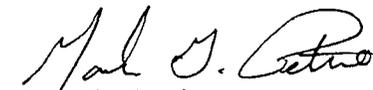
95 208 1  
43 047 30962

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuip 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Bureau of Land Management  
 Gas Reports  
 Natural Buttes Field  
 September 19, 1991  
 Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

Sincerely

  
 Mark G. Petrie  
 Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF  
 UOGCC

RECEIVED

SEP 25 1991

DIVISION OF  
 OIL GAS & MINING

LOCATION NO. <b>001052</b>	FED. LEASE NO. <b>1420-H62-3004</b>	COUNTY <b>WINTAH UT.</b>	STATE <b>UT.</b>	DATE <b>8-7-91</b>
-------------------------------	--	-----------------------------	---------------------	-----------------------

STATION OR CUSTOMER <b>CONOCO KURIP #1-27</b>	TIME OF TEST <b>1:00</b> <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM
--	--

ORIFICE METER	MAKE <b>BARTON</b>	SERIAL NO. <b>247920</b>	TYPE <b>202A</b>	CHART NO. <b>L-10-100</b>	STATIC CON. <b>D.S.</b>	PEN ARC <b>O.K.</b>	CLOCK ROT. <b>8</b>
---------------	-----------------------	-----------------------------	---------------------	------------------------------	----------------------------	------------------------	------------------------

METER RANGE	INCHES <b>100</b>	POUNDS <b>1000</b>	ATMOS. PRESS. <b>12.4</b>	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear
-------------	----------------------	-----------------------	------------------------------	--	--

METER READING	DEAD WEIGHT CHECK	STATIC		DIFFERENTIAL		TEMPERATURE		TIMES LAG <b>2 hrs.</b>
	D. W. Press: <b>602</b>	FOUND	LEFT	FOUND	LEFT	FOUND	LEFT	
	Atmos. Press: <b>12.4</b>							
	Static Pen Set: <b>614.4</b>	<b>614.4</b>	<b>614.4</b>	<b>2.10</b>	<b>1.45</b>	<b>85</b>	<b>85</b>	

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{R_p}} = 7.838$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	80	0	0	80	80	Line Press.	602	Line Press.	SAME				
10	10	60	60	10	10	60	60	Full Range		Full Range					

THERMOMETER															
MAKE <b>BARTON</b>						RANGE <b>0 + 150 F</b>						SERIAL NO.			
FOUND				LEFT				UP				DOWN			
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN	
Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm
	85		85												
	0		0												

ORIFICE PLATE	SIZE <b>2 X 00.375</b>	ORIFICE FITTING OR UNION	MAKE <b>PELO ROBINSON</b>	TYPE <b>SMP.</b>	TAPS <b>FLB.</b>
EDGES SHARP? <b>YES</b>	ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?	SERIAL NO. <b>81-6818B-29</b>	LINE SIZE <b>2"</b>	ID <b>2.067</b>	
MICRO HORIZONTAL <b>00.375</b>	MICRO VERTICAL <b>00.375</b>	METER TUBE	Upstream ID:	Downstream ID:	

TELEMETERING														GRAVITY <b>CALL: (801) 530-2788</b>	ATMOS TEMP. <b>86</b>				
DIFFERENTIAL							PRESSURE							REMARKS/CORRECTIONS					
FOUND				LEFT			FOUND				LEFT			<b>NO ADJUSTMENTS MADE</b>  <b>GLYCOL ON ORIFICE PLATE</b>					
UP		DOWN		UP	DOWN		UP		DOWN		UP		DOWN						
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans					Test	Trans
%		%		%		%		%		%		%						%	
0	100	0	100	0	100	0	100	0	100	0	100	0	100					0	100
25	75	25	75	25	75	25	75	25	75	25	75	25	75					25	75
50	50	50	50	50	50	50	50	50	50	50	50	50	50					50	50
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0				

OPC TESTER  
*Maurice J. [Signature]*

WITNESS  
*[Signature]*

**QUESTAR PIPELINE COMPANY  
MEASUREMENT EQUIPMENT INSPECTION REPORT**

*Conrad*  
**AUG - 9 1991**  
*DeAnn*

LOCATION NO. <b>000390</b>		FED. LEASE NO. <b>N.A.</b>		COUNTY <b>WINTAH</b>		STATE <b>UT.</b>		DATE <b>7-3-91</b>	
STATION OR CUSTOMER <b>LATERAL #520 M.M. ST. #104</b>								TIME OF TEST <b>12:45</b> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM	
ORIFICE METER	MAKE <b>BARTON</b>	SERIAL NO. <b>247917</b>	TYPE <b>202A</b>	CHART NO. <b>L-10-100</b>	STATIC CON. <b>0.5.</b>	PEN ARC <b>0.K.</b>	CLOCK ROT. <b>8</b>		
METER RANGE	INCHES <b>100</b>	POUNDS <b>1000</b>	ATMOS. PRESS. <b>12.3</b>	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear			
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG
	D. W. Press: <b>516</b>		FOUND	LEFT	FOUND	LEFT	FOUND	LEFT	
	Atmos. Press: <b>12.3</b>								
Static Pen Set: <b>528.3</b>		<b>528.3</b>	<b>528.3</b>	<b>4.65</b>	<b>4.75</b>	<b>107</b>	<b>101</b>	<b>2 hrs.</b>	

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.268$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	80	0	0	80	80	Line Press.	516	Line Press.	SAME				
10	10	60	60	10	0	60	60	Full Range		Full Range					
30	30	40	40	30	0	40	40	THERMOMETER							
50	50	20	20	50	0	20	20								
70	70	0	0	70	0	0	0								
90	90			90											
100	100			100				Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm
								101	107			101	101		
								0	+6			0	0		

ORIFICE PLATE	SIZE <b>8 X 02.750</b>	ORIFICE FITTING OR UNION	MAKE <b>DANIEL</b>	TYPE <b>SR.</b>	TAPS <b>FLG.</b>
EDGES SHARP? <b>YES</b>	ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?	SERIAL NO. <b>814427</b>	LINE SIZE <b>8"</b>	ID <b>7.981</b>	
MICRO HORIZONTAL <b>02.750</b>	MICRO VERTICAL <b>02.750</b>	METER TUBE	Upstream ID:	Downstream ID:	

TELEMETERING																GRAVITY CALL: (801) 530-2788	ATMOS TEMP. <b>940</b>
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS <b>ADJUST TEMP. OIL ON ORIFICE PLATE</b>	
FOUND				LEFT				FOUND				LEFT					
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN			
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans		
%		%		%		%		%		%		%		%			
0	100	0	100	0	100	0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0	100	0	100	0	100	0				

QPC TESTER  
*Maurice J. Jensen*  
WITNESS

**QUESTAR PIPELINE COMPANY  
MEASUREMENT EQUIPMENT INSPECTION REPORT**

*Conrad  
DeAnn*

LOCATION NO. <b>000390</b>		FED. LEASE NO. <b>N.A.</b>		COUNTY <b>WINTAH</b>		STATE <b>UT.</b>		DATE <b>6-4-91</b>					
STATION OR CUSTOMER <b>LAT. # 520 M.M. ST. # 104</b>						TIME OF TEST <b>10:30</b> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM							
ORIFICE METER	MAKE <b>BARTON</b>	SERIAL NO. <b>247917</b>	TYPE <b>202A</b>	CHART NO. <b>L-10-100</b>	STATIC CON. <b>D.S.</b>	PEN ARC <b>O.K.</b>	CLOCK ROT. <b>8</b>						
METER RANGE	INCHES <b>100</b>	POUNDS <b>1000</b>	ATMOS. PRESS. <b>12.3</b>	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear							
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG				
	D. W. Press: <b>491</b>		FOUND	LEFT	FOUND	LEFT	FOUND	LEFT					
	Atmos. Press: <b>12.3</b>												
	Static Pen Set: <b>503.3</b>		<b>503.3</b>	<b>503.3</b>	<b>5.75</b>	<b>5.65</b>	<b>80</b>	<b>80</b>	<b>2 hrs.</b>				
DIFFERENTIAL TEST					STATIC TEST								
FOUND				LEFT				D.W. METER		SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND	LEFT				
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER				
%		%		%		%		Atmos.					
0	0	80	80	0	<b>S</b>	80		Line Press.	<b>491</b>				
10	10	60	60	10	<b>A</b>	60		Full Range					
30	30	40	40	30	<b>M</b>	40							
50	50	20	20	50	<b>E</b>	20							
70	70	0	0	70		0							
90	90			90									
100	100			100									
					THERMOMETER								
					MAKE <b>BARTON</b>								
					RANGE <b>0 + 150 F</b>		SERIAL NO.						
					FOUND		LEFT						
UP		DOWN		UP		DOWN		Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm
								<b>80</b>	<b>80</b>			<b>SAME</b>	
								<b>0</b>	<b>0</b>				
ORIFICE PLATE		SIZE <b>8 x 02.750</b>		ORIFICE FITTING OR UNION		MAKE <b>DANIEL</b>		TYPE <b>SR. FLG.</b>		TAPS			
EDGES SHARP? <b>YES</b>		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. <b>814427</b>		LINE SIZE <b>8"</b>		ID <b>7.981</b>					
MICRO HORIZONTAL <b>02.750</b>		MICRO VERTICAL <b>02.750</b>		METER TUBE									
									Upstream ID: _____		Downstream ID: _____		
TELEMETERING								GRAVITY <b>CALL: (801) 530-2788</b>		ATMOS TEMP. <b>65°</b>			
DIFFERENTIAL				PRESSURE				REMARKS/CORRECTIONS					
FOUND		LEFT		FOUND		LEFT		<b>NO ADJUSTMENTS</b>					
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN	<b>MADE</b>					
Test	Trans	Test	Trans	Test	Trans	Test	Trans	<b>GLYCOL ON</b>					
%		%		%		%		<b>ORIFICE PLATE</b>					
0	100	0	100	0	100	0	100						
25	75	25	75	25	75	25	75						
50	50	50	50	50	50	50	50						
75	25	75	25	75	25	75	25						
100	0	100	0	100	0	100	0						
								QPC TESTER <i>Maurice J. Jensen</i>		WITNESS			

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**QUESTAR PIPELINE COMPANY  
MEASUREMENT EQUIPMENT INSPECTION REPORT**

*Conoco  
Dexter*

LOCATION NO. <b>000390</b>		FED. LEASE NO. <b>N.A.</b>		COUNTY <b>UTAH</b>		STATE <b>UT.</b>		DATE <b>5-1-91</b>			
STATION OR CUSTOMER <b>LATERAL #520 M.M. ST. #104</b>						TIME OF TEST <b>2:15</b> <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM					
ORIFICE METER	MAKE <b>BARTON</b>	SERIAL NO. <b>247917</b>	TYPE <b>202A</b>	CHART NO. <b>L-10-100</b>	STATIC CON. <b>D.S.</b>	PEN ARC <b>O.K.</b>	CLOCK ROT. <b>8</b>				
METER RANGE	INCHES <b>100</b>	POUNDS <b>1000</b>	ATMOS. PRESS. <b>12.3</b>	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear					
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG		
	D. W. Press: <b>507</b>	Atmos. Press: <b>12.3</b>	Static Pen Set: <b>519.3</b>	FOUND	LEFT	FOUND	LEFT	FOUND	LEFT		
				<b>519.3</b>	<b>519.3</b>	<b>5.75</b>	<b>5.65</b>	<b>84</b>	<b>80</b>	<b>2 hrs.</b>	
DIFFERENTIAL TEST					STATIC TEST						
FOUND				LEFT				D.W. METER		SQ. ROOT VALUE, AS LEFT	
UP		DOWN		UP		DOWN		FOUND	LEFT	$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.206$	
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER		
Atmos.		Atmos.		Atmos.		Atmos.		Line Press.	Line Press.		
Full Range		Full Range		Full Range		Full Range					
0	0	80	80.3	0	0	80	80	12.3	SAME		
10	10	60	60.2	10	10	60	60	507			
30	30	40	40.1	30	30	40	40				
50	50.1	20	20	50	50	20	20				
70	70.2	0	0	70	70	0	0				
90	90.3			90	90						
100	100.4			100	100						
THERMOMETER											
MAKE <b>BARTON</b>											
RANGE <b>0 + 150 F</b>											
FOUND					LEFT						
UP		DOWN		UP		DOWN		UP		DOWN	
Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm
80	84			80	80			0	0		
0	+4										
ORIFICE PLATE		SIZE <b>8 X 02.750</b>		ORIFICE FITTING OR UNION		MAKE <b>DANIEL</b>		TYPE <b>SR. FLG.</b>		TAPS <b>7.981</b>	
EDGES SHARP? <b>YES</b>		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. <b>814427</b>		LINE SIZE <b>8"</b>		ID <b>7.981</b>			
MICRO HORIZONTAL <b>02.750</b>		MICRO VERTICAL <b>02.750</b>		METER TUBE		Upstream ID:		Downstream ID:			
TELEMETERING								GRAVITY <b>CALL: (801) 530-2788</b>		ATMOS TEMP. <b>58°</b>	
DIFFERENTIAL				PRESSURE				REMARKS/CORRECTIONS			
FOUND		LEFT		FOUND		LEFT		<b>ADJUST DIFF AND TEMP.</b>  <b>OIL ON ORIFICE PLATE</b>			
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN				
Test	Trans	Test	Trans	Test	Trans	Test	Trans				
%		%		%		%					
0	100	0	100	0	100	0	100				
25	75	25	75	25	75	25	75				
50	50	50	50	50	50	50	50				
75	25	75	25	75	25	75	25				
100	0	100	0	100	0	100	0				
QPC TESTER <i>Maurice J. Y...</i>										WITNESS	

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
**SEE ATTACHED**

6. If Indian, Allottee or Tribe Name  
**SEE ATTACHED**

7. If Unit or CA, Agreement Designation  
**SEE ATTACHED**

8. Well Name and No.  
**SEE ATTACHED**

9. API Well No.  
**SEE ATTACHED**

10. Field and Pool, or Exploratory Area  
Natural Buttes  
Wasatch

11. County or Parish, State  
Utah County  
Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
Conoco Inc.

3. Address and Telephone No.  
800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED KURIP 1-27**  
**43-047-30962 Sec 1 T9S R20E**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

**RECEIVED**  
SEP 23 1993  
DIVISION OF  
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

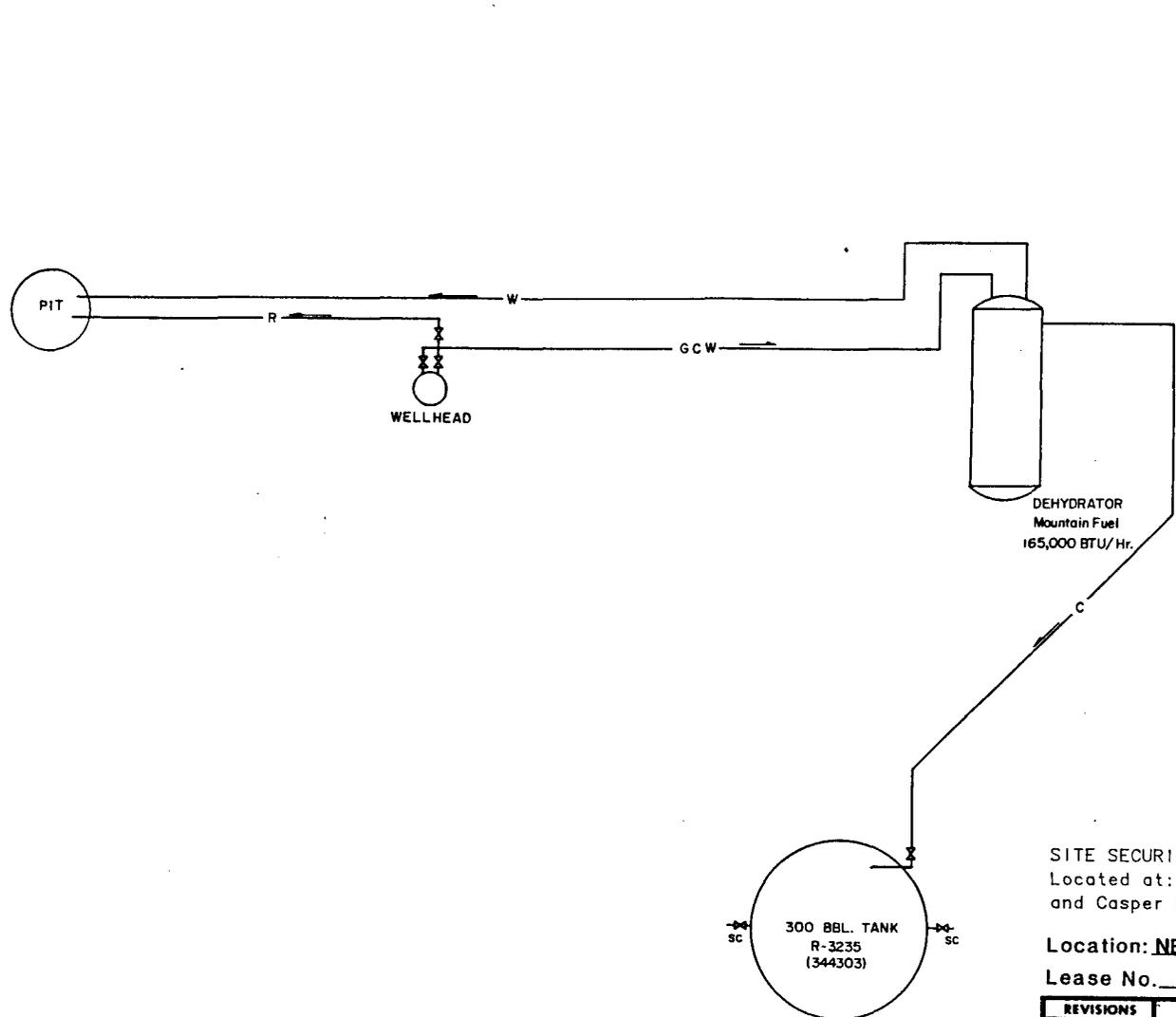
14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips *Lydia Phillips* Title: SHEAR Director Date: 21 Sep 93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



— LEGEND —

- O — Oil Line
- G — Gas Line
- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- SO — Valve, Sealed Open
- SC — Valve, Sealed Closed
- LC — Valve, Locked Closed
- M — Meter
- P — Pump
- B — Bull Plug
- I — Blanking Cap or Flat Plug
- F — Flow Direction, Normal
- X — Lines crossing unconnected

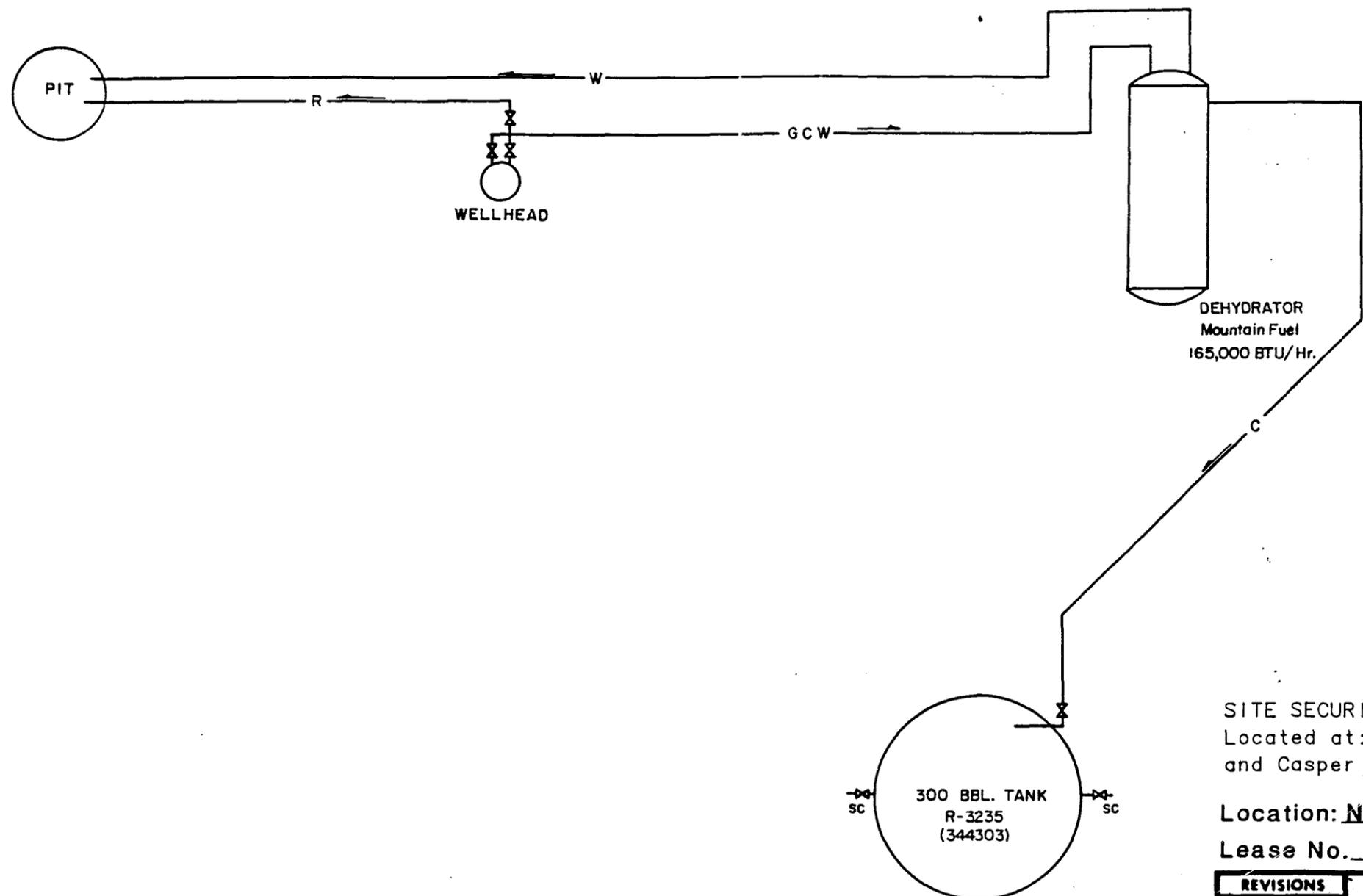


SITE SECURITY PLAN  
 Located at: Rangely Colorado, Field Office  
 and Casper Division Office - Casper, Wyoming  
 Location: NE 1/4 NW 1/4 Sec. 1, T. 9 S. -R. 20 E.  
 Lease No. 09-003004 Well No. \_\_\_\_\_

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
GLH	11-89	<b>NATURAL BUTTES</b> Kurip 1-27 County: Utah State: Utah Cont. Int. = Engineer: J.D. Polya, Lee. Opr. Date: 12-88 Geologist: Date: Draftsman: SGM Scale _____ = NTS Well Status:	

— LEGEND —

- O — Oil Line
- G — Gas Line
- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- SO — Valve, Sealed Open
- SC — Valve, Sealed Closed
- LC — Valve, Locked Closed
- M — Meter
- P — Pump
- >— Bull Plug
- |— Blanking Cap or Flat Plug
- >— Flow Direction, Normal
- +— Lines crossing unconnected



SITE SECURITY PLAN  
 Located at: Rangely Colorado, Field Office  
 and Casper Division Office - Casper, Wyoming  
 Location: NE 1/4 NW 1/4 Sec. 1, T. 9 S. -R. 20 E.  
 Lease No. 09-003004 Well No. \_\_\_\_\_

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
G.L.H.	11-89	<b>NATURAL BUTTES</b> Kurip 1-27 County: Uintah State: Utah Cont. Int. = Engineer: J.D. Polya, Lse. Opr. Date: 12-86 Geologist: _____ Date: _____ Draftsman: SGM Scale _____ = NTS Well Status: _____	

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	92	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE			2E	UINTAH	43-047-906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE			1E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW			0E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW			2E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE			1E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE			1E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE			0E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE			1E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907

*Kurip 1 #27*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Conoco Inc.

3. Address and Telephone No.  
 800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 SEE ATTACHED

5. Lease Designation and Serial No.  
 SEE ATTACHED

6. If Indian, Allottee or Tribe Name  
 SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 SEE ATTACHED

9. API Well No.  
 SEE ATTACHED

10. Field and Pool, or Exploratory Area  
 Natural Buttes  
 Wasatch

11. County or Parish, State  
 Uintah County  
 Utah

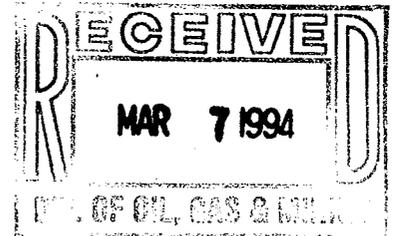
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	UPDATED SITE SECURITY DIAGRAMS <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

BLM-VERNAL (3), UOGCC (2), WELL FILE, NEE, YMS, BIC



14. I hereby certify that the foregoing is true and correct

*E. Leon Grant*

Signed: E. Leon Grant

Title: SHEAR Director

Date: 3 Mar 94

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

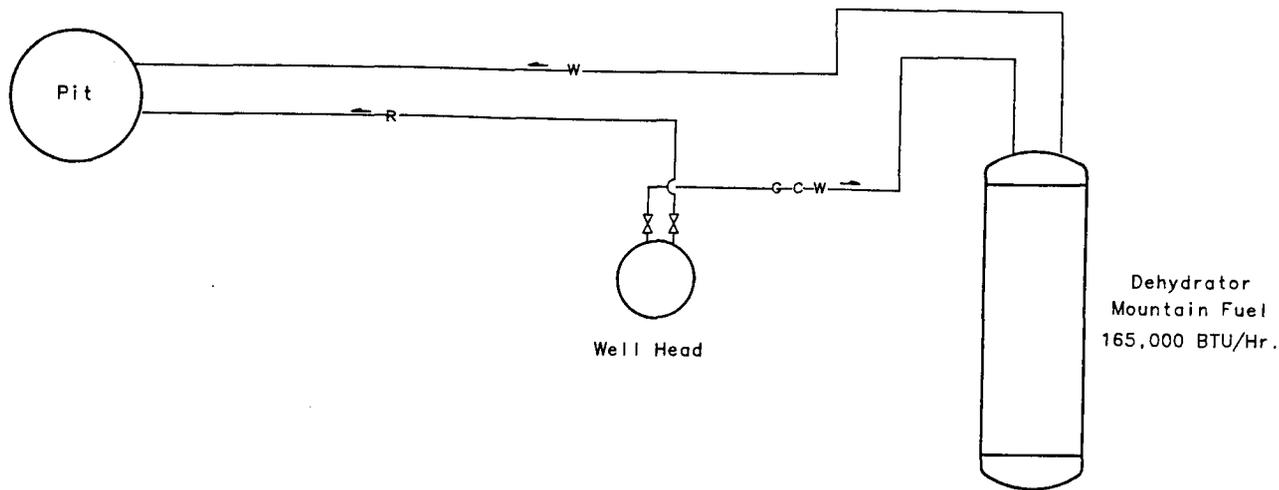
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
U-8621	CONCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	9S	21E	UINTAH	43-047-30663
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667

### LEGEND

- O — Oil Line
- W — Water Line
- G — Gas Line
- C — Condensate Line
- D — Drain Line
- R — Press. Relief Line
- V — Vent Line
- E — Emulsion Line
- S — Skim Line
- BO — Bad Oil Line
- OF — Overflow Line
- V — Valve
- V — Valve, Check
- SO — Valve, Sealed Open
- SC — Valve, Sealed Closed
- M — Meter
- P — Pump
- — Flow Direction, Normal
- + — Lines Crossing, Unconnected
- □ — Bull Plug



Dehydrator  
Mountain Fuel  
165,000 BTU/Hr.

### SITE SECURITY PLAN

Located at: Rangely Colorado Field Office  
and Casper Division Office - Casper, Wyoming

Location: NE/4 NW/4 Sec.1, T.9 S. - R.20 E.

Lease No. 09-003004 Well No. \_\_\_\_\_

REVISIONS		<b>CONOCO</b>	
By	Date	Casper Division	Production Dept.
J.C.F.	2-84	<b>NATURAL BUTTES</b>	
		<b>Kurip 1-27</b>	
		County: Uintah	State: Utah
		Engineer: J.D. Polyo, Lic. Opr.	Date: 10-86
		Drafter: MDA	Not To Scale

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
14-20-H62-3004

6. If Indian, Allottee or Tribe Name

Uintah & Ouray

7. If Unit or CA, Agreement Designation

CR - 168

8. Well Name and No.

Conoco Kurip, Well #27

9. API Well No.

43-047-30962

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah Co. Ut.

*SUBMIT IN TRIPLICATE*

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

271' FNL & 1354' FWL, (NE/NW), Sec. 1, T 9S, R 20E

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

Notice of Intent  
 Subsequent Repon  
 Final Abandonment Notice

TYPE OF ACTION

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Repair & return to Production  
 Change of Plans  
 New Construction  
 Non-Routine Fracrunng  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

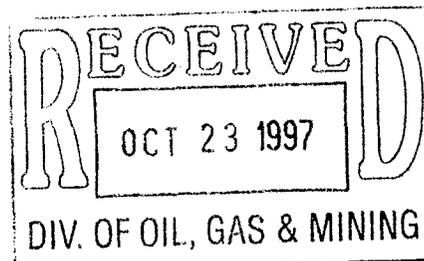
Note: Repon results of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco Inc requests approval to shut-in this well for an extended period of time due to Mechanical damage. This well was shut-in on September 9, 1997. Conoco is currently studying the well to determine our options and time frame involved to repair and return the well to a productive status. We will file an Intent to repair this well as soon as it has been determined what will be necessary to bring this well back on line. On September 24, 1997, we moved in a rig in an attempt to blow down the well and return to production, unable to restore production. Our plans are to rig up on the well within the next 2 weeks to evaluate the problem.

We request BIA and BLM approval to maintain this as an active lease during the time required to determine the extent of the problems, develop a plan for repair and to return the well to production.

Your approval will be greatly appreciated.



14. I hereby certify that the foregoing is true and correct

Signed

*Bill R. Keathly*

Title

Bill R. Keathly  
Sr. Regulatory Specialist

Date

10-20-97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM

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\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**14-20-H62-3004**

6. If Indian, Allonee or Tribe Name  
**Uintah/ Ouray**

**SUBMIT IN TRIPLICATE**

7. If Unit or CA, Agreement Designation  
**CR - 168**

1. Type of Well

Oil Well  Gas Well  Other

8. Well Name and No.  
**Conoco Kurip, Well #27**

2. Name of Operator

**CONOCO INC.**

9. API Well No.  
**43-047-30962**

3. Address and Telephone No.

**10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424**

10. Field and Pool, or Exploratory Area  
**Wasatch**

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

**271' FNL & 1354' FWL, (NE/NW), Sec. 1, T 9S, R 20E ...**

11. County or Parish, State  
**Uintah, Ut.**

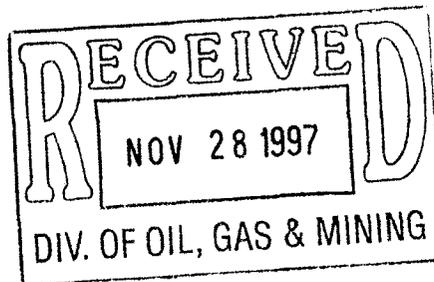
1a CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Repon <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Swabbing well</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracrunng <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Repon results of multiple completion on Wdl Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Compieted Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-17-97 MIRU Colorado Well Service, Inc. swabbed on well. 11-18-97 fish on well, could not retrieve standing valve.  
11-19-97 RDMO left well shut-in, pending avilable work over rig .

see attached copies of srevice rig daily sheets.



14. I hereby certify that the foregoing is true and correct

Signed

*Bill R. Keathly*

Title

**Bill R. Keathly  
Sr. Regulatory Specialist**

Date

**11-24-97**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

**BLM(3), UOFC(2), BIA(1) BRK, PONCA, TJK, FILE ROOM**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.

\*See Instruction on Reverse Side

**COLORADO WELL SERVICE, INC.**

2603 E. Main • Rangely, Colorado 81648 • (970) 675-8281

75964

CONOCO \_\_\_\_\_ RIG NO. 15 DATE 11/17/97  
 \_\_\_\_\_ LEASE Kirip 1 WELL NO. 27  
 \_\_\_\_\_ COUNTY Uintah STATE UT  
 CSG PRESS  TBG PRESS  SEC \_\_\_\_\_ TOWNSHIP \_\_\_\_\_ RANGE \_\_\_\_\_

PULLED OUT OF HOLE			RAN IN HOLE			
JOINTS	FEET	DESCRIPTION	MATERIAL	DESCRIPTION	JOINTS	FEET
			Polish Rod			
			Poney Rod			
			Poney Rod			
			Rods			
			Rods			
			Rods			
			Pump			

WE APPRECIATE YOUR BUSINESS AND LOOK FORWARD TO PROVIDING YOU SERVICE AGAIN

DESCRIPTION OF WORK PERFORMED	CREW MEMBERS INITIAL BY NAME FOR NO ACCIDENTS	AMOUNT
<del>200-400</del>	Operator <u>Dick Scott</u> 3 Hours	
	Demickman _____ Hours	
200-400 Rig up rig, rig up swab, swabbed on well	Floorman <u>Don Bullard</u> 3 Hours	
	Floorman _____ Hours	
400-500 crew travel	Extra Labor _____ Hours	
	Rig Hours Unit Operator & Men 2 Hours @ 85.00	170.00
	Crew Travel Time 1 Hours @ 56.00	56.00
	Rig Supervisor _____ Hours @ _____	
	Rig Supervisor Travel _____ Hours @ _____	
	Circ Equipment Class _____ Hours @ _____	
	Rotary Equipment Class _____ Day @ _____	
	Hydraulic BOP _____ /Day	
	Ring Gasket / Ram Rubbers _____ @ _____ /Each	
	Tubing Stripper _____ /Day	
	Tubing Stripper Rubber JU LT XLT _____ @ _____ /Each	
	TIW Valve _____ /Day	
	Slip Type Elevators) MYT LYT _____ /Day	
	Light Plant _____ Hours @ _____	
	Rod Fishing Tools _____ /Trip	
	Diesel Fuel _____ Gallons @ _____ /Gal.	
	Pipe Dope _____ /Trip	
	Crew Subsistence _____ Men @ _____ /Day	
	Rig Supervisor Subsistence _____ Men @ _____ /Day	
	Tong Dies - Foster BJ Hillman Kelley _____ @ _____ /Each	
	Slip Inserts - 2 3/8 2 7/8 3 1/2 B or C _____ @ _____ /Each	
	Oil Saver Rubbers _____ @ _____ /Each	
	Swab ) 1 1/4" 2 3/8" Sand	
	1 1/2" 2 7/8" Wire	
	Cups ) 2 1/16" 3 1/2" Rubber _____ @ _____ /Each	
	Rod Wiper Rubbers ) Pigtail Disc _____ @ _____ /Each	
	Pipe Wiper Rubbers ) 9" 12" 17" _____ @ _____ /Each	
	Depthometer _____ /Day	
	Spools / XO Subs _____ /Day	
	Wet String _____ Men @ _____ /Man	
	Miscellaneous Charges _____	
ESTIMATED DAILY COST ONLY AN ESTIMATE - INVOICE WILL FOLLOW		
ACCEPTED AS PER TERMS ON REVERSE SIDE		
BY: <u>Wend Kelly</u>	1.50 Swab Equip?	45.00
A/E. <u>Kurip-F13-5102</u>		
	<b>ESTIMATED TOTAL</b>	<b>\$ 271.00</b>

**COLORADO WELL SERVICE, INC.**  
2603 E. Main • Rangely, Colorado 81648 • (970) 675-8281

75965

#100060 RIG NO. 15 DATE 11/13/97  
 LEASE Kirup 1 WELL NO. 27  
 COUNTY Uintah STATE UT  
 CSG PRESS \_\_\_\_\_ TBG PRESS \_\_\_\_\_ SEC \_\_\_\_\_ TOWNSHIP \_\_\_\_\_ RANGE \_\_\_\_\_

PULLED OUT OF HOLE			RAN IN HOLE			
JOINTS	FEET	DESCRIPTION	MATERIAL	DESCRIPTION	JOINTS	FEET
			Polish Rod			
			Poney Rod			
			Poney Rod			
			Rods			
			Rods			
			Rods			
			Pump			

WE APPRECIATE YOUR BUSINESS AND LOOK FORWARD TO PROVIDING YOU SERVICE AGAIN

DESCRIPTION OF WORK PERFORMED	CREW MEMBERS INITIAL BY NAME FOR NO ACCIDENTS	AMOUNT
2 hrs man travel	Operator <u>Dick Scott</u> <u>4</u> Hours	
	Drillman _____ Hours	
2 hrs fishing on well could not retrieve standing valve dig hole	Floorman <u>Dan Sallard</u> <u>4</u> Hours	
	Floorman _____ Hours	
	Extra Labor _____ Hours	
	Rig Hours Unit Operator & Men <u>2</u> Hours @ <u>85.00</u>	<u>170.00</u>
	Crew Travel Time <u>2</u> Hours @ <u>56.00</u>	<u>112.00</u>
	Rig Supervisor _____ Hours @ _____	
	Rig Supervisor Travel _____ Hours @ _____	
	Circ Equipment Class _____ Hours @ _____	
	Rotary Equipment Class _____ Day @ _____	
	Hydraulic BOP _____ /Day	
	Ring Gasket / Ram Rubbers _____ @ _____ /Each	
	Tubing Stripper _____ /Day	
	Tubing Stripper Rubber JU LT XLT _____ @ _____ /Each	
	TIW Valve _____ /Day	
	Slip Type Elevators) MYT LYT _____ /Day	
	Light Plant _____ Hours @ _____	
	Rod Fishing Tools _____ /Trip	
	Diesel Fuel _____ Gallons @ _____ /Gal.	
	Pipe Dope _____ /Trip	
	Crew Subsistence _____ Men @ _____ /Day	
	Rig Supervisor Subsistence _____ Men @ _____ /Day	
	Tong Dies - Foster BJ Hillman Kelley _____ @ _____ /Each	
	Slip Inserts - 2 3/8 2 7/8 3 1/2 B or C _____ @ _____ /Each	
	Oil Saver Rubbers _____ @ _____ /Each	
	Swab 1 1/4" 2 3/8" Sand 1 1/2" 2 7/8" Wire Cups 2 1/16" 3 1/2" Rubber _____ @ _____ /Each	
	Rod Wiper Rubbers ) Pigtail Disc _____ @ _____ /Each	
	Pipe Wiper Rubbers ) 9" 12" 17" _____ @ _____ /Each	
	Depthometer _____ /Day	
	Spools / XO Subs _____ /Day	
	Wet String _____ Men @ _____ /Man	
ESTIMATED DAILY COST ONLY AN ESTIMATE - INVOICE WILL FOLLOW	Miscellaneous Charges	
ACCEPTED AS PER TERMS ON REVERSE SIDE	<u>1.9 surt. equip</u>	<u>45.00</u>
BY: <u>W. J. Kelly</u>		
AFE: <u>KURIP-F13-5102</u>		
	<b>ESTIMATED TOTAL</b>	<b>\$327.00</b>

**COLORADO WELL SERVICE, INC.**

2603 E. Main • Rangely, Colorado 81648 • (970) 675-8281

75966

*COUOCD*

RIG NO. 15 DATE 11/19/97  
 LEASE King 1 WELL NO. 27  
 COUNTY Utah STATE UT

CSG PRESS \_\_\_\_\_ TBG PRESS \_\_\_\_\_ SEC \_\_\_\_\_ TOWNSHIP \_\_\_\_\_ RANGE \_\_\_\_\_

PULLED OUT OF HOLE			RAN IN HOLE			
JOINTS	FEET	DESCRIPTION	MATERIAL	DESCRIPTION	JOINTS	FEET
			Polish Rod			
			Poney Rod			
			Poney Rod			
			Rods			
			Rods			
			Rods			
			Pump			

**WE APPRECIATE YOUR BUSINESS AND LOOK FORWARD TO PROVIDING YOU SERVICE AGAIN**

DESCRIPTION OF WORK PERFORMED	CREW MEMBERS INITIAL BY NAME FOR NO ACCIDENTS	AMOUNT
<i>600-700 run travel</i>	Operator <i>Dick Gott</i> <u>4</u> Hours	
	Derrickman <u>8</u> Hours	
<i>700-1100 2 down rig road rig through</i>	Floorman <i>Dan B. Hill</i> <u>4</u> Hours	
	Floorman _____ Hours	
	Extra Labor _____ Hours	
	Rig Hours Unit. Operator & Men _____ Hours @ _____	
	Crew Travel Time _____ Hours @ _____	
	Rig Supervisor _____ Hours @ _____	
	Rig Supervisor Travel _____ Hours @ _____	
	Circ Equipment Class _____ Hours @ _____	
	Rotary Equipment Class _____ Day @ _____	
	Hydraulic BOP _____ /Day	
	Ring Gasket / Ram Rubbers _____ @ _____ /Each	
	Tubing Stripper _____ /Day	
	Tubing Stripper Rubber JU LT XLT _____ @ _____ /Each	
	TIW Valve _____ /Day	
	Slip Type Elevators) MYT LYT _____ /Day	
	Light Plant _____ Hours @ _____	
	Rod Fishing Tools _____ /Trip	
	Diesel Fuel _____ Gallons @ _____ /Gal.	
	Pipe Dope _____ /Trip	
	Crew Subsistence _____ Men @ _____ /Day	
	Rig Supervisor Subsistence _____ Men @ _____ /Day	
	Tong Dies - Foster BJ Hillman Kelley _____ @ _____ /Each	
	Slip Inserts - 2 3/8 2 7/8 3 1/2 B or C _____ @ _____ /Each	
	Oil Sever Rubbers _____ @ _____ /Each	
	Swab ) 1 1/4" 2 3/8" Sand	
	1 1/2" 2 7/8" Wire	
	Cups ) 2 1/16" 3 1/2" Rubber _____ @ _____ /Each	
	Rod Wiper Rubbers ) Pigtail Disc _____ @ _____ /Each	
	Pipe Wiper Rubbers ) 9" 12" 17" _____ @ _____ /Each	
	Depthometer _____ /Day	
	Spools / XO Subs _____ /Day	
	Wet String _____ Men @ _____ /Man	
	Miscellaneous Charges _____	
ESTIMATED DAILY COST _____ ONLY AN ESTIMATE - INVOICE WILL FOLLOW		
ACCEPTED AS PER TERMS ON REVERSE SIDE		
BY: <i>Will Kelly</i>		
A/E: <i>Kurip-F 13-5102</i>		
		ESTIMATED TOTAL \$ _____

TERMS: Net 30 days - 24% per annum or highest rate allowed by law charged on all past due accounts. Reasonable attorneys fees charged on collections.

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N0260

CANDY FRIZZELL  
 CONOCO INC  
 1000 S PINE RM 565-1 NT  
 PONCA CITY OK 74602-1267

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT  (Highlight Changes)

Well Name API Number      Entity      Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
DM ICE FRIDAY 34 #22 4304730753 00125 085 20E 34	WSTC			14-20-H62-2997	CA# 9C-208	√(2.22.99)
K SNOW KNIGHT 4 #23 4304730749 00130 095 20E 4	WSTC			14-20-H62-2942	CA# 9C-191	√(2.22.99)
UTE TRIBAL 35 #16 4304730666 00140 085 20E 35	WSTC			14-20-H62-2870	CA# 9C-184	√(2.22.99)
UTE TRIBAL 35 #19 4304730665 00145 085 21E 35	WSTC			14-20-H62-2888	CA# 9C-182	√(1.29.99)
POST 3 #24 4304730804 00150 095 20E 3	WSTC			14-20-H62-3026	CA# 9C-210	√(2.22.99)
ANKERPONT 31 #12 4304730699 00155 085 21E 31	WSTC			14-20-H62-3007	CA# 9C-209	√(2.22.99)
WEEKS 6 #29 4304730961 00160 095 21E 6	WSTC			14-20-H62-3021	CA# CR-144	√(3.19.99)
KURIP 1 #27 4304730962 00165 095 20E 1	WSTC			14-20-H62-3004	CA# CR-168	√(4.28.99)
WYASKET 33 #26 4304730907 00170 085 20E 33	WSTC			14-20-H62-2994	CA# CR-172	√(2.22.99)
STATE 31 #32 4304730906 00175 085 22E 31	WSTC		ST	ML-28048	CA# VRA9I-8A	688BC √(1.29.99)
UTE TRIBAL 6 #1 4304730667 00185 095 22E 6	WSTC			14-20-H62-2890	CA# CR-12	√(2.22.99)
BLUE FEATHER 4 #30 4304731000 00190 095 21E 4	WSTC			14-20-H62-3050	CA# UT08DPA9	-BAC 721 √(4.28)
SERAWOP 4 #13 4304730663 00191 095 21E 4	WSTC			14-20-H62-3701	CA# UT08D49I	-BAC 725 √(9.28)
<b>TOTALS</b>						

REMARKS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge. Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_ Telephone Number: \_\_\_\_\_

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
14-20-H62-3004

6. If Indian Allottee or Tribe Name:  
Uintah & Ouray

7. Unit Agreement Name:  
CR - 168

8. Well Name and Number:  
Conoco Kurip, Well # 27

9. API Well Number:  
43-047-30962

10. Field and Pool or Wildcat:  
Wasatch

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
Conoco Inc.

3. Address and Telephone Number:  
10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well  
Footages: 271' FNL & 1354' FWL  
QQ, Sec, T, R, M (NE/NW) Sec. 1, T 9S, R 20E

County: Uintah  
State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Conversion to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off
- Transfer of Operator

Date of work completion \_\_\_\_\_

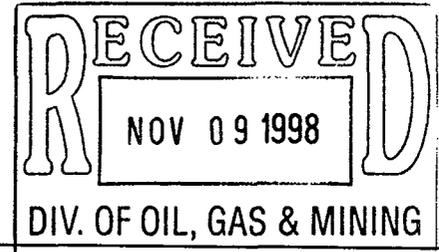
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13. Name & Signature: Bill R. Keathly Title: Sr. Regulatory Specialist Date: 11-2-98

(This space for State use only)

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-3004

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

CR - 168

8. Well Name and Number:

Conoco Kurip, Well # 27

9. API Well Number:

43-047-30962

10. Field and Pool or Widcat:

Wasatch

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well

Footages: 271' FNL & 1354' FWL

County: Uintah

QQ, Sec, T, R, M (NE/NW) Sec. 1, T 9S, R 20E

State: Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Conversion to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off
- Transfer of Operator

Date of work completion \_\_\_\_\_

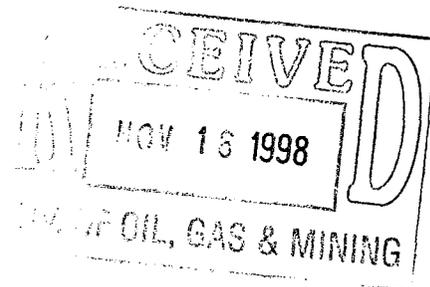
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.

Name & Signature: M. D. Ernest

M. D. Ernest

Title: Technical Manager

Date: 11/11/98

(This space for State use only)

**OPERATOR CHANGE WORKSHEET**

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-2-98

<b>TO:</b> (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	<b>FROM:</b> (old operator)	<u>CONOCO INC.</u>
(address)	<u>9 GREENWAY PLAZA</u>	(address)	<u>10 DESTA DR. STE 100W</u>
	<u>HOUSTON, TX 77046-0995</u>		<u>MIDLAND, TX 79705-4500</u>
	<u>M. D. ERNEST</u>		<u>BILL R. KEATHLY</u>
Phone:	<u>(713) 877-7890</u>	Phone:	<u>(915) 686-5424</u>
Account no.	<u>N0230</u>	Account no.	<u>N0260</u>

**WELL(S)** attach additional page if needed:      **\*CA AGREEMENT**

Name: <u>*SEE ATTACHED*</u>	API: <u>43.047.30963</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

**OPERATOR CHANGE DOCUMENTATION**

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above.
- KDR 6. **Cardex** file has been updated for each well listed above.
- KDR 7. Well **file labels** have been updated for each well listed above. *(New filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no)  If entity assignments were changed, attach copies of Form 6, Entity Action Form.
2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

**BOND VERIFICATION - (FEE WELLS ONLY)**

1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond. (11-24-98) U605382-1 (blanket bond already furnished)
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date \_\_\_\_\_ . If yes, division response was made to this request by letter dated \_\_\_\_\_ .

**LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY**

1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated December 17, 1998, of their responsibility to notify all interest owners of this change.

**FILMING**

1. All attachments to this form have been microfilmed. Today's date: 5.19.99.

**FILING**

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

**COMMENTS**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UNITED STATES GOVERNMENT  
memorandum

DATE: April 27, 1999  
REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency  
SUBJECT: *W*  
Change of Operator

TO: Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Designation of Successor Operator for several Communitization Agreements, informing this office of a change of operator for the following CA's:

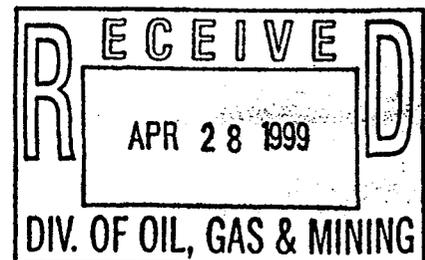
OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

CA No.	Location	Legal Description
CR-168	N/2	Sec. 1-T9S-R20E
NRMI-1705	S/2	Sec. 22-T8S-R21E
UTU080149-84C721	S/2	Sec. 4-R9S-R21E
9C-000204	S/2	Sec. 32-T8S-R21E
UTU080149-84C725	N/2	Sec. 4-T9S-R21E

All operations will be covered under Coastal Oil & Gas Corporation Coastal Oil & Gas Corp. Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UT080491-84C725  
*UT080491-*

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: N1/2, 4  
Containing 320.7 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/29/83, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

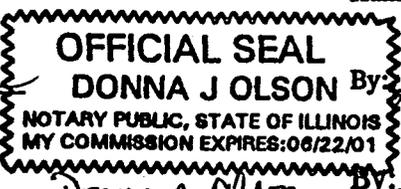
IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: W. L. Donnelly  
W. L. Donnelly, Vice President

Hansen Construction  
(Second Party)

By: Ken Hansen Pres.



By: Donna J Olson

Joseph H Spier  
Witness

[Signature]  
Witness

ATTEST  
By: Patricia Spear

ATTEST  
By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

SIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000204

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 32  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 19 99, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Coastal Oil and Gas Corporation  
(First Party)

By: [Signature]  
W. L. Donnelly, Vice President  
Chevron U.S.A. Inc.  
~~Coastal Oil & Gas Corporation~~  
(Second Party)

By: [Signature]

By: D.T. Berlin, Assistant Secretary

[Signature]  
Witness  
[Signature]  
Witness

ATTEST  
By: [Signature]

ATTEST  
By: [Signature]

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 19 99.

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: UT080749-84C721

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 4  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 12/9/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
\_\_\_\_\_  
Witness  
[Signature]  
\_\_\_\_\_  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: [Signature]  
W. L. Donnelly, Vice President

ATTEST  
By: \_\_\_\_\_

Enron Oil & Gas Co.  
By: [Signature]  
James D. Lightner  
Agent and Attorney-in-Fact  
G. W. McDonald  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

Tymco Oil Co.  
By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]  
\_\_\_\_\_  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: NRM 1705

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 33  
Containing 320 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 5/1/78, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
Witness  
[Signature]  
Witness

Coastal Oil and Gas Corporation  
(First Party)

By: [Signature]  
W. L. Donnelly, Vice President

Enron Oil & Gas Co.  
(Second Party)

By: [Signature]  
James D. Lightner  
Agent and Attorney-in-Fact

ATTEST  
By: \_\_\_\_\_

ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 26th day of April, 1999.

[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

**DESIGNATION OF SUCCESSOR OPERATOR**

Communitization Agreement Number CR-168

Designation of successor Operator for cummunitized area, County of Uintah, State of Utah, being:

Township 9, South, Range 20, East  
Section 1: N1/2  
Containing 318.84 acres, more or less.

THIS INDENTURE, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective 5/12/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS said, Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the ~~Chief, Branch of Pure Minerals, Bureau of Land Management~~ <sup>Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs</sup> First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.



CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS )

) SS.

COUNTY OF HARRIS )

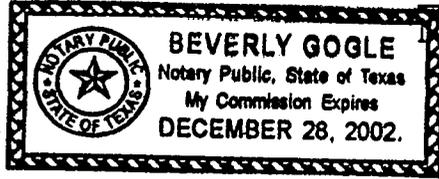
The foregoing instrument was acknowledged before me this 28<sup>th</sup> day of January, 1999, by W. L. Donnelly, Vice President, on behalf of Coastal Oil and Gas Corporation.

WITNESS my hand and official seal.

*Beverly Gogle*

My Commission Expires:

\_\_\_\_\_



\_\_\_\_\_  
Notary Public

Place of Residence:

\_\_\_\_\_

STATE OF \_\_\_\_\_ )

) SS.

COUNTY OF \_\_\_\_\_ )

The foregoing instrument was acknowledged before me this \_\_\_\_\_ day of \_\_\_\_\_, 1999, by \_\_\_\_\_, \_\_\_\_\_, on behalf of \_\_\_\_\_.

WITNESS my hand and official seal.

My Commission Expires:

\_\_\_\_\_

\_\_\_\_\_  
Notary Public

Place of Residence:

\_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

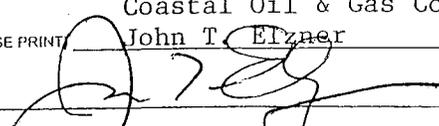
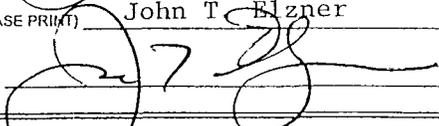
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

(This space for State use only)

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

Office of the Secretary of State

---

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

**DIVISION OF  
OIL, GAS AND MINING**

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OURAY 34-79	43-047-33291	12551	34-08S-21E	INDIAN	GW	P
SERAWOP 34-161 (9C-178)	43-047-33875	99999	34-08S-21E	INDIAN	GW	APD
PAWWINNEE 34-171 (9C-178)	43-047-33876	13078	34-08S-21E	INDIAN	GW	P
UTE TRIBAL 35-19 (9C-182)	43-047-30665	145	35-08S-21E	INDIAN	GW	P
TRIBAL 35 WELL 51 (9C-182)	43-047-32696	11848	35-08S-21E	INDIAN	GW	P
OURAY 35-80 (9C-182)	43-047-33292	12548	35-08S-21E	INDIAN	GW	P
ANKERPONT 35-95 (9C-182)	43-047-33387	12841	35-08S-21E	INDIAN	GW	P
OURAY 35-151 (9C-182)	43-047-33849	99999	35-08S-21E	INDIAN	GW	APD
UTE TRIBAL 36 17 (9C-205)	43-047-30682	110	36-08S-21E	INDIAN	GW	P
TRIBAL 36 WELL 53 (9C-205)	43-047-32695	11838	36-08S-21E	INDIAN	GW	P
TRIBAL 36-65	43-047-33293	12682	36-08S-21E	INDIAN	GW	P
TRIBAL 36-43	43-047-33718	13243	36-08S-21E	INDIAN	GW	DRL
TRIBAL 31 WELL 55A (84688C)	43-047-32717	11858	31-08S-22E	INDIAN	GW	P
TRIBAL 31-62 (84688C)	43-047-33325	12575	31-08S-22E	INDIAN	GW	P
KURIP 1 27 (CR-168)	43-047-30962	165	01-09S-20E	INDIAN	GW	P
ARCHEE 1-117 (CR-168)	43-047-33388	13031	01-09S-20E	INDIAN	GW	P
ARCHEE 1-118	43-047-33400	99999	01-09S-20E	INDIAN	GW	APD
TRIBAL 2-119	43-047-33389	99999	02-09S-20E	INDIAN	GW	APD
POST 3 24 (9C-210)	43-047-30804	150	03-09S-20E	INDIAN	GW	P
TABBEE 3-120 (9C-210)	43-047-33682	99999	03-09S-20E	INDIAN	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

---

**INDIAN BOND VERIFICATION:**

1. Indian well(s) covered by Bond No.: 103601473

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Successor of Operator  
Communitization Agreement (CA)  
CR-168  
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA CR-168, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-168.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - CR-168 (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron  
UT922:TATHOMPSON:tt:1/9/03

RECEIVED

JAN 10 2003

DIV. OF OIL, GAS & MINING

## Results of query for MMS Account Number CR168

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Quarter	File Number
Production	<u>4304730962</u>	EL PASO PROD OIL & GAS CO	1-27 KURIP	PGW	1420H623004	CR168	9S	20E	1	NENW	NATI BUT
Production	<u>4304733388</u>	EL PASO PROD OIL & GAS CO	1-117	PGW	1420H623015	CR168	9S	20E	1	NWNE	NATI BUT
Production	<u>4304733407</u>	EL PASO PROD OIL & GAS CO	1-116	PGW	UTU30692	CR168	9S	20E	1	SENE	NATI BUT
Production	<u>4304734523</u>	EL PASO PROD OIL & GAS CO	1-202	PGW	1420H623015	CR168	9S	20E	1	SWNE	NATI BUT

*DISCLAIMER for online data: No warranty is made by the BLM for use of the data for purposes not intended by the BLM.*

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

**February 1, 2002**

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.**

**Dear Ms. Maxwell:**

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

*Debby J. Black*  
Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

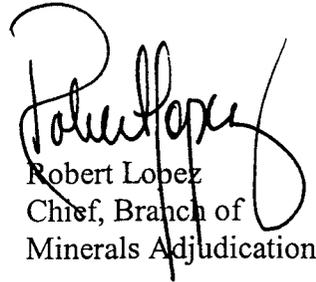
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

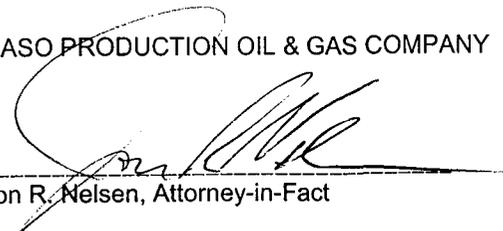
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_

State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY

By:   
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) WESTPORT OIL AND GAS COMPANY, L.P. David R. Dix	TITLE Agent and Attorney-in-Fact
SIGNATURE 	DATE 12/17/02

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**

9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED EXHIBIT "A"**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other

**SUCCESSOR OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**CHERYL CAMERON**

Title  
**OPERATIONS**

Signature

Date  
**March 4, 2003**

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW <input checked="" type="checkbox"/>
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

<b>FROM: (Old Operator):</b>	<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

**CA No.**

**Unit:**

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
KENNEDY WASH ST 16-1	16-08S-23E	43-047-33589	12871	STATE	GW	P
PTS FED 23-17 SAND RIDGE	17-08S-23E	43-047-30623	6126	FEDERAL	GW	S
KENNEDY WASH FED 19-1	19-08S-23E	43-047-33749	99999	FEDERAL	GW	APD
KENNEDY WASH FED 21-1	21-08S-23E	43-047-33870	99999	FEDERAL	GW	APD
KENNEDY WASH FED 23-1	23-08S-23E	43-047-33748	99999	FEDERAL	GW	APD
UTD KIDD 20-16	20-09S-18E	43-047-32568	11727	FEDERAL	OW	P
<b>KURIP 1 27 (CR-168)</b>	01-09S-20E	43-047-30962	165	INDIAN	GW	P
KURIP 1-167	01-09S-20E	43-047-33974	99999	INDIAN	GW	APD
KURIP 1-227	01-09S-20E	43-047-34738	99999	INDIAN	GW	APD
<b>ARCHEE 1-117 (CR-168)</b>	01-09S-20E	43-047-33388	13031	INDIAN	GW	P
ARCHEE 1-118	01-09S-20E	43-047-33400	99999	INDIAN	GW	APD
<b>KURIP 1-116 (CR-168)</b>	01-09S-20E	43-047-33407	12908	FEDERAL	GW	P
ARCHEE 1-201	01-09S-20E	43-047-34822	99999	INDIAN	GW	APD
<b>ARCHEE 1-202 (CR-168)</b>	01-09S-20E	43-047-34523	13466	INDIAN	GW	P
ARCHEE 1-228	01-09S-20E	43-047-34737	99999	INDIAN	GW	APD
BAYLESS STATE 2-1	02-09S-20E	43-047-34540	13473	STATE	GW	DRL
TRIBAL 2-119	02-09S-20E	43-047-33389	99999	INDIAN	GW	APD
TRIBAL 2-168	02-09S-20E	43-047-34120	99999	INDIAN	GW	APD
UTE TRIBAL 2-169	02-09S-20E	43-047-33977	99999	INDIAN	GW	APD
POST 3 24	03-09S-20E	43-047-30804	150	INDIAN	GW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/26/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

5. Lease Serial No.  
**SEE ATTACHED**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED**

9. API Well No.  
**SEE ATTACHED**

10. Field and Pool, or Exploratory Area  
**VARIOUS**

11. County or Parish, State  
**UINTAH, UTAH**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input checked="" type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION TO PLACE THE SUBJECT WELL LOCATIONS ON TEMPORARILY ABANDONMENT STATUS, UNTIL SUCH TIME THE WELL LOCATIONS CAN BE PLUGGED AND ABANDON.

PLEASE REFER TO THE ATTACHED LIST OF PROPOSED PLUG AND ABANDONMENTS FOR THE NEXT 5 YEARS.

COPY SENT TO OPERATOR  
Date: 8-24-04  
Initials: CND

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8/29/2004  
BY: [Signature]  
\* See Conditions of Approval (Attached)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Sheila Upchegg</b>	Title <b>Regulatory Analyst</b>
Signature <i>[Signature]</i>	Date <b>May 25, 2004</b>

Federal Approval Of This Action Is Necessary

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**JUN 03 2004**  
DIV. OF OIL, GAS & MINING

API #	WELL NAME	S-T-R	LEASE NUMBERS
43-047-			

**Proposed 2004 P&A's - 13 Wells**

31900	EAST GUSHER 15-1A	15-6-20 NENE	UTU-58007
30423	JACK RABBIT 1-11	11-10-23 SWNE	UTU-38425
32540	SOUTHMAN CANYON 09-03M	9-10-23 SWSW	UTU-37355
32543	SOUTHMAN CANYON 31-01-L	31-9-23 NWSW	UTU-33433
31100	NBU 070N3	3-10-22 SWNW	UTU-01191
30221	NBU 018	10-10-22 SWNE	UTU-025187
20280	WALKER HOLLOW U MCLISH 1	8-7-23 SWSW.	UTU-02651
30011	WALKER HOLLOW U MCLISH 2	8-7-23 SWSE	UTU-02651
30030	WALKER HOLLOW U MCLISH 4	8-7-23 NESW	UTU-02651
31034	WALKER HOLLOW UNIT 6	8-7-23 SESE	UTU-02651
30027	WALKER HOLLOW U MCLISH 3	8-7-23 NESE	UTU-02651
31092	WALKER HOLLOW UNIT J-8	8-7-23 NWSE	UTU-02651
31975	NBU 153	11-10-22 SWNW	U-01197A

**Proposed 2005 P&A's - 15 Wells**

31833	BASER DRAW 5-1	5-7-22 NWNW	UTU-075939
31834	BASER DRAW 6-1	6-7-22 NWNW	UTU-075939
31859	BASER DRAW FEDERAL 6-2	6-7-22 SWNE	UTU-075939
31304	COORS FEDERAL 14-1D	14-7-21 NWNW	UTU-65223
32009	COORS FEDERAL 2-10HB	10-7-21 NWNW	UTU-6522
30753	DM ICE FRIDAY 34-22	34-8-20 NESE	14-20-H62-2997
32333	FEDERAL 11-1-M	11-6-20 SWSW	UTU-64376
33831	HORSESHOE BEND FED 03-1	3-7-21 NWSE	UTU-0142175
33832	HORSESHOE BEND FED 04-1	4-7-21 NWSE	UTU-66401
33872	HORSESHOE BEND FED 26-3	26-6-21 NWSW	UTU-38401
33667	KENNEDY WASH FED 14-1	14-8-23 NWSW	UTU-71424
30623	SAND RIDGE FED 23-17	17-8-23 NESW	UTU-0143276
31508	STIRRUP FEDERAL 29-2	29-6-21 NWSE	UTU-46699
31634	STIRRUP FEDERAL 29-3	29-6-21 SESE	UTU-78854
30815	WEST WALKER FED. 1-33	33-6-22 NWSW	UTU-38411

**Proposed 2006 P&A's - 15 Wells**

30524	BITTER CREEK 01-03	3-11-22 SWNE	UTU-29797
30379	CANYON VIEW FEDERAL 1-18	18-10-23 SENW	UTU-38421
30369	CROOKED CYN FED 1-17	17-10-23 NENW	UTU-37355
31778	E BENCH UNIT #1	33-11-22 NWSE	UT-121P
30365	FLAT MESA FED. 1-7	7-10-23 NWSE	UTU-38420
30544	LOOKOUT POINT STATE 1-16	16-10-23 NESE	ML-221886A
30766	LOVE UNIT B2-3	3-11-21 SWSW	UTU-8347
30560	NSO FEDERAL 1-12	12-10-23 NENW	UTU-38423
30558	PETE'S FLAT 1-1	1-10-23 NESE	UTU-40736
30382	SAGE HEN FEDERAL 1-6	6-10-23 NESE	UTU-38419
30383	SAGEBRUSH FEDERAL 1-8	8-10-23 SWNE	UTU-37355
30856	SOUTHMAN CANYON 01-05 FED	5-10-23 SENW	UTU-33433
30632	SOUTHMAN CANYON 4-4	4-10-23 NWSE	UTU-33433
30481	WHITE RIVER 1-14	14-10-23 NENW	UTU-38427
31775	WILLOW CREEK UNIT #1	27-11-20 SENE	UT-128P



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

## ***CONDITIONS OF APPROVAL TO EXTEND SI/TA OF WELL***

Well Name and Number:	Several State and Federal wells
API Number:	See Sundry List
Operator:	Westport Oil and Gas Company L.P.
Reference Document:	Original Sundry dated May 25, 2004, received by DOGM on June 3, 2004

The Division of Oil, Gas and Mining (DOGM) accepts Westport's plan of action to Plug and Abandon sixty-nine wells by year-end 2008. Based upon the plan of action DOGM approves these sixty-nine (69) wells for extended shut-in until September 1, 2005.

### Approval Conditions (Federal Approval necessary on all Federal/Indian wells):

1. If SI/TA is desired beyond the approval date listed above, the operator should submit a request for extended SI/TA at that time. Adherence to the accepted plan of action, wellbore conditions etc. will be taken into consideration.
2. A well monitoring program should be in place to ensure that health, safety and the environment are all protected (wellbore integrity).
3. Any changes in wellbore conditions or integrity, or sustained pressure on casing/casing annuli shall be reported to the Division immediately. A new monitoring program or remedial action may be necessary at that time.

Dustin K. Doucet  
Petroleum Engineer

August 20, 2004

Date

43-049 Proposed 2007 P&A's - 15 Wells

30494	CIGE 035	1-10-20 NESW	UTU-02270A
30542	CIGE 066	23-10-21 SENW	UTU-02278A
30952	CIGE 073D	5-10-22 SWSW	UTU-01191A
30953	CIGE 074D	6-10-22 NWSE	UTU-01195
31915	CIGE 114	34-9-21 NESE	U-01194A
34436	CIGE 282	7-10-22 NENE	ML-23609
30962	KURIP 01-027	1-9-20 NENW	14-20-H62-3004
30848	NBU 043	26-10-20 NWSE	UTU-4476
30534	NBU 047N2	30-10-22 SESW	UTU-0132568A
31250	NBU 087J	3-10-22 NESW	UTU-01191A
31923	NBU 114	5-10-21 SWSW	UTU-01393D
31982	NBU 149	5-10-22 NESE	UTU-01191
31992	NBU 150	9-10-22 SENW	UTU-01196B
32234	NBU 188	10-10-22 SWSW	U-01196C
33692	WONSITS FEDERAL 01-05	5-8-22 LOT 5	UTU-72633

Proposed 2008 P&A's - 11 wells

32401	NBU 213	15-10-22 NWNW	UTU-025187
32480	NBU 217	28-9-21 NESW	U-05678
32944	NBU 242	5-10-22 SWSE	UTU-01191
32917	NBU 253	10-9-21 SWNW	U-0141315
32929	NBU 262	33-9-21 NENE	UTU-0576
33011	NBU 278	30-9-22 SWSW	U-463
32976	NBU 285	3-10-22 NWNW	UTU-01191
32886	NBU 296 GR	24-10-20 NWNE	UTU-4485
33776	NBU 364	29-9-21 SESE	UTU-0581
30838	NBU 58N2	27-10-22 NENW	U-473
31327	NBU 98-V	34-9-21 SWSW	U-01194-A

69 total wells

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**1368 SOUTH 1200 EAST, VERNAL, UTAH 84078**

3b. Phone No. (include area code)  
**435-781-7060**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**MULTIPLE WELLS- SEE ATTACHED**

5. Lease Serial No.  
**MULTIPLE WELLS- SEE ATTACHED**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**MULTIPLE WELLS- SEE ATTACHED**

8. Well Name and No.  
**MULTIPLE WELLS- SEE ATTACHED**

9. API Well No.  
**MULTIPLE WELLS- SEE ATTACHED**

10. Field and Pool, or Exploratory Area  
**OURAY**

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>VARIANCE</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part III C. a. requiring each sales tank be equipped with a pressure- vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. To 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & Gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>DEBRA DOMENICI</b>	Title <b>ENVIRONMENTAL ASSISTANT</b>
Signature <i>Debra Domenici</i>	Date <b>July 9, 2004</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title <b>Accepted by the Utah Division of Oil, Gas and Mining</b>	Date	Federal Approval Of This Action is Necessary
-------------	--	------	--

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any date within its jurisdiction.

(Instructions on reverse)

**COPY SENT TO OPERATOR**  
 Date: 2-16-04  
 Initials: LD

By: *[Signature]*

**RECEIVED**  
**JUL 14 2004**

# ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
SERAWOP 34-038	SWSW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733290
TABBEE 03-120	SWNE SEC 3, T9S, R20E	14-20-H62-3016	9C-210	4304733682
TABBEE 34-020	NENW SEC 34, T08S, R20E	14-20-H62-2998	9C-207	4304730734
TABBEE 34-108	SWNE SEC 34, T8S, R20E	14-20-H62-2997	9C-207	4304733410
TABBEE 34-109	NESW SEC 34, T8S, R20E	14-20-H62-2999	9C-208	4304733411
TABBEE 34-110	SWSE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304733412
TRIBAL 35-210	SWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734476
TRIBAL 36-148	SWSE SEC. 36, T8S, R21E	14-20-H62-3014	9C-205	4304734507
UTE TRIBAL 02-050	NWNE LOT 2, SEC 2 T09S, R21E	14-20-H62-2888	9C-187	4304732698
UTE TRIBAL 02-102	SENE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304733379
UTE TRIBAL 02-206	SWNE SEC 2, T9S, R21E	14-20-H62-2888	9C-187	4304734478
UTE TRIBAL 04-123	NWNE SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304734086
UTE TRIBAL 06-01	NENW SEC 6, T9S, R22E	14-20-H62-2890	CR-12	4304730667
UTE TRIBAL 32-03 D3E	NENW LOT 3 SEC 32, T4S, R3E	14-20-H62-4836		4304733160
UTE TRIBAL 35-016	NWSE SEC 35, T8S, R20E	14-20-H62-2870	9C-184	4304730666
UTE TRIBAL 35-019	NESE SEC. 35, T8S, R21E	14-20-H62-2888	9C-182	4304730665
UTE TRIBAL 35-112X	NWSW SEC 35, T8S, R20E	14-20-H62-3000	9C-184	4304734473
UTE TRIBAL 35-113	SESW SEC 35, T8S, R20E	14-20-H62-3001	9C-184	4304733396
UTE TRIBAL 36-017	NWSE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304730682
UTE TRIBAL 36-065	NESE SEC 36, T8S, R21E	14-20-H62-2889	9C-205	4304733293
WEEKS 06-154	NESE SEC 6, T9S, R21E	14-20-H62-3021	CR-144	4304733924
WISSIUP 36-015	NWSE SEC 36, T8S, R20E	14-20-H62-3003	CR-I-219	4304730700
WYASKET 33-026	NWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304730907
WYASKET 33-106	SESE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304733409
WYASKET 33-219	SWSE SEC 33, T8S, R20E	14-20-H62-2994	CR-172	4304734477

**Westport Oil & Gas, L.P.**

**Project Economics Workst**

**Instructions:** Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name: **Condensate Shrinkage Economics**

Is this job a well pull or production rig job ??? **N** (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULLING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
<b>Totals</b>	<b>\$0</b>	<b>\$350</b>	<b>\$350</b>

**Increased OPX Per Year**

**Investment Breakdown:**

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/860	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

**Production & OPX Detail:**

	Before	After	Difference
Oil Production	0.192 BOPD	0.194 BOPD	0.002 BOPD
Gas Production	0 MCFPD	0 MCFPD	0 MCFPD
Wtr Production	0 BWPD	0 BWPD	0 BWPD
Horse Power	0 HP	0 HP	0 HP
Fuel Gas Burned	0 MCFPD	0 MCFPD	0 MCFPD

**Project Life:**

Life = **20.0** Years  
(Life no longer than 20 years)

**Internal Rate of Return:**

After Tax IROR = **#DIV/0!**

**AT Cum Cashflow:**

Operating Cashflow = **(\$2,917)** (Discounted @ 10%)

**Payout Calculation:**

$$\text{Payout} = \frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}} = 1$$

Payout occurs when total AT cashflow equals investment  
See graph below, note years when cashflow reaches zero

Payout = **NEVER** Years or **#VALUE!** Days

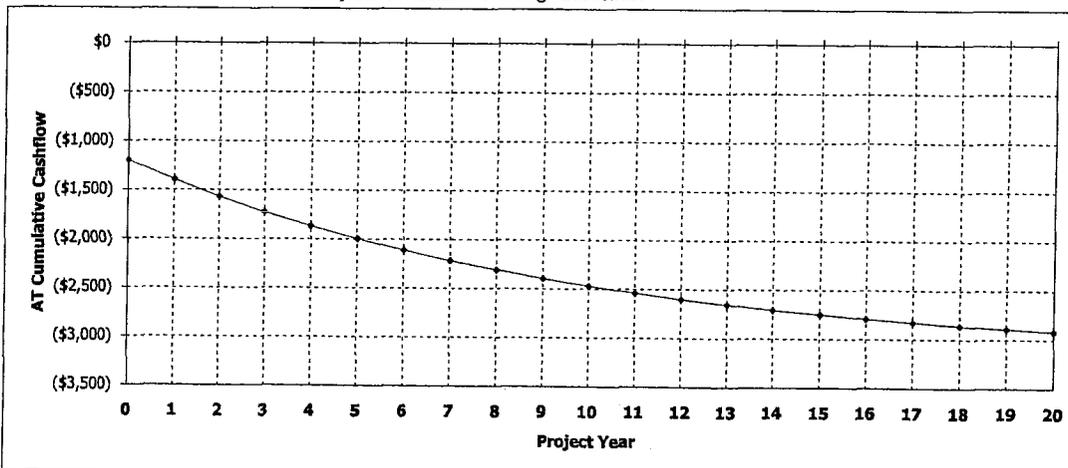
**Gross Reserves:**

Oil Reserves = **6** BO  
Gas Reserves = **0** MCF  
Gas Equiv Reserves = **38** MCFE

**Notes/Assumptions:**

**An average NBU well produces 0.192 Bcpd with no tank pressure. The production is increased to 0.196 Bcpd if 6 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.**

Project: Condensate Shrinkage Economics



**Westport Oil and Gas, Inc.**

**NBU/Ouray Field**

RFL 2003-022

**COMPARISON OF FLASH BACK PRESSURES**

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

**Calculated at Laboratory Flash Conditions**

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

**Calculated Flash with Backpressure using Tuned EOS**

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

# ALL WELLS ROCKY MOUNTAIN GAS- OURAY ENARDO VARIANCE

WELL	LEGALS	STF LEASE NO	CA NUMBER	API NO
ANKERPONT 31-012	SWSE SEC 31, T8S, R21E	14-20-H62-3007	9C-209	4304730699
ANKERPONT 31-039	LOT 3 SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733339
ANKERPONT 31-086	SESW SEC 31, T8S, R21E	14-20-H62-3006	9C-209	4304733384
ANKERPONT 35-036	NESW SEC 35, T8S, R21E	14-20-H62-3012	9C-182	4304731960
ANKERPONT ETAL 02-06	LOT 3 SEC 2, T9S, R21E	14-20-H62-3012	9C-187	4304730572
ARCHEE 01-117	NWNE SEC 1, T9S, R20E	14-20-H62-3015	CR-168	4304733388
BLACK 05-044	NESW SEC 5, T9S, R21E	14-20-H62-3020	CR-4	4304732537
BLACK 06-035	SENE SEC 6, T9S, R21E	14-20-H62-3021	9C-179	4304731872
BLACK 06-155	NENE SEC 6, T9S, R21E	14-20-H62-3021	9C-000179	4304734960
BLUEFEATHER 04-30	NESE SEC 4, T9S, R21E	14-20-H62-3650	UT080P49-84C721	4304731000
CTB-E1S	NESW SEC 1, T9S, R21 E			
CTB-E2S	NWSE SEC 2, T9S, R21 E			
CTB-E30S	SESW SEC 30, T8S, R22E			
CTB-E31N	SESW SEC 31, T8S, R22E			
CTB-E34S	SWSE SEC 34, T8S, R21E			
CTB-E35N	SWNE SEC 35, T8S, R21E			
CTB-E35S	NWSE SEC 35, T8S, R21E			
CTB-E36S	SWSW SEC 36, T8S, R21E			
CTB-E6N	NENW SEC 6, T9S, R22E			
CTB-W1S	SWSE SEC 1, T9S, R20E			
CTB-W31N	SESW SEC 31, T8S, R21E			
CTB-W32SE	NWSE SEC 32, T8S, R21E			
CTB-W33S	NWSE SEC 33, T8S, R21E			
CTB-W34N	SESW SEC 34, T8S, R20E			
CTB-W35N	SWNE SEC 35, T8S, R20E			
CTB-W36S	NESE SEC 36, T8S, R20E			
CTB-W4S	NESE SEC 4, T9S, R21E			
CTB-W5S	SWSE SEC 5, T9S, R21E			
CTB-W6S	SWSW SEC 6, T9S, R21E			
DM ICE FRIDAY 34-22	NESE SEC 34, T8S, R20E	14-20-H62-2997	9C-208	4304730753
DUNCAN FED 33-09	SWSE SEC 33, T8S, R21E	14-20-H62-3701	NRM-1705	4304730643
FEDERAL 33-93	SWSW SEC 33, T8S, R21E	UTU9809	NRM-1705	4304733386
FEDERAL 35-05	NWNW SEC 35, T8S, R21E	UTU8621	NRM-1604	4304730563
HALL ETAL 31-018	NWNW SEC 31, T8S, R22E	FEE	NRM-1887	4304730664
IGNACIO 33-107	SESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304733674
IGNACIO 33-221	NESW SEC 33, T8S, R20E	14-20-H62-2995	CR-172	4304734475
JENKS 05-011	LOT 3 SEC 5, T9S, R21E	14-20-H62-3008	9C-183	4304730726
K SNOW KNIGHT 04-23	NENW SEC 4, T9S, R20E	14-20-H62-2942	9C-191	4304730749
KNIGHT 4-124	LOT 5 SEC 4, T9S, R20E	14-20-H62-3017	9C-191	4304733675
<b>KURIP 01-027</b>	<b>NENW SEC 1, T9S, R20E</b>	<b>14-20-H62-3004</b>	<b>CR-168</b>	<b>4304730962</b>
McCOOK 01-170	SWNW SEC 1, T9S, R21E	14-20-H62-4729	UTU76246	4304733997
MTN LION ETAL 34-2	NESE SEC 34, T08S, R21E	14-20-H-62-3010	9C178	4304730338
OURAY 06-066	NWSE SEC 6, T9S, R21E	14-20-H62-3022	CR-144	4304733284
OURAY 06-071	SESW SEC 6, T9S, R21E	14-20-H62-3028	CR-144	4304733285
OURAY 06-084	SWNW LOT 5 SEC 6, T9S, R21E	14-20-H62-3023	CR-144	4304734026
OURAY 32-070	SWSE SEC 32, T8S, R21E	14-20-H62-3024	9C-204	4304733289
OURAY 33-090	SESE SEC 33, T8S, R21E	14-20-H62-3650	NRM-1705	4304733381
OURAY 34-079	NESW SEC 34, T8S, R21E	14-20-H62-3009	9C-178	4304733291
OURAY 35-174	NENE SEC 35 T8S R21E	FEE	NRM-1604	4304733248
OURAY SWD 1	NENE SEC. 1, T9S, R21E	UTU-76246		4304733449
PAWWINNEE 34-049	SWSE SEC 34, T8S, R21E	14-20-H62-3010	9C-178	4304732694
PAWWINNEE ETAL 03-10	LOT 3 SEC 3, T9S, R21E	14-20-H62-3009	9C-186	4304730662
PINNACOOSE 06-03	SESW SEC 6, T9S, R21E	14-20-H62-3028	9C-179	4304730428
POST 03-024	NENW SEC 3, T9S, R20E	14-20-H62-3026	9C-210	4304730804
SANTIO 4-233	SWNW SEC. 4, T9S, R21E	14-20-H62-3894	UT080491-84C725	4304734776
SERAWOP 04-013	SESW SEC 4, T9S, R21E	14-20-H62-3701	UT080491-84C725	4304730663

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
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**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
 The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
**MUTIPLE WELLS**

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

9. API Well No.

3a. Address **1368 SOUTH 1200 EAST VERNAL, UT 84078**  
3b. Phone No. (include area code) **(435) 781-7024**

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.  
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**  
**MAY 10 2006**  
DIV. OF OIL, GAS & MINING

BLM BOND = C01203  
BIA BOND = RLB0005239  
**APPROVED 5/16/06**  
*Earlene Russell*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
14-20-H62-3004

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**KURIP 1-27**

9. API Well No.  
43-047-30962

10. Field and Pool, or Exploratory Area  
NATURAL BUTTES

11. County or Parish, State  
UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

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 Oil Well    Gas Well    Other

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P.

3a. Address  
1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)  
(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NENW SECTION 1-T9S-R20E 271'FNL & 1354'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

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THE OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL LOCATION. THE SUBJECT WELL LOCATION HAS BEEN TEMPORARILY ABANDON AND SHUT-IN. THE OPERATOR HAS REVIEWED AND CONFIRMED THAT THE PRODUCTIVE ZONES ARE DEPLETED. THE IS NO ADDITIONAL DOWNHOLW POTENTIAL.

PLEASE REFER TO THE ATTACHED PLUG AND ABANDON PROCEDURE.

NO OPERATIONS  
10-12-05  
C#10

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature <i>Sheila Upchego</i>	Date September 29, 2005

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title <b>Accepted by the</b> <b>Utah Division of</b>	Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>Oil, Gas and Mining</b>	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**  
**OCT 04 2005**

DIV. OF OIL, GAS & MINING

**KURIP 1-27**  
**271' FNL & 1354' FWL**  
**NENW, Section 1 – T9S – R20E**  
**Uintah County, UT**

**KBE:** 4678'  
**GLE:** 4662'  
**TD:** 7679'  
**PBTD:** 6983'

**API NUMBER:** 43-047-30962  
**LEASE NUMBER:** 1420-H62-3004  
**UNIT/CA NUMBER:** CR-168  
**WI:** 100.000000%  
**NRI:** 83.040340%  
**ORRI:** 0.023290%

**CASING:** 12.25" hole  
 9.625" 36# K-55 @ 508' GL  
 Cement with 195 sx Class G. Pumped a top job using 50 sx. Class G.

7.875" hole  
 5.5", 17#, K-55 @ 7061' KB  
 Cemented with 190 sx. Class H out the shoe, 550 sx. Lite out the DV tool at 3930'. TOC from DV tool @ 2224' by CBL, void from 3972' through TOC from shoe at 5110' by CBL.

**TUBING:** 2.375" 4.7# J-55 with Arrowset I packer landed at 6353'

Tubular	Drift inches	Collapse psi	Burst Psi	Capacities		
				Gal./ft.	Cuft./ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02173	0.00387
5.5" 17# J/K-55 csg.	4.892	4910	5320	0.9764	0.1305	0.02324
9.625" 36# K-55 csg	8.765	2020	3520	3.2470	0.4340	0.0773
7.875" borehole				2.5302	0.3382	0.0602
<b>Annular Capacities</b>						
2.375" tbg. X 5.5" 17# csg.				0.7462	0.0997	0.01776
5.5" csg. X 9.625" 36# csg.				2.0118	0.2691	0.0479
5.5" csg. X 7.875" hole				1.2978	0.1733	0.0309

**GEOLOGIC INFORMATION:**

Formation	Depth to top, ft.
Uinta	Surface
Green River	2068'
Wasatch	5568'

**Tech. Pub. #92 Base of USDW's**

USDW Elevation ~4500' MSL  
 USDW Depth ~178' KBE

## PERFORATIONS

Formation	Date	Top	Bottom	SPF	Status
Wasatch	7/30/1981	6440	6466	1	Open
Wasatch	7/30/1981	6668	6676	1	Open
Wasatch	7/30/1981	6750	6758	1	Open

## WELL HISTORY

### Completion – July 1981

- TD'd on 6/26/1981.
- Perforated Wasatch intervals 6750-6758', 6668-6676' and 6440-6466', then selectively broke down and acidized with a total of 2200 gal. 15% HCl. Fractured perforated intervals together using 3054 bbl gel containing 210000# 20/40 mesh sand.
- Tested 349 MCFD, 0 BWPD, 2160 FTP, 2270 SICP on 5/10/1982.

### Workover #1 – May 1989

- Bailed sand from 6570' to 6874'
- Ran 1.9" tubing to 6659' and RTP.

### Workover #2 – December 1997

- Discovered that well had hard black oil on the tubing, hot oiled same to clean it up.
- Encountered tight spot in casing at 4102', used a string mill to wipe out same.
- Cleaned out bridges to hard drilling mud at 6758'.
- Ran a packer on 2.375" tubing to 6353'.
- The file and the performance curve suggest efforts to RTP were suspended in January 1998 after many days of swabbing.

**Note** – There is no record of any work being done on the well when it was apparently RTP in May 1999.

## REMARKS:

- Appears to be a pressure depleted Wasatch well with no additional potential.
- Work done in December 1997 and a sundry notice from that time indicate that the well has a casing leak. The depth and extent of the suspected leak has never been confirmed.
- **The well does not have the reserves or rate to justify a major casing repair workover. Leave on 2007 P&A list.**

## KURIP 1-27 P&A PROCEDURE

### GENERAL

- H<sub>2</sub>S MAY BE PRESENT. CHECK FOR H<sub>2</sub>S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESPONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- BRINE WITH A MINIMUM DENSITY OF AT LEAST 9 PPG MUST BE PLACED BETWEEN ALL PLUGS. 10 PPG IS ASSUMED IN THIS PROCEDURE.
- NOTIFY THE BLM AT 435-781-4400 24 HOURS BEFORE MOVING ON LOCATION.

### P&A PROCEDURE

1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
2. TOH WITH TUBING. RU WIRELINE AND MAKE A GAUGE RING RUN TO ~6500.
3. **PLUG #1, PERFORATIONS (TOP PERF @ 6440')**: SET CIBP AT ~6440' AND SPOT 50' (~6 SX. OR ~6.53 CUFT.) CLASS G CEMENT ON TOP. DISPLACE WELL WITH 10 PPG BRINE.
4. **PLUG #2, WASATCH TOP (~5568')**: SPOT A BALANCED CEMENT PLUG FROM ~5468' – ~5668' USING ~23 SX (~26.1 CUFT.) CLASS G CEMENT. DISPLACE WELL WITH 10 PPG BRINE.
5. **PLUG #3, GREEN RIVER TOP (~2068')**: RIH & PERFORATE AT ~2168' WITH 4 SPF, SET CICR @ ~2368' AND SQUEEZE USING A MINIMUM OF ~64 SX (~73.52 CUFT.) OF CLASS G CEMENT. DISPLACE WELL WITH 10 PPG BRINE.
6. **PLUG #4, 5 1/2" CASING STUB, BASE OF USDW'S (~178'), SURFACE:** CUT 5 1/2" CASING @ ~300'. PULL AND LD SAME. SPOT ~50' OF CEMENT INSIDE 5 1/2" CASING STUB AND 5 1/2" X 9 5/8" ANNULUS USING ~17 SX (~19.99 CUFT.) CLASS G CEMENT. FILL 9 5/8" CASING FROM 300' TO SURFACE WITH ~114 SX (~130.2 CUFT.) OF CLASS G CEMENT.
7. CUT OFF WELLHEAD AND INSTALL MARKER PER BLM GUIDELINES.
8. RDMO. TURN OVER TO OPERATIONS FOR SURFACE REHAB.

ALM – 9/27/05

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
14-20-H62-3004

1a. Type of Well  Oil Well  Gas  Dry Other  
b. Type of Completion:  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other PLUG AND ABANDONED

6. If Indian, Allottee or Tribe Name  
AL-3004

7. Unit or CA Agreement Name and No.

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P.

8. Lease Name and Well No.

**KURIP 1-27**

3. Address 1368 SOUTH 1200 EAST VERNAL, UTAH 84078  
3a. Phone No. (include area code) (435)-781-7024

9. API Well No.

43-047-30962

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

At surface NENW 271'FNL & 1354'FWL

At top prod. interval reported below

10. Field and Pool, or Exploratory  
NATURAL BUTTES UNIT

11. Sec., T., R., M., or Block and Survey or Area SEC 27-T9S-R20E

12. County or Parish UTAH  
13. State UTAH

At total depth

14. Date Spudded 06/08/81  
15. Date T.D. Reached 06/26/81  
16. Date Completed  D & A  Ready to Prod. 01/02/06

17. Elevations (DF, RKB, RT, GL)\*  
4678'RB

18. Total Depth: MD 7679' TVD  
19. Plug Back T.D.: MD 6983' TVD  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

N/A

22. Was well cored?  No  Yes (Submit copy)  
Was DST run?  No  Yes (Submit copy)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#		508'		245 SX			
7 7/8"	5 1/2"	17#		7061'		740 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
1.9"	6417'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) N/A						
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and type of Material
N/A	

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JAN 10 2006

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						PLUGGED AND ABANDONED
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**PLUGGED AND ABANDONED ON 1/2/06**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
N/A					

32. Additional remarks (include plugging procedure):

MIRU P&A EQUIP NDWH UBOP TOH/TBG TIH TO 6383' & SET CIRC CAP W/10 SX TOH TO 5650'. PMP 25 SX BALANCE PLUG TOC @5432'. CUT LD CSG F/2100'. TIH/TBG TO 2148'. PMP 70 SX TOH/WOC TIH TAG PLUG @1932'. OK PER BLM. TOH TO 505'. MIX & PMP 220 SX TOH/WOC TIH/TAG CMT @250' SHOE @508' TOP OFF W/120 SX. GOOD CMT TO SURFACE. DIG OUT WELL HEAD. WELD ON DRY HOLE MARKER. RDMO. THE SUBJECT WELL LOCATION WAS PLUG AND ABANDONED ON 1/2/06.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 5. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHEILA UPCHEGO Title REGULATORY ANALYST  
 Signature  Date 1/5/2006

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

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AL-3004

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KURIP 1-27

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UINTAH COUNTY, UTAH

**SUBMIT IN TRIPLICATE – Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
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3a. Address  
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NENW SECTION 1-T9S-R20E 271'FNL & 1354'FWL

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PMP 25 SX BALANCE PLUG TOC @5432'. CUT LD CSG F/2100'. TIH/TBG TO 2148'. PMP 70 SX  
TOH/WOC TIH TAG PLUG @1932'. OK PER BLM TOH TO 505'. MIX & PMP 220 SX TOH/WOC  
TIH/TAG CMT @250'. SHOE @508'. TOP OFF W/120 SX. GOOD CMT TO SURFACE.  
DIG OUT WELL HEAD WELD ON DRY HOLE MARKER. RDMO

THE SUBJECT WELL LOCATION WAS PLUG AND ABANDONED ON 01/02/2006.

RECEIVED  
JAN 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date January 5, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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