

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Exxon Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 1600 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 603' FSL & 1990' FWL of Section *SESW*
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 30 miles southeast from Vernal

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 603'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1400'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded Gr. 5741'

16. NO. OF ACRES IN LEASE
 3,224.20

19. PROPOSED DEPTH
 5800'

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS
 Rotary

22. APPROX. DATE WORK WILL START*
 5-17-81

5. LEASE DESIGNATION AND SERIAL NO.
 U-02512
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

 7. UNIT AGREEMENT NAME
 Walker Hollow Unit
 8. FARM OR LEASE NAME
 Walker Hollow Unit
 9. WELL NO.
 59
 10. FIELD AND POOL, OR WILDCAT
 Walker Hollow Field
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 8, T7S, R24E
 12. COUNTY OR PARISH
 Uintah
 13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	400'	100 cu. ft. circ to surf
8-3/4"	7"	20 & 23 #	5575'	225 cu. ft.

APPROVED
 MAR 25 1981
 DIVISION OF OIL, GAS & MINING

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
 DATE: 4-23-81
 BY: M. G. Minder

Providing proper BOP equipment is employed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Kripling TITLE Unit Head DATE March 20, 1981

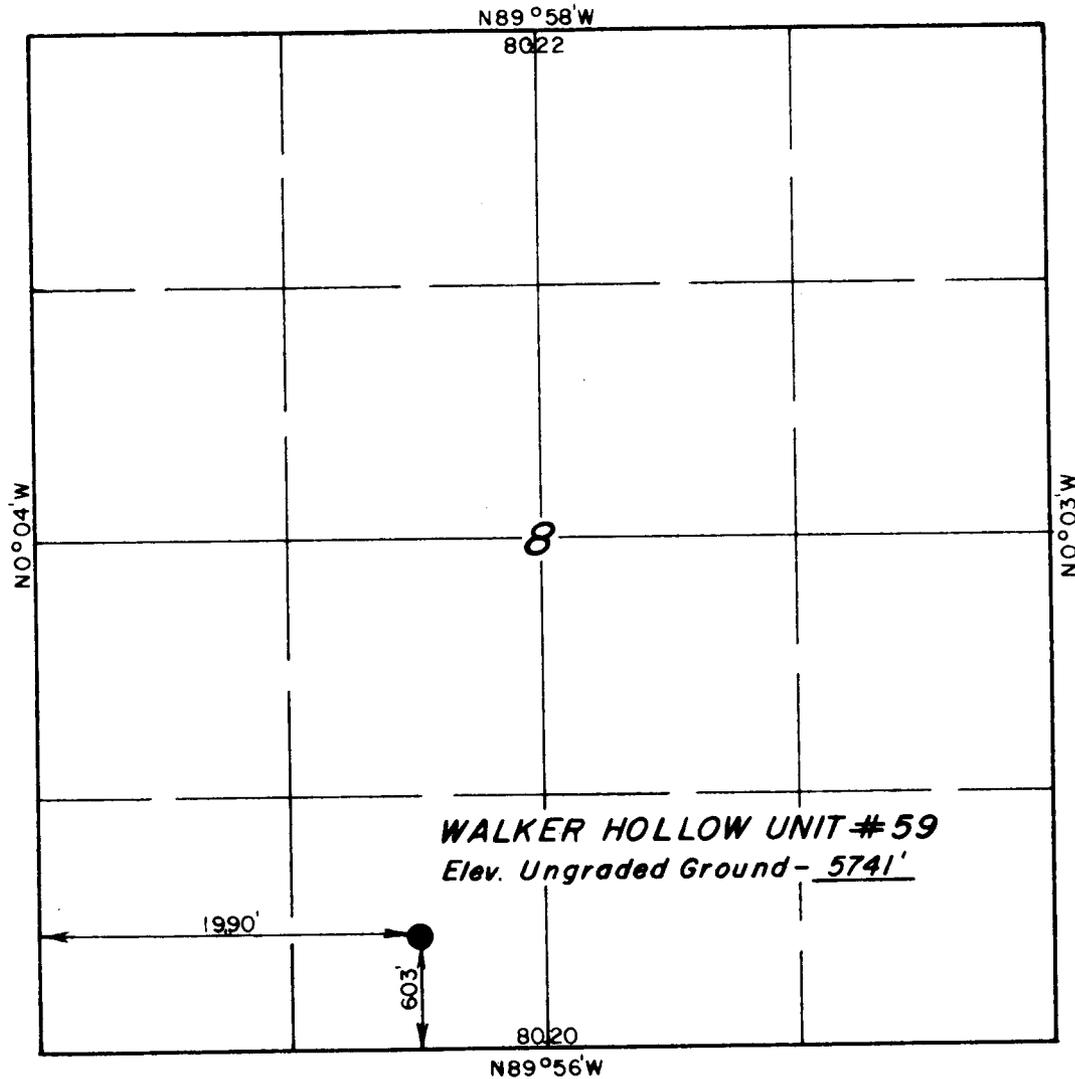
(This space for Federal or State office use)
 PERMIT NO. 30946 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

T7S , R24E , S.L.B.&M.

PROJECT
EXXON COMPANY U.S.A.

Well location, **WALKER HOLLOW UNIT #59** located as shown in the SE1/4 SW1/4 Section 8, T7S, R24E, S.L.B.&M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Gene Stewart

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 3/12/81
PARTY LDT BW TJ FO	REFERENCES GLO Plat
WEATHER Clear Cool	FILE EXXON COMPANY U.S.A.

WALKER HOLLOW UNIT NO. 59

Sec. 8, T7S, R24E
 Uintah County, Utah

1. The geologic name of the surface formation: Tertiary
2. The estimated tops of important geological markers:

Green River	2,800'
Green River "D" Zone, Upper 4-A	4,300'
Green River "D" Zone, Lower	5,200'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 3,100'
Oil and Gas	4,421' to TD

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Surface	0- 400'	9 5/8"	36#/K-55	New or Used
Production	0- 5575'	7"	20 & 23#/K-55	New or Used

5. Minimum specifications for pressure control equipment:

- a. Wellhead Equipment - Threaded type 2000 psi WP.
- b. Blowout Preventers - Refer to attached drawing and list of equipment titled "Type II-C" for description of BOP stack and choke manifold.
- c. BOP Control Unit - Unit will be hydraulically operated and have at least 3 control stations.
- d. Testing - When installed on the 9 5/8" surface casing the BOP stack will be tested to a low pressure (200-300 psi) and to 1500 psi. Casing rams will be tested in like manner when installed prior to running production casing. An operational test of the blowout preventers will be performed on each round trip (but not more than once each day); the annular and pipe ram preventers will be closed on drill pipe, and the blind rams will be closed while pipe is out of the hole.

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0-Surface Casing Seat	Fresh Water Spud Mud
Surface Casing Seat - 2800'	Fresh Water (Uncontrolled Properties)
2800-TD	8.5 - 9.1 ppg Fresh Water Mud

Not less than 200 barrels of fluid will be maintained in the pits.
 Weighting material should not be needed.

Walker Hollow Unit No. 59

7. Auxiliary Control Equipment:

- a. Kelly Cocks: Upper and lower installed on kelly.
- b. Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
- c. Trip tank to insure that hole is full and takes proper amount of fluid on trips will be used during drilling of production hole.

8. Testing, Logging, and Completion Programs:

- a. Logging: DIL, Sonic, FDC-CNL-GR-Cal, and Repeat Formation Tester. Mud logger from approximately 2500' to TD.

- b. Completion - Formation: Green River "D"

Proposed Completin Procedure: Frac selectively with Polymulsion and sand. See attached wellsite layout for approximate positioning of completion equipment.

- c. Production method: Rod pump through 2 7/8" tubing.

9. No abnormal pressure or hydrogen sulfide hazards are anticipated.

10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling and completion operations will begin about May 17, 1981 and be finished by June 3, 1981.

BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 2000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.
7. 4-inch pressure operated gate valve.
8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

SURFACE USE PLAN

Exxon Corporation - Walker Hollow Unit

Well No. 52 - 1952' FSL & 708' FWL of Section 8, T7S, R24E, Lease No. U-02512
Well No. 56 - 1975' FNL & 471' FEL of Section 11, T7S, R23E, Lease No. SLC-066357
Well No. 59 - 603' FSL & 1990' FWL of Section 8, T7S, R24E, Lease No. U-02512
Well No. 60 - 660' FSL & 660' FEL of Section 11, T7S, R23E, Lease No. SLC-066357
Well No. 62 - 2193' FNL & 1917' FWL of Section 10, T7S, R23E, Lease No. U-02651
Well No. 64 - 3348' FSL & 392' FWL of Section 6, T7S, R24E, Lease No. SLC-066313
Well No. 65 - 586' FNL & 2007' FWL of Section 8, T7S, R24E, Lease No. SLC-066357

Uintah County, Utah

1. EXISTING ROADS - Area Map, Exhibit "A" is a composite of USGS quads.

A. Exhibit "A" shows the proposed well sites as staked.

B. From Vernal go easterly on Highway 40 approximately 20 miles, thence southerly on Highway 264 for approximately 6 miles, thence on oil field road 4 miles to locations.

C. As shown on Exhibit "A", the following new roads will be built:

Approximately 800' of new road to Well No. 52.
Approximately 900' of new road to Well No. 56.
Approximately 500' of new road to Well No. 59.
Approximately 50' of new road to Well No. 60.
Approximately 150' of new road to Well No. 62.
Approximately 2500' of new road to Well No. 64.
Approximately 1800' of new road to Well No. 65.

D. The existing roads within a one-mile radius are shown on Exhibit "A".

E. No improvements of existing roads will be required as the roads are being maintained in the oil field.

2. PLANNED ACCESS ROADS - Exhibit "A" shows the new access roads to be constructed.

- 1) The roads will be a minimum of 16' wide.
- 2) The maximum grade will be less than 10 percent.
- 3) No turnouts will be necessary.
- 4) Drainage structure will be installed where necessary.
- 5) No culverts will be required except;

Well No. 64 will require two 18" culverts.
Well No. 60 will require one 48" culvert.

- 6) The roads will be graveled where necessary.
 - 7) There will be no gates, cattleguards, or fence cuts.
 - 8) New roads have been center line flagged.
3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -
- 1) Water wells - None.
 - 2) Abandoned Wells - #9 as shown on Exhibit "A".
 - 3) Temporarily Abandoned Wells - None.
 - 4) Disposal Wells - None.
 - 5) Drilling Wells - None.
 - 6) Producing Wells - See Exhibit "A".
 - 7) Shut-In Wells - #32 as shown on Exhibit "A".
 - 8) Injection Wells - See Exhibit "A".
 - 9) Monitoring or Observation Wells for Other Resources - None.
4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -
- A. Existing facilities within a one-mile radius of proposed locations.
1. Tank Batteries are located in the SW/4 SW/4 of Section 1, W/2 SE/4 Section 12, T7S, R23E; and SW/4 SW/4 of Section 2, T7S R24E as shown on Exhibit "A".
 2. Production facilities are located at the tank battery site.
 3. Oil and Gas gathering lines, injection lines and disposal lines where needed are laid along the existing or proposed roads to existing lines or tank battery sites.
 4. The following oil and gas gathering lines will be laid as shown in Exhibit "A". This route may be later used for injection or disposal lines as needed.
 - WHU #62: the flowline route go as shown on Exhibit "A" 1800' and tie into the existing flowline system at Well #39.
 - WHU #59: the flowline will travel from the wellsite N/NE 1200' to existing flowlines.
 - WHU #64: the flowlines will travel westerly 2400' to the existing flowline system at Well #43.

- B. Exxon will enlarge the existing tank batteries on the existing sites to accommodate the additional production.
 - C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.
5. LOCATION AND TYPE OF WATER SUPPLY -
- A. Water will be hauled over existing roads or piped alongside existing and proposed roads from the water flood plant or water flood distribution system. The water flood plant is located three miles east of the locations.
 - B. No new roads will be needed for the water supply.
6. SOURCE OF CONSTRUCTION MATERIALS - Contractor will furnish gravel and haul from a source outside of the area.
7. WASTE DISPOSAL -
- A. Drill cuttings will be disposed of in the reserve pit.
 - B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)
 - C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
 - D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig moveout.
 - E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
 - F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.
9. WELLSITE LAYOUT -
- A. Exhibit "B" (Scale 1" - 50') shows proposed wellsite layout.
 - B. This Exhibit indicates proposed location of mud, reserve, burn and trash

pits; pipe racks and other major rig components' living facilities; soil stockpile; parking area; and turn-in from access road.

- C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
- D. The location of proposed completion equipment is shown on Exhibit "C".

10. RESTORATION OF SURFACE -

- A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
- B. Exxon will rehabilitate road as per BLM recommendations.
- C. Revegetation of the drill pad will comply with USGS-BLM specifications.
- D. Any oil on pits will be removed or otherwise disposed of to USGS-BLM approval.
- E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BLM specifications.

11. OTHER INFORMATION -

- 1) All locations are located on steep ridges with clay soil. There is very little vegetation. There are sparse cedar trees.
- 2) There is no surface use other than grazing. All wells are on Federal surface administered by the BLM.
- 3) There are no dwellings, archeological, historical or cultural sites apparent in the area.
- 4) There are no ponds, streams or water wells in the area.
- 5) There are no buildings of any kind in the area.

12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

H. G. Davidson
P. O. Box 1600
Midland, Texas 79702
Office Phone: 915/685-9355
Home Phone: 915/694-5324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

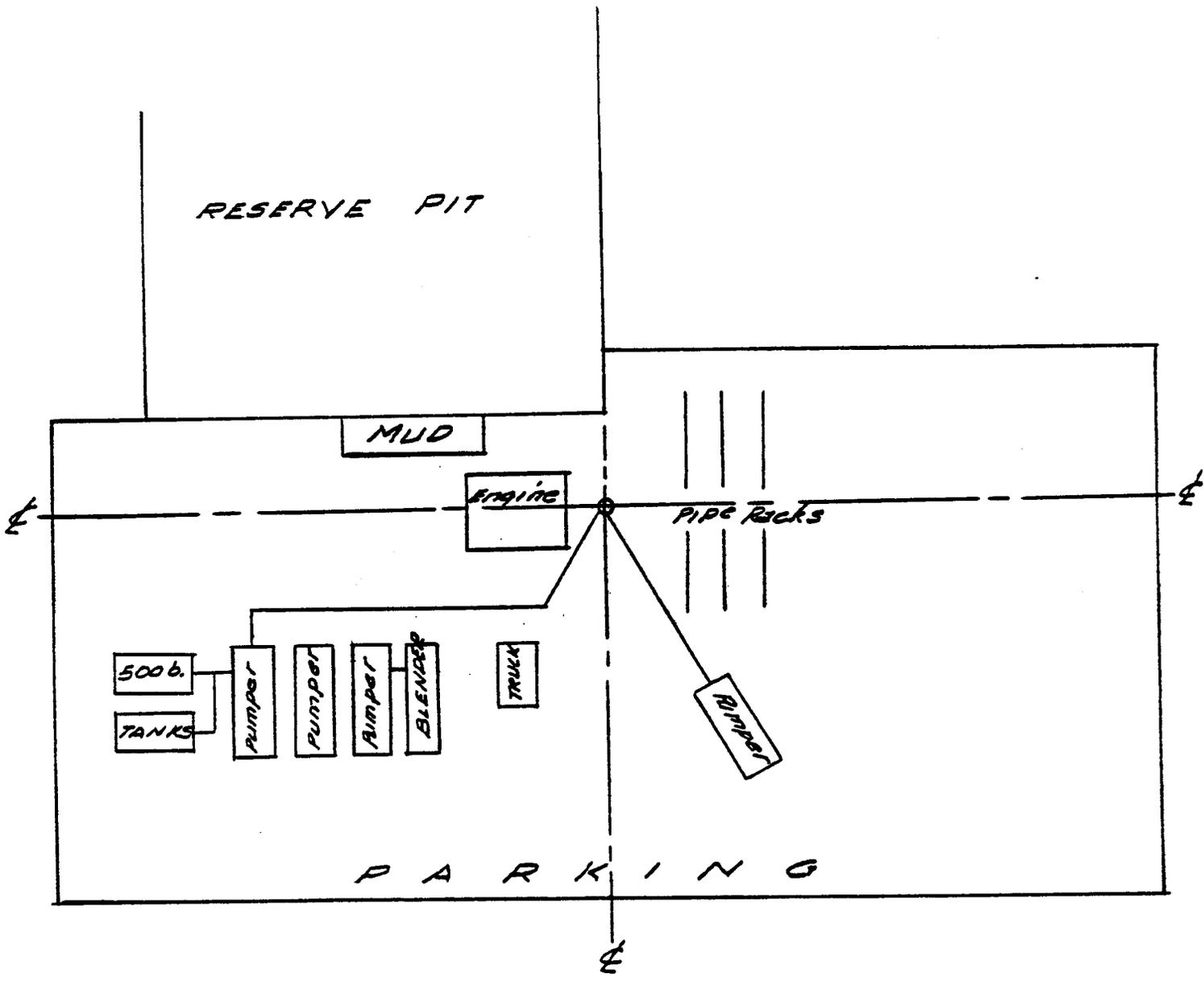
Date March 17, 1981



H. G. Davidson
Divison Drilling Manager

For on-site inspection, contact:

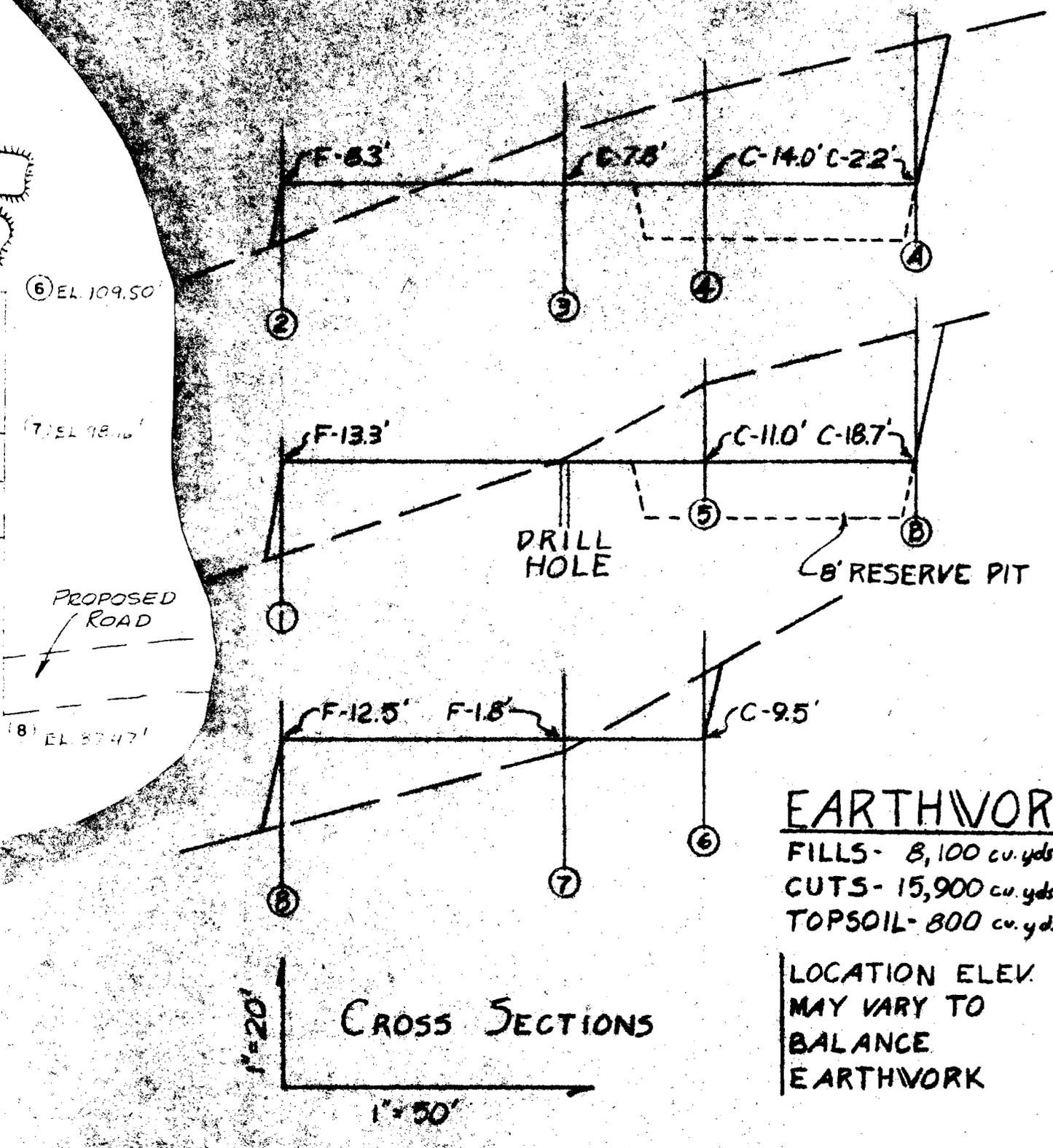
Melba Knipling
915-683-0624



TYPICAL
FRAC. TRUCK LAYOUT
 1" = 50'

EXHIBIT "C"

WALKER HOLLOW WELLS 52, 56, 59, 60, 62, 64, 65 UTAH CO. UTAH		EXXON COMPANY, U.S.A. A DIVISION OF EXXON CORPORATION PRODUCTION DEPARTMENT	
DRAWN <u>NSW</u> CHECKED _____	ENGR. SECTION _____ APPROVED _____	SCALE <u>1" = 50'</u> DATE <u>4-12-80</u>	JOB NO. _____ FILE NO. _____

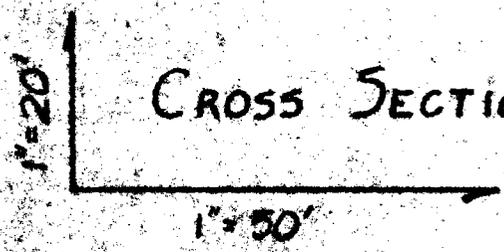


EARTHWORK

FILLS - 8,100 cu. yds.
 CUTS - 15,900 cu. yds.
 TOPSOIL - 800 cu. yds.

LOCATION ELEV.
 MAY VARY TO
 BALANCE
 EARTHWORK

CROSS SECTIONS



V.H.U. #59		EARTHWORK COMPANY, U.S.A. (a division of Dresser Corporation) PRODUCTION DEPARTMENT	
DATE 3-11-81	JOB NO.	FILE NO.	
SCALE 1" = 50'		1VB-1619	

WELL LAYOUT

EL. 120.19' (A)

EL. 118.45' (B)

WIND
EHST

SCALE 1"=50'

PIT

75'

EL. 113.96' (4)

(5) EL. 111.01'

50'

ASSUMED ELEV.

EL. 107.84' (3)

175'

100.00'

LOGGING UNIT

RIG

PIPE RACKS

TRASH
BIN

TRAILERS

EL. 91.67' (2)

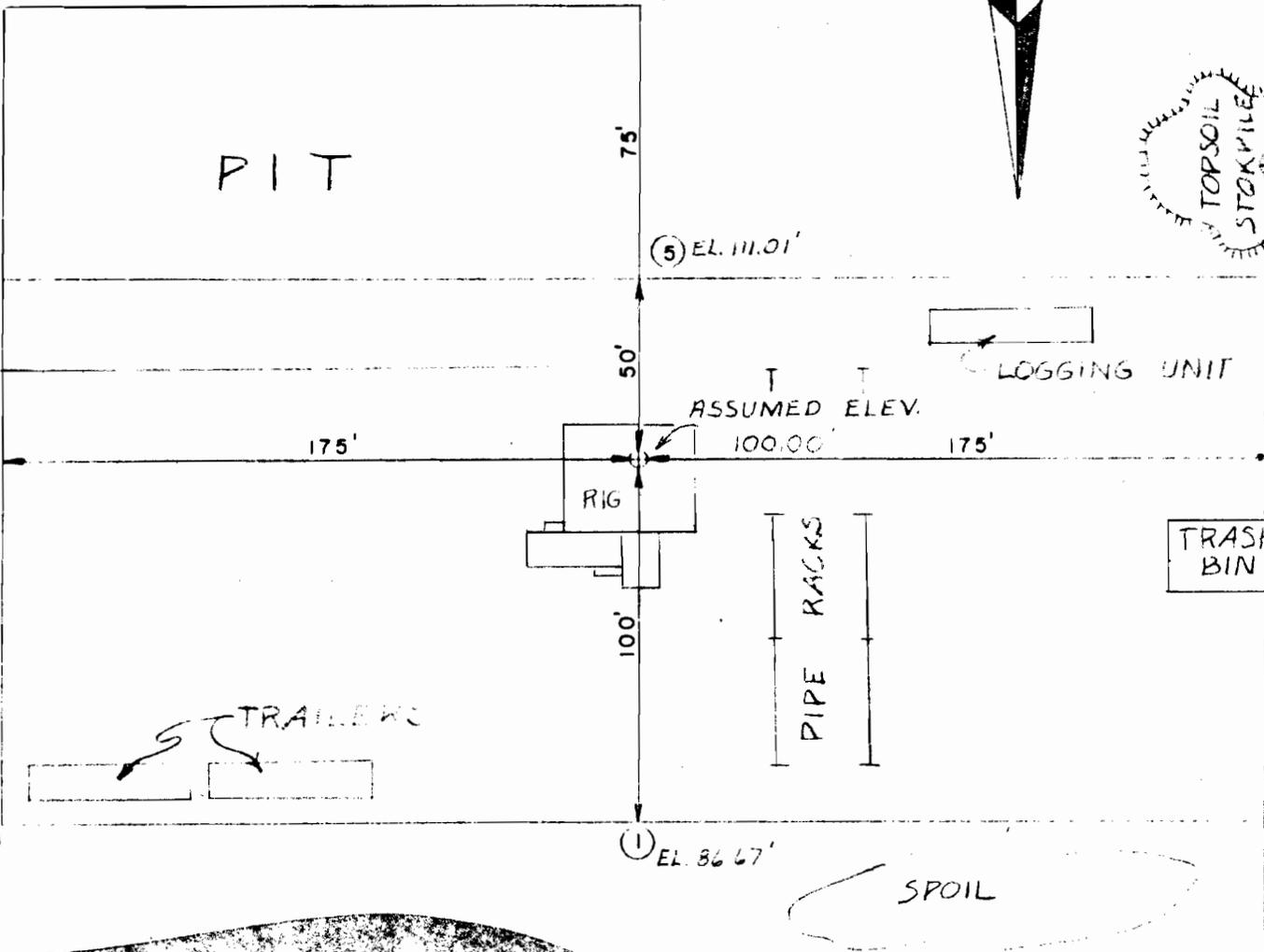
(1) EL. 86.67'

SPOIL

SCALE: 1"=50'

EXHIBIT 7B

TOP SOIL
STOCKPILE



EXXON COMPANY, U.S.A.

POST OFFICE BOX 230 • MIDLAND, TEXAS 79702

MIDCONTINENT PRODUCTION DIVISION
MIDLAND DRILLING ORGANIZATION

H.G. DAVIDSON
DRILLING MANAGER

April 2, 1981

Blowout Preventer Specification
Walker Hollow Field Wells
Uintah County, Utah

United States Geological Survey
Suite 2000
1745 W. 1700 South
Salt Lake City, Utah 84104

Attention: Mr. Edward W. Guynn

Exxon requests your approval to drill our Walker Hollow wells with a blowout preventer arrangement that differs from the equipment which was specified in our Permit to Drill application.

The originally specified equipment is shown in Attachment A. The rig equipment that will actually be used on the wells is shown in Attachment B. This change is necessary because the drilling rig substructure height prevents the use of an additional ram BOP below the drilling spool. The only way to install another ram preventer below the spool is to set the preventer beneath ground level in the cellar. Exxon considers this practice unsafe.

After accepting our plan, please return a copy of this letter with your approval signature to our office.

Sincerely,

for 
H. G. Davidson
Drilling Manager

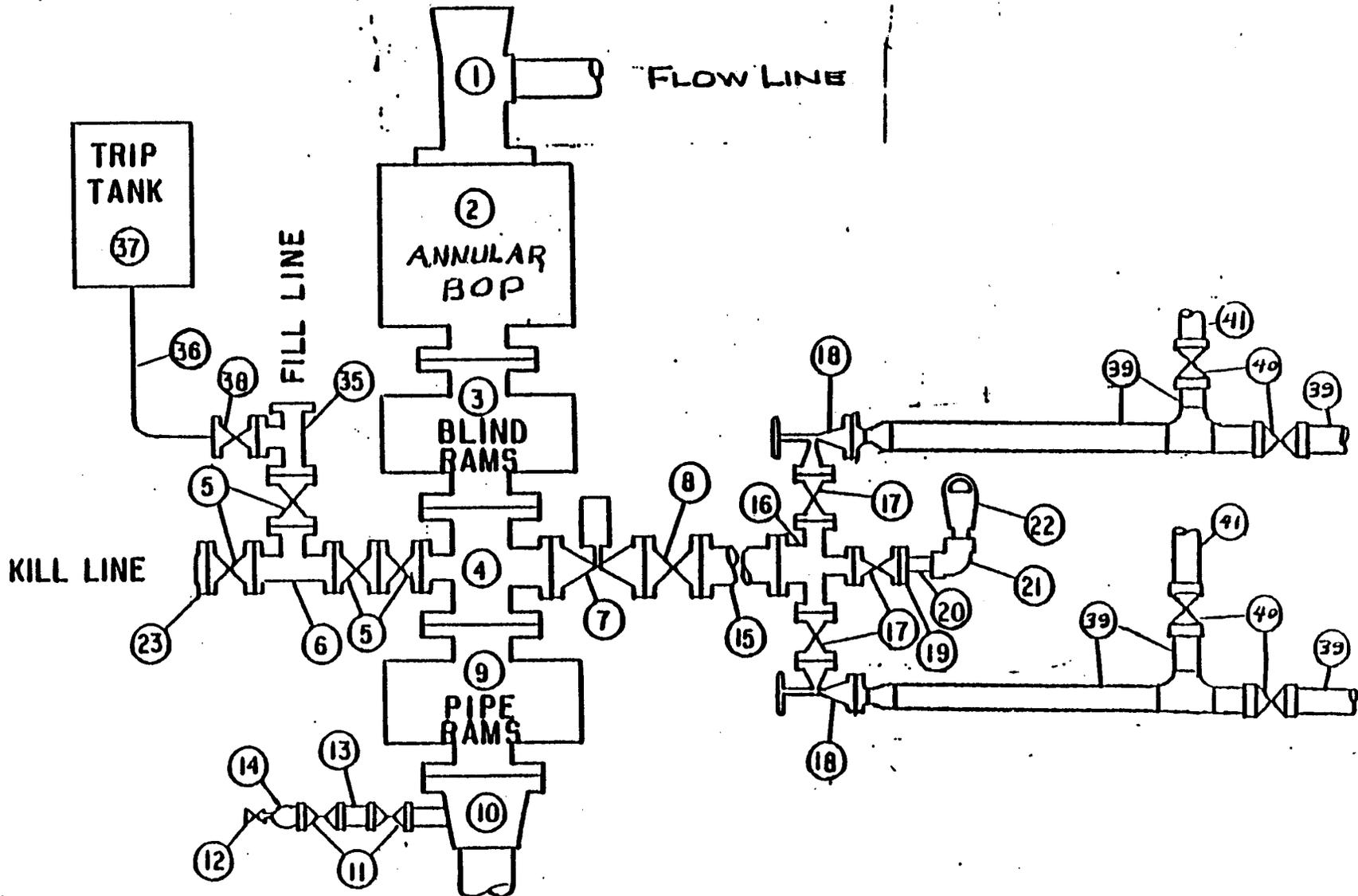
TML/mj

Attachments

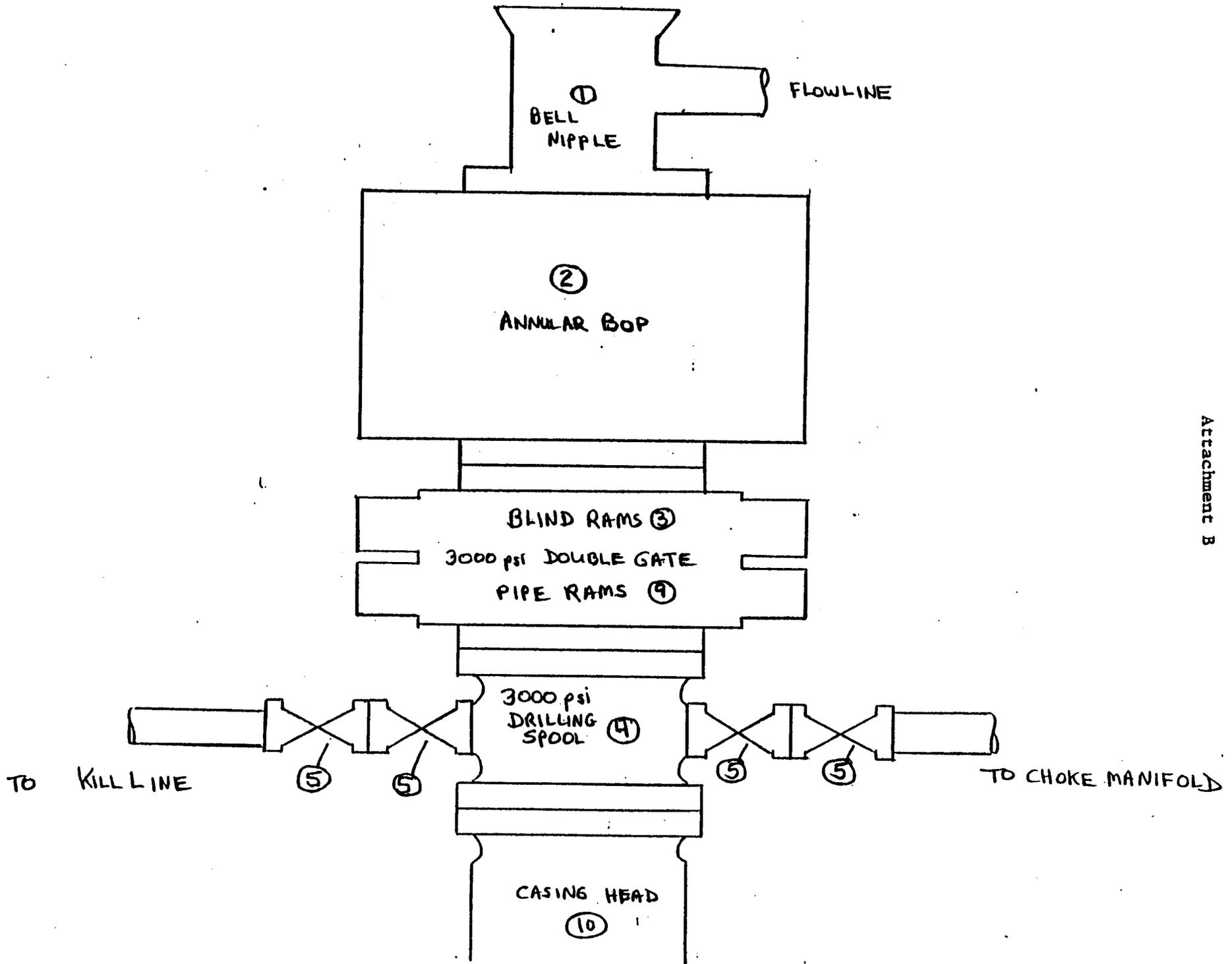
Approved

E. W. Guynn
United States Geological Survey

MIDLAND DRILLING ORGANIZATION BLOWOUT PREVENTER SPECIFICATION TYPE II - C



Attachment A



Attachment B

** FILE NOTATIONS **

DATE: Apr. 15, 1981
OPERATOR: Egypt Corp
WELL NO: W441 #59

Location: Sec. 8 T. 7S R. 24E County: Uintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-047-30946

CHECKED BY:

Petroleum Engineer: W.J. Minder 4-23-81

Director: _____

Administrative Aide: On 'W441' - OK

APPROVAL LETTER:

Bond Required: Survey Plat Required:

Order No. _____ O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Plotted on Map

Hot Line P.I. Approval Letter Written

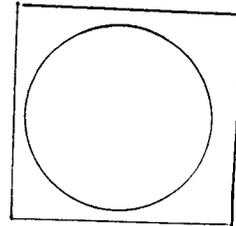
WH #59

Sec 8, 750, 242

Pl: Hy 23 Aug 88

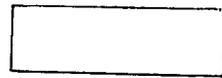
L N

tank w/ forward



○ Wellhead.

line heater



dehydrator



access

42 381 50 SHEETS 5 SQUARE
42 382 100 SHEETS 5 SQUARE
42 383 200 SHEETS 5 SQUARE



April 28, 1981

Exxon Corporation
P. O. Box 1600
Midland, Texas

Re: Well No. Walker Hollow Unit 59
Sec. 8, T. 7S, R. 24E, SE SW
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30946.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Petroleum Engineer

MTM/ko
cc: USGS

TRIPPLICATE

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

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U-02512

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(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ FOR E. W. GYNN DISTRICT ENGINEER DATE _____
TITLE _____

NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80
State 046

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exxon Corporation
Project Type Oil Well
Project Location 603' FSL 1990' FWL Section 8, T. 7S, R. 24E.
Well No. 59 Lease No. U-02512
Date Project Submitted March 25, 1981

FIELD INSPECTION Date April 9, 1981

Field Inspection
Participants Greg Darlington USGS, Vernal
Cory Bodman BLM, Vernal
Mark Bolton Exxon Corporation
Floyd Murray D. E. Casada

Related Environmental Documents: Unit Resource Analysis, Bonanza Planning
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

April 24, 1981
Date Prepared *Gregory Darlington*
Environmental Scientist

I concur *4/29/81*
Date *E. L. Long*
District Supervisor

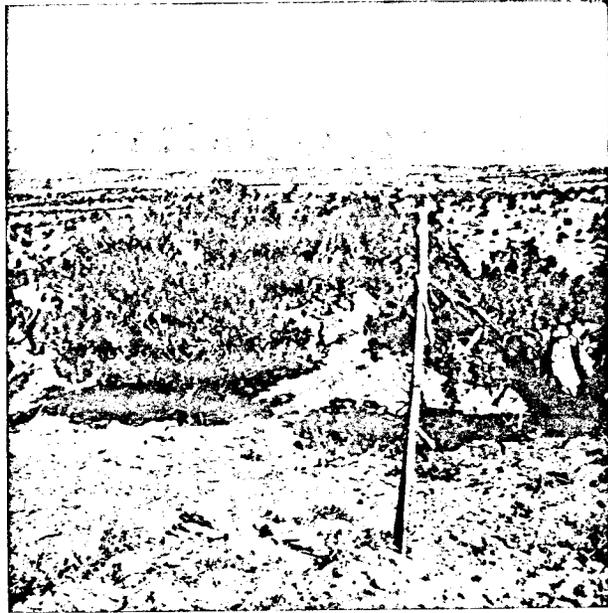
PROPOSED ACTION:

Exxon Corporation plans to drill the Walker Hollow Unit #59 well, a 5800' oil test of the Green River Formation. A new access road of about 500' length would be required. A pad 150' by 350' and a reserve pit of 75' by 175' are proposed for the location. A flowline hookup route of 1200' length is also indicated in the APD. This route would not follow the proposed access route of existing and proposed roads.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM Stipulations
2. Lease Stipulations
3. Provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report.



North View Exxon 59

FIELD NOTES SHEET

Date of Field Inspection: April 9, 1981

Well No.: 59 Waker Hollow Unit

Lease No.: V-02512

Approve Location: ✓

Approve Access Road: ✓

Modify Location or Access Road: _____

Flowline Hookup routes are outlined in the APP
1200 feet length flowline involved.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Plans seem adequate

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
1. Public health and safety							1, 2, 4, 6	4-9-81	
2. Unique charac- teristics							1, 2, 4, 6	4-9	
3. Environmentally controversial							1, 2, 4, 6	4-9	
4. Uncertain and unknown risks							1, 2, 4, 6	4-9	
5. Establishes precedents							1, 2, 4, 6	4-9	
6. Cumulatively significant							1, 2, 4, 6	4-9	
7. National Register historic places							1, 6	4-9	
8. Endangered/ threatened species							1, 6	4-9	
9. Violate Federal, State, local, tribal law							1, 2, 4, 6	4-9	

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. *USGS conditions of approval.*



United States Department of the Interior

IN REPLY REFER TO

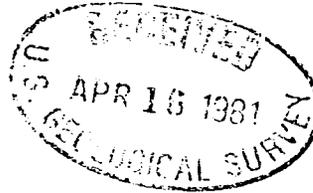
T & R
U-802

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

April 13, 1981

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Re: Exxon Corporation
Well #52 Sec 8, T7S R24E
Well #56 Sec 11, T7S R23E
Well #59 Sec 8, T7S R24E
Well #60 Sec 11, T7S R24E
Well #62 Sec 10, T7S R23E
Well #64 Sec 6, T7S R24E
Well #65 Sec 8, T7S R24E
Kienitz Federal
#2 Sec 1. T7S R23E



Dear Mr. Guynn:

A joint examination was made on April 9, 1981, of the above referenced well site locations and proposed access roads. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes, shall be in accordance with surface use standards as set forth in the brochure, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. Traveling off access road rights-of-way will not be allowed. The maximum width of access road (both existing and planned) will be 30 feet total disturbed area, except where backslopes and fills require additional area. Turnouts will not be required.
3. It was agreed upon by all parties present that the applied for pad sizes are of adequate size to handle all drilling and fracturing operations.
4. The BLM must be contacted at least 24 hours prior to any construction activities.
5. The BLM will be contacted at least 24 hours prior to any rehabilitation activities. The operator may be informed of any additional needed



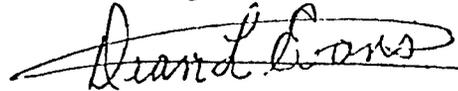
seeding and restoration requirements.

6. Burn pits will not be constructed. There will be no burning or burying of trash or garbage at the well sites. Refuse must be contained and hauled to an approved disposal site.
7. A wire mesh or net type of fence, topped with at least one strand of barbed wire will be used around the reserve pits.
8. The top 4-6 inches of topsoil at each location, will be gathered and stockpiled as addressed in the applicants APD on the following wells: #64, 62, 60, 56, 52 and Kienitz #2.
9. At well #65 the top 4-6 inches of topsoil will be stockpiled at corner #6.
10. At well #59 the top 4-6 inches of topsoil will be stockpiled between corners #3 and #4, and #6 and #7.
11. At well #52 after drilling and fraching operations are completed the pad size will be reduced and the adjacent stock watering pond will be enlarged to its original dimensions.

Cultural clearances were conducted on all proposed pads and access roads. No cultural material were found. The proposed activities do not jeopardize listed threatened or endangered flora/fauna or their habitats.

The BLM representative will be Cory Bodman, 789-1362.

Sincerely,



Dean L. Evans
Area Manager
Bookcliffs Resource Area

cc: USGS, Vernal
Salt Lake

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-02512

OPERATOR: Exxon

WELL NO. 59

LOCATION: C SE 1/4 SW 1/4 sec. 8, T. 7S, R. 24E, SLM

Uintah County, Utah

1. Stratigraphy:

Uintah	surface
Green River	2800'
Upper "D" zone	4300'
Lower "D" zone	5200'
<u>TD</u>	<u>5800'</u>

2. Fresh Water:

Fresh water may be present in the Uintah and upper Green River sandstones.

3. Leasable Minerals:

Oil shale: Green River. The Mahogany zone should occur at ~ 4250'.

Saline minerals: Green River. These may occur in a 500' rock interval immediately above the Mahogany.

Oil/Gas: Green River

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W Wood

Date: 3 - 31 - 81

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 603' FSL & 1990' FWL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	Change <input type="checkbox"/>	BOP <input type="checkbox"/>

5. LEASE
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
59

10. FIELD OR WILDCAT NAME
Walker Hollow Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T7S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30946

15. ELEVATIONS (SHOW DF, KDB, AND WD)
ungraded gr. 5741'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MGF Rib #61 will be drilling this well and due to the shorter substructure of this rig, Exxon requests permission to change the blowout preventer arrangement as is outlined in the enclosed letter.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-22-81
BY: M. J. Minder

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Kriplinger TITLE Unit Head DATE May 12, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 603' FSL & 1990' FWL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change BOP</u>		

5. LEASE
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
59

10. FIELD OR WILDCAT NAME
Walker Hollow Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T7S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30946

15. ELEVATIONS (SHOW DF, KDB, AND WD)
ungraded gr. 5741'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MGF Rib #61 will be drilling this well and due to the shorter substructure of this rig, Exxon requests permission to change the blowout preventer arrangement as is outlined in the enclosed letter.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Melba Kriplinger TITLE Unit Head DATE May 12, 1981

APPROVED BY RA Hemick FOR E. W. GUYNN DISTRICT ENGINEER DATE MAY 19 1981
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



NAME OF OPERATOR: Exxon Corporation
ADDRESS: P. O. Box 1600, Midland, Texas 79702
LEASE: U-02512

WELL NAME: Walker Hollow #59

FIELD: Walker Hollow

LOCATION: Section 8, T-7-S, R-24-E

COUNTY: Uintah

STATE: Utah

SPUD DATE: 7-12-81

RIG: MGF #61

CASING: 16" @ 40'

PID: 5900'

9-5/8" @ 400'

7" @ 5796'

7-20-81 - Drilling at 4338'

7-27-81 - Drilling at 5747'

Aug. - WOGR

9-16-81 - RU perf 2920'-2922', 2892'-2894'

9-20-81 - Squeeze above perfs

9-23-81 - Perf Lb, L, 5d & Acidize

10-2-81 - Run production tubing

10-3-81 - Pack well off

Nov. - No report

Dec. - No report

Jan. - SI, Evaluate completing in addition zones

Feb. - SI, Evaluate completing in additional zones

Mar. - SI, Evaluate completing in additional zones

FRR DATE: 7-30-81

TD: 5812

PBD: 5680'

PERFORATIONS: 4872'-5622'

ZONE:

STIMULATION:

POTENTIAL:

FRW DATE:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 603' FSL & 1990' FWL of Section
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change Proposed Total Depth</u>		

5. LEASE
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
59

10. FIELD OR WILDCAT NAME
Walker Hollow Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T7S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.
43-047-30946

15. ELEVATIONS (SHOW DF, KDB, AND WD)
Ungraded GR 5741'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please change proposed total depth from 5800' to 6000'.



DIVISION OF
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mervyn Knippling TITLE Unit Head DATE July 27, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 5, 1982

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

Well No. Ute Tribal #1
Sec. 15, T. 2S, R. 1E
Uintah County, Utah
(September 1981- November 1981)

Well No. Kienitz Federal #2
Sec. 1, T. 7S, R. 23E
Uintah County, Utah
(September 1981- November 1981)

Well No. Utah State #1
Sec. 2, T. 7S, R. 23E
Uintah County, Utah
(August 1981- November 1981)

Well No. WHU #58
Sec.2, T. 7S, R. 23E
Uintah County, Utah
(June 1981- November 1981)

Well No. Bamberge Federal #1
Sec. 3, T. 7S, R. 23E
Uintah County, Utah
(October 1981- November 1981)

Well No. Walker Hollow unit #60
Sec. 11, T. 7S, R. 23E
Uintah County, Utah
(June 1981- November 1981)

Well No. Walker Hollow Unit #64
Sec. 6, T. 7S, R. 24E
Uintah County, Utah
(September 1981- November 1981)

Well No. Walker Hollow Unit # 59
Sec. 8, T. 7S, R. 24E
Uintah County, Utah
(August 1981- November 1981)

COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

January 25, 1982

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

Monthly Drilling Reports

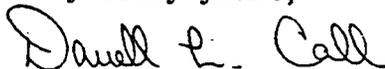
State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed are the monthly drilling reports which you requested according to Rule C-22. These reports cover the period from spud date through December 31, 1981. For those wells which have already been completed and are producing, well completion reports are enclosed in place of the drilling reports since they contain the same completion information.

We have chosen to use our own forms for the drilling reports. If you desire additional information, please contact us.

Very truly yours,



Darrell L. Call
Accountant
Revenue & Regulatory Accounting

DLC/al
Enclosures



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 16, 1982

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: See attached

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Thank you for your cooperation relative to the above.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Well No. Ute Tribal #1
Sec. 15, T. 1S, R. 1E.
Uintah County, Utah
(December 1981- February 1982)

Well No. Walker Hollow Unit #58
Sec. 2, T. 7S, R. 23E.
Uintah County, Utah
(December 1981-February 1982)

Well No. Bamberger Federal #1
Sec. 3, T. 7S, R. 23E.
Uintah County, Utah
(December 1981- February 1982)

Well No. Walker Hollow Unit #60
Sec. 11, T. 7S, T. 23E.
Uintah County, Utah
(December 1981- February 1982)

Well No. Walker Hollow Unit #59
Sec. 8, T. 7S, R. 24E.
Uintah County, Utah
(December 1981- February 1982)

SECOND NOTICE ON ALL ABOVE WELLS.

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

March 24, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
Attn: Ms. Cari Furse
4241 State Office Building
Salt Lake City, Utah 84114

Dear Ms. Furse:

In reference to your letters dated March 16, 1982, concerning monthly drilling reports for the months December, 1981 - February, 1982 on six wells, enclosed is a copy of our cover letter which accompanied said reports for the month December, 1981. Each month thereafter the information was updated and the reports filed on or before the sixteenth (16) day of the succeeding month. Enclosed is a copy of the drilling report for each well for February, 1982. These reports also contain information for the month of January, 1982. This should be sufficient to comply with Rule C-22.

The Ute Tribal Com #1 was originally named the Ute Tribal Unit B-1. Previous reports have been submitted under the name of Ute Tribal Unit B-1.

As mentioned in our first letter, we have chosen to use our own forms for the drilling reports. If you desire additional information, please contact us.

Very truly yours,

Darrell L. Call

Darrell Call
Revenue & Regulatory Accounting

DC/al
Enclosures

RECEIVED
MAR 29 1982

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 2, 1982

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Walker Hollow Unit #59
Sec. 8, T. 7S, R. 24E.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

A handwritten signature in cursive script that reads "Cari Furse".

Cari Furse
Clerk Typist

NAME OF OPERATOR: Exxon Corporation
ADDRESS: P. O. Box 1600, Midland, Texas 79702
LEASE: U-02512

WELL NAME: Walker Hollow #59

FIELD: Walker Hollow

LOCATION: Section 8, T-7-S, R-24-E

COUNTY: Uintah

STATE: Utah

SPUD DATE: 7-12-81

RIG: MGF #61

CASING: 16" @ 40'

PID: 5900'

9-5/8" @ 400'

7" @ 5796'

7-20-81 - Drilling at 4338'

7-27-81 - Drilling at 5747'

Aug. - WOCR

9-16-81 - RU perf 2920'-2922', 2892'-2894'

9-20-81 - Squeeze above perfs

9-23-81 - Perf Lb, L, 5d & Acidize

10-2-81 - Run production tubing

10-3-81 - Pack well off

Nov. - No report

Dec. - No report

Jan. - SI, Evaluate completing in addition zones

Feb. - SI, Evaluate completing in additional zones

FRR DATE: 7-30-81 TD: 5812 PED: 5680'

PERFORATIONS: 4872'-5622' ZONE:

STIMULATION:

POTENTIAL:

FRW DATE:

NAME OF OPERATOR: Exxon Corporation
ADDRESS: P. O. Box 1600, Midland, Texas 79702
LEASE: U-02512

WELL NAME: Walker Hollow #59

FIELD: Walker Hollow

LOCATION: Section 8, T-7-S, R-24-E

COUNTY: Uintah

STATE: Utah

SPUD DATE: 7-12-81

CASING: 16" @ 40'
9-5/8" @ 400'
7" @ 5796'

RIG: MGF #61

PID: 5900'

API # 43-047-30946

7-20-81 - Drilling at 4338'
7-27-81 - Drilling at 5747'

Aug. - WOCR

9-16-81 - RU perf 2920'-2922', 2892'-2894'

9-20-81 - Squeeze above perfs

9-23-81 - Perf Lb, L, 5d & Acidize

10-2-81 - Run production tubing

10-3-81 - Pack well off

Nov. - No report

Dec. - No report

FRR DATE: 7-30-81 TD: 5812 PBD: 5680'

PERFORATIONS: 4872'-5622' ZONE:

STIMULATION:

POTENTIAL:

FRW DATE:

NAME OF OPERATOR: Exxon Corporation
ADDRESS: P. O. Box 1600, Midland, Texas 79702
LEASE: U-02512

WELL NAME: Walker Hollow #59

FIELD: Walker Hollow

LOCATION: Section 8, T-7-S, R-24-E

COUNTY: Uintah

STATE: Utah

SPUD DATE: 7-12-81

RIG: MGF #61

CASING: 16" @ 40'

PTD: 5900'

9-5/8" @ 400'

7" @ 5796'

7-20-81 - Drilling at 4338'

7-27-81 - Drilling at 5747'

Aug. - WOGR

9-16-81 - RU perf 2920'-2922', 2892'-2894'

9-20-81 - Squeeze above perfs

9-23-81 - Perf Lb, L, 5d & Acidize

10-2-81 - Run production tubing

10-3-81 - Pack well off

Nov. - No report

Dec. - No report

Jan. - SI, Evaluate completing in addition zones

FRR DATE: 7-30-81

TD: 5812

PEO: 5680'

PERFORATIONS: 4872'-5622'

ZONE:

STIMULATION:

POTENTIAL:

FRW DATE:

NAME OF OPERATOR: Exxon Corporation
ADDRESS: P. O. Box 1600, Midland, Texas 79702
LEASE: U-02512

WELL NAME: Walker Hollow #59

FIELD: Walker Hollow

LOCATION: Section 8, T-7-S, R-24-E

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10-2-81 - Run production tubing

10-3-81 - Pack well off

Nov. - No report

Dec. - No report

Jan. - SI, Evaluate completing in addition zones

Feb. - SI, Evaluate completing in additional zones

FRR DATE: 7-30-81

TD: 5812

PED: 5680'

PERFORATIONS: 4872'-5622'

ZONE:

STIMULATION:

POTENTIAL:

FRW DATE:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

2nd NOTICE

Re: Well No. Walker Hollow Unit # 59
Sec. 8, T. 7S, R. 24E.
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

**You are in violation with the above rule. If you wish to continue developing business in the State of Utah, compliance with pertinent rules and regulations is essential. Further delay in your attention to the above matter may result in punitive action. Please submit the required information as stated above within fifteen (15) days.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf
Enclosure



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 9, 1983

*Some records
Case 83-000-0001
copy of the report
should be kept
6-14-83*

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Walker Hollow Unit # 59
Sec. 8, T. 7S, R. 24E.
Uintah County, Utah

Gentlemen:

Our records indicate you have not responded to a second notice (copy attached) to comply with lawful rules of this agency.

It is policy to bring violations to an early conclusion; therefore, your violation is being forwarded to the Attorney General's office for legal action to compel compliance. Such action will include a public hearing before the Board of Oil, Gas and Mining.

You should be aware that maximum civil penalty can amount to \$10,000 for each day of violation.

If our records are in error, please contact me immediately in order to stop proceedings.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Norman C. Stout
Administrative Assistant

NS/cf

cc: R. J. Firth, DOGM
Barbara Roberts, Attorney Generals Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

59

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T7S, R24E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 603' FSL and 1990' FWL of Section

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-047-30946 DATE ISSUED 5-12-81

15. DATE SPUNDED 7-12-81 16. DATE T.D. REACHED 7-30-81 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB-5754; GL-5141' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5812' 21. PLUG, BACK T.D., MD & TVD 5658' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-5812' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* unsuccessful completion 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SFL; CNL/FDC; Cyberlook; RFT 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	382'	12 1/4"	150 sx C1 G	
7	20, 23#	5796'	8 3/4"	840 sx C1 G	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2920-2922 w/4" csg gun 4 spf
2892-2894 w/4" csg gun 4 spf
5552-5548 w/4" csg gun 4 spf
5642-5644 w/4" csg gun 4 spf
5607-5622 2 spf
5872-5884 w/4" csg gun 4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2920-2922	Sqz w/85 sx Lite and 25 sx C1 H
2892-2894	Sqz w/25 sx C1 H and 25 sx neat
4872-5622	Acdz w/2400 gal 15% HCl
5522-5548	Acdz w/4800 gal 15% HCl

33.* PRODUCTION (over)

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) OPER. SUSPENDED

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

No test

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL.

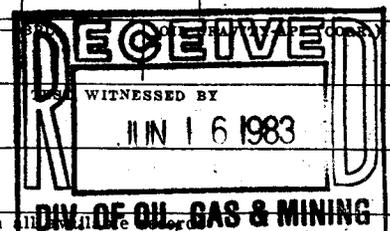
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

*Hold wellbore for potential use as a water injection well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from

SIGNED A. J. Clemmer TITLE Section Head DATE June 15, 1983



*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
Depth Interval			Amount and Kind of Material Used	Green River Sands	
5642-5644		Acidz w/250 gal 15% HCl		8c	5247
5413-5632		Cmt w/75 sx C1 # (drilled out)		7b	5068
5607-5622		Acidz w/1500 gal 15% HCl		6b	4961
5490'		CIBP set w/25 sx cmt on top		5c	4832
				4d	4633

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

EXXON COMPANY, U.S.A.

2000 CLASSEN CENTER - EAST • OKLAHOMA CITY, OKLAHOMA 73106 • (405) 523-4300

PRODUCTION DEPARTMENT
OKLAHOMA CITY DISTRICT

June 16, 1983

State of Utah
Attention: Norman C. Stout
Natural Resource & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Enclosed are copies of the following logs as per your request.

Walker Hollow #59

DIL
FDC-CNL
RFT
Cyberlook

Please indicate your receipt of these logs by returning a signed copy of this letter.



G. K. Edgerton
Supervising Geologist

Received this _____ day of _____
_____, 1983.

PS Form 3800, Apr. 1976

Use: Complete forms 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one):

- Show to whom and date delivered
- Show to whom, date, and address of delivery

2. **RESTRICTED DELIVERY**
(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$

2. ARTICLE ADDRESSED TO:
Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

4. TYPE OF SERVICE: REGISTERED INSURED CERTIFIED COD EXPRESS MAIL

ARTICLE NUMBER

(Always obtain signature of addressee or agent)

I have received the article described above.

SIGNATURE Addressee Authorized agent
Edward Whitton

6. DATE OF DELIVERY: 6/13/83

POSTMARK: JUN 13 1983

7. UNABLE TO DELIVER BECAUSE:

7a. EMPLOYEE'S INITIALS: *KG*

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

To: *Norm*

Date: *6-14* Time: *1:10*

WHILE YOU WERE OUT

M: *Dave Klemmer*

of: *Exxon*

Phone: *915-686-4400*

TELEPHONED	PLEASE CALL	<input checked="" type="checkbox"/>
CALLED TO SEE YOU	WILL CALL AGAIN	<input type="checkbox"/>
RETURNED YOUR CALL	URGENT	<input type="checkbox"/>
CALLING LONG DISTANCE		<input type="checkbox"/>

Message: *Concerning the third notice on the Exxon Walker Hollow Unit #59.*

Operator: *[Signature]*

P05 7076035

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—NOT FOR INTERNATIONAL MAIL

(See Reverse)

SENT TO: Exxon Corporation

STREET AND NO.: P. O. Box 1600

P.O., STATE AND ZIP CODE: Midland, Texas 79702

POSTAGE \$

CERTIFIED FEE	\$
SPECIAL DELIVERY	\$
RESTRICTED DELIVERY	\$
SHOW TO WHOM AND DATE DELIVERED	\$
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	\$
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	\$
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	\$
RETURN RECEIPT SERVICE	\$
OPTIONAL SERVICES	\$
CONSULT POSTMASTER FOR FEES	\$
TOTAL POSTAGE AND FEES	\$
POSTNET OR ZIP CODE	

PS Form 3800, Apr. 1976

SALT LAKE CITY 1983 JUN 14 1983



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 4, 1984

Exxon Corporation
P.O. Box 1600
Midland, Texas 79702

RE: Well No. Walker Hollow Unit #59
API #43-047-30946
603' FSL, 1990' FWL
Sec. 8, T. 7S., R. 24E.
Uintah County, Utah

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1b (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM
John R. Baza, DOGM
File

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

PRODUCTION DEPARTMENT
MIDCONTINENT DIVISION

RECEIVED

JUN 21 1984

**DIVISION OF OIL
GAS & MINING**

June 15, 1984

State of Utah
Dept. of Natural Resources
4241 State Office Building
Salt Lake City, Utah 84114

Re: Walker Hollow Unit #59
API#43-047-30946
Uintah County, Utah

Gentlemen:

Operations are currently underway to complete the Walker Hollow Unit #59 as a possible gas well for on lease use. Completion papers will be submitted within 30 days under separate cover.

If you need additional information please contact me at 915/686-4397.

Sincerely,



R.P. Gregory
Sr. Accountant



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 21, 1985

Exxon Corporation
P O Box 1600
Midland, Texas 79702

Gentlemen:

Re: Well No. Walker Hollow Unit #59 - Sec. 8, T. 7S., R. 24E
Uintah County, Utah - API #43-047-30946

The above referred to well has been under an operation suspended status for six months or longer since your last report. Please inform this office of the current status of this well location or what operations are currently being performed on this well.

Enclosed is Form OGC-1b, "Sundry Notices and Reports on Wells", that you may use to inform our office regarding this matter.

Your prompt attention to this matter will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0087S/68

COMPANY: EMMON UT ACCOUNT # _____ SUSPENSE DATE: _____

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: RANDY VAUGHN

CONTACT TELEPHONE NO.: 1-915-686-4401

SUBJECT: WALKER HOLLOW #59

RECEIVED CLAUDIA'S LETTER OF 2-21-85.

~~CALL~~ RANDY CALLED US TO SEE WHAT WE HAVE.

(Use attachments if necessary)

RESULTS: The well has been completed as a Gas well in the same zone as original completion. Randy will send Sunday as soon as he receives copy from ~~the~~ ^{other} Office. They are going to use the gas for on lease.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 3-18-85

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well or to deepen a reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well gas well other

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1600, Midland, TX 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
603' FSL and 1990' FWL
AT SURFACE: of Section 8
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

APR 19 1985

DIVISION OF OIL
& MINING

5. LEASE
U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Walker Hollow Unit

8. FARM OR LEASE NAME
Walker Hollow Unit

9. WELL NO.
59

10. FIELD OR WILDCAT NAME
Walker Hollow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T7S, R24E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
KB-5754', GL-5141'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/16/84, POOH with tubing and squeezed perms from 5356'-5360. CIBP set at 5490' with 25 sx. of cement. Perf from 5264'-5340'. 6/19/84, well producing gas to be used for on lease fuel. (See attached workover reports.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Marvin Oche TITLE ASSOC. Staff Acct DATE 4/12/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>RECEIVED</p> <p>APR 19 1985</p> <p style="font-size: small;">DIVISION OF OIL GAS & MINING</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-02512</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p>	<p>7. UNIT AGREEMENT NAME Walker Hollow Unit</p>	
<p>2. NAME OF OPERATOR Exxon Corporation</p>	<p>8. FARM OR LEASE NAME Walker Hollow Unit</p>	
<p>3. ADDRESS OF OPERATOR P.O. Box 1600, Midland, TX 79702</p>	<p>9. WELL NO. 59</p>	
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 603' FSL and 1990' FWL of Section 8</p>		<p>10. FIELD AND POOL, OR WILDCAT Walker Hollow</p>
<p>14. PERMIT NO.</p>	<p>15. ELEVATIONS (Show whether DF, ST, OR, etc.) KB-5754; GL-5141</p>	<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T7S, R24E</p>
		<p>12. COUNTY OR PARISH Uintah</p>
		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>FULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input checked="" type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/16/84, POOH with tubing and squeezed perms from 5356'-5360'. CIBP set at 5490' with 25 sx. of cement. Perf from 5264'-5340'. 6/19/84, well producing gas to be used for on lease fuel. (See attached workover reports).

18. I hereby certify that the foregoing is true and correct

SIGNED Marvin Ochs TITLE Assoc. Staff Accountant DATE 4/12/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 26, 1985

Exxon Corporation
Po Box 1600
Midland, Texas 79702

Gentlemen:

Re: Well No. Walker Hollow Unit 59 - Sec. 8, T. 7S., R.24E.,
Uintah County, Utah - API #43-047-30946

This letter is to advise you that the "Well Completion or Recompletion Report and Log" including test results, for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than May 8, 1985..

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/66

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-336.5

14

5. LEASE DESIGNATION AND SERIAL NO.

U-02512

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Walker Hollow Unit

8. FARM OR LEASE NAME

Walker Hollow Unit

9. WELL NO.

59

10. FIELD AND POOL, OR WILDCAT

Walker Hollow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T7S, R24E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

14. PERMIT NO.

43-047-30946

DATE ISSUED

MAY 09 1985

15. DATE SPUNDED

7-12-81

16. DATE T.D. REACHED

7-30-81

17. DATE COMPL. (Ready to prod.)

5-24-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB-5754 GL 5141

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5812'

21. PLUG, BACK T.D., MD & TVD

5490'

22. IF MULTIPLE COMPL., HOW MANY*

→ 0-5812

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4872-4884 5d
5264-5270 8c
5308-5318 8d Green River
5334-5340 11a

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL/SFL; CNL/FDC; Cybenlook; RFT

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36 #	382'	12 1/4"	150 SX C I G	—
7"	20.23 #	5796'	8 3/4"	840 SX C I G	—

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

4872-4884 w/ 4" 4 SPF
5264-5270 w/ 4" 4 SPF
5308-5318 w/ 4" 4 SPF
5334-5340 w/ 4" 4 SPF
5356-5360 w/ 4" 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
CIBP at 5490'	
5356-5360	Squeezed

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5-24-84	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-19-84	24	18/64	→	0	1100	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
640 #	250 #	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used For Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Melva Kripling*

TITLE *Unit Head*

DATE *5-6-85*

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				38.	GEOLOGIC MARKERS	
				Green River Sands		
				4d	4633	
				5c	4832	
				6b	4961	
				7b	5068	
				8e	5247	
				8d	5303	
				1a1	5320	

P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 23 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
WALKER HOLLOW UNIT

8. FARM OR LEASE NAME
WALKER HOLLOW UNIT

9. WELL NO.
59

10. FIELD AND POOL, OR WILDCAT
WALKER HOLLOW

11. SEC., T., R., M., OR BLK. AND SUBSTY OR AREA
SE 8, T2S, R24E

12. COUNTY OR PARISH
UNITAH

13. STATE
UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
EXXON CORPORATION

3. ADDRESS OF OPERATOR
Box 1600, MIDLAND TEXAS 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
603' KSL # 1990' FWL OF SEC 8

14. PERMIT NO.

15. ELEVATIONS (Show whether of, to, or, etc.)
5141 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. PULLED 2 7/8" TAG AND HALLIBURTON PKR.
2. SET 7" LCK PKR AT 5005'; ON 2 7/8" TAG.
3. WELL FLOWED AT RATE OF 500 MCF/D.

NOTE - NOTICE OF INTENTION INDICATED - WELL TO BE PERF AND ACIDIZED - THIS WAS NOT DONE.

18. I hereby certify that the foregoing is true and correct
SIGNED J. P. Lowe TITLE SR ADMIN DATE 12-13-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

LORA ROARK
 EXXON CORPORATION
 PO BOX 4721
 HOUSTON TX 77210-4721

UTAH ACCOUNT NUMBER: NO420

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ WALKER HOLLOW U #62 4304730914 00610 07S 23E 10	GRRV					
✓ KIENITZ FED 2/WHU 63 4304730916 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW #52 4304730945 00610 07S 24E 8	GRRV					
✓ WALKER HOLLOW #59 4304730946 00610 07S 24E 8	GRRV					
✓ WALKER HOLLOW 64 4304730947 00610 07S 24E 6	GRRV					
✓ WALKER HOLLOW #74 (BAMBERGER FED #1) 44731031 00610 07S 23E 3	GRRV					
✓ WALKER HOLLOW #73 (KIENITZ FEDERAL) 4304731032 00610 07S 23E 3	GRRV					
✓ WALKER HOLLOW 66 4304731131 00610 07S 23E 10	GRRV					
✓ WALKER HOLLOW U #75 4304731182 00610 07S 23E 2	GRRV					
✓ WALKER HOLLOW #72 4304731227 00610 07S 23E 2	GRRV					
✓ WALKER HOLLOW 76 4304731542 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW UNIT #77 4304731563 00610 07S 23E 1	GRRV					
✓ WALKER HOLLOW UNIT #69 4304731665 00610 07S 23E 2	GRRV					
TOTALS						

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

CORRECTION TO DIRECTOR'S MINUTES OF SEPTEMBER 21, 1994; ML 44446 BUILDING STONE/LIMESTONE

The Director's Minutes of September 21, 1994, list State of Utah Building Stone/Limestone Lease ML 44446 as being cancelled for non-payment. Chemcial Lime Company, lessee, has been notified of their default in this matter and with the right to cure, they have complied with this office and provided the required past due rentals with interest and pentalties. Therefore, the Director's Minutes of Septemer 21, 1994, should be corrected to show that ML 44446 was not cancelled for non-payment.

Upon recommendation of Mr. Cooper, the Director approved the correction to the Director's Minutes of September 21, 1994.

* * * * *

TERMINATION OF THE INDIANOLA UNIT

Hunt Oil Company, operator of the Indianola Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on February 24, 1995.

The records of the following leases should be noted to show the termination of this unit.

ML 41655	Shell Onshore Ventures, Inc.
ML 41658	Shell Onshore Ventures, Inc.

Due to the termination of the unit, the terms of ML 41655 and ML 41658 will be extended until February 24, 1997.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Indianola Unit and approved the extension of ML 41655 and ML 41658.

STATEWIDE BOND OF LESSEE

Citation Oil & Gas Corporation has submitted an \$80,000 State of Utah Statewide Bond of Lessee to cover their oil and gas exploration and development operations on Trust lands. The surety is Gulf Insurance Company, Bond No. 587800.

Upon recommendation of Mr. Bonner, the Director accepted Bond No. 587800 as described above.

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

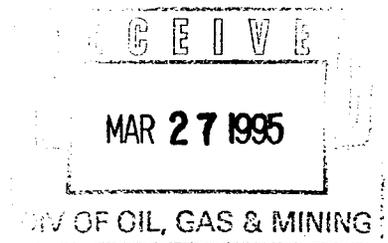
MIDLAND PRODUCTION ORGANIZATION

OPERATIONS INTEGRITY

March 23, 1995

Operator Change
Walker Hollow (Green River) Unit
Summit County, Utah

Utah Oil & Gas Conservation Commission
Utah Division of Oil, Gas & Mining
355 West North Temple
State Office Building
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Leisha Cordova

Effective April 1, 1995, Citation Oil & Gas Corp. will replace Exxon Corp. as operator of the Walker Hollow (Green River) Unit. Attached is a list of locations, API numbers and lease numbers for wells in the subject unit.

Please direct questions concerning this property transfer to me at (915) 688-7875.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Johnson". The signature is written in a cursive style with a long, sweeping underline that extends to the right.

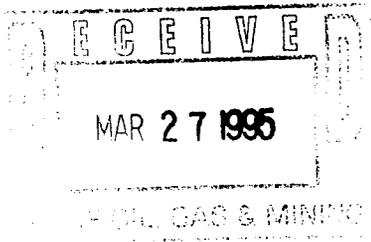
Stephen Johnson

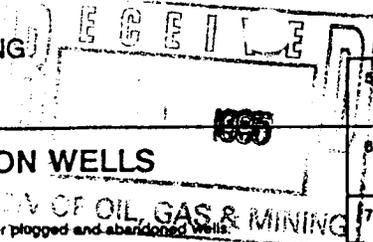
SJJ/mym
Enclosure



WALKER HOLLOW (GREEN RIVER) UNIT WELLS

WELL	1/4 SEC	S-T-R	API NUMBER	LEASE NUMBER
1	SWSW	8-7S-24E	4304715554 ✓	U-02512
2	SWNE	8-7S-24E	4304715556 ✓	SLC-066357
3	SWSW	7-7S-24E	4304715557 ✓	SLC-066357
4	SWSE	12-7S-23E	4304716501 <i>w/w</i>	SLC-066357
5	SWSW	12-7S-23E	4304715558 ✓	SLC-066357
6	SWSE	7-7S-24E	4304716502 <i>w/w</i>	SLC-066357
7	NESE	12-7S-23E	4304715559 <i>w/w</i>	SLC-066357
8	SWSE	8-7S-24E	4304716503 <i>w/w</i>	U-02512
10	SWNW	9-7S-24E	4304715561 <i>w/w</i>	U-02512
11	NENW	9-7S-24E	4304715562 ✓	U-02512
12	SWSE	4-7S-24E	4304716504 <i>w/w</i>	SLC-066313
13	NESW	8-7S-24E	4304715563 ✓	U-02512
14	NESE	7-7S-24E	4304715564 ✓	SLC-066357
15	NENW	12-7S-23E	4304715565 ✓	SLC-066357
16	NESW	7-7S-24E	4304715566 ✓	SLC-066357
17	SWNW	12-7S-23E	4304715567 <i>w/w</i>	SLC-066357
18	SWSE	1-7S-23E	4304715568 <i>w/w</i>	SLC-066312
20	NESE	11-7S-23E	4304715569 ✓	SLC-066357
21	NESE	1-7S-23E	4304715570 ✓	SLC-066312
22	SWSE	11-7S-23E	4304715571 <i>w/w</i>	SLC-066357
23	SWNE	11-7S-23E	4304715572 ✓	SLC-066357
24	NESW	11-7S-23E	4304715573 ✓	SLC-066357
25	SWSW	1-7S-23E	4304730040 ✓	SLC-066312
26	SWNW	11-7S-23E	4304715548 <i>w/w</i>	SLC-066357
27	SWNW	8-7S-24E	4304730082 <i>w/w</i>	SLC-066357
28	NWSW	9-7S-24E	4304730092 ✓	U-02512
29	SWSW	11-7S-23E	4304730093 ✓	SLC-066357
30	SWSE	2-7S-23E	4304730094 <i>w/w</i>	ML-3175
31	SWNE	9-7S-24E	4304711512 <i>w/w</i>	U-02512
32	NENE	9-7S-24E	4304730132 ✓	U-02512
33	SWNE	12-7S-23E	4304730133 ✓	SLC-066357
34	SWNW	7-7S-24E	4304730134 <i>w/w</i>	SLC-066357
35	NENE	11-7S-23E	4304730281 <i>w/w</i>	SLC-066357
36	NESW	12-7S-23E	4304730282 ✓	SLC-066357
37	NENW	11-7S-23E	4304730417 ✓	SLC-066357
38	NENE	12-7S-23E	4304730418 ✓	SLC-066357
39	NESE	10-7S-23E	4304730415 ✓	U-02651-C
40	NENE	8-7S-24E	4304730690 ✓	SLC-066357
41	NWSE	8-7S-24E	4304730691 ✓	U-02512
42	NWSE	11-7S-23E	4304730692 ✓	SLC-066357
43	SWNE	1-7S-23E	4304730687 ✓	SLC-066312
44	NESE	2-7S-23E	4304730688 ✓	ML-3175
45	NENE	1-7S-23E	4304730897 ✓	SLC-066312
46	NESW	1-7S-23E	4304730416 ✓	SLC-066312
47	SWNE	2-7S-23E	4304730888 ✓	SLC-066312
48	NENE	7-7S-24E	4304730891 ✓	SLC-066357
49	SWSW	4-7S-24E	4304730892 ✓	SLC-066313
52	NWSW	8-7S-24E	4304730945 ✓	U-02512
54	SESW	1-7S-23E	4304730893 ✓	SLC-066312
55	NWNW	12-7S-23E	4304730894 ✓	SLC-066357
56	SENE	11-7S-23E	4304730911 ✓	SLC-066357
57	NWNE	11-7S-23E	4304730895 ✓	SLC-066357
58	SESE	2-7S-23E	4304730912 ✓	ML-3175
59	SESW	8-7S-24E	4304730946 ✓	U-02512
60	SESE	11-7S-23E	4304730913 ✓	SLC-066357
62	SWNE	10-7S-23E	4304730914 ✓	U-02651-C
63	SWNW	1-7S-23E	4304730916 ✓	SLC-066312
64	SWNW	6-7S-24E	4304730947 ✓	SLC-066313
66	NENE	10-7S-23E	4304731131 ✓	U-02651-C
69	NESW	2-7S-23E	4304731665 ✓	ML-3175
72	SWNW	2-7S-23E	4304731227 ✓	ML-3175
73	SWSE	3-7S-23E	4304731032 ✓	SLC-066312
74	SESW	3-7S-23E	4304731031 ✓	SLC-066357
75	SWSW	2-7S-23E	4304731182 ✓	ML-3175
76	NENW	1-7S-23E	4304731542 ✓	SLC-066312
77	NENE	1-7S-23E	4304731563 ✓	SLC-066312
101	SWNE	7-7S-24E	4304715555 ✓	SLC-066357





SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. Lease Designation and Serial Number:

8. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Walker Hollow Unit

8. Well Name and Number:

see below

9. API Well Number:

see below

10. Field and Pool, or Wildcat:

Walker Hollow (Green River)

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Citation Oil & Gas Corp.

3. Address and Telephone Number:
8223 Willow Place S. Ste 250 Houston, TX 77070 713-469-9664

4. Location of Well

Footages:

OO, Sec., T., R., M.:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1995 Citation Oil & Gas Corp. took over as operator of the Walker Hollow Unit from Exxon Company, USA.

The wells involved are as follows:

Walker Hollow Unit #1	43-047-15554	Sec. 8 T7S R24E
Walker Hollow Unit #2	43-047-15556	Sec. 8 T7S R24E
Walker Hollow Unit #3	43-047-15557	Sec. 7 T7S R24E
Walker Hollow Unit #4	43-047-16501	Sec. 12 T7S R23E
Walker Hollow Unit #5	43-047-15558	Sec. 12 T7S R23E
Walker Hollow Unit #6	43-047-16502	Sec. 7 T7S R24E
Walker Hollow Unit #7	43-047-05580	Sec. 12 T7S R23E
Walker Hollow Unit #8	43-047-16503	Sec. 8 T7S R24E
Walker Hollow Unit #9	43-047-15560	Sec. 8 T7S R24E
Walker Hollow Unit #10	43-047-15561	Sec. 9 T7S R24E

continued on back

13. Name & Signature: Sharon Ward Title: Production Reg. Supv. Date: 4-6-95

(This space for State use only)

The following are the list wells involved in the change of operator on the Walker Hollow Unit from Exxon Company USA to Citation Oil & Gas Corp. effective April 1, 1995.

Walker Hollow Unit #11	43-047-15562	Sec. 9 T7S R24E
Walker Hollow Unit #12	43-047-16504	Sec. 4 T7S R24E
Walker Hollow Unit #13	43-047-15563	Sec. 8 T7S R24E
Walker Hollow Unit #14	43-047-15564	Sec. 7 T7S R24E
Walker Hollow Unit #15	43-047-15565	Sec.12 T7S R23E
Walker Hollow Unit #16	43-047-15566	Sec. 7 T7S R24E
Walker Hollow Unit #17	43-047-15567	Sec.12 T7S R23E
Walker Hollow Unit #18	43-047-15568	Sec. 1 T7S R23E
Walker Hollow Unit #20	43-047-15569	Sec.11 T7S R23E
Walker Hollow Unit #21	43-047-15570	Sec. 1 T7S R23E
Walker Hollow Unit #22	43-047-15571	Sec.11 T7S R23E
Walker Hollow Unit #23	43-047-15572	Sec.11 T7S R23E
Walker Hollow Unit #24	43-047-15573	Sec.11 T7S R23E
Walker Hollow Unit #25	43-047-30040	Sec. 1 T7S R23E
Walker Hollow Unit #26	43-047-15548	Sec.11 T7S R23E
Walker Hollow Unit #27	43-047-30082	Sec. 8 T7S R24E
Walker Hollow Unit #28	43-047-30092	Sec. 9 T7S R24E
Walker Hollow Unit #29	43-047-30093	Sec.11 T7S R23E
Walker Hollow Unit #30	43-047-30094	Sec. 2 T7S R23E
Walker Hollow Unit #31	43-047-11512	Sec. 9 T7S R24E
Walker Hollow Unit #32	43-047-30132	Sec. 9 T7S R24E
Walker Hollow Unit #33	43-047-30133	Sec.12 T7S R23E
Walker Hollow Unit #34	43-047-30134	Sec. 7 T7S R24E
Walker Hollow Unit #35	43-047-30281	Sec.11 T7S R23E
Walker Hollow Unit #36	43-047-30282	Sec.12 T7S R23E
Walker Hollow Unit #37	43-047-30417	Sec.11 T7S R23E
Walker Hollow Unit #38	43-047-30418	Sec.12 T7S R23E
Walker Hollow Unit #39	43-047-30415	Sec.12 T7S R23E
Walker Hollow Unit #40	43-047-30690	Sec. 8 T7S R24E
Walker Hollow Unit #41	43-047-30691	Sec. 8 T7S R24E
Walker Hollow Unit #42	43-047-30692	Sec.11 T7S R23E
Walker Hollow Unit #43	43-047-30687	Sec. 1 T7S R23E
Walker Hollow Unit #44	43-047-30688	Sec. 2 T7S R23E
Walker Hollow Unit #45	43-047-30897	Sec. 1 T7S R23E
Walker Hollow Unit #46	43-047-30416	Sec. 1 T7S R23E
Walker Hollow Unit #47	43-047-30888	Sec. 2 T7S R23E
Walker Hollow Unit #48	43-047-30891	Sec. 7 T7S R24E
Walker Hollow Unit #49	43-047-30892	Sec. 4 T7S R24E
Walker Hollow Unit #52	43-047-30945	Sec. 8 T7S R24E
Walker Hollow Unit #54	43-047-30893	Sec. 1 T7S R23E
Walker Hollow Unit #55	43-047-30894	Sec.12 T7S R23E
Walker Hollow Unit #56	43-047-30911	Sec.11 T7S R23E
Walker Hollow Unit #57	43-047-30895	Sec.11 T7S R23E
Walker Hollow Unit #58	43-047-30912	Sec. 2 T7S R23E
Walker Hollow Unit #59	43-047-30946	Sec. 8 T7S R24E
Walker Hollow Unit #60	43-047-30913	Sec.11 T7S R23E
Walker Hollow Unit #62	43-047-30914	Sec.10 T7S R23E
Walker Hollow Unit #63	43-047-30916	Sec. 1 T7S R23E
Walker Hollow Unit #64	43-047-30947	Sec. 6 T7S R24E
Walker Hollow Unit #66	43-047-31131	Sec.10 T7S R23E
Walker Hollow Unit #69	43-047-31665	Sec. 2 T7S R23E
Walker Hollow Unit #72	43-047-31227	Sec. 2 T7S R23E
Walker Hollow Unit #73	43-047-31032	Sec. 3 T7S R23E
Walker Hollow Unit #74	43-047-31031	Sec. 3 T7S R23E
Walker Hollow Unit #75	43-047-31182	Sec. 2 T7S R23E
Walker Hollow Unit #76	43-047-31542	Sec. 1 T7S R23E
Walker Hollow Unit #77	43-047-31563	Sec. 1 T7S R23E
Walker Hollow Unit #78	43-047-31645	Sec. 1 T7S R23E
Walker Hollow Unit #101	43-047-15555	Sec. 7 T7S R24E

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

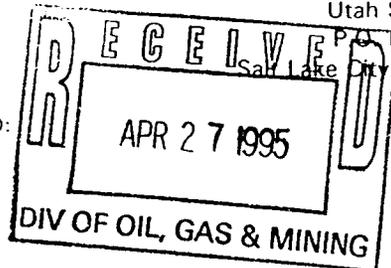
Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

COPY

IN REPLY REFER TO:
UT-922



April 26, 1995

Citation 1994 Investment LP
Attn: Christopher E. Cottrell
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated March 22, 1995, whereby Exxon Company, U.S.A. resigned as Unit Operator and Citation 1994 Investment Limited Partnership was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 26, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Assad M. Raffoul

for Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
~~Division of Oil, Gas & Mining~~
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:04-26-95

United States Department of the Interior COPY

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

MAY 9 1995

IN REPLY REFER TO:
UT-922

May 9, 1995

Citation Oil & Gas Corporation
Attn: Sharon Ward
8223 Willow Place South, Suite 250
Houston, Texas 77070-5623

Re: Walker Hollow (Green River) Unit
Uintah County, Utah

Gentlemen:

We received an indenture dated May 2, 1995, whereby Citation 1994 Investment Limited Partnership resigned as Unit Operator and Citation Oil & Gas Corporation was designated as Successor Unit Operator for the Walker Hollow (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective May 9, 1995.

Your nationwide (Montana) oil and gas bond No. 0630 will be used to cover all operations within the Walker Hollow (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Division of Lands and Mineral Operations U-923
File - Walker Hollow (GR) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-922:TAThompson:tt:05-09-95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LWP	7-GIL
2-LWP	7-PL
3-DTS	8-SJ
4-VLC	9-FIL
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-95)

TO (new operator) <u>CITATION OIL & GAS CORP</u>	FROM (former operator) <u>EXXON CORPORATION</u>
(address) <u>8223 WILLOW PL S #250</u>	(address) <u>PO BOX 4721</u>
<u>HOUSTON TX 77070-5623</u>	<u>HOUSTON TX 77210-4721</u>
<u>SHARON WARD</u>	<u>STEPHEN JOHNSON/MIDLAND</u>
phone (<u>713</u>) <u>469-9664</u>	phone (<u>915</u>) <u>688-7875</u>
account no. <u>N 0265</u>	account no. <u>N 0420</u>

Well(s) (attach additional page if needed): ***WALKER HOLLOW (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>047-30946</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-27-95)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 4-5-95) (Rec'd 4-6-95) (Rec'd 4-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-2-95)*
- Lee 6. Cardex file has been updated for each well listed above. *5-8-95*
- Lee 7. Well file labels have been updated for each well listed above. *5-8-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-2-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

* 950308 Trust Lands Admin. Surety # 5587800 / \$6,000 Gulf Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: May 18 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950329 Exxon / Steve Johnson "Reg. WIC F5"
- 950406 Rec'd WIC F5 "Old Form".
- 950426 BLM Appr. "Citation 1994 Investment L.P."
- 950502 Unit open nm. chg. from "Citation 1994 Investment L.P." to "Citation O&G Corp." in progress. (see phone DOC.)