

**DUPLICATE**

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER                       SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Conoco Inc.

3. ADDRESS OF OPERATOR  
 907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface 821' FSL, 998' FEL, SE/SE  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 N/A

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-3021

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 AL-3021

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Conoco Weeks 6

9. WELL NO.  
 29

10. FIELD AND POOL, OR WILDCAT  
 Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 6, T9S, R21E

12. COUNTY OR PARISH | 13. STATE  
 Uintah | Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)                      N/A

16. NO. OF ACRES IN LEASE  
 160

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. *Not Applicable*

19. PROPOSED DEPTH  
 7335'

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4668' Ungraded ground

22. APPROX. DATE WORK WILL START\*  
 March 20, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
12 1/4"	9 5/8"	36#	500'	245 sacks
7 7/8"	5 1/2"	17#	7335'	1145 sacks

It is proposed to drill Conoco Weeks 6 No. 29 as a Wasatch gas producer. There are no cores planned. All appropriate logs will be run.

A completion rig will be used for completion operations and this plan will be applicable during those operations.

- Attached are the following:
- (1) Survey Plat
  - (2) 10 Point Plan
  - (3) Special Provisions
  - (4) BOP Diagram
  - (5) Frac Layout
  - (6) 13 Point Surface Use Plan

**RECEIVED**  
**MAR 31 1981**  
 DIVISION OF  
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Administrative Supervisor DATE 1-14-81

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE FOR E. W. GUYNN DATE \_\_\_\_\_  
DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UOGCC(2) File **CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY**  
 \*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

NOTICE OF APPROVAL

ST. 09



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026  
(801) 722-2406 Ext. #202

IN REPLY REFER TO:

Land Operations, SMC

March 6, 1981

Mr. Craig Hansen  
U.S. Geological Survey  
Oil and Gas Division  
P.O. Box 1037  
Vernal, Utah 84078



Dear Mr. Hansen:

Enclosed are Environmental Analysis and Negative Declarations for Wells identified as:

- Conoco - Arrats Well #1-28
- Conoco - Weeks Well #6-29

The operator's surface use and operating plan is adequate with the additions and modifications discussed at the on-site and recorded in the U.S.G.S. Environmental Assessments.

This office requires the following:

1. Cattleguards must be installed on access roads to both well sites where they enter the property leased to Devon McKee.
2. Culverts must be installed on drainage ways and ditches crossed by the access roads (at least 4 culverts).
3. The operator must obtain right-of-ways and permits from the Bureau of Indian Affairs and the Ute Tribe.
4. Comply with Federal, BIA and Tribal regulations. The operator is responsible to actions of his sub-contractors employees. Recent fire-arms violations have been reported on drilling rigs on Conoco lease near Ouray, Utah.
5. Make settlement for crop damages with farm operator-lessee, Devon McKee.

We appreciate your assistance to this agency and the Ute Tribe in administering the Oil and Gas activities impacting the Uintah and Ouray Reservation. We extend our sincere thanks to you and your staff.

Sincerely yours,

*R.W. Collins*  
Superintendent

cc: Real Property Management

UNITED STATES GOVERNMENT

# Memorandum

TO : Acting Realty Officer

DATE: March 10, 1981

FROM : Soil Conservationist

SUBJECT: Environmental Analysis and Negative Declarations

Enclosed are the Environmental Analysis and Negative Declarations for

Wells identified as: Conoco - Arrats Well #1-28, Conoco-Weeks Well #6-29.

*R. Lynn Hall*  
R. Lynn Hall

FY: '81-47,  
'81-48



5010-109

*Buy U.S. Savings Bonds Regularly on the Payroll Savings Plan*

Utah and Ouray Agency  
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Conoco Inc. proposes to drill an gas well Conco-Weeks 6-29 to a proposed depth of 7335 feet; to construct approximately 1500 ft miles of new access road; and upgrade approximately None miles of existing access road. The well site is located approximately 7 miles SE of Ouray, Utah in the SESE Sec. 6, T. 9S, R. 21E, S1B&M

2. Description of the Environment:

The area is used for grazing of livestock, wildlife, scenic qualities, hunting, oil and gas drilling and production. The topography is nearly level alluvial flood plain of the Whiteriver. The vegetation consists of irrigated crops small grains, corn, and alfalfa.

The area is used as wildlife habitat for X deer, X antelope, elk, bear, X small animals, X pheasant, X dove, sage grouse, ruffle grouse, blue grouse, bald eagle, golden eagle, other Ducks, geese, sandhill cranes, coyotes, racoons, beaver, fox. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 4668 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 3 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

- A. Destroy wildlife habitat for: X deer, X antelope, elk, bear, X small mammals, X pheasant, X dove, sage grouse, ruffle grouse, blue grouse, X rabbit, golden eagle, bald eagle, other water fowl
- B. Remove from production: rangeland for livestock grazing, X irrigated cropland, irrigated pastureland, prime timberland, pinion-juniper land.
- C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, X theft of firewood, X litter accumulations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a high, X moderate, slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: community, major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. El W. Gynn, District Engineer, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 11 point surface use plan are: (1) Install cattle guard, install a minimum of 4 culverts along access road. (2) Settle crop damages with farm operator lessee. (3) Comply with all federal, BIA and Tribal laws and regulations. (4) Obtain rights-of-ways and permits from BIA and Ute Tribe. (5) Comply with modifications and additions to the operating plan as discussed at on-site inspection and recorded in USGA E.A. # 253-81

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Craig Hansen - USGS - Vernal, Utah

Homer Smith - Conoco Inc.

Johnny Jones - Conoco Consultant

Joe Pinnecoose - Ute Tribe

R. Lynn Hall 3-5-81  
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 3/3/81, we have cleared the proposed location in the following areas of environmental impact:

Yes  No  Listed threatened or endangered species

Yes  No  Critical wildlife habitat

Yes  No  Historical or cultural resources

Yes  No  Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes  No  Other (if necessary)

Remarks: \_\_\_\_\_  
\_\_\_\_\_

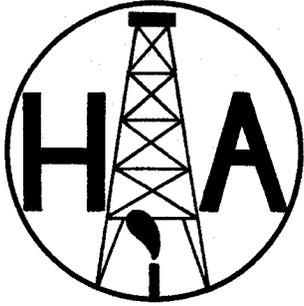
The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall 3-5-81  
B.I.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

L.W. Collier Jr  
Superintendent



## HAYMAKER & ASSOCIATES

Professional Engineering Services

1720 S. Poplar, Suite 5, Casper, Wyoming 82601 Ph. (307) 234-6186

April 16, 1981

RECEIVED

APR 20 1981

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

DIVISION OF  
OIL, GAS & MINING

Re: Drilling Application for  
Conoco Inc. Weeks 6 Well #29,  
14-20-H62-3021, SE $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 6,  
T. 9 S., R. 21 E., Uintah Co., Utah

Gentlemen:

As required by your Rule C-4 Notice of Intention to Drill, we are enclosing for the subject well three copies of Notice of Intention to Drill with attached Surveyor's Plats filed with the U. S. Geological Survey.

Your prompt approval will be greatly appreciated.

Very truly yours,

HAYMAKER & ASSOCIATES

E. R. Haymaker, P. E. #2140

Enclosures

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Conoco Inc.

3. ADDRESS OF OPERATOR  
 907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 821' FSL, 998' FEL, SE/SE  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 N/A

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)      N/A

16. NO. OF ACRES IN LEASE      160

17. NO. OF ACRES ASSIGNED TO THIS WELL      320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.      Not Applicable

19. PROPOSED DEPTH      7335'

20. ROTARY OR CABLE TOOLS      Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 4668' Ungraded ground

22. APPROX. DATE WORK WILL START\*  
 March 20, 1981

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-3021

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 AL-3021

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 Conoco Weeks 6

9. WELL NO.  
 29

10. ~~WELL~~ **Wildcat** ~~OR WILDCAT~~  
 Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 6, T9S, R21E

12. COUNTY OR PARISH      13. STATE  
 Uintah      Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	54.5#	60'	85 sacks
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It is proposed to drill Conoco Weeks 6 No. 29 as a Wasatch gas producer. There are no cores planned. All appropriate logs will be run.

A completion rig will be used for completion operations and all conditions of this plan will be applicable during those operations.

Attached are the following:

- (1) Survey Plat
- (2) 10 Point Plan
- (3) Special Provisions
- (4) BOP Diagram *was not included however, requires 5000# w/p min. equip.*
- (5) Frac Layout
- (6) 13 Point Surface Use Plan

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS AND MINING

DATE: 5-11-81  
 BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* TITLE Administrative Supervisor DATE 1-14-81

(This space for Federal or State office use)

PERMIT NO. 30761 APPROVAL DATE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

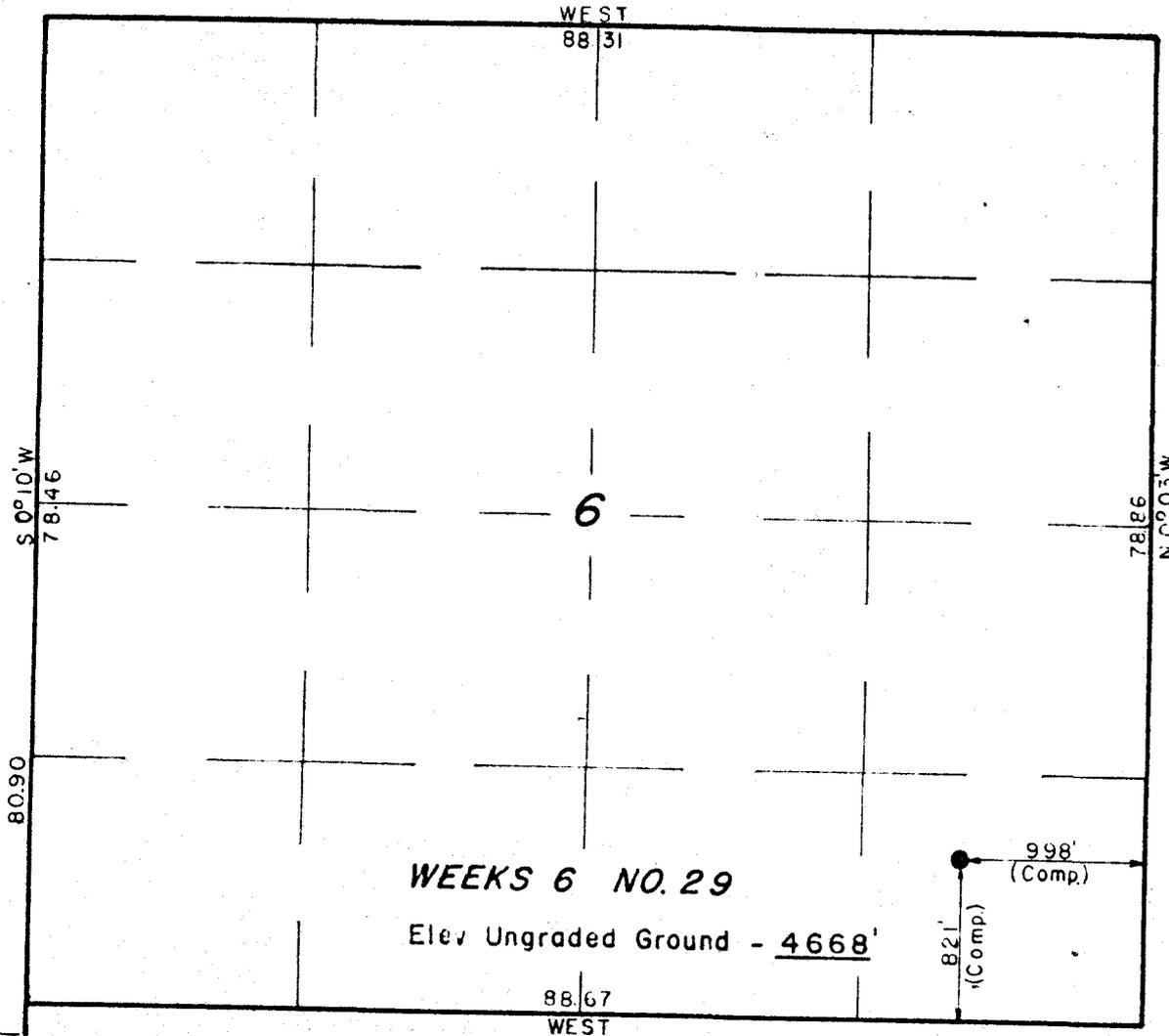
USGS(3) UOGCC(2) File

\*See Instructions On Reverse Side

T 9 S, R 21 E, S.L.B&M.

PROJECT  
CONOCO INC.

Well location, WEEKS 6 NO. 29  
as shown in the SE 1/4 SE 1/4  
Section 6, T 9 S, R 21 E, SLB & M  
Uintah County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

X = Section Corners Located

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 12 / 30 / 80
PARTY LDT DB DK RDR	REFERENCES G L O Plat
WEATHER Clear / Cool	FILE CONOCO INC.

United States Department of the Interior  
 Geological Survey  
 2000 Administration Bldg.  
 2745 West 1700 South  
 Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Conoco, Inc.  
 Project Type Gas Well - Wildcat  
 Project Location 821' FSL 998' FEL Section 6, T. 9S, R. 21E.  
 Well No. #6-29 Weeks Lease No. 14-20-H62-3021  
 Date Project Submitted January 19, 1981

FIELD INSPECTION

Date March 3, 1981

Field Inspection  
 Participants

<u>Craig M. Hansen</u>	<u>USGS, Vernal</u>
<u>Lynn Hall</u>	<u>BIA, Ft. Duchesne</u>
<u>Homer Smith</u>	<u>Conoco, Inc.</u>
<u>John Jones</u>	<u>Conoco, Inc.</u>
<u>Devon McKee</u>	<u>Land Leasee</u>

Related Environmental Documents: \_\_\_\_\_

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

March 4, 1981  
 Date Prepared

*Craig M. Hansen*  
 Environmental Scientist

I concur  
3/13/81  
 Date

*E. S. [Signature]*  
 District Supervisor

Typing In 3/4/81 Typing Out 3/5/81

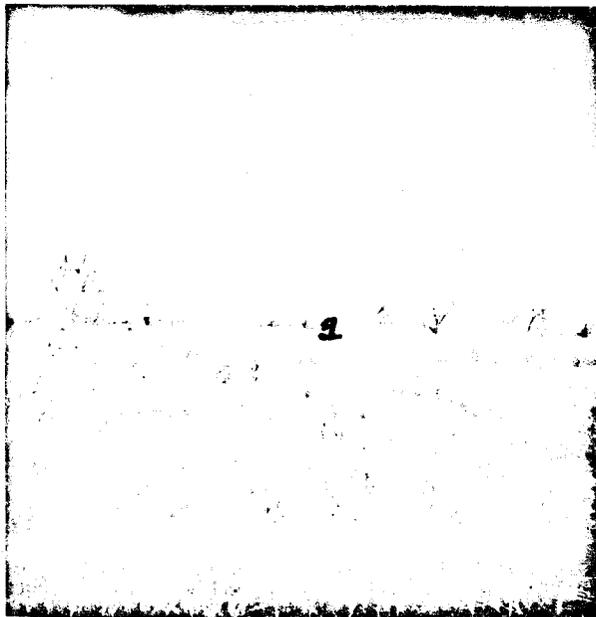


CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

CONOCO #6-29

1. Two, 18" culverts will be placed under access road to allow drainage. A 24" culvert will be placed under access road in irrigation ditch.
2. Steel tanks will be used instead of reserve pits to allow farm land to be reclaimed.
3. No drilling activity occurred from October to December, due to recreational use and harvesting of crops.
4. Production tanks will be located on the edge of the access road and east edge of the location.
5. Paint production facilities a tan color to blend in with the natural surroundings.
6. Gravel access road to insure access to location.
7. Fence production facilities to insure safety to livestock.
8. Cattle guard will be placed on fence at existing access road.
9. Adhere to basic surface stipulations by BIA, Ft. Duchesne.



*Conoco Inc*  
*#6-29*

*north.*

Cody

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H62-3021

OPERATOR: CONOCO INC.

WELL NO. 29

LOCATION: NW 1/4 SE 1/4 SE 1/4 sec. 6, T. 9S, R. 21E, SLM

WINTAH County, UTAH

1. Stratigraphy: OPERATORS STRATIGRAPHY IS REASONABLE

	WINTAH - SURFACE	NATURAL DUCK "E" SAND - 4915'
TOP GREEN RIVER MARLSTONE	- 1860'	WASATCH - 5335'
BASE OF MARLSTONE	- 2745'	T.D. 7335'
MAHOAGANY ZONE	- 2879'	
"KICKER SAND"	- 2927'	
"A" SAND	- 3200'	
"A-1" SAND	- 3380'	
"B" SAND	- 3519'	
"D" SAND	- 4710'	

2. Fresh Water: USABLE MAY OCCUR TO DEPTHS OF 3500'

3. Leasable Minerals: OIL SHALE IN THE MAHOAGANY ZONE OF THE GREEN RIVER FORMATION ~ 2870' FROM SURFACE

4. Additional Logs Needed: NONE, LOGS PROPOSED IN APD SHOULD BE RUN THROUGH THE MAHOAGANY ZONE, ~ 2870' DEPTH.

5. Potential Geologic Hazards: NONE ANTICIPATED



6. References and Remarks: \_\_\_\_\_

Signature: Larry Richards

Date: 2-21-81

\*\* FILE NOTATIONS \*\*

DATE: May 8, 1981  
OPERATOR: Conoco Inc.

WELL NO: Con-Weeks 6-29

Location: Sec. 6 T. 9S R. 21E County: Hinton

File Prepared:  Entered on N.I.D:   
Card Indexed:  Completion Sheet:

API Number 43-047-30961

CHECKED BY:

Petroleum Engineer: W.J. Minder 5-11-81

Director: \_\_\_\_\_

Administrative Aide: OK as per Order # below; ok on budrys.  
as per order, only well in dr un (5/2) + OK on  
other wells

APPROVAL LETTER:

Bond Required:  Survey Plat Required:   
Order No. 173-2/4-25-79 O.K. Rule C-3   
Rule C-3(c), Topographic Exception - company owns or controls acreage  
within a 660' radius of proposed site

Lease Designation FND Plotted on Map

Hot Line  P.I.   
Approval Letter Written

DIVISION OF OIL, GAS AND MINING

P

SPUDDING INFORMATION

NAME OF COMPANY: Conoco Inc.

WELL NAME: Con-Weeks 6-29

SECTION 6 56 56 TOWNSHIP 9S RANGE 21E COUNTY Uintah

DRILLING CONTRACTOR TWT

RIG # 56

SPUDED: DATE 5-16-81

TIME 6:00 p.m.

How rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Lyndon Zelke

TELEPHONE # \_\_\_\_\_

DATE 5-18-81 SIGNED KO

Conoco

NOTICE OF SPUD

Caller: Lyndon Zielke

Phone: \_\_\_\_\_

Well Number: Conoco Weeks 6-#29

Location: SESE 6-9S-21E

County: Uintah State: Utah

Lease Number: 14-20-462-3021

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 5-16-81 6:00 P.M.

Dry Hole Spudder Rotary

Details of Spud (Hole, Casing, Cement, etc.) 12 1/4" hole

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Rotary Rig Name & Number: TWT #56

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: KR

Date: 5-18-81



MAY 19 1981

DIVISION OF OIL, GAS & MINING

May 19, 1981

Conoco Inc.  
907 Rancho Road  
Casper, Wyoming 82601

Re: Well No. Conoco Weeks 6-29  
Sec. 6, T. 9S, R. 21E, SE SE  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 173-2, dated April 25, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

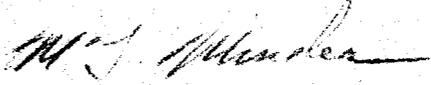
Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30961.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

  
Michael T. Minder  
Petroleum Engineer

MTM/ko  
cc: USGS

RECEIVED

JUN 10 1981

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

DIVISION OF OIL, GAS & MINING  
REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Conoco Weeks 6 #29

Operator Conoco Inc.

Address 907 Rancho Rd., Casper, WY 82601

Contractor T.W.T. Explor.

Address Box 1329, Park City, UT

Location SE 1/4 SE 1/4; Sec. 6 ; T. 9 S ; R. 21 E ; Uintah County

Water Sands: None.

	Depth:		Volume:		Quality:
	From -	To -	Flow	Rate or Head -	Fresh or Salty -
1.	_____	_____	_____	_____	_____
2.	_____	_____	_____	_____	_____
3.	_____	_____	_____	_____	_____
4.	_____	_____	_____	_____	_____
5.	_____	_____	_____	_____	_____

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



D

Alex M. Yarsa  
Division Manager  
Production Department

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Weeks 6-29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S, R21E, Uintah Co., Utah

3/24/82: Turned well on production to Mountain Fuel line on 3/23/82 at 800 MCF. Restricted flow rate. Pressures prior to turning on: SIT 2500#, SIC 2500#, FTP 2475#, SICP 2475#.

3/25/82: 840 MCF. CP 2500#, TP 2500#. Well froze for 2 hours. Opened well back to 840 MCF.

8/26/82: Flowed well at 840 MCF for 24 hours. FPT 2450#, SICP 2475#.

8/27/82: Flowed well at 571 MCF for 24 hours. Well trying to freeze off. FTP 2500#, SICP 2500#. Opened well up to 752 MCF.

8/28/82: Flowed well at 726 MCF for 24 hours. FTP 2450#, CP 2450#.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 9, T9S, R21E, Uintah Co., Utah

TD 7335', PBDT 7278'. 3/29/82: Flowed well for 8 hrs. at 720 MCF/D. FTP 2450#, SICP 2450#. Well flow stopped for 16 hrs. Froze in tubing. Opened well from casing at 750 MCF/D. CP 2500#, TP 2500#. MFS line press. 722 psig. 18/2/37.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 9, T9S, R21E Ind. Lse. No.: 14-20-H62-3021.

TD 7335', PBDT 7278'. 3/30/82: Flowed well for 24 hrs. at 899 MCF/D. FTP 2450#, CP 2450#. MFS line press. 725 psig. Flowing well at restricted rate. 18/2/38.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 9, T9S, R21E - Ind. Lse. No. 14-20-H62-3021

TD 7335', PBDT 7278'. 3/31/82: Flowed for 24 hrs. Made 940 MCF/D. FTP 2450#, CP 2450#. 18/2/39.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 9, T9S, R21E - Ind. Lse. No. 14-20-H62-3021

TD 7335', PBDT 7278'. 4/1/82: Flowed well for 24 hrs. thru 10/64" choke. Made 1047 MCF/D with FTP 2450#. SICP 2450#. MFS line pressure 722 psig. Flowing at restricted rate. FINAL TEST. Tight gas price \$5.65/MCF. 18/2/40.



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12/24/81

FINALS ON COMPLETED DRILLING WELLS

OURAY BLOCK

Conoco Weeks 6 #29 - Wasatch 7335' - Conoco .8384229

Location: 821' FSL, 998' FEL, SE/SE Sec. 6, T9S, R21E, Uintah Co., Utah.  
AFE No. 12-61-2488. API Well No.: 43-047-30961. Prod. Lse. Code No.:  
7156354.. Ind. Lse. No.: 1420-H62-3021. TD 7335', PBD 7278'.  
Elevations: GL 4668', KB 4684', RBM 16'. Spudded 5/16/81. Rig  
released 6/6/81. Completed 8/14/81 in Wasatch. NEP 136'. Ran FDC-CNL-GR,  
DLL-GR-Caliper, CBL-VDL-GR-CCL. Tops:

Marlstone	1942'	(+2742)
Base of Marlstone	2791'	(+1893)
Green River "Kicker" sand	3040'	(+1644)
Green River "A"	3234'	(+1450)
"A-1"	3414'	(+1270)
"B"	3558'	(+1126)
"D"	4746'	(- 62)
"E"	4938'	(- 254)
Wasatch	5360'	(- 676)

Perfs: 6007-6020', 6322-6363', 6602-6613', 6842-6890', and 7074-7110'.  
Acidized and frac'd well. Initial pipeline production and pressures  
will follow in near future. Casing record: 9 5/8" set at 519'; 5 1/2"  
set at 7326'. Tubing record: 1.9" set at 5977'. FINAL REPORT.



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OURAY BLOCK - Uintah Co., Utah

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 8-11-81: Flowed for 24 hrs. thru 12/64" choke. TP 1130#, CP 600#.  
Made 300 BLF. 8175 BL to recover. 18/2/27.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 8-12-81: TP 1250#, CP 1250#. Flowed for 24 hrs. thru 12/64" choke.  
Made 200 BLF. Very small amt. of gas. 7975 BL to recover. 18/2/28.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 8-13-81: TP 1350#, CP 1800#. Flowed for 24 hrs. thru 13/64" choke.  
Made 115 BLW with small amt. of gas. 7860 BL to recover. 18/2/29.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 8-14-81: FTP 1800#, CP 2400#. Flowed 280 BLF with very strong gas  
blow in 24 hrs. thru 13/64" choke.

8-15-81: FTP 2000#, CP 2300#. Flowed 160 BLF thru 13/64" choke in 24 hrs.  
Had very strong gas blow with very light water mist. Shut well in at 10:00 a.m.  
Waiting for flowline hookup. 18/2/31.

8-16-81: SI for 24 hrs. TP 2580#, CP 2550#.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 8-17-81: SI 48 hrs. TP 2600#, CP 2550#. 18/2/31.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 8-18-81: SI 72 hrs. TP 2600#, CP 2550#. Drop from report until  
hooked to sales line. 18/2/31.



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Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021.

TD 733'. 7-31-81: Hauling in frac tanks and sand. 18/2/18.  
8-1-81: Hauling in frac sand. 18/2/19.  
8-2-81: Shut down on Sunday. 18/2/19.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021.

TD 733'. 8-3-81: Moved in all frac material and setting up pump equipment.  
Preparing to frac. 18/2/20.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021.

TD 733'. 8-4-81: Ready to frac in A.M. Completed rigging up equipment.  
18/2/20

Conoco Weeks 6 #29 - Wasatch 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021.

TD 733'. 8-5-81: Rigged up BJ-Hughes. Frac'd Wasatch sand as follows:  
All frac fluid contained 40#/1000 gal. gelling agent, 20#/1000 gals. Adomite  
Aqua FLA, 1 gal/1000 gals. F-75N surfactant and 2% KCl water. All sand used  
was 20/40 mesh. Treated in 2 stages with 54 ball sealers between stages.  
Frac'd with 8997 BF and 721,992# sand at 30 to 58 BPM at 3250#. Initial  
shut-in pressure - 1100#. Shut well in.

Conoco Weeks 6 #29 - Wasatch 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021.

TD 733'. 8-6-81: Well shut in for 24 hours. Will start flowing back  
on 8-8-81. 8997 BL to recover. 18/2/22.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 8-7-81: Started well flowing at 10:30 a.m. 8-7-81 thru 10/64"  
choke. TP 2400#, CP 980#. Set rate at 7 B/H.

8-8-81: Flowed well for 24 hrs. thru 10/64" choke. TP 1350#, CP 850#. Made  
152 BLF in 24 hrs. 8845 BL to recover.

8-9-81: Flowed for 24 hrs. thru 10/64" choke. TP 1225#, CP 700#. Made 220  
BLF in 24 hrs. 8625 BL to recover. 18/2/25.

TD 7335'. 8-10-81: Flowed for 24 hrs. thru 12/64" choke. TP 1200#, CP 600#. Made  
150 BLF. 8475 BL to recover. 18/2/26.



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OURAY BLOCK - Uintah Co., Utah

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R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 7-23-81: Installed single ram BOP on top of double BOP. Picked up overshot for 1.9" IJ box. Ran in hole with 2 7/8" tubing. Tagged fish. Latched on fish. Pulled 8000# over wt. of 2 7/8" string. Pulled 2 7/8" tubing and fish. Laid down overshot and top jt. of fish. Installed TIW valve on 1.9" tubing. Closed well in. SDON. 18/2/14.



Alex M. Yarsa  
Division Manager  
Production Department

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907 Rancho Road  
Casper, WY 82601  
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OURAY BLOCK - Uintah Co., Utah

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 7-17-81: Finished rigging up Pressure Control. Prep. to pull tubing. Rigged up C. A. White wireline. Ran in with tubing plug. Unable to get below 13'. Set at 13'. Plug held okay while rigging up. Finished rigging up. Pulled plug. TP 1900# in 6 hrs. Started to pull tubing. Opened rams and tubing jumped up 6". Locked with stationary slips on top of basket. Rigged up traveling slips. Worked on well until 9:30 p.m. Left well blowing to pit overnight. SDON.

7-18-81: Started pulling tubing. Hydraulic pump broke. Repaired in three hrs. Laid down 2 jts. tubing. Tubing corkscrewed with collars leaking slightly. Rigged up C. A. White wireline. Could not run plug. Tubing too crooked. Pulled tubing with well flowing approx. 500 MCF. Tubing would move by itself at times. Singled down 15 more jts. of tubing. Rec. Baker packer and bridge plug at 7:00 p.m. Ball catcher full of iron, believed to be from DV tool; pieces in packer unloader. Prep. to single in 1.9" tubing. SDON.

7-19-81: Shut down for Sunday. 18/2/12.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 7-20-81: Waited on slips, spider and rams for 1.9" tubing. Equipment arrived on location at 5 p.m. 7-20-81. Will start in morning of 7-21-81. 18/2/13.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 7-21-81: Well SI 14 hrs. Press. at wellhead was 1900#. Rigged up 1.9" tubing equipment on Pressure Control wellhead. Tallied and started singling in 1.9" tubing. Tubing has Baker Model "F" nipple with wireline plug on bottom jt. Filling tubing with water when running in hole. Singled in 1.9" tubing. SDON. 18/2/14.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 7-22-81: Rigged down Pressure Control equipment. Ran in hole with 125 jts. 1.9" tubing. Had pressure on tubing. Lost some tubing weight. Pulled tubing. Found tubing parted. Left 99 jts. in hole; pulled 26 jts. Pin end indicated one-half threads good and one-half threads pulled. Moving in equipment to fish 1.9" tubing with 2 7/8" tubing. SDON. 18/2/14.



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R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 7-13-81: Blew well down. Moved bridge plug to 6630' and packer to 6575'. Unable to set. Pulled and replaced packer. Reran and set at 6575'. Broke down Zone 3 from 6602' to 6616' (15 holes) with 700 gal. 15% HCl-MSR acid at 7.1 B/M. Good ball action but no ball-off. Displaced with 1600 gal. 2% KCl water. ISIP 700#. Swabbed well in. Estimated rate: 300 MCF. Loaded tubing. Retrieved bridge plug. Moved to 6580'. Unable to set. Pulling tubing with bridge plug and packer. Well attempting to kick while pulling tubing. SDON. 18/2/7.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 7-14-81: Blew down tubing and casing. No gas coming from casing. Rigged up pump. Pumped in and filled annulus. Pressured to 3000#. Tubing started to lift or come out of hole. Blew down well and pulled 20 stands of tubing. Filled tubing with 2% KCl water. Tubing pressured to 3000#. Pumped down casing. Tubing pressured up and ruptured kelly hose. Started to pull tubing. Unable to pump water past bridge plug. Pulled 2 more stands and tried pumping into well. Unable to pump fluid in well. Ran in hole with 2 stands of tubing. Unable to tell if plug was on bottom of packer. Picked up 8' tubing sub with TIW valve on top. Tagged bridge plug. Well began to unload. Started to lift tubing from hole. Blew out 17 jts. tubing. Closed BOP. Had 17 jts. of tubing remaining in hole with packer and bridge plug. Blew down well. Measured rate of 400 MCF with TP 50#. Moved off acid pumping equipment. Tied well down. Left well flowing overnight. SDON. 18/2/8.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 7-15-81: Rigged up pressure control unit. Cut tubing with sand jet 2' above slips. Threaded tubing. Installed 2½" flange to tubing. Installed TIW valve. Closed well in. Rigged up pump. Pumped into tubing. Pressure went to 3500#. Could not get fluid past bridge plug. SDON. 18/2/9.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 7-16-81: Moved in pressure control equipment. Unloaded and rigged up same. Ready to set on wellhead and pull tubing. SDON. 18/2/10.



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Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 7-7-81: Tagged DV at 3776' KB. Cleaned out to 7281' KB.  
Pressure tested casing to 1500 PSI. Coming out of hole with 2 7/8" tubing.  
18/2/2.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 7-8-81: Finished pulling 2 7/8" tubing. Rigged up Schlumberger.  
Ran CBL-VDL, GR-CCL, from 7268' KB PBD to 1700' KB. Fair bond from  
PBD to 5550' KB. Poor bond from 5550' to 4750' KB, top of first stage.  
Fair bond from 4750' to 1700' KB, top of second stage. Rigged up Gearhart.  
Perforated Zone I, 6007'-6020' KB; Zone 2, 6322'-6363' KB (32 shots);  
Zone 3, 6602'-6613' KB (15 shots); Zone 4, 6842'-6890' KB (35 shots);  
Zone 5, 7074'-7110' KB (14 shots). Total of 113 shots. SDON. 18/2/3.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 7-9-81: Ran 230 jts. 2 7/8" tubing, packer and bridge plug. Set  
bridge plug at 7148' KB and packer at 7042' KB. Rigged up Smith Energy to  
break down Zone 5. Perfed 7074' KB to 7110' KB (14 shots). Pumped into  
perfs with 2% KCl water. Broke at 3700 PSI. Released packer. Spotted  
acid to packer. Unable to reset packer due to frac sand and Bauxite left  
in Smith pump truck and manifold. Worked packer 30 min. and still would  
not set. Reversed out acid. Circulated hole with 2% KCl water. Worked  
packer but could not set tool. Picked up 3 jts. tubing. Released BP.  
No sand on BP. Reset BP. Pulled out of hole with packer. SDON. 18/2/4.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 7-10-81: Ran in hole with new packer to break down Zone V. Set  
bridge plug at 7143' and packer at 7041'. (Perfs at 7074-7110'). Broke down  
with 600 gal. 15% HCl-MSR acid and 19 ball sealers. Pumped into perfs. Broke  
at 5000# to 3300# at 7 B/M. Displaced with 2% KCl water. No ball action. Ran  
swab five times. Well unloaded. Measured rate of 148 MCF gas. Loaded hole.  
Moved bridge plug and packer. Packer would not set. Pulled 60 stands of tubing.  
SDON.

7-11-81: Finished pulling tubing. Ran in hole with tension packer. Set bridge  
plug at 6925' and packer at 6829'. Broke down Zone IV 6842-6890' (35 holes).  
Pumped into perfs with 1500 gal. 15% HCl-MSR acid and 52 ball sealers. Pumped  
at 6 B/M at 2010#. Good ball action. Balled off perfs to 5000#. Surged off  
balls. Displaced with 2% KCl water. Ran swab. Well began to unload. Flowed  
at 275 MCF. Shut down for weekend.



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Casper, WY 82601  
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DIVISION OF  
OIL, GAS & MINING

OURAY BLOCK - Uintah Co., Utah

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 6-25-81: Waiting on completion unit. 18/2/0.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 6-26-81: Waiting on completion unit. 18/2/0.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 6-27-81: Waiting on completion unit. 18/2/0

6-28-81: Waiting on completion unit. 18/2/0

6/29/81: Waiting on completion unit. 18/2/0

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 6-30-81: Waiting on completion unit. 18/2/0

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 7-1-81: Waiting on completion unit. 18/2/0

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335' - 7-2-81: Waiting on completion unit. 18/2/0

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335' - 7/3-6/81: Waiting on completion unit. 18/2/0.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335' - 7-6-81: Rigged up pulling unit. Singled in hole with 2 7/8" tubing and bit. 18/2/1.



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OURAY BLOCK - Uintah Co., Utah

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S,  
R21E - Ind. Lse. No. 1420-H62-3021

6-5-81: Prep. to cement first stage. TD 7335' - Wasatch. 7 7/8" hole. Finished logging. Ran in hole with bit. Circulated. Laid down drill pipe and drill collars. Ran in hole with 196 jts. 5 1/2", 17#/ft., K-55, LT&C with shoe at 7326', collar at 7278', and DV tool at 3760'. Landed at 7326'. Circulated. T.W.T. Explor. rig #6 - 18/1 1/2/0. Drlg. Foreman: Young.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229  
R21E - Ind. Lse. No. 1420-H62-3021

6-6-81: MORT. TD 7335' - Wasatch. Cemented first stage with 550 sacks "Lite", 10% salt, .4% "CFR-2", and 1/4# "Flocele"/sack followed by 50 sacks Class "H", 10% salt, and .3% "CFR-2." Opened DV tool. Circ. 5 hrs. Cemented second stage with 390 sacks "Lite", 10% salt, .4% "CFR-2", and 1/4# "Flocele"/sack. Closed DV too. WOC. Had mud returns but no cement returns on both stages. Set slips. Cut off casing. Released rig at 1 a.m. 6-6-81. Cum. mud cost: \$17,349. T.W.T. Explor. rig #6 - 18/2/0. Drlg. Foreman: Young.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229  
R21E - Ind. Lse. No. 1420-H62-3021

TD 7335'. 6-9-81: Waiting on completion unit. 18/2/0.

TD 7335'. 6-10-81: Waiting on completion unit. 18/2/0.

TD 7335'. 6-11-81: Waiting on completion unit. 18/2/0.

TD 7335'. 6-12-81: Waiting on completion unit. 18/2/0.

TD 7335'. 6-13-81 thru 6-15-81: Waiting on completion unit. 18/2/0.

TD 7335'. 6-16-81: Waiting on completion unit. 18/2/0.

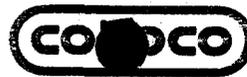
TD 7335'. 6-17-81: Waiting on completion unit. 18/2/0.

TD 7335'. 6-18-81: Waiting on completion unit. 18/2/0.

TD 7335'. 6-19-81: Waiting on completion unit. 18/2/0.

TD 7335'. 6-20-81 thru 6-22-81: Waiting on completion unit. 18/2/0.

TD 7335'. 6-24-81: Waiting on completion unit. 18/2/0.



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OURAY BLOCK - Uintah Co., Utah

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S, R21E - Ind. Lse. No. 1420-H62-3021

5-30-81: Drilling 7 7/8" hole in Wasatch at 6037'. Made 352'. KCl - Wt. 9.2#; Vis. 27; WL - NC; chlorides 55,000 ppm. Drlg. Foreman: Young.

5-31-81: Drilling 7 7/8" hole in Wasatch at 6372'. Dev.: 1 3/4° at 6054'. KCl - Wt. 9.1#; Vis. 27; WL - NC; chlorides 55,000 ppm. Drlg. Foreman: Young.

6-1-81: Drilling 7 7/8" hole in Wasatch at 6679'. Made 307'. Dev.: 1° at 6520'. KCl - Wt. 9.2#; Vis. 27; chlorides 55,000 ppm. Cum. mud cost: \$5905. T.W.T. Explor. rig 36 - 15 1/2/0/0. Drlg. Foreman: Young.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S R21E - Ind. Lse. No. 1420-H62-3021

6-2-81: Drilling 7 7/8" hole in Wasatch at 6925'. Made 246'. Drilled to 6850'. Lost pressure. Pulled out of hole, looking for washout. Ran in hole. Brine-polymer - Wt. 9.2#; Vis. 28; WL 28 cc; chlorides 54,000 ppm. Cum. mud cost: \$8601. T.W.T. Explor. rig #6 - 16 1/2/0/0. Drlg. Foreman: Young.

Conoco Weeks 6 #29 - Wasatch - 7355' - Conoco .8384229 - SE SE Sec. 6, T9S, R21E - Ind. Lse. No. 1420-H62-3021

6-3-81: Drilling 7 7/8" hole in Wasatch at 7200'. Made 275'. Brine-polymer - Wt. 9.1#; Vis. 27; WL 18 cc; Ca 30,000 ppm; chlorides 57,000 ppm. Cum. mud cost: \$12,230. T.W.T. Explor. rig #6 - 17 1/2/0/0. Drlg. Foreman: Young.

6-4-81: Logging. TD 7335' - Wasatch. Made 135'. 7 7/8" hole. Drilled to 7335'. Circulated. Ran survey: 1 1/2° at 7335'. Pulled out of hole. Rigged up Dresser-Atlas. Ran DLL/GR from 7335' to 519'. Now running FDC/CNL/GR/Caliper from 7335' to 1800'. Log tops:

Top of Marlstone	1860'
Base of Marlstone	2795'
"A" Sand	3233'
"A-1" Sand	3382'
"B" Sand	3560'
"D" Sand	4745'
Natural Duck "E"	4955'
Wasatch	5360'

Brine-polymer - Wt. 9.3#; Vis. 32; WL 12 cc; chlorides 63,000 ppm. Cum. mud cost: \$17,349. T.W.T. Explor. rig #6 - 18 1/2/0. Drlg. Foreman: Young.



Production Department  
Casper Division

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

OURAY BLOCK - Uintah Co., Utah

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S, R21E  
Ind. Lse. No. 1420-H62-3021

5-22-81: Drilling 7 7/8" hole at 2738'. Made 637'. Dev.: 1<sup>0</sup> at 2330'. Drlg. with KCl - Wt. 8.6#; Vis. 27; WL - NC; Ca 50 ppm; chlorides 6000 ppm; salinity 9900 ppm. Cum. mud cost: \$3346. T.W.T. Explor. rig #6: 5½/0/0. Drlg. Foreman: Kelly.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S, R21E - Ind. Lse. No. 1420-H62-3021

5-23-81: Drilling 7 7/8" hole at 3313'. Made 575'. Dev.: 1½<sup>0</sup> at 2824'. KCl - Wt. 9.2#; Vis. 27; WL - NC; chlorides 94,000 ppm. Worked on pumps. Drlg. Foreman: Kelly.

5-24-81: Drilling 7 7/8" hole at 3873'. Made 560'. Dev.: 2<sup>0</sup> at 3320'; 3<sup>0</sup> at 3816'. KCl - Wt. 9.1#; Vis. 27; WL - NC; Ca 100 ppm; chlorides 87,000 ppm. Drlg. Foreman: Kelly.

5-25-81: Pulling out of hole, looking for washout. Depth 4232'. Made 359'. Drilled to 4232'. Lost pump pressure. KCl - Wt. 9.1#; Vis. 26; WL - NC; Ca - trace; chlorides 57,000 ppm. Drlg. Foreman: Kelly.

5-26-81: Drilling 7 7/8" hole at 4565'. Made 333'. Tripped in hole. Dev.: 2<sup>0</sup> at 4344'. KCl - Wt. 9.1#; Vis. 26; WL - NC; Ca - 20 ppm; chlorides 53,000 ppm. T.W.T. Explor. rig #6 - 9½/0/0. Drlg. Foreman: Kelly.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S, R21E - Ind. Lse. No. 1420-H62-3021

5-27-81: Drilling at 5055'. Made 490'. 7 7/8" hole. Dev.: 2½<sup>0</sup> at 4871'. KCl - Wt. 9.1#; Vis. 26; WL NC; Ca - 20 ppm; chlorides 48,500 ppm. Cum. mud cost: \$4560. T.W.T. Explor. rig #6 - 10½/0/0. Drlg. Foreman: Kelly.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S, R21E - Ind. Lse. No. 1420-H62-3021

5-28-81: Drilling 7 7/8" hole at 5462'. Made 407'. KCl - Wt. 9.1#; Vis. 26; WL - NC; Ca - 20 ppm; chlorides 52,000 ppm. Cum. mud cost: \$4831. T.W.T. Explor. rig #6 - 11½/0/0. Drlg. Foreman: Kelly.

5-29-81: Drilling 7 7/8" hole at 5685'. Made 223'. Drilled to 5595'. Ran survey: 2<sup>0</sup> at 5554'. Circulated. Pulled out of hole. Changed bits. Ran in hole. KCl - Wt. 9.2#; Vis. 27; WL - NC; chlorides 56,000 ppm. Cum. mud cost: \$5035. T.W.T. Explor. rig #6 - 12½/0/0. Drlg. Foremen: Kelly/Young.



Production Department  
Casper Division

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

OURAY BLOCK

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229

Location: 821' FSL, 998' FEL, SE SE Sec. 6, T9S, R21E, Uintah Co., Utah  
AFE 12-61-2488. API Well No. to follow. Ind. Lse. No.: 1420-H62-3021.  
Contractor: T.W.T. Explor. rig #6. Mud supplier: Energy Drlg.  
Fluids. Elevations: GL 4668', KB 4684', RBM 16'.

5-17-81: Drilling 12½" hole at 109'. Spudded at 6 p.m. 5-16-81. Drilled.  
Repaired rig. Spud mud - Wt. 8.4#; Vis. 28; WL - NC. Drlg. Foreman: Burchett.

5-18-81: Drilling 12½" hole at 494'. Made 385'. Drilled to 209'. Pulled out  
of hole. Repaired pumps. Ran in hole and drilled. Repaired rotary drive chain.  
Dev.: ½° at 209'. Spud mud - Wt. 8.8#; Vis. 42; WL - NC. Cum. mud cost: \$1350.  
T.W.T. rig #6 - 1½/0/0. Drlg. Foreman: Burchett.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - API Well No.: 43-047-30961 - SE SE Sec. 6, T9S, R21E - Ind. Lse. No. 1420-H62-3021.

5-19-81: Drilling 7 7/8" hole at 570'. Made 77'. Drilled to 526'. Circ.  
Pulled out of hole. Ran 13 jts. 9 5/8", 36#/ft., K-55, ST&C casing with  
shoe at 519' and baffle at 475'. Landed at 519'. Circulated. Cemented  
with 195 sacks Class "G" 12-3 RFC cement, 12% D-53, 3% CaCl<sub>2</sub>, and ¼# Clinton  
Flakes/sack. Followed by 50 sacks Class "G" and 2% CaCl<sub>2</sub>. WOC. Had mud re-  
turns and 10 bbls. cement returns. Cut off casing and welded on head. Nippled  
up BOP's. Tested BOP's to 1000 psi. Ran in hole. Tagged cement at 448'.  
Drilled cement. Dev.: 1° at 526'. KCl - Wt. 8.5#; Vis. 27; WL - NC; Ca  
600 ppm; chlorides 3000 ppm. Cum. mud cost: \$1500. T.W.T. Explor. rig #6  
2½/0/0. Drlg. Foreman: Burchett.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S, R21E  
Ind. Lse. No. 1420-H62-3021

5-20-81: Drilling 7 7/8" hole at 1435'. Made 865'. Drilled to 1358'. Pulled  
out of hole. Changed bits. Ran in hole. Gas units: 20 background, 100 connec-  
tion. Dev.: 1° at 1017'; 3/4° at 1340'. KCl - Wt. 8.5#; Vis. 26; WL - NC;  
chlorides 8000 ppm. Cum. mud cost: \$2275. T.W.T. Explor. rig #6 - 3½/0/0.  
Drlg. Foreman: Burchett.

Conoco Weeks 6 #29 - Wasatch - 7335' - Conoco .8384229 - SE SE Sec. 6, T9S, R21E  
Ind. Lse. No. 1420-H62-3021

5-21-81: Drilling 7 7/8" hole at 2101'. Made 666'. Dev.: 1¼° at 1832'.  
KCl - Wt. 8.6#; Vis. 27; WL - NC/ chlorides 4700 ppm. Cum. mud cost: \$2235.  
T.W.T. Explor. rig #6 - 4½/0/0. Drlg. Foremen: Burchett/Kelly.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

16

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
907 Rancho Road Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 821' FSL, 998' FEL, (SE/SE)

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-30961 DATE ISSUED 5/19/81

12. COUNTY OR PARISH Uintah 13. STATE Utah

15. DATE SPUDDED 5/16/81 16. DATE T.D. REACHED 6/3/81 17. DATE COMPL. (Ready to prod.) 8/14/81 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 4,684' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7,335' 21. PLUG, BACK T.D., MD & TVD 7,278' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
See No. 31 - All Wasatch Presently awaiting pipeline connection

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
FDC-CNL-GR, DLL-GR-Caliper, CBL-VDL-GR-CCL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	519'	12 1/4"	195 sacks Class "G"	
				50 sacks Class "G"	
5 1/2"	17#	7,326'	7 7/8"	550 sacks "Lite", 50 sacks Class "H"	
				390 sacks "Lite"	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None			1.9"	5,977'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE ATTACHED		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		SEE	ATTACHED

33.\* PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→		30-50			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.C. Thompson TITLE Administrative Supervisor DATE October 9, 1981

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 53, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.  
**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.  
**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH	
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS				
				Top of Marlstone	1,942'			
				Base of Marlstone	2,791'			
				Green River "A"	3,324'			
				Green River "A-1"	3,414'			
				Green River "B"	3,558'			
				Green River "D"	4,746'			
				Green River "E"	4,938'			
				Wasatch	5,360'			
				T.D.	7,335'			

USGS

Well Completion Report

Conoco Weeks 6 Well No. 29

October 9, 1981

Page -2-

31. Perforation Record:

<u>ZONE</u>	<u>INTERVAL</u>	<u># SHOTS</u>
1	6,007'-6,023'	17
2	6,322'-6,332'	11
	6,335'-6,340'	6
	6,342'-6,352'	11
	6,360'-6,363'	4
3	6,602'-6,616'	15
4	6,842'-6,852'	11
	6,863'-6,874'	12
	6,879'-6,890'	12
5	7,074'-7,082'	9
	7,106'-7,110'	5

32. Acid, Shot, Fracture, etc.

Acidized as follows:

<u>ZONE</u>	<u>QUANTITY</u>	<u>MATERIAL</u>
3	700 gal. 23	15% HCl-MSR-100 Acid 7/8" RCN ball sealers
4	1,500 gal. 52	15% HCl-MSR-100 Acid 7/8" RCN ball sealers
5	600 gal. 19	15% HCl-MSR-100 Acid 7/8" RCN ball sealers

Frac'd well in 2 stages:

Stage 1: treated Zones 3, 4 and 5 at 60 BPM

Stage 2: treated Zones 1 and 2 at 60 BPM

Frac'd well with:

377,875 gal.	Frac Fluid
721,992#	20-40 mesh sand

All frac fluid contained:

40#/1,000 gal.	Gelling Agent
20#/1,000 gal.	"Adomite Aqua", FLA
1 gal./1,000 gal.	F-75N Surfactant
2%	KCl water



Alex M. Yarsa  
Division Manager  
Production Department

Conoco Inc.  
907 Rancho Road  
Casper, WY 82601  
(307) 234-7311

February 12, 1982

U. S. G. S.  
Dept. of Natural Resources  
Div. of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Gentlemen:

Production Facility Layouts/  
Bench Mark Locations  
27 Conoco Ouray Wells  
Uintah County, Utah  
File: PC-416-CF

RECEIVED  
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DIVISION OF  
OIL, GAS & MINING

Attached are plats detailing the production facility layouts and bench mark locations for 27 Conoco Ouray wells located in Uintah County, Utah. These plats are furnished in compliance with Supplemental Stipulation No. 11, which accompanied the approved APDs. Plats for the remaining two locations will be furnished at a later date.

Very truly yours,

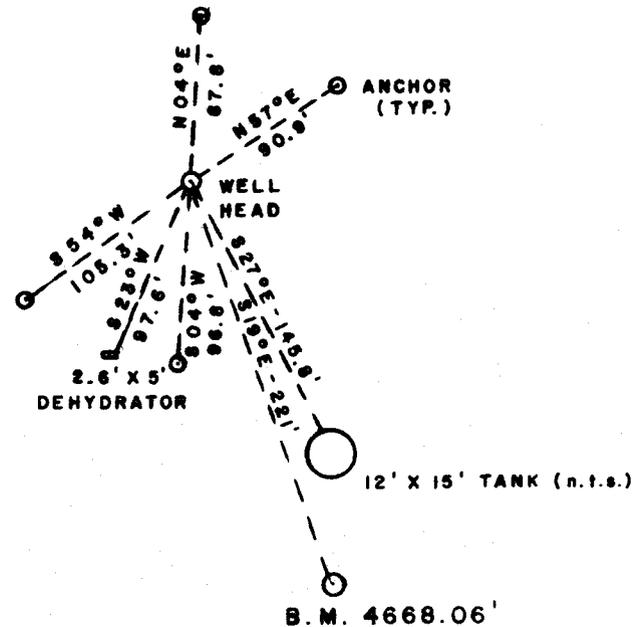
A. M. Yarsa  
Division Manager

abs

att.

PROJECT  
CONOCO INC.

Production Facilities  
Layout for Well location  
WEEKS 6 # 29, located  
in Section 6, T 9 S, R  
21 E, S.L.B. & M. Uintah  
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Lawrence E. Kay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 3137  
STATE OF UTAH

NOTE: COMPASS Bearings

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX 9 - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE	1" = 100'	DATE	1/15/82
PARTY	D.K. M.O. L.Z.	REFERENCES	6LO Plat
WEATHER	Cold	FILE	CONOCO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Conoco Inc.

3. ADDRESS OF OPERATOR  
907 Rancho Road, Casper, Wyoming 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 821' FSL, 998' FEL, SE/SE  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

5. LEASE  
14-20-H62-3021

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
AI-3021

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Conoco Weeks 6

9. WELL NO.  
29

10. FIELD OR WILDCAT NAME  
Ouray - Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 6, T9S, R21E

12. COUNTY OR PARISH | 13. STATE  
Uintah | Utah

14. API NO.  
43-047-30961

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4668' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Notice of Final Production Test	<input type="checkbox"/>		<input type="checkbox"/>

**RECEIVED**  
APR 12 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF  
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
Section 33, "Production" was not completed on the Well Completion Report (Form 9-330) submitted for the subject well. Production data is as follows:

Production Method: Flowing  
Well Status: Producing  
Date of Test: 4/1/82  
Hours Tested: 24  
Production: 1047 MCFPD, 0 BWPD  
Flow. Tubing Press.: 2450#  
Casing Press.: 2450#

34. Disposition of gas: Sold Test witnessed by: K. D. Edsall

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson TITLE Admin. Supervisor DATE April 6, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

USGS(3) UOGCC(2) Well File

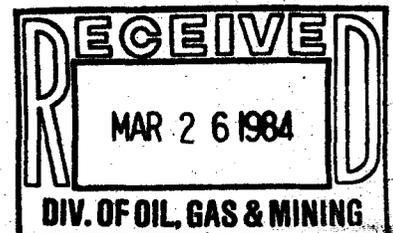
CONOCO INC.  
907 RANCHO ROAD  
CASPER WY 82601  
ATTN: JANE BRONNENBERG

PHONE: 307-234-7311

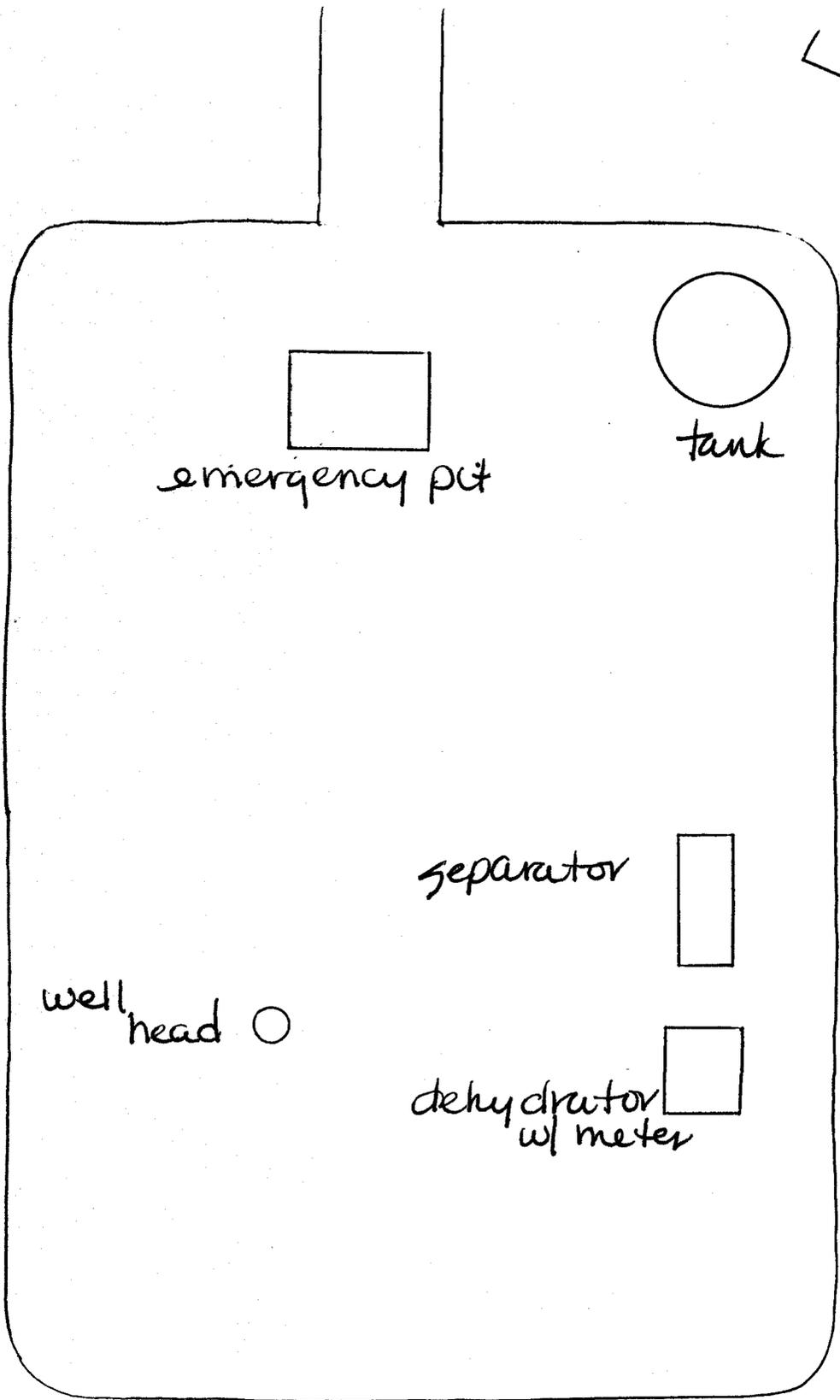
YOUR UTAH ACCOUNT NUMBER: N0260  
PRODUCING ENTITY NUMBER: 00160  
PRODUCING ENTITY NAME : 7156354

API	ZONE	WELL NAME	SECTION	TOWNSHIP	RANGE	QTR-QTR
43-047-30961	WSTC	<del>CONOCO</del> WEEKS 6 #29	6	09.0-S	21.0-E	SESE

*well name change*



Trucks 6 #29. Sec 6 T95, R20E (Hubby 12/22/88)



N

emergency pit

tank

separator

well head

dehydrator w/ meter



Exploration & Production  
North America

Conoco Inc.  
851 Werner Court  
Casper, WY 82601  
(307) 261-7800

September 19, 1991

RECEIVED

SEP 25 1991

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

DIVISION OF  
OIL GAS & MINING

**Gas Reports**  
**Natural Buttes Field**  
File : FP-733-CF

Please find attached a copy of the most recent Meter Calibration, Chromatograph and/or Orifice Plate Change reports for the subject property in Uintah County, Utah.

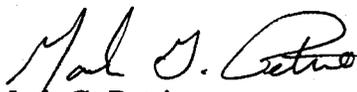
95 21E 6  
43047 30961

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Serawop 4	13	14-20-H62-3701	X	X	N/A
Pinnacoose 6	3	14-20-H62-3028	X	X	N/A
Mtn. Lion 34	2	14-20-H62-3010	X	X	N/A
Federal 35	5	U-8621	X	N/A	N/A
Ankerpont 2	6	14-20-H62-3012	X	N/A	N/A
Ankerpont 31	12	14-20-H62-3007	X	N/A	N/A
Duncan Fed. 33	9	14-20-H62-3701	X	X	N/A
Pawwinnee 3	10	14-20-H62-3009	X	X	N/A
Hall 31	18	Fee	X	N/A	N/A
Jenks 5	11	14-20-H62-3008	X	N/A	N/A
Wissiuip 36	15	14-20-H62-3005	X	X	N/A
Ute Tribal 36	17	14-20-H62-2889	X	N/A	N/A
Tabbee 34	20	14-20-H62-2998	X	N/A	N/A
State 32	21	ML-22053	X	N/A	N/A

Bureau of Land Management  
 Gas Reports  
 Natural Buttes Field  
 September 19, 1991  
 Page 2

Lease	Well No.	Federal Lease No.	Meter Calibration	Orifice Plate Change	Chromatograph
Ice Friday 34	22	14-20-H62-2997	X	X	N/A
Snow Knight 4	23	14-20-H62-2942	X	X	N/A
Ute Tribal 35	16	14-20-H62-2870	X	X	N/A
Ute Tribal 35	19	14-20-H62-2888	X	X	N/A
Post 3	24	14-20-H62-3026	X	N/A	N/A
Weeks 6	29	14-20-H62-3021	X	N/A	N/A
Kurip 1	27	14-20-H62-3004	X	N/A	N/A
Wyasket 33	26	14-20-H62-2997	X	N/A	N/A
State 31	32	ML-28048	X	X	N/A
Ute Tribal 6	1	14-20-H62-2890	X	N/A	N/A
Black 6	35	14-20-H62-3021	X	X	X
Ankerpont 35	36	190175	X	X	N/A
Master Meter	--	N/A	X	N/A	N/A

Sincerely

  
 Mark G. Petrie  
 Administrative Supervisor

yms

Attachment

cc: YMS, SJM, CF, BF  
 JUOGCC

RECEIVED

SEP 25 1991

DIVISION OF  
 OIL GAS & MINING

**QUESTAR PIPELINE COMPANY**

LOCATION NO. <b>001038</b>		FED. LEASE NO. <b>14-20-462-3021</b>		COUNTY <b>WINTAH</b>		STATE <b>UT.</b>	DATE <b>7-24-91</b>								
STATION OR CUSTOMER <b>CONOCO WEEKS # 6-29</b>						TIME OF TEST <b>9:00</b> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM									
ORIFICE METER	MAKE <b>BARTON</b>	SERIAL NO. <b>247975</b>	TYPE <b>202A</b>	CHART NO. <b>L-10-100</b>	STATIC CON. <b>D.S.</b>	PEN ARC <b>+10 MIN.</b>	CLOCK ROT. <b>8</b>								
METER RANGE	INCHES <b>100</b>	POUNDS <b>1000</b>	ATMOS. PRESS. <b>12.4</b>	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear									
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME						
	D. W. Press: <b>594</b>	Atmos. Press: <b>12.4</b>	Static Pen Set: <b>6064</b>	FOUND	LEFT	FOUND	LEFT	FOUND	LEFT	LAB					
		<b>606.4</b>	<b>606.4</b>	<b>5.95</b>	<b>6.00</b>	<b>86</b>	<b>82</b>	<b>2 hrs.</b>							
DIFFERENTIAL TEST					STATIC TEST										
FOUND				LEFT				D.W. METER		SQ. ROOT VALUE, AS LEFT					
UP		DOWN		UP		DOWN		FOUND		LEFT					
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	80	0	<b>SUSP</b>	80		12.4		<b>SAME</b>					
10	10	60	60	10	<b>37</b>	60		Line Press. <b>594</b>		Line Press.					
30	30	40	40	30		40		Full Range		Full Range					
50	50	20	20	50		20									
70	70	0	0	70		0									
90	90			90											
100	100			100											
THERMOMETER															
MAKE <b>BARTON</b>															
RANGE						SERIAL NO.									
<b>0 + 150 F</b>															
FOUND				LEFT											
UP		DOWN		UP		DOWN		UP		DOWN					
Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm				
82	86					82	82								
0	+4					0	0								
ORIFICE PLATE			SIZE <b>2 X 00.750</b>			ORIFICE FITTING OR UNION			MAKE <b>DANIEL</b>	TYPE <b>SMP. FLG.</b>	TAPS				
EDGES SHARP? <b>YES</b>			ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?			SERIAL NO. <b>8141705</b>			LINE SIZE <b>2"</b>	ID <b>2.067</b>					
MICRO HORIZONTAL <b>00.750</b>			MICRO VERTICAL <b>00.750</b>			METER TUBE									
Upstream ID: _____						Downstream ID: _____									
TELEMETERING															
DIFFERENTIAL						PRESSURE									
FOUND				LEFT				FOUND				LEFT			
UP		DOWN		UP		DOWN		UP		DOWN		UP		DOWN	
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans
%		%		%		%		%		%		%		%	
0	100	0	100	0	100	0	100	0	100	0	100	0	100	0	100
25	75	25	75	25	75	25	75	25	75	25	75	25	75	25	75
50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
75	25	75	25	75	25	75	25	75	25	75	25	75	25	75	25
100	0	100	0	100	0	100	0	100	0	100	0	100	0	100	0
GRAVITY CALL: (801) 530-2788						ATMOS TEMP. <b>78°</b>									
REMARKS/CORRECTIONS															
<b>ADJUST ARC ON DIFF.</b>															
<b>ADJUST TEMP.</b>															
<b>GLYCOL ON ORIFICE PLATE</b>															
GPC TESTER <i>M. J. Jensen</i>						WITNESS <i>H.C. Stewart</i>									

**QUESTAR PIPELINE COMPANY  
MEASUREMENT EQUIPMENT INSPECTION REPORT**

*Condo*  
**AUG - 9 1991**  
*DexAnn*

LOCATION NO. <b>000390</b>		FED. LEASE NO. <b>N.A.</b>		COUNTY <b>WINTAH</b>		STATE <b>UT.</b>	DATE <b>7-3-91</b>	
STATION OR CUSTOMER <b>LATERAL # 520 M.M. ST. # 104</b>						TIME OF TEST <b>12:45</b> <input checked="" type="checkbox"/> AM <input type="checkbox"/> PM		
ORIFICE METER	MAKE <b>BARTON</b>	SERIAL NO. <b>247917</b>	TYPE <b>202A</b>	CHART NO. <b>L-10-100</b>	STATIC CON. <b>O.S.</b>	PEN ARC <b>O.K.</b>	CLOCK ROT. <b>8</b>	
METER RANGE	INCHES <b>100</b>	POUNDS <b>1000</b>	ATMOS. PRESS. <b>12.3</b>	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear		
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE	
	D. W. Press: <b>516</b> Atmos. Press: <b>12.3</b> Static Pen Set: <b>528.3</b>		FOUND	LEFT	FOUND	LEFT	FOUND	LEFT
			<b>528.3</b>	<b>528.3</b>	<b>4.65</b>	<b>4.75</b>	<b>107</b>	<b>101</b>
								<b>2 hrs.</b>

DIFFERENTIAL TEST								STATIC TEST							
FOUND				LEFT				D.W. METER				SQ. ROOT VALUE, AS LEFT			
UP		DOWN		UP		DOWN		FOUND		LEFT		$\sqrt{\frac{\text{Psia} \times 100}{\text{Rp}}} = 7.268$			
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER				
%		%		%		%		Atmos.		Atmos.					
0	0	80	80	0	0	80	80	Line Press.	516	Line Press.	SAME				
10	10	60	60	10	10	60	60	Full Range		Full Range					
30	30	40	40	30	30	40	40								
50	50	20	20	50	50	20	20								
70	70	0	0	70	70	0	0								
90	90			90	90										
100	100			100	100										

THERMOMETER							
MAKE							
<b>BARTON</b>							
RANGE							
<b>0 + 150 F</b>							
FOUND				LEFT			
UP		DOWN		UP		DOWN	
Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm
101	107			101	101		
0	+6			0	0		

ORIFICE PLATE	SIZE <b>8 X 02.750</b>	ORIFICE FITTING OR UNION	MAKE <b>DANIEL</b>	TYPE <b>SR.</b>	TAPS <b>FLG.</b>
EDGES SHARP? <b>YES</b>	ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?	SERIAL NO. <b>814427</b>	LINE SIZE <b>8"</b>	ID <b>7.981</b>	
MICRO HORIZONTAL <b>02.750</b>	MICRO VERTICAL <b>02.750</b>	METER TUBE	Upstream ID:	Downstream ID:	

TELEMETERING																GRAVITY CALL: (801) 530-2788	ATMOS TEMP. <b>940</b>
DIFFERENTIAL								PRESSURE								REMARKS/CORRECTIONS <b>ADJUST TEMP. OIL ON ORIFICE PLATE</b>	
FOUND				LEFT				FOUND				LEFT					
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN		
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans		
%		%		%		%		%		%		%		%			
0		100		0		100		0		100		0		100			
25		75		25		75		25		75		25		75			
50		50		50		50		50		50		50		50			
75		25		75		25		75		25		75		25			
100		0		100		0		100		0		100		0			

QPC TESTER  
*M. J. Jensen*  
WITNESS



**QUESTAR PIPELINE COMPANY  
MEASUREMENT EQUIPMENT INSPECTION REPORT**

*Conoco  
Station*

LOCATION NO. <b>000390</b>		FED. LEASE NO. <b>N.A.</b>		COUNTY <b>WYOMING</b>		STATE <b>WY.</b>		DATE <b>5-1-91</b>			
STATION OR CUSTOMER <b>LATERAL #520 M.M. ST. #104</b>						TIME OF TEST <b>2:15</b> <input type="checkbox"/> AM <input checked="" type="checkbox"/> PM					
ORIFICE METER	MAKE <b>BARTON</b>	SERIAL NO. <b>247917</b>	TYPE <b>202A</b>	CHART NO. <b>L-10-100</b>	STATIC CON. <b>D.S.</b>	PEN ARC <b>0.K.</b>	CLOCK ROT. <b>8</b>				
METER RANGE	INCHES <b>100</b>	POUNDS <b>100G</b>	ATMOS. PRESS. <b>12.3</b>	IS ATMOS. SET ON CHART? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		TYPE OF CHART USED <input checked="" type="checkbox"/> Sq. Root <input type="checkbox"/> Linear					
METER READING	DEAD WEIGHT CHECK		STATIC		DIFFERENTIAL		TEMPERATURE		TIME LAG		
	D. W. Press: <b>507</b>	Atmos. Press: <b>12.3</b>	Static Pen Set: <b>519.3</b>	FOUND	LEFT	FOUND	LEFT	FOUND	LEFT		
				<b>519.3</b>	<b>519.3</b>	<b>5.75</b>	<b>5.65</b>	<b>84</b>	<b>80</b>	<b>2 hrs.</b>	
DIFFERENTIAL TEST					STATIC TEST						
FOUND				LEFT				D.W. METER		SQ. ROOT VALUE, AS LEFT	
UP		DOWN		UP		DOWN		FOUND		LEFT	
Test	Meter	Test	Meter	Test	Meter	Test	Meter	TEST	METER	TEST	METER
%		%		%		%		Atmos.	<b>12.3</b>	Atmos.	<b>SAME</b>
<b>0</b>	<b>0</b>	<b>80</b>	<b>80.3</b>	<b>0</b>	<b>0</b>	<b>80</b>	<b>80</b>	Line Press.	<b>507</b>	Line Press.	<b>SAME</b>
<b>10</b>	<b>10</b>	<b>60</b>	<b>60.2</b>	<b>10</b>	<b>10</b>	<b>60</b>	<b>60</b>	Full Range		Full Range	
<b>30</b>	<b>30</b>	<b>40</b>	<b>40.1</b>	<b>30</b>	<b>30</b>	<b>40</b>	<b>40</b>	THERMOMETER			
<b>50</b>	<b>50.1</b>	<b>20</b>	<b>20</b>	<b>50</b>	<b>50</b>	<b>20</b>	<b>20</b>				
<b>70</b>	<b>70.2</b>	<b>0</b>	<b>0</b>	<b>70</b>	<b>70</b>	<b>0</b>	<b>0</b>	MAKE <b>BARTON</b>		SERIAL NO.	
<b>90</b>	<b>90.3</b>			<b>90</b>	<b>90</b>			RANGE <b>0 + 150 F</b>		FOUND	
<b>100</b>	<b>100.4</b>			<b>100</b>	<b>100</b>			LEFT		LEFT	
UP		DOWN		UP		DOWN		UP		DOWN	
Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm	Test Therm	Rec. Therm
<b>80</b>	<b>84</b>					<b>80</b>	<b>80</b>				
<b>0</b>	<b>+4</b>					<b>0</b>	<b>0</b>				
ORIFICE PLATE		SIZE <b>8 X 02.750</b>		ORIFICE FITTING OR UNION		MAKE <b>DANIEL</b>		TYPE <b>SR.</b>	TAPS <b>FLG.</b>		
EDGES SHARP? <b>YES</b>		ORIFICE CONDITION <input type="checkbox"/> Damaged? <input checked="" type="checkbox"/> Dirty?		SERIAL NO. <b>8144127</b>		LINE SIZE <b>8"</b>		ID <b>7.981</b>			
MICRO HORIZONTAL <b>02.750</b>		MICRO VERTICAL <b>02.750</b>		METER TUBE		Upstream ID:		Downstream ID:			
TELEMETERING								GRAVITY <b>CALL: (801) 530-2788</b>		ATMOS TEMP. <b>58°</b>	
DIFFERENTIAL				PRESSURE				REMARKS/CORRECTIONS			
FOUND		LEFT		FOUND		LEFT		<b>ADJUST DIFF AND TEMP.</b>			
UP	DOWN	UP	DOWN	UP	DOWN	UP	DOWN				
Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans	Test	Trans
%		%		%		%		%		%	
<b>0</b>	<b>100</b>	<b>0</b>	<b>100</b>	<b>0</b>	<b>100</b>	<b>0</b>	<b>100</b>	<b>0</b>	<b>100</b>	<b>0</b>	<b>100</b>
<b>25</b>	<b>75</b>	<b>25</b>	<b>75</b>	<b>25</b>	<b>75</b>	<b>25</b>	<b>75</b>	<b>25</b>	<b>75</b>	<b>25</b>	<b>75</b>
<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>
<b>75</b>	<b>25</b>	<b>75</b>	<b>25</b>	<b>75</b>	<b>25</b>	<b>75</b>	<b>25</b>	<b>75</b>	<b>25</b>	<b>75</b>	<b>25</b>
<b>100</b>	<b>0</b>	<b>100</b>	<b>0</b>	<b>100</b>	<b>0</b>	<b>100</b>	<b>0</b>	<b>100</b>	<b>0</b>	<b>100</b>	<b>0</b>
								OPC TESTER <i>Maurice J. Jensen</i>			
								WITNESS			

9.25  
9.00  
8.75  
8.50  
8.25  
8.00  
7.75  
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7.25  
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0.50  
0.25  
0.00

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Conoco Inc.

3. Address and Telephone No.  
 800 Werner Court Casper, Wy 82601 (307) 261-7800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 SEE ATTACHED Weeks 6-29  
 43-047-30961 Sec 6 T9S R21E

5. Lease Designation and Serial No.  
 SEE ATTACHED

6. If Indian, Allottee or Tribe Name  
 SEE ATTACHED

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 SEE ATTACHED

9. API Well No.  
 SEE ATTACHED

10. Field and Pool, or Exploratory Area  
 Natural Buttes  
 Wasatch

11. County or Parish, State  
 Uintah County  
 Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached are updated site security diagrams for wells in the Natural Buttes Field.

**RECEIVED**

SEP 23 1993

DIVISION OF  
OIL, GAS & MINING

BLM VERNAL(3), UOGCC(2), WELL FILE, SHUT IN FILE, NEE, VKA, BIC

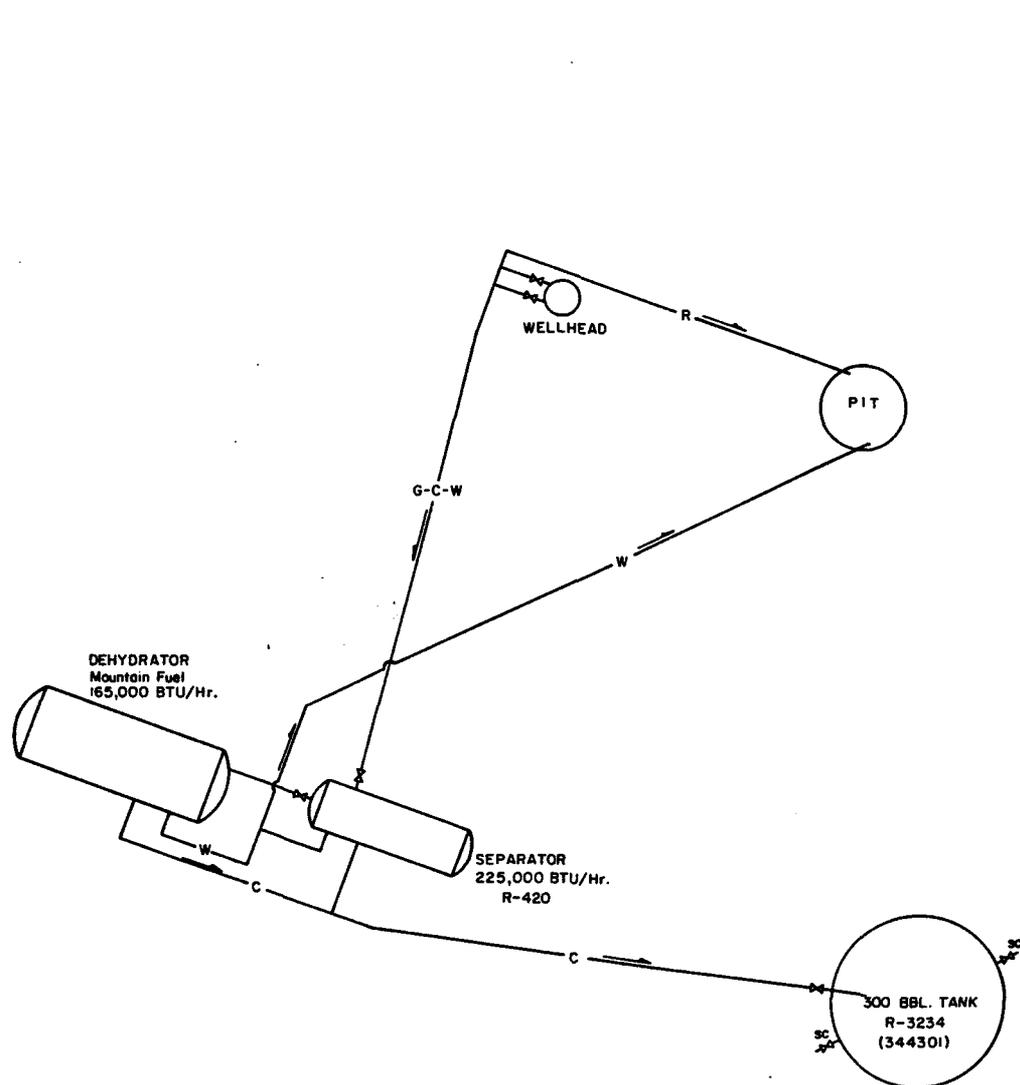
14. I hereby certify that the foregoing is true and correct

Signed: Lydia Phillips *Lydia Phillips* Title: SHEAR Director Date: 21 Sep 93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



— LEGEND —

- O — Oil Line
- G — Gas Line
- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- SO — Valve, Sealed Open
- SC — Valve, Sealed Closed
- LC — Valve, Locked Closed
- M — Meter
- P — Pump
- B — Bull Plug
- BC — Blanking Cap or Flat Plug
- > — Flow Direction, Normal
- +— Lines crossing unconnected



SITE SECURITY PLAN

Located at: Rangely Colorado, Field Office  
and Casper Division Office - Casper, Wyoming

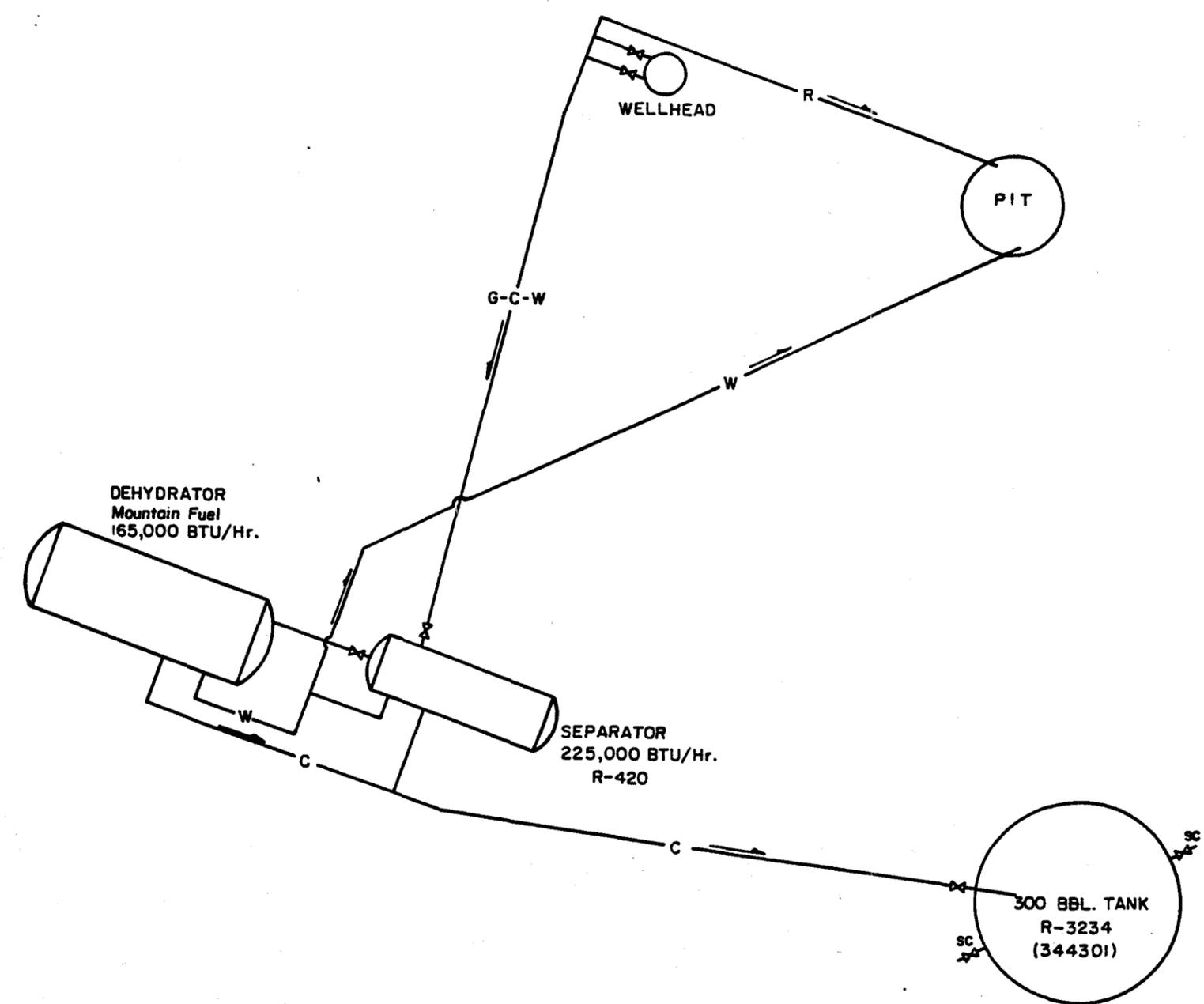
Location: SE 1/4 SE 1/4 Sec. 6, T. 9 S. -R. 21 E.

Lease No. CR-144 Well No. \_\_\_\_\_

REVISIONS		CONOCO INC.	
By	Date	Casper Division	Production Dept.
GLH	11-89	<b>NATURAL BUTTES</b>	
		Weeks 6-29	
		County: Uintah	State: Utah Cont. Int. =
		Engineer: J.D. Polya, Lic. Opr.	Date: 12-86
		Geologist:	Date:
		Draftsman: SGM	Scale: _____ = NTS Well Status:

— LEGEND —

- O — Oil Line
- G — Gas Line
- W — Water Line
- R — Relief Line (Pressure)
- C — Condensate Line
- V — Vent Line
- D — Drain Line
- SO — Valve, Sealed Open
- SC — Valve, Sealed Closed
- LC — Valve, Locked Closed
- M — Meter
- P — Pump
- > Bull Plug
- | Blanking Cap or Flat Plug
- | Flow Direction, Normal
- + Lines crossing unconnected



**SITE SECURITY PLAN**  
 Located at: Rangely Colorado, Field Office  
 and Casper Division Office - Casper, Wyoming  
 Location: SE 1/4 SE 1/4 Sec. 6, T. 9 S. -R. 21 E.  
 Lease No. CR-144 Well No. \_\_\_\_\_

REVISIONS		CONOCO INC.		
By	Date			Casper Division
G.L.H.	11-89	NATURAL BUTTES		
		Weeks 6-29		
		County: Uintah	State: Utah	Cont. Int. =
		Engineer: J.D. Polya, Lse. Opr.	Date: 12-86	
		Geologist: _____	Date: _____	
		Draftsman: SGM	Scale: _____	= NTS Well Status: _____

NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	92	21E	UINTAH	43-047-30663
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-30906
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907





NATURAL BUTTES FIELD

LEASE #	WELL NAME	WELL #	FOOTAGES	QTR/QTR	SECTION	TWNSHP	RANGE	COUNTY	API NUMBER
1420-H62-3650	CONOCO BLUE FEATHER 4	30	1668' FSL, 986' FEL	NE/SE	4	9S	21E	UINTAH	43-047-31000
FEE	CONOCO HALL ETAL 31	18	1308' FNL, 1286' FWL	NW/NW	31	8S	22E	UINTAH	43-047-30664
U-8621	CONOCO FED 35	5	1120' FNL, 1120' FWL	NW/NW	35	8S	21E	UINTAH	43-047-30563
1420-H62-3028	CONOCO PINNACOOSE 6	3	1281' FNL, 2306' FWL	NE/NW	6	9S	21E	UINTAH	43-047-30428
1420-H62-3026	CONOCO POST 3	24	798' FNL, 1578' FWL	NE/NW	3	9S	20E	UINTAH	43-047-30804
1420-H62-2998	CONOCO TABBEE 34	20	1239' FNL, 2160' FWL	NE/NW	34	8S	20E	UINTAH	43-047-30734
1420-H62-3021	BLACK 6	35	1822' FNL, 681' FEL	SE/NE	6	9S	21E	UINTAH	43-047-31872
1420-H62-3012	ANKERPONT 35	36	1453' FSL, 1359' FWL	NW/SW	35	8S	21E	UINTAH	43-047-31960
1420-H62-2870	CONOCO UTE TRIBAL 35-16	16	1666' FSL, 1426' FEL	NW/SE	35	8S	20E	UINTAH	43-047-30666
1420-H62-3012	CONOCO ANKERPONT ETAL 2	6	765' FNL, 1577' FWL	NE/NW	2	9S	21E	UINTAH	43-047-30572
1420-H62-3007	CONOCO ANKERPONT 31	12	1320' FSL, 1708' FEL	SW/SE	31	8S	21E	UINTAH	43-047-30699
U-34358	CONOCO CESSPOOCH ETAL 5	14	799' FSL, 1404' FEL	SW/SE	5	9S	21E	UINTAH	43-047-30675
1420-H62-2997	CONOCO D M ICE FRI 34	22	1455' FSL, 689' FEL	NE/SE	34	8S	20E	UINTAH	43-047-30753
1420-H62-3701	CONOCO DUNCAN FEDERAL 33	9	1230' FSL, 1500' FEL	SW/SE	33	8S	21E	UINTAH	43-047-30643
1420-H62-2942	CONOCO K SNOW KNIGHT 4	23	1257' FNL, 3796' FEL	NE/NW	4	9S	20E	UINTAH	43-047-30749
1420-H62-3008	CONOCO JENKS	11	510' FNL, 2095' FWL	NE/NW	5	9S	21E	UINTAH	43-047-30726
ML-22052	CONOCO STATE 32	21	1848' FSL, 1256' FEL	NE/SE	32	8S	21E	UINTAH	43-047-30754
1420-H62-3004	CONOCO KURIP	27	271' FNL, 1354' FWL	NE/NW	1	9S	20E	UINTAH	43-047-30962
1420-H62-3003	CONOCO WISSIUP	15	1890' FSL, 1328' FEL	NW/SE	36	8S	20E	UINTAH	43-047-30700
1420-H62-3010	CONOCO MTN LION ETAL 34	2	1871' FSL, 1302' FEL	NE/SE	34	8S	21E	UINTAH	43-047-30338
1420-H62-3701	CONOCO SERAWOP 4	13	1353' FNL, 1635' FWL	SE/NW	4	9S	21E	UINTAH	43-047-30663
1420-H62-3009	CONOCO PAWWINNEE ETAL 3	10	901' FNL, 1647' FWL	NE/NW	3	9S	21E	UINTAH	43-047-30662
1420-H62-2888	CONOCO UTE TRIBAL 35-19	19	1637' FSL, 986' FEL	NE/SE	35	8S	21E	UINTAH	43-047-30665
1420-H62-2889	CONOCO UTE TRIBAL 36	17	1365' FSL, 1504' FEL	NW/SE	36	8S	21E	UINTAH	43-047-30682
ML-28048	CONOCO STATE 31	32	1130' FSL, 1200' FEL	SE/SE	31	8S	22E	UINTAH	43-047-906
1420-H62-3021	CONOCO WEEKS 6	29	821' FSL, 998' FEL	SE/SE	6	9S	21E	UINTAH	43-047-30961
1420-H62-2994	CONOCO WYASKET	26	1803' FSL, 1763' FEL	NW/SE	33	8S	20E	UINTAH	43-047-30907
1420-H62-2890	CONOCO UTE TRIBAL 6	1	1124' FNL, 1003' FWL	NE/NW	6	9S	22E	UINTAH	43-047-30667

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
14-20-H62-3021

6. If Indian, Allottee or Tribe Name  
UINTAH / OURAY

7. If Unit or CA, Agreement Designation  
CR - 144

8. Well Name and No.  
Conoco Weeks 6, Well #29

9. API Well No.  
43-047-30961

10. Field and Pool, or Exploratory Area  
Wasatch

11. County or Parish, State  
Uintah, UT.

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CONOCO INC.

3. Address and Telephone No.  
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)  
821' FSL & 998' FEL, (SE/SE), SEC. 6. T 9S. R 21E

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

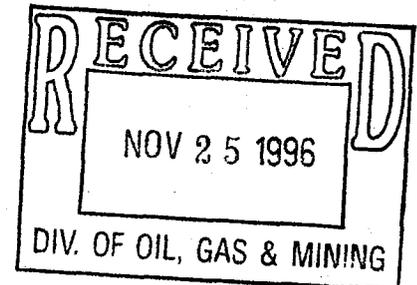
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>ELECTRONIC METERING</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco Inc. requests approval for the measurement of gas sales through an Electronic Flow Computer. We plan to install a Fisher ROC 407 Flowboss system, this meter will be installed as soon as approval is received.

On 11-1-96 the above well was disconnected from Questar and producing straight to CIG.



14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title Sr. Regulatory Specialist Date 11-22-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval if any: \_\_\_\_\_

BLM(3), UOFC(2), BIA(1) BRK, PONCA, TPH, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-3021

6. If Indian Allottee or Tribe Name:

Uinta & Oray

7. Unit Agreement Name:

CR - 144

8. Well Name and Number:

Conoco Weeks 6, Well # 29

9. API Well Number:

43-047-30961

10. Field and Pool or Wildcat:

Wasatch

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
Conoco Inc.

3. Address and Telephone Number:  
10Desta Dr. Ste 100W, Midland, Tx. 79705-4500 (915) 686-5424

4. Location of Well

Footages: 821' FSL & 998' FEL

County: Uintah

QQ, Sec, T, R, M (SE/SE) Sec. 6, T 9S, R 21E

State: Ut

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Conversion to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____    | Transfer of Operator                          |

Date of work completion \_\_\_\_\_

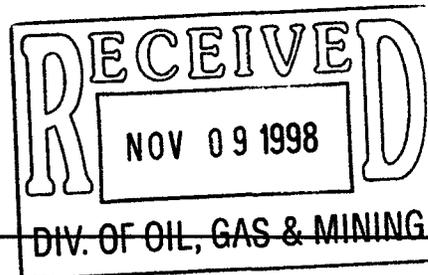
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Conoco has sold this well to Coastal Oil & Gas Corporation effective November 2, 1998.

Coastal Oil & Gas Corporation state operator number is N0230, and their Blanket Bond number is 102103.



13. Name & Signature: Bill R. Keathly  
Bill R, Keathly

Title: Sr. Regulatory Specialist

Date: 11-2-98

(This space for State use only)

Dist; State(3), BRK, TJK, Ponca, File Rm.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells deepen existing wells or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-3021

6. If Indian Allottee or Tribe Name:

Uintah & Ouray

7. Unit Agreement Name:

CR - 144

8. Well Name and Number:

Conoco Weeks 6, Well # 29

9. API Well Number:

43-047-30961

10. Field and Pool or Wildcat:

Wasatch

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

Nine Greeway Plaza, Houston, TX 77046-0995

4. Location of Well

Footages:

821' FSL & 998' FEL

County:

Uintah

QQ, Sec, T, R, M

(SE/SE) Sec. 6, T 9S, R 21E

State

Ut

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Conversion to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off
- Transfer of Operator

Date of work completion \_\_\_\_\_

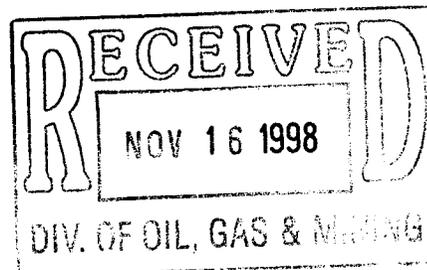
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates. If well is directionally drilled give subsurface formations and measured and true vertical depths for all markers and zones pertinent to this work)

Effective November 2, 1998, Coastal Oil & Gas Corporation has assumed operations of the above listed well from Conoco Inc.

Coastal's state Operator Number is N 0230 and the Blanket bond number is 102103.



13.

Name & Signature:

*M. D. Ernest*  
M. D. Ernest

Title:

Technical Manager

Date:

11/16/98

(This space for State use only)

# OPERATOR CHANGE WORKSHEET

1-KDR ✓	6-KAS ✓
2-GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 11-2-98

<b>TO:</b> (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	<b>FROM:</b> (old operator)	<u>CONOCO INC.</u>
(address)	<u>9 GREENWAY PLAZA</u>	(address)	<u>10 DESTA DR. STE 100W</u>
	<u>HOUSTON, TX 77046-0995</u>		<u>MIDLAND, TX 79705-4500</u>
	<u>M.D. ERNEST</u>		<u>BILL R. KEATHLY</u>
	Phone: <u>(713) 877-7890</u>		Phone: <u>(915) 686-5424</u>
	Account no. <u>N0230</u>		Account no. <u>N0260</u>

**WELL(S)** attach additional page if needed: \*CA AGREEMENT

Name: <u>*SEE ATTACHED*</u>	API: <u>43.047.30961</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-9-98)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-16-98)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(Rec'd 12-29-98, 1-11-99, 1-21-99, 2-5-99, 3-4-99, 4-28-99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above.
- KDR 6. Cardex file has been updated for each well listed above.
- KDR 7. Well file labels have been updated for each well listed above. *(New filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CANDY FRIZZELL  
 CONOCO INC  
 1000 S PINE RM 565-1 NT  
 PONCA CITY OK 74602-1267

UTAH ACCOUNT NUMBER: NO260

REPORT PERIOD (MONTH/YEAR): 10 / 98

AMENDED REPORT  (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
DM ICE FRIDAY 34 #22 4304730753	00125	08S 20E 34	WSTC			14-20-H62-2997	CA# 9C-208	√(2.22.99)
K SNOW KNIGHT 4 #23 4304730749	00130	09S 20E 4	WSTC			14-20-H62-2942	CA# 9C-191	√(2.22.99)
UTE TRIBAL 35 #16 4304730666	00140	08S 20E 35	WSTC			14-20-H62-2870	CA# 9C-184	√(2.22.99)
UTE TRIBAL 35 #19 4304730665	00145	08S 21E 35	WSTC			14-20-H62-2888	CA# 9C-182	√(1.29.99)
POST 3 #24 4304730804	00150	09S 20E 3	WSTC			14-20-H62-3026	CA# 9C-210	√(2.22.99)
ANKERPONT 31 #12 4304730699	00155	08S 21E 31	WSTC			14-20-H62-3007	CA# 9C-209	√(2.22.99)
WEEKS 6 #29 4304730961	00160	09S 21E 6	WSTC			14-20-H62-3021	CA# CR-144	√(3.19.99)
KURIP 1 #27 4304730962	00165	09S 20E 1	WSTC			14-20-H62-3009	CA# CR-110B	√(4.28.99)
WYASKET 33 #26 4304730907	00170	08S 20E 33	WSTC			14-20-H62-2994	CA# CR-172	√(2.22.99)
STATE 31 #32 4304730906	00175	08S 22E 31	WSTC		ST	ML-28048	CA# VRA9I-8A	688C √(1.29.99)
UTE TRIBAL 6 #1 4304730667	00185	09S 22E 6	WSTC			14-20-H62-2890	CA# CR-12	√(2.22.99)
BLUE FEATHER 4 #30 4304731000	00190	09S 21E 4	WSTC			14-20-H62-3050	CA# UT0B0P49	-BAC721 √(4.28)
SERAWOP 4 #13 4304730663	00191	09S 21E 4	WSTC			14-20-H62-3101	CA# UT0B049I	-BAC725 √(9.28)
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: VR491-84688C

RECEIVED

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 8, SOUTH, RANGE 22, EAST USB&M/SLB&M  
SECTION: S1/2, 31  
Containing 319.55 acres, more or less.

FEB 22 1999  
UINTAH & OURAY  
AGENCY

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 11/15/82, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

Donald H. Spivey  
Witness  
Anna Reina  
Witness

ATTEST  
By: Sharon M. Pope  
Assistant Secretary, Sharon M. Pope  
ATTEST  
By: \_\_\_\_\_

Coastal Oil and Gas Corporation  
(First Party)  
By: W. L. Donnelly  
W. L. Donnelly, Vice President  
Company, Inc.  
Key Production Co.  
(Second Party)  
By: Stephen W. Bell  
Stephen W. Bell, Vice President-Land  
By: \_\_\_\_\_

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 27th day of February, 1999.

[Signature]  
Superintendent, Uintah and Ouray Agency,  
Bureau of Indian Affairs  
Fort Duchesne, Utah

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: CR-144

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being:

TOWNSHIP 9, SOUTH, RANGE 21, EAST USB&M/SLB&M  
SECTION: S1/2, 6  
Containing 354.32 acres, more or less.

This indenture, dated as of the 27th day of January, 1999, by and between Coastal Oil and Gas Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective 3/23/81, wherein Conoco, Inc. is designated as Operator of the communitized area; and

WHEREAS, said Conoco, Inc. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 11-40-66A, approved on June 30, 1993.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promise hereinafter states, the First Party hereby covenants, and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

[Signature]  
Witness  
[Signature]  
Witness

Coastal Oil and Gas Corporation  
(First Party)  
By: [Signature]  
W. L. Donnelly, Vice President

ATTEST  
By: \_\_\_\_\_

Westport Oil & Gas  
(Second Party)  
By: [Signature]  
David R. Dix  
Attorney-in-Fact

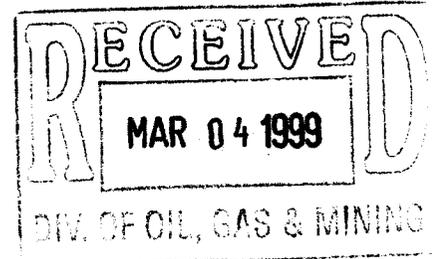
ATTEST  
By: \_\_\_\_\_

By: \_\_\_\_\_  
[Signature]  
Superintendent, Uintah and Ouray Agency  
Bureau of Indian Affairs  
Fort Duchesne, Utah

I hereby approve the foregoing indenture designating Coastal Oil and Gas Corporation as Operator under the Communitization Agreement for the above location, this 25th day of February, 1999.

UNITED STATES GOVERNMENT  
memorandum

DATE: March 1, 1999  
REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency  
SUBJECT: Designation of Successor Operator  
TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Coastal will be the operator for the following locations:

OPERATOR - FROM: Conoco, Inc.  
TO: Coastal Oil & Gas Corp.

CA Number	Sec/Twnshp/Rng	Legal	Acres
VR49I-84688C	<del>31-T9S-R21E</del>	S/2	319.55
CR-144	6-T9S-R21E	S/2	354.32

↳ 31-8S 22E

The enclosed instruments were approved on February 25, 1999. Coastal's Bond will be used to cover all CA operations. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (435) 722-4312.

*Charles Hamer*

Enclosures

cc: ✓ Lisha Cordova, Utah State DOGM  
Theresa Thompson, BLM/SLC

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

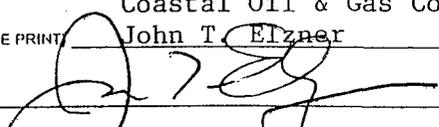
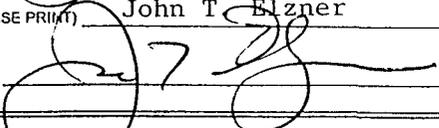
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) <u>John T. Elzner</u>	TITLE <u>Vice President</u>
SIGNATURE 	DATE <u>06-15-01</u>

(This space for State use only)

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

(5/2000) (See Instructions on Reverse Side)

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

# RECEIVED

JUL 12 2001

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

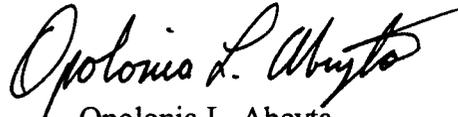
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency  
P. O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
SERAWOP 4-46 (84C725)	43-047-33504	99999	04-09S-21E	INDIAN	GW	NEW
JENKS ETAL 5 11 (9C-179)	43-047-30726	100	05-09S-21E	INDIAN	GW	P
BLACK 44 (CR-4)	43-047-32537	11715	05-09S-21E	INDIAN	GW	P
OURAY 5-83 (CR-4)	43-047-33166	13076	05-09S-21E	INDIAN	GW	DRL
JENKS 5-41 (9C-183)	43-047-33280	12556	05-09S-21E	INDIAN	GW	P
OURAY 5-67 (9C-183)	43-047-33281	12543	05-09S-21E	INDIAN	GW	P
OURAY 5-68 (9C-183)	43-047-33282	12670	05-09S-21E	INDIAN	GW	P
OURAY 5-72 (9C-183)	43-047-33283	12554	05-09S-21E	INDIAN	GW	P
BLACK 5-104 (CR-4)	43-047-33380	12802	05-09S-21E	INDIAN	GW	P
JENKS 5-153 (9C-183)	43-047-33869	13206	05-09S-21E	INDIAN	GW	DRL
OURAY 5-160 (9C-183)	43-047-33923	99999	05-09S-21E	INDIAN	GW	APD
PINNACOOSE 6 3 (9C-179)	43-047-30428	55	06-09S-21E	INDIAN	GW	P
WEEKS 6 29 (CR-144)	43-047-30961	160	06-09S-21E	INDIAN	GW	P
BLACK 6-35 (9C-179)	43-047-31872	11073	06-09S-21E	INDIAN	GW	P
OURAY 6-66 (CR-144)	43-047-33284	12544	06-09S-21E	INDIAN	GW	P
OURAY 6-71 (CR-144)	43-047-33285	12552	06-09S-21E	INDIAN	GW	P
OURAY 6-73 (9C-179)	43-047-33286	12681	06-09S-21E	INDIAN	GW	P
OURAY 6-82 (C5-144)	43-047-33309	12559	06-09S-21E	INDIAN	GW	P
WEEKS 6-154 (CR-144)	43-047-33924	99999	06-09S-21E	INDIAN	GW	APD
BLACK 6-155 (9C-179)	43-047-33925	99999	06-09S-21E	INDIAN	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 09/04/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/04/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

---

**INDIAN BOND VERIFICATION:**

1. Indian well(s) covered by Bond No.: 103601473

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436  
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior  
Bureau of Land Management  
2850 Youngfield Street  
Lakewood, CO 80215-7093  
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203  
BLM Nationwide Bond 158626364  
Surety - Continental Casualty Company  
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.  
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.  
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.  
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.  
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,  
Westport Oil and Gas Company, L.P.

Debby J. Black  
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF  
OIL, GAS AND MINING

In Reply Refer To:  
3106  
UTU-25566 et al  
(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas  
410 Seventeenth Street, #2300 :  
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

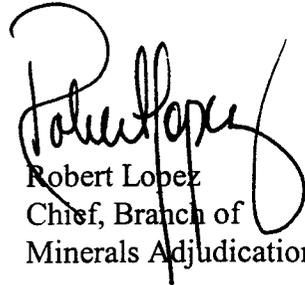
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405  
UTU-20895  
UTU-25566  
UTU-43156  
UTU-49518  
UTU-49519  
UTU-49522  
UTU-49523



Robert Lopez  
Chief, Branch of  
Minerals Adjudication

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

# memorandum

Branch of Real Estate Services  
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to  
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

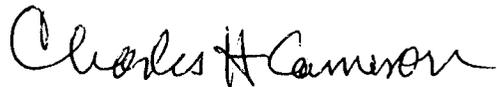
We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.



CC: Minerals & Mining Section of RES  
Ute Energy & Mineral Resources Department: Executive Director  
chrono



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

IN REPLY REFER TO  
UT-922

January 9, 2003

Westport Oil and Gas Company, L.P.  
Attn: Gary D. Williamson  
1670 Broadway, Suite 2800  
Denver, Colorado 80202

Re: Successor of Operator  
Communitization Agreement (CA)  
CR-144  
Uintah County, Utah

Gentlemen:

We received an indenture dated June 1, 2002, whereby El Paso Production Oil and Gas Company resigned as Operator and Westport Oil and Gas Company, L.P. was designated as Operator for CA CR-144, Uintah County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective January 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA CR-144.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - CR-144 (w/enclosure)  
Agr. Sec. Chron  
Fluid Chron

UT922:TATHOMPSON:tt:1/9/03

RECEIVED

JAN 9 2003

DIV. OF OIL, GAS & MINING

## Results of query for MMS Account Number CR144

Production	API Number	Operator	Well Name	Well Status	Lease or CA Number	Inspection Item	Township	Range	Section	Quarter/Q
<u>Production</u>	<u>4304730961</u>	EL PASO PROD OIL & GAS CO	6-29 CONOCO-WEEKS	PGW	1420H623021	CR144	9S	21E	6	SESE
<u>Production</u>	<u>4304733284</u>	EL PASO PROD OIL & GAS CO	6-66	PGW	1420H623022	CR144	9S	21E	6	NWSE
<u>Production</u>	<u>4304733285</u>	EL PASO PROD OIL & GAS CO	6-71	PGW	1420H623028	CR144	9S	21E	6	SESW
<u>Production</u>	<u>4304733309</u>	EL PASO PROD OIL & GAS CO	6-82	PGW	1420H623023	CR144	9S	21E	6	NWSW
<u>Production</u>	<u>4304733924</u>	EL PASO PROD OIL & GAS CO	6-154	PGW	1420H623021	CR144	9S	21E	6	NESE
<u>Production</u>	<u>4304733979</u>	EL PASO PROD OIL &	6-184	PGW	UTU25566	CR144	9S	21E	6	SWSW



## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
Washington, D.C. 20240

FEB 1 0 2003

IN REPLY REFER TO:  
Real Estate Services

Carroll A. Wilson  
Principal Landman  
Westport Oil and Gas Company, L.P.  
1368 South 1200 East  
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

**ACTING**

Enclosure

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza Houston TX 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

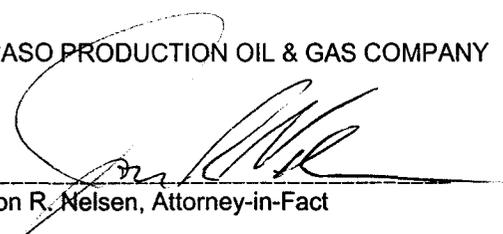
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # \_\_\_\_\_  
State Surety Bond No. RLB0005236  
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY  
By:   
Jon R. Nelsen, Attorney-in-Fact

**RECEIVED**  
**FEB 28 2003**  
DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE
NAME (PLEASE PRINT) David R. Dix	Agent and Attorney-in-Fact	
SIGNATURE 	DATE	12/17/02

(This space for State use only)

Form 3160-5  
(August 1999)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No 1004-0135  
Expires November 30, 2000

5. Lease Serial No.  
**SEE ATTACHED EXHIBIT "A"**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**SEE ATTACHED EXHIBIT "A"**

9. API Well No.  
**SEE ATTACHED EXHIBIT "A"**

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UT**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY, L.P.**

3a. Address  
**P.O. BOX 1148 VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7023**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SEE ATTACHED EXHIBIT "A"**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

**SUCCESSOR OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed if testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF. BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED  
MAR 04 2003

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **CHERYL CAMERON** Title **OPERATIONS**  
Signature *Cheryl Cameron* Date **March 4, 2003**

DIV. OF OIL, GAS & MINING

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH
2. CDW/
3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

<b>FROM: (Old Operator):</b>	<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

**WELL(S)**

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
JENKS 5 11	05-09S-21E	43-047-30726	100	INDIAN	GW	P
BLACK 5-44 (CR-4)	05-09S-21E	43-047-32537	11715	INDIAN	GW	P
JENKS 5-41	05-09S-21E	43-047-33280	12556	INDIAN	GW	P
TRIBAL 5-67 (OURAY) (CR-4)	05-09S-21E	43-047-33281	12543	INDIAN	GW	P
TRIBAL 5-209	05-09S-21E	43-047-34748	99999	INDIAN	GW	APD
OURAY 5-68	05-09S-21E	43-047-33282	12670	INDIAN	GW	P
OURAY 5-72	05-09S-21E	43-047-33283	12554	INDIAN	GW	P
OURAY 5-83 (CR-4)	05-09S-21E	43-047-33166	13076	INDIAN	GW	P
BLACK 5-104 (CR-4)	05-09S-21E	43-047-33380	12802	INDIAN	GW	P
JENKS 5-153	05-09S-21E	43-047-33869	13206	INDIAN	GW	P
OURAY 5-160	05-09S-21E	43-047-33923	13135	INDIAN	GW	P
CESSPOOCH 5-193 (CR-4)	05-09S-21E	43-047-33978	13409	FEDERAL	GW	PA
CESSPOOCH 5-193X (CR-4)	05-09S-21E	43-047-34474	13417	FEDERAL	GW	P
OURAY 5-192	05-09S-21E	43-047-34525	13468	INDIAN	GW	P
OURAY 5-182 (CR-4)	05-09S-21E	43-047-33998	13412	INDIAN	GW	P
WEEKS 6-154 (CR-144)	06-09S-21E	43-047-33924	99999	INDIAN	GW	APD
WEEKS 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD
WEEKS 6-29 (CR-144)	06-09S-21E	43-047-30961	160	INDIAN	GW	P
BLACK 6-35	06-09S-21E	43-047-31872	11073	INDIAN	GW	P
BLACK 6-155	06-09S-21E	43-047-33925	99999	INDIAN	GW	APD

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: \_\_\_\_\_

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/09/2003

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 03/26/2003

2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/26/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: RLB 0005236

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: 158626364

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: RLB 0005239

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ
2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

<b>FROM:</b> (Old Operator): N2115-Westport Oil & Gas Co., LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024	<b>TO:</b> ( New Operator): N2995-Kerr-McGee Oil & Gas Onshore, LP 1368 South 1200 East Vernal, UT 84078 Phone: 1-(435) 781-7024
---	--

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
-----------	-----	-----	-----	--------	-----------	------------	-----------	-------------

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on:
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

**7. Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

**8. Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.  
KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**  
**MAY 10 2006**  
DIV. OF OIL, GAS & MINING

BLM BOND = C01203  
BIA BOND = RLB0005239  
**APPROVED 5/16/06**  
*Earlene Russell*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>RANDY BAYNE</b>	Title <b>DRILLING MANAGER</b>
Signature <i>Randy Bayne</i>	Date <b>May 9, 2006</b>

**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
**UINTAH COUNTY, UTAH**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**WESTPORT OIL & GAS COMPANY L.P.**

3a. Address  
**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)  
**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

**APPROVED** 5/16/06  
*Earlene Russell*  
**Division of Oil, Gas and Mining**  
**Earlene Russell, Engineering Technician**

**RECEIVED**  
**MAY 10 2006**

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>BRAD LANEY</b>	Title <b>ENGINEERING SPECIALIST</b>
Signature	Date <b>May 9, 2006</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by <i>Brad Laney</i>	Title	Date <b>5-9-06</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.