

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER   
 SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1600                      Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 586' FNL & 2007' FWL of Section NE NW  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
4650'

16. NO. OF ACRES IN LEASE  
3,224.20

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
1800'

19. PROPOSED DEPTH  
5800' *Press*

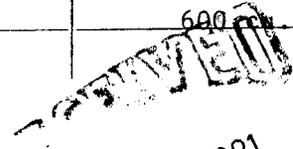
20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
Ungraded Gr.                      5563'

22. APPROX. DATE WORK WILL START\*  
8-31-81

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	400'	310 cu. ft. <i>circ to surf</i>
8-3/4"	7"	20 & 23 #	5700'	600 cu. ft.



**MAR 25 1981**

DIVISION OF  
OIL, GAS & MINING

**APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING**  
 DATE: 4-23-81  
 BY: M. J. Munder

*Providing proper BOP equipment is employed.*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Knippling TITLE Unit Head DATE March 20, 1981

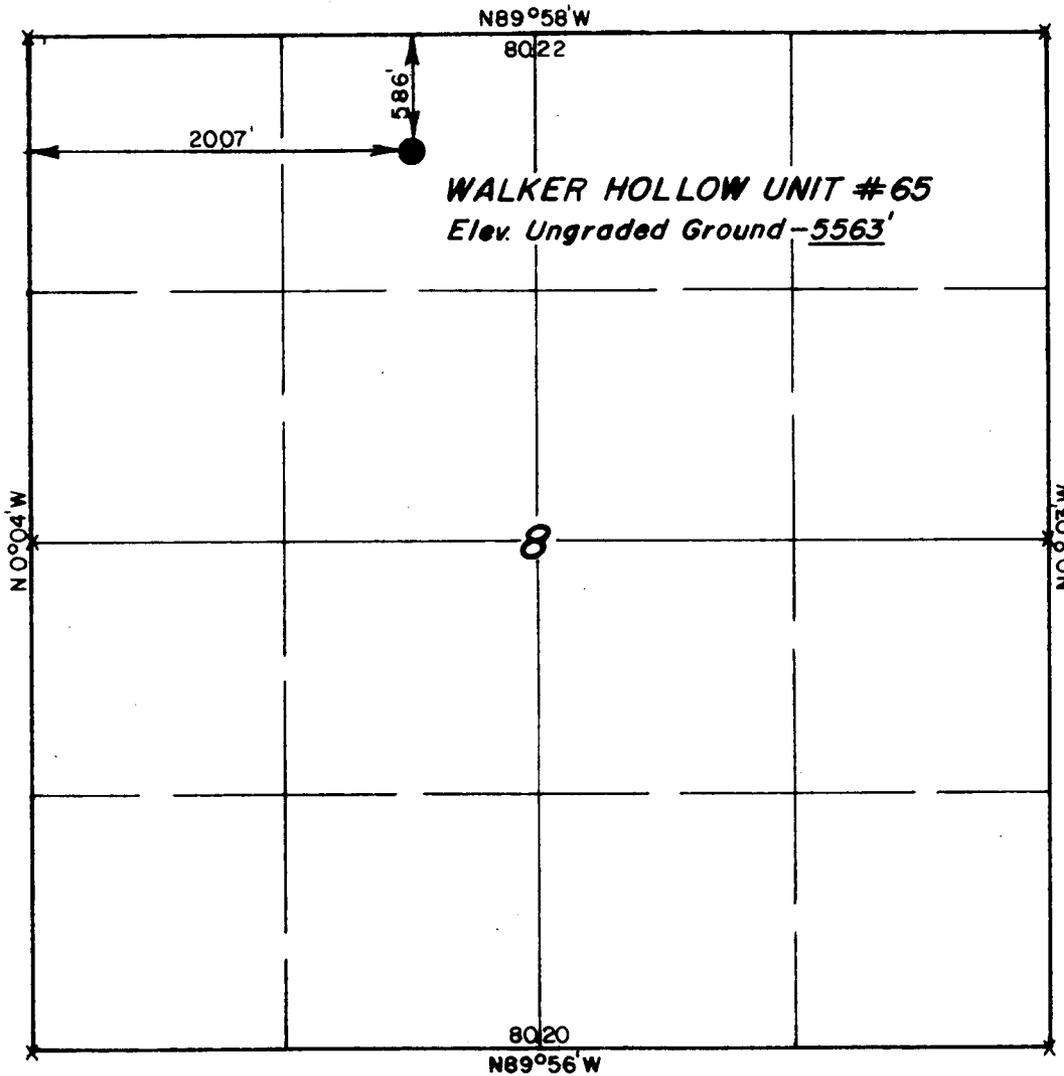
(This space for Federal or State office use)  
 PERMIT NO. 30948 APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

T7S , R24E , S.L.B&M.

PROJECT  
**EXXON COMPANY U.S.A.**

Well location, **WALKER HOLLOW UNIT #65** located as shown in the NE1/4NW1/4 Section 8, T7S, R24E, S.L.B&M. Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Jane Stewart*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3154  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 P. O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3/13/81
PARTY LDT TJ FO	REFERENCES GLO Plat
WEATHER Clear Warm	FILE EXXON COMPANY U.S.A.

X = Section Corners Located

\*\* FILE NOTATIONS \*\*

DATE: Apr. 15, 1981

OPERATOR: Exxon Corp.

WELL NO: WHH # 65

Location: Sec. 8 T. 7S R. 24E County: Utah

File Prepared:

Entered on N.I.D:

Card Indexed:

Completion Sheet:

API Number 43-047-30948

CHECKED BY:

Petroleum Engineer: M.S. Munder 4-23-81

Director: \_\_\_\_\_

Administrative Aide: in WHH-OK

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. \_\_\_\_\_

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation 300

Plotted on Map

Approval Letter Written

Hot Line

P.I.

April 28, 1981

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

Re: Well No. Walker Hollow Unit 65  
Sec. 8, T. 7S, R. 24E, NE NW  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30948.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

  
Michael T. Minder  
Petroleum Engineer

MTM/ko  
cc: USGS

**DUPLICATE**

SUBMIT **DUPLICATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1425.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

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b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

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 Exxon Corporation

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 P. O. Box 1600      Midland, Texas 79702

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 30 miles southeast from Vernal

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 1800'

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 5800'

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 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 Ungraded Gr.      5563'

22. APPROX. DATE WORK WILL START\*  
 8-31-81

5. LEASE DESIGNATION AND SERIAL NO.  
 SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 -----

7. UNIT AGREEMENT NAME  
 Walker Hollow Unit

8. FARM OR LEASE NAME  
 Walker Hollow Unit

9. WELL NO.  
 65

10. FIELD AND POOL, OR WILDCAT  
 Walker Hollow Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 8, T7S, R24E

12. COUNTY OR PARISH      13. STATE  
 Uintah      Utah

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	400'	310 cu. ft.
8-3/4"	7"	20 & 23 #	5700'	600 cu. ft.

*RECEIVED*  
 MAY 4 1981  
 DIVISION OF OIL & GAS ADMINISTRATION

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Knippling TITLE Unit Head DATE March 20, 1981  
 (This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
 APPROVED BY \_\_\_\_\_ TITLE FOR E. W. GUYNN DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: DISTRICT ENGINEER

**NOTICE OF APPROVAL**

*State O&G.*

**CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY**

**FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80**

Identification CER/EA No. 378-81

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exxon Corporation

Project Type Oil Well

Project Location 586' FNL 2007' FWL Section 8, T. 7S, R. 24E.

Well No. 65 Lease No. SLC-066357

Date Project Submitted March 25, 1981

FIELD INSPECTION Date April 9, 1981

Field Inspection Participants Greg Darlington USGS, Vernal

Cory Bodman BLM, Vernal

Mark Bolton Exxon Corporation

Floyd Murray D. E. Casada

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning

Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

April 24, 1981  
Date Prepared

Gregory Darlington  
Environmental Scientist

I concur  
4/29/81  
Date

Ed Sney  
District Supervisor

Typing In 4-24-81

Typing Out 4-24-81

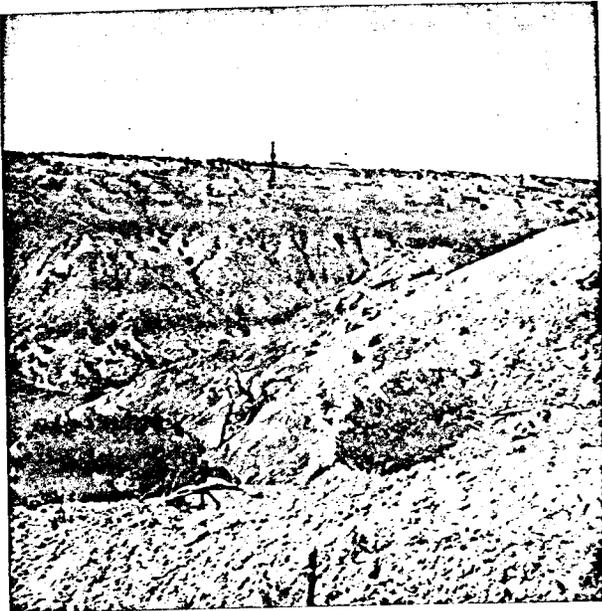
PROPOSED ACTION:

Exxon Corporation plans to drill the Walker Hollow Unit #65 well, a 5800' oil test of the Green River Formation. A new access road of 1800' length will be required. A pad 150' by 350' and a reserve pit 75' by 175' are proposed for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.



West View From the  
Edge of Pad Exxon 65



North View  
Exxon 65

FIELD NOTES SHEET

Date of Field Inspection: April 19, 1981

Well No.: 65 Walker Hollow Unit

Lease No.: SLC - 066357

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: \_\_\_\_\_

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Plans adequate

Hill drops off steeply from the backside of pad but should not adversely affect the location itself.

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1, 2, 4, 6	4-9-81	
2. Unique charac- teristics							1, 2, 4, 6	4-9	
3. Environmentally controversial							1, 2, 4, 6	4-9	
4. Uncertain and unknown risks							1, 2, 4, 6	4-9	
5. Establishes precedents							1, 2, 4, 6	4-9	
6. Cumulatively significant							1, 2, 4, 6	4-9	
7. National Register historic places							1, 6	4-9	
8. Endangered/ threatened species							1, 6	4-9	
9. Violate Federal, State, local, tribal law							1, 2, 4, 6	4-9	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey  
(Conservation Division, Geological Division, Water Resource Division,  
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



# United States Department of the Interior

IN REPLY REFER TO

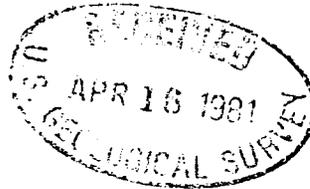
T & R  
U-802

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 South 500 East  
Vernal, Utah 84078

April 13, 1981

Ed Guynn, District Engineer  
USGS, Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

Re: Exxon Corporation  
Well #52 Sec 8, T7S R24E  
Well #56 Sec 11, T7S R23E  
Well #59 Sec 8, T7S R24E  
Well #60 Sec 11, T7S R24E  
Well #62 Sec 10, T7S R23E  
Well #64 Sec 6, T7S R24E  
Well #65 Sec 8, T7S R24E  
Kienitz Federal  
#2 Sec 1. T7S R23E



Dear Mr. Guynn:

A joint examination was made on April 9, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required.
3. It was agreed upon by all parties present that the applied for pad sizes are of adequate size to handle all drilling and fracturing operations.
4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed



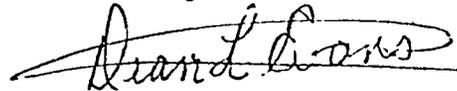
seeding and restoration requirements.

6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.
7. A wire mesh or net type of fence, topped with at least one strand of barbed wire will be used around the reserve pits.
8. The top 4-6 inches of topsoil at each location, will be gathered and stockpiled as addressed in the applicants APD on the following wells: #64, 62, 60, 56, 52 and Kienitz #2.
9. At well #65 the top 4-6 inches of topsoil will be stockpiled at corner #6.
10. At well #59 the top 4-6 inches of topsoil will be stockpiled between corners #3 and #4, and #6 and #7.
11. At well #52 after drilling and fraching operations are completed the pad size will be reduced and the adjacent stock watering pond will be enlarged to its original dimensions.

Cultural clearances were conducted on all proposed pads and access roads. No cultural material were found. The proposed activities do not jeopardize listed threatened or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans  
Area Manager  
Bookcliffs Resource Area

cc: USGS, Vernal  
Salt Lake

FROM: : DISTRICT GEOLOG I ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. SLC-066357

OPERATOR: Exxon

WELL NO. 65

LOCATION: C NE 1/4 NW 1/4 sec. 8, T. 7S, R. 24E, SLM

Uintah County, Utah

1. Stratigraphy:

Uintah	surface
Green River	2900'
Upper "D" zone	4400'
Lower "D" zone	5300'
<u>TD</u>	<u>5800'</u>

2. Fresh Water:

Fresh water may be present in the Uintah and upper Green River sandstones.

3. Leasable Minerals:

Oil shale: Green River. The Mahogany zone should occur at ~ 4050'.

Saline minerals: Green River. These may occur in a 500' rock interval immediately above the Mahogany.

Oil / Gas: Green River

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W Wood

Date: 3 - 31 - 81

WALKER HOLLOW UNIT NO. 65  
 Sec. 8, T7S, R24E  
 Uintah County, Utah

1. The geologic name of the surface formation: Tertiary
2. The estimated tops of important geological markers:

Green River	2,900'
Green River "D" Zone, Upper 4-A	4,400'
Green River "D" Zone, Lower	5,300'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 3,100'
Oil and Gas	4,421' to TD

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Surface	0- 400'	9 5/8"	36#/K-55	New or Used
Production	0- 5700'	7"	20 & 23#/K-55	New or Used

5. Minimum specifications for pressure control equipment:
  - a. Wellhead Equipment - Threaded type 2000 psi WP.
  - b. Blowout Preventers - Refer to attached drawing and list of equipment titled "Type II-G" for description of BOP stack and choke manifold.
  - c. BOP Control Unit - Unit will be hydraulically operated and have at least 3 control stations.
  - d. Testing - When installed on the 9 5/8" surface casing the BOP stack will be tested to a low pressure (200-300 psi) and to 1500 psi. Casing rams will be tested in like manner when installed prior to running production casing. An operational test of the blowout preventers will be performed on each round trip (but not more than once each day); the annular and pipe ram preventers will be closed on drill pipe, and the blind rams will be closed while pipe is out of the hole.

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface Casing Seat - 2800'	Fresh Water (Uncontrolled Properties)
2800-TD	8.5 - 9.1 ppg Fresh Water Mud

Not less than 200 barrels of fluid will be maintained in the pits.  
 Weighting material should not be needed.

7. Auxiliary Control Equipment:
  - a. Kelly Cocks: Upper and lower installed on kelly.
  - b. Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
  - c. Trip tank to insure that hole is full and takes proper amount of fluid on trips will be used during drilling of production hole.
8. Testing, Logging, and Completion Programs:
  - a. Logging: DIL, Sonic, FDC-CNL-GR-Cal, and Repeat Formation Tester. Mud logger from approximately 2500' to TD.
  - b. Completion - Formation: Green River "D"  
  
Proposed Completin Procedure: Frac selectively with Polymulsion and sand. See attached wellsite layout for approximate positioning of completion equipment.
  - c. Production method: Rod pump through 2 7/8" tubing.
9. No abnormal pressure or hydrogen sulfide hazards are anticipated.
10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling and completion operations will begin about August 31, 1981 and be finished by September 18, 1981.

**BLOWOUT PREVENTER SPECIFICATION**  
**EQUIPMENT DESCRIPTION**

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**TYPE II-C**

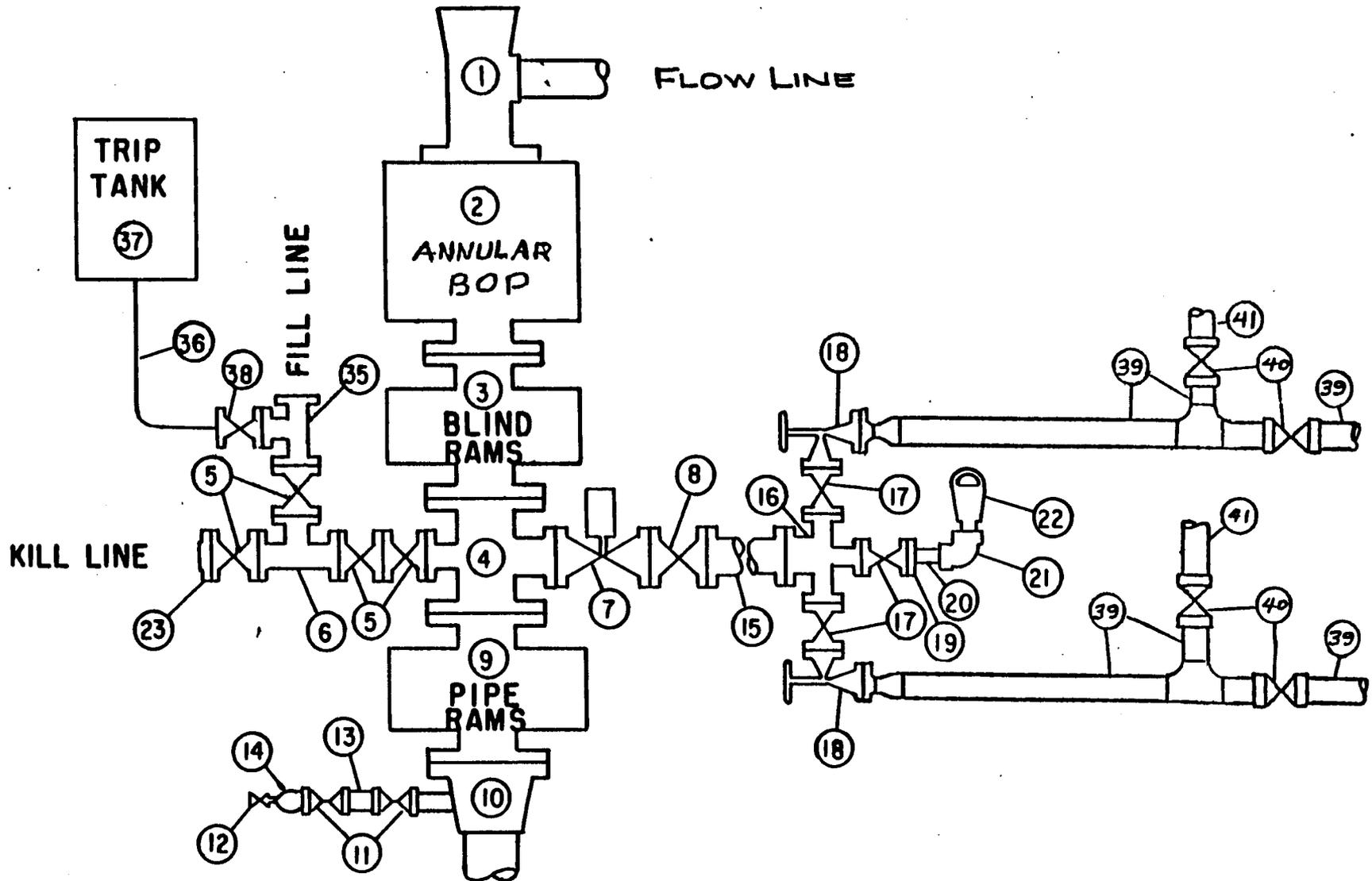
All equipment should be at least 2000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).  
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° E11.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.
  
35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

**NOTES:**

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

MIDLAND DRILLING ORGANIZATION  
BLOWOUT PREVENTER SPECIFICATION  
TYPE II - C



9/15/73

## SURFACE USE PLAN

### Exxon Corporation - Walker Hollow Unit

Well No. 52 - 1952' FSL & 708' FWL of Section 8, T7S, R24E, Lease No. U-02512  
Well No. 56 - 1975' FNL & 471' FEL of Section 11, T7S, R23E, Lease No. SLC-066357  
Well No. 59 - 603' FSL & 1990' FWL of Section 8, T7S, R24E, Lease No. U-02512  
Well No. 60 - 660' FSL & 660' FEL of Section 11, T7S, R23E, Lease No. SLC-066357  
Well No. 62 - 2193' FNL & 1917' FWL of Section 10, T7S, R23E, Lease No. U-02651  
Well No. 64 - 3348' FSL & 392' FWL of Section 6, T7S, R24E, Lease No. SLC-066313  
Well No. 65 - 586' FNL & 2007' FWL of Section 8, T7S, R24E, Lease No. SLC-066357

### Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of USGS quads.
  - A. Exhibit "A" shows the proposed well sites as staked.
  - B. From Vernal go easterly on Highway 40 approximately 20 miles, thence southerly on Highway 264 for approximately 6 miles, thence on oil field road 4 miles to locations.
  - C. As shown on Exhibit "A", the following new roads will be built:
    - Approximately 800' of new road to Well No. 52.
    - Approximately 900' of new road to Well No. 56.
    - Approximately 500' of new road to Well No. 59.
    - Approximately 50' of new road to Well No. 60.
    - Approximately 150' of new road to Well No. 62.
    - Approximately 2500' of new road to Well No. 64.
    - Approximately 1800' of new road to Well No. 65.
  - D. The existing roads within a one-mile radius are shown on Exhibit "A".
  - E. No improvements of existing roads will be required as the roads are being maintained in the oil field.
2. PLANNED ACCESS ROADS - Exhibit "A" shows the new access roads to be constructed.
  - 1) The roads will be a minimum of 16' wide.
  - 2) The maximum grade will be less than 10 percent.
  - 3) No turnouts will be necessary.
  - 4) Drainage structure will be installed where necessary.
  - 5) No culverts will be required except;

Well No. 64 will require two 18" culverts.  
Well No. 60 will require one 48" culvert.

- 6) The roads will be graveled where necessary.
  - 7) There will be no gates, cattleguards, or fence cuts.
  - 8) New roads have been center line flagged.
3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -
- 1) Water wells - None.
  - 2) Abandoned Wells - #9 as shown on Exhibit "A".
  - 3) Temporarily Abandoned Wells - None.
  - 4) Disposal Wells - None.
  - 5) Drilling Wells - None.
  - 6) Producing Wells - See Exhibit "A".
  - 7) Shut-In Wells - #32 as shown on Exhibit "A".
  - 8) Injection Wells - See Exhibit "A".
  - 9) Monitoring or Observation Wells for Other Resources - None.
4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -
- A. Existing facilities within a one-mile radius of proposed locations.
1. Tank Batteries are located in the SW/4 SW/4 of Section 1, W/2 SE/4 Section 12, T7S, R23E; and SW/4 SW/4 of Section 2, T7S R24E as shown on Exhibit "A".
  2. Production facilities are located at the tank battery site.
  3. Oil and Gas gathering lines, injection lines and disposal lines where needed are laid along the existing or proposed roads to existing lines or tank battery sites.
  4. The following oil and gas gathering lines will be laid as shown in Exhibit "A". This route may be later used for injection or disposal lines as needed.
    - WHU #62: the flowline route go as shown on Exhibit "A" 1800' and tie into the existing flowline system at Well #39.
    - WHU #59: the flowline will travel from the wellsite N/NE 1200' to existing flowlines.
    - WHU #64: the flowlines will travel westerly 2400' to the existing flowline system at Well #43.

- B. Exxon will enlarge the existing tank batteries on the existing sites to accommodate the additional production.
  - C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.
5. LOCATION AND TYPE OF WATER SUPPLY -
- A. Water will be hauled over existing roads or piped alongside existing and proposed roads from the water flood plant or water flood distribution system. The water flood plant is located three miles east of the locations.
  - B. No new roads will be needed for the water supply.
6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area.
7. WASTE DISPOSAL -
- A. Drill cuttings will be disposed of in the reserve pit.
  - B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)
  - C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
  - D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig moveout.
  - E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
  - F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.
9. WELLSITE LAYOUT -
- A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
  - B. This Exhibit indicates proposed location of mud, reserve, burn and trash

pits; pipe racks and other major rig components' living facilities; soil stockpile; parking area; and turn-in from access road.

- C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
- D. The location of proposed completion equipment is shown on Exhibit "C".

10. RESTORATION OF SURFACE -

- A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
- B. Exxon will rehabilitate road as per BLM recommendations.
- C. Revegetation of the drill pad will comply with USGS-BLM specifications.
- D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.

11. OTHER INFORMATION -

- 1) All locations are located on steep ridges with clay soil. There is very little vegetation. There are sparse cedar trees.
- 2) There is no surface use other than grazing. All wells are on Federal surface administered by the BLM.
- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area.
- 4) There are no ponds, streams or water wells in the area.
- 5) There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

H. G. Davidson  
P. O. Box 1600  
Midland, Texas 79702  
Office Phone: 915/685-9355  
Home Phone: 915/694-5324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

Date March 17, 1981

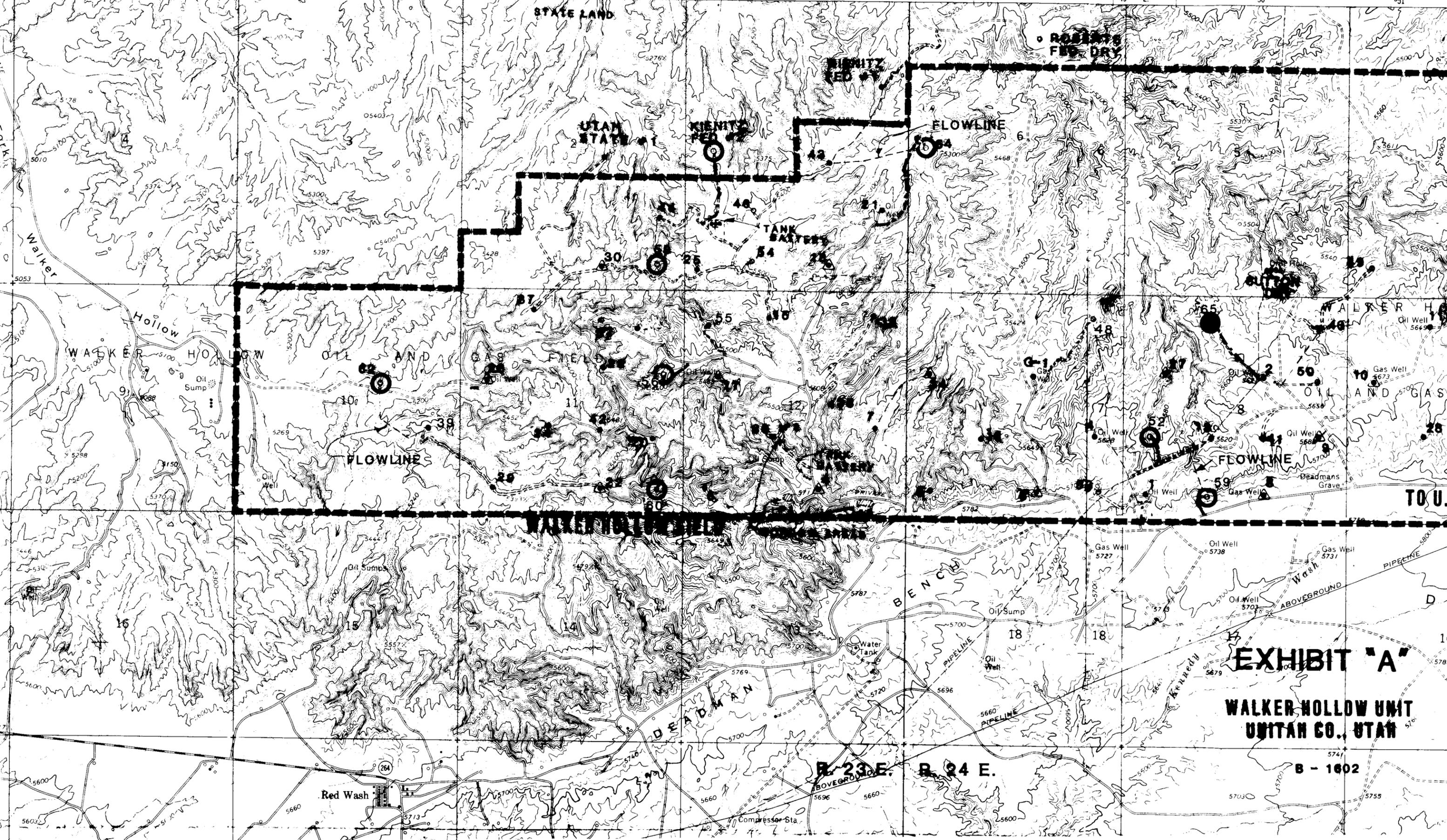


H. G. Davidson  
Divison Drilling Manager

For on-site inspection, contact:

Melba Knipling  
915-683-0624

TO UTAH 264 20' 642 643 4164 IV SE (JENSEN) 644 645 17'30" 646 2 620 000 FEET 647 R. 23 E. R. 24 E. 648 109'15' 649000m E. 650 651



**EXHIBIT "A"**  
**WALKER HOLLOW UNIT**  
**UNITAH CO., UTAH**

R. 23 E. R. 24 E.

B - 1602

# CROSS SECTIONS

1" = 50'

1" = 50'

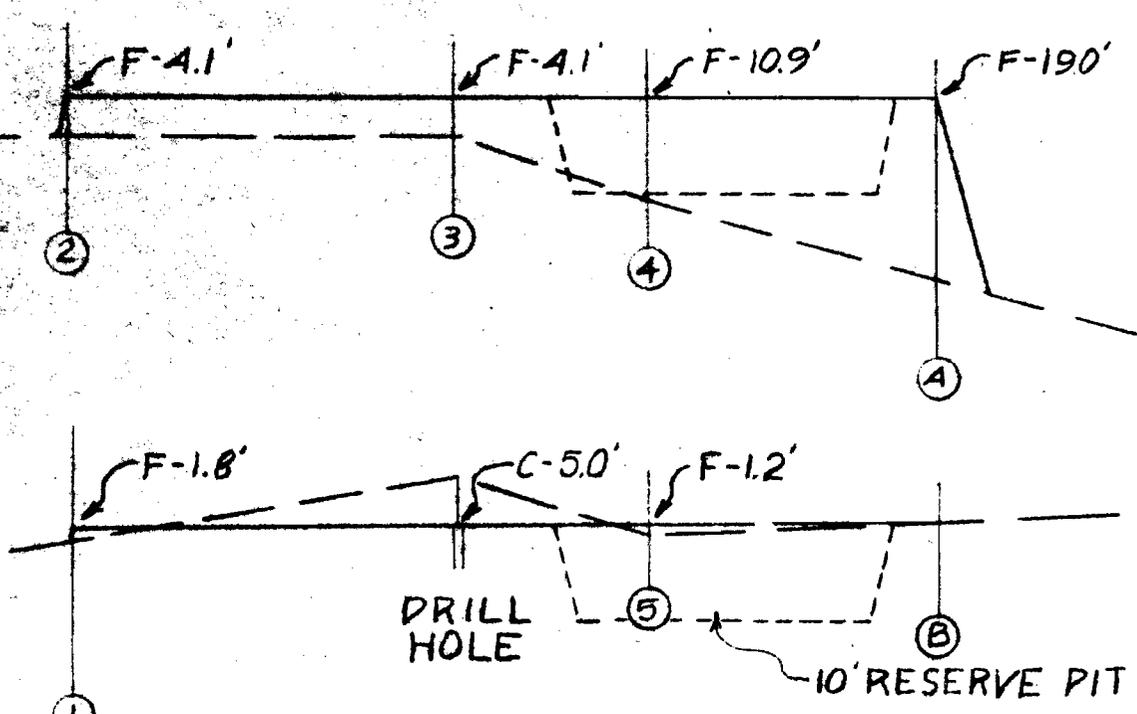
- 81

6 El. 5568.54

7 El. 5568.06

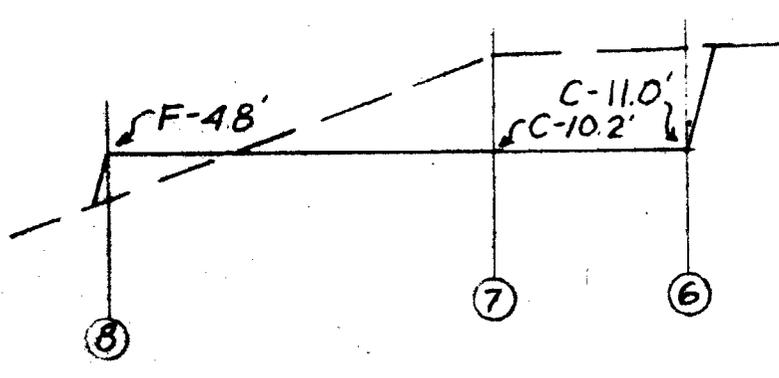
PROPOSED ROAD

8 El. 5563.13



## EARTHWORK

CUTS - 9,200 cu. yds  
 FILLS - 6,920 cu yds  
 TOPSOIL - 800 cu yds.



LOCATION ELEV.  
 MAY VARY TO  
 BALANCE  
 EARTHWORK

V. H. U. #65

EXXON COMPANY, U.S.A. (a division of Exxon Corporation)  
 PRODUCTION DEPARTMENT

DRAWN *C. J. Smith*

ENGR. SECTION

REVISED

DATE 3-19-81

JOB NO.

FILE NO.

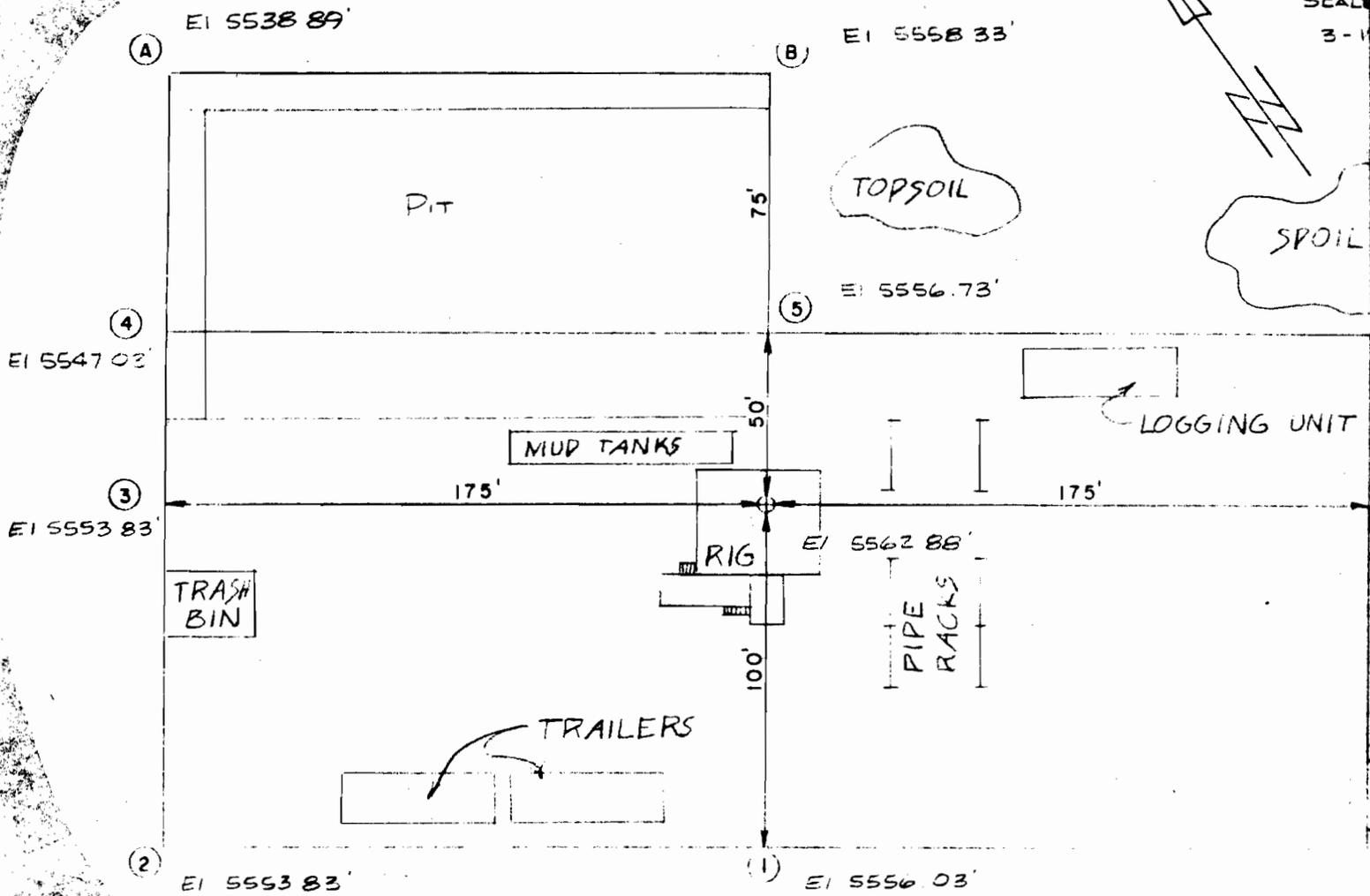
CHECKED

APPROVED

SCALE 1" = 50'

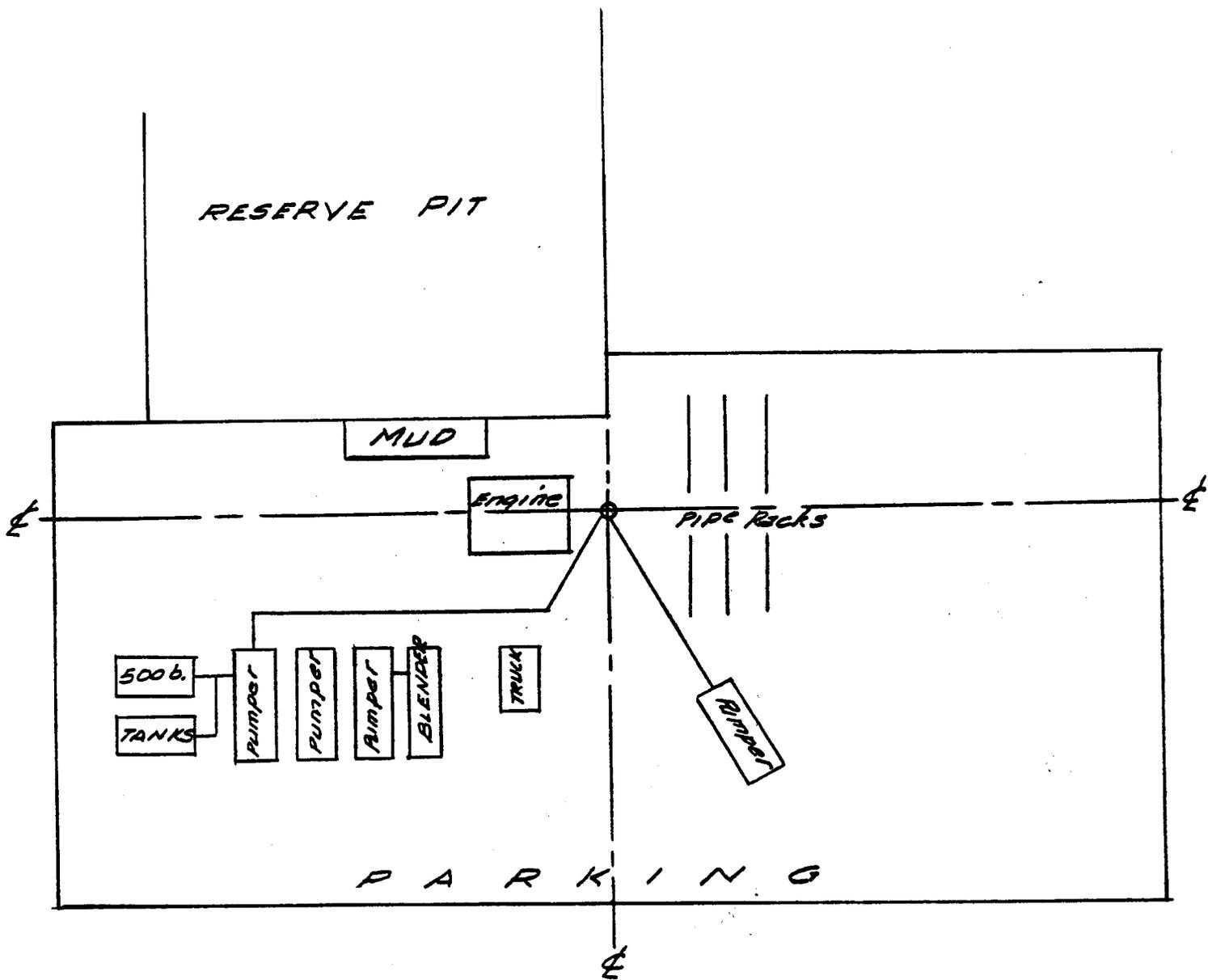
VB-1617

# WELL LAYOUT



SCALE: 1"=50'

EXHIBIT 'B'



TYPICAL  
FRAC. TRUCK LAYOUT  
1" = 50'

EXHIBIT 'C'

<p><b>WALKER HOLLOW</b> WELLS 52, 56, 59, 60, 62, 64, 65 UINTAH CO. UTAH</p>		<p><b>EXXON COMPANY, U.S.A.</b> A DIVISION OF EXXON CORPORATION <b>PRODUCTION DEPARTMENT</b></p>	
DRAWN <u>MSW</u>	ENGR. SECTION _____	REVISD _____	SCALE <u>1" = 50'</u>
CHECKED _____	APPROVED _____	DATE <u>4-12-80</u>	JOB NO. _____
		FILE NO. _____	



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 5, 1982

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Clerk Typist

Well No. Ute Tribal Unit "C" #1  
Sec. 22, T. 2S, R. 1E  
Uintah County, Utah

Well No. Walker Hollow Unit #65  
Sec. 8, T. 7S, R. 24E  
Uintah County, Utah

Well No. Walker Hollow Unit #62  
Sec. 10, T. 7S, R. 23E  
Uintah County, Utah

Well No. Ute Tribal Unit "D" #1  
Sec. 27, T. 2S, R. 1E  
Uintah County, Utah

Well No. Josephine McCook Tribal #1  
Sec. 26, T. 2S, R. 1E  
Uintah County, Utah

Well No. Joan Noble Tribal #1  
Sec. 23, T. 2S, R. 1E  
Uintah County, Utah



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 5, 1982

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

RECEIVED

Re: See attached

FEB 02 1982

DIVISION OF  
OIL, GAS & MINING

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Clerk Typist

*Orig: Central File  
c: Proration Specialist*

NAME OF OPERATOR: Exxon Corporation  
ADDRESS: P. O. Box 1600, Midland, Texas 79702  
LEASE: SLC-066357

WELL NAME: Walker Hollow #65

FIELD: Walker Hollow

LOCATION: Section 8, T-7-S, R-24-E

COUNTY: Uintah

STATE: Utah

SPUD DATE: 5-12-81

RIG: T.W.T. 55

CASING: 9-5/8" @ 392

PTD: 5700'

7" @ 5712'

5-27-81 - Drilled to 3452'. Fishing for BHA

6-3-81 - Fishing for drill string.

6-10-81 - Drilling at 5680'

7-7-81 - Perf Ld,

7-9-81 - Squeeze Ld, Put well in abeyance

8-28-81 - Perf LA

9-3-81 - Perf L, 8c, 5d & Acidize

9-16-81 - Well placed in abeyance

Oct. - Abeyance

Nov. - Abeyance

Dec. - Abeyance

Jan. - Abeyance

Feb. - Abeyance

Mar. - Abeyance, evaluating results of Walker Hollow Unit #48 and 49 for completion possibilities.

FRR DATE: 6-12-81

TD: 5722'

PEO: 5672'

PERFORATIONS: 4779'-5664'

ZONE:

STIMULATION:

POTENTIAL:

FRW DATE:



STATE OF UTAH  
NATURAL RESOURCES & ENVIRONMENT  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 17, 1982

Exxon Corporation  
P. O. Box 600  
Midland, Texas 79702

Re: Well No. Walker Hollow Unit #65  
Sec. 8, T. 7S, R. 24E  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

**EXXON** COMPANY, U.S.A.  
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

March 2, 1982

PRODUCTION DEPARTMENT  
MIDCONTINENT DIVISION

Walker Hollow Unit #65  
Sec. 8, T7S, R24E  
Uintah County, Utah

State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attn: Cari Furse

In reference to your letter dated February 17, 1982, concerning the Well Completion Report and log for the above mentioned well, this is to advise you that said well has not yet been completed.

Well #65 has temporarily been placed in abeyance while we evaluate results from WHU 48 & 49. A monthly drilling report is being filed on or before the sixteenth of each month. As soon as we complete well #65 we will send you the necessary completion reports.

If you need additional information, please let us know.

Very truly yours,



Darrell Call  
Accountant  
Revenue & Regulatory Accounting

DLC/al

cc: Central File

**RECEIVED**  
MAR 08 1982

DIVISION OF  
OIL, GAS & MINING

*Write September 82*



STATE OF UTAH  
 NATURAL RESOURCES & ENERGY  
 Oil, Gas & Mining

Scott M. Matheson, Governor  
 Temple A. Reynolds, Executive Director  
 Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 6, 1983

Exxon Corporation  
 P. O. Box 1600  
 Midland, Texas 79702

Re: Well No. Walker Hollow Unit # 66  
 Sec. 10, T. 7S, R. 23E.  
 Uintah County, Utah

Well No. Walker Hollow Unit # 58  
 Sec. 2, T. 7S, R. 23E.  
 Uintah County, Utah

Well No. Walker Hollow Unit # 65  
 Sec. 8, T. 7S, R. 24E.  
 Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office January 10, 1983, January 17, 1983 & January 28, 1983, from above referred to wells, indicate that the following electric logs were run: #66, DIL, FCL, FDC-CNL, RFT; # 58, DIL-GR, RFT, Cyberlook, FDC-CNL; # 65, DIL, FDC-CNL, RFT. As of todays date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
 Well Records Specialist

CF/cf



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 11, 1983

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

Re: Well No. Walker Hollow Unit # 65  
586' FNL, 2007' FWL  
NE NW, Sec. 8, T. 7S, R. 24E.  
Uintah County, Utah

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

SLC-066357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow

8. FARM OR LEASE NAME

Walker Hollow Unit

WELL NO.

65

9. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T7S, R24E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

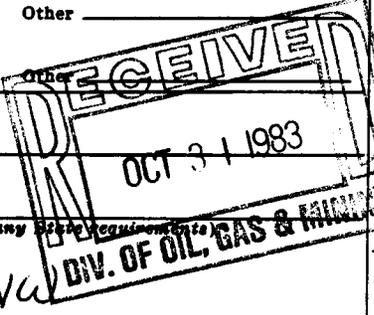
1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [X] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER [ ]

2. NAME OF OPERATOR Exxon Corporation

3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements) At surface 586' FNL & 2007' FWL of Section At top prod. interval reported below



At total depth

14. PERMIT NO. DATE ISSUED

43-047-30948 4-23-81

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 19. ELEV. CASINGHEAD

5-12-81 6-11-81 1-6-83 5579' KB; 5563' GL.

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

5722' 5576' 0'-5722'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE

Green River D L, 7c, 7b, & 5d 4779'-5664' No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

DIL, FDC/CNL, RFT No

29. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9 5/8" and 7" casing sizes.

29. LINER RECORD 30. TUBING RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes N/A for tubing size.

31. PREPARATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes intervals from 3102' to 5208'-5210'.

33.\* PRODUCTION HCl (cont'd)

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) D+A

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Hold wellbore for potential use as a water injection well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shari L. Armstrong TITLE Accountant DATE January 28, 1983

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Ed

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

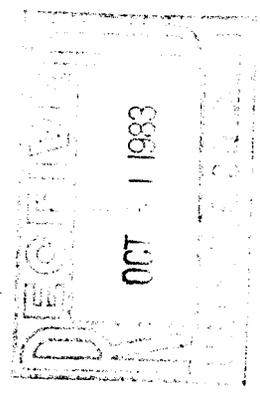
**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COSED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<b>31. Perforations (cont'd)</b>			
5170'-5172'	4" csg	gun	4 SPF
5518'-5534'	2" "	"	"
5470'-5474'	4" "	"	"
5477'-5492'	"	"	"
5495'-5500'	"	"	"
5183'-5197'	"	"	"
4779'-4789'	"	"	"
5031'-5055'	"	"	"
4998'-5005'	"	"	"
<b>32. Acid, Shot, Fracture, Cement Squeeze, etc.</b>			
Depth Interval		Amount & Kind of Material Used	
5170'-5172'		500 gals 15% HCl ac;	4779'-4789'
5518'-5535'		50 sx Class H;	5183'-5197'
5470'-5474'		500 gal 15% HCl	5470'-5474'
5477'-5492'		4800 gal 15% HCl	5477'-5492'
5495'-5500'			5495'-5500'
5183'-5197'		4800 gal 15% HCl	5031'-5055'
			4998'-5005'
Depth Interval		Amount & Kind of Material Used	
5170'-5172'		4800 gal 15% HCl	4779'-4789'
5518'-5535'		200 sx Class H	5183'-5197'
5470'-5474'		2500 gal 15% Ne acid	5470'-5474'
5477'-5492'		2700 15% HCl acid	5477'-5492'
5495'-5500'			5495'-5500'
5183'-5197'			5031'-5055'
			4998'-5005'





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

RECEIVED  
OCT 31 1983  
DIVISION OF  
OIL, GAS & MINING

October 11, 1983

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702

Re: Well No. Walker Hollow Unit # 65  
586' FNL, 2007' FWL  
NE NW, Sec. 8, T. 7S, R. 24E.  
Uintah County, Utah

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*

Cari Furse  
Well Records Specialist

10-27-83

*sent copy of Comp. rpt.*

*Ch*

CF/cf  
Enclosure

NAME OF OPERATOR: Exxon Corporation  
ADDRESS: P. O. Box 1600, Midland, Texas 79702  
LEASE: SLC-066357

WELL NAME: Walker Hollow #65

FIELD: Walker Hollow

LOCATION: Section 8, T-7-S, R-24-E

COUNTY: Uintah

STATE: Utah

SPUD DATE: 5-12-81

RIG: T.W.T. 55

CASING: 9-5/8" @ 392  
7" @ 5712'

PTD: 5700'

5-27-81 - Drilled to 3452'. Fishing for BHA  
6-3-81 - Fishing for drill string.  
6-10-81 - Drilling at 5680'  
7-7-81 - Perf Ld,  
7-9-81 - Squeeze Ld, Put well in abeyance  
8-28-81 - Perf LA  
9-3-81 - Perf L, 8c, 5d & Acidize  
9-16-81 - Well placed in abeyance  
Oct. - Abeyance  
Nov. - Abeyance  
Dec. - Abeyance  
Jan. - Abeyance  
Feb. - Abeyance

FRR DATE: 6-12-81

ID: 5722'

PED: 5672'

PERFORATIONS: 4779'-5664'

ZONE:

STIMULATION:

POTENTIAL:

FRW DATE:

NAME OF OPERATOR: Exxon Corporation  
ADDRESS: P. O. Box 1600, Midland, Texas 79702  
LEASE: SLC-066357

WELL NAME: Walker Hollow #65

FIELD: Walker Hollow

LOCATION: Section 8, T-7-S, R-24-E

COUNTY: Uintah

STATE: Utah

SPUD DATE: 5-12-81

RIG: T.W.T. 55

CASING: 9-5/8" @ 392  
7" @ 5712'

PTD: 5700'

5-27-81 - Drilled to 3452'. Fishing for BHA

6-3-81 - Fishing for drill string.

6-10-81 - Drilling at 5680'

7-7-81 - Perf Ld,

7-9-81 - Squeeze Ld, Put well in abeyance

8-28-81 - Perf LA

9-3-81 - Perf L, 8c, 5d & Acidize

9-16-81 - Well placed in abeyance

Oct. - Abeyance

Nov. - Abeyance

Dec. - Abeyance

Jan. - Abeyance

FRR DATE: 6-12-81

TD: 5722'

PEO: 5672'

PERFORATIONS: 4779'-5664'

ZONE:

STIMULATION:

POTENTIAL:

FRW DATE:

Well No. Ute Tribal Unit "C" #1  
Sec. 22, T. 2S, R. 1E  
Uintah County, Utah

*Well not be drilled.*

Well No. Walker Hollow Unit #65  
Sec. 8, T. 7S, R. 24E  
Uintah County, Utah

*SI for evaluation.*

~~Well No. Walker Hollow Unit #62  
Sec. 10, T. 7S, R. 23E  
Uintah County, Utah~~

Well No. Ute Tribal Unit "D" #1  
Sec. 27, T. 2S, R. 1E  
Uintah County, Utah

*Will not be drilled*

Well No. Josephine McCook Tribal #1  
Sec. 26, T. 2S, R. 1E  
Uintah County, Utah

*Application was withdrawn 8-14-82  
notification sent to D. S. G. S and State  
of Utah. Ute Tribal Unit E #1 was  
replacement*

Well No. Joan Noble Tribal #1  
Sec. 23, T. 2S, R. 1E  
Uintah County, Utah

*Will not be drilled.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. SLC-066357
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Walker Hollow
8. FARM OR LEASE NAME Walker Hollow
9. WELL NO. 65
10. FIELD AND POOL, OR WILDCAT Walker Hollow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T7S, R24E
12. COUNTY OR PARISH Uintah
13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER [ ]
2. NAME OF OPERATOR Exxon Corporation
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface
586' FNL & 2007' FWL of Sec. 8
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

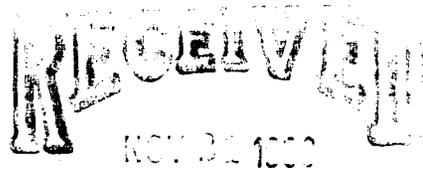
SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF [ ] PULL OR ALTER CASING [ ] WATER SHUT-OFF [ ] REPAIRING WELL [ ]
FRACTURE TREAT [ ] MULTIPLE COMPLETE [ ] FRACTURE TREATMENT [ ] ALTERING CASING [ ]
SHOOT OR ACIDIZE [ ] ABANDON\* [X] SHOOTING OR ACIDIZING [ ] ABANDONMENT\* [ ]
REPAIR WELL [ ] CHANGE PLANS [ ] (Other) [ ]
(Other) [ ]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This wellbore was completed as a dry hole and was being held for potential use as a water injection well. It has proved to be an uneconomical well. Attached are the proposed P & A procedures and wellbore sketch.



APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 11/22/83
BY: [Signature]

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Lynn James TITLE Sr. Accountant DATE November 14, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_
CONDITIONS OF APPROVAL, IF ANY:

WALKER HOLLOW UNIT No. 65  
P & A Procedure  
October 3, 1983

STATUS: The well is currently shut-in and is open in the Green River Formation.

OBJECTIVE: Plug and abandon the subject well.

PROCEDURE: (Charge to AFE No. 62011)

1. Notify the Vernal Office of the Bureau of Land Management - (801) 789-1362 - at least 48 hours prior to the start of work to witness the abandonment operation.
2. MIRU WSV. Nipple up 2000 psi W.P. BOP's. Pressure test to 200 psi and then to 2000 psi.
3. RIH with 2 7/8" work string to PBTD (5603'). Circulate hole with 220 bbls ± of 9.0 ppg mud laden fluid. POH with 2 7/8" work string.
4. RU wireline unit. RU lubricator and pressure test to 2000 psi. RIH with a CIBP for 7"/23 ppg casing and set at 4760'. Dump bail 5 sxs Class H neat cement\* on top of the CIBP. POH. Pressure test CIBP to 1500 psi.
5. Remove the tubing<sup>head</sup> per Exxon's "Guidelines for Wellhead Removal and Casing Recovery During P&A Procedures" (Exxon's "Guidelines")
6. Open all side outlet valves in each casing head and verify that all annuli and casing tops are filled with mud to make sure no gas is trapped before any cuts are made.
7. RIH with a free point indicator to locate the free point of the 7"/20 ppg casing string (TOC @ 2500' ±). Cut the 7" casing 10' above the indicated free point. Pull the 7" casing string out of the hole.
8. RIH with 2 7/8" work string open-ended to 100' below the casing cut-off point (2600' ±). Ensure that the hole is loaded with 9.0 ppg mud laden fluid. Spot a 200' cement plug centered across the casing stub with 60 sxs of Class H neat cement\*. Displace cement with 12 bbls ± 9.0 ppg mud.
9. PUH with 2 7/8" tubing to 500'. Spot a 200' cement plug centered across the surface casing shoe (292' to 492') with 75 sxs of Class H neat cement\*. Displace cement with 1 bbl ± 9.0 ppg mud.

10. POH with 2 7/8" tbg. Remove the A-Section per Exxon's "Guidelines". Cut the surface casing off 3' below the ground surface. Place a 27' cement plug from 30' to 3' with 10 sxs of Class H neat cement \* RD Cementer. RDMD WSV. Cut the conductor pipe (if applicable) off 3' below the ground surface.
11. Weld a steel plate on the 9 5/8" surface casing. Attach a dry hole marker to the well with the following information:
  - a. Operator's Name (Exxon Co., USA)
  - b. Well Name and No. (Walker Hollow Unit No. 65)
  - c. Location (NE 1/4, NW 1/4, Sec. 8, T7S, R24E)
  - d. Lease No. SLC-066357
  - e. Date plugged.
12. Fill, level, and clean location.

\* Class H neat cement properties:

Density = 15.6 ppg  
Yield = 1.18 cu.ft./sack  
Water = 5.2 gal./sack

JEA 10-3-83

SPB  
DBE for KLU 10/5/83  
SPB

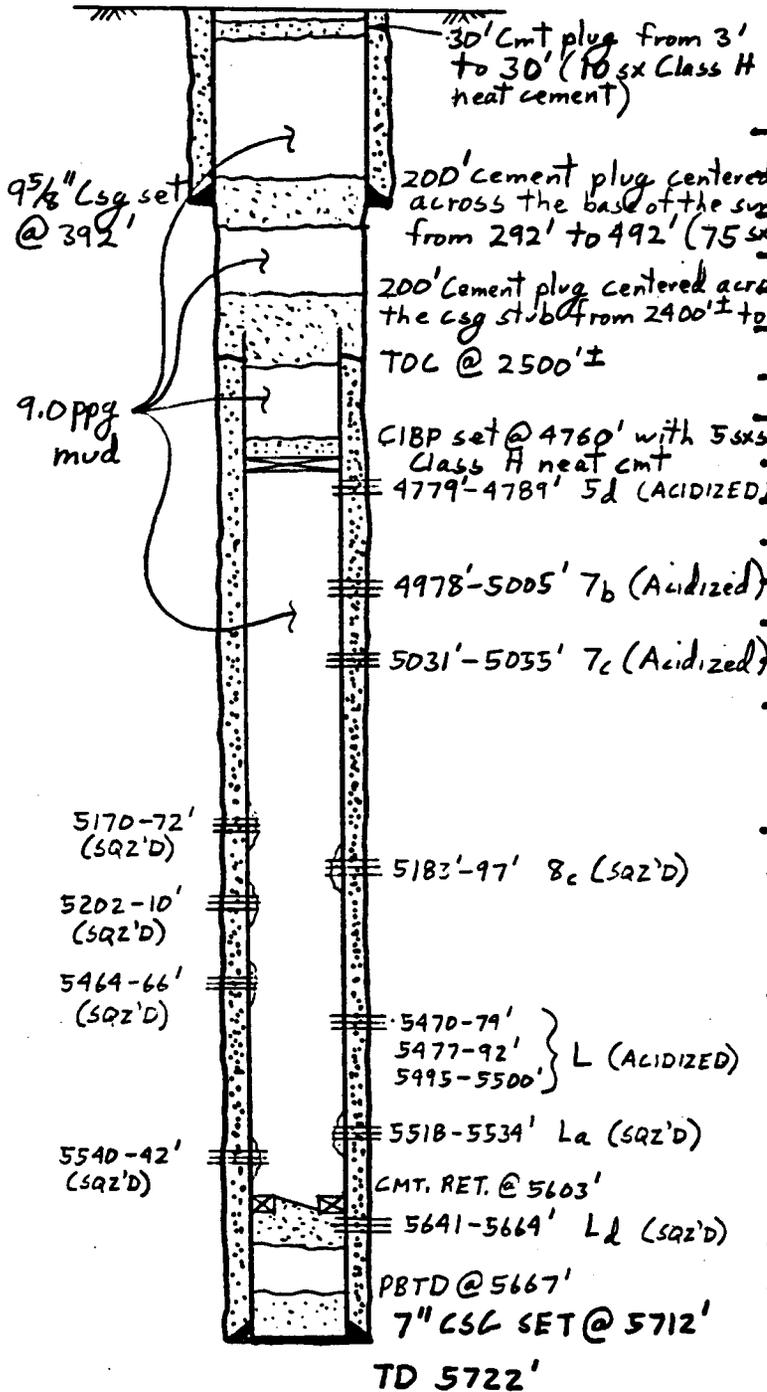
FIELD : WALKER HOLLOW

WELL : WALKER HOLLOW NO. 65

LOCATION : Sec. 8, T7S, R24E (Uintah County, Utah)

ELEVATIONS : GL - 5563' DF - KB - 5579'

DEPTH	TBC CSG	SIZE/WT./GRADE/CLPSE/BURST/TEN
0-392'	CSG	9 5/8" / 36# / K-55 / 1800 / 3230 / -
0-4300'	CSG	7" / 20# / K-55 / 2020 / 3490 / -
4300-5712'	CSG	7" / 23# / K-55 / 2900 / 4030 / -



P & A WELLBORE  
CONFIGURATION

ADDITIONAL INFORMATION

1) All perforations shot at 4 SPF

\* Safety Factor = 1.125 (psi)

\*\* Safety Factor = 1.333 (lbs.)

DATE : 9-30-83

BY : JEA

FIELD : WALKER HOLLOW

WELL : WALKER HOLLOW NO. 65

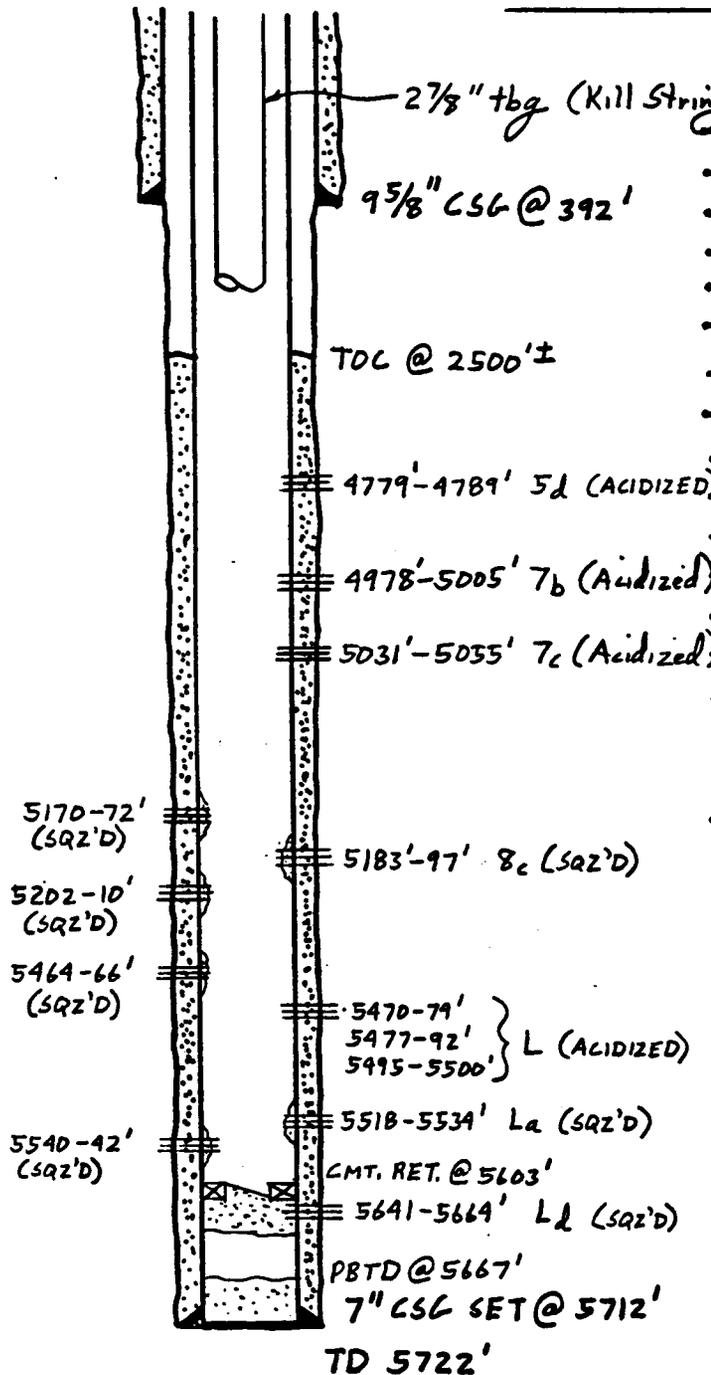
LOCATION : Sec. 8, T7S, R24E (Uintah County, Utah)

ELEVATIONS : GL - 5563'

DF -

KB - 5579'

DEPTH	TBC CSG	SIZE/WT./GRADE/CLPSE	* BURST	** TEN
0-392'	CSG	9 5/8" / 36# / K-55 / 1800	3230	-
0-4300'	CSG	7" / 20# / K-55 / 2020	3490	-
4300-5712'	CSG	7" / 23# / K-55 / 2900	4030	-
	TBC	2 7/8" / 6.5# / J-55 / 6830	6880	79,800
	TBC	1 1/4" / 2.3# / J-55 / 7550	7740	16,000



CURRENT WELLBORE CONFIGURATION

ADDITIONAL INFORMATION

1) All perforations shot at 4 SPF

\* Safety Factor = 1.125 (psi)

\*\* Safety Factor = 1.333 (lbs.)

DATE : 9-30-83

BY : JEA

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on reverse side)

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION AND SERIAL NO. <b>SLC-066357</b>	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME <b>Walker Hollow</b>	
2. NAME OF OPERATOR <b>Exxon Corporation</b>		8. FARM OR LEASE NAME <b>Walker Hollow</b>	
3. ADDRESS OF OPERATOR <b>P.O. Box 1600, Midland, TX 79702</b>		9. WELL NO. <b>65</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <b>At surface</b>  <b>586' FNL &amp; 2007' FWL of Section 8</b>		10. FIELD AND POOL, OR WILDCAT <b>Walker Hollow</b>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 8, T7S, R24E</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH <b>Uintah</b>	13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well #65 was plugged and abandoned 4-11-84. See the attached plugging report.

**ACCEPTED**  
**APPROVED BY THE STATE**  
**OF UTAH DIVISION OF**  
**OIL, GAS, AND MINING**  
 DATE: 11/22/84  
 BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED R. P. Gregory TITLE Senior Accountant DATE November 2, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

OKLAHOMA CITY DISTRICT

WO PROGRESS REPORT

Field Supt Swalley AFE No. 42011 Well W.H.Z. #65  
 Engineer Anderson EW% \_\_\_\_\_ Field Walker Hall  
 Pre-Work Prod \_\_\_\_\_ Est. Buildup \_\_\_\_\_ Risk Cat. \_\_\_\_\_ Co. Hitch St. 21

ORIG. AFE	SUPL.	ACTUAL	COMPL. ZONE	PERFORATIONS	STATUS
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Objective \_\_\_\_\_

Date Cum. Cost DAILY ACTIVITIES

7-11-84 Report # 10 T.C. = \$ 23,978 <sup>86</sup>

Rig up Halliburton - mix a 20 sks plug - spot  
 cement plug from 2800' up to 2900'  
 P.O.D.H. 2 1/2 Tbg & lay down Tbg to 843'  
 from surface - mix a 65 sks plug - spot cement plug  
 from 843' up to 831'  
 P.O.D.H. 2 1/2 Tbg & lay down Tbg to 892'  
 from surface @ bottom of surface pipe - mix  
 a 65 sks plug - spot cement plug from 892' up  
 to 164' from surface. P.O.D.H. 2 1/2 Tbg and  
 lay down Tbg all but 2 yds - mix a 20 sks  
 plug - spot cement plug from 70' to ground  
 level wash 3' from ground level -  
 Rig down unit - preparing to cut of surface  
 pipe - 3' below ground level & put up  
 marker -

P.C. = 18,823 <sup>46</sup>  
 Rig = 1,200 <sup>00</sup>  
 Halliburton = 3,629 <sup>60</sup>  
 R.W. Texas = 136 <sup>70</sup>  
 Cost Trucking 190 <sup>00</sup>  
\$ 23,978 <sup>86</sup>

OKLAHOMA CITY DISTRICT

WO PROGRESS REPORT

Field Supt Szallay AFE No. 62011 Well W.H.H # 65  
 Engineer Anderson EW% \_\_\_\_\_ Field Walker Hollow

Pre-Work Prod \_\_\_\_\_ Est. Budup \_\_\_\_\_ Risk Cat. \_\_\_\_\_ Co. Worth St. 7th

	ORIG. AFE	SUPL.	ACTUAL	COMPL. ZONE	PERFORATIONS	STATUS
Objective	<u>P.A</u>	_____	_____	<u>Iron Pipe</u>	<u>4779-5500</u>	<u>Open</u>

Date Cum. Cost DAILY ACTIVITIES

4-8-84 Report # 7 T.C. = 11,055 <sup>28</sup>  
 Job shut down over Sunday.

4-9-84 Report # 8 T.C. = 16,290 <sup>85</sup>  
 Nipple down Bop's - rig up csg. Jacks to pull csg. Rig up McCullough ran free point on csg. R.T.H. top cont. Top over C.I.B.P. @ 4922' Ran free point - starting from top of cont @ 2500' from surface. didn't find any free pipe until we got 735' from surface. made cont over csg @ 250' - csg. Jacks pull pipe free - rig down McCullough and finish rigging up to lay down csg. pull csg up 40' + S.I.O.N.  
 P.C. = 11,055 <sup>28</sup>  
 Rig = 1,304 <sup>00</sup>  
 Friedrich (Mud) = 1,766 <sup>57</sup>  
 McCullough = 2,175 <sup>00</sup>  
 16,290 <sup>85</sup>

4-10-84 Report # 9 T.C. = 18,823 <sup>46</sup>  
 P.O.D.H. w/ 700' of csg on 17 gals + laid down. Rig down csg. Jacks + rig up to R.T.H. w/ 1/2 7/8 Thg case Thg too 2800' + mix 130 bbls of 9" mud + case hole w/ 9" mud. preparing to set cont plug in the 4 m.  
 P.C. = 16,290 <sup>85</sup>  
 Rig = 1,469 <sup>00</sup>  
 Mactin = 922 <sup>00</sup>  
 Republic Supply = 141 <sup>11</sup>  
 18,823 <sup>46</sup>

OKLAHOMA CITY DISTRICT

WO PROGRESS REPORT

Field Supt Swigley AFE No. 62011 Well Well # 65  
 Engineer Anderson EW% 100% Field Wagon Hollow  
 Pre-Work Prod \_\_\_\_\_ Est. Buildup \_\_\_\_\_ Risk Cat. \_\_\_\_\_ Col. Stair St. Stair

Objective	ORIG. AFE	SUPPL.	ACTUAL	COMPL. ZONE	PERFORATIONS	STATUS
<u>P.A.</u>	_____	_____	_____	<u>Shut in</u>	<u>4779-5500</u>	<u>open</u>

Date	Sum. Cost	DAILY ACTIVITIES
4-5-84		Report # 4 T.C. = 5,491. <sup>00</sup>
		Finish P.O.H. w/ 27' tag - laying down all bit 40' stands of tag - Rig up MC Collough wire line to set C.I.B.P. @ 4765 - Cement get plug down get to 3206 w/ plug - Paraffin & Heavy Mud - heated with pump plug to 3206 - Shut-in over Night
		P.L. = 4,187. <sup>00</sup> Rig cost 1,304. <sup>00</sup> 5,491. <sup>00</sup>
4-6-84		Report # 5 T.C. = 9,951. <sup>28</sup>
		Finish R.T.H. w/ C.I.B.P. & set @ 4760' - Rig up cont. dump boiler - R.T.H. to 3233' and couldn't get dump boiler down - P.O.H. & dump cont. out R.T.H. w/ bit (6 1/4") preparing to pump cont. plug thru Tag on Top of C.I.B.P.
		P.L. = 5,491. <sup>00</sup> MC Collough 3,356. <sup>28</sup> Rig = 1,104. <sup>00</sup> 9,951. <sup>28</sup>
4-7-84		Report # 6 T.C. = 11,055. <sup>28</sup>
		R.T.H. w/ bit (6 1/4") & Tag - mix a batch 9" mud & spotted mud on top of C.I.B.P. plug - P.O.H.

OKLAHOMA CITY DISTRICT

WO PROGRESS REPORT

Op Supt: BURNETT

Field Supt: Swallow

AFE No. 62011

Well W.D.U. # 65

Engineer ANDERSON

EWIS

Field WALKER Hollow

Pre-Work Prod

Est. Buildup

Risk Cat.

Co.

St. UTAH

ORIG. AFE

SUPPL.

ACTUAL

COMPL. ZONE

PERFORATIONS

STATUS

Objective

Date  
Cum. Cost

DAILY ACTIVITIES

4-2-84 Report # 1 T.C. = 1164.<sup>00</sup>

MFRU - open well up - no gas pressure  
P.O.B. w/ 6 ft of tag - Put on  
change over sub. R.T.A. w/ 6 ft bit  
& 6 ft - Put on BOP & SW100.

4-3-84 Report # 2 T.C. = 27.93<sup>00</sup>

Reg up to tally & Pick up 2 7/8 tag  
R.T.A. w/ tag too 5288' Close well in  
& Preparing to mix 9.0<sup>th</sup> mud.

Rig cost 1569.<sup>00</sup>  
P.C. = 1164.<sup>00</sup>  
27.93<sup>00</sup>

4-4-84 Report # 3 T.C. = 4187.<sup>00</sup>

Mix mud. Cur. Loge - P.O.B. - Part  
way w/ 2 7/8 tag. Preparing to set  
C.F.B.P.  
mix 25 gal of gel & 25 gal of bar

P.C. = 27.93.<sup>00</sup>  
Rig cost 1454.<sup>00</sup>  
4,187.<sup>00</sup>