

DUPLICATE
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
 P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 734' FNL/676' FWL (NW NW)
 At proposed prod. zone
 SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 APPROXIMATELY 15 MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 676'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. *

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4897' UNGR. GR.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 sx
8-3/4", 7-7/8"	4-1/2"	11.6#	5200'	Sufficient cement to cover 200' above the uppermost hydrocarbon zone to protect the oil shale

PLEASE SEE ATTACHED SUPPLEMENTAL INFORMATION:

- 1) 10-POINT PROGRAM
- 2) 13-POINT PROGRAM
- 3) BOP SCHEMATIC
- 4) SURVEY PLAT

*COG 2-22-9-20 GR will be located NE NW Section 22-T9S-R20E; however, exact location is not available at this time

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. F. W. HEISER DRILLING MANAGER DATE FEBRUARY 20, 1981
 SIGNED TITLE DATE
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] FOR E. W. GYNN DATE APR 17 1981
 CONDITIONS OF APPROVAL, IF ANY: TITLE DISTRICT ENGINEER

NOTICE OF APPROVAL

State O & G

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Utah and Ouray Agency
Environmental Analysis and Negative Declaration

1. Description of Proposal:

Coastal Oil & Gas Corp. proposes to drill an Oil well COG 1-22-9-20GR to a proposed depth of 5200 feet; to construct approximately 300 Ft. miles of new access road; and upgrade approximately None miles of existing access road. The well site is located approximately 15 miles Southeast Ouray, Utah in the N4W4, Sec. 22, T. 9S, R. 20E, SLB&M.

2. Description of the Environment:

The area is used for livestock grazing, wildlife, scenic qualities and recently Oil and Gas drilling and production activities. The topography is low undulating hills with numerous drainages, and shallow soils the vegetation consists of horsebrush, shadscale, prickly pear, galletta grass, Indian ricegrass, greasewood, snakeweed, matt saltbush, wild garlic, desert mallow, mustard bud sage.

The area is used as wildlife habitat for X deer, X antelope, elk, bear, X small animals, pheasant X dove, sage grouse, ruffle grouse, blue grouse, bald eagle X, golden eagle, other rabbits, coyotes, small rodent, small reptiles, desert birds. The climate is characterized by having cold snowy winters and warm dry summers. Temperatures range from -40°F during the winter to 105°F in the summer. The approximate annual precipitation is 6-8 inches. The elevation is 4897 feet.

3. Environmental Impacts:

During construction of the well dust and exhaust emissions will affect air quality. Soil and vegetation will be removed from 3 acres of land occupied by the well site and access road. The disturbance of the soil and removal of vegetation will:

A. Destroy wildlife habitat for: X deer, X antelope, elk, bear, X small animals, X pheasant, X dove, sage grouse, ruffle grouse, blue grouse, X rabbit, X golden eagle, bald eagle, other Small rodents, reptiles, desert bird.

B. Remove from production: X rangeland for livestock grazing, irrigated cropland, irrigated pastureland, prime timberland, pinion-juniper land.

C. Result in the invasion of annual weeds and will cause accelerated soil erosion: During the construction and production of the well human activity in the area will increase significantly. This is expected to significantly increase: X poaching of wildlife, X disturbance of wildlife, X vandalism of property, theft of fire-wood, X litter accumulations, X livestock disturbance, X livestock thefts, X livestock loss to accidents, X increase the hazard to public health and safety. There is a high X moderate, slight possibility that pollution from this activity will enter a stream or lake.

Production facilities can easily be seen from a: community, major highway, public facility.

4. Mitigating measures:

To lessen the impact on the environment the provisions stipulated in the letter to Mr. Ed W. Quinn, District Director, U.S. Geological Survey, dated February 13, 1980 will be implemented. Additional stipulations and changes to the 11 point surface use plan are: (1) Obtain right-of-ways and permits from the BIA, Branch of Real Property Management. (2) Observe all USGS, BIA and Ute Tribal regulations and ordinances. (3) Compensate the surface owner for damages. (4) Re-store surface by recontouring and re-vegetating all disturbed land areas.

FY: '81-58

LEASE NO. U-0577-B
WELL NO. COG 1-22-9-20GR

5. Unavoidable adverse effects:

None of the adverse effects listed in item #3 above can be avoided in a practical manner except those which were mitigated in item #4 above.

6. Relationship between short term and longterm productivity:

As long as oil or gas wells are producing and the access roads are retained there will be a total loss of production on the land and the Environmental Impacts will continue to affect the surrounding area. Normally oil and gas wells produce from 15 to 30 years. After the wells stop producing it is standard policy to restore the surface to near its original condition. Occasionally the site occupied by the well or road can be restored to produce as much as it originally produced, but most of the time it can not be restored to its original productive capacity. Therefore, the land surface productive ability will be permanently damaged.

7. Irreversible and Irretrievable commitment of Natural Resources:

There are two irreversible and irretrievable resources commit in this action.

A. Oil or Gas: Oil and gas is a non-renewable resource. Once it has been removed it can never be replaced.

B. Damage to the land surface: There are three causes of damage to the soil surface due to oil or gas wells and road construction. (1) Gravel is normally hauled onto the site as a pad foundation for equipment and traffic to operate on. Gravel has low fertility and low waterholding capacity. Therefore, after the site is restored the gravel must either be removed, or incorporated into the natural landscape. (2) Chemicals are often either accidentally spilled or intentionally applied to the site for weed and dust control. Generally the chemicals are crude oil or production water, which may contain as much as 20,000 PPM of salts. Once chemicals become incorporated in the soil they are difficult to remove and interfere with the soils ability to produce vegetation. (3) Soil compaction occurs where the site is subject to stormy wet weather and traffic from heavy trucks and equipment. Each of the above items cause soil damage and after the site is restored the productive ability of the soil will be damaged permanently.

8. Alternatives:

A. No. program - This alternative refuses the authorization of the application for permit to drill. This action would not allow the operator to enter upon the land surface to drill for oil or gas. Because the minerals usually cannot be developed without encroachment on the surface, the mineral estate is normally and traditionally designated as dominant, and the surface ownership subservient. The mineral operator's conduct is generally prescribed only by the rule of reasonableness and the limitations that he is not permitted to act in a wanton or negligent manner. Within their confines, the operator has considerable latitude in the necessary use of the surface to produce and develop the mineral estate. Therefore if the application for permit is not signed, the operator would undoubtedly initiate court proceedings against the surface owner, in this case the Ute Tribe and the Bureau of Indian Affairs. Historically the courts have upheld the right of the mineral owner to develop the mineral resource regardless of the surface owners desire, therefore the operators rights will likely be upheld if B.I.A. refuses to sign the application for permit to drill this well.

B. Sign the application for permit to drill. This alternative authorizes the operator to drill for oil or gas as prescribed in the application, providing he complies with stipulations which are considered reasonable as specified in paragraph 4 above under mitigating measures.

9. Consultation:

Craig Hansen - USGS - Vernal, Utah

Joe Pinnecoose - Ute Tribe

Myron Accutoroop - Ute Tribe

No Company Representation present.

R. Lynn Hall, 4-6-81
B.I.A. Representative

10. We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information 4/1/81, we have cleared the proposed location in the following areas of environmental impact:

Yes No Listed threatened or endangered species

Yes No Critical wildlife habitat

Yes No Historical or cultural resources

Yes No Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

Yes No Other (if necessary)

Remarks: _____

The necessary surface protection and rehabilitation requirements are specified above.

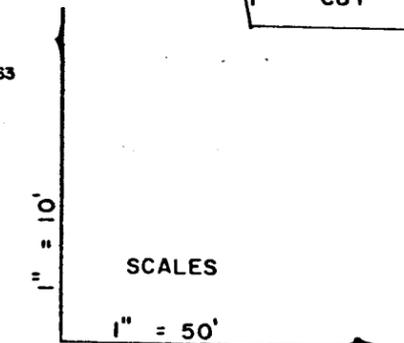
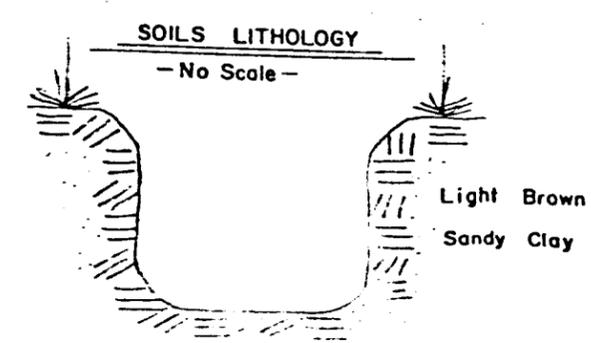
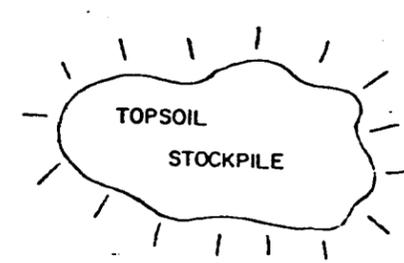
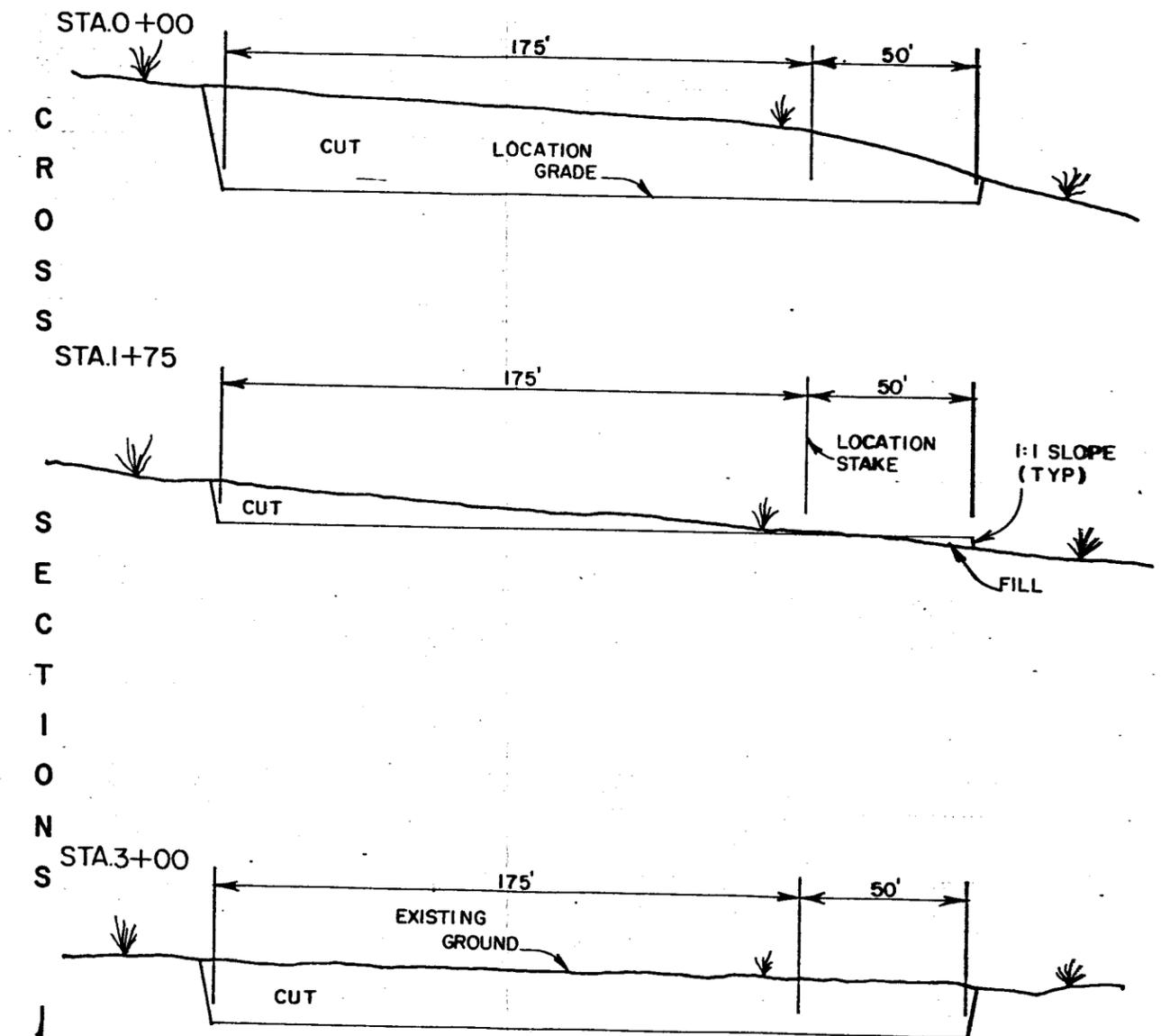
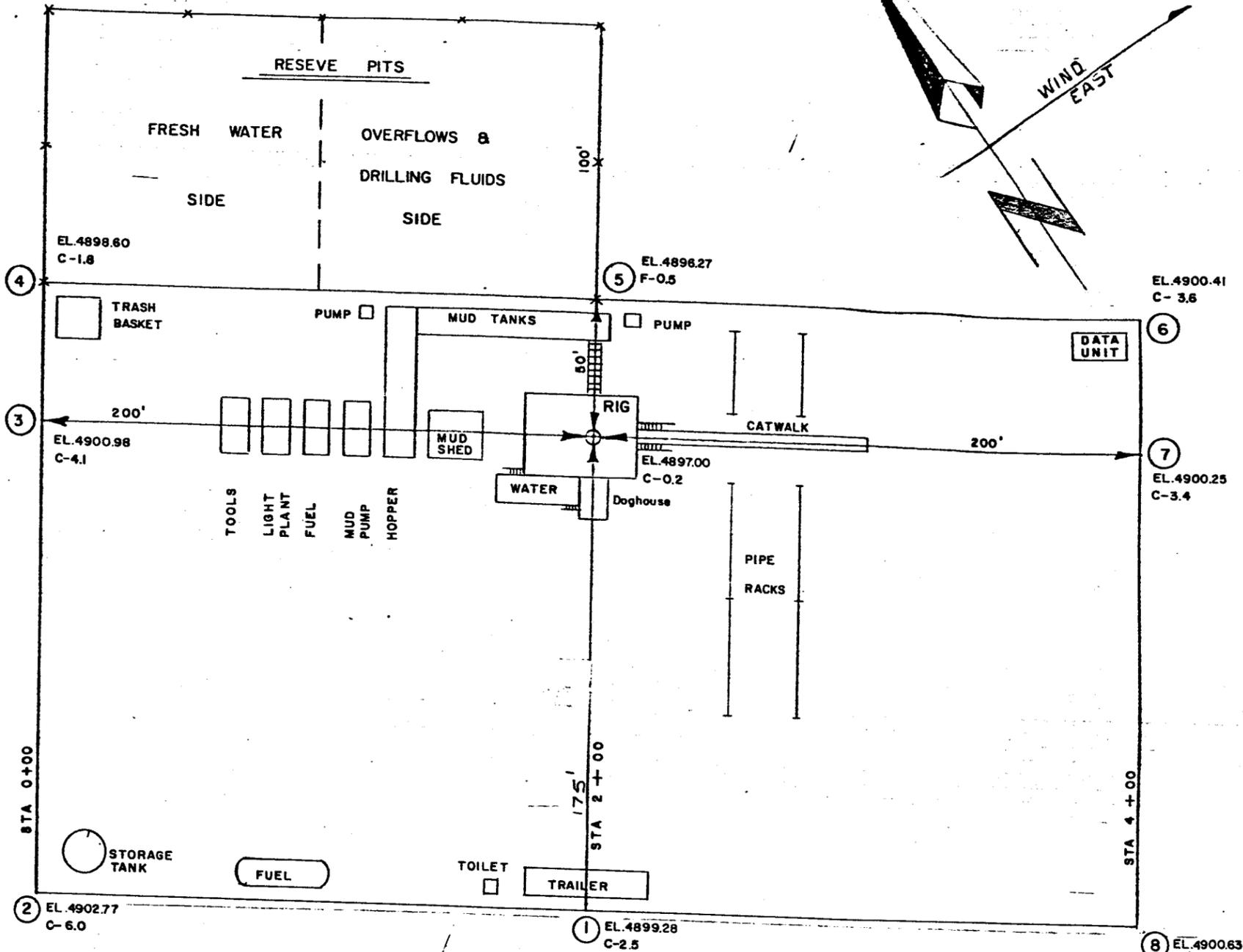
R. Lynn Hall 4-6-81
B.I.A. Representative

11. Declaration:

It has been determined that the drilling of the above well is not a Federal action significantly affecting the quality of the environment as would require the preparation of an environmental statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (c).

L.W. Collins
Superintendent

COASTAL OIL & GAS CORP.



APPROXIMATE YARDAGES

Cubic Yards of Cut - 8718.76
 Cubic Yards of Fill - 75.07

COASTAL OIL & GAS CORPORATION

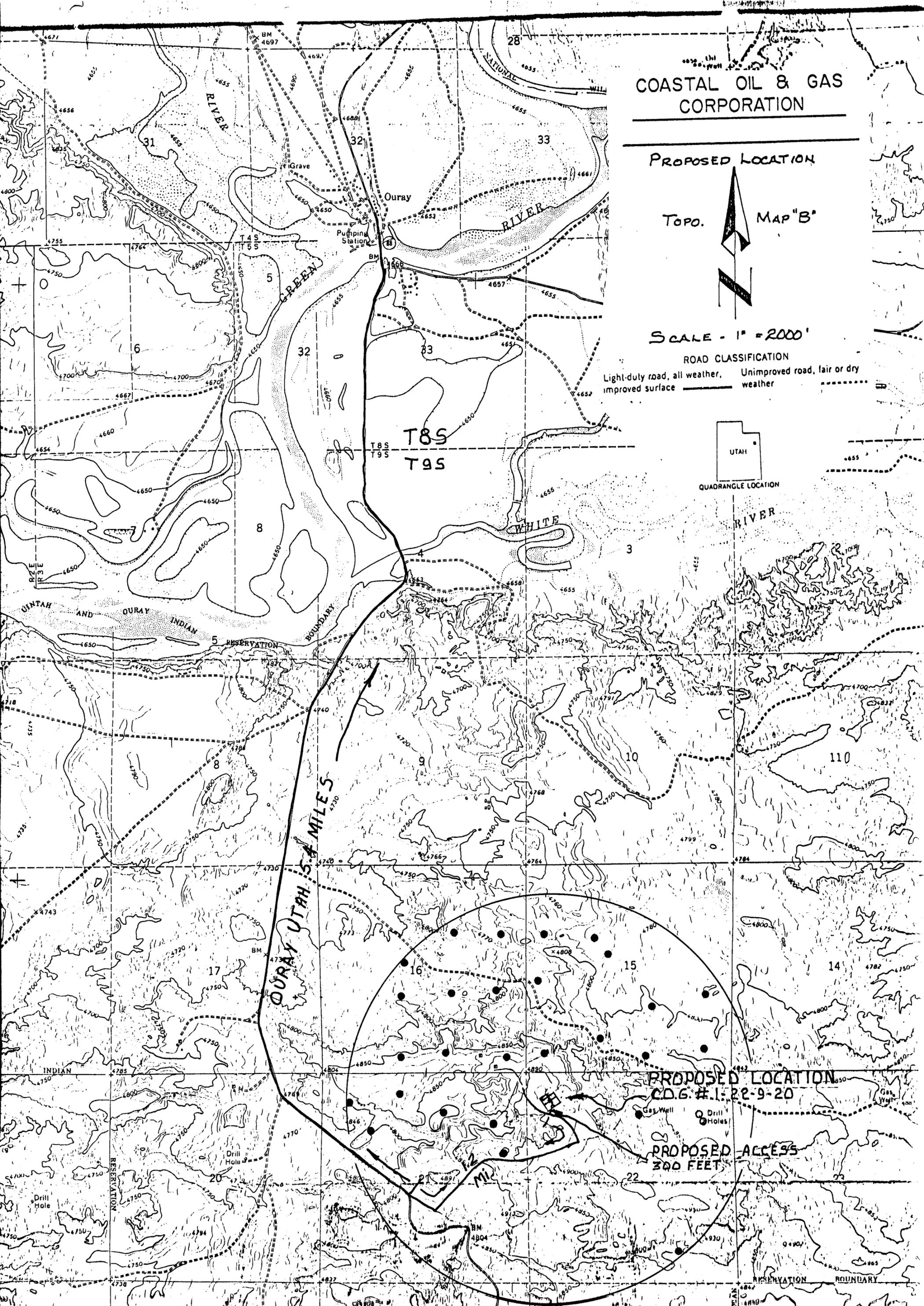
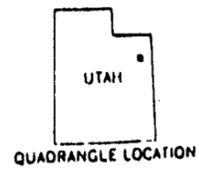
PROPOSED LOCATION

TOPO. MAP "B"



SCALE - 1" = 2000'

ROAD CLASSIFICATION
Light-duty road, all weather, improved surface Unimproved road, fair or dry weather



OURAY UTAH 5.4 MILES

PROPOSED LOCATION
C.O.G. # 1-22-9-20

PROPOSED ACCESS
300 FEET

1.2 MI

RESERVATION BOUNDARY

COASTAL OIL & GAS CORPORATION

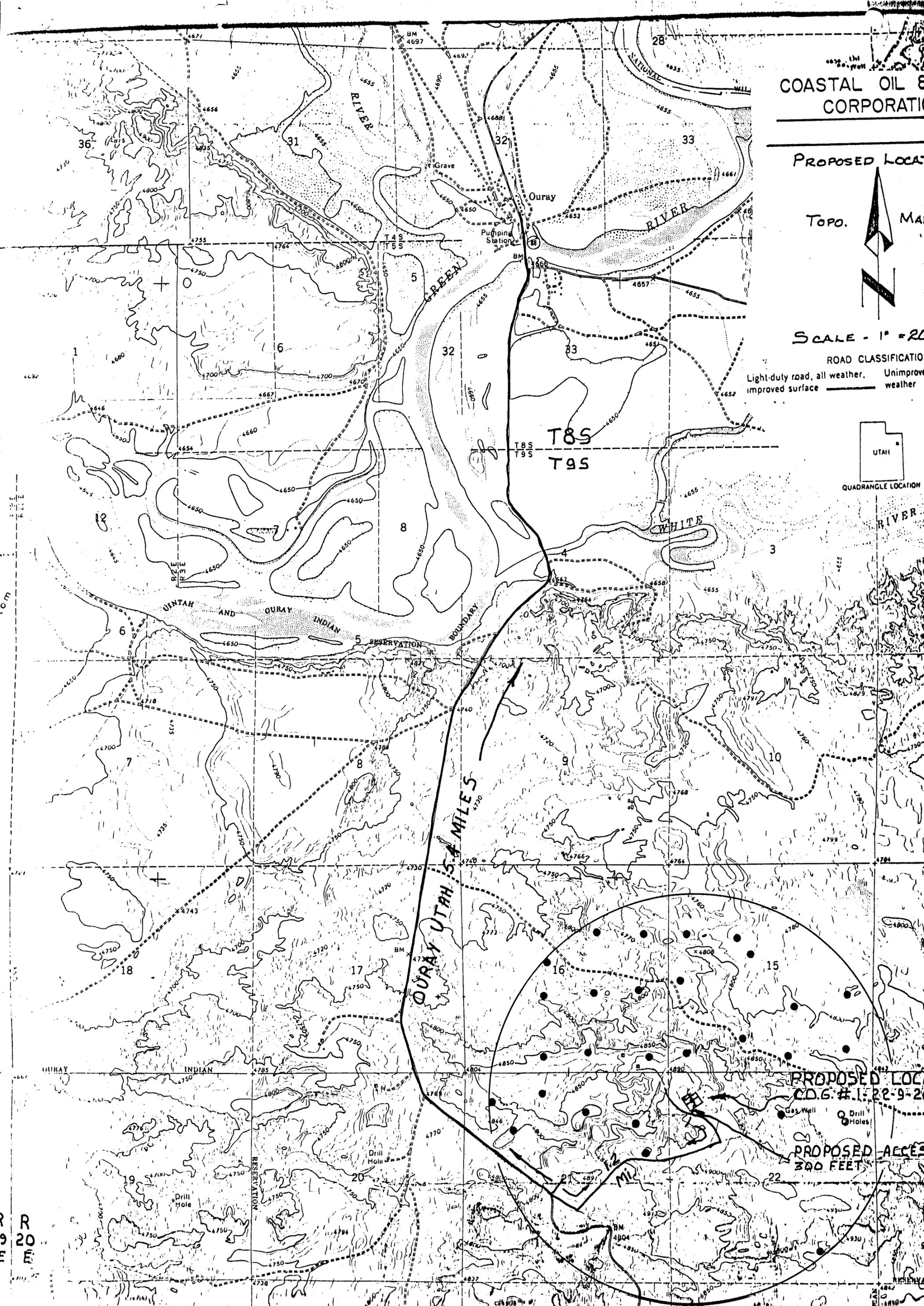
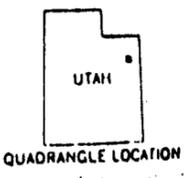
PROPOSED LOCALITY

TOPO. MAP



SCALE - 1" = 200'

ROAD CLASSIFICATION
Light-duty road, all weather, improved surface
Unimproved road, all weather



OURAY UTAH 5.4 MILES

PROPOSED LOCALITY
CD.G.# 1-22-9-20

PROPOSED ACCESS
300 FEET

R 20

R 21

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 COASTAL OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR
 P. O. BOX 749, DENVER, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 734' FNL/676' FWL (NW NW)
 At proposed prod. zone
 SAME

5. LEASE DESIGNATION AND SERIAL NO.
 U-0577-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 UTE TRIBE SURFACE

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 NATURAL DUCK

9. WELL NO.
 200, 1-22-9-20 GR

10. FIELD AND POOL, OR WILDCAT
 NATURAL DUCK FIELD
 Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 SECTION 22-T9S-R20E

12. COUNTY OR PARISH
 UINTAH

13. STATE
 UTAH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 APPROXIMATELY 15 MILES SOUTHEAST OF OURAY, UTAH

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 676'

16. NO. OF ACRES IN LEASE
 440

17. NO. OF ACRES ASSIGNED TO THIS WELL
 160

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 *

19. PROPOSED DEPTH
 5200' Gr. Riv.

20. ROTARY OR CABLE TOOLS
 ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 4897' UNGR. GR.

22. APPROX. DATE WORK WILL START*
 MARCH 15, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	200'	125 sx
8-3/4", 7-7/8"	4-1/2"	11.6#	5200'	Sufficient cement to cover 200' above the uppermost hydrocarbon zone to protect the oil shale

PLEASE SEE ATTACHED SUPPLEMENTAL INFORMATION:

- 1) 10-POINT PROGRAM
- 2) 13-POINT PROGRAM
- 3) BOP SCHEMATIC
- 4) SURVEY PLAT

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 4-16-81
BY: [Signature]

MINING
OF
100' 03.71

*GOG 2-22-9-20 GR will be located NW NW Section 22-T9S-R20E; however, exact location is not available at this time

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE DRILLING MANAGER DATE FEBRUARY 20, 1981
F.W. HELSER

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

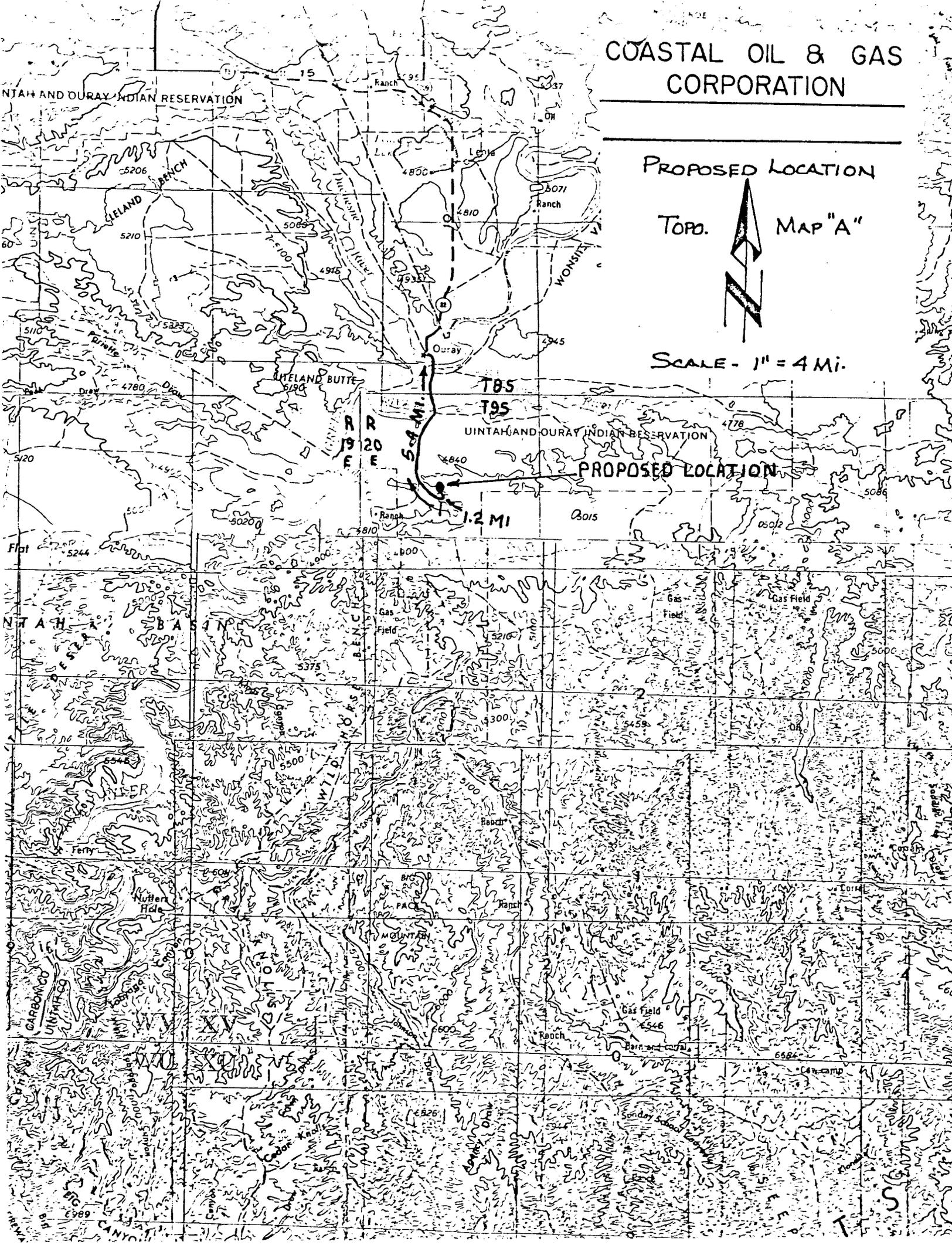
COASTAL OIL & GAS CORPORATION

PROPOSED LOCATION

TOPO. MAP "A"



SCALE - 1" = 4 MI.



PROPOSED LOCATION

UINTEAH AND OURAY INDIAN RESERVATION

T85
T9S

1.2 MI

5.4 MI

UINTEAH AND OURAY INDIAN RESERVATION

UINTEAH

WATER

UINTEAH

UINTEAH

Gas Field

Gas Field

Gas Field

Bar and Camp

Camp

Sunday School

Wagon

10-POINT PROGRAM

1. Geologic name of surface formation:

UINTA

2. The estimated tops of important geologic markers:

GREEN RIVER - 1840'

3. The estimated depths at which anticipated water, oil, gas are expected to be encountered:

GREEN RIVER - 1840' - OIL

4. The proposed casing program, including the size, grade, and weight per foot each string and whether new or used:

9-5/8" - K-55, ST&C - 36# NEW

4-1/2" - N-80, LT&C - 11.6# NEW

5. The Operators' minimum specifications for pressure control equipment which is to be used, a schematic diagram thereof showing sizes, pressure ratings, and testing procedures and testing frequency:

Bottom:

3000# BOP W/4-1/2" pipe rams
3000# BOP W/blind rams
3000# Hydril

Top:

Grant rotating head

Manifold includes appropriate valves, positive and adjustable chokes and kill line to control abnormal pressures.
BOP's will be tested at installation and will be cycled on each trip.

6. The type and characteristics of the proposed circulating medium to be employed for rotary drilling and the quantities and types of mud and weighting material to be maintained:

6. Continued --

The well will be drilled with fresh water from surface to 4500' with a weight of 8.3 to 8.7 . From 4500' to TD the well will be drilled with fresh wtr mud with a weight from 8.7 to 10.4 . Sufficient weighting material (barite) will be on location to increase the mud weight if abnormal pressure is encountered.

7. The auxiliary equipment to be used:

- a. kelly cock
- b. monitoring equipment on the mud system
- c. a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.

8. The testing, logging and coring program to be followed:

No DST's are planned
No cores are expected to be cut.

LOGS: Dual Induction Laterolog
Compensated Neutron-Formation Density

9. Any anticipated abnormal pressures or temperatures expected to be encountered:

No abnormal pressures or temperatures expected
No hydrogen sulfide expected

10. The anticipated starting date and duration of the operation:

MARCH 15, 1981
Three Weeks' Duration

COASTAL OIL & GAS CORPORATION

13 Point Surface Use Plan

for

Well Location

C.O.G. #1-22-9-20

Located In

Section 22, T9S, R20E, S.L.B.& M.

Uintah County, Utah

COASTAL OIL & GAS CORPORATION
C.O.G. #1-22-9-20
Section 22, T9S, R20E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A" & "B".

To reach COASTAL OIL & GAS CORPORATION, well location site C.O.G. #1-22-9-20. located in the NW 1/4 NW 1/4 Section 22, T9S, R20E, S.L.B. & M., Uintah County, Utah:

Proceed Westerly out of Vernal, Utah along U.S. Highway 40 - 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209 - 7 miles more or less to the junction of this Highway and the Utah State Highway 88 - 10 miles to Ouray, Utah; proceed along South on a county road known as the Seep Ridge Road 5.4 miles to its junction with a dirt gas field service road to the East proceed in a Easterly direction along this road 1.2 miles to its junction with the proposed access road (to be discussed in Item #2).

The highways mentioned above are bituminous surfaced roads to Ouray, Utah and are maintained by State road crews.

The county road known as the Seep Ridge Road is surfaced with native asphalt for + 4 miles and is then a gravel surface road. The above described county road is maintained by county road crews and will require no further maintenance. The dirt gas field roads described above are dirt surfaced road that were built out of the native materials of the area which were accumulated during their construction. These materials consist of light brown sandy clay materials with some poorly graded gravels. These gas field roads will be maintained by COASTAL OIL & GAS CORPORATION or its sub-contractors, this maintenance will consist of some minor grader work to smooth road grades and for snow removal.

There is no anticipated construction on any portion of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well at such time that production is established.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the NW 1/4 NW 1/4 Section 22, T9S, R20E, S.L.B. & M., and proceeds in a Northerly direction 300' + to the proposed location site.

This proposed road is relatively flat.

COASTAL OIL & GAS CORPORATION
C.O.G. #1-22-9-20
Section 22, T9S, R20E, S.L.B. & M.

The grade along this road will be relatively level, the maximum grade along this road will not exceed 8%. The vegetation along this road consists of sagebrush and grasses with large areas devoid of an vegetation.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction. This road will be constructed out of the native materials which will be accumulated during its construction.

It is not anticipated at this time that there will be any turnouts required along this road, however, if at any time of the onsite inspection, it is determined that one is necessary, then it will be constructed according to the specifications for turnout installation in the Oil & Gas Surface Operation Manual.

It is not anticipated that there will be any culverts required along this road as it crosses no drainages of any consequence.

There are no fences encountered along this access road, there will be no gates or cattguards required.

3. EXISTING WELLS

There are approximately 27 existing producing gas wells and two abandoned wells within a one mile radius of this location site. See Topographic Map "B" for the location of these wells relative to the proposed location site.

There are no water wells, temporarily abandoned wells, disposal wells, drilling wells shut-in wells, injection wells, monitoring or observation wells for other resources located within a one-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are existing facilities belonging to COASTAL OIL & GAS CORPORATION within a one-mile radius of this location site.

COASTAL OIL & GAS CORPORATION
C.O.G. #1-22-9-20
Section 22, T9S, R20E, S.L.B. & M.

In the event that production is established at this location the production will be contained within the location site until a gas line can be run from this location to existing lines in the area. The exact location of this line is not known at this time. Detailed plans for this line will be submitted to the appropriate agencies before construction begins, showing the approximate final location of the facilities.

All areas used to contain these production facilities will be built out of the native materials accumulated during their construction. These facilities will be constructed using graders, bulldozers, and workman crews to construct and place the proposed facilities.

The proposed gas flow line will be an 18' right-of-way.

If there is any deviation from the above, all appropriate agencies will be notified.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled by truck from the White River at a point in the SE 1/4 NW 1/4 Section 4, T9S, R20E, S.L.B. & M. over the roads described in Items #1 & 2.

In the event the above source cannot be improvised other arrangements will be made and all concerned agencies will be notified. All permits and necessary requirements will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soil and sandstone and shale materials gathered in actual construction of the road and location.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit shall be constructed.

The reserve pit will be 8' deep and at least half of the depth of the reserve pit shall be below the existing ground surface.

COASTAL OIL & GAS CORPORATION
C.O.G. #1-22-9-20
Section 22, T9S, R20E, S.L.B. & M.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable material such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pit will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements of Item #10 will be followed.

A portable trash basket will be placed on the location site and all trash will be hauled to the nearest Sanitary Landfill.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached location layout sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest sanitary landfill.

Restoration activities shall begin within 90 days after completion of the well. Once Restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.I.A. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The White River is located approximately 2.5 miles to the North of the location site, and the Green River is approximately 2.0' to the North.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the White River and Green River to the North, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

All drainages in the immediate area are non-perennial streams and flow to the North and are tributaries to the White River.

COASTAL OIL & GAS CORPORATION
C.O.G. #1-22-9-20
Section 22, T9S, R20E, S.L.B. & M.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of, as primary flow areas of sagebrush, rabbitbrush, some grasses, and cacti and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams and along the areas that are formed along the edges of perennial streams, cottonwood, willows, tamarack sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, pronghorn antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B").

C.O.G. #1-22-9-20 is located on a relatively flat area approximately 2.5 miles South of the White River.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray clay (SP-PL) with some sandstone outcrops.

The ground slopes through this location site from the Southwest through the Site to the Northeast at approximately a 2.7% grade.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location is administered by the B.I.A.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

COASTAL OIL & GAS CORPORATION
C.O.G. #1-22-9-20
Section 22, T9S, R20E, S.L.B. & M.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

F. W. Heiser
COASTAL OIL & GAS CORPORATION
P.O. Box 749
Denver, CO. 80201

1-303-572-1121

13. CERTIFICATION

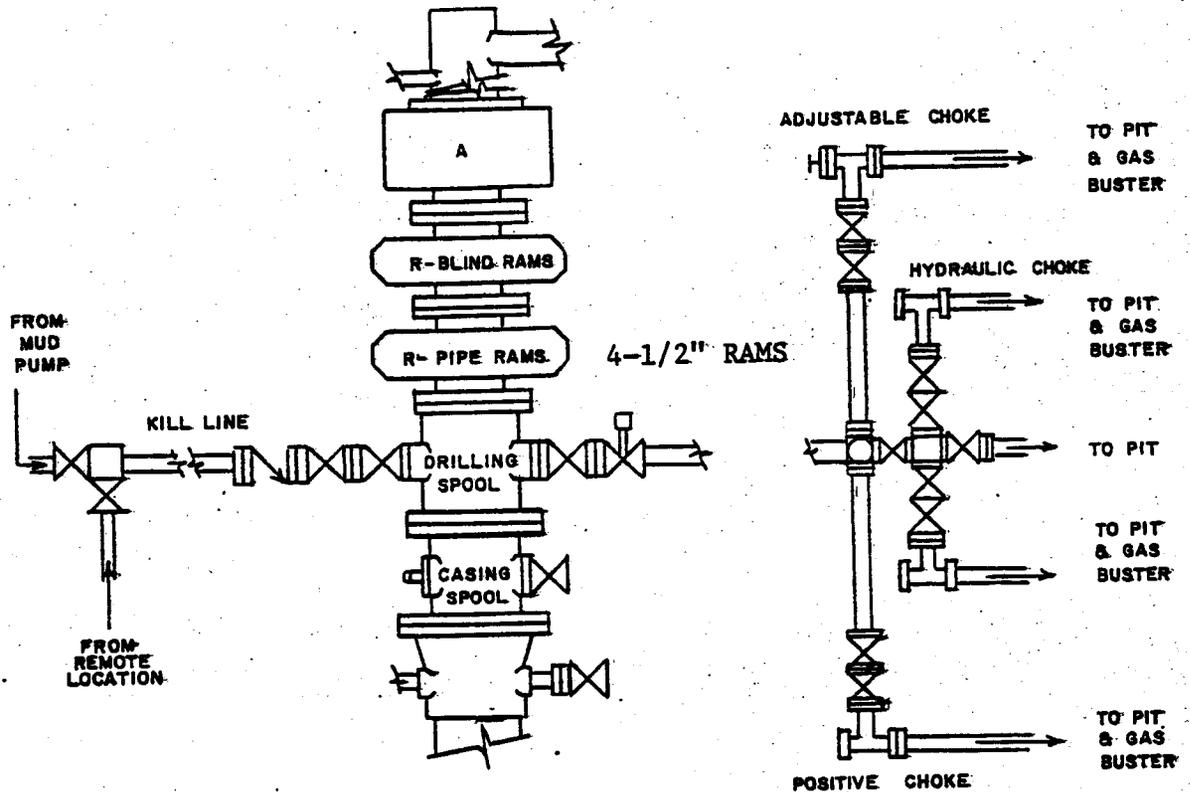
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by COASTAL OIL & GAS CORPORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

2/20/81
Date


F. W. Heiser
Drilling Manager

3000 psi

Working Pressure BOP's



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

United States Department of the Interior
Geological Survey
2000 Administration Bldg.
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Coastal Oil & Gas Corporation
Project Type Oil Well Development - Natural Buttes
Project Location 734' FNL 676' FWL Section 22, T. 9S, R. 20E.
Well No. 1-22 Lease No. U-0577-B
Date Project Submitted February 26, 1981

FIELD INSPECTION

Date April 1, 1981

Field Inspection
Participants

Craig Hansen USGS, Vernal

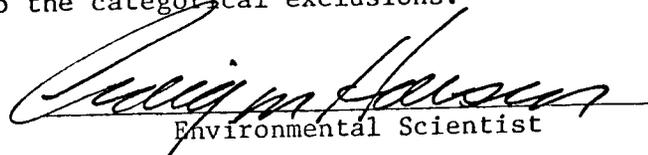
Lynn Hall BIA, Ft. Duchesne

Dempsey Day Coastal Oil & Gas

Related Environmental Documents: _____

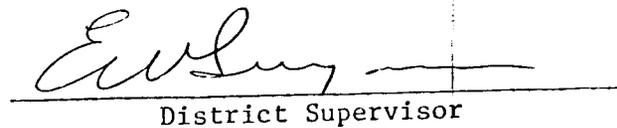
I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

April 1, 1981
Date Prepared


Environmental Scientist

I concur

4/14/81
Date


District Supervisor

Typing In 4-3-81 Typing Out 4-3-81

RECOMMENDED STIPULATIONS FOR COASTAL OIL & GAS #1-22

1. Adhere to Basic BIA Surface Stipulations
2. Paint production facilities a tan color to blend in with the natural surroundings.
3. Topsoil will be piled on the north edge of location and seeded for rehabilitation.

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement



COASTAL OIL LEAS
21-32

north

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-0577 BOPERATOR: Coastal Oil and GasWELL NO. COG 1-22-9-20-GRLOCATION: C NW $\frac{1}{2}$ NW $\frac{1}{2}$ sec. 22, T. 9S, R. 20E, 51MVintah County, Utah

1. Stratigraphy:

Vintah surface
 Green River 1840'
 TD 5200'

2. Fresh Water:

Fresh water may be present in the Vintah.

3. Leasable Minerals:

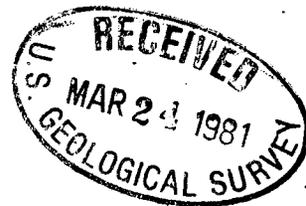
Oil Shale: Green River. The Mahogany zone should occur at ~2700'.

Saline Minerals: Green River. These may occur in an 800' rock interval immediately overlying the Mahogany.

Oil: Green River

4. Additional Logs Needed: Adequate5. Potential Geologic Hazards: None expected

6. References and Remarks:

Signature: Gregory W. WoodDate: 3-13-81

** FILE NOTATIONS **

DATE: March 16, 1981
OPERATOR: Coastal Oil & Gas Corp.
WELL NO: ~~50517~~ 22-9-20GR
Location: Sec. 22 T. 9S R. 20E County: Wintah

File Prepared: Entered on N.I.D.:
Card Indexed: Completion Sheet:

API Number 43-047-30923

CHECKED BY:

Petroleum Engineer: M. J. Minder 4-10-81
This well is permitted only as an oil well from the
Green River fm.

Director: _____

Administrative Aide: C-3 spacing, ok on bndrys.

APPROVAL LETTER:

Bond Required: Survey Plat Required:
Order No. _____ O.K. Rule C-3
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation 3ed Plotted on Map
Hot Line Approval Letter Written
P.I.

April 17, 1981

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: Well No. Natural Duck 1-22-9-20
Sec. 22, T. 9S, R. 20E, NW NW
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. This well is permitted only as an oil well from the Green River formation..

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-30923.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder
Petroleum Engineer

MTM/ko
cc: USGS

DIVISION OF OIL, GAS AND MINING

D

SPUDDING INFORMATION

NAME OF COMPANY: Coastal Oil & Gas

WELL NAME: COG 1-22-9-20GR

SECTION NW NW 22 TOWNSHIP 9S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR Jacobs Drilling

RIG # 2

SPUDED: DATE 7-27-81

TIME 11:00 a.m.

HOW dryhole

DRILLING WILL COMMENCE _____

REPORTED BY Tracie Dawe

TELEPHONE # 572-1121

DATE 7-29-81 SIGNED DB

NOTICE OF SPUD

Carroll

Caller: _____

Tracy

Phone: _____

Well Number: _____

156 1-22-9-20 GR

Location: _____

1141 NW 22-45-20 E

County: _____

Worth

State: _____

W Va

Lease Number: _____

11-05776

Lease Expiration Date: _____

Unit Name (If Applicable): _____

Natural Gas

Date & Time Spudded: _____

7/27/81 11:00 AM

Dry Hole Spudder/Rotary: _____

Dry hole

Details of Spud (Hole, Casing, Cement, etc.) _____

174'

Rotary Rig Name & Number: _____

Jacobs bulldog rig #2

Approximate Date Rotary Moves In: _____

7/27/81

FOLLOW WITH SUNDRY NOTICE

Call Received By: _____

John Wallbridge 7/27/81

Date: _____

RECEIVED

JUL 29 1981

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0577-B
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe Surface
3. ADDRESS OF OPERATOR P.O. Box 749, Denver CO 80201		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 734' FNL/676' FWL (NW NW)		8. FARM OR LEASE NAME Natural Duck
14. PERMIT NO. 43-047-30923	15. ELEVATIONS (Show whether DP, RT, GR, etc.) 4897' Ungr. Gr	9. WELL NO. COG 1-22-9-20 GR
		10. FIELD AND POOL, OR WILDCAT Natural Duck Field
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 22-T9S-R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Verbal report made to USGS (Vicki) and State (Debbie) July 28, 1981. Please see attached for additional details.

RECEIVED
JUL 30 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED H.E. Aab TITLE District Drilling Manager DATE July 29, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NOTICE OF SPUD

WELL NAME: COG 1-22-9-20 GR

LOCATION: NW 1/4 NW 1/4 SECTION 22 T- 9S R- 20E

COUNTY: Lincoln STATE: W. Va.

LEASE NO.: U-0577-B LEASE EXPIRATION DATE: NBP

UNIT NAME (If Applicable): Natural Duck

DATE & TIME SPUDDED: 7-27-81 / 11:00 AM

DRY HOLE SPUDDER: Ram Air Drilling

DETAILS OF SPUD (Hole, Casing, Cement, etc.): Spud 12 1/4" hole 11am 7-27-81
Drill to 180' Run 5 Jts 9-7/8" 3 1/2" K-55 csg + set @ 180'
Cmt w/ 125 sx "G"

ROTARY RIG NAME & NUMBER: Jacobs Drilling Rig #2

APPROXIMATE DATE ROTARY MOVES IN: 7/27/81

FOLLOW WITH SUNDRY NOTICE

USGS CALLED: DATE: July 28, 1981

PERSON CALLED: Vicki McCallister

STATE CALLED: DATE: July 28, 1981

PERSON CALLED: Debbie Beauregard

REPORTED BY: William C. Davis

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUB IN TRIPPLICATE*
(C instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0577-B
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe Surface
3. ADDRESS OF OPERATOR P.O. Box 749, Denver CO 80201		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 734' FNL/676' FWL (NW NW)		8. FARM OR LEASE NAME Natural Duck
14. PERMIT NO. 43-047-30923		9. WELL NO. COG 1-22-9-20 GR
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4897' Ungr. Gr		10. FIELD AND POOL, OR WILDCAT Natural Duck Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 22-T9S-R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

RECEIVED
AUG 20 1981
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	Operations <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 7/27/81. Please see attached chronological for report of operations 7/27/81-8/15/81.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE August 17, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

COG #2-22-9-20 GR (COGC)

Natural Duck Field

Uintah County, Utah

LOCATION: Sec 22-T9S-R20E.

AFE: WI: FO BI/APO

ATD: 5100' SD: 6-19-81/7-6-81

Coastal Oil & Gas Corp., Oper.

Jacobs #2, Contr.

9-5/8" @ 205' GL;

6-20-81 105'; (105').

MI RU Utah Rental air rig; drl 105' of 12¼" surf hole.

6-21-81 TD 205'; (105'); WO RT - Jacobs Rig #2.

Drl 12¼" hole 105-205'; run 207' 9-5/8" 36# K-55 8rd csg; set @ 205'; Howco cmtd w/1255 sx C1 "G", 2% CaCl, ¼#/sk Flocele; PD 4:00 PM 6-20-81. Cum Csts: \$19,965.

6-22-81 thru 6-25-81 TD 205'; WO RT.6-26-81 thru 7-1-81 TD 205'; WO RT.7-2-81 thru 7-6-81 TD 205'; WO RT & MI RT.7-7-81 518'; (303'-13 hrs); Drlg.

Wash dwn MH & RH; tst BOP; PU DC; tag cmt @ 185'; drl cmt & shoe; drl form. Spud 6:00 AM 7-6-81; start drlg new form @ 5:00 PM 7-6-81. Mud = wtr. (3/4° @ 398'). Cum Csts: \$24,250.

7-8-81 1065'; (547'-24 hrs); Drlg.

Drl. Mud = wtr. (0° @ 639'). Cum Csts: \$31,244.

7-9-81 1472'; (407'-21½ hrs); Drlg.

Drl; TOH f/new bit; drl. Mud = wtr. Cum Csts: \$36,791.

7-10-81 1960'; (488'-23 hrs); Drlg.

Drl; circ back f/res pit; drl; circ back f/res pit; drl. Start mud logging @ 1800'. Mud = wtr. Cum Csts: \$46,689.

7-11-81 2312'; (352'-23½ hrs); Drlg.

Drl; pmp rep. Mud = wtr. Cum Csts: \$52,064.

7-12-81 2690'; (378'-23½ hrs); Drlg.

Rep pmp; drl. Mud = wtr. Cum Csts: \$57,514.

7-13-81 3153'; (463'-23 hrs); Drlg.

Drl. Mud = wtr. Cum Csts: \$62,921.

7-14-81 3424'; (271'-24 hrs); Drlg.

Drl. MW 8.7, vis 31, WL 14.8, PV 4, YP 2, Oil Tr, Sd Tr, Sol 3, pH 10, Alk 0.90, Mf 2.40, CL 2400, CA 80, Gels 1/2, Cake 2/32. Cum Csts: \$68,411.

7-15-81 3608'; (182'-24 hrs); Drlg.

Drl. BGG 10,000 units?. Drlg Brk: 3482-92' 7/5/7 mpf, 4000/4000/4000 units gas. Geol needs to check X-pert logging, they are all mixed up. MW 8.8, vis 33, WL 12.6, PV 5, YP 5, Oil 1, Sd Tr, Sol 4, pH 10.5, Alk 0.80, Mf 2.2, CL 3100, CA 80, Gels 1/3, Cake 2/32. Cum Csts: \$78,213.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Coastal Oil & Gas Corporation</p> <p>3. ADDRESS OF OPERATOR P.O. Box 749, Denver CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 734' FNL/676' FWL (NW NW)</p> <p>14. PERMIT NO. 43-047-30923</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. U-0577-B</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe Surface</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME Natural Duck</p> <p>9. WELL NO. COG 1-22-9-20 GR</p> <p>10. FIELD AND POOL, OR WILDCAT Natural Duck Field</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 22-T9S-R20E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4897' Ungr. Gr</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operation August 16 through September 16, 1981.

RECEIVED
 10 1 1981
 DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *A. E. Aab* TITLE District Drilling Manager DATE Sept. 17, 1981

A. E. Aab

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

COGC #1-22-9-20 GR (COGC)

Natural Duck Field
Uintah County, Utah

AFE: WI: FO BI/APO

ATD: 5100' SD: /7-27-81

Coastal Oil & Gas Corp., Oper.

Jacobs #2, Contr.

9-5/8" @ 213';

LOCATION: 734' FNL & 676' FWL
NW NW, Sec 22-T9S-R20E.
Elev: 4897' GL (ungr)

- 7-28-81 660'; (447'-19 hrs); Drlg.
Wash out RH & MH; tag cmt @ 180', drl; drl. Spud @ 11:00 AM 7-7/8" hole on
- 7-27-81. Drlg w/wtr. (1⁰ @ 549'). Cum Csts: \$33,107.
- 7-29-81 1180'; (520'-24 hrs); Drlg.
Drl. Mud = wtr. (1^{1/4}⁰ @ 1033'). Cum Csts: \$38,387.
- 7-30-81 1540'; (360'-24 hrs); Drlg.
Drlg. Mud = wtr. (1/2⁰ @ 1516'). Cum Csts: \$45,317.
- 7-31-81 1850'; (310'-24 hrs); Drlg.
Drl. Mud = wtr. Cum Csts: \$54,277.
- 8-1-81 2050'; (200'-24 hrs); Trip f/new bit.
Drl. BGG 700 units. No drlg brks. Mud = wtr. (3/4⁰ @ 2000'). Cum Csts:
\$61,151.
- 8-2-81 2296'; (256'-20 hrs); Drlg.
Drl; surv; TOH; chng rubber in rot head; TIH; drl. Mud = wtr. (1/2⁰ @ 2086').
Cum Csts: \$67,116.
- 8-3-81 2586'; (290'-24 hrs); Drlg.
Drl. BGG 50 units. Mud = wtr. (1⁰ @ 2545'). Cum Csts: \$73,203.
- 8-4-81 2970'; (384'-24 hrs); Drlg w/wtr.
Drl. BGG 800 units high, 560 units low. Mud = wtr. Cum Csts: \$80,288.
- 8-5-81 3325' (355' - 23 1/2 hrs); Circ. w/gas kick.
Drl. leak 3246' - 54'. Min/ft. 4.5/350 gas 3/350 gas 4/350 gas.
gas now 2750 no problem. Cum Cst: \$87,533
- 8-6-81 3496' (171' 16 hrs) DRLG.
Mud up & kill gaskick. Drlg. Drl breaks. No shows. 80% siltst. 70% sd st.
BGG 2800. Will go to salt mud. MW 8.8, visc 32, CL went from 8000 to 80,000
@ gas kick 3325. CWC: \$94,813
- 8-7-81 3720' (224'/24 hrs) DRILLING
Drlg. BG gas 800 units. No drlg breaks. no shows. 80% siltstone. 20% sandstone
MW 9.3, visc 30, WL 20, PV 3, YP 2, solid 1, pH 10.5, Alk 0.6/1.5, CL 100,000
CA 140, gel 2/0, cake 1, CR 600. CWC: \$102,451
- 8-8-81 3929'; (209'-24 hrs); Drlg.
Drl. BGG 750 units. Drlg Brk 3911-3915', rate 7/4/8 mpf, gas 12/800/750 units.
MW 9.2, vis 30, WL 18, PV 2, YP 2, Sd 1, Sol 1, pH 10.5, Alk 1.2, Mf 3.1, CL 70,000, CA
2000, Gels 2/2, Cake 1/32, Cr 1400. Cum Csts: \$111,331.
- 8-9-81 4123'; (194'-24 hrs); Drlg.
Drl. No brks, NS. BGG 350 units. MW 9.3, vis 31, WL 16, PV 2, YP 2, Sd 1,
Sol 1, pH 10.5, Alk 1.2, Mf 3.1, CL 70,000, CA 1000, Gels 2/3, Cake 1/32, Cr 1200.
Cum Csts: \$117,618.
- 8-10-81 4343'; (220'-19-3/4 hrs); Drlg.
Drl; kill gas kick. BGG 600 units. Drlg Brk: 4156-4160', rate 6/2/6 mpf,
gas 600/5300/600 units. MW 9.5, vis 28, WL 30, PV 2, YP 1, Sol 2, pH 10.5, Alk 1.3, Mf
2.4, CL 115,000, CA 320, Gesl 1/2, Cake 1/32, Cr 500. Cum Csts: \$126,136.
- 8-11-81 4539'; (196'-24 hrs); Drlg.
Drl. BGG 350 units. No brks, NS. MW 9.5, vis 30, WL 12, PV 3, YP 2, Oil
nil, Sd nil, Sol 2, pH 10.5, Alk 1.8, Mf 3.0, CL 100,000, CA 200, Gels 1/-, Cake 1/32,
Cr 1200. Cum Csts: \$133,546.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Coastal Oil & Gas Corporation</p> <p>3. ADDRESS OF OPERATOR P.O. Box 749, Denver CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 734' FNL/676' FWL (NW NW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-0577-B</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe Surface</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME Natural Duck</p> <p>9. WELL NO. COG 1-22-9-20 GR</p> <p>10. FIELD AND POOL, OR WILDCAT Natural Duck Field</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 22-T9S-R20E</p>
<p>14. PERMIT NO. 43-047-30923</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4897' Ungr. Gr</p>	<p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Please see attached chronological for report of operations September 16 through October 15, 1981.

OCT 30 1981

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE Oct. 16, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

COGC #1-22-9-20 GR (COGC)

Natural Duck Field

Uintah County, Utah

AFE: WI: FO BI/APO

ATD: 5100' SD: /7-27-81

Coastal Oil & Gas Corp., Oper.

Jacobs #2, Contr.

9-5/8" @ 213'; 5 1/2" @ 5094';

LOCATION: 734' FNL & 676' FWL
NW NW, Sec 22-T9S-R20E.
Elv: 4897' GL (ungr)

TD: 5100'

PBSD: 4930'

Perf: 4819-4825' (12 holes)

8-12-81 4775'; (236'-24 hrs); Drlg.

Drl. BGG 3500 units, CG 4000 units. Drlg Brk: 4540-4550', rate 5/7*/5 mpf, gas 2500/2500/2500 units, *as per mud logger?. MW 9.5, vis 32, WL 12, PV 3, YP 2, Sd 0, Sol 2, pH 10.5, Alk 1.80, CL 100,000, CA 200, Gels 1/0, CAke 1/32. Cum Csts: \$141,974 (Corr).

8-13-81 4923'; (148'-24 hrs); Drlg.

Drl. BGG 3000 units, CG 3500 units; NS. MW 9.6, vis 34, WL 9.2, PV 6, YP 4, Sd Tr, Sol 2, pH 10.5, Alk 2.3, Mf 2.1, CL 88,000, CA 120, Gels 2/3, Cake 2/32. Cum Csts: \$149,214.

8-14-81 5083'; (160'-24 hrs); Drlg.

Drl. Shows: 4948-62', rate 5/2/5 mpf, gas 500/500/500 units. BGG 2500 units, CT 2000 units. Should log @ 1:30 PM today. MW 9.5, vis 34, WL 9.8, PV 7, YP 4, Sd Tr, Sol 2, pH 10.5, Alk 1.9, Mf 2.8, CL 91,000, CA 120, Gesl 2/3, Cake 2/32. Cum Csts: \$158,592.

8-15-81 TD 5100'; (17'-3 hrs); Circ & cond hole.

Drl; circ; trip; log. Schlumberger ran DLL, Dens Neu/Caliper; logger TD 5099'. MW 9.5, vis 34, WL 9.8, PV 7, YP 4, Sd Tr, Sol 2, pH 10.5, Alk 1.9, Mf 2.8, CL 91,000, CA 120, Gels 2/3, Cake 2/32. Cum Csts: \$180,922.

8-16-81 TD 5100'; MO RT.

Circ to run csg; run 5 1/2" csg; cmt 5 1/2" csg; set slips & NU; clean mud tanks; tear dwn rig. Ran 124 jnts (5103') 5 1/2" OD 17# 8rd K-55 ST&C Rg 3 csg; set @ 5095' w/FC @ 5045'; BJ cmt w/560 sx 50/50 Poz, 8% gel, 10% salt, 5#/sk Gilsonite, 1/4#/sk Flocele, 0.5% K19 + 635 sx 50/50 Poz, 2% gel, 10% salt, 1/4#/sk Flocele, 0.5% D19; circ 180 sx cmt to surf; displ w/5% KCl wtr; PD @ 9:00 PM 8-15-81 - floats held ok. Rig rel @ 6:00 AM 8-16-81. Cum Csts: \$270,803. Drop f/report; WO CU.

8-17-81 thru 9-3-81 WO CU.9-4-81 TD 5100'; PBSD 4999'; RU power swiv & mill cmt to 5040'.

Road to loc; MI RU Utah Well Service; NU tbg hanger & BOP; set rig pmp & tank; RU & TIH w/2-7/8" tbg w/4 1/2" mill & csg scr; tag cmt @ 4999'; SDFN. Note: SU on wrong loc. (Cum Csts: \$2775 - on COGC #2).

9-5-81 WO CU.

TOH & move to COGC #2 - on wrong loc.

9-6-81 thru 9-17-81 WO CU.9-18-81 TD 5100'; PBSD 4999', FC 5057'; Prep to TIH & CO.

MI RU SU - Western Well Service Co; NU BOP; SDFN. Cum Csts: \$2500.

9-19-81 TD 5100'; PBSD 5019'; Prep to run CBL.

PU & tally 2-7/8" J-55 tbg; RIH w/4 1/2" mill & 5 1/2" csg scr; tag PBSD @ 5019'; circ hole w/5% KCl wtr; POH & LD mill & scr; SDFN. Cum Csts: \$5225.

9-20-81 TD 5100'; PBSD 5019'; Swb tstg GR perfs 4948-4958'.

RU OWP; ran CBL w/GR-CCL log w/5019-surf w/1000 psi press; good bond; press tst 5 1/2" csg to 3000 psi; perf GR w/4" csg gun f/4948-4958' w/1 JSPF (10 holes - Density Log); RIH w/Bak R-3 pkr on 2-7/8" tbg, set pkr @ 4902' (159 jnts) w/SN @ 4871'; swb tst perfs to SN - dry, NS oil; SDFN. Cum Csts: \$11,111.

9-21-81 TD 5100'; PBSD 5019'; Swb tstg GR perf 4948-4958'.

SDFS. Cum Csts: \$11,111.

9-22-81 TD 5100'; PBSD 5019'; Swb tstg GR perf 4948-58'.

SITP 200 psi-36 hrs SI; bled press - dry gas; FL 1400'; swb dry w/5 runs, rec 21 BW, 10% OC; RU Western; tst lines to 4000 spi; fill 2-7/8" tbg w/30 bbl diesel; brk dwn GR perfs w/30 bbl diesel w/20 BS; pmp rate 4 1/2 BPM, 2700 psi; ball off w/20 bbl; rel balls f/perfs & fin brkdwn, 7 BPM @ 2800 psi; ISIP 1300 psi, 15 min 1000 psi; TL 60 bbl diesel; swb to SN @ 4865', rec 40 BL w/5% OC; lack 20 BLTR. Cum Csts: \$17,496.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLI 3*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

3 4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
PO Box 749, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 734' FNL/676' FWL (NW NW)
At top prod. interval reported below same
At total depth same

5. LEASE DESIGNATION AND SERIAL NO.
U-0577-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe Surface

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Natural Duck

9. WELL NO.
COG 1-22-9-20 GR

10. FIELD AND POOL, OR WILDCAT
Natural Duck ^{Butter} Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 22-T9S-R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

14. PERMIT NO. 43-047-30923 DATE ISSUED 9-10-81

15. DATE SPUDDED 7-27-81 16. DATE T.D. REACHED 8-14-81 17. DATE COMPL. (Ready to prod.) 11-18-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4905' KB 19. ELEV. CASINGHEAD 4897' Ungr.

20. TOTAL DEPTH, MD & TVD 5100' 21. PLUG, BACK T.D., MD & TVD 4930' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Green River (4819' - 4825')

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL - CNL - FDL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	200	12-1/4"	125 sx - circulated	
5-1/2"	17	5094	7-7/8"	1195 sx - circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4790	None

31. PERFORATION RECORD (Interval, size and number)
Perforated w/ 4" casing gun
2 JSPF 4819' - 4825'
TOTAL: 12 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4819'-4825'	Broke down w/1000 gallons diesel & 20 ball sealers. Frac w/ 3300 gallons gelled diesel & 3200 lbs 10/20 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11-18-81	PUMPING	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-18-81	24		→	28	30	-0-	1 MCF/B

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
N/A	110	→	28	30	-0-	36

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. J. Goode TITLE Production Engineer DATE 11/25/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number COG #1-22-9-20-GR
Operator COASTAL OIL & GAS CORPORATION Address P. O. BOX 749 DENVER, CO 80201
Contractor JACOBS DRILLING COMPANY Address 2467 COMMERCE BLVD., GRAND JCT., CO 81501
Location NW ¼ NW ¼ Sec. 22 T. 9S R. 20E County UINTAH

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>None Reported</u>		
2.			
3.			
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops Green River Fm. 1848' (+3057')

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. U-0577-B</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe Surface</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME Natural Duck</p> <p>9. WELL NO. COG 1-22-9-20 GR</p> <p>10. FIELD AND POOL, OR WILDCAT Natural Duck Field</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 22-T9S-R20E</p> <p>12. COUNTY OR PARISH Uintah</p> <p>13. STATE Utah</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Coastal Oil & Gas Corporation</p> <p>3. ADDRESS OF OPERATOR P.O. Box 749, Denver CO 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 734' FNL/676' FWL (NW NW)</p>	<p>14. PERMIT NO. 43-047-30923</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4897' Ungr. Gr</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological for report of operations October 16 through November 15, 1981.

RECEIVED

NOV 25 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE Nov. 18, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

COGC #1-22-9-20 GR (COGC)
 Natural Duck Field
 Uintah County, Utah
 AFE: WI: FO BI/APO
 ATD: 5100' SD: 7-27-81
 Coastal Oil & Gas Corp., Oper.
 Jacobs #2, Contr.
 9-5/8" @ 213'; 5½" @ 5094';

LOCATION: 734' FNL & 676' FWL
 NW NW, Sec 22-T9S-R20E.
 Elv: 4897' GL (ungr)
 TD: 5100'
 PBSD: 4930'
 Perf: 4819-4825' (12 holes)

9-23-81 TD 5100'; PBSD 4930' CIBP; Prep to swb tst GR perf 4819-25'.
 SITP 250 psi-14 hrs; bled dry gas w/FL @ 1700'; swb to SN @ 4860', rec
 12 bbl OC diesel; lack 8 bbl load diesel; equal tbg & csg - rel pkr & POH; RU OWP;
 set Howco EZ drl BP @ 4930' & press tst to 3000 psi; RIH w/4" csg gun & perf GR 4819-
 4825' w/2 JSPF (12 holes); no press incr w/2% KCl wtr in hole; RIH w/Bak R-3 pkr on
 2-7/8" tbg; spot diesel over perfs; PU & set pkr @ 4747' w/SN @ 4716'; pkr set with
 10,000# comp; SDFN. Cum Csts: \$22,971.

9-24-81 TD 5100'; PBSD 4930'; Cont swb tstg GR perfs 4819-4825'.
 Made 5 swb runs; well swbd dry (rec 24 bbl diesel); RU Western f/brkdwn;
 press tst lines to 3500#; load hole w/26 bbl diesel; pmp 71 bbl diesel into perfs
 4819-4825' @ 6 BPM, 3000#; 20 BS dropped; displ w/diesel; 29 bbl diesel left in tbg
 & csg; some ball action; ISIP 1700#, 15 min 1000#; RD Western; RU to swb; swb 52 BLF
 (last swb run 10% OC), 48 BLTR. Cum Csts: \$29,636.

9-25-81 TD 5100'; PBSD 4930'; Prep to RD SU & WO frac.
 SITP 450 psi; swb 22 BF (15 BO, 7 bbl diesel) in 4 hrs w/FL @ 4400'; rel
 prk & re-set @ 4754' w/SN @ 4723' (153 jnts 2-7/8" tbg); set pkr w/12,000# comp; NU
 tree; tst annulus to 1000 psi w/2% KCl pkr fl; SI; SDFN. Cum Csts: \$32,636.

9-26-81 TD 5100'; PBSD 4930'; SI WO frac.
 RD SU.

9-27-81 TD 5100'; PBSD 4930'; SI WO frac.
 SITP 600#.

9-28-81 SI WO frac; Prep to run BHP.
 SITP 675#.

9-29-81 SI WO frac.
 BHP results: Surf 713 psi; 1500' 769 psi, .037 psi/ft grad; 3000' 1278 psi,
 .339 psi/ft grad; 4500' 1787 psi, .339 psi/ft grad; 4700' 1856 psi, .345 psi/ft grad;
 temp @ 4700' 132°F. Extrapolated to 4820' (perfs) BHP = 1897 psi; FL @ 1400'+. Cum
 Csts: \$32,636 (compl). Total Csts: \$289,386.

9-30-81 Prep to frac w/gelled diesel.
 SI; WO gelled diesel frac f/perfs 4819-4825' in GR. Cum Csts: \$32,636.
 Total Csts: \$389,386.

10-1-81 SI; WO frac. Re-scheduled f/10-1-81.

10-2-81 WO coil tbg unit to clean out frac sd.
 Held safety meeting & press tst lines to 5500#; press backside to 2000
 psi; frac GR perfs 4819-25' w/gelled diesel & 10/20 sd as follows: Start pad @ 12
 BPM w/3000 psi, 1200 gal; start 1 ppg @ 12 BPM w/2600 psi, 1200 gal; start 2 ppg @
 12 BPM 2/3150 psi, 1200 gal; start 3 ppg @ 12 BPM w/2950 psi, 850 gal; sanded out,
 press 3300 psi to 5000 psi instantaneously SD; press bled to 1100#; ISIP 1100#, 5
 min 750#, 15 min 750#; tot fl pmpd 4450 gal (107 bbl), 880 gal of 2 ppg pkg in form
 w/tot 3250# 10/20 sd. Cum Compl Csts: \$46,174. Tot Cum Csts: \$302,924.

10-3-81 Flwg to pit after frac.
 RU coiled tbg & N₂ (Nowco) to clean sd & gelled diesel out of tbg & csg;
 start in hole w/coiled tbg pmpg 300 SCF/min N₂ & ¼ BPM 3% KCl wtr w/Howco sds; foam
 unstable; SD fl pmp & incr N₂ to 600 SCF/min (@ 1000'); tot 164,000 SCF N₂; cleaned
 out gelled diesel, diesel & frac sd to BP @ 4930'; POH & RD; TP 0 psi w/slight flw
 of gas w/oil mist; left opn to pit on 22/64" CK. Cum Compl Csts: \$82,232. Tot Cum
 Csts: \$338,982.

10-4-81 Flw to pit after frac.
 CK plugged w/sd & oil; put on 30/64" CK; flwg gas w/light mist of oil.

10-5-81 SI.
 Well dead; SI @ 10 AM.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0577-B
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe Surface
3. ADDRESS OF OPERATOR P.O. Box 749, Denver CO 80201		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 734' FNL/676' FWL (NW NW)		8. FARM OR LEASE NAME Natural Duck
14. PERMIT NO. 43-047-30923	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4897' Ungr. Gr	9. WELL NO. COG 1-22-9-20 GR
		10. FIELD AND POOL, OR WILDCAT Natural Duck Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 22-T9S-R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Please see attached chronological for report of operations November 16 through December 15, 1981.

RECEIVED
DEC 23 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE Dec. 15, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0577-B
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe Surface
3. ADDRESS OF OPERATOR P.O. Box 749, Denver CO 80201		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 734' FNL/676' FWL (NW NW)		8. FARM OR LEASE NAME Natural Duck
14. PERMIT NO. 43-047-30923	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4897' Ungr. Gr	9. WELL NO. COG 1-22-9-20 GR
		10. FIELD AND POOL, OR WILDCAT Natural Duck Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 22-T9S-R20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well completed 11/18/81. Completion report has been filed.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager DATE Jan. 19, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

COGC #1-22-9-20 GR (COGC)

Natural Duck Field

Uintah County, Utah

AFE: WI: FO BI/APO

ATD: 5100' SD: /7-27-81

Coastal Oil & Gas Corp., Oper.

Jacobs #2, Contr.

9-5/8" @ 213'; 5½" @ 5094';

LOCATION: 734' FNL & 676' FWL
NW NW, Sec 22-T9S-R20E.
Elv: 4897' GL (ungr)

TD: 5100'

PBSD: 4851'

Perf: 4819-4825' (12 holes)

10-6-81 WO swb truck.
Tag PBSD @ 4849' w/slickline; btm perf @ 4825'; all perfs opn.

10-7-81 WO swbg unit.

10-8-81 Swb tstg.
MI RU Bright Swb Service; SITP 600#; opn to flat tank on 22/64" CK, initial FTP 150#; flw 8 BO in 1 hr & died; made 9 swb runs, rec 36 BO, IFL @ 1400', FFL @ 4300', swbg f/SN; wait 1 hr between runs, made 3 runs, rec 4 BO, 3% WC, FL 4200', 4300', 4300'; est load to rec 30 BO. Note: Load rec in cleanout est @ tbg & csg vol. Cum Compl Csts: \$83,832. Tot Cum Csts: \$340,582.

10-10-81 SI; WO prod equip.
Left opn to tank overnight; well dead; start swbg, IFL @ 400'; made 5 runs, fl level @ 3800', rec 23 bbl f/GR perfs 4819-4825'; made 2 runs, rec 6 bbl, FL @ 4300'; wait 1 hr between runs, FL retns to 4100'; made 4 runs, rec 2 bbl/run, tot 8 bbl. Tot 12 runs, rec 37 BO, 3% WC; RD Bright. Cum Compl Csts: \$85,207. Tot Cum Csts: \$341,957.

10-11-81 SI; WO prod equip.
Drop f/report.

10-12-81 thru 11-11-81 SI; WO prod equip.

11-12-81 Prep to pull Mod R-3 pkr & run rods & tbg.
12:00 PM MI RU Colo Well Service; spot equip; SDFN. Cum Csts: \$3750.

11-13-81 Run sucker rods.
SITP 1200#; bled well off; ND tree, NU BOP; RU tbg equip; PU tbg; rel R-3 pkr; circ & cond to pit; POH w/tbg & LD pkr; check PBSD @ 4851' w/SLM; RIH w/tbg w/bullplug in btm & land @ 4790' w/3' perf nip @ 4754' & SN @ 4723'; SDFN. Cum Compl Csts: \$92,007. Tot Cum Csts: \$348,757. Note: Csts do not incl surf facilities.

11-14-81 RD SU.
Run rod string & pmp.

11-15-81 SDFS.
RD SU & move to CIGE #88D.

11-16-81 SDFS.

11-17-81 Flwg.
Check equip & lines; put on pmp - well flwd & pmp gas locked; SD pmp @ 5:00 PM; left well opn overnight.

11-18-81 Pmpg.
Put on pmp @ 8:00 AM 11-17-81, 74" SL, 9 SPM, 28 BO, 0 BW-5 hrs, gas 50 MCFD (est).

11-19-81 Pmpg.
TP 110 psi, CP 100 psi, pmp 68 BO-24 hrs.

11-20-81 Completed as pmpg oil well in Green River 11-18-81, 74" SL, 9 SPM, 38 BOPD, 30 MCFD (est). Final Report.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 19, 1982

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201

Re: Well No. Natural Duck #1-22-9-20GR
Sec. 22, T. 9S, R. 20E
Uintah County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office November 25, 1981, from above referred to well, indicates the following electric logs were run: DIL-CNL-FDL. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

106C 1-22-9-20

Sec 22, T9S, R20E

Hubby

1/4/89



topsoil
stockpile

○ wellhead

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

U-0577-B

6. If Indian, Allottee or Tribe Name:

Ute Tribal Surface

7. Unit Agreement Name:

Natural Buttes Unit

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Natural Duck COGC #1-22

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-047-30923

3. Address and Telephone Number:

P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:

Natural Duck

4. Location of Well

Footages: 734' FNL & 676' FWL
CO, Sec., T., R., M.: NW/NW Sec. 22, T9S-R20E

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well is shut in as it is uneconomical to produce.
There are no plans at this time to workover or recomplete.

RECEIVED

FEB 16 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:



Eileen Danni Dev

Title:

Regulatory Analyst

Date:

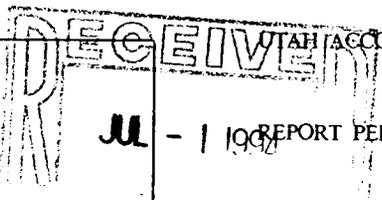
2/12/93

(This space for State use only)

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O BISHOP PETROLEUM CORP
 BERRY VENTURES, INC.
 1580 LINCOLN ST STE 880
 DENVER CO 80203



UTAH ACCOUNT NUMBER: N6970

REPORT PERIOD (MONTH/YEAR) 5 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entry	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
DUCKCREEK 15-16GR								
4304730649	11631	09S 20E 16	GRRV	SOW	00	0	0	0
DUCKCREEK 14-16GR								
4304730652	11631	09S 20E 16	GRRV	SOW	00	0	0	0
NATURAL DUCK 8-15								
4304730679	11631	09S 20E 15	GRRV	TA	00	0	0	0
NATURAL DUCK 9-15								
4304730680	11631	09S 20E 15	GRRV	SOW	00	0	0	0
NATURAL DUCK 10-21								
4304730769	11631	09S 20E 21	GRRV	POW	31	158	2956	1
NATURAL DUCK 11-21								
4304730770	11631	09S 20E 21	GRRV	SOW	00	0	0	0
NATURAL DUCK 12-21								
4304730771	11631	09S 20E 21	GRRV	TA	00	0	0	0
Duck Creek 16-16								
4304730653	11631	09S 20E 16	GRRV	POW	06	107	0	0
COGC 1-22-9-20								
4304730923	11631	09S 20E 22	GRRV	SOW	00	0	0	0
TOTALS						265	2956	1

COMMENTS: _____

hereby certify that this report is true and complete to the best of my knowledge.
 Name and Signature: John B. Dunne

Date: 6/28/94
 Telephone Number: 303 863-7800

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Change of Operator

2. NAME OF OPERATOR
Berry Ventures Inc.

3. ADDRESS OF OPERATOR
7060 S. Yale Avenue, Suite 900, Tulsa, Oklahoma 74136-5742

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
NW/4NW/4 Section 22, T9S, R20E

14. PERMIT NO. 43-047-30923
115154

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4905 KB

5. LEASE DESIGNATION AND SERIAL NO.
U-0577

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe (Surface)

7. UNIT AGREEMENT NAME
Duck Creek Green River

8. FARM OR LEASE NAME

9. WELL NO.
1-22-9-20

10. FIELD AND POOL, OR WILDCAT
Duck Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 22, T9S, R20E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

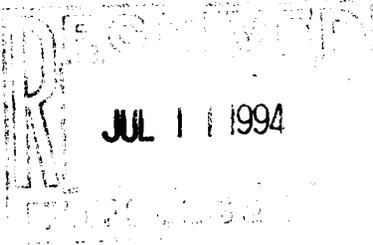
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Berry Ventures Inc. has been designated Operator of the Duck Creek Green River Unit which includes this well, effective May 1, 1994.



RECEIVED
JUN 20 1994

18. I hereby certify that the foregoing is true and correct
SIGNED _____ TITLE John B. Dunnewald DATE 6/14/94
Agent for Berry Ventures Inc

(This space for Federal Approval)
APPROVED BY **NOTED** TITLE _____ DATE JUL 7 1994
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Ted Stewart
 Executive Director
 James W. Carter
 Division Director

355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203
 801-538-5340
 801-359-3940 (Fax)
 801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: July 29, 1994
 FAX # (303) 573-4420
 ATTN: Don Spicer (303) 573-4463
 COMPANY: Coastal Oil & Gas
 FROM: Lishe Cordova
 DEPARTMENT: Oil & Gas
 NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 3

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.

We are sending from a Murata facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

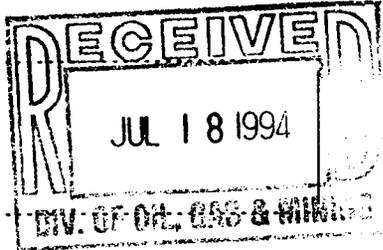
Please submit resignation of operator to Berry Ventures.
Any questions, please call!

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BOB DALE
COASTAL OIL & GAS CORP
P.O. BOX 749
DENVER CO 80201-0749



Utah Account No: N0230

Report Period (Month/Year) 5/94

Amended Report [] (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL (BBL)	GAS (MCF)	WATER (BBL)
NBU 195 4304732355	02900	09S 21E 11	WSTC	PGW	31	0	4,371	4
NBU 198 4304732357	02900	09S 21E 22	WSTC	PGW	31	0	3,474	0
NBU 200 4304732359	02900	09S 22E 19	WSTC	PGW	31	11	10,455	7
NBU 201 4304732364	02900	09S 21E 9	WSTC	PGW	30	13	9,782	5
NBU 212 4304732399	02900	10S 20E 24	WSTC	PGW	31	0	36,627	5
NBU 213 4304732401	02900	10S 22E 15	WSTC	PGW	31	0	2,724	0
UTE TRIBE 1-31 4301330278	04755	01N 02W 31	GR-WS	POW	25	950	391	1,625
HORROCKS #2-V 4301330833	08301	01S 01W 20	GR-WS	POW	31	3,229	1,781	193
JAMES POWELL #4 4301330071	08302	01S 01W 19	GR-WS	POW	31	2,536	3,847	4,237
POWELL FEE 2-19K 4301331149	08303	01S 01W 19	GR-WS	POW	28	2,198	5,306	5,371
E. J. ASAY FEE #1 4301330102	08304	01S 01W 20	GR-WS	POW	23	641	713	999
POWELL #2-13A2 4301331120	08306	01S 02W 13	GR-WS	POW	30	2,163	8,352	6,912
COGC 1-22-9-20 4304730923	09247	09S 20E 22	GRRV	TA	0	0	0	0
TOTALS						11,741	87,823	19,358

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: 07/06/94

Name and Signature: Martha G. Johnson

Telephone: (303) 573-4437

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC 7-PL	✓
2-LWP 8-SJ	✓
3-D/B 9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-94)

TO (new operator)	<u>BERRY VENTURES INC</u>	FROM (former operator)	<u>COASTAL OIL & GAS CORP</u>
(address)	<u>1580 LINCOLN ST STE 880</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80203</u>		<u>DENVER CO 80201-0749</u>
	<u>C/O BISHOP PETROLEUM CORP</u>		<u>N. O. SHIFLETT, MGR</u>
phone	<u>(303) 863-7800</u>	phone	<u>(303) 572-1121</u>
account no.	<u>N 6970</u>	account no.	<u>N0230</u>

Well(s) (attach additional page if needed): ***DUCK CREEK (GRRV) UNIT**

Name: <u>COGC 1-22-9-20/GRRV</u>	API: <u>43-047-30923</u>	Entity: <u>9247</u>	Sec <u>22</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U0577B</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 8-1-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 7-11-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-3-94)*
- Sup 6. Cardex file has been updated for each well listed above. *8-2-94*
- Sup 7. Well file labels have been updated for each well listed above. *8-2-94*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-3-94)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? *(yes/no)* (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Unit entity 11631.*
- Yes* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Yes* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: August 3 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940803 Bm/Kernal Noted 7-7-94.

940803 Bm/S.Y. Unit well eff. 5-1-94.

ENTITY ACTION FORM - FORM 6

ADDRESS _____

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	9247	11631	43-047-30923	COGC 1-22-9-20	NWNW	22	9S	20E	UINTAH		5-1-94

WELL 1 COMMENTS: ***OPER CHG FR COASTAL O&G EFF 5-1-94/DUCK CREEK (GRRV) UNIT - ENTITY 11631.**

--	--	--	--	--	--	--	--	--	--	--	--

WELL 2 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 3 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 4 COMMENTS:

--	--	--	--	--	--	--	--	--	--	--	--

WELL 5 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOG M)
Signature
ADMIN. ANALYST
Title
8-3-94
Date
Phone No. ()

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
UTU - 72689A

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
Duck Creek Unit

9. Well Name and Number
Natural Duck Creek ¹⁻²²₉₋₂₀

10. API Well Number
43-047-30923

11. Field and Pool, or Wildcat
Duck Creek

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Berry Ventures Inc.

3. Address of Operator
5764 Fig Way, Suite B-1, Arvada, CO 80002

4. Telephone Number
303-421-6300

5. Location of Well
Footage 784 FNL, 676 FWL
QQ, Sec. T., R., M. : NWNW Sec. 22, T 95, R20E

County : Uintah County
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

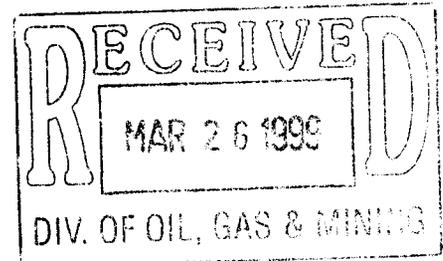
- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other ST Annual Status Report
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has been temporarily shut in because of a tubing leak.



14. I hereby certify that the foregoing is true and correct

Name & Signature

[Handwritten Signature]

Agent for
Title Berry Ventures

Date 2/10/99

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-0577

6. If Indian, Allottee, or Tribe Name
Ute Tribal Surface

SUBMIT IN TRIPLICATE – Other Instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other Inj

2. Name of Operator
Finley Resources, Inc.

3a. Address
1308 Lake Street
Fort Worth, TX 76102

3b. Phone No. (include area code)
817-336-1924

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
734' FNL & 676' FWL
NWNW Sec 22-T9S-R20E

7. If Unit or CA/Agreement, Name and/or No.
UTU-72689A Duck Creek Green River Unit

8. Well Name and No.
COGC 1-22-9-20GR

9. API Well No.
43-047-30923

10. Field and Pool, or Exploratory Area
Duck Creek

11. County or Parish, State
Uintah County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change</u> of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that effective January 1, 2014, Finley Resources, Inc. assumed operatorship of the referenced well. Bond coverage pursuant to 43CFR3104 for lease activities is being provided by Finley Resources, Inc. under their Federal BLM Bond No. UTB000305. They will be responsible for compliance under the lease terms and conditions.

RIM Operating, Inc., the previous operator, hereby names Finley Resources, Inc. as successor operator effective January 1, 2014.

RIM Operating, Inc.


Rene' Morin
Vice President

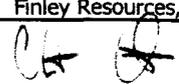
RECEIVED

FEB 18 2014

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)
Clinton H. Koerth
VP of Land & Acquisition

Finley Resources, Inc. Title

Signature  Date 2/4/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

APPROVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 04 2014

DIV. OIL, GAS & MINING



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: 1/1/2014

FROM: (Old Operator): RIM Operating, Inc. N1045 5 INVERNESS DR E ENGLE WOOD CO 80112 303-799-9828	TO: (New Operator): Finley Resources, Inc. N3460 1308 LAKE STREET FORT WORTH TX 76102 817-336-1924
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CA No.		Unit:		Duckcreek		
WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List						

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/18/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/18/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/4/2014
- 4a. Is the new operator registered in the State of Utah: Business Number: 7409151-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/1/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 8/4/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/4/2014
- Bond information entered in RBDMS on: 8/4/2014
- Fee/State wells attached to bond in RBDMS on: 8/4/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000305
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0011264
RLB0015635-
FCB
DT B0015636
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 4/18/2014

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

RIM Operating, Inc. N1045 to Finley Resources, Inc. N3460 Effective 1/1/2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
DUCKCREEK 3-16GR	16	090S	200E	4304730476	11631	Federal	WS	A	DUCK CREEK (GRRV)
DUCKCREEK 5-16GR	16	090S	200E	4304730523	11631	Federal	WI	A	DUCK CREEK (GRRV)
DUCKCREEK 6-16GR	16	090S	200E	4304730540	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 2-15	15	090S	200E	4304730555	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 8-15	15	090S	200E	4304730679	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 11-21	21	090S	200E	4304730770	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 1-15	15	090S	200E	4304730393	11631	Federal	OW	P	DUCK CREEK (GRRV)
NATURAL DUCK 6-15	15	090S	200E	4304730647	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 15-16GR	16	090S	200E	4304730649	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 18-16GR	16	090S	200E	4304730655	5000	Federal	GW	P	
NATURAL DUCK 12-21	21	090S	200E	4304730771	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 26-8GR	8	090S	200E	4304730784	10734	Federal	OW	P	
NATURAL DUCK 3-15	15	090S	200E	4304730556	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 4-21	21	090S	200E	4304730557	11631	Federal	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 11-16GR	16	090S	200E	4304730626	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 5-15	15	090S	200E	4304730646	11631	Federal	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 14-16GR	16	090S	200E	4304730652	11631	State	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 16-16GR	16	090S	200E	4304730653	11631	State	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 9-15	15	090S	200E	4304730680	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 10-21	21	090S	200E	4304730769	11631	Federal	OW	S	DUCK CREEK (GRRV)
COGC 1-22-9-20	22	090S	200E	4304730923	11631	Federal	OW	S	DUCK CREEK (GRRV)
NBU 34Y	21	090S	200E	4304730509	11631	Federal	OW	TA	DUCK CREEK (GRRV)