

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Exxon Corporation

3. ADDRESS OF OPERATOR
 P. O. Box 1600 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 900' FWL & 1484' FSL of Section NW SW
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7 miles North from Fort Duchesne

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 1484' to Ut. line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 None

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 Ungraded Gr. 5408'

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2600'	965 cu. ft.
8-3/4"	7"	23# & 26#	9900'	885 cu. ft.
6-1/8"	4-1/2"	15.10#	13,300'	342 cu. ft.

Please refer to Cause No. 131-34, dated July 22, 1980, which established a 440-acre drilling unit composed of Section 29, T1S, R1E: SW/4, S/2 NW/4, and NW/4 NW/4 and Section 30, T1S, R1E: E/2 E/2. The well is located 1484' from the nearest drilling unit line.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 4/21/81

BY: [Signature]

RECEIVED

MAR 30 1981

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2925

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Develia San Juan

9. WELL NO.
Ute Tribal Unit #1
Bluebell Undesignated #1

10. FIELD AND POOL, OR WILDCAT
Bluebell Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T1S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. NO. OF ACRES IN LEASE
40

17. NO. OF ACRES ASSIGNED TO THIS WELL
440

19. PROPOSED DEPTH
13,300' Vertical

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
May 1, 1981

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Unit Head DATE March 25, 1981

(This space for Federal or State office use)

PERMIT NO. 30737 APPROVAL DATE _____

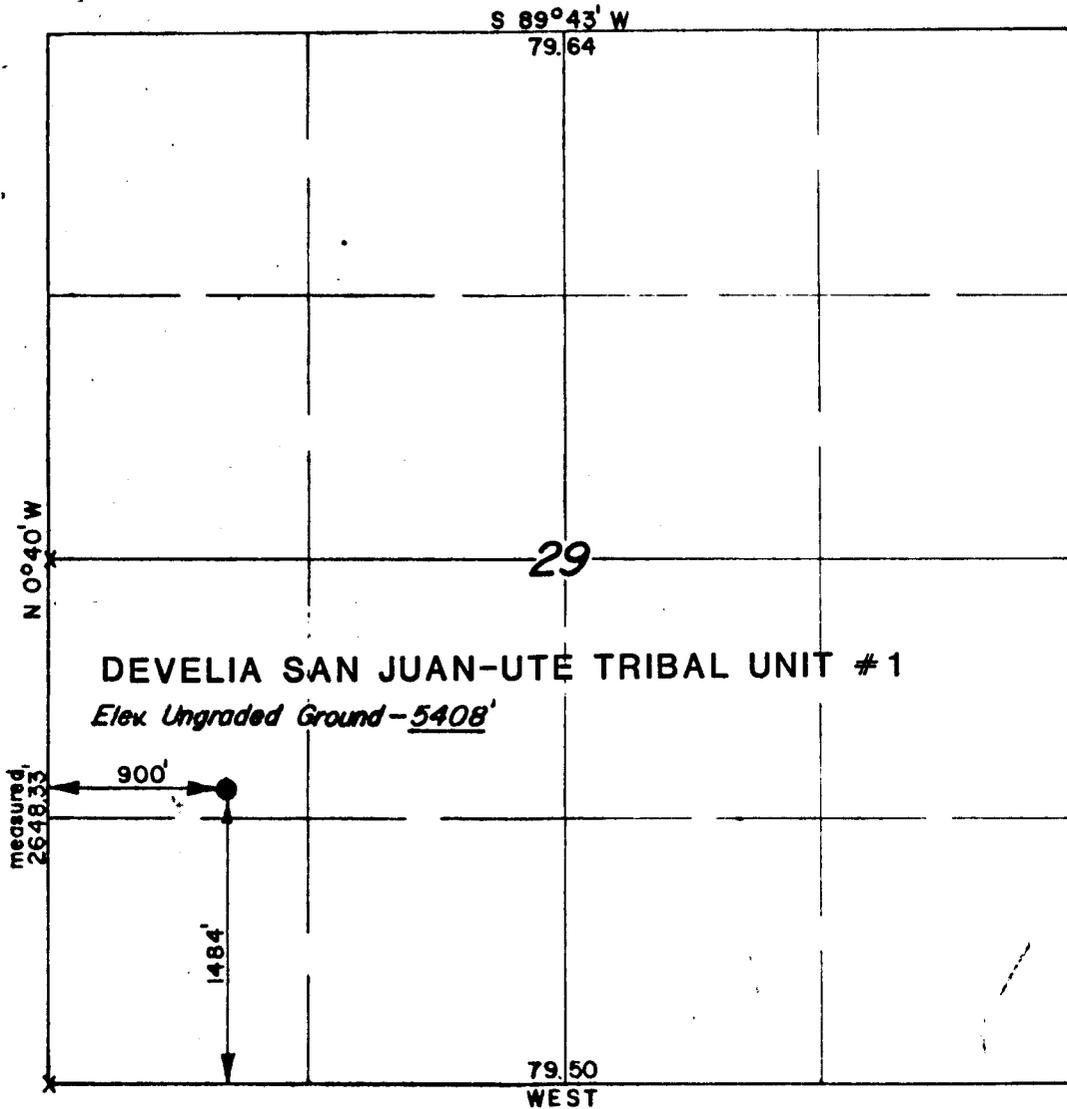
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TIS, RIE, U.S.B. & M.

PROJECT
EXXON COMPANY U.S.A.

Well location, D. S. J. - U. T. U. #1
 located as shown in the NW 1/4 SW 1/4
 Section 29, T1S, R1E, U.S.B. & M.
 Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF

Gene Stewart
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3/9/81
PARTY DK JD	REFERENCES GLO Plat
WEATHER Cloudy / Warm	FILE EXXON COMPANY U.S.A.

SURFACE USE PLAN

Exxon Corporation
#1 Develia San Juan - Ute Tribal Unit
1484' FSL & 900' FWL Section 29, T1S, R1E
Uintah County, Utah

1. EXISTING ROADS - Area map Exhibit "A" is a composite of "Fort Duchesne" and "Roosevelt" USGS quadrangle maps.
 - A. Exhibit "A" shows the proposed well site as staked.
 - B. From Fort Duchesne, Utah travel westerly on U.S. 40 1.7 miles to a paved road headed north, proceed on this road towards White Rocks 5 miles to a gravel road to the east. Go east 1/4 mile. The location is then 1500' north by foot.
 - C. As shown on Exhibit "A" 1500' of new road will be built.
 - D. Existing roads within a one-mile radius are shown on Exhibit "A".
 - E. These are development wells.
 - F. Existing roads are county maintained.
2. PLANNED ACCESS ROADS -
 - A. Access roads will be a minimum of 18' wide.
 - B. Maximum grade is less than 8%.
 - C. No turnouts are required.
 - D. Drainage structures and ditches will be constructed where necessary to properly drain the location, road and accommodate existing irrigation systems in place.
 - E. One 24" culvert is required where the proposed access road crosses an irrigation ditch. Guards will be installed at the ends of the culverts.
 - F. No significant cuts or fills are required.
 - G. Surface material will be gravel obtained commercially as needed.
 - H. Two fence cuts are required and one cattle guard is required where the access road meets the county road. The location will be fenced after production facilities are installed and a gate installed.
3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS -
 - 1) Water Wells - None.
 - 2) Abandoned Wells - None.
 - 3) Temporarily Abandoned Wells - None.

- 4) Disposal Wells - None.
- 5) Drilling Wells - None.
- 6) Producing Wells - See Exhibit "A".
- 7) Shut-In Wells - None.
- 8) Injection Wells - None.
- 9) Monitoring or Observation Wells for Other Resources - None.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES -

- A. Exxon does not own or control any existing production facilities within a one-mile radius of the proposed location.
- B. Proposed location of facilities is shown on Exhibit "C".
- C. The production facilities will be fenced to protect livestock and wildlife.
- D. Disturbed areas not needed for operations will be rehabilitated.
- E. A dike will be constructed to protect irrigation and drainage systems.
- F. Electric powered pumps and other equipment will be used to minimize noise. This pertains only to production operations.
- G. Tanks and equipment will be painted tan.

5. LOCATION AND TYPE OF WATER SUPPLY -

- A. Water will be obtained by either purchasing water locally and pumping it to the location or by drilling a water well on the location.
- B. Water obtained from irrigation channel or pond will be pumped in lines laid on top of the ground.

6. SOURCE OF CONSTRUCTION MATERIALS - Gravel will be obtained by the dirt contractor and hauled to the location over the access roads.

7. WASTE DISPOSAL -

- A. Drill cuttings will be disposed of in the reserve pit.
- B. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for backfilling. (In the event of a dry hole, pumpable liquid on the surface of the pit will be injected into the well to shorten the pit-drying period.)

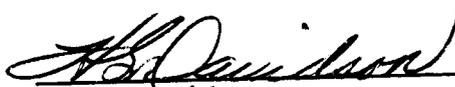
- C. Water produced during tests will be disposed of in the reserve pit. Oil produced during tests will be stored in test tanks until sold, at which time it will be hauled from site.
 - D. Sewage from trailer houses will drain into holes at least 10' deep, which will be kept covered until backfilled. An outdoor toilet will be provided for rig crews; this area will be backfilled during cleanup after rig moveout.
 - E. Trash, waste paper and garbage will be contained in a trash pit fenced with a small mesh wire to prevent wind-scattering during collection and burned; this pit is shown on the rig layout. Residue in the pit at completion of operations will be buried either within the pit or the reserve pit by at least 24" of cover.
 - F. When rig moves out, all trash and debris left at site will be contained to prevent scattering and will be either burned in trash pit or buried at least 24" deep within 30 days unless ground freeze prevents burial.
8. ANCILLARY FACILITIES - No camps, airstrips, et cetera, will be constructed.
9. WELLSITE LAYOUT -
- A. Exhibit "B" (scale 1" - 50') shows proposed wellsite layout.
 - B. This Exhibit indicates proposed location of mud, reserve, burn and trash pits; pipe racks and other major rig components' living facilities; soil stockpile; parking area; and turn-in from access road.
 - C. Mud pits in the active circulating system will be steel pits, and the reserve pit is proposed to be unlined unless subsurface conditions encountered during pit construction indicate that lining is needed for lateral containment of fluids.
 - D. The location of proposed completion equipment is shown on Exhibit "B".
10. RESTORATION OF SURFACE -
- A. Upon completion of the operation and burial of any trash and debris as discussed earlier, pits will be backfilled and leveled or contoured as soon as practical after drying-time. Drillsite surface will be reshaped to combat erosion, and stockpiled topsoil will be distributed to extent available. Prior to leaving the drillsite upon rig move-out, any pit that is to remain open for drying will be fenced and so maintained until backfilled and reshaped.
 - B. Exxon Will rehabilitate road as per BIA recommendations.
 - C. Revegetation of the drill pad will comply with USGS-BIA specifications.
 - D. Any oil on pits will be removed or otherwise disposed of to USGS-BIA approval.
 - E. Rehabilitation operations will start in the Spring after completion and be completed in the Fall to BIA specifications.

11. OTHER INFORMATION - The topography is flat in the Uinta River Basin. The soil is sandy clay to silt. Surface useage is grazing and irrigated fields. There are residences 900' to the west of the location, and the location has been chosen to minimize the impact on them. There are no known archeological, historical or cultural sites in the area. No archeological survey is required as the location is in previously cultivated fields. Surface ownership is the Ute Tribe.
12. OPERATOR'S REPRESENTATIVE - Exxon's field representative for contact regarding compliance with the Surface Use Plan is:

H. G. Davidson
P. O. Box 1600
Midland, Texas 79702
Office Phone: 915-685-9355
Home Phone: 915-694-5324

13. CERTIFICATION - I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Exxon Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. A copy of this plan will be posted at the wellsite during the drilling of the well for reference by all contractors and subcontractors.

Date March 20, 1981



H. G. Davidson
Division Drilling Manager

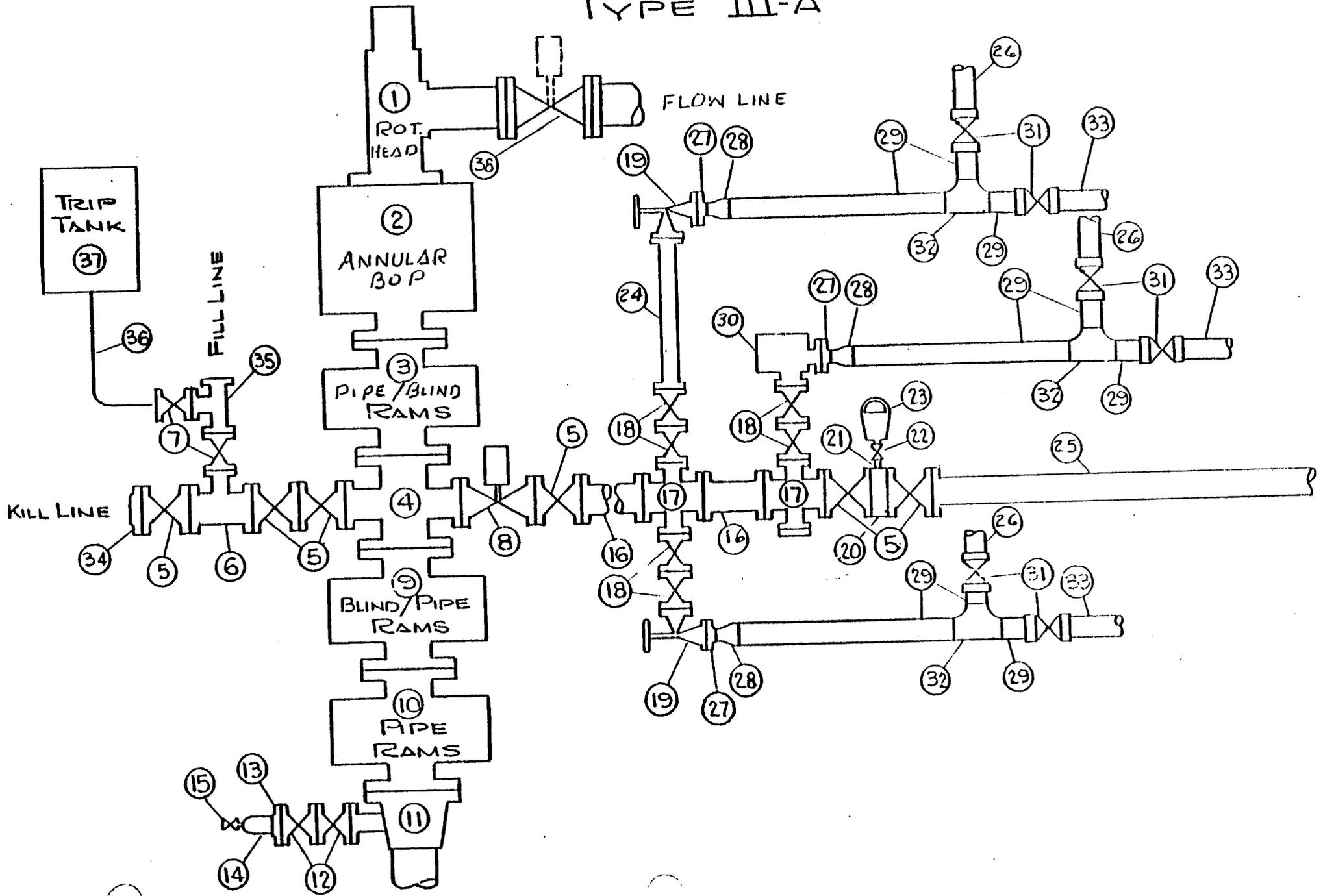
For on-site inspection, contact:

Melba Knipling
915-683-0624

MIDLAND DRILLING ORGANIZATION

BLOWOUT PREVENTER SPECIFICATION

TYPE III-A



BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE III-A

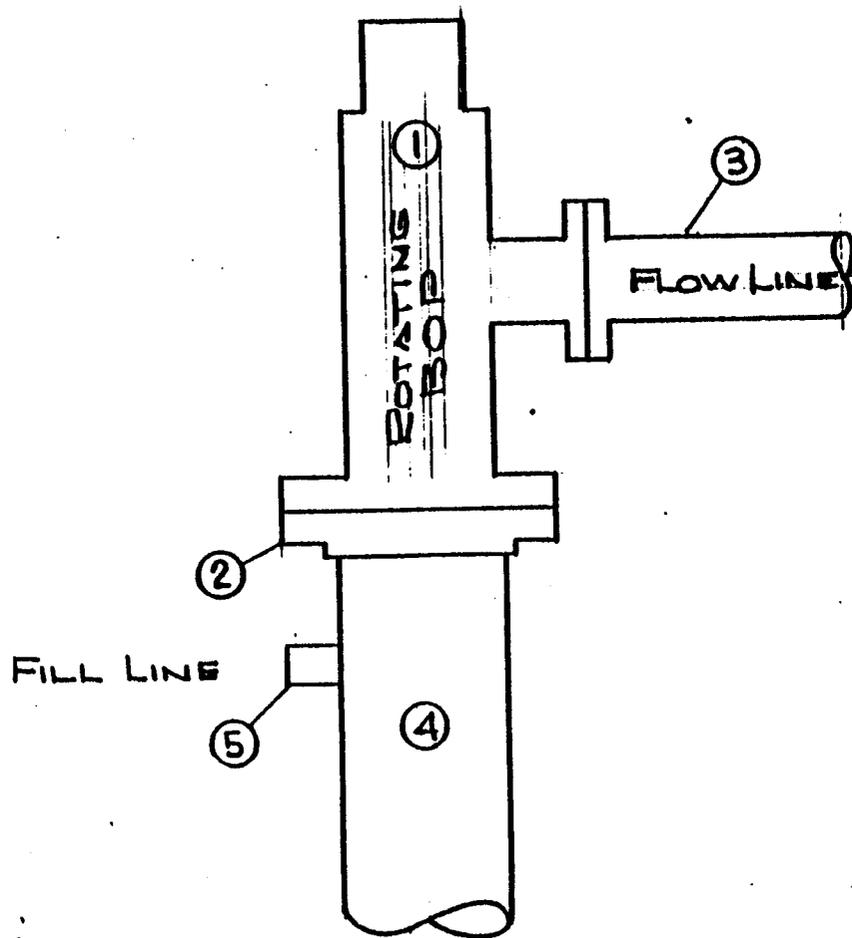
All equipment shall be at least 5,000 psi WP or higher unless otherwise specified.

1. Rotating type BOP, 3,000 psi minimum WP.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with a tapered string. Use blind rams when drilling with a tapered string and formation is overbalanced.
4. Flanged spool with two 4-inch side outlets.
5. 4-inch flanged plug or gate valve.
6. 4-inch flanged tee.
7. 4-inch flanged plug or gate valve.
8. 4-inch flanged pressure operated gate valve.
9. Ram type pressure operated preventer with blind rams. Use small size pipe rams when drilling with a tapered drill string.
10. Ram type pressure operated preventer with pipe rams. Use large size pipe rams when drilling with tapered string.
11. Flanged type casing head (furnished by Exxon).
12. 2-inch flanged plug or gate valves (furnished by Exxon).
13. 2-inch threaded flange (furnished by Exxon).
14. 2-inch tapped bull plug (furnished by Exxon).
15. Needle valve (furnished by Exxon).
16. 4-inch flanged spacer spool.
17. 4-inch by 2-inch flanged cross.
18. 2-inch flanged plug or gate valve.
19. 2-inch flanged adjustable choke. Replace with flanged 2-inch tee if a remote controlled choke is installed downstream.
20. 4-inch x 4-inch spacer flange w/1-inch tap.
21. 1-inch x 4-inch XXH nipple.
22. 1-inch valve.
23. Cameron (or equal.) 0-6000 psi gage.
24. 2-inch flanged spacer spool.
25. 6-inch or 4-inch pipe, 300' to pit, anchored.
26. 2-1/2-inch line to separator.
27. 2-inch weld neck flange.
28. 2-1/2-inch x 2-inch sch. 80 concentric weld reducer.
29. 2-1/2-inch pipe.
30. Pressure operated adjustable choke (furnished by Exxon).
31. 2-1/2-inch S.E. gate valve.
32. 2-1/2-inch tee.
33. 2-1/2-inch pipe, 300' to pit, anchored.
34. 2-inch threaded flange (EUE) or weld neck flange w/Weco Fig. 1502 2" 15,000 psi free flow buttress weld wing union
35. 4-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 6-inch 3,000 psi minimum WP manual or pressure operated gate valve.

NOTES:

1. Items 9 and 10 may be replaced with double ram type preventer. Any side outlets shall be double valved or blind flanged.
2. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable.
3. The two valves next to the stack on the kill and fill line to be closed unless string is being pulled.
4. Kill line is for emergency use only. This connection shall not be used for filling.
5. Replacement rams for each size drill pipe in use and blind rams shall be on location at all times.

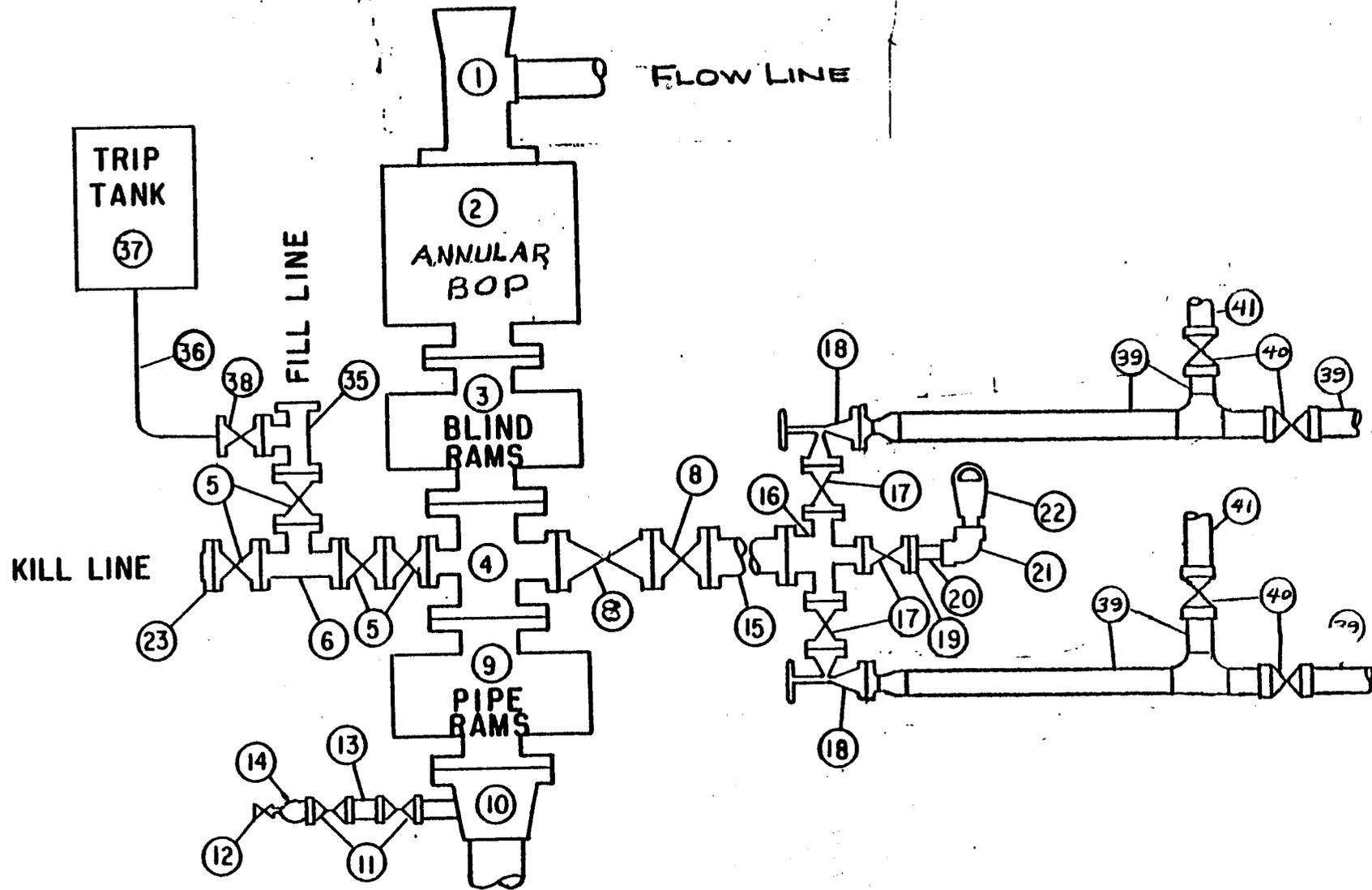
MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE V



EQUIPMENT FOR FLOW DIVERSION

1. ROTATING TYPE BOP
2. SLIP-ON OR THREADED FLANGE
3. FLOWLINE
4. CONDUCTOR PIPE
5. COUPLING WELDED TO CONDUCTOR

MIDLAND DRILLING ORGANIZATION
BLOWOUT PREVENTER SPECIFICATION
TYPE II - C



BLOWOUT PREVENTER SPECIFICATION
EQUIPMENT DESCRIPTION

TYPE II-C

All equipment should be at least 3000 psi WP or higher unless otherwise specified.

1. Bell nipple.
2. Hydril or Shaffer bag type preventer.
3. Ram type pressure operated blowout preventer with blind rams.
4. Flanged spool with one 4-inch and one 2-inch (minimum) outlet.
5. 2-inch (minimum) flanged plug or gate valve.
6. 2-inch by 2-inch by 2-inch (minimum) flanged tee.

8. 4-inch flanged gate or plug valve.
9. Ram type pressure operated blowout preventer with pipe rams.
10. Flanged type casing head with one side outlet (furnished by Exxon).
11. 2-inch threaded (or flanged) plug or gate valve (furnished by Exxon).
Flanged on 5000# WP, threaded on 3000# WP or less.
12. Needle valve (furnished by Exxon).
13. 2-inch nipple (furnished by Exxon).
14. Tapped bull plug (furnished by Exxon).
15. 4-inch flanged spacer spool.
16. 4-inch by 2-inch by 2-inch by 2-inch flanged cross.
17. 2-inch flanged plug or gate valve.
18. 2-inch flanged adjustable choke.
19. 2-inch threaded flange.
20. 2-inch XXH nipple.
21. 2-inch forged steel 90° Ell.
22. Cameron (or equal.) threaded pressure gage.
23. Threaded flange.

35. 2-inch flanged tee.
36. 3-inch (minimum) hose. (Furnished by Exxon).
37. Trip tank. (Furnished by Exxon).
38. 2-inch flanged plug or gate valve.
39. 2-1/2-inch pipe, 300' to pit, anchored.
40. 2-1/2-inch SE valve.
41. 2-1/2-inch line to steel pit or separator.

NOTES:

1. Items 3, 4 and 9 may be replaced with double ram type preventer with side outlets
- between the rams.
2. The two valves next to the stack on the fill and kill line to be closed unless drill string is being pulled.
3. Kill line is for emergency use only. This connection shall not be used for filling.
4. Replacement pipe rams and blind rams shall be on location at all times.
5. Only type U, LWS and QRC ram type preventers with secondary seals are acceptable for 5000 psi WP and higher BOP stacks.
6. Type E ram-type BOP's with factory modified side outlets may be used on 3000 psi or lower WP BOP stacks.

UNITED STATES GOVERNMENT

Memorandum

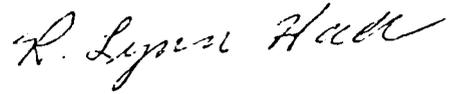
TO : Acting Realty Officer

DATE: April 22, 1981

FROM : Soil Conservationist

SUBJECT: Environmental Analysis and Negative Declaration

Enclosed are Environmental Analysis and Negative Declarations for the Exxon Corporation to drill an Oil Well in Sec. 2 and Sec. 29 in Fort Duchesne, Utah.



R. Lynn Hall

FY: '81-72,
'81-73



5010-109

Buy U.S. Savings Bonds Regularly on the Payroll Savings Plan

Utah and Curry Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Develia San Juan

Exxon Corporation proposes to drill an oil well Ute Tribal #1 to a proposed depth of 13300 feet; to construct approximately 1500 ft of new access road; and upgrade approximately none miles of existing access road. The well site is located approximately 7 miles north of Fort Duchesne, Utah in the NWSW, Sec. 29, T 1S, R 1E, USB&M.

2. Description of the Environment:

The area is used for irrigated pasture and cropland; livestock grazing, hunting, wildlife, rural homes. The topography is nearly level mesa top. The vegetation consists of alfalfa, brome, alkali sacaton, saltgrass, wheatgrass russian olive

The area is used as wildlife habitat for deer, antelope, elk, bear, X small animals, X pheasant, X dove, sage grouse, ruffle grouse, blue grouse, bald eagle, golden eagle, other rabbits, quail, raptors, various bird species. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 5408 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 4.5 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

A. Destroy wildlife habitat for: deer, antelope, elk, bear, X small mammals, X pheasant, X dove, sage grouse, ruffle grouse, blue grouse, X rabbit, golden eagle, bald eagle, other

B. Remove from production: rangeland for livestock grazing, X irrigated cropland, X irrigated pastureland, prime timberland, pinion-juniper land.

C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, theft of firewood, X litter accumulations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a high, X moderate, slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: community, X major highway, public facility.

4. Mitigating Measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Gynn, District Printer, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 11 point surface use plan are:

- (1) Obtain right-of-ways and permits from the BIA Branch of Real Property Management.
- (2) Observe all USGS, BIA, and Ute Tribal regulations and ordinances.
- (3) Compensate the surface owner for damages.
- (4) Make plans for complete restoration of all disturbed land areas at the earliest opportunity.
- (5) Comply with changes to APD discussed during on-site inspection and recorded in the USGS EA#383-81.

5. Unavoidable adverse effect

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Craig Hansen - USGS - Vernal, Utah

Mark Bolton and Dennis Heller - Exxon Corp.

John Faucett - Contractor

Floyd Murray - Casada Construction Co.

Joe Pinnecoose and LeRoy Shing - Ute Tribe

R. Lynn Hall 4-20-81
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 4-15-81, we have cleared the proposed location in the following areas of environmental impact:

Yes No Listed threatened or endangered species

Yes No Critical wildlife habitat

Yes No Historical or cultural resources

Yes No Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes No Other (if necessary)

Remarks: Archeological survey not required: land has previously been
disturbed by farm tillage activities.

The necessary surface protection and rehabilitation requirements are specified above.

R. Lynn Hall 4-20-81
B.I.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

L. W. Callaway
Superintendent

FROM : DISTRICT GEOLOGIST ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 14-20-H-63-2925

OPERATOR: Exxon WELL NO. 1

LOCATION: SE 1/4 NW 1/4 SW 1/4 sec. 29, T. 1S., R. 1E., USM

Uintah County, Utah

1. Stratigraphy: (Approximate tops only)

Duchesne River	surface
Uintah	2500'
Green River	5400'
Green River "D"	8600'
Wasatch-X	9800'
<u>T.D</u>	<u>13,300'</u>

2. Fresh Water:

Fresh water may be present in the Duchesne River and in the Uintah.

3. Leasable Minerals:

Oil shale: Green River. The Mahogany zone is not present this far north in the basin.

Oil (Gas): Green River, Wasatch

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. Wood

Date: 4-7-81

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Exxon Corporation
Project Type Oil Well - Wildcat
Project Location 900' FWL 1484' FSL Section 29, T. 1S, R. 1E.
Well No. Ute Tribal - Unit B #1 Lease No. 14-20-H62-2925
Date Project Submitted March 27, 1981

FIELD INSPECTION

Date April 15, 1981

Field Inspection
Participants

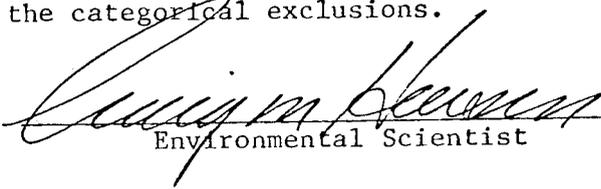
<u>Craig Hansen</u>	<u>USGS, Vernal</u>
<u>Lynn Hall</u>	<u>BIA, Ft. Duchesne</u>
<u>Ray Springwater</u>	<u>BIA, Ft. Duchesne</u>
<u>Mark Bolton</u>	<u>Exxon Corporation</u>
<u>Dennis Heller</u>	<u>Exxon Corporation</u>
<u>Leroy Shing</u>	<u>Ute Tribal Council</u>

Related Environmental Documents: _____

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

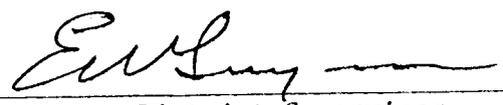
April 16, 1981

Date Prepared


Environmental Scientist

I concur

4/30/81
Date


District Supervisor

Typing In 4-16-81

Typing Out 4-17-81

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



*Exxon Devilia
#unit-B #1 north*

RECOMMENDED STIPULATIONS FOR EXXON DELVIAN SANJAUN - UNIT B #1

1. Reserve pits will be lined and reduced to 100' by 175' in size.
2. Tank grade will be low profile. No tank grades will be built. Tanks will be painted a tan color to blend in with the natural surroundings.
3. Access road will be fenced and cattle guard placed at road entrance.
4. Topsoil will be placed on the west and east edges of the location.
5. Drainage ditches and systems will not be interfered with and 36" culvert placed in the irrigation crossing.
6. Operator will work with irrigation systems and consult BIA Irrigation Department.
7. Electric pumps will be used to produce oil into the tank batteries.
8. Operator will adhere to standard surface use stipulations by BIA.
9. Reserve pits will be closed as soon as production and completion takes place.

Operator Change 10-2-81

** FILE NOTATIONS **

DATE: April 17, 1980

OPERATOR: Exxon Corporation Bow Valley Petroleum

WELL NO: ~~Devilia San Juan #1~~ UTE #1 - 29A1E

Location: Sec. 29 T. 15 R. 1E County: Montana

File Prepared:

Entered on N.I.D.:

Card Indexed:

Completion Sheet:

API Number 43-047-30937

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per order issued in course 131-34/OK

Administrative Aide: ^{OK} (240 ac. dr. unit - Drilling Unit No. 2)
As per Order below OK on boundaries.
No other wells in drilling unit.

APPROVAL LETTER:

Bond Required:

Survey Plat Required:

Order No. 131-34, 7/22/80

O.K. Rule C-3

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

Lease Designation Und

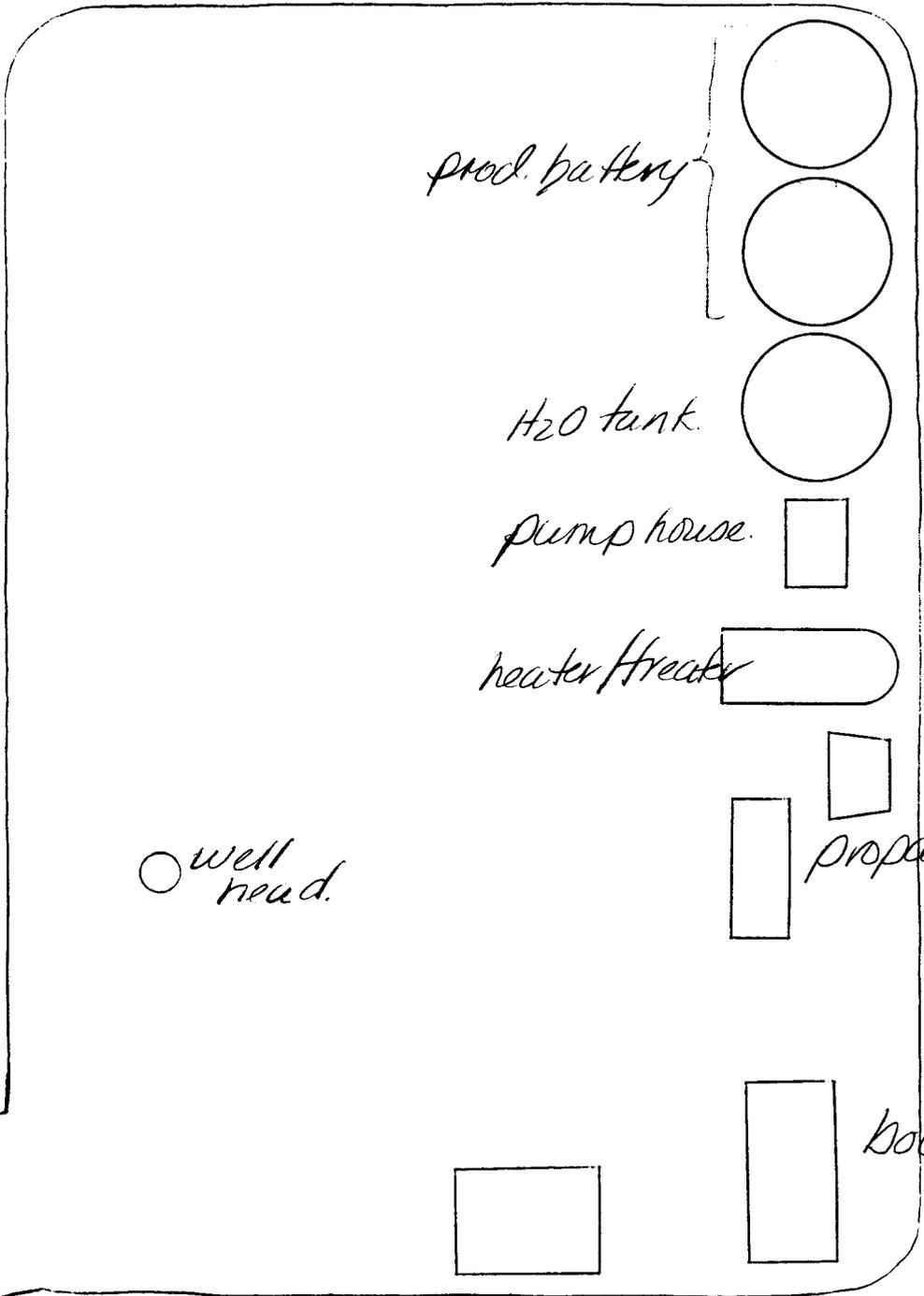
Plotted on Map

Approval Letter Written

Hot Line

P.I.

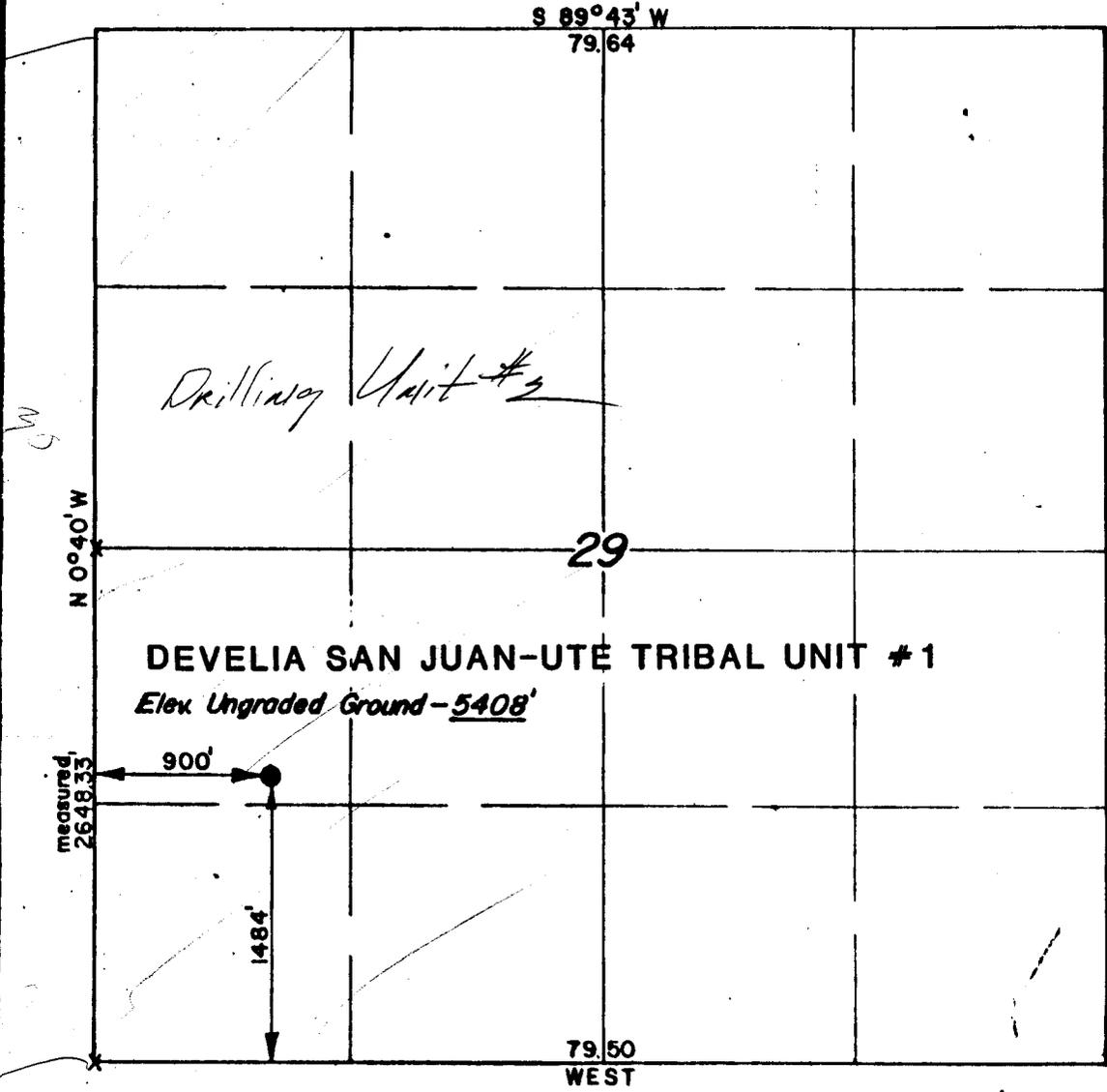
Wet Archaic 1-29 A1E Sec 29, T18, R1E Chubly 11/30/98



T1S, R1E, U.S.B. & M.

PROJECT
EXXON COMPANY U.S.A.

Well location, D. S. J. - U. T. U. #1
 located as shown in the NW 1/4 SW 1/4
 Section 29, T1S, R1E, U.S.B. & M.
 Uintah County, Utah.



X = Section Corners Located

DIVISION OF
 OIL, GAS & MINING

RECEIVED
 MAR 27 1981



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF

Deane Stewart

REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 3/9/81
PARTY DK JD WB	REFERENCES GLO Plat
WEATHER Cloudy / Warm	FILE EXXON COMPANY U.S.A.

Exxon Corporation
 #1 Develia San Juan - Ute Tribal Unit
 1484' FSL & 900' FWL Section 29, T1S, R1E
 Uintah County, Utah

1. The geologic name of the surface formation: Duchesne River (Tertiary)

2. The estimated tops of important geological markers:

Duchesne River	Surface
Uinta	2500'
Green River	5400'
Green River "D"	8600'
Wasatch-X	9800'

3. The estimated depths at which anticipated water, oil, gas or other mineral-bearing formations are expected to be encountered:

Fresh Water	Surface to 2500'
Oil and Gas	5400' to TD 13,300'

4. Proposed casing program:

<u>String</u>	<u>Depth Interval</u>	<u>Size</u>	<u>Weight/Grade</u>	<u>Condition</u>
Conductor	0-40'	20"	94#/H-40/STC ERW	New or Used
Surface	0-2600'	9-5/8"	36#/K-55/BUT	New or Used
Production	0-9900'	7"	26#/NKT-95/LTC	New or Used
			23#/N-80/LTC	New or Used
			23#/NKT-95/LTC	New or Used
Liner	9500-13,300'	4-1/2"	15.10#/NKT-95/LTC	New or Used

5. Minimum specifications for pressure control equipment:

- a.) Wellhead: Sweet Oil and Gas
 "A" Section: 9-5/8" x 10" (5,000psi)
 Tubinghead: 10" (5,000psi) x 7-1/16" (10,000psi)
 Tubinghead Adapter: 7-1/16" (10,000psi) x 2-1/2" x 2" (10,000psi)
 Tree: Dual 2-1/2" x 2" (10,000psi)
- b.) Blowout Preventers: Refer to Attached drawing "Type V " Diverter - to be installed on 20" conductor casing; Attached drawing "Type II-C" 3000psi BOP - to be installed on 9-5/8" surface casing; Attached drawing "Type III-A" 5000psi BOP - to be installed on 7" production casing.
- c.) BOP Control Unit: Unit will be hydraulically operated and have two control stations.
- d.) Testing: When installed on 9-5/8" surface casing, the BOP stack (Type II-C) will be tested to a low pressure (200-300psi) and to 3000psi. When installed on 7" production casing, the BOP stack (Type III-A) will be tested to a low pressure (200-300psi) and to 5000psi.
 At approximately one week intervals, the BOP stack will be tested to 70% of rated working pressure. An operational test of blowout preventers will be performed each round trip (but not more than once a day).

6. Type and anticipated characteristics of drilling fluid:

<u>Depth Interval</u>	<u>Mud Type</u>
0-2600'	Fresh Water Spud Mud
2600-9900'	8.8 - 9.4 ppg Fresh Water Mud
9900-13,300'	9.4 - 15 ppg Fresh Water Mud

Mud weight will be maintained at minimum levels, depending on operational conditions.

Not less than 200 barrels of fluid will be maintained in the pits.
At least 200 sacks barite will be maintained on location.

7. Auxiliary Control Equipment:

- a.) Kelly Cocks: Upper and lower installed on kelly.
- b.) Safety Valve: Full opening ball type to fit each type and size of drill pipe in use will be available on rig floor at all times, in open position for stabbing into drill pipe when kelly is not in the string.
- c.) Trip tank to insure that hole is full and takes proper amount of fluid on trips.

8. Testing, Logging, and Completion Programs:

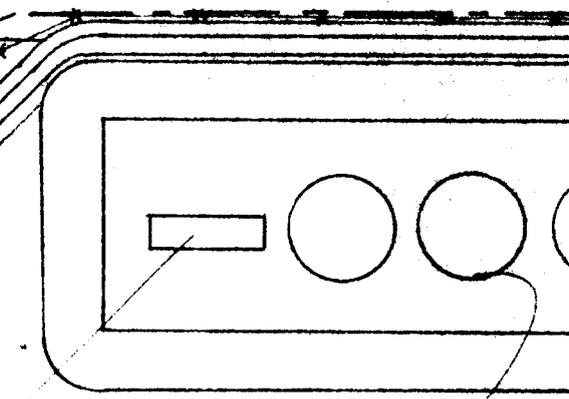
- a.) Logging: DIL, FDC-CNL-GR, and Frac Finder.
Mud logger from approximately 5000' to TD.
- b.) No coring or DST's are planned.
- c.) Completion - Formation: Green River "D"
Proposed Completion Procedure: Acid frac with 15% HCl.
- d.) Production method: Hydraulic pump through 2-1/16" tubing.

9. Pressure greater than 10 ppg mud weight is expected below 10,000'. No H₂S has been found in offset wells, and none is anticipated in this well.

10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling operations will begin about May 1, 1981 and be finished by July 12, 1981.

400'

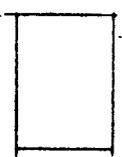
RUNOFF &
RETURN
DITCHES



SEPERATOR

(3) 1000 BBL

315'



PUMP HOUSE

BLWE

RECEIVED

MAR 27 1981

DIVISION OF
OIL, GAS & MINING

PRODUCTION FACILITIES

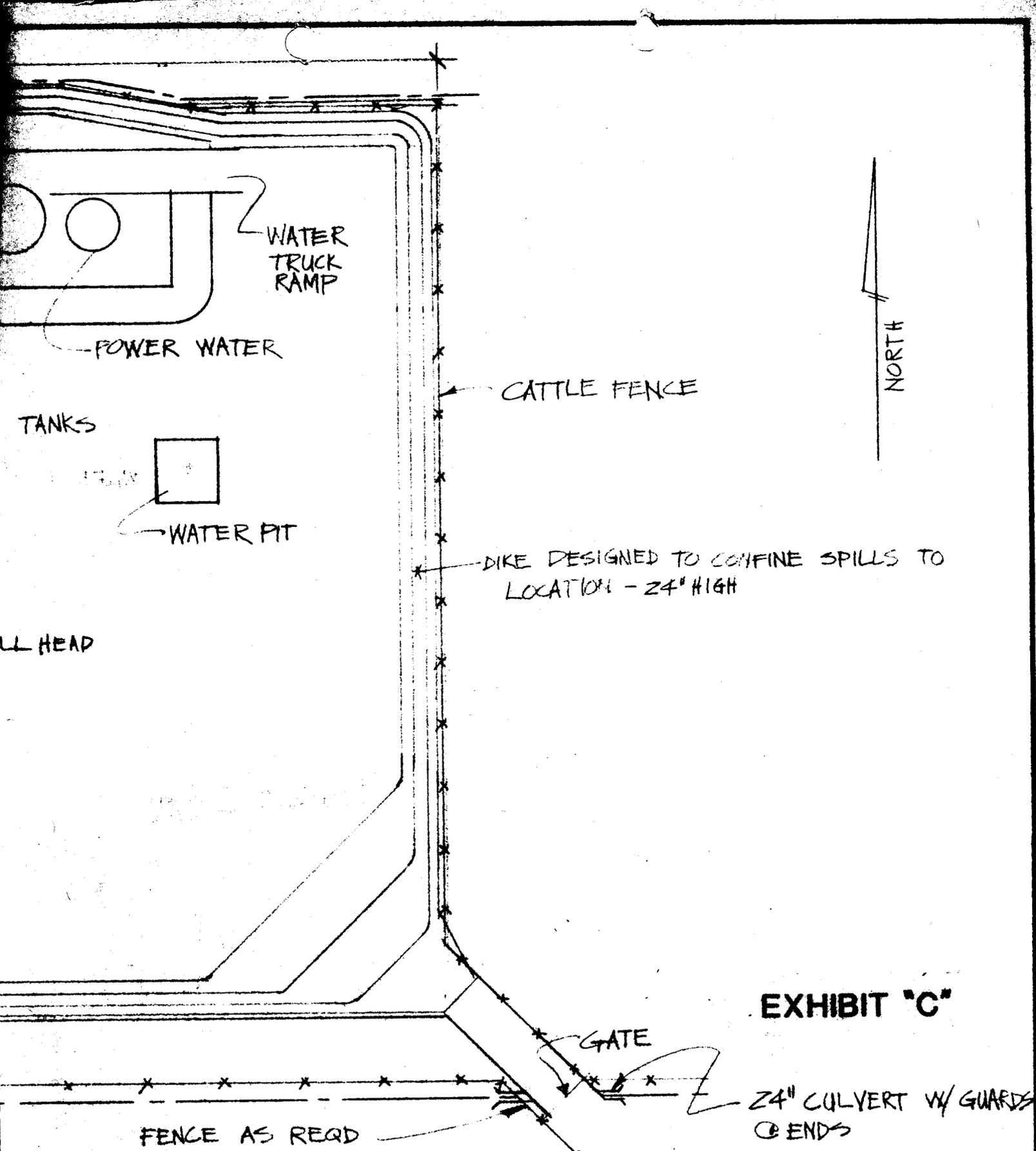


EXHIBIT "C"

24" CULVERT W/ GUARDS @ ENDS

DRAWN _____ CHECKED _____		ENGR. SECTION _____ APPROVED _____		REVISION _____ DATE <u>3/16/81</u> SCALE <u>1"=50'</u>		JOB NO. _____	FILE NO. <u>B-1616</u>
DEVELIA SAN JUAN- UTE TRIBAL #1				EXXON COMPANY, U.S.A. (a division of Exxon Corporation) PRODUCTION DEPARTMENT			

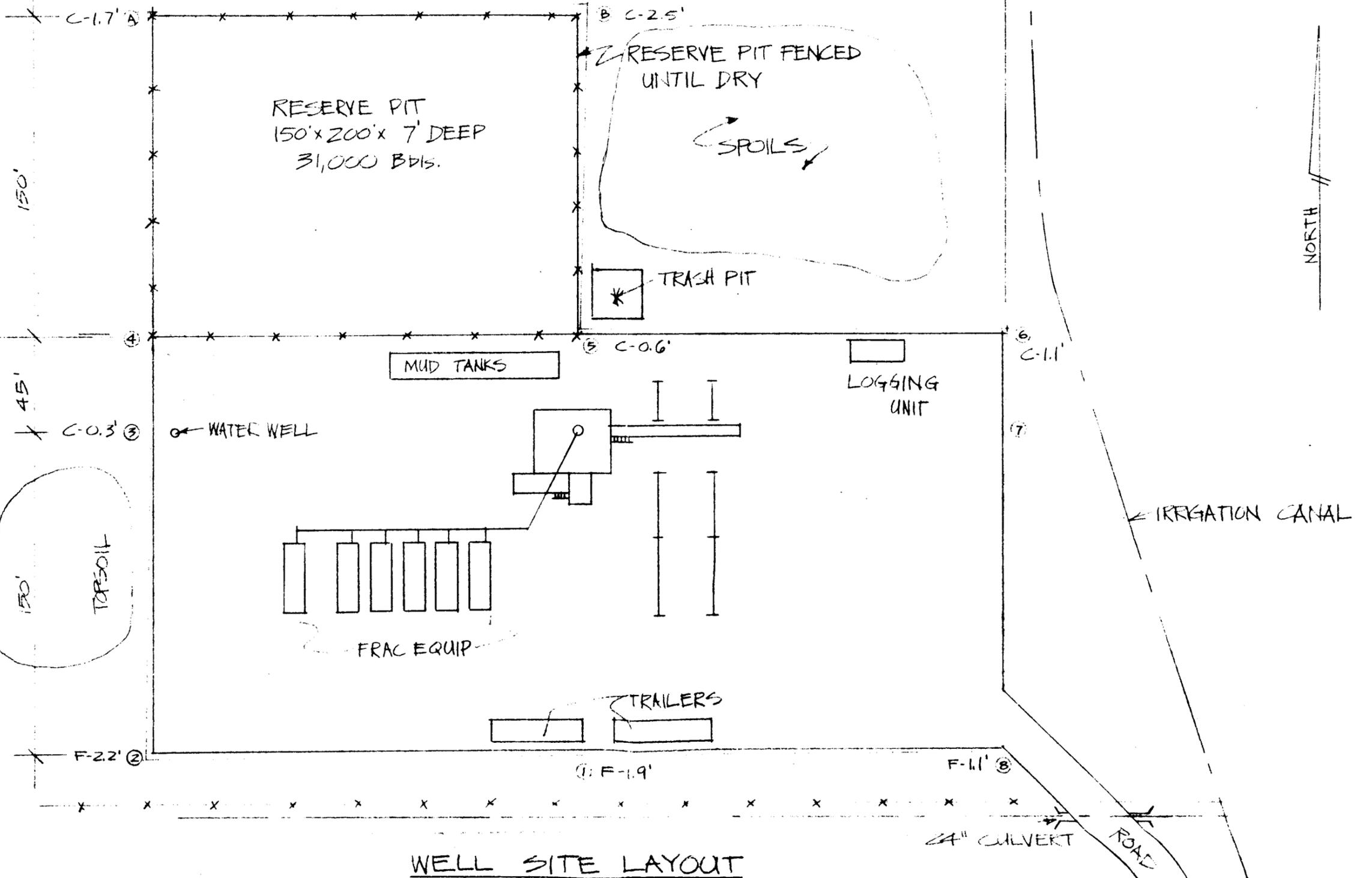
RECEIVED

MAR 27 1981

DIVISION OF
OIL, GAS & MINING

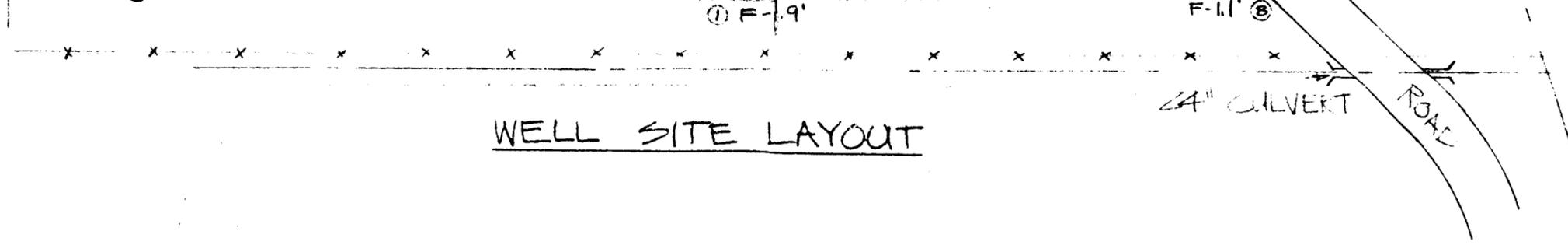
TOPSOIL

200'

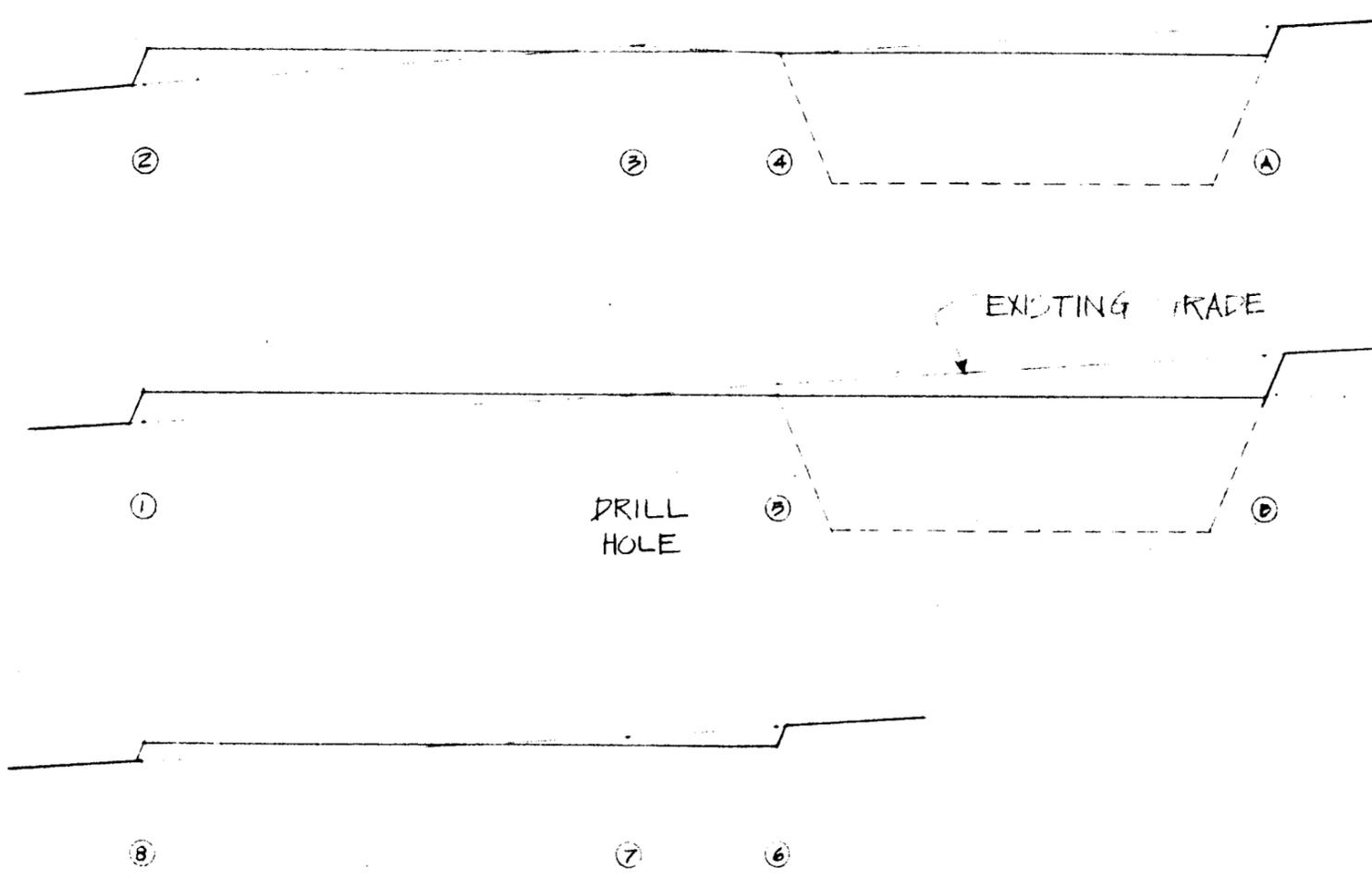


NORTH

WELL SITE LAYOUT



WELL SITE LAYOUT



EARTHWORK VOLUMES

TOPSOIL	2,000	cu. yds
CUT	8,725	cu. yds
FILL	2,050	cu. yds
TANK GRADE	6,600	cu. yds

1"=10'
 CROSS SECTIONS
 1"=50'

EXHIBIT "B"

NO.	DATE	REVISIONS	BY	CHK.	APPR.	DEVELIA SAN JUAN-UTE TRIBAL #1		EXXON COMPANY, U.S.A. A DIVISION OF EXXON CORPORATION PRODUCTION DEPARTMENT	
						DRAWN MJB	ENGR. SECTION	SCALE 1"=50'	JOB NO.
						CHECKED	APPROVED	DATE 3-17-81	FILE NO. C-2045

DUPLICATE
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 12 R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Exxon Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1600 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 900' FWL & 1484' FSL of Section
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
7 miles North from Fort Duchesne

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1484' to Ut. line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Gr. 5408'

5. FIELD DESIGNATION AND SERIAL NO.
14-20-1162-2925

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Develia San Juan -

Ute Tribal Unit

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T1S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

RECEIVED
MAY 7 1981
DIVISION OF
OIL, GAS & MINING

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2600'	965 cu. ft.
8-3/4"	7"	23# & 26#	9900'	885 cu. ft.
6-1/8"	4-1/2"	15.10#	13,300'	342 cu. ft.

Please refer to Cause No. 131-34, dated July 22, 1980, which established a 440-acre drilling unit composed of Section 29, T1S, R1E: SW/4, S/2 NW/4, and NW/4 NW/4 and Section 30, T1S, R1E: E/2 E/2. The well is located 1484' from the nearest drilling unit line.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Kriplinger TITLE Unit Head DATE March 25, 1981
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY (Orig. Sgd.) A. M. RAFFOUL TITLE FOR E. W. GUYNN DISTRICT ENGINEER DATE _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

State of ...

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Exxon Corporation
 #1 Develia San Juan - Ute Tribal Unit
 1484' FSL & 900' FWL Section 29, T1S, R1E
 Uintah County, Utah

1. The geologic name of the surface formation: Duchesne River (Tertiary)
2. The estimated tops of important geological markers:

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Uinta	2500'
Green River	5400'
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Wasatch-X	9800'

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			23#/N-80/LTC	New or Used
			23#/NKT-95/LTC	New or Used
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Liner	9500-13,300'	4-1/2"		

5. Minimum specifications for pressure control equipment:

- a.) Wellhead: Sweet Oil and Gas
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Proposed Completion Procedure: Acid frac with 15% HCl.
- d.) Production method: Hydraulic pump through 2-1/16" tubing.

9. Pressure greater than 10 ppg mud weight is expected below 10,000'. No H₂S has been found in offset wells, and none is anticipated in this well.

10. Starting date of drilling operations will depend on rig availability. Subject to rig availability, we anticipate that drilling operations will begin about May 1, 1981 and be finished by July 12, 1981.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE "STATE"
(Other Instructions on
reverse side)

Form approved.
Budget Bureau No. 42 R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
~~Exxon Corporation~~ *Bow Valley Petroleum Inc*

3. ADDRESS OF OPERATOR
~~P. O. Box 1600 1700 Broadway Denver, Colorado 80290~~
#900 Midland, Texas 79702 90290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface *900' FWL & 1484' FSL of Section*
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
7 miles North from Fort Duchesne

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
1484' to Ut. line

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
None

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Ungraded Gr. 5408'

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-2925

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Develia San Juan - Ute Tribal Unit

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T1S, R1E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. NO. OF ACRES IN LEASE
40

17. NO. OF ACRES ASSIGNED TO THIS WELL
440

19. PROPOSED DEPTH
13,300'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
May 1, 1981

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	2600'	965 cu. ft.
8-3/4"	7"	23# & 26#	9900'	885 cu. ft.
6-1/8"	4-1/2"	15.10#	13,300'	342 cu. ft.

Please refer to Cause No. 131-34, dated July 22, 1980, which established a 440-acre drilling unit composed of Section 29, T1S, R1E: S7/4, S7/4 NW/4, and NW/4 NW/4 and Section 30, T1S, R1E: E/2 E/2. The well is located 1484' from the nearest drilling unit line.

RECEIVED
 DIVISION OF OIL, GAS & MINING

Change of Operator

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Neelva Kriplning* TITLE Unit Head DATE March 25, 1981
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY *[Signature]* FOR E. W. GUYNN DISTRICT ENGINEER DATE MAY 6 1981
 CONDITIONS OF APPROVAL, IF ANY

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

State Oil & Gas

April 28, 1981

Exxon Corporation
P. O. Box 1600
Midland, Texas 79702

Re: Well No. Develia San Juan Tribal #1
Sec. 29, T. 1S, R. 1E, NW SW,
Uintah County, Utah C

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-34, dated July 22, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30937.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

NTM/ko
cc: USGS

EXXON COMPANY, U.S.A.
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702

EXPLORATION DEPARTMENT
SOUTHWESTERN DIVISION

October 6, 1981

Re: Designation of Operator
to Bow Valley Petroleum, Inc.
for Ute #1-29 Well
NW/4 SW/4 Sec. 29-1S-1E
Uintah County, Utah

Mr. Cleon B. Feight
Utah Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED
OCT 13 1981

Dear Mr. Feight:

DIVISION OF
OIL, GAS & MINING

Pursuant to your request to Mrs. Lena Jehle of this office, enclosed is a copy of the captioned Designation of Operator. With reference to your question regarding Communitization, please be advised that Bow Valley will proceed with getting the Communitization Agreement signed and approved.

Should you have further questions or need additional information relative to the drilling of this well, please contact Mr. Dennis N. Carnes, District Landman, Bow Valley Petroleum Inc., 1700 Broadway, Suite 900, Denver, CO 80290 (Telephone: 303-861-4366).

Yours very truly,

H. W. Hugly

H. W. Hugly
Supervisor, LAND-UNITIZATION
Telephone (915) 683-0209

/lpj
Encls.

cc: Bow Valley Petroleum Inc.
Attn: Mr. Dennis N. Carnes
District Landman

DESIGNATION OF OPERATOR

File Copy

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Ute & Ouray Indian Agency, Department of the Interior
SERIAL No.: 14-20-H62-2925

and hereby designates

NAME: Bow Valley Petroleum, Inc.
ADDRESS: 1700 Broadway, Suite 900, Denver, Colorado 80290

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

NW/4 SW/4, Section 29, Township 1 South, Range 1 East
Uintah County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

EXXON CORPORATION

Div. Ldmn	<i>HWA</i>
Div. Geol	<i>[Signature]</i>
Jt. Int.	<i>[Signature]</i>
Div. Acct.	<i>[Signature]</i>
Div. Law	<i>[Signature]</i>
Div. Ops. Mgr.	

By: *[Signature]*

(Signature of lessee)
Dan E. Mendell, III
Attorney In Fact
P. O. Box 1600, Midland, TX 79702

October 2, 1981
.....
(Date)

.....
(Address)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Bow Valley

WELL NAME: Ute 1-29A1E

SECTION N5W 29 TOWNSHIP 1S RANGE 1E COUNTY Uintah

DRILLING CONTRACTOR Denton Bro. Drilling Company

RIG # 2

SPUDDED: DATE 10-22-81

TIME 2:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY James Hooks

TELEPHONE # 722-5166

DATE October 23, 1981

SIGNED DB

December 22, 1981

Bow Valley Petroleum
1700 Broadway, Suite 900
Denver, Colorado 80290

Re: Well No. Magdalene Papadopoulos 2-34A1E
Sec. 34, T. 1S, R. 1E
Uintah County, Utah

Well No. Ute #1-29A1E
Sec. 29, T. 1S, R. 1E
Uintah County, Utah

Well No. Ute #1-15A1E
Sec. 15, T. 1S, R. 1E
Uintah County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING DIVISION OF OIL, GAS AND MINING


Cari Furse
Clerk Typist

Clerk Typist

D

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR BOW VALLEY PETROLEUM, INC.</p> <p>3. ADDRESS OF OPERATOR P. O. DRAWER 130, ROOSEVELT, UTAH 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 900' FWL and 1484' FSL of Section (7 miles north from Fort Duchesne, Utah)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2925</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE</p> <p>7. UNIT AGREEMENT NAME NA</p> <p>8. FARM OR LEASE NAME UTE TRIBAL</p> <p>9. WELL NO. 1-29-A1E</p> <p>10. FIELD AND POOL, OR WILDCAT EAST BLUEBELL</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC.29-T1S-R1E</p> <p>12. COUNTY OR PARISH 13. STATE</p>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling well</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Monthly report for January 1982

DATE	DAY DRLG	DEPTH	OPERATION
1-01-82	71	13,308	Run and cement liner
1-02-82	72	13,308	Waiting on cement
1-03-82	73	13,308	Waiting on cement
1-04-82	74	13,308	Trip in hole; drill cement
1-05-82	75	9,270	Drilling cement
1-06-82	76	9,984	Pull out of hole & lay down drill pipe
1-07-82	77	13,308	Nipple down BOP
1-08-82	78	13,308	Rig released

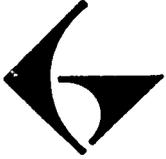
18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE District Engineer DATE 2/8/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



Bow Valley Petroleum Inc.

P.O. Drawer 130, Roosevelt, Utah 84066

Telephone: (801) 722-5166

April 14, 1982

Well Records
State of Utah
Department of Natural Resources
Div. of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Well Completion Report
Ute 1-29 A1E
NE/NE Sec. 29, T1S, R1W
Uintah County, Utah

Enclosed please find two (2) copies of "Well Completion Report and Log", with attachments, and four (4) copies of "Report of Water Encountered During Drilling".

If additional information is required, please advise.

Very truly yours,

BOW VALLEY PETROLEUM, INC.

James A. Hooks
District Superintendent

JAH/me

Enclosures

RECEIVED
APR 15 1982

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

12

5. LEASE DESIGNATION AND SERIAL NO.

API# 43-047-30937

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE TRIBE

9. WELL NO.

1-29A1E

10. FIELD AND POOL, OR WILDCAT

~~Undesignated~~
~~H. District 1 Wasatch~~

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T1S, R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

BOW VALLEY PETROLEUM, INC.

3. ADDRESS OF OPERATOR

P. O. Drawer 130, Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 900' FWL, 1484' FSL

At top prod. interval reported below same

At total depth same

14. PERMIT NO. 43-047-30937 DATE ISSUED 4-21-81

15. DATE SPUNDED 10-22-81 16. DATE T.D. REACHED 12-30-81 17. DATE COMPL. (Ready to prod.) 1-23-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5408' GR 19. ELEV. CASINGHEAD 5408'

20. TOTAL DEPTH, MD & TVD 13,308 21. PLUG, BACK T.D., MD & TVD 13,303 22. IF MULTIPLE COMPLEMENTS, HOW MANY* _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND FEET) 12,155' - 13,070' Wasatch 11,464' - 12,087' 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR; DIL-GR; VDL-GR 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
9-5/8"	40#	2745'	12 1/4"	---
7"	26-32#	10,234'	8-3/4"	---

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	9985'	13,306'	500		2-7/8"		

31. PERFORATION RECORD (Interval, size and number) **See attached

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,155-13,070	27,000 gal 15% HCl
11,464-12,087	27,000 gal 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1-23-82	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-24-82	24	30/64	→	1123	851	67	757

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
250	0	→				41

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gary Energy TEST WITNESSED BY Doug Howard

35. LIST OF ATTACHMENTS Perforation detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE District Engineer DATE 4/14/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) for this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

RECEIVED
 DIVISION
 8 22 62

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
Green River	5650				
Wasatch	9920				



UTE 1-29A1E

PERFORATION DETAIL

(Attachment to Completion Report OGC-3)

Intervals shot 2 JSPF

13,070	12,742	12,366
13,063	12,665	12,349
13,052	12,664	12,345
13,023	12,616	12,294
13,005	12,607	12,291
12,995	12,597	12,273
12,917	12,587	12,256
12,912	12,539	12,251
12,910	12,535	12,248
12,842	12,517	12,230
12,841	12,499	12,215
12,797	12,468	12,178
12,794	12,451	12,173
12,793	12,440	12,155
	12,399	
	12,371	

Intervals shot 3 JSPF

12,087 (1)	11,952-11,950 (3)	11,756-11,755 (2)
12,076 (1)	11,939 (1)	11,752-11,751 (2)
12,073 (1)	11,936-11,934 (3)	11,740 (1)
12,064-12,062 (3)	11,928 (1)	11,744 (1)
12,047 (1)	11,903 (1)	11,714-11,707 (8)
12,038-12,037 (2)	11,892-11,891 (2)	11,668-11,667 (2)
12,027-12,024 (4)	11,881 (1)	11,663-11,662 (2)
12,015 (1)	11,867 (1)	11,658-11,657 (2)
12,002 (1)	11,858 (1)	11,623-11,621 (3)
12,000 (1)	11,846 (1)	11,553 (1)
11,998 (1)	11,841 (1)	11,518 (1)
11,995 (1)	11,811 (1)	11,516 (1)
11,988-11,987 (2)	11,799 (1)	11,510 (1)
11,981-11,980 (2)	11,794-11,793 (2)	11,466 (1)
11,971-11,970 (2)	11,766 (1)	11,464 (1)
	11,762 (1)	
	11,759 (1)	

91 Intervals
316 Perfs

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: UTE 1-29 A1E

Operator: Bow Valley Petroleum, Inc. Address: P. O. Drawer 130
Roosevelt, Utah 84066

Contractor: Denton Brothers Rig #2 Address: P. O. Box 2304
Casper, Wyoming 82602

Location NW 1/4 SW 1/4; Sec. 29 T. 1S N, R. 1E E; Uintah County.
S W

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1.	NONE		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Green River 5650
Wasatch 9920

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



AMENDED
 CERTIFICATE OF AUTHORITY
 OF

.....
 GW PETROLEUM INC.

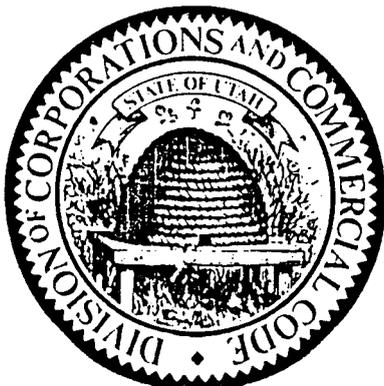
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

RECEIVED
 APR 27 1987

DIVISION OF
 OIL, GAS & MINING



Dated this 23rd day of
 February A.D. 19 87

[Handwritten Signature]
 Director, Division of Corporations and
 Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2:28

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

23rd Feb 87

35.00

MC BOW VALLEY PETROLEUM INC.
(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
- 2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By [Signature]

President or Vice President

By [Signature]

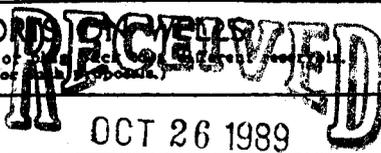
Secretary or Assistant Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen of wells. Use "APPLICATION FOR PERMIT" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Flying J, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 175 North Salt Lake, Utah 84054

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

14. API NUMBER 43-047-30937

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

Ute Tribal

1-29A1E

T. 1S R. 1E Sec. 29

Uintah Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct
SIGNED Don Kenna TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. NO130

Report Period (Month/Year) 3 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X E. FISHER #2-26A4	4301331119	00890	01S 04W 26	WSTC				
X UTE TRIBAL 1-29A1E	4304730937	00895	01S 01E 29	WSTC				
X BOLTON 2-29A1E	4304731112	00900	01S 01E 29	WSTC				
X WISSE 1-28Z1	4301330609	00905	01N 01W 28	WSTC				
X POWELL 1-21B1	4301330621	00910	02S 01W 21	WSTC				
X UTE TRIBAL 2-22A1E	4304731265	00915	01S 01E 22	WSTC				
X BOLTON 1-12A1	4304731295	00920	01S 01W 12	WSTC				
X H. MARTIN 1-21Z1	4301330707	00925	01N 01W 21	WSTC				
X FOWLES 1-26A1	4304731296	00930	01S 01W 26	WSTC				
X LAWSON 1-21A1	4301330738	00935	01S 01W 21	WSTC				
X R. HOUSTON 1-22Z1	4301330884	00936	01N 01W 22	WSTC				
X BIRCHELL 1-27A1	4301330758	00940	01S 01W 27	WSTC				
X WESLEY BASTIAN FEE #1	4301310496	00942	01S 01W 8	GRRV				
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

REMIT IN TRIPLICATE*
Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME See Attached
9. WELL NO. See Attached
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH Duchesne & Uintah
13. STATE Utah

1. OIL WELL GAS WELL OTHER

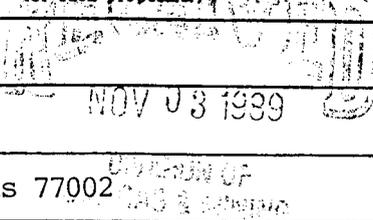
2. NAME OF OPERATOR
GW Petroleum Inc.

3. ADDRESS OF OPERATOR
1111 Bagby, Suite 1700 Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
See Attached

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
02N	RJF
JRB	GLH
2-DT/DTs	SLS
5-	
1-TAS	
3.	MICROFILM ✓
4.	FILE ✓

18. I hereby certify that the foregoing is true and correct

SIGNED Dubley Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020	00690 1S 1W 8
GOSE GOVT #1	4304720171	00695 6S 21E 19
GOST GOVT 2-18	4304720062	00697 6S 21E 18
K. SHISLER #1	4301330041	00700 1S 1W 9
UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
E. YUMP #1	4301330167	00710 1N 1W 31
UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
FARNSWORTH #1	4301330199	00730 1S 4W 18 - fee
SHINER #1-14A4	4301330258	00735 1S 4W 14 - fee
BASTIAN 1-2A1	4304731373	00736 1S 1W 2 - fee
CARSON 2-36A1	4304731407	00737 1S 1W 36
V. MILES #1	4301330275	00740 1S 4W 20 - fee
A. RUST #2	4301330290	00745 1S 4W 22 - fee
REARY 1-X17A3	4301330326	00750 1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
GOVT 4-14	4304730155	00760 6S 20E 14
SADIE BLANK 1-33Z1	4301330355	00765 1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
PAPADOPULOS 1-34A1E	4304730241	00785 1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279	00790 1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286	00795 1S 1E 35
UTE TRIBAL 1-17A1E	4304730421	00800 1S 1E 27
DAVIS 1-33	4304730384	00805 1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
LARSEN 1-25A1	4304730552	00815 1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569	00820 1S 1W 36 - fee
NELSON 1-31A1E	4304730671	00830 1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790	00845 1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
WALKER 1-14A1E	4304730820	00855 1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - fee
E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - fee
WISSE 1-28Z1	4301330609	00905 1N 1W 28 - fee
POWELL 1-21B1	4301330621	00910 2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295	00920 1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - fee
FOWLES 1-26A1	4304731296	00930 1S 1W 26 - fee
LAWSON 1-21A1	4301330738	00935 1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758	00940 1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - fee
KNIGHT #1	4301330184	01090 2S 3W 28 - fee
MYRIN RANCH #1	4301330176	01091 2S 3W 20 - fee
DUSTIN #1	4301330122	01092 2S 3W 22 - fee
HANSEN #1	4301330161	01093 2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173	01425 1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158	02307 2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470	09505 1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970	09725 1N 1W 31 - fee
O MOON 2-26Z1	4304731480	10135 1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683	10610 1S 1E 34 - fee
JESSEN 2-14A4	4301331160	10611 1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - fee
LILA D. #2-25A1	4304731797	10790 1S 1W 25 - fee

no documentation from Flying J
on operator change

RECEIVED
NOV 03 1939

Oil & Gas & Mining

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
APR 06 1990
DIVISION OF
OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 9K-000157	
2. NAME OF OPERATOR Flying J Inc		6. IS INDIAN, ALLOTTED OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR PO Drawer 130, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 900' FWL, 1484' FSL		8. FARM OR LEASE NAME Ute 1.29A1E	
14. PERMIT NO. 43-047-30937		9. WELL NO. 1-29A1E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5408 Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA SEC 29, T1S, R1E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized existing Wasatch Perfs 11,464' to 12,087', 44 FT, 228 Holes, on February 24, 1990 with 7600 gal. 15% HCL.

OIL AND GAS	
DRN	RJF
JRB	CLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

18. I hereby certify that the foregoing is true and correct
SIGNED Charles P. Gardner TITLE District Superintendent DATE 4/5/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: Flying J Inc

3. ADDRESS OF OPERATOR: PO Drawer 130 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)

RECEIVED
AUG 06 1990

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Flare Gas <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In reference to the two telephone conversations between Jim Hooks of Flying J Inc., Ron Firth of the Division of Oil, Gas & Mining, and Ed Forsman of the Bureau of Land Management on July 27, 1990, concerning the explosion and subsequent closure of the Gary Refining Inc. Gas Plant located in Cederview. Notification is submitted of our intent to flare gas on the wells listed below from the evening of July 21, 1990, (the time of the explosion) to when Gary Refining Inc. is back in operation. Possibly as late as August 31, 1990. Approximately 39% of the gas production on the wells listed well be used as lease fuel.

WELL NAME	SECTION	TOWNSHIP	RANGE	COUNTY	API #	WELL NAME	SECTION	TOWNSHIP	RANGE	COUNTY	API #
BASTIAN 3-8A1	8	1S	1W	D	013-31181	MP 1-34A1E	34	1S	1E	U	047-30241
BIRCHELL 1-27A1	27	1S	1W	D	013-30758	H MARTIN 1-21Z1	21	1N	1W	D	013-30707
BOLTON 2-29A1E	29	1S	1E	U	047-31112	O MOON 2-26Z1	26	1N	1W	U	047-31480
L BOLTON 1-12A1	12	1S	1W	U	047-31295	POWELL 1-21B1	21	2S	1W	D	013-30621
UTE CARSON 2-36A1	36	1S	1W	U	047-31407	TENNECO	19	2S	1E	U	047-31004
DRY BULCH 1-36A1	36	1S	1W	U	047-30569	WASOME	WV	WV	WV	WV	WV
FOWLES 1-26A1	26	1S	1W	U	047-31296	UTE 1-29A 1-22Z1	29	1S	1E	U	047-30937
HOUSTON 1-34Z1	34	1N	1W	D	013-30566	UTE 1-32Z1	32	1N	1W	D	013-30324
R HOUSTON 1-22Z1	22	1N	1W	D	013-30884	UTE 2-22A1E	22	1S	1E	U	047-31265
HD LANDY 1-30A1E	30	1S	1E	U	047-30790	UTE 2-34Z2	34	1N	2W	D	013-31167
LILA D	25	1S	1W	U	047-31797						

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] TITLE: Field Superintendent DATE: 8/2/90

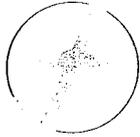
(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-15-90

*See Instructions on Reverse Side



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort Duchesne, Utah 84026

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake
✓ Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH)
) SS
County of Davis)

ENTRY 93004995
Book 556 PAGE 219

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.
2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective Jaunary 2, 1991.
3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 93004995 DATE 4-9-93 TIME 8:41AM BOOK 556 PAGE 219-221
 FEE \$ 112.50 RECORDED AT REQUEST OF LaVonne J. Garrison-Stringer
 Christine Madson DEPUTY DUCHESE COUNTY RECORDER

- Township 1 North, Range 1 West, USM
Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35
- Township 1 North, Range 2 West, USM
Sections 26, 31, 34, 35
- Township 1 South, Range 1 East, USM
Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35
- Township 1 South, Range 1 West, USM
Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36
- Township 1 South, Range 2 East, USM
Section 30
- Township 1 South, Range 2 West, USM
Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36
- Township 1 South, Range 3 West, USM
Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33
- Township 1 South, Range 4 West, USM
Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35
- Township 1 South, Range 5 West, USM
Sections 24, 25, 35
- Township 2 South, Range 1 East, USM
Sections 2, 5, 6, 7, 10, 18, 19
- Township 2 South, Range 1 West, USM
Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21
- Township 2 South, Range 2 West, USM
Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24
- Township 2 South, Range 3 West, USM
Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28
- Township 3 South, Range 5 West, USM
Sections 14, 15, 16, 26
- Township 6 South, Range 20 East, USM
Sections 14
- Township 6 South, Range 21 East, USM
Sections 6, 18, 19

ENTRY 93004995
 Book 556 PAGE 219 \$90.00
 30-AUG-93 04:43
RANDY SIMMONS
 RECORDER, UTAH COUNTY, UTAH
 FLYING J OIL AND GAS
 P O BOX 540180 HO SLC UT 84054-0180
 Rec By: BRENDA McDONALD, DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

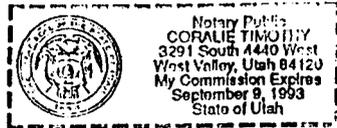
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy
Notary Public for the State of Utah
Residing at Salt Lake City, Utah



147758

ENTRY 93004995
BOOK 556 PAGE 221
RECEIVED

I hereby certify that the foregoing has been filed

and approved on the _____
in the office of this Division

9th Jan 91
AS 1/9/91

ARTICLES OF MERGER
OF
FLYING J UINTAH INC. CO 138546
WITH AND INTO
FLYING J OIL & GAS INC.
CO 147758

1991 JAN -9 PM 2:59

DIVISION OF CORPORATIONS
STATE OF UTAH



REGISTERED
DIVISION DIRECTOR

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

1000010077

ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____
FEE \$ _____ RECORDED AT REQUEST OF _____
_____ DUCHESNE COUNTY RECORDER _____ DEPUT

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have
caused these Articles of Merger to be executed effective as of
the 2nd day of January, 1991 by their duly authorized officers.
The undersigned declare, under penalty of perjury, that the
matters set forth above are true.

FLYING J UINTAH INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

EXHIBIT A
AGREEMENT AND PLAN OF MERGER
OF FLYING J UINTAH INC.
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

- (a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

III. GENERAL

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

FLYING J UINTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon
Barre G. Burgon, Secretary

Barre G. Burgon
Barre G. Burgon, Secretary

STATE OF UTAH
DEPARTMENT OF COMMERCE
DIVISION OF CORPORATIONS AND COMMERCIAL CODE

ENTRY 93004995
BOOK 556 PAGE 230

I hereby certify that the foregoing is a true copy of Articles of Incorporation and the endorsements thereon, as the same is taken from and compared with the original filed in the office of this Division on the 9th day of January A.D. 1961 and now remaining on file and of record therein.



Peter Van Alstyne
PETER VAN ALSTYNE
DIVISION DIRECTOR

Date 1/6/61 File # 147758

By Elizabeth A. Edwards

SEARCHED _____
SERIALIZED _____
INDEXED _____
FILED _____
JAN 10 1961
FBI - SALT LAKE CITY

WHEN RECORDED, RETURN TO:

Flying J Utah Inc.

Attn: LaVonne Garrison-Stricker

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 276792 DATE 7-11-11 TIME 11:15 BOOK 118 PAGE 216

RECORDED AT REQUEST OF LaVonne Garrison-Stricker DUCHESNE COUNTY RECORDER

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

41.00

WHEN RECORDED, RETURN TO: **NOTARY NO. 276797** DATE Aug 4 '90 TIME 11:08 BOOK 08-240 PAGE 617-618
Flying J Inc. **FEE \$ 52.00** RECORDED AT REQUEST OF J. Flying J. Inc.
P. O. Box 540180 Carolee Madson DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY
North Salt Lake, UT 84054-0180
Attn: LaVonne Garrison-Stringer

ENI **3901-90BK 490** Pg. **324-325**
ASSIGNMENT MAIRIE GARDNER UTAH CO RECORDER
DATE 8-9-90 AT 12:49PM Fee 41.00
Dep C. Allen Recorder Flying J. Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINTAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM
Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM
Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
Section: 30

Township 1 South, Range 2 West, USM
Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM
Sections: 24, 25, 35

Township 2 South, Range 1 East, USM
Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM
Section: 14

Township 6 South, Range 21 East, USM
Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC.

325

ATTEST

[Signature]

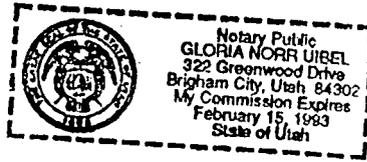
By: *[Signature]*

STATE OF Utah)
COUNTY OF *[Signature]*) ss.

On the 7th day of August, 1990, personally appeared before me, Richard E. Germer, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

[Signature]
Notary Public



State of Utah }
County of Duchesne } ss.

I, Cheryl Young, Deputy, County Recorder
in and for Duchesne County, hereby certify that the foregoing is a full, true and correct
copy of the Assignment Entry # 276791 Book MR-240 page 617-618

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed
the official seal of said office, this 9th day of
August, 1990.

[Signature]
County Recorder

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 21628 DATE 7-16-90 TIME 8:42 AM BOOK 1722 PAGE 494-495
FEE \$ 29.00 RECORDED AT REQUEST OF *Flying J Exploriat*
Carlute DEPUTY
DUCHESNE COUNTY RECORDER

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 25th day of June 1990.

178

ATTEST
FLYING J INC.
Barre G. Burgen
Secretary
J. Phillip Adams
~~Barre G. Burgen~~ Executive Vice President

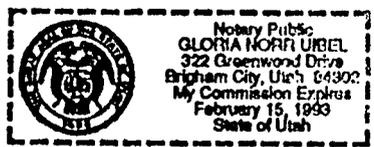
ATTEST
FLYING J EXPLORATION AND PRODUCTION INC.
James W. Wilson
James W. Wilson
Assistant Secretary
John R. Scales
John R. Scales
Vice President/General Manager

STATE OF)
) ss.
COUNTY OF)

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgen and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.

Gloria Hoff Uibel
Notary Public

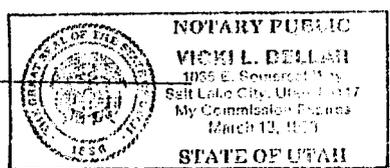


STATE OF Utah)
) ss.
COUNTY OF Salt Lake)

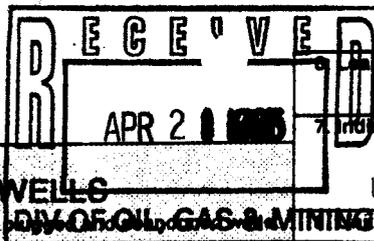
On the 27th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 27th day of June, 1990.

Vicki L. Bellan
Notary Public



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



Well Designation and Serial Number
OK-000157
Indian Allottee or Tribe Name
Ute Tribe
or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number Ute 1-29A1E
2. Name of Operator Flying J Oil & Gas Inc		10. API Well Number 43-047-30937
3. Address of Operator PO Drawer 130 Roosevelt, UT	4. Telephone Number (801) 722-5166	11. Field and Pool, or Wildcat Bluebell
6. Location of Well Footage : 1484' FSL, 900' FWL County : Uintah OO, Sec. T., R., M. : Sec. 1, T1E-29 NW SW T1S R1E Sec. 29 State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-31-95 Shut down hydraulic system and pull production tbg.
 4-1 - 4-13-95 Mill out pkrs @ 10,050' and 12,120'. C/O to 13,201'.
 4-15-95 Acidize Wasatch Formation f/11,464' to 13,070' w/ 18,000 gal HCL.
 4-18-95 Run 2 7/8" production tbg to 11,413'.
 4-19-95 Run rods and install pumping unit.
 4-20-95 Return well to production.

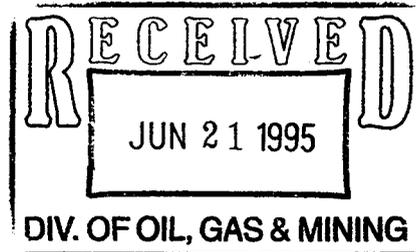
14. I hereby certify that the foregoing is true and correct

Name & Signature J. Kreg Hill Title Production Superintendent Date 4-20-95

(State Use Only)

COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES	SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL		8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL		29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL		10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2, S2		23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL		16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR		17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL		36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL		27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL		21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL		12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL		26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL		21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR		29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL		28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL		17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR		30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL		26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL		33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL		28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL		31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL		32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL		33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL		34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL		35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2, E2W2, SWSW		27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL		23	01S	01E	01/31/78	UINTAH





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

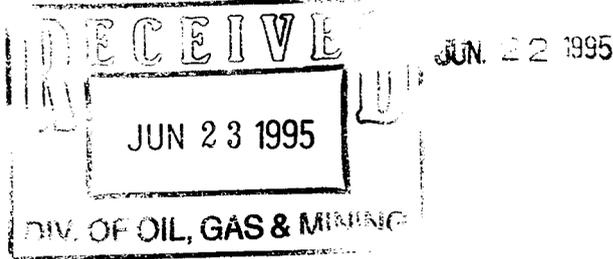
FORT DUCHESNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change



Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180

Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C

Bradley 1-23A1

CA No. VR49I-84691C

Fred Bassett 1-22A1

** BIA previously aprv. 12/94 see file.*
** BIA previously aprv. 12/94 see file.*

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,

Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thonpson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ROUTING AND TRANSMITTAL SLIP

Date

6-19

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. Lisha Cordova		
2. DOGM		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

CA'S showing flying of Oil + Gas Inc. as operator. I notified Coralie with flying of. BIA accepted the name change without issuing a decision. Not sure what they are going to do. We changed our records to reflect flying of Oil + Gas Inc. effective 3-8-95. Date of letter

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post) Lisha	Room No.—Bldg.
	Phone No.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEQ	
2-LWP	7-PL
3-DTS	8-SJ
4-VLC	9-FILE
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator) <u>FLYING J OIL & GAS INC</u>	FROM (former operator) <u>FLYING J INC</u>
(address) <u>PO DRAWER 130</u>	(address) <u>PO DRAWER 130</u>
<u>ROOSEVELT UT 84066</u>	<u>ROOSEVELT UT 84066</u>
	<u>C/O FLYING J O&G INC</u>
phone (<u>801</u>) <u>722-5166</u>	phone (<u>801</u>) <u>722-5166</u>
account no. <u>N 8080</u>	account no. <u>N1195</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>04730937</u>	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-10-95)*
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-10-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 4 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- 6 Cardex file has been updated for each well listed above. *7-12-95*
- 7 Well file labels have been updated for each well listed above. *7-12-95*
- 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y/CC* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *# 610200730 / 80,000 Surety "The North River Ins. Co." (Trust Lands / Bond OK)*

- Y/CC* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* *DCS* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DCS* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 to Ed Bouser*

FILMING

- Y/CC* 1. All attachments to this form have been microfilmed. Date: July 21 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

3/95 Flying G / Coralie Timothy "chg. all wells over to Flying G O.E.B. at the same time if possible". (Wait for C.A. approvals and chg. C.A. e. non C.A. wells at same time)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC
 FLYING J INC
 PO DRAWER 130/G ROBB
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195

REPORT PERIOD (MONTH/YEAR): 2 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓	HOUSTON 1-34Z1							
4301330566	00885	01N 01W 34	GR-WS	✓		Free		
✓	E. FISHER 2-26A4							
4301331119	00890	01S 04W 26	GR-WS	✓		Free	28-I-156	(INC)
✓	UTE TRIBAL 1-29A1E							
4304730937	00895	01S 01E 29	GR-WS	✓		1420 N 62 2925	UT080149-84C712	(INC)
✓	BOLTON 2-29A1E							
4304731112	00900	01S 01E 29	GR-WS	✓		Free	"	"
✓	WISSE 1-28Z1							
4301330609	00905	01N 01W 28	GR-WS	✓		Free	UT080149-84C713	(INC)
✓	POWELL 1-21B1							
4301330621	00910	02S 01W 21	GR-WS	✓		Free		
✓	UTE TRIBAL 2-22A1E							
4304731265	00915	01S 01E 22	WSTC	✓		Free		
✓	L. BOLTON 1-12A1							
4304731295	00920	01S 01W 12	GR-WS	✓		Free	VR491-84670C	(INC)
✓	H. MARTIN 1-21Z1							
4301330707	00925	01N 01W 21	GR-WS	✓		Free	UT080149-85C180	(INC)
✓	FOWLES 1-26A1							
4304731296	00930	01S 01W 26	GR-WS	✓		Free	UT080149-85C705	(INC)
✓	LAWSON 1-21A1							
4301330738	00935	01S 01W 21	GR-WS	✓		Free	VR491-84671C	(INC)
✓	R. HOUSTON 1-22Z1							
4301330884	00936	01N 01W 22	GR-WS	✓		Free		
✓	BIRCHELL 1-27A1							
4301330758	00940	01S 01W 27	GR-WS	✓		Free	VR491-84673C	(INC)
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number CRI - 157
		7. Indian Allottee or Tribe Name Ute Tribe
		8. Unit or Communitization Agreement
		9. Well Name and Number Ute 1-29A1E
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		10. API Well Number 43-047-30937
2. Name of Operator Flying J Oil and Gas Inc		11. Field and Pool, or Exploratory Area Bluebell
3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066	4. Telephone Number (435) 722-5166	

5. Location of Well
 Footage **1484' FSI 900' FWL** County: **Uintah**
 QQ, Sec. T.,R.,M.: **29 S 1E Sec 4, T1E R29 NW SW** State: **Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion 5/22/00	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

5/9/00 MIRUSU. POOH with rods
5/10/00 Release 5" TAC @11,413', POOH with 2 7/8" tbg
5/11/00 Run 4 1/8" bit and 5" csg scraper to 11,518'. POOH. LD BHA
5/12/00 Wireline set 5" RBP @11,430'. Run 7" bit & scraper to liner top @9985'. Circ & pressure test csg from RBP @11,518' to surface 2000#, held OK.
5/13/00 POOH, LD 7" BHA.
5/15/00 Perforate Wasatch intervals from 11,397' to 10,068', 16 intervals, 423 perforations.
Reference Log DIL-GR dated 12/31/81

10,068' - 080'	10,704' - 719'	11,232' - 236'
10,098' - 106'	10,780' - 786'	11,246' - 254'
10,266' - 290'	10,842' - 848'	11,356' - 362'
10,388' - 398'	10,898' - 904'	11,390' - 397'
10,430' - 436'	11,016' - 030'	
10,584' - 586'	11,075' - 084'	

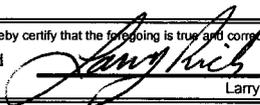
5/16/00 Acidize Wasatch intervals from 11,397' to 10,068' with 15000 gal. 15% HCL with additives
5/17/00 Swab test
5/19/00 Remove RBP set @11,430'.
5/20/00 Run 2 7/8" production tbg and rod string to 11,409'.
5/22/00 Return well to production

RECEIVED

MAY 24 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed  Title Production Superintendent Date 5/23/00
 Larry Rich

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT -- for such proposals

1. Title of Well [X] Oil Well [] Gas Well [] Other		6. Lease Designation and Serial Number CRI - 157
2. Name of Operator Flying J Oil and Gas Inc		7. Indian Allottee or Tribe Name Ute Tribe
3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066		8. Unit or Communitization Agreement
4. Telephone Number (435) 722-5166		9. Well Name and Number Ute 1-29A1E
5. Location of Well Footage 1484' FSI 900' FWL		10. API Well Number 43-047-30937
County: Uintah		11. Field and Pool, or Exploratory Area Bluebell

State: Utah

QQ, Sec. T.,R.,M.: Sec 1, T1E R29 NW SW

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
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<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion <u>5/22/00</u>	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

- 5/9/00 MIRRUSJ. POOH with rods
- 5/10/00 Release 5" TAC @11,413', POOH with 2 7/8" tbg
- 5/11/00 Run 4 1/8" bit and 5" csg scraper to 11,518'. POOH. LD BHA
- 5/12/00 Wireline set 5" RBP @11,430'. Run 7" bit & scraper to liner top @9985'.
Circ & pressure test csg from RBP @11,518' to surface 2000#, held OK.
- 5/13/00 POOH, LD 7" BHA.
- 5/15/00 Perforate Wasatch intervals from 11,397' to 10,068', 16 intervals, 423 perforations.
Reference Log DIL-GR dated 12/31/81

10,068' - 080'	10,704' - 719'	11,232' - 236'
10,098' - 106'	10,780' - 786'	11,246' - 254'
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10,388' - 398'	10,898' - 904'	11,390' - 397'
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- 5/22/00 Return well to production

RECEIVED
JUL 14 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed Larry Rich Title Production Superintendent Date 5/23/00

(State Use Only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**
FOR RECORD ONLY

*WTC
8-14-00*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No
CRI-157

6. If Indian, Allottee or Tribe Name
Ute Tribe

SUBMIT IN TRIPLICATE - Other Instructions on reverse side		7. If Unit or CA/Agreement. Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Ute 1-29A1E
2. Name of Operator Flying J Oil & Gas Inc.		9. API Well No. 43-047-30937
3a. Address PO DRAWER 130 ROOSEVELT, UTAH 84066	3b. Phone No (include area code) 435-722-5166	10. Field and Pool, or Exploratory Area Bluebell
4. Location of Well (Footage, Sec., T., R., or Survey Description) 1484' FSL 900' FWL Sec 1, T1E R29 NW SW		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Shoot & Acidize
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

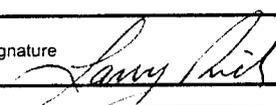
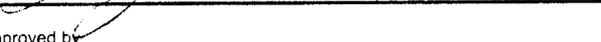
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results is a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

- 5/9/00 MIRUSU. POOH with rods
- 5/10/00 Release 5" TAC @11,413', POOH with 2 7/8" tbg
- 5/11/00 Run 4 1/8" bit and 5" csg scraper to 11,518'. POOH. LD BHA
- 5/12/00 Wireline set 5" RBP @11,430'. Run 7" bit & scraper to liner top @9985'.
Circ & pressure test csg from RBP @11,518' to surface 2000#, held OK.
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10,338' - 398'	10,898' - 904'	11,390' - 397'
10,430' - 436'	11,016' - 030'	
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- 5/17/00 Swab test
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- 5/22/00 Return well to production

RECEIVED
JUL 14 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) LARRY RICH	Title PRODUCTION SUPERINTENDENT
Signature 	Date 5/23/00
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by 	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

Location:	Sec 7 T1S R1E Uintan County, Utah	Well:	Ute 1-29A1E
TD:	13,308'	WI:	86.110800%
PBTD:	13,303'	RI:	71.861289%
Perforations:	11,464' - 12,087'	Spud Date:	10/22/81
Formation:	Wasatch	Accounting #	77180
Field:	Bluebell	GR:	5408'
		KB:	14'

5/10/00 AFE # 4301003

3:pm Road rig from Bolton 2-29A1E to the Ute 1-29A1E. Rig up GWS #102, spotted equipment. Unseated pump, flush tbg w/ 40 bbls water. POOH w/ 93 – 1", 30 – 7/8" rods. 6:pm SDFN.

Daily and Cumm Costs: \$ 1,095.00

5/11/00 AFE # 4301003

7:am Finish POOH w/ rods. LD 10 wt rods and pump. X-over to rod equipment. ND wellhead. NU BOP. Release 5' TAC @ 11,413'. RU floor and tbg equipment. POOH w/ 369 jts 2 7/8" N-80 tbg. LD bottom hole assy. 6:pm SDFN.

Daily Costs: \$ 4,623.00 Cumm Costs: \$ 5,718.00

5/12/00 AFE # 4301003

7:am Bleed off csg. PU & RIH w/ 4 1/8" bit, 5" csg scraper. RIH w/ 372 jts N-80 tbg. EOT 11,518', didn't feel anything. POOH w/ 372 jts 2 7/8" N-80 tbg and csg scraper & bit. LD csg scraper & bit. 6:pm SDFN.

Daily Costs: \$ 2,590.00 Cumm Costs: \$ 8,308.00

5/13/00 AFE # 4301003

7:am Rig up OWP. Set RBP @ 11,430'. Dump bail sand on top of plug. RD OWP. PU & RIH w/ 6" bit & 7" csg scraper and 315 jts N-80 tbg. Tagged liner top at 9,985'. Fill csg w/ 365 bbls water, circ w/ 150 bbls at 300 degs, press tested to 2000 psi. Held for 15 min, good test. POOH w/ 80 jts 2 7/8" N-80 tbg. 6:pm SDFN.

Daily Costs: \$ 3,515.00 Cumm Costs: \$ 11,823.00

5/14/00 AFE # 4301003

7:am POOH w/ 275 jts 2 7/8" N-80 tbg & 7" csg scraper, 6" bit. 11:am SDFN.

Daily Costs: \$ 1,390.00 Cumm Costs: \$ 13,213.00

5/15/00 AFE # 4301003

SIFS.

5/16/00 AFE # 4301003

7:am Rig up OWP. Perf Wasatch from 10,068' – 11,397', 141', 432 holes w/ 3 1/8" csg guns. RD OWP. PU and RIH w/ 7" HD pkr and 324 jts 2 7/8". Flush tbg w/ 50 bbls

RECEIVED

JUL 14 2000

DIVISION OF
OIL, GAS AND MINING

Location:	Sec 7 T1S R1E Uintan County, Utah	Well:	Ute 1-29A1E
TD:	13,308'	WI:	86.110800%
PBTD:	13,303'	RI:	71.861289%
Perforations:	11,464' - 12,087'	Spud Date:	10/22/81
Formation:	Wasatch	Accounting #	77180
Field:	Bluebell	GR:	5408'
		KB:	14'

water. Set pkr at 9,960', fill csg w/ 8 bbls, tested csg to 2000 psi. Held for 15 min, good test. Rig up Delsco, ran standing valve. Tested tbg to 5000 psi, held for 15 min, good test. Delsco fish out standing valve. 8:30pm SDFN.

Daily Costs: \$ 18,077.90 Cumm Costs: \$ 31,290.90

5/17/00 AFE # 4301003

Rig up Dowell-Schlumberger to acidize new Wasatch perforations from 10,068' to 11,397 feet with 15,000 gallons 15% HCl containing Corrosion Inhibitor, Biocide, Clay Stabilizer, Iron Stabilizer, and Non-emulsifier. Tested treating lines to 8500 psi and set casing pop-offs at 2000 psi. Started pumping acid at 8:34AM. Pressured casing to 1200 psi as tubing pressure increased. Developed leak in treating line and shutdown at 8:40 to repair. Started pumping acid again at 9:00AM. Pumped 360 bbls 15% acid with additives dropping 800 RCNBs throughout. Started flush at 9:34AM. Shut down for ball-out during flush. Finished flushing to bottom perf with 84 bbls KCl water at 9:58AM. ISIP 4700 psi; 5 minute 4610 psi, 10 minute 4555 psi; 15 minute 4513 psi. Average treating pressure 7000 psi; maximum treating pressure 7603 psi. Average rate 8.5 BPM; maximum rate 9.7 BPM. Rigged down Dowell-Schlumberger. Hooked up flowline to frac tank and opened well with 4100 psi. Bled off pressure.

10:30am to 11:am	Flow 37.3 bbls	pH 6	150 psi	37.3
11:am to 12:pm	Flow 45.6 bbls	pH 6	75 psi	82.9
12:pm to 1:pm	Flow 16.5 bbls	pH 5	75 psi	99.4
1:pm to 2:pm	Flow 28.4 bbls	pH 2	50 psi	127.8
2:pm to 3:pm	Flow 20.7 bbls	pH 2	50 psi	148.5
3:pm to 4:pm	Flow 12 bbls	pH 1	25 psi	160.5 ttl bbls

RD flow lines. RU swab. IFL surface. FFL 4900'. Made 6 swab runs. Swab back 42 bbls, pH 2, 100% water. Total fluid back today 202 bbls. RD swab. 7:pm SDFN.

Daily Costs: \$ 43,573.00 Cumm Costs: \$ 74,863.90

5/18/00 AFE # 4301003

7:am SI Tbg psi 350, Bleed down all gas. RU swab. IFF 3400', FFL 9600', made 23 runs. Swab back 114 bbls water, pH of 4. 6:pm SDFN.

Daily Costs: \$ 2,615.00 Cumm Costs: \$ 77,478.90

RECEIVED

MAY 18 2000

DIVISION OF
OIL, GAS AND MINING

Location:	Sec 7S R1E Uintah County, Utah	Well:	Ute 1-29A1E
TD:	13,308'	WI:	86.110800%
PBTD:	13,303'	RI:	71.861289%
Perforations:	11,464' - 12,087'	Spud Date:	10/22/81
Formation:	Wasatch	Accounting #	77180
Field:	Bluebell	GR:	5408'
		KB:	14'

5/19/00 AFE # 4301003

7:pm Shut in tbg press 150 psi, bleed off gas. Fluid level 7000', 2nd run 7900'. Swab back 15 bbls. Rig down swab equip, release 7" HD pkr. Tbg U-turn, flow up tbg 45 bbls in 1 hr. Flush tbg w/ 35 bbls. POOH w/ 315 jts 2 7/8" tbg and 7" HD pkr, LD pkr. PU & RIH w/ ret head, seat nipple, 75 jts. Waited on water to suck out cellar, oil was coming over BOP. RIH w/ 260 jts 2 7/8" tbg, EOT 9500'. 6:30pm SDFN.

Daily Costs: \$ 3,065.00 Cumm Costs: \$ 80,543.90

5/20/00 AFE # 4301003

7:am Tbg psi 100 psi. Bleed down. Finish RIH w/ 65 jts 2 7/8" tbg. Rig up tbg swivel and stripping head. PU, circ w/ rig pump. Circ 2 jts down, washed off frac balls and sand work over plug, release RBP. Pull out of liner w/ 48 jts 2 7/8" tbg. LD 46 jts 2 7/8" N-80 tbg. POOH w/ 275 jts 2 7/8". Lay down RBP. 6:30pm SDFN.

Daily Costs: \$ 6,285.00 Cumm Costs: \$ 86,828.90

5/21/00 AFE # 4301003

7:am Tally and PU bottom hole assembly, 3" gas anchor, 5" TAC, seat nipple, x-over 8rd pin, X van box, PU 47 jts 2 7/8" Van. RIH w/ 322 jts 2 7/8" 8rd N-80 tbg. RD floor and equipment, ND BOP. Set 5" TAC at 11,409'. Landed 2 7/8" w/ 18,000#, NU wellhead. RU pumping unit. X-over to rod equipment. 4:pm SDFN.

Daily Costs: \$ 2,015.00 Cumm Costs: \$ 90,858.90

5/22/00 AFE # 4301003

SIFS.

5/23/00 AFE # 4301003

7:am PU and prime 1 1/4" pump. RIH w/ pump 10 - 1 1/2" wt rods. RIH w/ 234 - 3/4" rods, 116 - 7/8" rods, 93 - 1" rods. Space out w/ 2 - 2' x 1", 4' x 1", 8' x 1" subs. Fill tbg w/43 bbls water, tested to 1000 psi. Bleed down to 300 psi, stroke up to 1000 psi w/ rig. Clean up well head and pumping unit. RD GWS #102. Turn over to production. 3:pm Rig had flat tire, change.

Production...

18 hrs, 25 oil, 110 wtr, 40 gas, 8.7 SPM, 45 TP, 45 CP.

Daily Costs: \$ 2,385.00 Cumm Costs: \$ 93,243.90

Final Workover Report XXXXXXXXXXXX

RECEIVED

MAY 23 2000

DIVISION OF
OIL, GAS AND MINING

Location:	Sec 71S R1E Uintan County, Utah	Well:	Ute 1-29A1E
TD:	13,308'	WI:	86.110800%
PBTD:	13,303'	RI:	71.861289%
Perforations:	11,464' - 12,087'	Spud Date:	10/22/81
Formation:	Wasatch	Accounting #	77180
Field:	Bluebell	GR:	5408'
		KB:	14'

5/24/00 AFE # 4301003

24 hrs, 50 oil, 118 wtr, 64 gas, 8.7 SPM, 45 TP, 45 CP.

5/25/00 AFE # 4301003

24 hrs, 41 oil, 125 wtr, 58 gas, 8.7 SPM, 45 TP, 45 CP.

RECEIVED

JUL 14 2000

DIVISION OF
OIL, GAS AND MINING

Location:	Sec 71S R1E	Well:	Ute 1-29A1E
	Uintah County, Utah	WI:	86.110800%
TD:	13,308'	RI:	71.861289%
PBTD:	13,303'	Spud Date:	10/22/81
Perforations:	11,464' - 12,087'	Accounting #	77180
Formation:	Wasatch	GR:	5408'
Field:	Bluebell	KB:	14'

5/26/00 AFE # 4301003

24 hrs, 38 oil, 91 wtr, 54 gas, 8.7 SPM, 45 TP, 45 CP.

5/27/00 AFE # 4301003

RECEIVED

JUL 14 2000

DIVISION OF
OIL, GAS AND LEASING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: CRI - 157
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER Ute 1-29A1E	
2. NAME OF OPERATOR Flying J Oil & Gas Inc	9. API NUMBER: 43-047-30937	
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	PHONE NUMBER 435-722-5166	10. FIELD AND POOL, OR WILDCAT Bluebell

4. LOCATION OF WELLS
 FOOTAGES AT SURFACE: **900' FWL 1484' FSL** COUNTY: **Uintah**
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **Sec 29 T1S R1E NWSW** STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start <u>August 6, 2007</u>	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER _____
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Flying J intends to perforate and acidize the Wasatch and Green River formations according to the attached procedure. It is the intent to commingle the Lower Green River and Wasatch formations. The top of the communitized formations is correlated as being at 8408 KB which is above all prosed perforations.

NAME (PLEASE PRINT) <u>Larry Rich</u>	TITLE <u>Production Superintendent</u>
SIGNATURE	DATE <u>August 3, 2007</u>

(This space for State use only)

COPY SENT TO OPERATOR
 Date: 8/31/07
 Initials: CHO

(5/2000)

Accepted by the
Utah Division of
Oil, Gas and Mining
 Date: 8/30/07
 By:

Federal Approval Of This
 Action Is Necessary

RECEIVED
AUG 06 2007
 DIV. OF OIL, GAS & MINING

Flying J Oil & Gas Inc.
Workover Procedure
Ute Tribal 1-29A1E
AFE #4308066

Purpose: Perforate and acidize the Wasatch and Green River.

PERTINENT INFORMATION

Well Location: 900' FWL, 1484' FSL (NWSW)
Section 29, Township 1 South, Range 1 East
Uintah County, Utah

Elevation: 5408' GL, 5428' KB

TD: 13,308'

PBTD: 13,208' (Fill)

API No.: 43-047-30937

Casing: 20" @ 44' cmt to surface
9 5/8" 40# K55 @ 2745' cmt to surface
7" 26-32# N80 & S95 @ 10,234' (cmt to 6854')
5" 18# P110 liner @ 9985' - 13,306' cmt to top of liner

Tubing: 2 7/8" and 2 3/8" N80 8rd

Existing Perforations: Wasatch
12,155' - 13,070', 88 perfs, 44' (1/82)
11,464' - 12,087', 228 perfs, 76', (3/82)
10,068' - 11,397', 429 perfs, 143' (5/00)

PROCEDURE

1. MIRUSU. Unseat pump, flush rods with hot water as needed, and POOH with rods and pump. ND wellhead and NU BOP.
2. Release 5" B2 TAC @ 11,406', and POOH w/ 2 7/8" & 2 3/8" tbg.
3. RIH with 6" bit and 7" csg scraper. Clean out to liner top at 9985' and POOH.
4. RIH with 7" TS RBP and set it at 9730'. Circulate hole full of clean water to eliminate any gas from wellbore fluid before logging. Pressure test casing and RBP to 1000 psi and POOH with tubing.
5. RU Schlumberger wireline and run an Ultrasonic Imaging Tool (USIT) log to evaluate cement bond from 9720' to 8400'. RD Schlumberger.
6. RIH with RBP retrieving head. Equalize and release 7" RBP at 9730' and POOH.
7. RIH with a 4 1/8" bit and 5" csg scraper. Clean out to below ±13,100' and POOH.
8. RU wireline company to perforate the Wasatch in the following intervals using 3 3/8" expendable guns, 3 SPF, 120° phasing. Correlate depths to Schlumberger Dual Induction SFL log dated 11/23/81 and 12/31/81.

Wasatch: 231 perforations, 77 net feet, 19 intervals

13069 – 13072 (3')*	12791 – 12799 (8')*	12291 – 12295 (4')*
13060 – 13064 (4')*	12784 – 12786 (2')	12177 – 12179 (2')*
13027 – 13029 (2')	12774 – 12776 (2')	12173 – 12175 (2')*
13022 – 13024 (2')*	12664 – 12667 (3')*	11906 – 11908 (2')
13014 – 13016 (2')	12534 – 12541 (7')*	11890 – 11904 (14')*
12908 – 12919 (11')*	12525 – 12527 (2')	
12830 – 12832 (2')	12398 – 12401 (3')*	

* 19' of existing perforations will be reperforated in these zones.

RD and release perforators.

9. RU hydrotest unit and test tbg to 9500 psi while RIH with a 5" TS RBP with extended ball catcher, retrieving tool, and 5" HD packer. Set RBP at ±13,100' and set packer at 12,145'. RD hydrotest unit.

10. RU acid company. Acidize lower Wasatch perforations from 12,155' to 13,072' (271 perfs, 89') with 12,000 gallons 15% HCl acid plus additives using 400 1.3 SG ball sealers for diversion. Test pump lines to 9500 psi. Pump 1000 gallons of acid and space balls evenly throughout remaining 11,000 gallon acid volume. Flush to bottom perf at 13,072'. Pump produced water down casing to maintain 1000 psi on annulus while acidizing down tubing.
11. Equalize and release 5" packer at 12,145'. Retrieve 5" RBP at ±13,100', pull up hole, and set RBP at 12,100'. Set 5" packer at ±10,050'. Pressure test packer and casing.
12. Acidize middle and upper Wasatch perforations from 10,068' to 12,087' (705 perfs, 232') with 23,000 gallons 15% HCl acid plus additives using 1050 1.3 SG ball sealers for diversion. Test pump lines to 9500 psi. Pump 1000 gallons of acid and then space balls evenly throughout remaining 22,000 gallon acid volume. Flush to bottom perf at 12,087'. Pump produced water down casing to maintain 1000 psi on annulus while acidizing down tubing. RD acid company.
13. Equalize and release 5" packer at ±10,050'. Retrieve 5" RBP at 12,100', run down hole, and set RBP at ±13,100'. Set packer back at ±10,050'.
14. RU swab equipment. Flow and swab to clean up and test Wasatch. RD swab equipment.
15. Equalize and release 5" packer at ±10,050'. Retrieve 5" RBP at ±13,100' and POOH.
16. RU wireline company to perforate the Green River in the following intervals using 4" casing guns, 3 SPF, 120° phasing. Correlate depths to Schlumberger Dual Induction SFL log dated 11/23/81 and 12/31/81.

Green River: 261 perforations, 87 net feet, 37 intervals

9951 – 9953 (2')	9666 – 9668 (2')	9006 – 9008 (2')
9926 – 9928 (2')	9658 – 9660 (2')	8995 – 8997 (2')
9897 – 9901 (4')	9652 – 9654 (2')	8969 – 8971 (2')
9893 – 9895 (2')	9618 – 9620 (2')	8924 – 8926 (2')
9878 – 9884 (6')	9541 – 9543 (2')	8908 – 8910 (2')
9859 – 9864 (5')	9525 – 9527 (2')	8889 – 8891 (2')
9834 – 9836 (2')	9469 – 9471 (2')	8874 – 8876 (2')
9826 – 9828 (2')	9459 – 9461 (2')	8863 – 8865 (2')
9760 – 9762 (2')	9446 – 9448 (2')	8854 – 8856 (2')
9732 – 9734 (2')	9399 – 9401 (2')	8846 – 8848 (2')
9728 – 9730 (2')	9388 – 9390 (2')	8778 – 8782 (4')
9704 – 9708 (4')	9322 – 9324 (2')	
9685 – 9687 (2')	9028 – 9030 (2')	

RD and release perforators.

17. RIH with 7" TS RBP with ball catcher, retrieving tool, and 7" HD packer. Set RBP at $\pm 9960'$ and set packer at $\pm 8770'$. Pressure test packer and casing.
18. RU acid company. Acidize Green River perforations from 8785' to 9953' (261 perfs, 87') with 13,000 gallons 15% HCl acid plus additives using 375 1.3 SG ball sealers for diversion. Test pump lines to 9500 psi. Pump 1000 gallons of acid and then space balls evenly throughout remaining 12,000 gallon acid volume. Flush to bottom perf at 9953'. Pump produced water down casing to maintain 1000 psi on annulus while acidizing down tubing. RD acid company.
19. RU swab equipment. Flow and swab to clean up and test Green River. RD swab equipment.
20. Equalize and release 7" packer at $\pm 8770'$. Retrieve 7" RBP at $\pm 9960'$ and POOH.
21. Run production tubing and equipment and set 5" TAC at $\pm 11,406'$. Land tubing and ND BOP. Run 1.25" pump and rods and return well to production.
22. RDMOSU.

RECEIVED

DEC 21 2007

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: CRI - 157
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: Ute 1-29A1E
9. API NUMBER: 43-047-30937
10. FIELD AND POOL, OR WILDCAT: Bluebell

1. TYPE OF WELLS
[X] Oil Well [] Gas Well [] Other

2. NAME OF OPERATOR
Flying J Oil & Gas Inc

3. ADDRESS OF OPERATOR: PO Drawer 130 Roosevelt, Utah 84066
PHONE NUMBER: 435-722-5166

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: 900' FWL 1484' FSL
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Sec 29 T1S R1E NWSW
STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION: [] NOTICE OF INTENT, [x] SUBSEQUENT REPORT
TYPE OF ACTION: [x] ACIDIZE, [] ALTER CASING, [] CASING REPAIR, [] CHANGE TO PREVIOUS PLANS, [] CHANGE TUBING, [] CHANGE WELL NAME, [] CHANGE WELL STATUS, [] COMMINGLE PRODUCING FORMATIONS, [] CONVERT WELL TYPE, [] DEEPEN, [] FRACTURE TREAT, [] NEW CONSTRUCTION, [] OPERATOR CHANGE, [] PLUG AND ABANDON, [] PLUG BACK, [] PRODUCTION (START/RESUME), [] RECLAMATION OF WELL SITE, [x] RECOMPLETE-DIFFERENT FORMATION, [] REPERFORATE CURRENT FORMATION, [] SIDETRACK TO REPAIR WELL, [] TEMPORARILY ABANDON, [] TUBING REPAIR, [] VENT OR FLARE, [] WATER DISPOSAL, [] WATER SHUT-OFF, [] OTHER

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

See Attachment

NAME (PLEASE PRINT) Gordon Bastian TITLE Workover Foreman
SIGNATURE [Signature] DATE December 21, 2007

(This space for State use only)

Attachment
Ute 1-29A1E
Sec 29 T1S R1E, Uintah County, Utah

11/5/2007 MIRUSU
11/6/2007 POOH with rods
11/7/2007 PU MU 6" bit on 7" csg scraper. Tag liner top.
11/8/2007 PU & MU 7" RBP for 32# csg & ret head. Set RBP @9747'. Test RBP & csg 1000#, good
11/9/2007 RU Schlumberger wireline. PU USIT, RIH to 9734'.
11/10/2007 Logging cement bond from 9715' - 8300'.
11/13/2007 Released 7" "RBP" @9747'. RIH w/4 1/8" tooth bit, 5" csg scraper.
11/14/2007 Continue RIH, tagged @12,815', gained circ w/113 BW getting drilling mud in returns.
11/15/2007 POOH. LD 5" csg scraper & 4 1/8" bit, P 7" RBP & 7" pkr. Set RBP @6900'. Test tools @1000# PSI.
11/16/2007 Isolate hole in 7" csg between 5062' - 5124' (62'). Get injection rate @34 BPM @1000 PSI, unable to get circ up 9 5/8".
11/17/2007 Wash down 5 sacks sand & displace to EOT. Set 7" cmt ret @5000'. Test 2 7/8" tbg to 2000#, good.
11/19/2007 RU cementers to manifold. Inj rate with 6.5 BW @1.5 BPM @1330#. Pumped 100 sks
"G" cement w/2% fluid loss. 21 bbls 15.8# slurry, 1.15 yield @1.6 BPM, 500#.
Final PSI 1270#, 29 bbls total displ. Squeeze csg leak 5062' to 5124'.
11/20/2007 RIH with 6" Baker tooth bit, bit sub, 6-4 3/4" OD, DCs. Tag soft cement @4999'.
11/21/2007 Drilled on 7" cement ret @5000'. Drilling 76' of firm cement 5002' - 5078'. Swiveled down free to 5169'.
PSI tested squeezed 1000#, held solid.
11/26/2007 RIH with 7" "TS" RBP, and ret head.
11/27/2007 PSI test squeeze 1200#, 5 min, no bleed off. Rel RBP. POOH. MU 4 1/8" tooth bit, 5" csg scraper.
11/28/2007 Tag fill @12,760'. Circ & drlg out 55' of soft fill to 12,815'. Drilling 30' of hard scale. Clean out to 13,180' PBTD.
11/29/2007 Perf Wasatch intervals 11,890' - 13,072', using 3 3/8" expendable guns, 3 SPF, 120 degrees phasing.
11/30/2007 RU Hydro Tester.
12/1/2007 Testing 9500# above slips. Set 5" "TS" RBP elems @13,116'. Pkr elems @12,135'.
12/5/2007 Set pkr elems @12,125'. Start acidizing Wasatch perms 12,155' - 13,072 with 15% HCL with additives.
Acidized all Wasatch perms 10,068' - 13,072' with 27,678 gal 15% HCL with additives.
12/6/2007 Check PSI, tbg on slight suck. IFL 6000', FFL 5700'. Release pkr. Latch onto RBP & release. POOH.
12/7/2007 Perf Green river intervals 8778' - 9953', with 4" csg guns, 3 SPF, 120 degree phasing.
243 perforations, 81 net feet, 34 intervals. MU 7" RBP, & 7" "HD" pkr. RBP @9965', pkr @8713'.
12/8/2007 Acidize Green River perms 8778' - 9953' with 12,000 gal 15% HCL with additives.
12/9/2007 Shut in with 530# on tbg. Well flowing.
12/10/2007 SITP 450#, SICP slight blow. Release 7" "HD" pkr @8713'. Latch on to RBP @9965'
POOH. MU 2 3/8" gas anchor. WCS 5" 18# TAC, 2 3/8" SN. RIH w/46 jts 2 3/8" 8rd N80 tbg.
12/11/2007 Continue RIH. Set 5" TAC top @11,401.48'.
12/12/2007 Prime WALS 2" x 1 1/4" x 25' RHBC pump #1919. RIH with rods
12/13/2007 Changed out p.rod & packing. Seated pump. Filled tbg with 32 BW. Put back on production @4:pm

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2010

FROM: (Old Operator): N8080-Flying J Oil & Gas, Inc. 333 West Center Street North Salt Lake, UT 84054 Phone: 1 (801) 296-7726	TO: (New Operator): N3065-El Paso E&P Company, LP 1099 18th Street, Suite 1900 Denver, CO 80202 Phone: 1 (303) 291-6400
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: 8/10/2009 *
- Reports current for Production/Disposition & Sundries on: 2/22/2010
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: 2/24/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: *

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WYB3457
- Indian well(s) covered by Bond Number: RLB0009692
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

COMMENTS: * Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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		7. UNIT or CA AGREEMENT NAME: See Attachment
		8. WELL NAME and NUMBER See Attachment
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>	9. API NUMBER: See Attachment
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202	PHONE NUMBER 303-291-6400	10. FIELD AND POOL, OR WILDCAT See Attachment

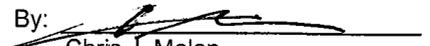
4. LOCATION OF WELLS
FOOTAGES AT SURFACE: See Attachment COUNTY: Duchesne & Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <i>Change of Operator</i>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

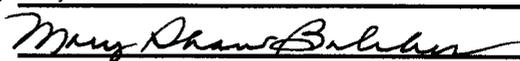
Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:
 El Paso E&P Company, L.P., a Delaware limited partnership
 1099 18th Street, Suite 1900
 Denver, CO 80202

The previous operator was: FLYING J OIL & GAS INC. *N 8080*
 333 WEST CENTER STREET
 NORTH SALT LAKE, UT 84054
801 296-7726

By: 
 Chris J. Malan
 Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

BLM WYB3457 BIA RLB0009692

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
 SIGNATURE  DATE 12/29/09

(This space for State use only)

APPROVED *2/24/2010*

 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 JAN 13 2010
 DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	twp	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

- | |
|--------|
| 1. DJJ |
| 2. CDW |

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2010

FROM: (Old Operator): N3065-El Paso E&P Company, LP 1099 18th St, Suite 1900 Denver, CO 80202 Phone: 1 (303) 291-6417	TO: (New Operator): N3460-Finley Resources, Inc. 1308 Lake St, Suite 200 Fort Worth, TX 76102-4505 Phone: 1 (817) 336-1924
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 3/1/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 3/1/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/11/2010
- Is the new operator registered in the State of Utah: Business Number: 6911056-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 3/11/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/11/2010
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: RLB0011294
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H622925
2. NAME OF OPERATOR: El Paso E & P Company, LP <i>N3065</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribal
3. ADDRESS OF OPERATOR: 1099 18th St Ste 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: CR-1-157
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1484 FSL & 900 FWL		8. WELL NAME and NUMBER: Ute Tribal 1-29A1E
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 29 1S 1E		9. API NUMBER: 4304730937
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Bluebell
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT AS A RESULT OF SALE, EL PASO E & P COMPANY, L.P. WILL BE TRANSFERRING OPERATORSHIP OF THE SUBJECT WELL TO FINLEY RESOURCES INC. THE EFFECTIVE DATE OF CHANGE OF OPERATORSHIP WILL BE MARCH 1, 2010.

FINLEY RESOURCES INC.
1308 LAKE ST. STE 200
FORT WORTH, TX 76102

COMPANY BOND NUMBERS: BLM SURETY NO. RLB0011262 - BIA RLB0011294 - DOGM UTAH RLB0011264.

FINLEY RESOURCES INC. *N3460*
BY: *Clit Ko*
CLINTON KOERTH, VICE PRESIDENT

DATE: 2/22/10

NAME (PLEASE PRINT) MARY SHARON BALAKAS TITLE ATTORNEY IN FACT
SIGNATURE *Mary Sharon Balakas* DATE 2/18/2010

(This space for State use only)

APPROVED 3/11/2010
Earlene Russell
Earlene Russell, Engineering Technician

RECEIVED
MAR 01 2010
DIV. OF OIL, GAS & MINING

(5/2000)

(See Instructions on Reverse Side)